

# **ANNUAL REPORT**

**OF**

**Public Service Electric and Gas Company**  
**(NAME OF RESPONDENT)**

**80 Park Plaza, Newark, New Jersey 07102**  
**(ADDRESS OF RESPONDENT)**

**TO THE**

**PUBLIC VERSION:  
CERTAIN INFORMATION  
HAS BEEN REMOVED FOR  
CONFIDENTIAL TREATMENT**



**State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
Post Office Box 350  
Trenton, New Jersey 08625-0350**

**FOR THE YEAR ENDED DECEMBER 31, 2017**

**Name of Officer in charge of correspondence  
with the Board regarding this report     Joseph Accardo**

**Official Title Deputy General Counsel     Office Address 80 Park Plaza – T5G,  
Newark, New Jersey 07102**

**Name and Address of Registered Agent     \_\_\_\_\_**

**Amount of Reported Intrastate Operating Revenues     \$ 6,111,837,146**

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ANNUAL REPORT  
CALENDAR YEAR 2016**

**THE FOLLOWING CONFIDENTIAL INFORMATION  
HAS BEEN REMOVED**

<u>Page</u>		<u>Lines</u>
104	Officers	Salary for Year
G327	Gas Purchases	All
422-423	Transmission Line Statistics	All
424-425	Transmission Lines Added During Year	All
426-427	Substations	All
522	Gas System Map	



## GENERAL INSTRUCTIONS

- 1 An original of this report form properly filled out and verified shall be filed with the Secretary of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, Post Office Box 350, Trenton, New Jersey 08625-0350 on or before the last day of the third month following the close of the calendar year.

One of the report should be retained by the respondent in its files. **NOTE:** If the following schedules: VIZ., Important Changes During the Year, Comparative Balance Sheet, Notes to Financial Statements, Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion, Statement of Income for the Year, Statement of Retained Earnings, and Electric/Gas Operating Revenues are filed on or before the foregoing established filing date, the filing of the complete report, which shall include the above expected schedules originally filed, should not be postponed beyond the above established filing date without the formal request in writing in a timely manner and, authorization from the Board.

- 2 This form of annual report is prepared in conformity with the Uniform System of Accounts for Electric/Gas Utilities prescribed by Federal Energy Regulatory commission and adopted by the New Jersey Board of Public Utilities, and all accounting words and phrases are to be interpreted in accordance with the said classifications.
- 3 Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
- 4 In any schedule does not apply to the respondent, such fact should be shown on the schedule by the words 'not applicable'. A notation indicating same should also be made in the "Remarks" column on the list of schedules. All schedules deemed to be not applicable should be included in the annual report filing.
- 5 The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.
- 6 Reports should be completed by means which result in a permanent record. The original copy shall be made out in permanent black in or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 7 Commission authorization (abbreviated, Comm. Auth.) used in the report means the authorization of the New Jersey Board of Public Utilities or any other regulatory body. Where a commission authorization is shown, the identity of the commissio should also be giving.

### **GENERAL INSTRUCTIONS (Continued)**

- 8 This form should be filled out so as to provide an annual report complete in itself. References to report of previous years or to other reports, except as herein otherwise specifically directed or authorized, should not be made in lieu of required entries.
- 9 Figures of a previous year reported for comparative purposes shall agree with those shown in the annual report of that previous year, or be accompanied by an explanation of the reason why they do not agree.
- 10 Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.
- 11 If respondent so desires, cents may be omitted in the balance sheet, income statement, and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.
- 12 The "Date of Report" on the top of each page is the Annual Report due date.
- 13 The word "Respondent" wherever used in this report, means the person, corporation, agency, authority, or legal entity or instrumentality on whose behalf the report is made.
- 14 In addition to filing this form, the respondent shall also file with the Board, immediately upon publication, four copies of its latest annual report prepared for distribution (by respondent or its parent) to stockholders, bondholders, or other security holders. If such report is not prepared, that fact should be noted on the last page of this list of schedules.

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State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue 9th Floor  
Post Office Box 350  
Trenton, New Jersey 08625

IDENTIFICATION

01 Exact Legal Name of Respondent:

Public Service Electric and Gas Company

02 Year of Report:

December 31, 2016

03 Previous Name and Date of Change (if name changed during year) :

NA

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

80 Park Plaza, Newark, New Jersey 07102

05 Web Address of the Company:

www.pseg.com

06 Federal ID# of Respondent:

FEIN-22-1212800

07 Name of Contact Person:

Joseph Accardo

08 Title of Contact Person:

Deputy General Counsel

09 Address of Contact Person (Street, City, State, Zip Code):

80 Park Plaza, T5G, Newark, New Jersey 07102

10 Telephone Number of Contact Person:

(973) 430-5811

11 FAX Number of Contact Person:

(973) 430-5983

12 E-Mail Address of Contact Person:

Joseph.AccardoJr@pseg.com

13 This Original Report is due on March 31, 2017;

It is filed on March 28, 2017.

14 This is a Resubmission Report. Date Filed on (Month, Date, Year)

NA

### Corporate Officer Certification

The undersigned officer certifies that:

I have read this New Jersey Board of Public Utilities ("Board") Annual Financial Report which is prescribed by the Federal Energy Regulatory Commission ("FERC") and adopted by the Board. Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report; to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.


**15 Name:**

Stuart J. Black

**16 Title:**

VP & Controller

**17 Signature:**



**18 Date Signed:**

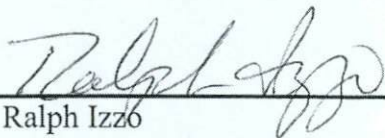
03/28/2017



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph Izzo, Chief Executive Officer of Public Service Electric and Gas Company (the "Company") and filed in the annual report of this Company with the New Jersey Board of Public Utilities, pursuant to 14:4-4.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Company a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC as of December 31, 2016.
3. The undersigned has described to the Board of Directors of the Company the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Company, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4.3(c)(3) of the NJAC, that, as of December 31, 2016, the percentage of aggregate investments in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4 of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Company by action taken on February 21, 2017, pursuant to 14:4-4.3(c)(3) of the NJAC.

  
Ralph Izzo  
Chief Executive Officer

Dated: March 6, 2017

<u>Company</u>	<u>Classification</u>	<u>Assets as of December 31, 2016*</u> (millions)	
Public Service Enterprise Group Incorporated	Utility Associate	\$ 223	
PSEG Services Corporation	Utility Associate	\$ 407	
Public Service Electric and Gas Company	Public Utility	\$ 26,140	
Public Service Electric and Gas Company - subsidiaries	Utility Associate	\$ 38	
PSEG Power LLC	Utility Associate	\$ 122	
PSEG Fossil LLC and subsidiaries	Utility Associate	\$ 5,291	
PSEG Nuclear LLC and subsidiary	Utility Associate	\$ 4,809	
PSEG Energy Resources and Trade LLC	Utility Associate	\$ 846	
PSEG Power Ventures LLC	Utility Associate	\$ 738	
PSEG Power LLC - other subsidiaries	Utility Associate	\$ 78	
PSEG Energy Holdings L.L.C.	Utility Associate	\$ 9	
PSEG Global L.L.C. and subsidiaries	Utility Associate	\$ 7	
PSEG Long Island LLC and subsidiaries	Utility Associate	\$ 652	
Aggregate Assets of Public Utility and Utility Associates		\$ 39,360	
PSEG Resources L.L.C. and subsidiaries	Nonutility Associate	\$ 705	
Enterprise Group Development Corporation	Nonutility Associate	\$ 5	
Aggregate Assets of Nonutility Associates		\$ 710	
Aggregate Consolidated Assets		<u>\$ 40,070</u>	
<b><u>Investments in Nonutility Associates as of December 31, 2016</u></b>			
		(millions)	
PSEG Resources L.L.C. and subsidiaries		\$ 50	
Enterprise Group Development Corporation		143	
Aggregate Investments in Nonutility Associates		<u>\$ 193</u>	
Aggregate Investments in Nonutility Associates		\$ 193	0.5%
Aggregate Assets of Public Utility and Utility Associates		\$ 39,360	
<p>* amounts shown represent assets of the company named and its direct and indirect subsidiaries, where noted. Such amounts do not include investments in consolidated subsidiaries, intercompany receivables or other amounts which are eliminated when preparing financial statements in conformity with accounting principles generally accepted in the United States.</p>			

Name of Respondent: Public Service Electric and Gas Company		This Report is: [ ] An Original [ X ] A Resubmission		Date of Report (Mo, Day, Yr.) 03/28/2019	Year of Report: As of December 31, 2016
LIST OF SCHEDULES (Electric and Gas Utility)					
Enter in Remarks column the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".					
Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS:</b>				
1	General Information	FERC Form 1	101	Dec-87	
2	Control Over Respondent	FERC Form 1	102	Dec-96	
3	Corporations Controlled by Respondent	FERC Form 1	103	Dec-96	
4	Officers	FERC Form 1	104	Dec-96	
5	Directors	FERC Form 1	105	Dec-95	
	Information of Formula Rates:				
6	-FERC Rate Schedule/Tariff Num. FERC Proceeding	FERC Form 1	106-106a	Dec-08	
7	-Formula Rate Variances	FERC Form 1	106b	Dec-08	NONE
8	Security Holders and Voting Powers	FERC Form 2	107	Dec-96	
9	Important Changes During the Year	FERC Form 1	108-109.1	Dec-96	
	<b>BASIC FINANCIAL STATEMENTS:</b>				
10	-Assets And Other Debits	FERC Form 1	110-111	Dec-08	Resub 05/27/2021
11	-Liabilities and Other Credits	FERC Fom 1	112-113	Dec-08	
12	Statement of Income For The Year	FERC Form 2	114-116	Jun-04	
13	Statement Of Retained Earnings For The Year	FERC Form 1	118-119	Feb-04	
14	Statement Of Cash Flows	FERC Form 1	120-121	Dec-06	Resub 05/27/2021
15	Statement of Accumulated Comprehensive Income and Hedging Activities	FERC Form 1	122a-122b	Jun-02	
16	Notes To Financial Statements	FERC Form 1	122-123.xx	Dec-96	
	<b>BALANCE SHEET SUPPORTING SCHEDULES</b>				
	<b>- ASSETS &amp; OTHER DEBITS:</b>				
17	Summary of Utility Plant And Accumulated Provisions For Depreciation, Amortizatation, And Depletion	FERC Form 1	200-201	Dec-08	
18	Nuclear Fuel Materials	FERC Form 1	202-203	Dec-89	NOT APPLICABLE
19	Electric Plant in Service	FERC Form 1	204-207	Dec-05	
20	Gas Plant in Service	FERC Form 2	204-209	Dec-96	
21	Gas Property & Capacity Leased From/To Others	FERC Form 2	212-213	Dec-96	NONE
22	Electric Plant Leased To Others	FERC Form 1	213	Dec-95	NONE
23	Electric Plant Held For Future Use	FERC Form 1	214	Dec-96	
24	Gas Plant Held for Future Use	FERC Form 2	214	Dec-96	
25	Construction Work in Progress - Electric	FERC Form 1	216	Dec-08	
26	Construction Work in Progress - Gas	FERC Form 2	216	Dec-96	NONE
27	Non-Traditional Rate Treatment Afforded New Projects	FERC Form 2	217-217a	Dec-07	NONE
28	Construction Overheads - Electric	FERC Form 1	217	Dec-89	
29	Construction Overheads - Gas	FERC Form 2	217	Dec-89	
30	General Description of Construction Overhead Procedures Accumulated Provision for Depreciation of Utility Plant - Electric	FERC Form 2	218.1-218a	Dec-07	
31		FERC Form 1	219	Dec-05	
32	Accumulated Provision for Depreciation of Utility Plant - Gas	FERC Form 2	219	Dec-06	
33	Gas Stored	FERC Form 2	220	Apr-04	NONE
34	Nonutility Property - Electric	FERC Form 1	221	Dec-95	
35	Nonutlity Property - Gas	FERC Form 2	221	Dec-89	
36	Accumulated Provision for Depreciation and Amortization of Nonutility Property-Acct. 122	FERC Form 2	221	Dec-89	
37	Investments (Accts. 123, 124, and 136)	FERC Form 2	222-223	Dec-96	
38	Investments in Subsidiary Companies	FERC Form 1	224-225	Dec-89	
39	Gas Prepayments Under Purchase Agreements	FERC Form 2	226	Dec-88	NONE
40	Materials and Supplies	FERC Form 1	227	Dec-05	
41	Allowances (Accts. 158.1 and 158.2)	FERC Form 1	228-229	Dec-95	NOT APPLICABLE



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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<b>BALANCE SHEET SUPPORTING SCHEDULES</b>				
	<b>ASSETS &amp; OTHER DEBITS (continued):</b>				
42	Advances For Gas Prior to Initial Deliveries Or Commission Certifications	FERC Form 2	229	Dec-87	NONE
43	Prepayments	FERC Form 2	230a	Dec-96	
44	Extraordinary Property Losses	FERC Form 1	230a	Dec-88	NONE
45	Unrecovered Plant And Regulatory Study Costs	FERC Form 1	230b	Dec-88	
46	Transmission Service and Generation Interconnection Study Costs	FERC Form 1	231	Mar-07	
47	Preliminary Survey & Investigation Charges-Gas	FERC Form 2	231	Dec-88	
	<b>BALANCE SHEET AND SUPPORTING SCHEDULE</b>				
	<b>LIABILITIES AND OTHER CREDITS:</b>				
48	Other Regulatory Assets (Acct. 182.3)	FERC Form 1	232	Dec-08	
49	Miscellaneous Deferred Debits (Acct. 186)	FERC Form 1	233	Dec-08	
50	Accumulated Deferred Income Taxes	FERC Form 1	234	Dec-88	
51	Capital Stock (Acct. 201 and 204)	FERC Form 1	250-251	Dec-91	
52	Capital Stock: subscribed, Liability for Conversion, Premium on, and Installments Received on (Acct.s 202, 203, 205, 206, 207 and 212)	FERC Form 2	252	Dec-96	NONE
53	Other Paid-in Capital (Accts. 208-211, inc.)	FERC Form 1	253	Dec-87	
54	Discount on Capital Stock (Acct. 213)	FERC Form 2	254	Dec-96	NONE
55	Capital Stock Expense (Acct. 214)	FERC Form 2	254	Dec-96	NONE
56	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	FERC Form 2	255.1	Dec-96	
57	Long-Term Debt (Accts. 221, 222, 223, and 224)	FERC Form 1	256-257	Dec-96	
58	Unamortized Debt Expense Premium & Discount On Long-Term Debt (Accts. 181, 225, 226)	FERC Form 2	258-259	Dec-96	
59	Unamortized Loss & Gain on Reacquired Debt	FERC Form 2	260	Dec-96	
60	Reconciliation Of Reported Net Income With Taxable Income For Federal Income Tax	FERC Form 1	261	Dec-96	
61	Taxes Accrued, Prepaid, and Charged During The Year	FERC Form 1	262-263	Dec-96	
62	Investment Tax Credits Generated and Utilized - Gas	FERC Form 2	264	Dec-88	
63	Accumulated Deferred Investment Tax Credits (Account 255)	FERC Form 1	266-267	Dec-89	
64	Miscellaneous Current and Accrued Liabilities (Account 242)	FERC Form 2	268	Dec-96	
65	Other Deferred Credits (Acct. 253)	FERC Form 1	269	Dec-08	
66	Undelivered Gas Obligations Under Sales Agreements	FERC Form 2	270-271	Dec-86	NONE
	<b>ACCUMULATED DEFERRED INCOME TAXES:</b>				
67	'- Accelerated Amortization Property	FERC Form 1	272-273	Dec-96	NONE
68	- Other Property (Acct. 282)	FERC Form 1	274-275	Dec-96	
69	- Other (Acct. 283)	FERC Form 1	276-277	Dec-96	
70	Other Regulatory Liabilities (Acct. 254)	FERC Form 1	278	Dec-08	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULE:</b>				
71	Quarterly Quantity and Revenue By Rate Schedule	FERC Form 2	299	Dec-08	
72	Electric Operating Revenues (Acct. 400)	FERC Form 1	300-301	Dec-08	
73	Electric Operating Revenues (Cont'd - By Tax Class)	FERC Form 1	301a	Dec-96	NONE
74	Gas Operating Revenues (by FERC Account)	FERC Form 2	300-301	Dec-07	
75	Gas Operating Revenues (Cont'd - by Customer Class, Tax Class, & Reconciliation)	FERC Form 2	G301a-G301c	Mar-98 & Feb-92	NONE
76	Regional Transmission Service Revenues	FERC Form 1	302	Dec-05	NONE
77	Revenue From Transportation of Gas Of Others Through Gathering Facilities (Acct. 489.1)	FERC Form 2	302-303	Dec-96	NONE
78	Sales of Electricity By Rate Schedules	FERC Form 1	304	Dec-95	
79	Revenues From Transportation of Gas Of Others Through Transmission Facilities	FERC Form 2	304-305	Dec-96	
80	Revenues From Storing Gas Of Other	FERC Form 2	306-307	Dec-96	NONE

Name of Respondent: Public Service Electric and Gas Company		This Report is: [ ] An Original [ X ] A Resubmission		Date of Report (Mo, Day, Yr.) 03/28/2019	Year of Report: As of December 31, 2016
LIST OF SCHEDULES (Electric and Gas Utility)					
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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<u>INCOME ACCOUNT SUPPORTING SCHEDULE:</u> <u>(Continued)</u>				
81	Other Gas Revenues (Acct. 495)	FERC Form 2	308	Dec-96	
82	Sales for Resale-Electric (Acct. 447)	FERC Form 1	310-311	Dec-90	
83	Discounted Rate Services and Negotiated Rate Services	FERC Form 2	313	Dec-07	
84	Sales of Products Extracted From Natural Gas	FERC Form 2	315	Dec-86	NONE
85	Revenues From Natural Gas Processed By Others	FERC Form 2	315	Dec-86	NONE
86	Gas Operation and Maintenance Expenses	FERC Form 2	317-325	Dec-96	
87	Electric Operation and Maintenance Expenses	FERC Form 1	320-323	Dec-93	
88	Number of Electric Department Employees	FERC Form 1	323	Dec-95	
89	Purchase Power (Account 555)	FERC Form 1	326-327	Dec-90	
90	Exploration And Development Expenses	FERC Form 2	326	Dec-88	NONE
91	Abandoned Lease (Acct. 797)	FERC Form 2	326	Dec-88	NONE
92	Gas Purchases By Account	FERC Form 2	G327	Dec-89	
93	Gas Purchases by Vendor	FERC Form 2	327-327A	Dec-96	
94	Transmission Of Electricity For Others	FERC Form 1	328-330	Dec-90	
95	Exchange And Imbalance Transactions	FERC Form 2	328	Dec-96	NONE
96	Exchange Gas Transactions (Acct. 806)	FERC Form 2	329-329B	Dec-88	NONE
97	Summary Of Gas Account	FERC Form 2	329C	Dec-88	
98	Transmission of Electricity By ISO/RTOs	FERC Form 1	331	Mar-07	NOT APPLICABLE
99	Gas Used In Utility Operation	FERC Form 2	331	Dec-96	NONE
100	Transmission Of Electricity By Others	FERC Form 1	332	Feb-04	NONE
101	Transmission & Compression Of Gas By Others	FERC Form 2	332	Dec-96	NONE
102	Other Gas Supplies (Acct. 813)	FERC Form 2	334	Dec-96	
103	Miscellaneous General Expenses - Electric and Gas (Account 930.2)	FERC Form 2	335	Dec-96	
104	Depreciation And Amortization Of Electric Plant	FERC Form 1	336-337	Dec-03	
105	Depreciation, Depletion, And Amortization Of Gas Plant	FERC Form 2	336-338	Dec-96	
106	Income From Utility Plant Leased To Others	FERC Form 2	339	Dec-86	NONE
107	Particulars Concerning Certain Income Deduction And Interest Charge Accounts - Electric and Gas	FERC Form 2	340	Dec-96	
108	Residential And Commercial Space Heating Customers	FERC Form 2	343	Dec-88	
109	Interruptible Off Peak, And Firm Sales To Distribution System Industrial Customers	FERC Form 2	343	Dec-88	
110	Field And Main Line Industrial Sales of Natural Gas	FERC Form 2	344-347	Dec-89	NONE
111	Number of Gas Department Employees	FERC Form 2	348	Dec-89	
112	<u>COMMON SECTION:</u>				
113	Regulatory Commission Expenses - Electric	FERC Form 1	350-351	Dec-96	
114	Regulatory Commission Expenses - Gas	FERC Form 2	350-351	Dec-96	
115	Research, Development, And Demonstration Activities	FERC Form 1	352-353	Dec-08	
116	Research, Development, And Demonstration Activities	FERC Form 2	352-353	Dec-93	
117	Employee Pensions and Benefits	FERC Form 2	352	Dec-07	
118	Distribution Of Salaries And Wages	FERC Form 1	354-355	Dec-88	
119	Common Utility Plant and Expenses	FERC Form 1	356	Dec-87	
120	Charges For Outside Professional And Other Consultative Services (Acct. 923) - Electric & Gas	FERC Form 2	357	Dec-96	Resub 03/28/2019
121	Amounts Included in ISO/RTO Settlement Statements	FERC Form 1	397	Dec-05	
122	Purchase & Sales of Ancillary Services	FERC Form 1	398	Feb-04	

Name of Respondent: Public Service Electric and Gas Company		This Report is: <input type="checkbox"/> An Original <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr.) 03/28/2019	Year of Report: As of December 31, 2016
LIST OF SCHEDULES (Electric and Gas Utility)					
Enter in Remarks column the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".					
Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<b><u>ELECTRIC PLANT STATISTICAL DATA</u></b>				
123	Monthly Transmission System Peak Load	FERC Form 1	400	Jul-04	
124	Monthly ISO/RTO Transmission System Peak Load	FERC Form 1	400a	Jul-04	NOT APPLICABLE
125	Electric Energy Account	FERC Form 1	401a	Dec-90	
126	Monthly Peaks And Output	FERC Form 1	401b	Dec-08	
127	Steam-Electric Generating Plant Statistics (Large Plants)	FERC Form 1	402-403	Dec-03	NOT APPLICABLE
128	Hydroelectric Generating Plant Statistics (Large Plants)	FERC Form 1	406-407	Dec-03	NOT APPLICABLE
129	Pumped Storage Generating Plant Statistics (Large Plants)	FERC Form 1	408-409	Dec-03	NOT APPLICABLE
130	Generating Plant Statistics (Small Plants)	FERC Form 1	410-411	Dec-03	
131	Transmission Line Statistics	FERC Form 1	422-423	Dec-87	
132	Transmission Lines Added During Year	FERC Form 1	424-425	Dec-03	
133	Substations	FERC Form 1	426-427	Dec-96	
134	Transactions with Associated (Affiliated) Companies	FERC Form 1	428	Dec-07	NOT APPLICABLE
135	Electric Distribution Meters And Line Transformers	FERC Form 1	429	Dec-88	
136	Environmental Protection Facilities	FERC Form 1	430	Dec-88	NONE
137	Environmental Protection Expenses	FERC Form 1	431	Dec-88	NONE
	<b><u>UNDERGROUND TRANSMISSION &amp; DISTRIBUTION SYSTEMS:</u></b>				
138	-Conduit, Underground Cale, And Submarine Cable (Distribution System)	FERC Form 1	440	-	NOT AVAILABLE
	<b><u>OVERHEAD DISTRIBUTION SYSTEM:</u></b>				
139	-Overhead Transmission System & Overhead Distribution System	FERC Form 1	441	-	NOT AVAILABLE
140	Street Lighting And Signal Systems	FERC Form 1	442	-	
	<b><u>GAS PLANT STATISTICAL DATA</u></b>				
141	Natural Gas Reserves And Acreage	FERC Form 2	500-501	Dec-09	NONE
142	Changes In Estimated Natural Gas Reserves	FERC Form 2	503	Dec-09	NONE
143	Changes In Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	FERC Form 2	504-505	Dec-88	NONE
144	Natural Gas Production & Gathering Statistics	FERC Form 2	506	Dec-88	NONE
145	Products Extraction Operations - Natural Gas	FERC Form 2	507	Dec-88	NONE
146	Compressor Stations	FERC Form 2	508-509	Dec-07	NONE
147	Gas And Oil Wells	FERC Form 2	510	Dec-07	NONE
148	Field And Storage Lines	FERC Form 2	511	Dec-07	NONE
149	Gas Storage Projects	FERC Form 2	512-513	Dec-96	NONE
150	Transmission Mains/Lines (Acct. 367)	FERC Form 2	514	Dec-96	
151	Liquefied Petroleum Gas Operations	FERC Form 2	516-517	Dec-89	
152	Transmission System Peak Deliveries	FERC Form 2	518	Dec-96	NOT APPLICABLE
153	Auxiliary Peaking Facilities	FERC Form 2	519	Dec-96	
154	Gas Account - Natural Gas	FERC Form 2	520	Dec-07	
155	Shipper Supplied Gas by Quarter	FERC Form 2	521	Dec-07	NOT APPLICABLE
156	System Maps	FERC Form 2	522.1	Dec-96	
157	System Load Statistics	FERC Form 2	523	Dec-97	
158	Distribution Mains	FERC Form 2	524	Dec-96	
159	Gas Services and Meters	FERC Form 2	525	Dec-96	
	Stockholders' Reports Check Appropriate Box:				
	<input checked="" type="checkbox"/> Four Copies will be submitted.				
	<input type="checkbox"/> No Annual Report to Stockholder is prepared.				



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stuart J. Black, Vice President and Controller  
Public Service Electric and Gas Company  
80 Park Plaza, T9B  
Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory.

In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of <u>2016/Q4</u>
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.



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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100	
2	PSE&G Transition Funding LLC	Securitization/Financing	100	
3	PSE&G Transition Funding II LLC	Securitization/Financing	100	
4	Public Service Corporation of New Jersey	Research and Development	100	(1)
5	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(2)
6	PSEG Area Development L.L.C.	Economic Development	100	
7	PSEG Site Finders L.L.C.	Economic Development		(3) (4)
8	PSEG Economic Development L.L.C.	Economic Development		(3) (4)
9	PSEG Urban Renewal Entity L.L.C.	Economic Development		(3)
10				
11				
12				
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16				
17				
18				
19	Note:			
20	(1) Presently inactive			
21	(2) Public Service Corporation of NJ owns 1%			
22	(3) Subsidiary of PSEG Area Development LLC			
23	(4) Subsidiary dissolved July 2016			
24				
25				
26				
27				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ralph Izzo, Chairman of the Bd and Chief Exec Offcr	80 Park Plaza, Newark, NJ 07102
2		
3	Albert R. Gamper, Jr.	Retired from the CIT Group, Livingston, NJ
4		
5	Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY
6		
7	Richard J. Swift	Retired from Foster Wheeler, Ltd., Clinton, NJ
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("OAT")	Docket No. ER08-1233
2	Attachment H-10	(initial and compliance filings of formula rate)
3		
4	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER09-249
5	Attachment H-10	(incentive filing)
6		
7	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER10-159
8	Attachment H-10	(incentive filing)
9		
10	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER11-3352
11	Attachment H-10	(incentive filing)
12		
13	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-296
14	Attachment H-10	(incentive filing)
15		
16	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-2274
17	Attachment H-10	(abandonment filing)
18		
19	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-621
20	Attachment H-10	(Post-Employment Benefits other than Pension
21		("PBOP") - revised tariff sheets)
22		
23	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-1608
24	Attachment H-10	(incentive filing)
25		
26	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER15-2397
27	Attachment H-10	(Post-Employment Benefits other than Pension
28		("PBOP") - revised tariff sheets)
29		
30	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER16-619
31	Attachment H-10	(abandonment filing)
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☒ Yes  
☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20081015-5087	10/15/2008	ER08-1233-000	2009 Formula Rate Annual Update	PJM OATT Attachment H-10
2					
3	20090601-5252	06/01/2009	ER09-1257-000	2009 Formula Rate Annual True-Up	PJM OATT Attachment H-10
4					
5	20091008-5042	10/08/2009	ER09-1257-000	2010 Formula Rate Annual Update	PJM OATT Attachment H-10
6					
7	20100601-5211	06/01/2010	ER09-1257-000	2010 Formula Rate Annual True-Up	PJM OATT Attachment H-10
8					
9	20101015-5174	10/15/2010	ER09-1257-000	2011 Formula Rate Annual Update	PJM OATT Attachment H-10
10					
11	20110526-5100	05/26/2011	ER09-1257-000	2011 Formula Rate Annual True-Up	PJM OATT Attachment H-10
12					
13	20111017-5128	10/17/2011	ER09-1257-000	2012 Formula Rate Annual Update	PJM OATT Attachment H-10
14					
15	20120605-5154	06/05/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
16					
17	20120606-5173	06/06/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
18				Resubmission	
19					
20	20121015-5192	10/15/2012	ER09-1257-000	2013 Formula Rate Annual Update	PJM OATT Attachment H-10
21					
22	20130524-5076	05/24/2013	ER09-1257-000	2013 Formula Rate Annual True-Up	PJM OATT Attachment H-10
23					
24	20131015-5449	10/15/2013	ER09-1257-000	2014 Formula Rate Annual Update	PJM OATT Attachment H-10
25					
26	20131213-5214	12/13/2013	ER09-1257-000	2014 Modified Formula Rate Update	PJM OATT Attachment H-10
27					
28	20140523-5201	05/23/2014	ER09-1257-000	2014 Formula Rate Annual True-Up	PJM OATT Attachment H-10
29					
30	20141016-5029	10/16/2014	ER09-1257-000	2015 Formula Rate Annual Update	PJM OATT Attachment H-10
31					
32	20150615-5347	06/15/2015	ER09-1257-000	2015 Formula Rate Annual True-Up	PJM OATT Attachment H-10
33					
34	20151015-5373	10/15/2015	ER09-1257-000	2016 Formula Rate Annual Update	PJM OATT Attachment H-10
35					
36	20160613-5106	06/13/2016	ER09-1257-000	2016 Formula Rate Annual True-Up	PJM OATT Attachment H-10
37					
38	20161017-5100	10/17/2016	ER09-1257-000	2017 Formula Rate Annual Update	PJM OATT Attachment H-10
39					
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2017	Year/Period of Report End of 2016/Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Inquiry 1:  
NONE

Inquiry 2:  
NONE

Inquiry 3:  
NONE

Inquiry 4:  
NONE

Inquiry 5:  
NONE

Inquiry 6:

By Order dated November 16, 2015, the New Jersey Board of Public Utility (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$2.2 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2016 through December 31, 2017. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF15060751)

In 2016, through December 31<sup>st</sup>, PSE&G has issued and paid the following amount of long-term debt (excluding securitized debt):

- issued \$300 million of 1.90% Secured Medium-Term Notes, Series K due March 2021
- issued \$550 million of 3.80% Secured Medium-Term Notes, Series K due March 2046
- issued \$425 million of 2.25% Secured Medium-Term Notes, Series L due September 2026
- paid \$171 million of 6.75% Secured Mortgage Bonds, Series VV due 2016
- redeemed and retired \$50 million VRDB Pollution Control Series AG due April 2046 and
- redeemed and retired \$50 million VRDB Pollution Control Series Z due November 2033.

By Order dated November 21, 2014, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 3, 2017. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF14080899)

As of December 31<sup>st</sup>, PSE&G had no short-term obligations outstanding.

By Order dated November 30, 2016, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 2, 2019. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF16070679).

Inquiry 7:  
NONE

Inquiry 8:  
Effective May 1, 2016, UWUA Local 601, IBEW Local 94, Local 855 and the OPEIU Local 153 represented employees all received a 2.25% annual base wage increase. Additionally, the average non-represented wage scale saw a 3.0% increase effective March 14,



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Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

2016.

Inquiry 9:

## REGULATORY ISSUES

### Federal Regulation

#### FERC

The FERC is an independent federal agency that regulates the transmission of electric energy and gas in interstate commerce and the sale of electric energy and gas at wholesale pursuant to the Federal Power Act (FPA) and the Natural Gas Act. PSE&G is public utility as defined by the FPA. The FERC has extensive oversight over such public utilities. The FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by the FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations. As a result of the change in administration following the U.S. presidential election, FERC does not currently have the quorum required to issue certain substantive orders. Until quorum is obtained, FERC Staff has been delegated authority, which allows FERC to continue carrying out its regulatory obligations in the absence of a quorum of Commissioners. The FERC order delegated to FERC Staff the ability to take certain actions to avoid filings going into effect by operation of law until FERC again has a quorum and moves to lift the delegation order.

The FERC also regulates Regional Transmission Operators/ISOs, such as PJM, and their energy and capacity markets.

For PSE&G, the major effects of FERC regulation fall into the following general categories:

- Regulation of Wholesale Sales—Generation/Market Issues
- Transmission Regulation
- Compliance

#### *Regulation of Wholesale Sales—Generation/Market Issues/Market Power*

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (“MBR Authority”) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to the FERC for authority to make market-based rate (MBR) sales. For a requesting company to receive MBR Authority, the FERC must first make a determination that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G currently has MBR Authority. FERC requires that holders of MBR Authority file an update every three years demonstrating that they continue to lack market power and/or that their market power has been sufficiently mitigated and report in the interim to the FERC any material change in facts from those the FERC relied on in granting MBR Authority.

In December 2016, PSE&G filed their triennial market power analysis as required by FERC regulations. A FERC order on PSE&G’s triennial filing is expected in the third quarter 2017.

#### *Transmission Regulation*

The FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. PSE&G currently has FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures. Our allowed ROE is 11.68% for both existing and new transmission investments and we have received incentive rates, affording a higher ROE, for certain large scale transmission investments.

In October 2016, PSE&G filed its 2017 Annual Formula Rate Update with the FERC which requests approximately \$121 million in increased annual transmission revenues effective January 1, 2017, subject to true-up. Each year, transmission revenues are adjusted to



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		03/28/2017	2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

reflect items such as updating estimates used in the filing with actual data. For additional information about our transmission formula rate, see Notes to the Financial Statements (Notes) Note 4. Regulatory Assets and Liabilities.

**Transmission Policy Developments**—The FERC concluded in Order 1000 that the incumbent transmission owner should not always have a ROFR to construct and own transmission projects in its service territory. PSE&G and other companies appealed Order 1000 but this appeal was denied in 2014 by the D.C. Court. The current PJM rules retain carve-outs for projects that will continue to default to incumbents for construction responsibility, including immediately needed reliability projects, upgrades to existing transmission facilities, projects cost-allocated to a single transmission zone, and projects being built on existing rights-of-way and whose construction would interfere with incumbents' use of their rights-of-way.

In a September 2015 order, the FERC directed that a technical conference be held to address "concerns regarding how PJM plans for local transmission projects." Parties in the case raised concerns that too many projects are being approved outside of the Regional Transmission Expansion Plan (RTEP) mechanism to address "local" reliability requirements without going through the Order 1000 open window process. Intervenors also complained that there is inadequate transparency regarding the PJM transmission owners' consideration and selection of Supplemental Projects (which are not approved by the PJM Board). PSE&G is participating in the process before the FERC in support of the current PJM processes. In addition, certain PJM stakeholders have proposed an examination of the current planning rules, including changes with regard to criteria to be used for replacement of facilities that have reached their "end of life." PSE&G has been actively participating in this process. However, we are unable to predict the outcome of these efforts.

In a February 2016 order, the FERC reversed a previous order and accepted a filing by the PJM transmission owners seeking authority to assign costs for RTEP projects (subject to PJM Board approval requirements) solely addressing localized needs to customers within the local transmission owner's zone. The FERC's action in this order provides an exemption from the Order 1000 open window procedures for projects constructed by transmission owners to meet local transmission planning criteria. In April 2016, PJM filed at FERC to incorporate a voltage threshold into PJM's RTEP process to exempt, except under certain circumstances, reliability violations on facilities below 200 kV from PJM's proposal window process. We generally support this reform as a measure to improve the efficiency of the open window procedure that will permit transmission developers to focus on the projects most likely to benefit from a competitive process.

There are several matters pending before the FERC that concern the allocation of costs associated with transmission projects being constructed by PSE&G contending that insufficient levels of costs are being allocated to customers in the PSE&G transmission zone. Projects involved include the Artificial Island project, the Bergen-Linden project in New Jersey and a smaller project in Sewaren, New Jersey. In April 2016, FERC issued orders denying the complaints and leaving the current cost allocation in effect as to the Artificial Island and Bergen-Linden projects. These decisions are subject to rehearing requests and further review. Due to an intervening FERC order concerning the allocation of costs for projects constructed to meet local reliability requirements, FERC directed that all of the Sewaren costs be allocated to customers in the PSE&G transmission zone.

In February 2016, FERC issued an order granting PSE&G's request that it be permitted to seek recovery of 100% of its portion of the project's costs to address identified high voltage issues at Artificial Island in New Jersey if the project is canceled for reasons beyond PSE&G's control. In April 2016, PSE&G accepted construction responsibility for the three components of the project that PJM assigned to it, based on having reached agreement with PJM regarding an estimate for the project base cost of \$273 million, plus risk and contingency for a total project cost of up to \$340 million. In August 2016, PJM announced that it had suspended the Artificial Island transmission project and would be performing a comprehensive analysis to support a future course of action. In March 2017, PJM staff made its final recommendation to the PJM Board with respect to the project. Under the recommended project, LS Power will construct a new 230 kV line across the Delaware River, running from a new substation in Silver Run that it will construct in Delaware to the Hope Creek switching station. PSE&G will construct necessary upgrade work in Hope Creek, at a cost of approximately \$130 million. We expect the PJM Board to approve the project at its April Board meeting.

In June 2015, a transmission developer filed a complaint against PJM claiming that PJM wrongfully refused to provide data and a



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Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

transparent process for evaluating transmission network upgrade requests that the transmission developer had submitted to PJM. According to the complaint, PJM and certain transmission owners wrongfully inflated the scope and associated costs of mitigation work needed to accommodate the developer's proposal in order to prevent it from pursuing its projects. Although not named as a respondent in the complaint, PSE&G is identified as one of the companies claimed to have been involved. FERC set the complaint for hearing and settlement procedures. The parties are currently engaged in discovery and are in the process of submitting testimony. We are unable to predict the outcome of these proceedings.

Another proceeding is a matter remanded from a federal appellate court concerning the appropriate cost allocation for certain 500 kV projects in PJM that either have been built or are in the process of being built, including the Susquehanna-Roseland project. A proposed settlement was filed with FERC in June 2016. The settlement, if adopted by FERC, would result in increased annual cost allocations to customers in the PSE&G transmission zone. Under this settlement, Power, as a BGS supplier could become obligated to pay amounts previously paid by other PJM transmission customers. However, we do not believe that the anticipated level of any such potential payments would have a material effect on Power's financial statements. We believe that there is a mechanism in place under the BGS contract for the pass-through of increases in transmission charges.

**Transmission Rate Proceedings**—Several complaints have been filed and several remain pending at FERC against transmission owners around the country, challenging those transmission owners' base ROEs. Certain of those complaints have resulted in decisions and others have been settled, resulting in reductions of those transmission owners' base ROEs. While we are not the subject of a challenge to the ROE employed in PSE&G's transmission formula rate, the results of these other proceedings could set precedents for other transmission owners with formula rates in place, including PSE&G.

**Con Edison Wheeling Agreement**—In April 2016, Con Edison informed PJM that it would allow its Wheeling Agreement to expire effective as of May 1, 2017. The Wheeling Agreement enables Con Edison to move 1,000 MW of power from southeastern New York across the PSE&G system for delivery into New York City. NYISO and PJM submitted proposed tariff provisions in January 2017. The proposal concerns future operational procedures and transmission planning assumptions associated with the affected transmission lines. The manner in which PJM has calculated the import assumptions for the upcoming base residual auction has decreased the potential for locational splits in the zones where PSE&G has its assets. However, PJM has indicated that it is still reviewing these import assumptions and may publish revised values before the auction. We cannot predict the impact of the proposal on energy prices or transmission planning at this time. Both PSE&G and the NJ BPU protested certain aspects of the proposal. In a related filing, PJM submitted a proposal to FERC revising the cost responsibility assigned to certain entities, including PSE&G, due to the termination of the Wheeling Agreement. We cannot predict the outcome of these proceedings.

### **Compliance**

**Reliability Standards**—Congress has required the FERC to put in place, through the North American Electric Reliability Council (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. There has been considerable focus recently on physical security in light of, among other things, a substation attack in California that occurred in 2013. As a result, the FERC directed the NERC to draft a physical security standard intended to further protect assets deemed "critical" to reliability of the grid. In November 2014, the FERC issued an order approving the NERC's proposed physical security standard. Under the standard, utilities will be required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third party is PJM. As part of these plans, utilities could decide or be required to build additional redundancy into their systems. This standard will supplement the Critical Infrastructure Protection standards that are already in place and that establish physical and cybersecurity protections for critical systems. We are taking steps to meet the new obligations. FERC directed the NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. When adopted, compliance with these new standards would be expected to impose additional obligations and costs.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

## State Regulation

Since our operations are primarily located within New Jersey, our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, demand response and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

We must file electric and gas rate cases with the BPU in order to change our utility base distribution rates. Our last base rate case was settled in 2010. As a result of our 2014 Energy Strong Order, we are required to file our next distribution base rate case proceeding no later than November 1, 2017. In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate case proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow. For additional information on our specific filings, see Note 4. Regulatory Assets and Liabilities.

**Gas System Modernization Program (GSMP)**—In November 2015, the BPU issued an Order approving the settlement of our GSMP through which PSE&G will invest \$905 million over the next three years to modernize its gas system. The settlement enables the utility to replace up to 510 miles of gas mains and 38,000 service lines over a three-year period, with cost recovery at a 9.75% rate of return on equity on \$650 million of the investment through an accelerated recovery mechanism. Under the settlement, PSE&G will seek recovery of the remaining \$255 million of investment in its next base rate case. In December 2016, the BPU approved PSE&G's initial GSMP cost recovery petition which allows PSE&G to recover in base rates capitalized GSMP investment costs for infrastructure placed in service through September 30, 2016. The BPU order provides for a total \$10 million annual revenue increase effective January 1, 2017.

**BPU Cybersecurity Requirements for Regulated Entities**—In March 2016, the BPU issued an order for the regulated electric, natural gas, and water/wastewater utilities to further reduce the potential for cyber threats to the reliability and resiliency of utility service and to protect customers' information. The order requires these regulated utilities, including PSE&G, to, among other conditions, implement a cybersecurity program that defines and implements organization accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems.

In December 2016, PSE&G submitted a required letter to the BPU outlining its compliance efforts to date and noting that it currently has not identified any potential barriers to compliance with the order's requirements. New Jersey utilities, including PSE&G, are required to be compliant with these requirements by October 1, 2017, taking various measures aimed to meet this compliance deadline.

**Solar 4 All Program Extension II**—In November 2016, the BPU approved a settlement providing for an extension of PSE&G's existing landfill/brownfield solar program to construct up to 33 MW of grid connected facilities with projected capital expenditures of approximately \$80 million through May 2020.

**Consolidated Tax Adjustments (CTA)**—New Jersey is one of only a few states that make CTA in setting rates for regulated utilities. These adjustments to rate base are made during the rate setting process and are intended to allocate to utility customers a portion of the tax benefits realized from the filing of a consolidated federal tax return by the utility's parent corporation. The BPU has been



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

considering the appropriateness of the adjustment and the methodology and mechanics of the calculation for some time. In October 2014, the BPU approved a proposal by its Staff that limits the tax benefit period to be considered in the calculation to five years, sets the rate base adjustment at 25% of any such tax benefit and eliminates from the process any tax benefits tied to transmission earnings. In accordance with this October action, this CTA policy will be applied only with respect to future rate cases. The adoption of these modifications by the BPU is not expected to have a material impact on PSE&G's current earnings nor in its next rate case filing. In November 2014, the New Jersey Division of Rate Counsel appealed the BPU's decision which remains pending.

Additional matters are discussed in Note 4. Regulatory Assets and Liabilities.

## ENVIRONMENTAL MATTERS

PSE&G is subject to federal, state and local laws and regulations with regard to various environmental matters including, but not limited to, hazardous substance liability.

PSE&G expect there will be changes to existing environmental laws and regulations, particularly in light of the change in administration following the 2016 U.S. presidential election, which could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. The cost of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material. For additional information related to environmental matters, including proceedings not discussed below, see Note 10. Commitments and Contingent Liabilities.

### Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances as well as monetary payments, regardless of the absence of fault and the absence of any prohibitions against the activity when it occurred, as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas. For additional information, see Note 10. Commitments and Contingent Liabilities.

**Site Remediation**—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in a body of water.

**Natural Resource Damages**—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to characterize injuries to natural resources and to address those injuries through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites. The NJDEP also issued guidance to assist parties in calculating their natural resource damage liability for settlement purposes, but has stated that those calculations are applicable only for those parties that volunteer to settle a claim for natural resource damages before a claim is asserted by the NJDEP. We are currently unable to assess the magnitude of the potential financial impact of this regulatory change, although such impacts could be material.

## LEGAL PROCEEDINGS



Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2017	2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

We are party to various lawsuits and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, other than those discussed below, see Note 10. Commitments and Contingent Liabilities.

### Ewing Explosion

In 2014, pursuant to an existing contract, PSE&G assigned Henkels and McCoy (Henkels) to replace the electrical service at a home in the South Fork Townhouse Community in Ewing Township, Mercer County, New Jersey. As Henkels began work to install new electric service, a gas explosion occurred in the townhouse community resulting in damage to numerous properties, personal injuries and one fatality.

Twenty-two lawsuits have been filed to date relating to the gas explosion, of which PSE&G was named as a defendant in nineteen cases. To date, six of these cases have resolved through private negotiations and/or mediation. In one of the remaining pending matters, plaintiffs representing the estate of the decedent are seeking damages under the New Jersey Wrongful Death Act and the New Jersey Survivors Act as well as punitive damages. PSE&G has denied all allegations of liability. We intend to continue to vigorously defend these lawsuits. At this stage of the litigation, we are unable to determine or predict the ultimate outcome of any of the remaining lawsuits. Henkels has agreed to indemnify PSE&G for all compensatory damages awarded as a result of this incident unless it is proven that PSE&G is solely responsible. Any award for punitive damages against PSE&G would not be covered by such indemnity.

### Environmental Matters

The following items are environmental matters involving governmental authorities not discussed elsewhere in this Form No. 1. We do not expect expenditures for any such site relating to the items listed below, individually or for all such current sites in the aggregate, to have a material effect on our financial condition, results of operations or net cash flows.

- (1) Claim by the EPA, Region III, under CERCLA with respect to the Cottman Avenue Superfund Site, a former non-ferrous scrap reclamation facility located in Philadelphia, Pennsylvania, owned and formerly operated by Metal Bank of America, Inc. PSE&G, other utilities and the former and current site owners are alleged to be liable for contamination at the site and PSE&G has been named as a Potentially Responsible Party (PRP). The EPA approved the Final Revised Remedial Design for the Site in early 2008. This document presented the design details of the EPA's selected remedy. PSE&G and other utility companies as members of a PRP group entered into a Consent Decree and agreed to implement the negotiated EPA selected remedy. The EPA settled its claim against the site owners who did not join the Consent Decree to implement the remedy. The PRP group's implementation of the remedy was completed in 2010; however, an additional estimated cost of \$262,000 was incurred by PSE&G in 2016 to repair part of the remedy. In December 2016, the PRP group filed a lawsuit in Federal Court in Pennsylvania to recover costs and damages due to a defective remedial design prepared by its engineer and contractor. Although the PRP Group has not received a formal Certification of Completion of the Remedy from the EPA, the PRP Group does not anticipate further significant costs at this time. Although subject to EPA approval and oversight, long-term monitoring, operations, and maintenance activities are anticipated through 2018 at a total estimated cost to PSE&G of \$120,000.

Inquiry 10:  
NONE

Inquiry 11:  
NONE

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Inquiry 12:

See the discussion of important regulatory and legal issues provided above

Inquiry 13:

See the changes in Officers and Directors provided on page 104 and 105

Inquiry 14:

NOT APPLICABLE

Name of Respondent Public Service Electric and Gas Company	Document Accession #: 20210527-80030	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2016/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	24,956,633,814	22,390,455,454
3	Construction Work in Progress (107)	200-201	1,489,253,539	1,446,312,723
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		26,445,887,353	23,836,768,177
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,663,139,478	5,463,964,344
6	Net Utility Plant (Enter Total of line 4 less 5)		20,782,747,875	18,372,803,833
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		20,782,747,875	18,372,803,833
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,078,690	3,002,965
19	(Less) Accum. Prov. for Depr. and Amort. (122)		600,475	573,434
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	224-225	33,344,814	33,083,641
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		298,556,351	325,539,448
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		42,956,323	49,375,711
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		410,700,276	443,792,904
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		19,831,324	12,248,168
36	Special Deposits (132-134)		2,741,789	1,080,265
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		365,000,000	160,000,000
39	Notes Receivable (141)		16,657,890	14,170,235
40	Customer Accounts Receivable (142)		775,938,232	740,842,846
41	Other Accounts Receivable (143)		79,886,048	98,101,890
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		67,619,281	67,115,759
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		175,258,503	368,509,007
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	179,674,079	147,909,051
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Document Accession #: 20210527-80011 Public Service Electric and Gas Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 05/27/2021		Year/Period of Report End of 2016/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
53	(Less) Noncurrent Portion of Allowances		0	0			
54	Stores Expense Undistributed (163)	227	0	0			
55	Gas Stored Underground - Current (164.1)		0	0			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0			
57	Prepayments (165)		8,280,523	31,188,823			
58	Advances for Gas (166-167)		0	0			
59	Interest and Dividends Receivable (171)		0	0			
60	Rents Receivable (172)		7,803,166	6,222,677			
61	Accrued Utility Revenues (173)		260,354,600	197,431,283			
62	Miscellaneous Current and Accrued Assets (174)		3,386,400	5,959,172			
63	Derivative Instrument Assets (175)		0	13,575,968			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0			
65	Derivative Instrument Assets - Hedges (176)		0	0			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,827,193,273	1,730,123,626			
68	<b>DEFERRED DEBITS</b>						
69	Unamortized Debt Expenses (181)		44,818,866	40,728,462			
70	Extraordinary Property Losses (182.1)	230a	0	0			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	1,760,878	2,515,856			
72	Other Regulatory Assets (182.3)	232	3,529,232,493	3,380,365,458			
73	Prelim. Survey and Investigation Charges (Electric) (183)		12,784,647	9,282,202			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0			
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0			
76	Clearing Accounts (184)		421,070	420,686			
77	Temporary Facilities (185)		0	0			
78	Miscellaneous Deferred Debits (186)	233	41,908,547	36,016,088			
79	Def. Losses from Disposition of Utility Plt. (187)		0	0			
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0			
81	Unamortized Loss on Reaquired Debt (189)		61,094,172	66,774,576			
82	Accumulated Deferred Income Taxes (190)	234	218,740,345	199,952,762			
83	Unrecovered Purchased Gas Costs (191)		0	0			
84	Total Deferred Debits (lines 69 through 83)		3,910,761,018	3,736,056,090			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,931,402,442	24,282,776,453			

FERC FORM NO. 1 (REV. 12-03)

Page 111



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 03/28/2017	Year/Period of Report end of 2016/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,930,903,317	1,680,903,317
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	5,947,221,008	5,051,140,166
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,187,722	3,474,616
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	816,474	1,227,004
16	Total Proprietary Capital (lines 2 through 15)		8,774,388,796	7,629,005,378
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,883,380,700	6,879,625,700
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		20,683,355	17,766,555
24	Total Long-Term Debt (lines 18 through 23)		7,862,697,345	6,861,859,145
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		17,470,299	13,558,997
29	Accumulated Provision for Pensions and Benefits (228.3)		262,644,981	214,132,073
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,011,910,147	940,355,323
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	11,217,377
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		212,713,190	218,189,381
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,504,738,617	1,397,453,151
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	152,923,728
38	Accounts Payable (232)		718,132,286	723,759,429
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		354,815,545	398,873,223
41	Customer Deposits (235)		93,992,222	96,464,268
42	Taxes Accrued (236)	262-263	3,226,479	3,662,770
43	Interest Accrued (237)		96,182,845	90,336,121
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 03/28/2017	Year/Period of Report end of 2016/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		499,648	2,596,535
48	Miscellaneous Current and Accrued Liabilities (242)		439,716,627	431,876,248
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		5,447,131	11,217,377
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	11,217,377
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,712,012,783	1,900,492,322
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		48,814,807	48,854,830
57	Accumulated Deferred Investment Tax Credits (255)	266-267	151,617,526	152,265,618
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	416,089,134	427,217,228
60	Other Regulatory Liabilities (254)	278	328,646,009	392,306,892
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		5,357,711,524	4,739,022,963
64	Accum. Deferred Income Taxes-Other (283)		774,685,901	734,298,926
65	Total Deferred Credits (lines 56 through 64)		7,077,564,901	6,493,966,457
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,931,402,442	24,282,776,453



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,136,925,617	6,254,259,119		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,625,851,566	3,900,842,066		
5	Maintenance Expenses (402)	320-323	233,490,632	200,257,038		
6	Depreciation Expense (403)	336-337	564,883,648	497,620,872		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,140,051	13,490,175		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,415,025	1,418,419		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		49,186,670	208,280,556		
13	(Less) Regulatory Credits (407.4)		33,904,867	85,131,874		
14	Taxes Other Than Income Taxes (408.1)	262-263	51,748,829	53,527,642		
15	Income Taxes - Federal (409.1)	262-263	-114,042,335	-89,829,425		
16	- Other (409.1)	262-263	7,404,873	45,865,269		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,107,324,329	1,066,703,209		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	495,365,014	576,332,230		
19	Investment Tax Credit Adj. - Net (411.4)	266	-648,093	3,219,005		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		40,969	52		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,011,526,283	5,239,930,774		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,125,399,334	1,014,328,345		







Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017		Year/Period of Report End of 2016/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		1,125,399,334	1,014,328,345			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		859,328	471,787			
35	Nonoperating Rental Income (418)		-27,041	-27,106			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-286,894	151,456			
37	Interest and Dividend Income (419)		24,020,363	25,675,404			
38	Allowance for Other Funds Used During Construction (419.1)		49,120,708	47,925,612			
39	Miscellaneous Nonoperating Income (421)		8,541,216	5,333,099			
40	Gain on Disposition of Property (421.1)		505,855	73,045			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		81,014,879	78,659,723			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		702,170	1,353,058			
46	Life Insurance (426.2)						
47	Penalties (426.3)		341,030	311,689			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		7,867,654	6,761,997			
49	Other Deductions (426.5)		1,467,233	1,764,218			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,378,087	10,190,962			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	224,029	310,269			
53	Income Taxes-Federal (409.2)	262-263	8,143,058	20,802,235			
54	Income Taxes-Other (409.2)	262-263	2,301,021	5,878,183			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	11,231	566,398			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	804	7,604,212			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,678,535	19,952,873			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		59,958,257	48,515,888			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		287,645,403	260,697,545			
63	Amort. of Debt Disc. and Expense (428)		5,697,495	5,076,417			
64	Amortization of Loss on Reacquired Debt (428.1)		6,253,698	7,254,496			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		7,122,727	12,734,504			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		17,155,680	16,930,471			
70	Net Interest Charges (Total of lines 62 thru 69)		289,563,643	268,832,491			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		895,793,948	794,011,742			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		895,793,948	794,011,742			

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,051,140,166	4,257,279,880
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		896,080,842	793,860,286
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,947,221,008	5,051,140,166
	APPROPRIATED RETAINED EARNINGS (Account 215)			







**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	895,793,948	794,011,742
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	579,023,699	511,111,047
5	Amortization of Property Losses, Unrecovered Plant & Reg Study Costs	16,696,828	124,567,101
6			
7			
8	Deferred Income Taxes (Net)	611,969,742	483,333,165
9	Investment Tax Credit Adjustment (Net)	-648,093	3,219,007
10	Net (Increase) Decrease in Receivables	261,726,691	86,855,339
11	Net (Increase) Decrease in Inventory	-6,540,334	-15,468,728
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-71,363,622	-37,974,453
14	Net (Increase) Decrease in Other Regulatory Assets	-70,323,350	18,467,923
15	Net Increase (Decrease) in Other Regulatory Liabilities	-83,564,231	-69,749,804
16	(Less) Allowance for Other Funds Used During Construction	49,120,708	47,925,612
17	(Less) Undistributed Earnings from Subsidiary Companies	-286,894	151,456
18	Other (provide details in footnote):		
19	Other Current Assets and Liabilities	-40,724,281	94,729,478
20	Miscellaneous	-123,664,806	-104,696,238
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,919,548,377	1,840,328,511
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,865,538,567	-2,727,910,101
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-49,120,708	-47,925,612
31	Other (provide details in footnote):		
32	Increase in Solar Loan Investment	-4,707,425	-3,041,141
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,821,125,284	-2,683,025,630
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-11,647,186
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-23,580,083	-22,472,917
45	Proceeds from Sales of Investment Securities (a)	22,301,488	20,532,773

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2016/Q4
Document Accession #: 20210527-8020					
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	18,387,653	14,410,831		
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other: 2016 - COLI 2015 - Insurance Recovery	10,357,357	11,131,999		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-2,793,658,869	-2,671,070,130		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	1,275,000,000	850,000,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		152,923,728		
67	Other (provide details in footnote):				
68	Capital Contribution	250,000,000			
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,525,000,000	1,002,923,728		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-271,245,000	-300,000,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)	-152,923,728			
79	Deferred Issuance Costs (Debt and Credit Facilities)	-14,137,624	-9,122,900		
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	1,086,693,648	693,800,828		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	212,583,156	-136,940,791		
87					
88	Cash and Cash Equivalents at Beginning of Period	172,248,168	309,188,959		
89					
90	Cash and Cash Equivalents at End of period	384,831,324	172,248,168		









Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2017	Year/Period of Report End of 2016/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2016 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Liabilities		95,349,096
Non-Current Asset	14,592,790	
Current Assets	92,586,923	
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consolidated for GAAP purposes		
Current Liabilities	87,521,427	
Non-Current Assets	226,900,907	
Accumulated Provision for Depreciation	95,004,390	
Non-Current Liabilities		210,479,895
Current Assets		198,946,829
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	76,470,888	
Accumulated Provision for Depreciation		7,615,551
Accumulated Deferred Investment Tax Credits		68,855,337
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		
Def Income Taxes and Other Non-Current Liabilities	20,537,352	
Current Liabilities		20,537,352
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Non-Current Assets	218,740,349	
Accumulated Deferred Income Taxes		218,740,349
To segregate deferred income taxes for FERC.		
Regulatory Assets	46,446,091	
Property, Plant and Equipment	46,351,281	
Retained Earnings		65,057,362
Accumulated Deferred Income Taxes		27,740,010
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.		
Current Assets	2,788,306	
Non-Current Assets	41,678,658	
Current Liabilities	34,763,542	
Retained Earnings	1,741	
Long Term Debt		44,818,862
Non-Current Liabilities		34,413,325
Deferred Income Taxes and ITC Non-Current Liabilities		60
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

Item 2: See Item 6, Note 10: Commitments and Contingent Liabilities and Note 16: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

## Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

### Organization

Public Service Electric and Gas Company (PSE&G) is a an operating public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and Federal Energy Regulatory Commission (FERC). PSE&G also invests in solar generation projects and has implemented energy efficiency and demand response programs in New Jersey, which are regulated by the BPU.

### Basis of Presentation

The statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1.

Management has evaluated the impact of events occurring after December 31, 2016 up to February 27, 2017, the date that Public



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 27, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

## Significant Accounting Policies

### Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

### Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the hedged cash flows of the underlying exposure is deferred as a Regulatory Asset (Liability) as applicable until earnings are affected by the variability of cash flows of the hedged transaction. Any hedge ineffectiveness is included in current period earnings.

PSE&G does not currently elect fair value or cash flow hedge accounting on its derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

### Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

### Depreciation and Amortization

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or the FERC. The depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2016	2015
	Avg Rate	Avg Rate
PSE&G Depreciation Rate	2.45%	2.46%

#### Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2016 and 2015 are as follows:

	AFUDC Capitalized			
	2016		2015	
	Millions	Avg Rate	Millions	Avg Rate
PSE&G	\$ 66	7.81%	\$ 65	8.01%

#### Income Taxes

PSE&G files a consolidated federal income tax return with its parent company, Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary in accordance with a tax sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 16. Income Taxes for further discussion.

#### Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows associated with the asset, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

#### Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Accounts Receivable—Allowance for Doubtful Accounts

PSE&G's accounts receivable are reported in the balance sheet as gross outstanding amounts adjusted for doubtful accounts. The allowance for doubtful accounts reflects PSE&G's best estimates of losses on the accounts receivable balances. The allowance is based on accounts receivable aging, historical experience, write-off forecasts and other currently available evidence.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

### Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost consistent with the rate-making process.

### Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

### Available-for-Sale Securities

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Realized gains and losses on available-for-sale securities are recorded in earnings and unrealized gains and losses on such securities are recorded as a component of Accumulated Other Comprehensive Income (Loss). Securities with unrealized losses that are deemed to be other-than-temporarily impaired are recorded in earnings. See Note 7. Available-for-Sale Securities for further discussion.

### Pension and Other Postretirement Benefits (OPEB) Plan Assets

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement dates (December 31) for all plan assets. See Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

### Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to PSEG Power (Power) in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

### Use of Estimates

The process of preparing financial statements in conformity with GAAP requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements.

## Note 2. Recent Accounting Standards

### New Standards Issued and Adopted

The following new standards adopted during 2016 were applied to the company's financial statements as presented under GAAP. These new standards were not applied to the as presented financial statements included in the FERC Form 1.

### Stock Compensation-Improvements to Employee Share-Based Payment Accounting

This accounting standard was issued to simplify aspects of the accounting for share-based payment transactions, including the income tax consequences, classification of awards as either equity or liabilities, and classification on the Statement of Cash Flows.

Under the new guidance, all excess tax benefits and tax deficiencies related to employee share-based payments will be recognized in income tax expense rather than recognized in additional paid in capital. In the Statement of Cash Flows, excess tax benefits and



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

deficiencies will be classified with other income tax cash flows as an operating activity rather than a financing activity as currently classified. In addition, the minimum statutory tax withholding requirements were simplified in order to facilitate equity classification of the award.

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. Early adoption is permitted for an entity in any interim or annual period. An entity that elects early adoption must adopt all of the amendments in the same period; however, the amendments within this update require different adoption methods. PSE&G adopted this standard in the fourth quarter of 2016. The impact to the financial statements was immaterial.

#### **Disclosure for Investments in Certain Entities that Calculate Net Asset Value (NAV) per Share**

This accounting standard eliminates the requirement to categorize, in the fair value hierarchy, investments whose fair values are measured at NAV using the practical expedient provided in the fair value guidance. The practical expedient applies to investments in mutual funds or structures similar to a mutual fund for which there is not a readily determinable fair value. Although not required in the fair value hierarchy, sufficient information must be provided to allow for reconciliation between the fair value of assets categorized in the hierarchy and the balance sheet.

The standard is effective for annual and interim periods beginning after December 15, 2015 with early adoption permitted. PSE&G adopted this standard in the fourth quarter 2016 on a retrospective basis and has reflected the effect of the new disclosure requirements in Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plan.

#### **Disclosure of Uncertainties about an Entity's Ability to Continue as a Going Concern**

This accounting standard requires management to assess an entity's ability to continue as a going concern and provide related disclosures in certain circumstances. These disclosures are only required when conditions give rise to substantial doubt about an entity's ability to continue as a going concern within one year from the financial statement issuance date. The standard is effective for annual and interim periods beginning after December 15, 2016. PSE&G adopted this standard in the fourth quarter of 2016; however, no disclosures were required this period based on the above criteria.

#### **New Standards Issued But Not Yet Adopted**

##### **Revenue from Contracts with Customers**

This accounting standard clarifies the principles for recognizing revenue and removes inconsistencies in revenue recognition requirements; improves comparability of revenue recognition practices across entities, industries, jurisdictions and capital markets; and provides improved disclosures.

The guidance provides a five-step model to be used for recognizing revenue for the transfer of promised goods and services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services.

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. Early application is permitted. PSE&G expects the new guidance to result in more detailed disclosures of revenue compared to current guidance, and possibly changes in presentation. PSE&G continues to evaluate all of its revenue streams and its contracts. Certain implementation issues continue to be debated and are currently being addressed by the AICPA's Revenue Recognition Working Group and the FASB's Transition Resource Group, including the ability to recognize revenue for certain contracts where there is uncertainty regarding collection from customers. As the ultimate impact of the new standard has not yet been determined, PSE&G has not elected its transition method.

##### **Recognition and Measurement of Financial Assets and Financial Liabilities**

This accounting standard will change how entities measure equity investments that are not consolidated or accounted for under the equity method. Under the new guidance, equity investments (other than those accounted for using the equity method) will be measured at fair value through Net Income instead of Other Comprehensive Income (Loss). Entities that have elected the fair value option for financial liabilities will present changes in fair value due to a change in their own credit risk through Other Comprehensive Income (Loss). For equity investments which do not have readily determinable fair values, the impairment assessment will be simplified by requiring a qualitative assessment to identify impairments. The new standard also changes certain disclosures.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. We are currently analyzing the impact of this standard on our financial statements; however, we expect increased volatility in Net Income due to changes in fair value of our equity securities within the Rabbi Trust Fund.

#### Leases

This accounting standard replaces existing lease accounting guidance and requires lessees to recognize all leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach. At lease commencement, a lessee will recognize a lease asset and corresponding lease obligation. A lessee will classify its leases as either finance leases or operating leases based on whether control of the underlying assets has transferred to the lessee. A lessor will classify its leases as operating or direct financing leases, or as sales-type leases based on whether control of the underlying assets has transferred to the lessee. Both the lessee and lessor models require additional disclosure of key information. The standard requires lessees and lessors to apply a modified retrospective transition approach for leases existing at, or entered into after, the beginning of the earliest comparative period presented in the financial statements. However, existing guidance related to leveraged leases will not change.

The standard is effective for annual and interim periods beginning after December 15, 2018 with retrospective application to previously issued financial statements for 2018 and 2017. Early application is permitted. We are currently analyzing the impact of this standard on its financial statements.

#### Measurement of Credit Losses on Financial Instruments

This accounting standard provides a new model for recognizing credit losses on financial assets carried at amortized cost. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is to be based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is to be used; however, the initial allowance will be added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale securities should be measured in a manner similar to current GAAP; however, this standard requires those credit losses to be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard is effective for annual and interim periods beginning after December 15, 2019; however, entities may adopt early beginning in the annual or interim periods after December 15, 2018. We are currently analyzing the impact of this standard on its financial statements.

#### Statement of Cash Flows: Classification of Certain Cash Receipts and Cash Payments

This accounting standard reduces the diversity in practice in how certain cash receipts and cash payments are presented and classified in the Statement of Cash Flows.

The standard is effective for annual and interim periods beginning after December 15, 2017; however, entities may adopt early including in an interim period. We are currently analyzing the impact of this standard on its financial statements.

#### Statement of Cash Flows: Restricted Cash

This accounting standard requires entities to explain the change during the period in the total of cash and cash equivalents and include amounts described as restricted cash or restricted cash equivalents in its reconciliation of beginning of period and end-of-period amounts in the Statement of Cash Flows.

The standard is effective for annual and interim periods beginning after December 15, 2017; however, entities may adopt early including in an interim period. PSE&G will include those amounts that are deemed to be restricted cash and restricted cash equivalents in its cash and cash equivalents balances in the statement of cash flows as well as disclosure regarding the nature of restricted amounts.

#### Business Combinations: Clarifying the Definition of a Business



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

This accounting standard was issued mainly to provide more consistency in how the definition of a business is applied to acquisitions or dispositions. The new guidance will generally reduce the number of transactions that will require treatment as a business combination. The definition of a business now includes a filter that would consider whether substantially all the fair value of the gross assets acquired or disposed of is concentrated in a single identifiable asset or a group of similar identifiable assets. If this condition is met, the transaction would not qualify as a business.

The standard is effective for annual and interim periods beginning after December 15, 2017; however, entities may adopt it for transactions that have closed before the effective date but have not been reported in financial statements that have been issued or made available for issuance. We are currently evaluating the impact of this standard on its financial statements; however, we do not expect this guidance to materially impact its financial statements upon adoption.

### **Simplifying the Test for Goodwill Impairment**

This accounting standard requires an entity to perform its annual or interim goodwill impairment test by comparing the fair value of a reporting unit with its carrying amount. An entity should recognize an impairment charge for the amount by which the carrying amount exceeds the reporting unit's fair value; however, the loss recognized should not exceed the total amount of goodwill allocated to that reporting unit. Additionally, an entity should consider income tax effects from any tax deductible goodwill on the carrying amount of the reporting unit when measuring the goodwill impairment loss, if applicable.

An entity should apply this standard on a prospective basis and will be required to disclose the nature of and reason for the change in accounting principle upon transition. The new standard is effective for impairment tests for periods beginning January 1, 2020. Early adoption is permitted for interim or annual goodwill impairment tests performed on testing dates after January 1, 2017. We are currently assessing the impact of this guidance upon its financial statements.

### **Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost**

This accounting standard was issued to improve the GAAP only presentation of net periodic pension cost and net periodic postretirement benefit cost.

Under the new guidance, we are required to report the service cost component in the same line item or items as other compensation costs arising from services rendered by our employees during the period. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. Additionally, only the service cost component will be eligible for capitalization, when applicable. These changes do not apply to financial statements included prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1. The standard requires the amendments to be applied retrospectively for the presentation of the service cost component and the other cost components of net periodic pension cost and net periodic postretirement benefit cost in the income statement and prospectively, on and after the effective date, for the capitalization of the service cost component of net periodic pension cost and net periodic postretirement benefit in assets.

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. Early adoption is permitted for an entity in any interim or annual period. PSE&G is currently analyzing the impact of this standard on its financial statements.

## **Note 3. Property, Plant and Equipment and Jointly-Owned Facilities**

Information related to Property, Plant and Equipment as of December 31, 2016 and 2015 is detailed below:



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,	
	2016	2015
	Millions	
Generation:		
Production-Solar	\$ 591	\$ 569
Construction Work in Progress	-	-
Total Generation	591	569
Transmission and Distribution:		
Electric Transmission	9,132	7,554
Electric Distribution	7,974	7,553
Gas Transmission	89	89
Gas Distribution	6,369	5,875
Construction Work in Progress	1,501	1,459
Plant Held for Future Use	19	26
Other	439	411
Total Transmission and Distribution	25,523	22,967
Other	233	196
Total	\$ 26,347	\$ 23,732

PSE&G has ownership interests in and is responsible for providing its shares of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statement of Income as operating expenses.

	As of December 31,	
	2016	2015
	Ownership Interest	Accumulated Depreciation
	Plant	Plant
	Millions	
Transmission Facilities	Various	\$ 169
		\$ 65
		\$ 166
		\$ 72

#### Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP accounting for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or the FERC or based on PSE&G's experience with prior rate cases. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2016 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,		Recovery/Refund Period
	2016	2015	
	Millions		
<b>Regulatory Assets</b>			
<b>Current:</b>			
New Jersey Clean Energy Program	\$ 142	\$ 142	Annual filing for recovery (2)
Weather Normalization Clause (WNC)	49	10	Annual filing for recovery (2)
Underrecovered Electric Energy Costs—Basic Generation Service	2	11	Annual filing for recovery (1) (2)
Other	6	1	Various
<b>Total Current Regulatory Assets</b>	<b>\$ 199</b>	<b>\$ 164</b>	
<b>Noncurrent</b>			
Pension and OPEB costs	\$ 1,403	\$ 1,270	Various
Deferred Income Taxes	507	467	Various
Manufactured Gas Plant (MGP) Remediation Costs	403	431	Various (2)
Storm Damage Deferral	239	233	To be determined
Electric Transmission and Gas Cost of Removal	189	160	Through depreciation rates
Remediation Adjustment Charge (RAC) (Other SBC)	180	174	Through 2022 (1) (2)
Conditional Asset Retirement Obligation	157	152	Various
Green Program Recovery Charges (GPRC)	91	104	Various (1) (2)
Unamortized Loss on Reacquired Debt and Debt Expense	61	67	Over remaining debt life
Mark-to-Market (MTM) Contracts	-	63	Through 2017
Other	89	75	Various
<b>Total Noncurrent Regulatory Assets</b>	<b>\$ 3,319</b>	<b>\$ 3,196</b>	
<b>Total Regulatory Assets</b>	<b>\$ 3,518</b>	<b>\$ 3,360</b>	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,		Recovery/Refund Period
	2016	2015	
	Millions		
<b>Regulatory Liabilities</b>			
<b>Current</b>			
FERC Formula Rate True-up	\$ 34	\$ 19	Annual filing for recovery (1) (2)
GPRC	28	36	Annual filing for recovery (1) (2)
Gas Margin Adjustment Clause	11	13	Annual filing for recovery (1) (2)
Overrecovered Gas Costs—Basic Gas Supply Service	6	1	Annual filing for recovery (1) (2)
Overrecovered Non-Utility Generation Charge (NGC)	5	1	Annual filing for recovery (1) (2)
Societal Benefit Clause (SBC)	4	31	Various (1) (2)
Stranded Costs (including \$42 in 2015 related to VIEs)	-	64	Through December 2016 (2)
<b>Total Current Regulatory Liabilities</b>	<b>\$ 88</b>	<b>\$ 165</b>	
<b>Non-Current</b>			
Electric Distribution Cost of Removal	\$ 94	\$ 122	Through depreciation rates
MTM Contracts	20	-	Various
FERC Formula Rate True-up	1	49	Annual filing for recovery (1) (2)
Other	3	4	Various
<b>Total Noncurrent Regulatory Liabilities</b>	<b>\$ 118</b>	<b>\$ 175</b>	
<b>Total Regulatory Liabilities</b>	<b>\$ 206</b>	<b>\$ 340</b>	

- (1) Recovered/Refunded with interest
- (2) Recoverable/Refundable per specific rate order

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Conditional Asset Retirement Obligation:** These costs represent the differences between rate regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates.
- **Deferred Income Taxes:** These amounts represent the portion of deferred income taxes that will be recovered or refunded through future rates, based upon established regulatory practices.
- **Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its transmission and distribution assets upon retirement. The regulatory asset or liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **FERC Formula Rate True-up:** Overcollection or undercollection of transmission earnings calculated using a FERC approved formula.
- **Gas Margin Adjustment Clause:** This mechanism credits Firm delivery customers for net distribution margin revenue collected from Transportation Gas Service Non-Firm (TSG-NF) delivery customers. The balance represents the difference between the net margin collected from the TSG-NF Customers versus bill credits provided to Firm delivery customers.
- **GPRC:** These costs are amounts associated with various renewable energy and energy efficiency programs. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic (EEE) Extension Program, EEE Extension II Program, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar 4 All Extension, Solar 4 All Extension II, Solar Loan II Program and Solar Loan III Program.
- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

remediation program cleanup costs for manufactured gas plants that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC.

- **MTM Contracts:** The estimated fair value of gas hedge contracts and gas cogeneration supply contract. The regulatory asset/liability is offset by a derivative asset/liability and, with respect to the gas hedge contracts only, an intercompany receivable/payable on the Consolidated Balance Sheets.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs through the first half of 2017. The BPU funding requirements are recovered through the SBC.
- **NGC:** These costs represent the difference between the cost of non-utility generation and the benefit realized from the energy received at market rates.
- **Overrecovered Gas Costs:** These costs represent the overrecovered amounts associated with Basic Gas Supply Service (BGSS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. For BGSS, interest is accrued only on overrecovered balances.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent actuarial gains or losses, prior service costs and transition obligations as a result of adoption, which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up manufactured gas plants which are recovered over seven years.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. All components accrue interest on both over and underrecoveries.
- **Storm Damage Deferrals:** Costs incurred in the cleanup of major storms in 2010 through 2016. As of December 31, 2016, this includes the \$220 million of storm costs, net of insurance recoveries, primarily as a result of Hurricane Irene and Superstorm Sandy, approved for recovery in a future base rate case proceeding under a BPU order received in September 2014.
- **Stranded Costs:** As of December 31, 2015, the balance represented overrecovered costs, which collected by PSE&G, as servicer on behalf of Transition Funding and Transition Funding II, respectively through the securitization transition charges authorized by the BPU in irrevocable financing. Collected funds were remitted to Transition Funding and Transition Funding II and used for interest and principal payments on the transition bonds and related costs and taxes. During 2015, Transition Funding and Transition Funding II paid their final securitization bond payments and as of December 31, 2015, no further debt or related costs remained. In 2016, PSE&G refunded over-collections from customers associated with Stranded Costs and as of December 31, 2016 there were no remaining Regulatory Assets or Liabilities associated with this program.
- **Unamortized Loss on Reacquired Debt and Debt Expense:** Represents losses on reacquired long-term debt and expenses associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- **Underrecovered Electric Energy Costs:** These costs represent the underrecovered amounts associated with BGS, as approved by the BPU. For BGS, interest is accrued on both overrecovered and underrecovered balances.
- **WNC:** This represents the over- or under- collection of gas margin refundable or recoverable under the BPU's weather normalization clause. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would have resulted if normal weather had occurred. Over recoveries are refunded to customers in the next winter season while under recoveries (subject to an earnings cap) are collected from customers in the next winter season. Significant 2016 regulatory orders received and currently pending rate filings with FERC and the BPU by PSE&G are as follows:



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Transmission Formula Rate Filings**—In June 2016, PSE&G filed its 2015 true-up adjustment pertaining to its transmission formula rates in effect for 2015. This resulted in an adjustment of \$34 million less than the 2015 originally filed revenues primarily due to the impact of bonus depreciation legislation enacted after PSE&G filed its 2015 formula rate requirement in October 2014. PSE&G had recognized the majority of this adjustment in its Consolidated Statement of Operations for the year ended December 31, 2015. For the year ended December 31, 2016, PSE&G does not anticipate a significant true-up adjustment to its 2016 Annual Formula rate. That true-up will be filed by no later than June 15, 2017. In October 2016, the 2017 Annual Formula Rate Update was filed with FERC and requests approximately \$121 million in increased annual transmission revenues effective January 1, 2017, subject to true-up.
- Energy Strong Recovery Filing**—In March and September of each year, PSE&G files with the BPU for base rate recovery of Energy Strong investments which include a return of and on its investment. In June 2016, PSE&G updated its March cost recovery petition to include Energy Strong investments in service as of May 31, 2016 which represents estimated annual increases in electric and gas revenues of \$16 million and \$23 million, respectively. In August 2016, the BPU approved these rate increases effective September 1, 2016.

In September 2016, PSE&G filed its Energy Strong electric cost recovery petition seeking BPU approval to recover the revenue requirements associated with Energy Strong capitalized investment costs placed in service from June 1, 2016 through November 30, 2016. In February 2017, the BPU approved PSE&G's request for an annualized increase in electric revenue requirements of \$12 million with rates effective March 1, 2017.
- Gas System Modernization Program (GSMP)**—In December 2016, the BPU approved PSE&G's initial annual GSMP cost recovery petition which results in an annual revenue increase of \$10 million effective January 1, 2017. This increase represents the return of and on investment for GSMP infrastructure in service through September 30, 2016.
- Green Program Recovery Charges (GPRC)**—Each year PSE&G files with the BPU for annual recovery of its Green Program investments which include a return on its investment and recovery of expenses. In July 2016, PSE&G filed its 2016 GPRC cost recovery petition requesting recovery for the nine combined components of the electric and gas GPRC. On March 24, 2017, the BPU approved final rates effective April 1, 2017 designed to recover approximately \$37 million and \$13 million in electric and gas revenues, respectively, on an annual basis associated with PSE&G's implementation of these BPU approval programs. This Order included the return of approximately \$5 million in remaining over collections from the completed Securitization Transition Charge.

In November 2016, the BPU approved PSE&G's petition for a Solar 4 All Extension II Program for an additional 33 MWs of solar development on brownfields and closed landfills. The order allows PSE&G to extend the program under the same clause recovery process as its existing Solar 4 All Programs, with an estimated initial capital investment (excluding AFUDC) of approximately \$80 million with a 9.75% ROE. The Solar 4 All Extension II Program is the tenth component of the GPRC.
- BGSS**—In June 2016, PSE&G made its annual BGSS filing with the BPU requesting a reduction of \$87 million in annual BGSS revenues. In September 2016, the BPU approved a Stipulation in this matter on a provisional basis and the BGSS rate was reduced from approximately 40 cents to 34 cents per therm effective October 1, 2016. The rate is subject to final settlement. In December 2016, PSE&G filed with the BPU for a self-implementing two-month bill credit of 7.5 cents per therm for the months of January and February 2017. In February 2017, PSE&G filed with the BPU to extend the self-implementing bill credit of 7.5 cents per therm to customers through March 2017. The 3-month bill credits are estimated to provide approximately \$47 million in customer credits. The specific amount returned will depend on actual usage over that period.



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Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- **Weather Normalization Clause (WNC)**—In July 2016, PSE&G filed a petition requesting approval to collect \$54 million in net deficiency gas revenues as a result of the warmer than normal 2015-2016 Winter Period. The deficiency gas revenues would be collected from customers over the 2016-2017 and 2017-2018 Winter Periods (October 1 through May 31). In September 2016, the BPU approved PSE&G's filing on a provisional basis with respect to the \$54 million in deficiency revenues to be collected from customers effective October 1, 2016. This matter is pending.
- **Remediation Adjustment Charge (RAC)**—In April 2016, the BPU approved PSE&G's filing with respect to its RAC 23 petition allowing recovery of \$54 million effective May 7, 2016 related to net Manufactured Gas Plant expenditures from August 1, 2014 through July 31, 2015. In November 2016, PSE&G filed a RAC 24 Petition with the BPU requesting recovery of \$41 million of net Manufactured Gas Plant expenditures from August 1, 2015 through July 31, 2016. This matter is pending.
- **Universal Service Fund (USF)/Lifeline**—In September 2016, the BPU approved rates set to recover state-wide costs incurred by New Jersey electric and gas distribution companies under the State's USF/Lifeline energy assistance programs effective October 1, 2016. PSE&G earns no margin on the collection of the USF and Lifeline programs resulting in no impact on its Consolidated Statement of Operations.

## Note 5. Long-Term Investments

Long-Term Investments as of December 31, 2016 and 2015 included the following:

	As of December 31,	
	2016	2015
	Millions	
Life Insurance and Supplemental Benefits	\$ 140	\$ 150
Solar Loan Investment	159	175
Other Investments	-	5
<b>Total Long-Term Investments</b>	<b>\$ 299</b>	<b>\$ 330</b>

## Note 6. Financing Receivables

PSE&G sponsors a solar loan program designed to help finance the installation of solar power systems throughout its electric service area. The loans are generally paid back with SRECS generated from the installed solar electric system. The following table reflects the outstanding loans, including the noncurrent portion reported in Note 5. Long-Term Investments, by class of customer, none of which would be considered "nonperforming."

Outstanding Loans by Class of Customer		
	As of December 31,	
Consumer Loans	2016	2015
	Millions	
Commercial/Industrial	\$ 164	\$ 177
Residential	11	12
	<b>\$ 175</b>	<b>\$ 189</b>

## Note 7. Available-for-Sale Securities

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

PSE&G classifies investments in the Rabbi Trust as available-for-sale. The following tables show the fair values, gross unrealized gains and losses and amortized cost bases for the securities held in the Rabbi Trust.

	As of December 31, 2016			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Estimated Fair Value
		Millions		
Equity Securities	\$ 3	\$ 2	-	\$ 5
Debt Securities				
Government Obligations	21	-	(1)	20
Other Debt Securities	18	-	-	18
Total Debt Securities	39	-	(1)	38
Other	-	-	-	-
<b>Total PSE&amp;G Available-for-Sale Securities</b>	<b>\$ 42</b>	<b>\$ 2</b>	<b>(1)</b>	<b>\$ 43</b>

	As of December 31, 2015			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Estimated Fair Value
		Millions		
Equity Securities	\$ 3	\$ 2	-	\$ 5
Debt Securities				
Government Obligations	21	-	-	21
Other Debt Securities	16	-	-	16
Total Debt Securities	37	-	-	37
Other	-	-	-	-
<b>Total PSE&amp;G Available-for-Sale Securities</b>	<b>\$ 40</b>	<b>\$ 2</b>	<b>-</b>	<b>\$ 42</b>

The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less than 12 months and greater than 12 months:



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Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31, 2016				As of December 31, 2015			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
Millions								
Equity Securities (A)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Debt Securities								
Government (B)	\$ 12	\$ 1	\$ -	\$ -	\$ 11	\$ -	\$ -	\$ -
Other Debt Securities (C)	\$ 9	\$ -	\$ 1	\$ -	\$ 9	\$ -	\$ 2	\$ -
Total Debt Securities	\$ 21	\$ 1	\$ 1	\$ -	\$ 20	\$ -	\$ 2	\$ -
Rabbi Trust Available-for-Sale Securities	\$ 21	\$ 1	\$ 1	\$ -	\$ 20	\$ -	\$ 2	\$ -

- (A) Equity Securities—Investments in marketable equity securities within the Rabbi Trust Fund are through a mutual fund which invests primarily in common stocks within a broad range of industries and sectors.
- (B) Debt Securities (Government)—Unrealized losses on PSE&G's Rabbi Trust investments in United States Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. These investments are guaranteed by the United States government or an agency of the United States government. PSE&G also has investments in municipal bonds that are primarily in investment grade securities. It is not expected that these securities will settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2016.
- (C) Debt Securities (Corporate)—PSE&G's investments in corporate bonds are primarily in investment grade securities. It is not expected that these securities would settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2016.

The proceeds from the sales of and the net realized gains on securities in the Rabbi Trust Fund were:

	Years Ended December 31,	
	2016	2015
	Millions	
Proceeds from Sales	\$ 22	\$ 21
Net Realized Gains (Losses):		
Gross Realized Gains	\$ 1	\$ 1
Gross Realized Losses	(1)	-
Net Realized Gains (Losses)	\$ 0	\$ 1

Gross realized gains and gross realized losses disclosed in the above table were recognized in Other Income in the Statement of Income. The Rabbi Trust available-for-sale debt securities held as of December 31, 2016 had the following maturities:



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Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Fair Value
	Millions
Less than one year	\$ 2
1 - 5 years	8
6 - 10 years	8
11 - 15 years	2
16 - 20 years	2
Over 20 years	16
<b>Total Rabbi Trust Available-for-Sale Debt Securities</b>	<b>\$ 38</b>

The cost of these securities was determined on the basis of specific identification.

PSE&G periodically assesses individual securities whose fair value is less than amortized cost to determine whether the investments are considered to be other-than-temporarily impaired. For equity securities, the Rabbi Trust is invested in a commingled indexed mutual fund. Due to the commingled nature of this fund, PSE&G does not have the ability to hold these securities until expected recovery. As a result, any declines in fair market value below cost are recorded as a charge to earnings. For fixed income securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities. In 2016, there were no other-than-temporary impairments recognized on investments of the Rabbi Trust.

## Note 8. Asset Retirement Obligations (AROs)

PSE&G has recorded various AROs which represent legal obligations to remove or dispose of an asset or some component of an asset at retirement.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

The changes to the ARO liabilities for PSE&G during 2015 and 2016 are presented in the following table:

	2016	2015
	Millions	
ARO Liability as of January 1,	\$ 218	\$ 290
Liabilities Settled	(9)	(4)
Liabilities Incurred	2	1
Accretion Expense Deferred and Recovered in Base Rates (A)	12	16
Revision to Present Values of Estimated Cash Flows	(10)	(85)
<b>ARO Liability as of December 31,</b>	<b>\$ 213</b>	<b>\$ 218</b>

(A) Not reflected as expense in Statement of Income

During 2016, PSE&G recorded a reduction in its ARO liabilities primarily due to the impact of settlements and changes to cash flow estimates. These changes had no impact in PSE&G's Statement of Operations.

## Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans



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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

PSEG sponsors qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. Eligible employees of PSE&G participate in non-contributory pension and OPEB plans sponsored by PSEG and administered by PSEG Services Corporation (Services). In addition, represented and nonrepresented employees are eligible for participation in PSEG's two defined contribution plans described below.

PSE&G is required to record the under or over funded positions of its defined benefit pension and OPEB plans on its Balance Sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For under funded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses, prior service costs and transition obligations arising from the adoption of the revised accounting guidance for pensions and OPEB, which had not been expensed.

The Regulatory Asset is amortized and recorded as net periodic pension cost in the Statement of Income.

Effective January 1, 2016, PSEG changed the approach used to measure future service and interest costs for pension benefits. For 2015 and prior, PSEG calculated service and interest costs utilizing a single weighted-average discount rate derived from the yield curve used to measure the plan obligations. For 2016 and beyond, PSEG has elected to calculate service and interest costs by applying the specific spot rates along that yield curve to the plans' liability cash flows. PSEG believes the new approach provides a more precise measurement of service and interest costs by aligning the timing of the plans' liability cash flows to the corresponding spot rates on the yield curve. This change does not affect the measurement of the plan obligations. As a change in accounting estimate, this change was reflected prospectively. Pension and OPEB costs, net of amounts capitalized, were reduced by \$34 million and \$13 million, respectively, as compared to the 2016 amounts that would have been derived from applying PSEG's 2015 and prior years' methodology.

As of December 31, 2016, PSEG merged its three qualified defined benefit pension plans (excluding Servco plans) into one plan, thereby also merging all of the pension plans' assets. No changes were made to the benefit formulas, the vesting provisions, or to the employees covered by the plans.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Benefits		Other Benefits	
	Years Ended		Years Ended	
	December 31,		December 31,	
	2016	2015	2016	2015
	Millions			
PSE&G	\$ 29	\$ 40	\$ 43	\$ 55
<b>Total Benefit Costs</b>	<b>\$ 29</b>	<b>\$ 40</b>	<b>\$ 43</b>	<b>\$ 55</b>

#### 401(k) Plans

PSEG sponsors two 401(k) plans, which are Employee Retirement Income Security Act (ERISA) defined contribution retirement plans. Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amount paid for employer matching contributions to the plans for PSE&G are detailed as follows:



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Thrift Plan and Savings Plan	
	Years Ended December 31,	
	2016	2015
	Millions	
Total Employer Matching Contributions	\$ 24	\$ 22

## Note 10. Commitments and Contingent Liabilities

### Environmental Matters

#### Passaic River

Historic operations of PSEG companies and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by Federal and State agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex in violation of various statutes as discussed as follows.

#### *Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA)*

In 2002, the United States Environmental Protection Agency (EPA) determined that a 17-mile stretch of the lower Passaic River from Newark to Clifton, New Jersey is a "Superfund" site under CERCLA. This designation allows the EPA to clean up such sites and to compel responsible parties to perform cleanups or reimburse the government for cleanups led by the EPA.

The EPA determined that there was a need to perform a comprehensive study of the entire 17-miles of the lower Passaic River. PSE&G and certain of its predecessors conducted operations at properties in this area of the Passaic River. The properties included one operating electric generating station (Essex Site), which was transferred to Power, one former generating station and four former manufactured gas plant (MGP) sites.

In early 2007, 73 Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to assume responsibility for conducting a Remedial Investigation and Feasibility Study (RI/FS) of the 17 miles of the lower Passaic River. At such time, the CPG also agreed to allocate, on an interim basis, the associated costs of the RI/FS among its members on the basis of a mutually agreed upon formula. For the purpose of this interim allocation, which has been revised to as parties have exited the CPG, approximately seven percent of the RI/FS costs are currently deemed attributable to PSE&G's former MGP sites. These interim allocations are not binding on PSE&G in terms of their share of the costs that will be ultimately required to remediate the 17 miles of the lower Passaic River. PSEG has provided notice to insurers concerning this potential claim.

In June 2008, the EPA, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus) entered into an early action agreement whereby Tierra/Maxus agreed to remove a portion of the heavily dioxin-contaminated sediment located in the lower Passaic River. The portion of the Passaic River identified in this agreement was located immediately adjacent to Tierra/Maxus' predecessor company's (Diamond Shamrock) facility. Pursuant to the agreement between the EPA and Tierra/Maxus, the estimated cost for the work to remove the sediment in this location was \$80 million. Phase I of the removal work has been completed. Pursuant to this agreement, Tierra/Maxus have reserved their rights to seek contribution for these removal costs from the other PRPs, including PSE&G.

In 2012, Tierra/Maxus withdrew from the CPG and refused to participate as members going forward, other than with respect to their obligation to fund the EPA's portion of its RI/FS oversight costs. At such time, the remaining members of the CPG, in agreement with the EPA, commenced the removal of certain contaminated sediments at Passaic River Mile 10.9 at an estimated cost of \$25 million to \$30 million. Construction is complete. The CPG is awaiting EPA approval of the construction report, long-term monitoring plan and confirmatory sampling plan. PSE&G's share of the cost of that effort is approximately three percent. The remaining CPG members, PSE&G included, have reserved their rights to seek reimbursement from Tierra/Maxus for the costs of the River Mile 10.9 removal.

On April 11, 2014, the EPA released its revised draft "Focused Feasibility Study" (FFS) which contemplates the removal of 4.3 million cubic yards of sediment from the bottom of the lower eight miles of the 17-mile stretch of the Passaic River. The revised draft FFS sets forth various alternatives for remediating this portion of the Passaic River.

The CPG, which consisted of 52 members as of December 31, 2016, provided a draft RI and draft FS, both relating to the entire 17 miles of the lower Passaic River, to the EPA on February 18, 2015 and April 30, 2015, respectively. The estimated total cost of the



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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

RI/FS is approximately \$190 million, which the CPG continues to incur. Of the estimated \$190 million, as of December 31, 2016, the CPG had spent approximately \$158 million, of which PSE&G's total share had been approximately \$11 million.

The CPG's draft FS sets forth various alternatives for remediating the lower Passaic River. It set forth the CPG's estimated costs to remediate the lower 17 miles of the Passaic River which range from approximately \$518 million to \$3.2 billion on an undiscounted basis. The CPG identified a targeted remedy in the draft FS which would involve removal, treatment and disposal of contaminated sediments taken from targeted locations within the entire 17 miles of the lower Passaic River. The estimated cost in the draft FS for the targeted remedy ranged from approximately \$518 million to \$772 million. Based on (i) the low end of the range of the current estimates of costs to remediate, (ii) PSE&G's estimate of its share of those costs, and (iii) the continued ability of PSE&G to recover such costs in its rates, PSE&G accrued a \$10 million Environmental Costs Liability and a corresponding Regulatory Asset.

In March 2016, the EPA released its Record of Decision (ROD) for the FFS which requires the removal of 3.5 million cubic yards of sediment from the Passaic River's lower 8.3 miles at an estimated cost of \$2.3 billion on an undiscounted basis (ROD Remedy). The ROD Remedy requires a bank-to-bank dredge ranging from approximately 5 to 30 feet deep in the federal navigation channel from River Mile 0 to River Mile 1.7 and an approximately 2.5 foot deep dredge everywhere else in the lower 8.3 miles of the river. An engineered cap approximately two feet thick will be placed over the dredged areas. Dredged sediments will be transported to facilities and landfills out-of-state. The EPA estimates the total project length to be about 11 years, including a one year period of negotiation with the PRPs, three to four years to design the project and six years for implementation.

Based upon the estimated cost of the ROD Remedy, PSEG's estimate of PSE&G's share of that cost, and the continued ability of PSE&G to recover such costs in its rates, PSE&G accrued an additional \$36 million Environmental Costs Liability and a corresponding Regulatory Asset in the first quarter of 2016. As of December 31, 2016, the accrual bring the total liability to approximately \$46 million for PSE&G.

Also in March 2016, the EPA sent a notice letter to 105 PRPs, including PSE&G, all other past and present members of the CPG, including Occidental Chemical Corporation (OCC), and the towns of Newark, Kearny and Harrison and the Passaic Valley Sewerage Commission stating that the EPA wants to determine whether OCC, a successor company to Diamond Shamrock, would voluntarily perform the remedial design for the ROD Remedy. On September 30, 2016, OCC and the EPA executed an Administrative Settlement Agreement and Order on Consent for Remedial Design under which OCC agreed to conduct the remedial design for the ROD. With OCC's commitment to perform the remedial design, it is anticipated that the EPA will begin negotiation of a remedial action consent decree, under which OCC and the other "major PRPs" will implement and/or pay for the EPA's ROD Remedy for the lower 8.3 miles. The EPA has not defined "major PRPs."

On June 16, 2016, Tierra and Maxus, successors to Diamond Shamrock, filed for reorganization under Chapter 11 of the U.S. Bankruptcy Code. Although PSEG does not currently anticipate that the filing for bankruptcy by Tierra and Maxus will affect its allocable share or total liability for the Passaic River matter, PSEG, through the CPG and independently, will monitor the bankruptcy proceedings to identify any potential impact on PSEG's share of the costs.

The EPA has broad authority to implement its selected remedy through the ROD and PSE&G cannot at this time predict how the implementation of the ROD might impact its ultimate liability. Until (i) the RI/FS, which covers the entire 17 miles of the lower Passaic River, is finalized either in whole or in part, (ii) an agreement by the PRPs to perform either the ROD Remedy as issued, or an amended ROD Remedy determined through negotiation or litigation, and an agreed upon remedy for the remaining 8.7 miles of the river, are reached, (iii) PSE&G's share of the costs are determined, and (iv) PSE&G's continued ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on our financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but we cannot at the current time estimate the amount or range of any additional costs.

#### *Natural Resource Damage Claims*

In 2003, the New Jersey Department of Environmental Protection (NJDEP) directed PSE&G and 56 other PRPs to arrange for a natural resource damage assessment and interim compensatory restoration of natural resource injuries along the lower Passaic River and its tributaries pursuant to the New Jersey Spill Compensation and Control Act. The NJDEP alleged that hazardous substances had been discharged from the Essex Site and the Harrison Site. The NJDEP estimated the cost of interim natural resource injury restoration activities along the lower Passaic River at approximately \$950 million. In 2007, agencies of the U.S. Department of Commerce and the U.S. Department of the Interior (the Passaic River federal trustees) sent letters to PSE&G and other PRPs inviting participation in an



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

assessment of injuries to natural resources that the agencies intended to perform. In 2008, PSE&G and a number of other PRPs agreed to share certain immaterial costs the trustees have incurred and will incur going forward, and to work with the trustees to explore whether some or all of the trustees' claims can be resolved in a cooperative fashion. That effort is continuing. PSE&G is unable to estimate its portions of the possible loss or range of loss related to this matter.

#### ***Newark Bay Study Area***

The EPA has established the Newark Bay Study Area, which it defines as Newark Bay and portions of the Hackensack River, the Arthur Kill and the Kill Van Kull. In August 2006, the EPA sent PSE&G and 11 other entities notices that it considered each of the entities to be a PRP with respect to contamination in the Study Area. The notice letter requested that the PRPs fund an EPA-approved study in the Newark Bay Study Area. The notice stated the EPA's belief that hazardous substances were released from sites owned by PSEG companies and located on the Hackensack River, including two operating electric generating stations (Hudson and Kearny sites) and one former MGP site. PSE&G has participated in and partially funded the second phase of this study. Notices to fund the next phase of the study have been received but PSE&G has not consented to fund the third phase. PSE&G is unable to estimate its portion of the possible loss or range of loss related to this matter.

#### **MGP Remediation Program**

PSE&G is working with the NJDEP to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$403 million and \$460 million through 2021, including its \$46 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$403 million as of December 31, 2016. Of this amount, \$81 million was recorded in Other Current Liabilities and \$322 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$403 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. NJDEP, PSEG and EPA representatives have had discussions regarding whether sampling in the Passaic River is required to delineate coal tar from MGP sites that abut the Passaic River Superfund site. Discussions with NJDEP are ongoing regarding a potential scope of work. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

#### **Jersey City, New Jersey Subsurface Feeder Cable Matter**

In early October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison, with PSE&G owning the portion of the cables located in New Jersey and Con Edison owning the portion of the cables located in New York. The NJDEP has declared an emergency and an emergency response action has been undertaken to investigate, contain, remediate and stop the fluid discharge; to assess, repair and restore the cables to good working order; and to restore the property. The regulatory agencies overseeing the emergency response, including the U.S. Coast Guard, the NJDEP and the Army Corps of Engineers, have issued multiple notices, orders and directives to the various parties related to this matter. The investigation and response actions related to the fluid discharge are ongoing. The investigation of the discharge and its potential cause is in the preliminary stages, making it difficult to determine the timing and potential costs to resolve this matter, as well as responsibility for such costs between PSE&G, Con Edison and NADC. Based on currently available information and the potential scope of the necessary repair and remediation work, the costs will likely be material. In addition, the timeline for completing the repairs has been extended due to the presence of debris within PSE&G's easement. In November 2016, PSE&G filed an action in New Jersey Federal Court seeking an order requiring NADC to remove its debris from PSE&G's easement so that PSE&G and Con Edison may comply with NJDEP and U.S. Coast Guard directives and complete the necessary repairs. NADC subsequently informed PSE&G that it would comply with the U.S. Coast Guard's order and undertake debris removal activities so that PSE&G and Con Edison can complete the necessary repairs. NADC's debris removal activities are ongoing.

#### **Basic Generation Service (BGS) and Basic Gas Supply Service (BGSS)**

PSE&G obtains its electric supply requirements through the annual New Jersey BGS auctions for two categories of customers who choose not to purchase electric supply from third party suppliers. The first category, which represents about 80% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreement with the winners of these BGS



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

auctions following the BPU's approval of the auction results. PSE&G has entered into contracts with winning BGS suppliers, including Power, to purchase BGS for PSE&G's load requirements. The winners of the auction (including Power) are responsible for fulfilling all the requirements of a PJM Load Serving Entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2017 is \$276.83 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2017 of \$335.33 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2014	2015	2016	2017
36-Month Terms Ending	May 2017	May 2018	May 2019	May 2020 (A)
Load (MW)	2,800	2,900	2,800	2,800
\$ per MWh	\$ 97.39	\$ 99.54	\$ 96.38	\$ 90.78

- (A) Prices set in the 2017 BGS auction will become effective on June 1, 2017 when the 2014 BGS auction agreements expire.

PSE&G has a full requirements contract with Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18. Related-Party Transactions.

#### Minimum Lease Payments

PSE&G has entered into various operating leases. The total future minimum payments of these operating leases as of December 31, 2016 are:

	Minimum Lease Payments	
	Millions	
2017	\$	12
2018		8
2019		7
2020		6
2021		6
Thereafter		61
<b>Total Minimum Lease Payments</b>	<b>\$</b>	<b>100</b>

## Note 11. Debt and Credit Facilities

### Long-Term Debt

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

		As of December 31,	
	Maturity	2016	2015
		Millions	
PSE&G			
First and Refunding Mortgage Bonds (A):			
6.75%	2016	\$ -	\$ 171
9.25%	2021	134	134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		149	320
Pollution Control Bonds (A):			
Floating rate (B)	2033	0	50
Floating rate (B)	2046	0	50
Total Pollution Control Bonds		0	100
Medium-Term Notes (MTNs) (A):			
5.30%	2018	400	400
2.30%	2018	350	350
1.80%	2019	250	250
2.00%	2019	250	250
7.04%	2020	9	9
3.50%	2020	250	250
1.90%	2021	300	-
2.38%	2023	500	500
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	-
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	-
Total MTNs		7,734	6,459
Principal Amount Outstanding		7,883	6,879
Amounts Due Within One Year		-	(171)
Net Unamortized Discount and Debt Issuance Costs		(65)	(58)
Total Long-Term Debt of PSE&G		\$ 7,818	\$ 6,650

- (A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.
- (B) The Pollution Control Financing Authority of Salem County bonds (Salem Bonds), which were repurchased and retired in 2016, for PSE&G were variable rate bonds that were in weekly reset mode.

#### Long-Term Debt Maturities



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate principal amounts of maturities for each of the five years following December 31, 2016 are as follows:

<u>Year</u>	<u>PSE&amp;G</u> Millions
2017	\$ -
2018	750
2019	500
2020	259
2021	434
Thereafter	5,940
<b>Total</b>	<b><u>\$ 7,883</u></b>

### Long-Term Debt Financing Transactions

During 2016, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued \$300 million of 1.90% Secured Medium-Term Notes, Series K due March 2021,
- issued \$550 million of 3.80% Secured Medium-Term Notes, Series K due March 2046,
- issued \$425 million of 2.25% Secured Medium-Term Notes, Series L due September 2026,
- retired \$171 million of 6.75% Secured First and Refunding Mortgage Bonds Series VV at maturity, and
- repurchased at par \$100 million of Salem Bonds and retired a like aggregate principal amount of its First and Refunding Mortgage Bonds which serviced and secured the Salem Bonds.

### Short-Term Liquidity

PSE&G meets its short-term liquidity requirements primarily through the issuance of commercial paper. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper programs are fully back-stopped by its own separate credit facility.

The commitments under PSE&G's \$600 million credit facility are provided by a diverse bank group.

As of December 31, 2016, no single institution represented more than 7% of the total commitments in the credit facilities.

As of December 31, 2016, the total credit capacity was in excess of the anticipated maximum liquidity requirements.

Each of the credit facilities is restricted as to availability and use as listed below. The total credit facilities and available liquidity as of December 31, 2016 were as follows:

<u>Facility</u>	<u>As of December 31, 2016</u>			<u>Expiration</u> Date	<u>Primary Purpose</u>
	<u>Total</u> <u>Facility</u>	<u>Usage (B)</u> Millions	<u>Available</u> <u>Liquidity</u>		
5-year Credit Facility (A)	\$600	\$ 14	\$586	Apr 2020	Commercial Paper (CP) Support/Funding/Letters of Credit
<b>Total</b>	<b><u>\$600</u></b>	<b><u>\$ 14</u></b>	<b><u>\$586</u></b>		

(A) This facility will be reduced by \$14 million in March 2018.

(B) The primary use of PSE&G's credit facility is to support its Commercial Paper Program. PSE&G had no amounts outstanding under its Commercial Paper Program as of December 31, 2016.

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Fair Value of Debt

The estimated fair values were determined using the market quotations or values of instruments with similar terms, credit ratings, remaining maturities and redemptions as of December 31, 2016 and 2015. See Note 14. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2016		December 31, 2015	
	Carrying Amount	Fair Value (A)	Carrying Amount	Fair Value (A)
	Millions			
Long-Term Debt	\$ 7,818	\$ 8,240	\$ 6,821	\$ 7,235

(A) Excludes unamortized discount.

### Note 12. Schedule of Consolidated Capital Stock

As of December 31, 2016, there was an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

### Note 13. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS scope exception. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements.

#### Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, we have used a mix of fixed and floating rate debt, interest rate swaps.

#### Fair Values of Derivative Instruments

The following are the fair values of derivative instruments on the Balance Sheets:



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2016	
Balance Sheet Location	Non Hedges Energy- Related Contracts Millions
<b>Derivative Contracts</b>	
Current Assets	\$ -
Noncurrent Assets	-
<b>Total Mark-to-Market Derivative Assets</b>	<b>\$ -</b>
<b>Derivative Contracts</b>	
Current Liabilities	\$ (5)
Noncurrent Liabilities	0
<b>Total Mark-to-Market Derivative (Liabilities)</b>	<b>\$ (5)</b>
<b>Total Net Mark-to-Market Derivative Assets (Liabilities)</b>	<b>\$ (5)</b>

As of December 31, 2015	
Balance Sheet Location	Non Hedges Energy- Related Contracts Millions
<b>Derivative Contracts</b>	
Current Assets	\$ 13
Noncurrent Assets	-
<b>Total Mark-to-Market Derivative Assets</b>	<b>\$ 13</b>
<b>Derivative Contracts</b>	
Current Liabilities	\$ 0
Noncurrent Liabilities	(11)
<b>Total Mark-to-Market Derivative (Liabilities)</b>	<b>\$ (11)</b>
<b>Total Net Mark-to-Market Derivative Assets (Liabilities)</b>	<b>\$ 2</b>

The following reflects the gross volume, on an absolute value basis, of derivatives as of December 31, 2016 and 2015:

Type	Notional	2016 Millions	2015
Natural Gas	Dth	9	33

#### Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the



Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2016, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2016, PSE&G had no net credit exposure with suppliers, including Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

## Note 14. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas futures contracts executed on NYMEX.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. As of December 31, 2016, these consisted primarily of gas supply contracts and certain electric load contracts.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2016 and December 31, 2015, including the fair value measurements and the levels of inputs used in determining those fair values.



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Recurring Fair Value Measurements as of December 31, 2016						
Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
<b>Assets:</b>			Millions			
Cash Equivalents (A)	\$ 365	\$ -	\$ 365	\$ -	\$ -	
Derivative Contracts:						
Energy-Related Contracts (B)	\$ -	\$ -	\$ -	\$ -	\$ -	
Rabbi Trusts (C)						
Equity Securities—Mutual Funds	\$ 5	\$ -	\$ 5	\$ -	\$ -	
Debt Securities—US Treasury	\$ 7	\$ -	\$ -	\$ 7	\$ -	
Debt Securities—Govt Other	\$ 13	\$ -	\$ -	\$ 13	\$ -	
Debt Securities—Corporate	\$ 18	\$ -	\$ -	\$ 18	\$ -	
Other Securities	\$ -	\$ -	\$ -	\$ -	\$ -	

Recurring Fair Value Measurements as of December 31, 2015						
Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
<b>Assets:</b>			Millions			
Cash Equivalents (A)	\$ 160	\$ -	\$ 160	\$ -	\$ -	
Derivative Contracts:						
Energy-Related Contracts (B)	\$ 13	\$ -	\$ -	\$ -	\$ 13	
Rabbi Trusts (C)						
Equity Securities—Mutual Funds	\$ 5	\$ -	\$ 5	\$ -	\$ -	
Debt Securities—US Treasury	\$ 9	\$ -	\$ -	\$ 9	\$ -	
Debt Securities—Govt Other	\$ 12	\$ -	\$ -	\$ 12	\$ -	
Debt Securities—Corporate	\$ 16	\$ -	\$ -	\$ 16	\$ -	
Other Securities	\$ -	\$ -	\$ -	\$ -	\$ -	

- (A) Represents money market mutual funds.
- (B) Level 3—For energy-related contracts, which include more complex agreements where limited observable inputs or pricing information are available, modeling techniques are employed using assumptions reflective of contractual terms, current market rates, forward price curves, discount rates and risk factors, as applicable. Fair values of other energy contracts may be based on broker quotes that we cannot corroborate with actual market transaction data.
- (C) Level 1—The Rabbi Trust equity index fund is valued based on quoted prices in an active market.



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds and US Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

### Additional Information Regarding Level 3 Measurements

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations for contracts with tenors that extend into periods with no observable pricing. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 because the model inputs generally are not observable. PSEG's Risk Management Committee approves risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval, and the monitoring and reporting of risk exposures. The Risk Management Committee reports to the Audit Committee of the PSEG Board of Directors on the scope of the risk management activities and is responsible for approving all valuation procedures at PSEG. PSE&G considers credit and nonperformance risk in the valuation of derivative contracts categorized in Levels 2 and 3, including both historical and current market data, in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements.

For PSE&G, the natural gas supply contract is measured at fair value using modeling techniques taking into account the current price of natural gas adjusted for appropriate risk factors as applicable, and internal assumptions about transportation costs, and accordingly, the fair value measurements are classified in Level 3. The following table provides detail surrounding significant Level 3 valuations as of December 31, 2016 and 2015.

The table below discloses the significant unobservable inputs used in developing the fair value of these Level 3 positions:

Quantitative Information About Level 3 Fair Value Measurements						
Commodity	Level 3 Position	Fair Value as of		Valuation Technique(s)	Significant Unobservable Input	Range
		December 31, 2016				
		Assets	(Liabilities)			
Millions						
Gas	Natural Gas Supply Contract	\$ -	\$ (5)	Discounted cash flow	Transportation Costs	\$0.60 to \$0.80/dekatherm



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Quantitative Information About Level 3 Fair Value Measurements						
Commodity	Level 3 Position	Fair Value as of December 31, 2015		Valuation Technique(s)	Significant Unobservable Input	Range
		Assets	(Liabilities)			
Millions						
Gas	Natural Gas Supply Contract	\$ 13	\$ (11)	Discounted cash flow	Transportation Costs	\$0.60 to \$0.80/dekathem

Significant unobservable inputs listed above would have a direct impact on the fair values of the above Level 3 instruments if they were adjusted. For gas supply contracts where PSE&G is a seller, an increase in gas transportation cost would increase the fair value.

A reconciliation of the beginning and ending balances of Level 3 derivative contracts and securities for the years ended December 31, 2016 and 2015 follows:

**Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis  
for the Year Ended December 31, 2016**

Description	Balance as of January 1, 2016	Total Gains or (Losses) Realized/Unrealized			Purchases, (Sales)	Issuances (Settlements)	Transfers In (Out)	Balance as of December 31, 2016
		Included in Income	Included in Regulatory Assets/ Liabilities (A)	Millions				
Net Derivative Assets (Liabilities)	\$ 2	\$ 0	\$ (7)	\$ 0	\$ 0	\$ 0	\$ (5)	

**Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis  
for the Year Ended December 31, 2015**

Description	Balance as of January 1, 2015	Total Gains or (Losses) Realized/Unrealized			Purchases, (Sales)	Issuances (Settlements)	Transfers In (Out)	Balance as of December 31, 2015
		Included in Income	Included in Regulatory Assets/ Liabilities (A)	Millions				
Net Derivative Assets (Liabilities)	\$ 26	\$ 0	\$ (24)	\$ 0	\$ 0	\$ 0	\$ 2	

(A) Mainly includes gains/losses on PSE&G's derivative contracts that are not included in either earnings or Accumulated Other

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Comprehensive Income, as they are deferred as a Regulatory Asset/Liability and are expected to be recovered from/returned to PSE&G's customers.

## Note 15. Other Income and Deductions

	Year Ended December 31,	
	2016	2015
	Millions	
<b><u>Other Income</u></b>		
Allowance of Funds Used During Construction	\$ 49	\$ 48
Solar Loan Interest	22	23
Other	\$ 12	\$ 8
<b>Total Other Income</b>	<b>\$ 83</b>	<b>\$ 79</b>
<b><u>Other Deductions</u></b>		
Other	\$ 4	\$ 4
<b>Total Other Deductions</b>	<b>\$ 4</b>	<b>\$ 4</b>

## Note 16. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 35% is as follows:



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	For the Years Ended December 31,	
	2016	2015
	Millions	
Net Income	\$ 889	\$ 787
<b>Income Taxes:</b>		
Operating Income:		
Current Expense:		
Federal	\$ (153)	\$ 32
State	10	52
Total Current	(143)	84
Deferred Expense:		
Federal	551	325
State	102	52
Total Deferred	653	377
Investment Tax Credit	5	9
<b>Total Income Taxes</b>	<b>\$ 515</b>	<b>\$ 470</b>
Pre-Tax Income	\$ 1,404	\$ 1,257
Tax Computed at Statutory Rate @ 35%	\$ 491	\$ 440
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	72	67
Uncertain Tax Positions	(18)	(14)
Plant-Related Items	(20)	(20)
Tax Credits	(7)	(6)
Audit Settlement	0	0
Other	(3)	3
Sub-Total	24	30
<b>Total Income Tax Provision</b>	<b>\$ 515</b>	<b>\$ 470</b>
Effective Income Tax Rate	36.7%	37.4%

The following is an analysis of deferred income taxes for PSE&G:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,	
	2016	2015
	Millions	
<b>Deferred Income Taxes</b>		
<b>Assets:</b>		
Noncurrent:		
OPEB	\$ 189	\$ 164
Securitization-Overcollection	0	27
Total Noncurrent Assets	<u>\$ 189</u>	<u>\$ 191</u>
<b>Liabilities:</b>		
Noncurrent:		
Plant-Related Items	\$ 4,983	\$ 4,435
New Jersey Corporate Business Tax	385	312
Conservation Costs	33	40
Pension Costs	252	262
Taxes Recoverable Through Future Rate (net)	208	191
Other	118	54
Total Noncurrent Liabilities	<u>\$ 5,979</u>	<u>\$ 5,294</u>
<b>Summary of Accumulated Deferred Income Taxes:</b>		
Net Noncurrent Deferred Income Tax Liability	\$ 5,790	\$ 5,103
Investment Tax Credit (ITC)	83	78
<b>Net Total Noncurrent Deferred Income Taxes and ITC</b>	<u><u>\$ 5,873</u></u>	<u><u>\$ 5,181</u></u>

In the above table, the deferred tax effect of asset retirement obligations is presented net of the deferred tax effect of the associated funding of those obligations.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. These amounts were determined using the enacted federal income tax rate of 35% and state income tax rate of 9%. For additional information, see Note 5. Regulatory Assets and Liabilities.

In December 2014, the Tax Increase Prevention Act of 2014 was enacted, which extended the 50% bonus depreciation rules for qualified property that was placed into service before January 1, 2015 and for long production property that was placed into service in 2015.

In December 2015, Congress passed the Protecting Americans from Tax Hikes Act of 2015 (Tax Act). Among other provisions, the Tax Act includes an extension of the bonus depreciation rules and the 30% ITC for qualified property placed into service after 2016. Qualified property that is placed in service from January 1, 2015 through December 31, 2017 is eligible for 50% bonus depreciation. The rate is reduced to 40% and 30% for eligible property placed in service in 2018 and 2019, respectively. In addition, long production property placed in service in 2020 will also qualify for 30% bonus depreciation. The ITC rate has been extended through December 31, 2019 but is reduced to 26% and 22% for projects commenced in 2020 and 2021, respectively. The financial impact of the extensions of the ITC rate will depend upon future transactions.

These provisions have generated significant cash tax benefits for PSE&G through tax benefits related to the accelerated depreciation. These tax benefits would have otherwise been received over an estimated average 20 year period. However, these tax benefits will



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NOTES TO FINANCIAL STATEMENTS (Continued)			

have a negative impact on the rate base of several of PSE&G's programs.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2016	2015
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1	\$ 181	\$ 165
Increases as a Result of Positions Taken in a Prior Period	3	55
Decreases as a Result of Positions Taken in a Prior Period	(23)	(43)
Increases as a Result of Positions Taken during the Current Period	6	5
Decreases as a Result of Positions Taken during the Current Period	-	(1)
Decreases as a Result of Settlements with Taxing Authorities	-	-
Decreases due to Lapses of Applicable Statute of Limitations	(27)	-
Total Amount of Unrecognized Tax Benefits at December 31	\$ 140	\$ 181
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(106)	(162)
Regulatory Asset - Unrecognized Tax Benefits	(31)	(27)
<b>Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)</b>	<b>\$ 3</b>	<b>\$ (8)</b>

PSE&G includes all accrued interest and penalties related to uncertain tax positions required to be recorded, as income tax expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31,	
	2016	2015
	Millions	
<b>Accumulated Interest and Penalties on Uncertain Tax Positions</b>	<b>\$ 22</b>	<b>\$ 20</b>

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	\$ 3

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PSE&G	
United States	
Federal	N/A
New Jersey	2011-2015
Pennsylvania	2007-2015

## Note 17. Related-Party Transactions

### PSE&G

The financial statements for PSE&G include transactions with related parties presented as follows:

<u>Related Party Transactions</u>	Years Ended December 31,	
	2016	2015
	Millions	
Billings from Affiliates:		
Billings from Power primarily through BGS and BGSS (A)	\$ 1,587	\$ 1,630
Administrative Billings from Services (B)	312	274
<b>Total Expense Billings from Affiliates</b>	<b>\$ 1,899</b>	<b>\$ 1,904</b>

<u>Related Party Transactions</u>	Years Ended December 31,	
	2016	2015
	Millions	
<b>Receivables from PSEG (C)</b>	<b>\$ 76</b>	<b>\$ 222</b>
Payable to Power (A)	\$ 193	\$ 212
Payable to Services (B)	67	80
<b>Accounts Receivable (Payable) – Affiliated Companies, net</b>	<b>\$ 260</b>	<b>\$ 292</b>
<b>Working Capital Advances to Services (D)</b>	<b>\$ 33</b>	<b>\$ 33</b>
<b>Long-Term Accrued Taxes Payable</b>	<b>\$ 130</b>	<b>\$ 109</b>

- (A) PSE&G has entered into a requirements contract with Power under which Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process. In addition, Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, such as pension and OPEB costs, which Services pays on behalf of PSE&G.



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (C) PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of this agreement is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	22,463,381,491	15,540,570,694		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	2,473,899,187	2,455,615,336		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	24,937,280,678	17,996,186,030		
9	Leased to Others				
10	Held for Future Use	19,353,136	19,256,855		
11	Construction Work in Progress	1,489,253,539	1,423,604,111		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	26,445,887,353	19,439,046,996		
14	Accum Prov for Depr, Amort, & Depl	5,663,139,478	3,315,603,117		
15	Net Utility Plant (13 less 14)	20,782,747,875	16,123,443,879		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,585,073,191	3,313,127,987		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	78,066,287	2,475,131		
22	Total In Service (18 thru 21)	5,663,139,478	3,315,603,118		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,663,139,478	3,315,603,118		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
6,624,762,169				298,048,628	3
					4
					5
9,973,727				8,310,124	6
					7
6,634,735,896				306,358,752	8
					9
96,281					10
17,012,635				48,636,793	11
					12
6,651,844,812				354,995,545	13
2,227,923,888				119,612,473	14
4,423,920,924				235,383,072	15
					16
					17
2,226,123,477				45,821,727	18
					19
					20
1,800,411				73,790,745	21
2,227,923,888				119,612,472	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,227,923,888				119,612,472	33



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	7,213,286	12,007,190
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,213,286	12,007,190
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	523,245,393	22,295,689
42	(345) Accessory Electric Equipment	45,307,806	10,912,924
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	818,803	273,981
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	569,372,002	33,482,594
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	569,372,002	33,482,594



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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			19,220,476	4
			19,220,476	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
			545,541,082	41
11,783,946			44,436,784	42
				43
			1,092,784	44
11,783,946			591,070,650	45
11,783,946			591,070,650	46



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	111,506,831	34,892,534	
49	(352) Structures and Improvements	239,813,679	602,999	
50	(353) Station Equipment	3,760,956,353	663,297,109	
51	(354) Towers and Fixtures	653,439,892	167,477,911	
52	(355) Poles and Fixtures	154,752,944	114,201,292	
53	(356) Overhead Conductors and Devices	1,280,357,827	367,152,089	
54	(357) Underground Conduit	219,160,594	77,603,422	
55	(358) Underground Conductors and Devices	1,120,482,506	247,954,835	
56	(359) Roads and Trails	7,262,245		
57	(359.1) Asset Retirement Costs for Transmission Plant	5,786,445		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	7,553,519,316	1,673,182,191	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	47,385,626	354,178	
61	(361) Structures and Improvements	189,322,186	4,137,767	
62	(362) Station Equipment	958,383,632	145,381,112	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	736,038,939	16,237,431	
65	(365) Overhead Conductors and Devices	1,592,324,708	180,261,277	
66	(366) Underground Conduit	486,578,765	1,270,254	
67	(367) Underground Conductors and Devices	1,276,597,528	41,912,545	
68	(368) Line Transformers	1,136,397,920	54,056,269	
69	(369) Services	483,526,699	6,445,281	
70	(370) Meters	250,939,500	15,233,739	
71	(371) Installations on Customer Premises	34,553,813	-846,121	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	367,574,976	20,459,633	
74	(374) Asset Retirement Costs for Distribution Plant	42,120,095	1,839,862	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,601,744,387	486,743,227	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	246,310		
87	(390) Structures and Improvements	22,338,789	-386,103	
88	(391) Office Furniture and Equipment	22,677,606	692,162	
89	(392) Transportation Equipment	126,548,234	-1,119,124	
90	(393) Stores Equipment	767,016	44,977	
91	(394) Tools, Shop and Garage Equipment	14,163,394	2,916,470	
92	(395) Laboratory Equipment	2,164,222	702,093	
93	(396) Power Operated Equipment	16,894,416	78,776	
94	(397) Communication Equipment	29,946,311	5,318,087	
95	(398) Miscellaneous Equipment	1,295,477	185,983	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	237,041,775	8,433,321	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	89,951		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	237,131,726	8,433,321	
100	TOTAL (Accounts 101 and 106)	15,968,980,717	2,213,848,523	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	15,968,980,717	2,213,848,523	



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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	-309,794	88,195	146,177,766		48
	12,684,253		253,100,931		49
54,562,386	-17,845,203	13,121,119	4,364,966,992		50
2,746,360	-6,343,264		811,828,179		51
	1,711,334		270,665,570		52
18,411,854	-10,381,159	-5,504,918	1,613,211,985		53
100,189	-4,678,536		291,985,291		54
3,225,933	1,541,954		1,366,753,362		55
			7,262,245		56
			5,786,445		57
79,046,722	-23,620,415	7,704,396	9,131,738,766		58
					59
	-355,868		47,383,936		60
	-1,370,001		192,089,952		61
35,889,973	56,861		1,067,931,632		62
					63
1,398,892	3,108,400		753,985,878		64
22,600,876	-1,548,555		1,748,436,554		65
5,236	-382,653		487,461,130		66
7,719,209	1,491,031		1,312,281,895		67
7,237,046	305,089		1,183,522,232		68
435,759	-29,082		489,507,139		69
5,053,330	-1,480		261,118,429		70
			33,707,692		71
					72
4,866,898	1,208,321		384,376,032		73
687,250	-5,294,584		37,978,123		74
85,894,469	-2,812,521		7,999,780,624		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			246,310		86
	3,258,826	-1,406,396	23,805,116		87
467,322	-783,519		22,118,927		88
2,727,010	981,957	12,552,182	136,236,239		89
346,665			465,328		90
870,698	-1,360,637		14,848,529		91
163,461	-18,000		2,684,854		92
330,808	851,369		17,493,753		93
347,451	68,309		34,985,256		94
35,677	-44,531		1,401,252		95
5,289,092	2,953,774	11,145,786	254,285,564		96
					97
			89,951		98
5,289,092	2,953,774	11,145,786	254,375,515		99
182,014,229	-23,479,162	18,850,182	17,996,186,031		100
					101
					102
					103
182,014,229	-23,479,162	18,850,182	17,996,186,031		104



<b>Name of Respondent</b> Public Service Electric and Gas Company		<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr.) 03/28/2017	<b>Year of Report</b> 2016
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)</b>				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Show in Column (f) reclassifications or transfers within utility plant accounts.</p> <p>Include also in column (f) the additions or reductions of primary account classification</p>				
<b>Line No.</b>	<b>Account (a)</b>	<b>Balance at Beginning of Year (b)</b>	<b>Additions (c)</b>	
1	1. INTANGIBLE PLANT			
2	(301) Organization	0	0	
3	(302) Franchises and Consents	0	0	
4	(303) Miscellaneous Intangible Plant	4,927,668	1,315,109	
5	<b>TOTAL Intangible Plant (Total of lines 2, 3, and 4)</b>	4,927,668	1,315,109	
6	2. PRODUCTION PLANT			
7	Manufactured Gas Production Plant			
8	(304) Land and Land Rights	1,261,610	0	
9	(305) Structures and Improvements	8,349,334	0	
10	(306) Boiler Plant Equipment	0	0	
11	(307) Other Power Equipment	2,714,134	0	
12	(308) Coke Ovens	0	0	
13	(309) Producer Gas Equipment	0	0	
14	(310) Water Gas Generating Equipment	0	0	
15	(311) Liquefied Petroleum Gas Equipment	40,641,323	727,439	
16	(312) Oil Gas Generating Equipment	0	0	
17	(313) Generating Equipment - Other Processes	0	0	
18	(314) Coal, Coke, and Ash Handling Equipment	0	0	
19	(315) Catalytic Cracking Equipment	0	0	
20	(316) Other Reforming Equipment	0	0	
21	(317) Purification Equipment	0	0	
22	(318) Residual Refining Equipment	0	0	
23	(319) Gas Mixing Equipment	0	0	
24	(320) Other Equipment	357,313	0	
25	(321) Asset retirement costs for manufactured gas plant production	0	0	
26	<b>Total Manufactured Gas Production Plant</b>	53,323,715	727,439	
27	Natural Gas Production and Gathering Plant			
28	(325.1) Producing Lands	0	0	
29	(325.2) Producing Leaseholds	0	0	
30	(325.3) Gas Rights	0	0	
31	(325.4) Rights-of-Way	0	0	
32	(325.5) Other Land and Land Rights	0	0	
33	(326) Gas Well Structures	0	0	
34	(327) Field Compressor Station Structures	0	0	
35	(328) Field Meas. And Reg. Station Structures	0	0	
36	(329) Other Structures	0	0	
37	(330) Producing Gas Wells-well Construction	0	0	
38	(331) Producing Gas Wells-Well Equipment	0	0	
39	(332) Field Lines	0	0	
40	(333) Field Compressor Station Equipment	0	0	
41	(334) Field Meas. And Reg. Station Equipment	0	0	
42	(335) Drilling and Cleaning Equipment	0	0	
43	(336) Purification Equipment	0	0	
44	(337) Other Equipment	0	0	
45	(338) Unsuccessful Exploration & Devel. Costs	0	0	
46	(339) Asset retirement costs for natural gas production and gathering plant	0	0	
47	<b>TOTAL Nat. Gas Production and Gathering Plant</b>	0	0	

BPU PAGE G205



<b>Name of Respondent</b> Public Service Electric and Gas Company		<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr.) 03/28/2017	<b>Year of Report</b> 2016
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
48	Products Extraction Plant			
49	(340) Land and Land Rights	0	0	
50	(341) Structures and Improvements	0	0	
51	(342) Extraction and Refining Equipment	0	0	
52	(343) Pipe Lines	0	0	
53	(344) Extracted Products Storage Equipment	0	0	
54	(345) Compressor Equipment	0	0	
55	(346) Gas Meas. And Reg. Equipment	0	0	
56	(347) Other Equipment	0	0	
57	(348) Asset retirement costs for products extraction plant	0	0	
58	Total Products Extraction Plant	0	0	
59	Total Natural Gas Production Plant	0	0	
60	Manufactured Gas Production Plant (Submit Supplementary Statement)	0	0	
61	<b>Total Production Plant</b>	53,323,715	727,439	
62	<b>3. NATURAL GAS STORAGE AND PROCESSING PLANT</b>			
63	Underground Storage Plant			
64	(350.1) Land			
65	(350.2) Rights-of-Way	0	0	
66	(351) Structures and Improvements	0	0	
67	(352) Wells	0	0	
68	(352.1) Storage Leaseholds and Rights	0	0	
69	(352.2) Reservoirs	0	0	
70	(352.3) Non-recoverable Natural Gas	0	0	
71	(353) Lines	0	0	
72	(354) Compressor Station Equipment	0	0	
73	(355) Measuring and Reg. Equipment	0	0	
74	(356) Purification Equipment	0	0	
75	(357) Other Equipment	0	0	
76	(358) Asset retirement costs for underground storage plant	0	0	
77	<b>Total Underground Storage Plant</b>	0	0	
78	Other Storage Plant			
79	(360) Land and Land Rights	23,497	0	
80	(361) Structures and Improvements	39,450	88,380	
81	(362) Gas Holders	5,066,483	0	
82	(363) Purification Equipment	0	0	
83	(363.1) Liquefaction Equipment	0	0	
84	(363.2) Vaporizing Equipment	1,342,484	0	
85	(363.3) Compressor Equipment	0	513	
86	(363.4) Meas. And Reg. Equipment	3,980,904	223,275	
87	(363.5) Other Equipment	0	0	
88	(363.6) Asset retirement costs for other storage plant	0	0	
89	<b>Total Other Storage Plant</b>	10,452,818	312,168	
90	<b>Total Storage Plant</b>	10,452,818	312,168	
91	<b>4. TRANSMISSION PLANT</b>			
92	(365.1) Land and Land Rights	1,299,560	0	
93	(365.2) Right-of-Ways	4,121,568	0	
94	(366) Structures and Improvements	0	0	
95	(367) Mains	79,321,100	0	
96	(368) Compressor Station Equipment	0	0	
97	(369) Measuring and Reg. Sta. Equipment	4,224,120	0	
98	(370) Communication Equipment	0	0	
99	(371) Other Equipment	0	0	
100	(372) Asset retirement costs for transmission plant	0	0	
101	<b>Total Transmission Plant</b>	88,966,348	0	

Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr.) 03/28/2017		Year of Report 2016	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct.	Line No.		
					48		
0		0	0	(340)	49		
0		0	0	(341)	50		
0		0	0	(342)	51		
0		0	0	(343)	52		
0		0	0	(344)	53		
0		0	0	(345)	54		
0		0	0	(346)	55		
0		0	0	(347)	56		
0		0	0	(348)	57		
0	0	0	0		58		
0	0	0	0		59		
0	0	0	0		60		
0	0	0	54,051,154		61		
					62		
					63		
			0	(350.1)	64		
0		0	0	(350.2)	65		
0		0	0	(351)	66		
0		0	0	(352)	67		
0		0	0	(352.1)	68		
0		0	0	(352.2)	69		
0		0	0	(352.3)	70		
0		0	0	(353)	71		
0		0	0	(354)	72		
0		0	0	(355)	73		
0		0	0	(356)	74		
0		0	0	(357)	75		
0		0	0	(358)	76		
0	0	0	0		77		
					78		
0		0	23,497	(360)	79		
0	-127,830	0	0	(361)	80		
0	-1	0	5,066,482	(362)	81		
0	395	0	395	(363)	82		
0		0	0	(363.1)	83		
0	0	0	1,342,484	(363.2)	84		
0		0	513	(363.3)	85		
0	-395	0	4,203,784	(363.4)	86		
0		0	0	(363.5)	87		
0		0	0	(363.6)	88		
0	-127,831	0	10,637,155		89		
0	-127,831	0	10,637,155		90		
					91		
0		0	1,299,560	(365.1)	92		
0		0	4,121,568	(365.2)	93		
0		0	0	(366)	94		
0	-1	0	79,321,099	(367)	95		
0		0	0	(368)	96		
0		0	4,224,120	(369)	97		
0		0	0	(370)	98		
0		0	0	(371)	99		
0		0	0	(372)	100		
0	-1	0	88,966,347		101		



<b>Name of Respondent</b> Public Service Electric and Gas Company		<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr.) 03/28/2017	<b>Year of Report</b> 2016
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
102	5. DISTRIBUTION PLANT			
103	(374) Land and Land Rights	6,414,012	826,172	
104	(375) Structures and Improvements	46,629,558	0	
105	(376) Mains	2,567,041,131	116,314,171	
106	(377) Compressor Station Equipment	0	0	
107	(378) Meas. And Reg. Sta. Equipment - General	90,973,959	4,127,895	
108	(379) Meas and Reg. Sta. Equipment - City Gate	78,867,037	0	
109	(380) Services	2,456,323,153	397,544,204	
110	(381) Meters	232,951,097	36,350,464	
111	(382) Meter Installations	169,365,106	202,082	
112	(383) House Regulators	38,499,123	25,291	
113	(384) House Regulators Installation	98,535,166	123,725	
114	(385) Industrial Meas. And Reg. Sta. Equipment	74,294,134	11,305,357	
115	(386) Other Prop. On Customers' Premises	0	0	
116	(387) Other Equipment	1,521,717	0	
117	(388) Asset retirement costs for distribution plant	17,506,110	0	
118	TOTAL Distribution Plant	5,878,921,302	566,819,361	
119	6. GENERAL PLANT			
120	(389) Land and Land Rights	0	0	
121	(390) Structures and Improvements	12,839,931	777,618	
122	(391) Office Furniture and Equipment	12,186,399	914,216	
123	(392) Transportation Equipment	27,994,979	-692,074	
124	(393) Stores Equipment	406,293	772,034	
125	(394) Tools, Shop, and Garage Equipment	9,852,066	3,141,114	
126	(395) Laboratory Equipment	24,629	0	
127	(396) Power Operated Equipment	12,723,773	0	
128	(397) Communication Equipment	6,373,887	1,361,023	
129	(398) Miscellaneous Equipment	537,641	243,883	
130	SUBTOTAL	82,939,598	6,517,814	
131	(399) Other Tangible Property (1)	0	0	
132	(399.1) Asset retirement costs for general plant	-370,458	0	
133	TOTAL General Plant	82,569,140	6,517,814	
134	TOTAL (Accounts 101 and 106)	6,119,160,991	575,691,891	
135	102 Gas Plant Purchased	0	0	
136	102 (Less ) Gas Plant Sold	0	0	
137	103 Gas Plant in Process of Reclassification	0	0	
138	TOTAL Gas Plant in Service	6,119,160,991	575,691,891	
139				
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Name of Respondent		This Report is:		Date of Report	Year of Report
Public Service Electric & Gas Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr.) 03/28/2017	2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct.	Line No.
					102
0	0	0	7,240,184	(374)	103
0	0	0	46,629,558	(375)	104
-17,698,438	386,319	0	2,666,043,183	(376)	105
0	0	0	0	(377)	106
0	-3,782,763	0	91,319,091	(378)	107
0	0	0	78,867,037	(379)	108
-3,539,126	3,741,590	0	2,854,069,821	(380)	109
-35,405,695	-238,421	0	233,657,445	(381)	110
0	0	0	169,567,188	(382)	111
0	0	0	38,524,414	(383)	112
0	0	0	98,658,891	(384)	113
-2,363,801	253,275	0	83,488,965	(385)	114
0	0	0	0	(386)	115
0	0	0	1,521,717	(387)	116
-1,436,321	-5,235,465	0	10,834,324	(388)	117
-60,443,381	-4,875,465	0	6,380,421,817		118
					119
0	0	0	0	(389)	120
0	0	0	13,617,549	(390)	121
-334,813	0	0	12,765,802	(391)	122
-5,177,178	26,750	13,005,821	35,158,298	(392)	123
0	0	0	1,178,327	(393)	124
-1,302,500	101,080	0	11,791,760	(394)	125
-4,057	0	0	20,572	(395)	126
-53,450	1	0	12,670,324	(396)	127
-831,251	0	0	6,903,659	(397)	128
-86,005	0	0	695,519	(398)	129
-7,789,254	127,831	13,005,821	94,801,810		130
0	0	0	0	(399)	131
0	0	0	-370,458	(399.1)	132
-7,789,254	127,831	13,005,821	94,431,352		133
-68,232,635	-4,890,172	13,005,821	6,634,735,896		134
0	0	0	0		135
0	0	0	0		136
0	0	0	0		137
-68,232,635	-4,890,172	13,005,821	6,634,735,896		138
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Name of Respondent Public Service Electric & Gas Company	This Report is:		Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr.)	
	(2) <input type="checkbox"/> A Resubmission		03/28/2017	2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				

**Footnote**

Schedule Page: 209 Line: 138 Column: g

9101002 - Gas-Utility Plant in Service	6,613,440,110
9106002 - Gas - CCNC	<u>9,973,727</u>
	6,623,413,836

Difference	11,322,059.16
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Reconciling Items:		
DC10-9101059	11,322,059	CIP II Deferred Returns
DC10-1010040	<u>-</u>	Energy Strong Gas Roll In HL
	11,322,059	

Difference after reconciling items:	(0)
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Union NJ	1973	2019	449,875
4				
5	Land, Pemberton, NJ	1990	2025	489,291
6				
7	Right of Way, Gloucester NJ-Matula Creek NJ and			
8	Blenheim NJ	1970	2020	559,616
9				
10	Land, South Brunswick, NJ	1991	2017	789,150
11				
12	Minor Items	Various	Various	549,551
13				
14				
15				
16				
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18				
19				
20				
21	Other Property:			
22				
23	Station Equipment	2015	2024	10,936,092
24	Overhead Conductors and Devices	2016	2024	5,209,358
25	Minor Items	Various	Various	273,922
26				
27				
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29				
30				
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46				
47	Total			19,256,855



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Minor Items	10/31/2011	06/30/2020	96,281
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45	Total			96,281



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	b2436 UpgradeBergenLindenCorridor to 345kV	398,006,664		
2	b2146 ReconfigBrunsSw-ConstNew69kVckt-T	74,072,199		
3	s0644 (THP) ReinforceNewMilfordSwStation	49,227,819		
4	b1099- NLPR North Newark 230-26kV Sw.- T	49,135,481		
5	s0313 Const Riverside Area 69kV Ntwk- T	38,695,782		
6	b2474 ReconfigureAthenia138kVBusBkr&Half	32,666,131		
7	s0484 Ewing Area 69kV Network- T	30,260,354		
8	s0644 (THP) Reinforce JacksonRd Substatn	29,767,296		
9	s0262 (TLC) Hoboken Sw Sta Reconfiguratn	29,400,370		
10	b2151 Hawthorne Area 69kV Network- T	27,722,450		
11	s0938.1/.2ConstMcCarterStn&BrnchBrk69Ckt	27,140,967		
12	s0241 Union City Area 69kV Network	26,618,912		
13	b1099- NLPR Purchase Berger Property	26,480,377		
14	b1255-Ridge Road 69-kV BreakerStation- T	24,838,589		
15	s0644 (THP) Reinforce Hillsdale Sub - T	20,627,701		
16	b1099- NLPR North Newark 230-26kV Sw.- D	20,609,543		
17	s0314 (69kV) Hasbrouck Heights Ntwk- T	19,856,425		
18	s0928 ConstructNew 69kV Supply to PVSC-T	18,272,979		
19	ES - Essex Switching Station	16,355,188		
20	s0644 (THP) ReinforceJerseyCitySwStation	15,348,038		
21	ES - Cranford Substation	15,138,170		
22	s0930 ConstructFoundryStArea 69kV Ntwk-T	14,308,531		
23	s0929 ConstrFederalSquareArea69kVNTwk-T	13,908,853		
24	s0644 (THP) Reinforce Linden Sw Station	13,895,067		
25	s0472 (TLC) ReplaceNewFreedom 500-3 XFMR	13,356,393		
26	s0485 Clinton Avenue 69kV Network- T	12,878,341		
27	Met- Reconfigure Service toNewarkAirport	12,394,776		
28	s0760Const2ndHalf230kVClssHSubWaldwick-D	11,113,469		
29	ES - Hoboken Substation	10,385,003		
30	s0644 (THP) Reinforce Bayonne Sw Station	10,292,521		
31	s0876 Add4thBay&2 69kV XFMRsCarlstadt- T	9,528,707		
32	s0644 (THP) Reinforce Essex Sw Station	8,922,729		
33	ES - Bayonne Switching Station	8,718,838		
34	s1010.1 Spare345kV Xfrmr for BergenUpgrd	8,083,453		
35	s1015 Construct KearnyArea 69kVNetwork-T	7,730,355		
36	ES - New Milford Substation	7,680,067		
37	s0387 (TLC) Replace Essex 220-5 XFMR	7,665,502		
38	ES - Hillsdale Substation	7,447,228		
39	s0280 Reinforce ClarksvilleSubstation- D	7,232,255		
40	Burlington-Mt. Holly 69kV	6,842,890		
41	Build3rdSource-NewarkAirport345kVStation	6,814,398		
42	s0760Const2ndHalf230kVClssHSubWaldwick-T	6,754,141		
43	TOTAL	1,423,604,111		



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	s0936 Build Brunswick Station to 80kA	6,539,390		
2	b2421 ConstructGreenbrookArea69kV Ntwk- T	6,504,722		
3	s0387 (TLC) Replace Essex 220-3 XFMR	6,485,111		
4	s0300 (TLC) Replace Essex 220-4 XFMR	5,994,443		
5	s0644 (THP) Reinforce Newport Substation	5,876,783		
6	s0387 (TLC) Replace Fairlawn 132-1 XFMR	5,617,816		
7	s0644 (THP) Reinforce Hoboken Sw Station	5,489,082		
8	Eliminate Tremley Substation	5,165,663		
9	s0483 Clay Street Area 69kV Network- T	4,925,966		
10	ES- Howell St Substation	4,821,490		
11	ES - Bayway 4kV Substation	4,467,567		
12	b1589 Reconfig Kearny- Loop in P2216 Ckt	4,461,195		
13	b2633 ArtificialIsland HighVolt Solution	4,421,691		
14	ES- Jersey City Substation	3,912,024		
15	ES - Jackson Rd Substation	3,550,122		
16	ES- Ewing Substation	3,532,716		
17	s0644 (THP) Reinforce Marion Sw Station	3,299,517		
18	s0387 (TLC) Replace Fairlawn 132-3 XFMR	3,289,134		
19	s0508 Const South Paterson 69kVNetwork-T	3,288,658		
20	s0387 (TLC) Replace Fairlawn 132-2 XFMR	3,248,493		
21	s0761 Replace Brunswick 220-1Transformer	3,230,098		
22	s0239 Const Penhorn Sub Area 69kV Ntwk-T	3,105,026		
23	(TLC) Reconductor K-2211-5 UG Circuit	2,897,293		
24	Service to Amtrak (T)	2,887,590		
25	ER Bikt T- NERC CIP v5 Compliance- Sou	2,824,445		
26	s0075-77 (69kV) BranchBrk 69kV Nwk-T Ph1	2,805,259		
27	TLC Bikt- Minor Trans Facility Upgrades	2,801,875		
28	Pal- Service to American Dream	2,793,530		
29	s0644 (THP) Reinforce Penhorn Substation	2,690,026		
30	s1023Const69/13kV Class-HSub-Locust St-D	2,503,409		
31	s0644 (THP) Reinforce Bayway Sw Station	2,473,939		
32	s0879 Construct Bergen 138kV Ring Bus	2,471,597		
33	s0933.2(TLC) Replace SaddleBrook T3 XFMR	2,396,337		
34	s0933.1(TLC) Replace SaddleBrook T2 XFMR	2,369,357		
35	Gloucester Dam 137 Culvert Replacement	2,366,567		
36	s0687 (TLC) Reconductor N-1366 UG Cable	2,310,330		
37	s0759 Const Kearny 230/13kV ClassH Sub-T	2,274,340		
38	2013-2016 TLC Blanket- Other- Metro	2,085,034		
39	b2218 Reconductor Q-1317 Edison-Metuchen	1,973,903		
40	s0931 ConstFederalSquare-ClaySt69kV Ckt-T	1,934,618		
41	Utility Control Center (UCC) - T	1,864,058		
42	s1023Const69/13kV Class-HSub-Locust St-T	1,851,617		
43	TOTAL	1,423,604,111		



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	s0871 (TLC) Replace Kingsland T1 XFMR	1,846,272			
2	sywww Spare 345kV Transformers Blanket	1,822,034			
3	Fairlwn - Warren - 40 St - E. Ruth 69kV	1,784,644			
4	s0873 (TLC) Replace Maywood T2 XFMR	1,776,432			
5	Trans Life Cycle Prog- IP-no XFMR/relays	1,731,940			
6	s0570 Const PSE&G TFI Communication Ntwk	1,700,398			
7	s0299Replace Brunswick 220-3 XFMR	1,690,975			
8	s0392.2 Install OPGW I-2235&K-2237 Ckts	1,623,049			
9	s0236 (69kV) SoSecondSt 69kV Ntwk- T Ph1	1,620,916			
10	ER Blkt T- NERC CIP v5 Compliance- Met	1,603,109			
11	ES - Third Street Substation	1,602,677			
12	s0655 Install OPGW A-2227 OH Circuit	1,531,153			
13	Pal- Service to 99 Hudson St	1,511,173			
14	2014 Trans SR Blanket- Install Fiber Cbl	1,452,399			
15	s0698 (TLC) Replace Waldwick #2 PAR	1,437,528			
16	s1023Const69/13kVClass-HSub-Locust St-NB	1,370,732			
17	s0644 (THP) Reinforce North Bergen Subst	1,318,453			
18	s0644 (THP) ReinforceSoWaterfrontSwStatn	1,317,252			
19	s0758 (TLC) Replace Brunswick 220-5 XFMR	1,316,270			
20	s1012 Rebuild Norfolk Street Substation	1,298,612			
21	b1197.1 Reconductor Burl-Croydon 230 kV	1,297,955			
22	s0299 (TLC) Replace Brunswick 220-2 XFMR	1,191,035			
23	Pal- Service to 3 Journal Square	1,176,221			
24	ES - Port Street Substation	1,165,312			
25	ES - Hackensack Substation	1,159,681			
26	ER Blkt T- NERC CIP v5 Compliance- Cen	1,064,787			
27	Minor Items	39,196,319			
28					
29					
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43	TOTAL	1,423,604,111			



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	ES- Piles Creek (M&R )	1,040,944	
2	Newark Airport (M&R)	5,066,063	
3	ES- Harrison (M&R)	4,322,792	
4	ES- West End (M&R)	2,383,264	
5	Crown Central 30" Elizabeth River Crossi	1,726,149	
6			
7	Minor Projects	2,473,423	
8			
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45	Total	17,012,635	

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Public Service Electric & Gas Company		03/28/2016	2016

### CONSTRUCTION OVERHEADS-ELECTRIC

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On Page 218, furnish information concerning construction overheads.
- A respondent should not report "None" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Distribution	19,589,325	2,147,667,932
3	Pension	9,534,452	
4	Payroll Taxes	18,100,636	
5	Other Employee Benefits	4,252,504	
7	Allowance for Funds Used During Construction	65,248,204	
8			
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43	TOTAL	116,725,120	2,147,667,932

Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2017	Year of Report <b>2016</b>
<b>CONSTRUCTION OVERHEADS-GAS</b>				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.		3. A respondent should not report "None" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.		
2. On Page 218, furnish information concerning construction overheads.		4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)	
1	Salaries and Other Expenses:			
2	Distribution	29,531,082	588,183,000	
3	Pension	4,557,989		
4	Payroll Taxes	9,415,322		
5	Other Employee Benefits	2,003,548		
6	Allowance for Funds Used During Construction	1,028,184		
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43	TOTAL	46,536,125	588,183,000	



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report 2016/Q4
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

FERC FORM 2

Page 218.1 "General Description of Construction Overhead Procedure"

1. For each construction overhead explain: (a) the nature and extent of work etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net -of -tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Respondent charged to construction certain indirect engineering, supervision and administrative costs of the following departments:

- 1) Gas Distribution
- 2) Electric Distribution
- 3) Electric Transmission
- 4) Asset Management & Centralized Services
- 5) Delivery Projects & Construction

The Basis for allocation of these overhead costs to construction was 2016 labor charged directly to construction, storeroom materials charged directly to construction, and contracted labor charged directly to construction. The overhead costs were charged to unallocated construction costs and distributed monthly to construction work orders on the basis of direct labor dollars, storeroom materials, and contracted labor actually charged. Separate rates were established for each major construction area based on budgeted overheads contributed and estimated labor, material, and contracted labor costs applied directly to construction. Undistributed balances for overhead are cleared out and charged to either capital or expense, whichever is appropriate. Portions of Pensions, Payroll Taxes, other Employee Benefits and Injuries to Employees were charged to unallocated construction costs distributed monthly to construction work orders and accounts on the basis of direct labor charged.

Respondent includes in the Allowance for Funds Used During Construction (AFUDC) base all costs on construction projects costing more than \$5,000 and under construction 2 months or more, and certain other items consistent with PSE&G policy. The monthly AFUDC allowance is calculated using the mid-month convention. AFUDC, for 2016 was calculated at the average rate of 7.81% as computed in accordance with FERC order No. 561 on the AFUDC base, including accumulated AFUDC.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**General Description of Construction Overhead Procedure (continued)**

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 54,583,333		
(2)	Short-Term Interest			s 0.71
(3)	Long-Term Debt	D 6,861,859,145	47.37	d 4.35
(4)	Preferred Stock	P		p
(5)	Common Equity	C 7,624,303,758	52.63	c 10.30
(6)	Total Capitalization	14,486,162,903		
(7)	Average Construction Work In Progress Balance	W 1,640,781,774		

2. Gross Rate for Borrowed Funds  $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$  2.02

3. Rate for Other Funds  $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$  5.24

4. Weighted Average Rate Actually Used for the Year:

- |                              |      |
|------------------------------|------|
| a. Rate for Borrowed Funds - | 2.02 |
| b. Rate for Other Funds -    | 5.79 |



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,152,075,069	3,152,075,069		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	444,207,327	444,207,327		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	444,207,327	444,207,327		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	181,326,979	181,326,979		
13	Cost of Removal	109,644,518	109,644,518		
14	Salvage (Credit)	7,126,461	7,126,461		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	283,845,036	283,845,036		
16	Other Debit or Cr. Items (Describe, details in footnote):	690,627	690,627		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,313,127,987	3,313,127,987		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	146,502,519	146,502,519		
25	Transmission	743,301,673	743,301,673		
26	Distribution	2,274,844,562	2,274,844,562		
27	Regional Transmission and Market Operation				
28	General	148,479,233	148,479,233		
29	TOTAL (Enter Total of lines 20 thru 28)	3,313,127,987	3,313,127,987		

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 3 Column: c**

Electric

	Page 219	Page 336	Variance
Depreciation Expense	444,207,325	441,521,406	2,685,919
Less: capitalized Depr	-8,741,693	0	-8,741,693
Add: Depr Common Plant	6,055,774		6,055,774
	441,521,406	441,521,406	0

**Schedule Page: 219 Line No.: 16 Column: c**

\$639,891 Primarily due to asset transfers between business segments



Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,199,464,149	2,199,464,149		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	120,453,262	120,453,262		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	120,453,262	120,453,262		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	( 66,796,317)	( 66,796,317)		
13	Cost of Removal	( 28,496,779)	( 28,496,779)		
14	Salvage (Credit)	( 411,098)	( 411,098)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	( 94,881,998)	( 94,881,998)		
16	Other Debit or Credit Items (Describe) (footnote details):	1,088,064	1,088,064		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,226,123,477	2,226,123,477		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	56,481,321	56,481,321		
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	9,779,585	9,779,585		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	45,868,864	45,868,864		
28	Distribution	2,065,479,149	2,065,479,149		
29	General	48,514,558	48,514,558		
30	TOTAL (Total of lines 21 thru 29)	2,226,123,477	2,226,123,477		

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 3 Column: c**

Gas

	Page 219	Page 336	Variance
Depreciation Expense	120,453,262	123,362,242	(2,908,980)
Less: capitalized Depr	(3,461,978)		(3,461,978)
Add: Depr Common Plant	6,370,957		6,370,957
	<u>123,362,242</u>	<u>123,362,242</u>	<u>(0)</u>

**Schedule Page: 219 Line No.: 16 Column: c**

This amount includes vehicle transfers and insurance recoveries.



Name of Respondent	This Report is:	Date or Report	Year of Report
Public Service Electric & Gas Company	(1) <u>X</u> An Original (2) <u>  </u> A Resubmission	03/28/2017	2016

**NONUTILITY PROPERTY (Account 121)**

1. Report Separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date of the original cost was transferred to Account 105.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be re-grouped by (1) previously devoted public service (Line 4), or (2) other Nonutility property (line 45).

Line No	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Land:			
3			-	-
4			-	-
5	Bordentown Township (1993)	205,125	-	205,125
6	Mansfield Township (1993)	473,745	-	473,745
7				
8				
9				
10				
11				
12		-	-	-
13				
14				
15				
16				
17				
18				
19				
20	Other Nonutility			
21				
22				
23				
24				
25				
26				
27				
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29				
30			-	-
31				
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43				
44	Minor Items Prev Devoted to Public Service	618,133	(2,356)	615,777
45	Minor Items - Other	219,686	78,081	297,767
47	Total	1,516,690	75,725	1,592,414

<b>Name of Respondent</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b>
Public Service Electric & Gas Company		03/28/2017	2016

**NONUTILITY PROPERTY (Account 121)**

- |   |  |
|---|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Non-utility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121. Non-utility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.</p> | <p>5. Minor items (5% of the Balance at the End of the Year for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Non-utility Property.</p> |
|---|--|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, Etc. (c)	Balance at End of Year (d)
1	Easements and Gas Transmission Mains: Woodbridge Central System	518,056		518,056
2	Woodbridge Central System (leased to Gatx Terminal)	228,702		228,702
3				
4	Land:			
5	Woodbridge City Gate Check Station - (Port Reading)			
6	Trenton Gas Plant	121,605		121,605
7	Bordentown Regulating Station	410		410
8	Paterson Gas Plant	617,502	0	617,502
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	*			
25	Total	1,486,275	0	1,486,275

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF  
NON-UTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of non-utility property

Line No.	Items (a)	Amount (b)
1	Balance, Beginning of Year	294,485
2	Accruals for Year, Charged to	
3	(417) Income from Non-utility Operations	
4	(418) Nonoperating Rental Income	11,839
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of Lines 3 thru 6)	11,839
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	306,324



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
- (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment  (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Accounts 123:	*		
2	Working Capital Advance to Affiliate		33,364,573	
3				
4	Total Accounts 123		33,364,573	
5				
6	Account 124:			
7				
8	Hartford Life Insurance:			
9	Company-Owned Life Insurance		141,831,689	3,646,052
10	Limited Supplemental Death Benefits		8,569,655	181,976
11				
12	Long Term Investment in Solar Programs		175,138,104	31,954,861
13				
14	Total Other Investments (Account 124)		325,539,448	35,782,889
15				
16	Account 136:			
17	Money Markets	*	160,000,000	4,289,000,000
18	Short Term Investment Securities			
19				
20	Total Account 136		160,000,000	4,289,000,000
21				
22				
23				
24				
25				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Investments (Account 123, 124, and 136) (continued)**

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2			33,364,573		
3					
4			33,364,573		
5					
6					
7					
8					
9	14,159,249		131,318,492		
10	26,136		8,725,495		
11					
12	48,580,601		158,512,364		
13					
14	62,765,986		298,556,351		
15					
16					
17	4,084,000,000		365,000,000		
18					
19					
20	4,084,000,000		365,000,000		
21					
22					
23					
24					
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/90		
2	Common Stock			1,000
3	Contributed Capital			270,216
4				
5	Public Service Corporation of NJ	05/20/91		
6	Common Stock			1,000
7				
8	Public Service New Millennium Development Fund LLC	10/22/96		
9	Common Stock			10,000
10	Contributed Capital			5,809,233
11	Retained Earnings			702,158
12				
13	PSE&G Transitional Funding LLC	07/21/99		
14	Contributed Capital			12,625,000
15	Retained Earnings			2,625,714
16				
17	PSE&G Transitional Funding II LLC	07/08/05		
18	Contributed Capital			513,500
19	Retained Earnings			69,410
20				
21	PSE&G Area Development LLC	05/03/2000		
22	Contributed Capital			11,647,186
23	Retained Earnings			-1,190,776
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	33,344,814	TOTAL	33,083,641

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
		10,000		9
		5,809,233		10
-116,111		586,047		11
				12
				13
		12,625,000		14
-171,151		2,454,563		15
				16
				17
		513,500		18
368		69,778		19
				20
				21
	-548,067	12,195,253		22
		-1,190,776		23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
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				40
				41
-286,894	-548,067	33,344,814		42



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of <u>2016/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	16,840,791	41,909,309		
9	Distribution Plant (Estimated)	130,164,883	137,733,209		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	147,005,674	179,642,518		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	147,005,674	179,642,518		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 20 Column: b**

Total Materials and supplies include \$903,377 of sales of inventory and meters refurbish cost misapplied. Adj. to inventory reserves to be recorded in 2016.

**Schedule Page: 227 Line No.: 20 Column: c**

Total Materials and supplies include 31,561 of sales of inventory and meters refurbish cost misapplied. Adj. to inventory reserves to be recorded in 2017.



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	
3	Prepaid Taxes	6,671,936
4	Prepaid Interest	
5	Miscellaneous Prepayments	1,608,587
6	TOTAL	8,280,523

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017		Year/Period of Report End of 2016/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	PEACH BOTTOM No. 3 (HWC) OLD NG10			407	-394		
22	SALEM UNIT No. 2 (CBD) OLD NG10 0	9,456,547		407	404,381	5,536	
23	HOPE CREEK (CBD) OLD NG10 1822502	10,053,320		407	350,991	1,755,342	
24							
25							
26							
27							
28							
29							
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41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	19,509,867			754,978	1,760,878	



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	AA2-400 Bergen 230kV Impact Study	825	186	2,210	186
3	JCP&L 230 Feas Study Martinsville	27,104	186	35,000	186
4	AB2-020 FacStdy PJM Auct Rev Right	35,259	186		
5	AB1-031A IARR Impact Study 25MW	5,309	186	10,438	186
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Transmission Studies	68,497		47,648	
21	<b>Generation Studies</b>				
22	AB1-169A New Freedom - Cranford FS	1,992	186	4,567	186
23	AA2-183 Z1-109 Subst tap Gen Int	3,562	186	8,407	186
24	AA2-058 Mt. Rose 13kV Gen Int FS	( 2)	186	42	186
25	AA1-105 Throrofare 13kV Bat Stor G		186	21	186
26	CPV NatGas Gen Facility & Int Study	44,001	186	81,044	186
27	Z2-289 Sewaren Facility Study	14,420	186	90,648	186
28	East Coast Power Gen Int Study	4,999	186	85,840	186
29	AB2-008 - 105 MW Edison 138kV FS	279	186	694	186
30	AB2-009 - 116 MW Edison 138kV FS	208	186	502	186
31	AB2-055 - 1041.4 MW Bayonne 345kV	1,430	186	3,446	186
32	AB2-082 - 675 MW Metuchen 230kV FS	7,461	186	19,924	186
33	AB2-091 - 105 MW Marion 345kV FS	6,351	186	15,709	186
34	AB2-092 - 30.1 MW Bergen 138kV FS	144	186	482	186
35					
36					
37					
38					
39	Total Generation Studies	84,845		311,326	
40	Grand Total	153,342		358,974	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

**Schedule Page: 231    Line No.: 40    Column: b**  
Transmission Study records net revenue and costs as follows:

Grand Total	
Line 49d	(358,974)
Line 49b	<u>153,342</u>
Net Total Page 231	(205,632)
Net Total Charged to 456.1	( 38,756)
Net Total Charged to BS 186	<u>(166,876)</u>
	(205,632)



<b>Name of Respondent</b> Public Service Electric and Gas Company			This Report is: <input checked="" type="checkbox"/> <b>An Original</b> <input type="checkbox"/> <b>A Resubmission</b>		Date of Report (Mo, Da, Yr) 03/28/2017	Year of Report <b>2016</b>
<b>PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)</b>						
1. Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction. 2. For gas companies report separately amounts included in Account 183.1. <i>Preliminary Natural Gas Survey and Investigation Charges</i> and Account 183.2. <i>Other Preliminary Survey and Investigation charges</i> . 3. Minor Items (less than \$ 250, 000) may be grouped by classes.						
Line No.	Description and Purpose of Project  (a)	Balance at Beginning of Year  (b)	Debits  (c)	CREDITS  Account Charged (d)      Amount (e)		Balance at End of Year  (f)
1	Electric – Items > \$250,000 :			107		
2						
3	Customer Digital Portal	415,042		107	(409,762)	5,280
4	896 MHz Radio	445,672		107	(445,672)	0
5	NJ Transit 230kV Stat Pr	1,871	413,744	107		415,615
6	CAD Upgrade – Specific		311,618	107		311,618
7	Dist- Madison-Marshall		277,285	107		277,285
8						
9	New500kVCircuit-Hope Creek to Peach Bottom	1,705,077		107	(1,527,834)	177,243
10	South Paterson 69-4kV Trans Initiative	973,275		107	(978,510)	(5,235)
11	Hopewell 69kV Switch	190,240	627,603	107		817,843
12	Kingsland Area 69kV Netw	180,668	562,857	107		743,525
13	Greenville Area 69kV Net	174,291	566,084	107		740,375
14	CedarGrove-Great Notch69	92,837	295,143	107		387,980
15	Trenton-Burlington138kVCorr		382,469	107		382,469
16	Edison-Brunswick 138kVCorr		337,385	107		337,385
17	Brunswick-Trenton138kVCorr		311,008	107		311,008
18						
19						
20	Electric - Minor Items	4,931,017	15,253,065	107	(15,690,336)	4,493,745
21						
22	Gas - Minor Items	172,211	553,122	107	(698,602)	26,731
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	9,282,202	19,891,383		(16,388,938)	12,784,647



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accounting for Income Taxes	684,538,633	110,485,302	Various	70,927,129	724,096,806
2	Manufacturing Gas Plant (MGP) Remediation Costs	604,850,503	54,185,210	407	75,551,507	583,484,206
3	Societal Benefits Charges (SBC)	13,749	204,945,077		204,958,826	
4	Clean Energy Program (CEP)	142,314,231	1	Various		142,314,232
5	Regulatory Restructuring Costs	1,504	2,280	407.3	1,504	2,280
6	Underrecovered Electric Costs (BGS)	10,616,362	1,866,914	254	10,745,684	1,737,592
7	Excess Costs of Removal (COR)	54,707,000	13,200,000	Various		67,907,000
8	Abesto Removal	3,732,395		407.0	660,047	3,072,348
9	Environmental Clean Up	7,937,180	931,404	Various		8,868,584
10	Conditional Asset Retirement Obligation	151,598,882	12,124,506	242	7,101,888	156,621,500
11	Gas Forward Contract Purchases	63,138,338			63,138,338	
12	Medicare ACA (Pension)	11,057,921		407.7	3,685,956	7,371,965
13	Pension and Other Post - Retirement	1,259,301,237	136,733,355	228.3	423,396	1,395,611,196
14	Incurred but not reported claims reserve	19,976,788	16,196,740	926	13,667,322	22,506,206
15	Solar Loans	1,016,939	16,303,370	Various	17,318,141	2,168
16	Carbon Abatement	22,926,062	32,492	Various	4,618,436	18,340,118
17	Capital Stimulus		5,447,131	Various		5,447,131
18	Energy Efficiency Economic Stimulus	78,899,012	32,917,636	Various	38,865,913	72,950,735
19	Demand Response		757,067		757,067	
20	Solar-4-All	2,083,777	18,264,941	Various	20,348,717	1
21	Deferred Fuel Costs		9,863,785	Various	9,863,785	
22	Storm Damage	232,653,034	6,400,885	Various		239,053,919
23	Long Term Capacity Agreement Pilot Program	561,624		244		561,624
24	Uncertain Tax Positions	17,922,806	11,726,877	Various		29,649,683
25	Voltage Pilot Program	46,078		Various		46,078
26	Gas Weather Normalization Clause	10,373,850	59,583,537	Various	20,488,127	49,469,260
27	Rate Case 17	97,546	20,308	Various		117,854
28	Misc	7				7
29						
30						
31						
32						
33						
34						
35						
36						
37						
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42						
43						
44	<b>TOTAL :</b>	3,380,365,458	711,988,818		563,121,783	3,529,232,493



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of <u>2016/Q4</u>
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	REPAIR & EXPENSE WORK DONE					
2	FOR OTHERS	33,825,319	113,018,199	Various	106,411,381	40,432,137
3						
4	COMMITMENT FEES	2,075,769		165.0	634,359	1,441,410
5						
6	SALES TAX RECEIVABLE					
7						
8	STORM INSURANCE CLAIM					
9						
10	BRANCH BROOK SUBSTATION	115,000		242	80,000	35,000
11						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	36,016,088				41,908,547

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		169,926,637	188,253,609
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	169,926,637	188,253,609
9	Gas		
10		30,026,125	30,486,736
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	30,026,125	30,486,736
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	199,952,762	218,740,345

**Notes**

Schedule page: 234      Line No: 2      Column: b  
OPEB      149,501,002  
Other      20,425,635  
Total Electric      169,926,637

Schedule page: 234      Line No: 2      Column: c  
OPEB      171,753,447  
Other      16,500,163  
Total Electric      188,253,609

Schedule page: 234      Line No: 10      Column: b  
OPEB      14,785,814  
Other      15,240,311  
Total Gas      30,026,125

Schedule page: 234      Line No: 10      Column: c  
OPEB      16,986,605  
Other      13,500,131  
Total Gas      30,486,736

**Note:**

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(1)-1(h) (6).



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	150,000,000		
2				
3	Preferred Stock (Account 204)			
4	Registered on NYSE			
5	Cumulative, \$100 par value			
6	Authorized and Unissued	7,500,000	100.00	
7				
8	With Mandatory Redemption			
9	Cumulative, \$25 par value			
10	Authorized and Unissued	10,000,000	25.00	
11				
12	PREFERRED STOCK			
13				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
132,450,344	892,260,275					1
						2
						3
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Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 1 Column: a**

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from Stockholders (Account 208)	945,000,000
2	Contributed Capital from Public Service Enterprise Group, Inc.	
3		
4	Basis Adjustment (Account 208.1)	985,937,329
5	Donations from Members (Account 208.11)	-34,012
6		
7	Reduction of par or stated value of capital stock (Account 209)	
8	None	
9		
10	Gain on resale/cancellation of reacquired capital stock (Account 210)	
11	None	
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	None	
15		
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40	TOTAL	1,930,903,317



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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

#### Securities Issued

	Principal Amount
Medium Term Note due 3/15/2021 - 1.90%	\$ 300,000,000 (1)
Medium Term Note due 3/1/2046 - 3.80%	\$ 550,000,000 (1)
Medium Term Note due 9/15/2026 - 2.25%	\$ 425,000,000 (1)

#### Securities Retired

Mortgage Bond Series VV 6.750%	\$ 171,245,000 (2)
PC Bond Series AG Float (AMT) 2012 A	\$ 50,000,000 (2)
PC Bond Series Z (2003 B-1) (Non-AMT)	\$ 50,000,000 (2)

Total new debt issued in 2016	\$ 1,275,000,000 (1)
Total debt retired in 2016	\$ (271,245,000) (2)
Net increase(decrease) in debt in 2016	\$ 1,003,755,000 (3)



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	Public Service Electric and Gas Company		
3	First and Refunding Mortgage Bonds		
4	9-1/4% CC 2021	150,000,000	17,280
5	Discount		386,636
6	6-3/4% VV2016	200,000,000	33,600
7	Discount		2,661,526
8	8% 2037	10,000,000	
9	5% 2037	8,500,000	
10	Variable Rate B-1 - 2033	50,000,000	335,000
11	Variable Rate Series A - 2012	50,000,000	335,000
12	Medium Term Notes		
13	7.04% 2020	9,000,000	73,899
14	Discount		67,500
15	5.25% 2036	250,000,000	2,145,750
16	Discount		787,500
17	5.70% 2036	250,000,000	2,175,000
18	Discount		1,060,000
19	5.80% 2037	350,000,000	2,975,000
20	Discount		682,500
21	5.30% 2018	400,000,000	2,750,000
22	Discount		320,000
23	5.375% 2039	250,000,000	2,175,000
24	Discount		802,500
25	5.50% 2040	300,000,000	2,580,000
26	Discount		1,437,000
27	3.50% 2020	250,000,000	1,877,500
28	Discount		630,000
29	3.95% 2042	450,000,000	3,907,527
30	Discount		2,893,500
31	3.65% 2042	350,000,000	3,183,360
32	Discount		1,704,500
33	TOTAL	8,202,500,000	91,364,552



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	4
						5
01/01/1996	01/01/2016	01/01/1996	01/01/2016			6
						7
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	8
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	9
12/21/2012	11/01/2033	12/21/2012	11/01/2033		95,134	10
06/14/2012	04/01/2046	06/14/2012	04/01/2046		112,909	11
						12
11/06/1997	11/06/2020	11/06/1997	11/06/2020	9,000,000	633,600	13
						14
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	15
						16
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	17
						18
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	19
						20
04/17/2008	05/01/2018	04/17/2008	05/01/2018	400,000,000	21,200,000	21
						22
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	23
						24
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	25
						26
08/06/2010	08/15/2020	08/06/2010	08/15/2020	250,000,000	8,750,000	27
						28
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,775,000	29
						30
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	31
						32
				7,883,380,700	287,645,403	33



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	3.80% 2043	400,000,000	3,517,560
2	Discount		2,548,000
3	2.375% 2023	500,000,000	3,767,200
4	Discount		1,595,000
5	2.30% 2018	350,000,000	2,269,657
6	Discount		98,000
7	3.75% 2024	250,000,000	1,871,183
8	Discount		22,500
9	1.80% 2019	250,000,000	1,657,200
10	Discount		452,500
11	4.00% 2044	250,000,000	2,282,200
12	Discount		2,372,500
13	2.00% 2019	250,000,000	1,657,200
14	Discount		510,000
15	3.150% 2024	250,000,000	1,907,200
16	Discount		447,500
17	3.050% 2024	250,000,000	1,931,550
18	Discount		1,200,000
19	3.00% 2025	350,000,000	2,690,567
20	Discount		360,500
21	4.05% 2045	250,000,000	2,296,833
22	Discount		1,245,000
23	4.15% 2045	250,000,000	2,275,000
24	Discount		255,000
25	1.90% 2021	300,000,000	1,894,081
26	Discount		474,000
27	3.80% 2046	550,000,000	4,847,482
28	Discount		2,442,000
29	2.25% 2026	425,000,000	3,081,811
30	Discount		1,398,250
31			
32			
33	TOTAL	8,202,500,000	91,364,552



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	15,200,000	1
						2
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	11,875,000	3
						4
09/12/2013	09/15/2018	09/12/2013	09/15/2018	350,000,000	8,050,000	5
						6
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	9,375,000	7
						8
06/02/2014	06/01/2019	06/02/2014	06/01/2019	250,000,000	4,500,000	9
						10
06/02/2014	06/01/2044	06/02/2014	06/01/2044	250,000,000	10,000,000	11
						12
08/12/2014	08/15/2019	08/12/2014	08/15/2019	250,000,000	5,000,000	13
						14
08/12/2014	08/15/2024	08/12/2014	08/15/2024	250,000,000	7,875,000	15
						16
11/07/2014	11/15/2024	11/07/2014	11/15/2024	250,000,000	7,625,000	17
						18
05/12/2015	05/15/2025	05/12/2015	05/15/2025	350,000,000	10,500,000	19
						20
05/12/2015	05/01/2045	05/12/2015	05/01/2015	250,000,000	10,125,000	21
						22
11/06/2015	11/01/2045	11/06/2015	11/01/2045	250,000,000	10,375,000	23
						24
03/03/2016	03/15/2021	03/03/2016	03/15/2021	300,000,000	4,702,500	25
						26
03/03/2016	03/01/2046	03/03/2016	03/01/2046	550,000,000	17,242,500	27
						28
09/13/2016	09/15/2026	09/13/2016	09/15/2026	425,000,000	2,842,188	29
						30
						31
						32
				7,883,380,700	287,645,403	33



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense Premium or Discount  (c)	Amortization Period  Date From (d)	Amortization Period  Date To (e)
1	5.70% 2036	250,000,000	3,235,000	12/18/2006	12/01/2036
2	9-1/4% CC 2021	150,000,000	403,916	06/01/1991	06/01/2021
3	7.04% 2020	9,000,000	141,399	11/06/1997	11/06/2020
4	5.25% 2035	250,000,000	2,933,250	07/01/2005	07/01/2035
5	5.80% 2037	350,000,000	3,657,500	05/14/2007	05/01/2037
6	5.30% 2018	400,000,000	3,070,000	04/17/2008	05/01/2018
7	5.375% 2039	250,000,000	2,977,500	11/24/2009	11/01/2039
8	Variable Rate B-1 - 2033	50,000,000	335,000	12/21/2012	11/01/2033
9	5.50% 2040	300,000,000	4,017,000	03/08/2010	03/01/2040
10	3.50% 2020	250,000,000	2,507,500	08/06/2010	08/15/2020
11	3.95% 2042	450,000,000	6,801,027	05/07/2012	05/01/2042
12	Variable Rate A - 2012	50,000,000	335,000	06/14/2012	04/01/2046
13	3.65% 2042	350,000,000	4,887,860	09/10/2012	09/01/2042
14	3.80% 2043	400,000,000	6,065,560	01/01/2013	01/01/2043
15	2.375% 2023	500,000,000	5,362,200	05/07/2013	05/15/2023
16	2.30% 2018	350,000,000	2,367,657	09/12/2013	09/15/2018
17	3.75% 2024	250,000,000	1,893,683	09/12/2013	03/15/2024
18	1.80% 2019	250,000,000	2,109,700	06/02/2014	06/01/2019
19	4.00% 2044	250,000,000	4,654,700	06/02/2014	06/01/2044
20	2.00% 2019	250,000,000	2,167,200	08/12/2014	08/15/2019
21	3.150% 2024	250,000,000	2,354,700	08/12/2014	08/15/2024
22	3.050% 2024	250,000,000	3,131,550	11/07/2014	11/15/2024
23	3.00% 2025	350,000,000	3,051,067	05/12/2015	05/15/2025
24	4.05% 2045	250,000,000	3,541,833	05/12/2015	05/01/2045
25	4.15% 2045	250,000,000	2,530,000	11/06/2015	11/01/2045
26	1.90% 2021	300,000,000	2,368,081	03/03/2016	03/15/2021
27	3.80% 2046	550,000,000	7,289,482	03/03/2016	03/01/2046
28	2.25% 2026	425,000,000	4,480,061	09/13/2016	09/15/2026
29	Total				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of <u>2016/Q4</u>
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	2,259,072		108,003	2,151,069
2	72,930		13,464	59,466
3	30,543		6,318	24,225
4	1,906,612		97,775	1,808,837
5	2,604,023		122,064	2,481,959
6	713,558		305,811	407,747
7	2,370,507		99,462	2,271,045
8	286,416		286,416	
9	3,238,016		133,987	3,104,029
10	1,156,126		250,125	906,001
11	5,973,108		226,827	5,746,281
12	299,864		299,864	
13	4,348,388		163,065	4,185,323
14	5,464,063		202,373	5,261,690
15	3,947,651		535,476	3,412,175
16	1,279,035		472,743	806,292
17	1,478,704		180,208	1,298,496
18	1,443,602		422,175	1,021,427
19	4,409,875		155,171	4,254,704
20	1,568,605		432,719	1,135,886
21	2,029,238		235,274	1,793,964
22	2,773,088		312,461	2,460,627
23	2,857,993		654,266	2,203,727
24	3,466,657		370,053	3,096,604
25	2,517,343		322,576	2,194,767
26		2,368,081	388,146	1,979,935
27		7,289,482	200,516	7,088,966
28		4,480,061	133,083	4,346,978
29	58,495,017	14,137,624	7,130,421	65,502,220
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized Loss on					
2	Reacquired Debt					
3						
4	Call on 8.75% Extendable Bonds	07/01/1991			232,346	189,451
5	due 06/01/2021					
6						
7	Call on 6.30% Series A	11/01/1995			29,611	23,266
8	First & refunding mortgage bonds					
9	due 09/01/2020					
10						
11	Call on 8.375% Series A	05/01/1993			374,811	322,511
12	First & refunding mortgage bonds					
13	due 03/01/2023					
14						
15	Call on 7.75% Debenture Bonds	04/01/1993			114,766	98,752
16	due 03/01/2023					
17						
18	Call on 9.125% Series T	05/01/1993			1,704,724	1,466,856
19	First & refunding mortgage bonds					
20	due 03/01/2023					
21						
22	Call on 9.875% (PC) Bonds	06/01/1993			964,520	886,315
23	due 05/01/2028					
24						
25	Call on 6.25%	11/01/1993			154,266	136,466
26	First & refunding mortgage bonds					
27	due 09/01/2024					
28						
29	Call on 7.00%	11/01/1993			218,386	193,187
30	First & refunding mortgage bonds					
31	due 09/01/2024					
32						
33	Partial Call 10.50%(PC) Series F	11/01/1993			2,339,648	2,208,453
34	First & refunding mortgage bonds					
35	due 11/01/2033					
36						
37	Partial call 10.375% (PC) Series G	11/01/1993			3,450,548	3,257,059
38	First & refunding mortgage bonds					
39	due 11/01/2033					
40						



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Partial call 10.50% (PC) Series H	11/01/1993			2,127,583	2,008,279
2	First & refunding mortgage bonds					
3	due 11/01/2033					
4						
5	Call on remaining 10.50%(PC) Series H	11/01/1994			1,470,887	1,363,914
6	First & refunding mortgage bonds					
7	due 10/01/2029					
8						
9	Call on remaining 10.375%(PC) Series G	09/01/1994			1,377,874	1,283,391
10	First & refunding mortgage bonds					
11	due 01/01/2030					
12						
13	Call on remaining 10.50%(PC) Series F	07/01/1994			1,701,822	1,591,433
14	First & refunding mortgage bonds					
15	due 06/01/2031					
16						
17	Call on 10.375% (PC) Series I	10/01/1994			32,257	23,655
18	First & refunding mortgage bonds					
19	due 11/01/2012					
20						
21	Call on 9.75%(PC) Series AA	05/01/1994			4,412,875	4,142,698
22	First & refunding mortgage bonds					
23	due 07/01/2020					
24						
25	2012 Series A	07/01/2016				289,952
26	Pollution Control Bond					
27	Due 4/1/2046					
28						
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33						
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35						
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38						
39						
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on 9.25%(PC) Series CC	10/31/1997			505,752	401,114
2	First & refunding mortgage bonds					
3	due 06/01/2021					
4						
5	Call on 7.50% Series OO	08/01/1998			4,707,883	4,065,899
6	First & refunding mortgage bonds					
7	due 03/01/2023					
8						
9	Call on 8.10% Series K	06/27/1997			446,398	417,126
10	First & refunding mortgage bonds					
11	due 07/01/2017					
12						
13	Call on 5.70% Series L	12/31/2003			1,165,113	1,078,272
14	First & refunding mortgage bonds					
15	due 05/01/2028					
16						
17	Call on 5.55% Series N	12/31/2003			3,099,441	2,926,449
18	First & refunding mortgage bonds					
19	due 11/01/2033					
20						
21						
22						
23						
24						
25	Call on 6.20%(PC) Series R	08/23/2004			1,820,547	1,696,207
26	First & refunding mortgage bonds					
27	due 08/01/2030					
28						
29	Call on 6.20%(PC) Series Q	08/23/2004			2,465,087	2,305,792
30	First & refunding mortgage bonds					
31	due 06/01/2031					
32						
33	Call on 7.00% Series SS	09/01/2004			4,054,037	3,586,264
34	First & refunding mortgage bonds					
35	due 09/01/2024					
36						
37	Call on 6.20% (PC) Series S	10/01/2004			1,870,508	1,734,472
38	First & refunding mortgage bonds					
39	due 10/01/2029					
40						



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Recquired (b)	Principal of Debt Recquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on Series 2003 A	03/06/2008			1,023,323	940,351
2	Pollution Control Bond					
3	due 5/1/2028					
4						
5	Call on Series 2003 B-1	03/06/2008			1,247,483	1,447,887
6	Pollution Control Bond					
7	due 11/1/2033					
8						
9	Call on Series 2003 B-2	03/06/2008			1,247,654	1,177,692
10	Pollution Control Bond					
11	due 11/1/2033					
12						
13	Call on Series 2003 B-3	03/06/2008			758,081	715,572
14	Pollution Control Bond					
15	due 11/1/2033					
16						
17	Call on Series 2004 AC	03/20/2008			1,177,884	1,101,481
18	Pollution Control Bond					
19	due 6/1/2031					
20						
21	Call on Series 2004 AD	03/06/2008			939,844	875,397
22	Pollution Control Bond					
23	due 8/1/2030					
24						
25	Call on Series 2004 AE	04/03/2008			956,823	887,236
26	Pollution Control Bond					
27	due 10/1/2029					
28						
29	Call on 3.375% Series YY	05/01/2008			14,403,961	12,439,785
30	First & refunding mortgage bonds					
31	due 5/1/2023					
32						
33	Call on 7.18%	12/28/2009			67,847	58,900
34	Medium Term Note					
35	due 8/1/2023					
36						
37	Call on 7.15%	12/28/2009			453,198	394,085
38	Medium Term Note					
39	due 8/30/2023					
40						



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on 6.45%	12/28/2009			25,656	18,815
2	First & refunding mortgage bonds					
3	due 10/1/2019					
4						
5	4.08% Preferred Stock	02/17/2010			244,548	217,748
6						
7	4.18% Preferred Stock	02/17/2010			194,676	173,342
8						
9	4.30% Preferred Stock	02/17/2010			250,571	223,111
10						
11	5.05% Preferred Stock	02/17/2010			175,102	155,913
12						
13	5.28% Preferred Stock	02/17/2010			192,796	171,668
14						
15	6.92% Preferred Stock	02/17/2010			136,401	121,453
16						
17	Remarketing of 6.40% P	10/18/2010			1,719,828	1,613,539
18	First & Refunding Mortgage Bonds					
19	due 12/1/2031					
20						
21	1993 Series B	06/15/2012			205,753	183,307
22	Pollution Control Bond					
23	due 3/1/2025					
24						
25	1994 Series A	06/15/2012			511,457	479,657
26	Pollution Control Bond					
27	due 2/1/2032					
28						
29	Total				66,774,576	61,094,172
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	895,793,948
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnote	6,974,299
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote	431,706,446
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnote	-28,998,347
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote	-1,625,562,805
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-320,086,459
28	Show Computation of Tax:	
29	See Footnote	-102,914,566
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		03/28/2017	2016/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 1 Column: b**

Public Service Electric and Gas Company  
Form I - year 2016  
Page 261

Net Income 895,793,948

Taxable Income Not Reported on Books

Customer Connection Fees	(1,506,171)
Amort Def Gain - Sale of Services Assets	-
Amort Def Gain - Sale of Gen Assets	8,480,471
Total	6,974,299

Book Deductions Not Deducted for Return

Federal Income Taxes	402,905,798
Accrued Vacation Pay Adjustment	482,691
Solar 4 All	(5,381,000)
Non-deductible Meals and Entertainment	1,379,888
Penalty Adjustment	344,030
Amortization of Book Loss on Reacquired Debt	6,253,698
Securitization Regulatory Asset Amortization	(59,173,185)
Unallowable OPEB Amortization	(19,944,485)
Capitalized Interest	(10,400,519)
Unallowable Civic & Pol Contributions	1,545,681
State Tax Adjustment	112,222,467
Restricted Stock - Temporary	625,707
3rd Party Claims	(128,751)
Amort of ReAcquit of Pref Stock	-
Deferred Compensation	52,717
Book Depreciation - Asbestos Normalized	660,047
Bankruptcies & Acc Prov-Rent Receivable	261,661
Total	431,706,446

Income Recorded on Books Not Included in Return

AFUDC Debt	(6,878,713)
AFUDC / IDC - Equity	(22,119,634)
Total	(28,998,347)

Deductions on Return Not Charged on Books

Uncollectible Accounts	241,862
Injuries and Damages	3,802,847
Repairs Allowance	(7,364,495)
COLI	(5,414,196)
Excess of Allowable Depreciation	(1,613,708,189)
Mdeicare Subsidy	3,685,956
Deferred Return on CIPII	300,261
Cost of Removal	-
Assessment by Board of Public Utilities of the State of NJ	-
Customer Advances	(5,738,323)
Section 199 - Production Deduction	(2,841,325)
Pension Accrual Adjustment	25,190,880
Environmental Cleanup Costs	7,209,303

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		03/28/2017	2016/Q4
FOOTNOTE DATA			

Conditional Assets Retirement Obligation	40,969
Societal Benefits Clause	1,263,599
ESOP/401(k)	(6,134,907)
FIN 48 Services Allocation	-
ICSP (iPower) Project Deferred Cos	-
Deferred Fuel	(43,461,122)
Audit Settlement Int Income	-
Dividends Received Deduction	(19,465)
Casualty Loss Deferred O&M	(6,400,885)
Sales Tax Audit	-
Amortization - Peachbottom HWS	-
Deferred Depreciation on CIP II	211,807
New Tangible Property Reg 481a	24,599,450
EE Loan Program	-
Legal Reserves (c)	(703,591)
Material & Supplies Reserve	(807,979)
P - W-2 Earnings Exceeding \$1,000,000	1,931,644
Federal Benefit of States	(1,446,905)
Total	(1,625,562,805)

Federal Taxable Net Income	(320,086,459)
----------------------------	---------------

Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	(320,086,459)
Federal Tax -Capital Gain Income.	
Total Federal tax net Income	(320,086,459)

Federal Income Tax before Overaccrual and Audit Adjs.	(112,030,261)
Tax Credits	(9,627,987)
	(121,658,248)

Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	18,743,681
Total Federal Income Tax	(102,914,566)

Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	(34,345,151)
Gas Delivery	(68,569,415)
Sub-total	(102,914,566)
Adjustment per Extension Payment	
PSE&G Total (Respondent)	(102,914,566)



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Enterprise	108,871,825
LIPA	14,855,282
Holdings	(307,318)
Resources	4,959,650
Global	97,301
EGDC	-
Total Consolidated Federal Income Tax Liability	<hr/> 25,562,174

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax					
2	Income Tax			-105,899,278	-302,081,365	196,182,087
3	Beginning & Ending Balance					
4	Not Included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2016			24,758,579	54,324,346	-30,212,279
8	2015	841,108			841,108	
9	Federal Unemployment Tax					
10	2016			146,191	217,008	-122,171
11	2015	106,934			106,934	
12	Use Tax-Highway Motor					
13	Total Federal	948,042		-80,994,508	-246,591,969	165,847,637
14						
15	State:					
16	New Jersey Unemployment					
17	Insurance Tax					
18	2016			1,121,591	2,281,018	-1,257,534
19	2015	204,292			204,292	
20	New Jersey Workforce					
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2016			673,310	651,464	-227,941
25	2015	443,696			443,696	
26						
27	Corporate Business Tax					
28	2016			9,705,895	8,711,775	7,655,452
29	2015		8,695,757			-8,695,757
30						
31	Franchise Taxes					
32	2016 TEFA Unit Tax			500,000		500,000
33						
34	Real Estate Taxes			24,773,186	24,773,186	
35						
36	Use Taxes					
37	2016					-113,974
38	2015	1,719,618				
39	Pennsylvania Franchise Tax					
40	2016	347,122				-3
41	TOTAL	3,662,770	29,581,846	-44,220,526	-27,690,828	-39,003,315



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-47,912,867			-57,986,411	2
						3
						4
						5
						6
646,512		12,223,144			12,535,434	7
						8
						9
51,354		72,378			73,813	10
						11
						12
697,866		-35,617,345			-45,377,164	13
						14
						15
						16
						17
98,108		555,292			566,300	18
						19
						20
						21
						22
						23
249,788		358,635			314,676	24
						25
						26
						27
	6,661,332	19,931,752			-10,225,857	28
						29
						30
						31
					500,000	32
						33
		19,983,778			4,789,408	34
						35
						36
1,833,592						37
						38
						39
347,125						40
3,226,479	6,671,936	5,212,112			-49,432,637	41



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PA Corporate Income Tax					
2	Energy Use Tax					
3	2016				181,835,710	-181,835,710
4	2015		20,875,485			-20,875,485
5	PURTA Tax		10,604			
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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37						
38						
39						
40						
41	TOTAL	3,662,770	29,581,846	-44,220,526	-27,690,828	-39,003,315

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
	10,604					5
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						40
3,226,479	6,671,936	5,212,112			-49,432,637	41



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: I**

Federal Income Tax:

G409.2	(\$66,129,469)
E409.2	\$ 8,587,724
G409.2	(\$ 444,666)
Total	(\$57,986,411)

**Schedule Page: 262 Line No.: 7 Column: I**

Contributions Tax Act:

G408.1	\$12,535,434
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**Schedule Page: 262 Line No.: 10 Column: I**

Federal Unemployment Tax:

G408.1	\$73,813
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**Schedule Page: 262 Line No.: 18 Column: I**

New Jersey Unemployment Insurance Tax:

G408.1	\$566,300
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**Schedule Page: 262 Line No.: 24 Column: I**

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1	\$314,676
--------	-----------

**Schedule Page: 262 Line No.: 28 Column: I**

Corporate Business Tax:

G409.1	(\$12,526,879)
E409.2	\$ 2,426,672
G409.2	(\$ 125,650)
Total	(\$10,225,857)

**Schedule Page: 262 Line No.: 32 Column: I**

2016 TEFA Unit Tax:

G408.1	\$500,000
--------	-----------

**Schedule Page: 262 Line No.: 34 Column: I**

Real Estate Taxes:

Electric Distribution	12,453,932
Transmission	7,529,846
Total	19,983,778

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 34 Column: l**

Real Estate Taxes:

G408.1	\$4,565,378
E408.2	\$ 224,030
Total	\$4,789,408

**Schedule Page: 262.1 Line No.: 40 Column: c**

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	\$29,581,846
Add: Prepaid Lease Payments	945,616
Prepaid Network Admin	661,361
Total Prepaid per Balance Sheet	\$31,188,823

**Schedule Page: 262.1 Line No.: 40 Column: h**

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	\$ 6,671,936
Add: Prepaid Lease Payments	974,226
Prepaid Network Admin	634,360
Total Prepaid per Balance Sheet	\$ 8,280,522



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<b>Name of Respondent</b>	<b>This Report is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2017	2016

### INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.
2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data by the indicated percentages.
3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also, explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.
5. Show by footnote (Page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Gas					Other Departments or Operations	
Line No.	Year and Percent (a)	Generated (b)	Utilized (c)	Weighted Average Life Property (d)	Generated (e)	Utilized (f)
1	1962-78					
2	3%					
3	4%	Investment Tax Credit (ITC's) were phased out commencing in 1986. All available credits were utilized by 12/31/90 in accordance with the Tax Reform Act of 1986				
4	7%					
5	10%					
6	11%	See Pages 266-267 for a summary of ITC's showing beginning and ending balances, deferrals and amortizations for the current year and prior year's adjustments. Solar tax credits are classified as Electric.				
7						
8	1979					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14						
15	1980					
16	3%					
17	4%					
18	7%					
19	10%					
20	11%					
21						
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%					
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%					
38	11%					
39						
40						



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	3,699,251				-302,563	
4	7%						
5	10%	7,349,886				-601,150	
6	Other	132,624,241		9,714,413		9,998,215	
7							
8	TOTAL	143,673,378		9,714,413		9,094,502	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%	283,389				41,821	
13	7%	340,163				50,200	
14	10%	7,968,688				1,175,983	
15							
16							
17	TOTAL	8,592,240				1,268,004	
18							
19		152,265,618		9,714,413		103,362,506	
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
4,001,814			3
			4
7,951,036			5
132,340,439			6
			7
144,293,289			8
			9
			10
			11
241,568			12
289,963			13
6,792,705			14
			15
			16
7,324,236			17
			18
58,617,525			19
			20
			21
			22
			23
			24
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			48



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 8 Column: f**  
**Page 266, Line 8(f)**

Electric -- Allocation to Current Year's Income

Investment Tax Credit	(903,713)
Solar Amortization	9,998,215
	-----
Total	9,094,502
	=====

<b>Name of Respondent</b> Public Service Electric & Gas Company		<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) 03/28/17	<b>Year of Report</b> <b>2016</b>
<b>Miscellaneous Current and Accrued Liabilities (Account 242)</b>				
1. Describe and report the amount of other current and accrued liabilities at the end of year.				
2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Accrued Liability for Litigation costs	640,501		
2	Amtrak Maintenance Reimbursement	822,251		
3	Current Liability for Clean Energy Program	142,314,234		
4	Customer Advances	56,454,485		
5	MGP (manufactured gas plant) remediation estimated liability- current portion	81,500,000		
6	Other Miscellaneous Accrual	1,929,230		
7	Purchase of Tax Benefits	254,417		
8	Solar Loan funds withheld	662,414		
9	Accrual for individual electric & gas customer credits	53,530,639		
10	CIAC refund reserve	1,900,000		
11	TPS Liability	54,816,117		
12	Universal Service Fund Permanent and Lifeline	18,704,697		
13	Vacation Pay Accrual	18,187,642		
14	Workers Compensation	8,000,000		
15				
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40				
41				
42	<b>Total</b>	<b>439,716,627</b>		



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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of <u>2016/Q4</u>
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**OTHER DEFERRED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Plant Remediation	364,945,049		63,925,820	31,364,692	332,383,921
2						
3	Clean Energy Program			26,886,900	26,886,900	
4						
5	Non-Current Taxes Accrued	109,063,383		71,659,697	92,784,363	130,188,049
6						
7	Workers Compensation	19,637,941		9,243,598	11,664,562	22,058,905
8						
9	Cash Overages	223,098		878,730	891,418	235,786
10						
11	Other Items	51,943,390		170,616,051	166,204,595	47,531,934
12						
13	FIN 48 Adjustments	-118,595,633		23,273,863	25,560,035	-116,309,461
14						
15						
16						
17						
18						
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20						
21						
22						
23						
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42						
43						
44						
45						
46						
47	TOTAL	427,217,228		366,484,659	355,356,565	416,089,134



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,434,731,227	460,248,857	1,196,168
3	Gas	1,304,291,736	159,635,872	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	4,739,022,963	619,884,729	1,196,168
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	4,739,022,963	619,884,729	1,196,168
10	Classification of TOTAL			
11	Federal Income Tax	4,739,022,963	619,584,729	1,196,168
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						3,893,783,916	2
						1,463,927,608	3
							4
						5,357,711,524	5
							6
							7
							8
						5,357,711,524	9
							10
						5,357,411,524	11
							12
							13

NOTES (Continued)



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: k**

**Schedule Page: 274 Line No: 2 Column: b**

Liberalized Depreciation and other Basis Adjustment	3,223,171,059
Accounting for Income Taxes	211,560,169
Total Electric	<u>3,434,731,227</u>

**Schedule Page: 274 Line No: 2 Column: c**

Liberalized Depreciation and other Basis Adjustment	446,508,179
Accounting for Income Taxes	13,740,678
Total Electric	<u>460,248,857</u>

**Schedule Page: 274 Line No: 2 Column: d**

Accounting for Income Taxes	<u>1,196,168</u>
Total Electric	1,196,168

**Schedule Page: 274 Line No: 2 Column: k**

Liberalized Depreciation and other Basis Adjustment	3,669,679,238
Accounting for Income Taxes	224,104,678
Total Electric	<u>3,893,783,916</u>

**Schedule Page: 274 Line No: 3 Column: b**

Liberalized Depreciation and other Basis Adjustment	1,263,507,620
Accounting for Income Taxes	40,784,116
Total Gas	<u>1,304,291,736</u>

**Schedule Page: 274 Line No: 3 Column: c**

Liberalized Depreciation and other Basis Adjustment	157,742,257
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Accounting for Income Taxes	1,893,614
Total Gas	<u>159,635,872</u>

Schedule Page: 274 Line No: 3 Column: k
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Liberalized Depreciation and other Basis Adjustment	1,421,249,877
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Accounting for Income Taxes	42,677,731
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Total Gas	<u>1,463,927,608</u>
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**Note:**

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		529,800,887	680,229,442	658,229,325	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	529,800,887	680,229,442	658,229,325	
10	Gas				
11		204,498,039	111,802,140	93,415,282	
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)	204,498,039	111,802,140	93,415,282	
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	734,298,926	792,031,582	751,644,607	
20	Classification of TOTAL				
21	Federal Income Tax	646,888,747	755,251,220	713,338,221	
22	State Income Tax	87,410,177	36,780,362	38,306,386	
23	Local Income Tax				

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						551,801,004	3
							4
							5
							6
							7
							8
						551,801,004	9
							10
						222,884,897	11
							12
							13
							14
							15
							16
						222,884,897	17
							18
						774,685,901	19
							20
						688,801,746	21
						85,884,153	22
							23

NOTES (Continued)



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: b**

**Schedule Page: 276 Line No: 3 Column: b**

Securitization Regulatory Asset	(26,437,829)
New Jersey Corporation Business Tax	(9,651,432)
Accelerated Activity Plan	102,386,095
Additional Pension Deduction	156,399,876
Loss on Reacquired Debt	16,982,115
Other	71,028,106
Accounting for Income Tax	<u>219,093,956</u>
Total Electric	529,800,887

**Schedule Page: 276 Line No: 3 Column: c**

Securitization Regulatory Asset	462,342,607
New Jersey Corporation Business Tax	23,743,144
Accelerated Activity Plan	43,095,678
Additional Pension Deduction	142,052,998
Accounting for Income Tax	<u>8,995,015</u>
Total Electric	680,229,442

**Schedule Page: 276 Line No: 3 Column: d**

Securitization Regulatory Asset	435,904,779
New Jersey Corporation Business Tax	24,928,677
Accelerated Activity Plan	48,249,940
Additional Pension Deduction	<u>149,145,929</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Total Electric 658,229,325

Schedule Page: 276 Line No: 3 Column: k

New Jersey Corporation Business Tax	(10,836,965)
Accelerated Activity Plan	97,231,832
Additional Pension Deduction	149,306,945
Loss on Reacquired Debt	16,982,115
Other	71,028,106
Accounting for Income Tax	<u>228,088,971</u>
Total Electric	551,801,004

Schedule Page: 276 Line No: 11 Column: b

New Jersey Corporation Business Tax	20,353,878
Additional Pension Deduction	104,113,191
Loss on Reacquired Debt	8,973,862
Other	53,376,629
Accounting for Income Tax	<u>17,680,481</u>
Total Gas	204,498,039

Schedule Page: 276 Line No: 11 Column: c

New Jersey Corporation Business Tax	13,037,218
Additional Pension Deduction	78,000,448
Other	13,404,916
Accounting for Income Tax	<u>7,359,558</u>



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Total Gas 111,802,140

**Schedule Page: 276 Line No: 11 Column: d**

New Jersey Corporation Business Tax 13,377,709

Additional Pension Deduction 80,037,574

Total Gas 93,415,282

**Schedule Page: 276 Line No: 11 Column: k**

New Jersey Corporation Business Tax 20,013,385

Additional Pension Deduction 102,076,066

Loss on Reacquired Debt 8,973,862

Other 66,781,486

Accounting for Income Tax 25,040,042

Total Gas 222,884,897

**Note:**

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accounting for Income Taxes	217,148,922	Various	10,529,466	10,025,277	216,644,733
2	Market Transition Charge - Tax	22,642,646	407.4	26,307,378	3,664,732	
3	Societal Benefits Charges (SBC)	31,343,493	Various	27,632,378		3,711,115
4	Overrecovered Gas Costs - BGSS	685,486	Various	29,204,373	35,005,550	6,486,663
5	TPS Billing Discount	2,900,000				2,900,000
6	Gas Forward Contract Purchases				19,903,348	19,903,348
7	Basic Generation Servies (BGS)	725,705	Various	10,499,838	14,714,433	4,940,300
8	Transmission Formula Rate True-up	68,006,373	456.1	33,581,770	1,172,312	35,596,915
9	Energy Efficiency Economic Stimulus	323,138	Various	323,138		
10	Solar-4-All	20,609,915	Various	18,299,476	14,855,941	17,166,380
11	Demand Response	4,462,480	Various	3,119,971	4,212,077	5,554,586
12	Solar Loans	10,881,155	Various	15,121,643	9,389,550	5,149,062
13	Gas Margin Adjustment Charge	12,577,580	905	1,984,673		10,592,907
14	Gas Weather Normalization Deferral	( 1)	489		1	
15						
16						
17						
18						
19						
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31						
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34						
35						
36						
37						
38						
39						
40						
41	TOTAL	392,306,892		176,604,104	112,943,221	328,646,009



Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016	
<b>Quarterly Quantity &amp; Revenue by Rate Schedule</b>						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	First Quarter Quantity (b)	First Quarter Revenue Costs & Take-or-Pay (c)	First Quarter Revenue (GRI & ACA) (d)	First Quarter Revenue (Other) (e)	First Quarter Revenue (Total) (f)
1	Total Sales (480-488)	85,704,664			231,045,846	231,045,846
2	Transportation of Gas for Others (489.2 & 489.3)					-
3						-
4	TSG-FIRM	800,584			1,466,568	1,466,568
5	TSG-NON FIRM	8,686,428			7,733,548	7,733,548
6	Firm Transportation Delivery-General Service	2,892,068			46,147,134	46,147,134
7	Firm Transportation Delivery-Large Volume	17,912,878			78,638,878	78,638,878
8	Contract Co-generation	6,870,316			3,628,743	3,628,743
9	Transportation Delivery-Residential	3,468,547			316,860,238	316,860,238
10	Firm Transportation Delivery-Street Lighting	10,263			93,349	93,349
11	Contact Service Gas	23,274,464			2,120,837	2,120,837
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	63,915,549	-	-	456,689,296	456,689,296
19	Storage (489.4)					-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					-
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)					-
37	Rents (493-494)				88,723	88,723
38	Other Gas Revenues (495)				1,387,107	1,387,107
39	(Less) Provision for Rate Refunds				-	-
40	Total Additional Revenues	-	-	-	1,475,830	1,475,830
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	149,620,212	-	-	689,210,972	689,210,972

Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016	
Quarterly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Second Quarter Quantity (b)	Second Quarter Revenue Costs & Take-or-Pay (c)	Second Quarter Revenue (GRI & ACA) (d)	Second Quarter Revenue (Other) (e)	Second Quarter Revenue (Total) (f)
1	Total Sales (480-488)	27,797,802			115,380,807	115,380,807
2	Transportation of Gas for Others (489.2 & 489.3)					-
3						
4	TSG-FIRM	548,700			665,784	665,784
5	TSG-NON FIRM	9,069,984			6,371,513	6,371,513
6	Firm Transportation Delivery-General Service	1,123,530			16,006,716	16,006,716
7	Firm Transportation Delivery-Large Volume	7,865,768			14,172,525	14,172,525
8	Contract Co-generation	5,461,409			4,426,389	4,426,389
9	Transportation Delivery-Residential	1,237,842			93,200,763	93,200,763
10	Firm Transportation Delivery-Street Lighting	10,035			91,144	91,144
11	Contract Service Gas	31,322,752			3,093,734	3,093,734
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	56,640,021	-	-	138,028,568	138,028,568
19	Storage (489.4)					-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					-
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)					-
37	Rents (493-494)				86,223	86,223
38	Other Gas Revenues (495)				859,924	859,924
39	(Less) Provision for Rate Refunds				-	-
40	Total Additional Revenues	0	-	-	946,147	946,147
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	84,437,823	-	-	254,355,522.74	254,355,523



Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016	
Quarterly Quantity & Revenue by Rate Schedule						
<p>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.</p> <p>2. Total Quantities and Revenues in whole numbers.</p> <p>3. Report revenues &amp; quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage &amp; revenues by rate schedule.</p> <p>4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.</p> <p>5. Enter footnotes as appropriate.</p>						
Line No.	Item (a)	Third Quarter Quantity (b)	Third Quarter Revenue Costs & Take-or-Pay (c)	Third Quarter Revenue (GRI & ACA) (d)	Third Quarter Revenue (Other) (e)	Third Quarter Revenue (Total) (f)
1	Total Sales (480-488)	12,950,905			62,863,924	62,863,924
2	Transportation of Gas for Others (489.2 & 489.3)					
3						-
4	TSG-FIRM	430,191			512,170	512,170
5	TSG-NON FIRM	10,818,765			7,648,790	7,648,790
6	Firm Transportation Delivery-General Service	561,550			10,244,704	10,244,704
7	Firm Transportation Delivery-Large Volume	5,242,458			10,831,232	10,831,232
8	Contract Co-generation	5,782,797			4,432,007	4,432,007
9	Transportation Delivery-Residential	483,554			55,711,510	55,711,510
10	Firm Transportation Delivery-Street Lighting	10,377			95,261	95,261
11	Contract Service Gas	49,824,747			4,100,017	4,100,017
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	73,154,438	-	-	93,575,691	93,575,691
19	Storage (489.4)					
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)					-
37	Rents (493-494)				86,223	86,223
38	Other Gas Revenues (495)				969,253	969,253
39	(Less) Provision for Rate Refunds					-
40	Total Additional Revenues	0	-	-	1,055,477	1,055,477
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	86,105,343	-	-	157,495,091	157,495,091

Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016	
Quarterly Quantity & Revenue by Rate Schedule						
<p>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.</p> <p>2. Total Quantities and Revenues in whole numbers.</p> <p>3. Report revenues &amp; quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage &amp; revenues by rate schedule.</p> <p>4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.</p> <p>5. Enter footnotes as appropriate.</p>						
Line No.	Item (a)	Fourth Quarter Quantity (b)	Fourth Quarter Revenue Costs & Take-or-Pay (c)	Fourth Quarter Revenue (GRI & ACA) (d)	Fourth Quarter Revenue (Other) (e)	Fourth Quarter Revenue (Total) (f)
1	Total Sales (480-488)	57,177,226			219,597,484	219,597,484
2	Transportation of Gas for Others (489.2 & 489.3)					
3						-
4	TSG-FIRM	566,364			976,676	976,676
5	TSG-NON FIRM	6,723,669			6,056,567	6,056,567
6	Firm Transportation Delivery-General Service	1,819,194			32,847,535	32,847,535
7	Firm Transportation Delivery-Large Volume	12,815,720			62,642,262	62,642,262
8	Contract Co-generation	5,214,000			2,337,859	2,337,859
9	Transportation Delivery-Residential	1,857,357			209,035,176	209,035,176
10	Firm Transportation Delivery-Street Lighting	7,187			81,718	81,718
11	Contract Service Gas	17,515,986			2,097,148	2,097,148
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	46,519,476	-	-	316,074,941	316,074,941
19	Storage (489.4)					
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)					-
37	Rents (493-494)				86,223	86,223
38	Other Gas Revenues (495)				953,478	953,478
39	(Less) Provision for Rate Refunds					-
40	Total Additional Revenues	0	-	-	1,039,702	1,039,702
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	103,696,701	-	-	536,712,126	536,712,126



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,078,593,847	2,091,732,284
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,517,993,754	1,643,036,492
5	Large (or Ind.) (See Instr. 4)	154,647,011	182,323,508
6	(444) Public Street and Highway Lighting	67,904,799	68,849,027
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,273,043	1,395,601
10	TOTAL Sales to Ultimate Consumers	3,820,412,454	3,987,336,912
11	(447) Sales for Resale	25,210,030	67,857,049
12	TOTAL Sales of Electricity	3,845,622,484	4,055,193,961
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,845,622,484	4,055,193,961
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,786,715	4,478,748
17	(451) Miscellaneous Service Revenues	3,669,660	3,270,940
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,484,292	14,816,788
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,272,717	15,087,558
22	(456.1) Revenues from Transmission of Electricity of Others	621,316,037	486,487,316
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	653,529,421	524,141,350
27	TOTAL Electric Operating Revenues	4,499,151,905	4,579,335,311

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,705,669	13,675,003	1,913,176	1,902,705	2
				3
23,617,577	23,715,092	294,873	294,548	4
3,920,909	3,990,416	8,580	8,793	5
335,547	334,367	10,436	10,228	6
				7
				8
9,508	9,585			9
41,589,210	41,724,463	2,227,065	2,216,274	10
699,102	1,809,442			11
42,288,312	43,533,905	2,227,065	2,216,274	12
				13
42,288,312	43,533,905	2,227,065	2,216,274	14

Line 12, column (b) includes \$ -25,742,829 of unbilled revenues.

Line 12, column (d) includes -131,155 MWH relating to unbilled revenues



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 10 Column: d**

Includes Sales to PSE&G and other customers.

**Schedule Page: 300 Line No.: 11 Column: b**

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues; those revenues are unbundled and are shown as a separate line item on page 397.

Reconcile total page 300, column b:

Total sales for Resale pg311K:	\$21,973,292
Load reducer revenue	\$27,491
UCF Capacity fee	\$3,209,247
Total sales for Resale	\$25,210,030

**Schedule Page: 300 Line No.: 11 Column: d**

Account (447) Sales for Resale differs from page 311 due to the exclusion of NUG Load Reducers.

**Schedule Page: 300 Line No.: 17 Column: b**

Account (451) Miscellaneous Service Revenues- Amounts greater than \$250,000

Sundry Sales Service reconnect- \$3,669,660.00

**Schedule Page: 300 Line No.: 17 Column: c**

(451) Miscellaneous Service Revenues - Amounts greater than \$250,000

Sundry Sales Service Reconnects - \$3,270,940

**Schedule Page: 300 Line No.: 21 Column: b**

Account (456) Other Electric Revenue- Amounts greater than \$250,000

Transmission Interconnection Agreement- \$9,365,484.00

Transmission Ancillary Services- \$4,748,593.06

**Schedule Page: 300 Line No.: 21 Column: c**

(456) Other Electric Revenue - Amounts greater than \$250,000

Transmission Interconnection Agreement - \$9,636,120

Transmission Ancillary Services - \$4,797,113

Securitization Servicing Fees - \$1,313,844

PJM Scheduling and Facilities Credits - \$1,202,734

**Schedule Page: 300 Line No.: 22 Column: c**

(456.1) Revenue from Transmission of Electricity of Others - Amounts greater than \$250,000

Network Transmission Service for TPS (Third Party Suppliers) - \$408,435,267

PJM Firm Point to Point Credits - \$8,166,620

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Name of Respondent Public Service Electric & Gas Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in Columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales and Resales				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent Public Service Electric & Gas Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	361,781,567	308,005,748	361,781,567	308,005,748	1,323,665,589	1,409,772,164
2	220,959,058	272,590,601	220,959,058	272,590,601	513,736,106	590,144,465
3						
4						
5	413,333	483,880	413,333	483,880	538,857	624,557
6						
7	925,271	1,235,304	925,271	1,235,304		
8	44,808,832	49,460,277	44,808,832	49,460,277		
9	1,004,368,496	1,038,711,049	1,004,368,496	1,038,711,049	2,410,057,400	2,577,381,684
10						
11						
12						
13						
14						
15						
16	347,393	230,130	347,393	230,130		
17						
18	4,169,762	4,206,819	4,169,762	4,206,819		
19	1,637,773,712	1,674,923,808	1,637,773,712	1,674,923,808		
20						
21	1,637,773,712	1,674,923,808	1,637,773,712	1,674,923,808		



<b>Name of Respondent</b> Public Service Electric & Gas Company	<b>This Report is:</b> <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	<b>Date of Report</b> 3/28/2017	<b>Year of Report</b> 2016
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### GAS OPERATING REVENUES BY CUSTOMER CLASS

1. Number of Customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average twelve figures at the close of each month.

3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 MCF per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

2. If increases or decreases from previous year (columns ©, (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. Provide a reconciliation of the total amounts on line 20 and the amounts on lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line	Customer Class	Operating Revenues		Therms Sold		Average No. of Customers	
		Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<b>Residential</b>						
2	Residential Service	361,781,567	308,005,748	1,323,665,589	1,409,772,164	1,563,059	1,545,639
3	Transportation Delivery	674,807,687	693,725,443	70,473,001	87,718,397	89,419	97,711
4	Cooling & Air Conditioning						
5	<b>Commercial</b>						
6	Firm	183,265,051	225,339,167	414,792,773	476,900,864	126,611	126,831
7	Interruptible	15,297,254	19,617,077	39,550,696	45,614,121	27	33
8	Transportation Delivery	270,051,123	280,792,265	600,597,360	587,343,708	31,272	30,863
9	Cooling & Air Conditioning						
10	<b>Industrial</b>						
11	Firm	10,763,835	13,302,914	24,451,551	28,036,645	5,023	5,054
12	Interruptible	3,452,433	5,442,198	8,832,455	12,195,217	8	9
13	Transportation Delivery	32,911,478	34,215,409	285,943,706	268,879,857	832	830
14	Cooling & Air Conditioning						
15	Street & Yard Light Service	479,173	503,175	640,471	682,514	16	16
16	Cogeneration	22,887,784	26,329,838	259,132,010	358,782,130	0	1
17	Contract Service Gas	11,411,736	12,034,163	1,219,379,482	1,301,372,696	22	19
18	Other Sales to Public Authorities						
19							
20	<b>Total Natural Gas Service Revenues</b>	<b>1,587,109,120</b>	<b>1,619,307,398</b>	<b>4,247,459,095</b>	<b>4,577,298,313</b>	<b>1,816,287</b>	<b>1,807,006</b>

#### NOTES

Total Revenues excludes the following Other Gas Revenues:

	<u>2016</u>	<u>2015</u>
Interdepartmental Revenues -	413,333	483,880
Forfeited Discounts -	925,271	1,235,304
Misc. Service Revenues -	44,808,832	49,460,277
Rent from Gas Property -	347,393	230,130
Other Gas Revenues -	4,169,762	4,206,819
<b>Total (A)</b>	<b>1,637,773,712</b>	<b>1,674,923,808</b>

(A) Ties to Total Gas Operating Revenues on Income Statement) pp. 114-115, Line 2.

G301a



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales- Account 440					
2	Residential Service RS					
3	Billed	13,283,157	2,028,008	1,889,010	7,032	0.0002
4	Unbilled	56,908	1,117			
5	Total RS	13,340,065	2,029,125	1,889,010	7,062	0.0002
6	Residential Heating Service RHS					
7	Billed	135,642	16,483	10,289	13,183	0.0001
8	Unbilled	3,132	224			0.0001
9	Total RHS	138,774	16,707	10,289	13,488	0.0001
10	Water Heating Storage Service WH					
11	Billed	1,299	137	1,457	892	0.0001
12	Unbilled	-10	-2			0.0002
13	Total WH	1,289	135	1,457	885	0.0001
14	Water Heating Storage Service WHS					
15	Billed	20	1	22	909	0.0001
16	Unbilled					
17	Total WHS	20	1	22	909	0.0001
18	Residential Load Management RLM					
19	Billed	224,226	32,599	12,399	18,084	0.0001
20	Unbilled	1,294	60			
21	Total RLM	225,520	32,659	12,399	18,189	0.0001
22	Total Residential					
23						
24	Commercial and Industrial Sales					
25	Water Heating Service WH					
26	Billed	7		14	500	
27	Unbilled					
28	Total WH	7		14	500	
29	General Ltg and Power Service					
30	Billed	7,777,777	850,657	269,777	28,830	0.0001
31	Unbilled	14,790	-70			
32	Total GLP	7,792,567	850,587	269,777	28,885	0.0001
33	Large Power and Ltg Service					
34	Billed	14,639,769	688,276	9,594	1,525,930	
35	Unbilled	34,164	-3,352			-0.0001
36	Total LPL	14,673,933	684,924	9,594	1,529,491	
37	High Tension Service HTS					
38	Billed	4,873,985	98,120	207	23,545,821	
39	Unbilled	24,296	-474			
40	Total Billed	4,898,281	97,646	207	23,663,193	
41	TOTAL Billed	41,444,748	3,821,679	2,227,065	18,610	0.0001
42	Total Unbilled Rev.(See Instr. 6)	134,953	-2,540	0	0	0.0000
43	TOTAL	41,579,701	3,819,139	2,227,065	18,670	0.0001



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting Service-Private					
2	Billed	156,692	37,463	22,612	6,930	0.0002
3	Unbilled	-28	-81			0.0029
4	Total Street Lighting Service- Pr	156,664	37,382	22,612	6,928	0.0002
5	Building Heating Service HS					
6	Billed	16,627	2,046	1,248	13,323	0.0001
7	Unbilled	407	38			0.0001
8	Total Building Heating Service HS	17,034	2,084	1,248	13,649	0.0001
9	Hourly Energy Price HEP					
10	Billed					
11	Unbilled					
12	Total HEP					
13	Total Comm'l and Ind'l Sales					
14						
15	Public Street and Highway Lightin					
16	Street Lighting Service-Public					
17	Billed	298,992	65,548	4,453	67,144	0.0002
18	Unbilled					
19	Total SL	298,992	65,548	4,453	67,144	0.0002
20	General Ltg and Power Service					
21	Traffic and Signal- GLP T&S					
22	Billed	36,555	2,340	5,983	6,110	0.0001
23	Unbilled					
24	Total GLP T&S	36,555	2,340	5,983	6,110	0.0001
25	Total Street Lighting Public					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	41,444,748	3,821,679	2,227,065	18,610	0.0001
42	Total Unbilled Rev.(See Instr. 6)	134,953	-2,540	0	0	0.0000
43	TOTAL	41,579,701	3,819,139	2,227,065	18,670	0.0001

Name of Respondent Public Service Electric & Gas Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	<input checked="" type="checkbox"/> An Original			End of:
	<input type="checkbox"/> A Resubmission		3/28/2017	2016

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

- Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- Revenues for penalties including penalties for unauthorized overruns must be reported on Page 308.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	TSG- Firm				
2	TSG- Non Firm				
3	Firm Transportation Delivery- General Service				
4	Firm Transportation Delivery- Large Volume				
5	Contract Co-generation				
6	Transportation Delivery- Residential				
7	Contract Service Gas				
8	Firm Transportation Delivery- Street Lighting				
9	Total				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					



Name of Respondent Public Service Electric & Gas Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/28/2017	Year/Period of Report End of: 2016
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	3,621,198	4,153,064	3,621,198	4,153,064	2,351,068	2,542,575
2	27,810,416	22,287,225	27,810,416	22,287,225	36,069,873	33,612,266
3	105,246,089	109,412,201	105,246,089	109,412,201	6,396,341	6,610,534
4	166,284,897	179,158,527	166,284,897	179,158,527	43,836,824	42,856,982
5	14,824,998	17,564,310	14,824,998	17,564,310	23,328,522	33,166,151
6	674,807,687	693,722,100	674,807,687	693,722,100	7,047,300	8,771,840
7	11,411,736	12,034,163	11,411,736	12,034,163	121,937,948	130,137,270
8	361,473	379,459	361,473	379,459	37,863	40,552
9	1,004,368,494	1,038,711,049	1,004,368,494	1,038,711,049	241,005,740	257,738,168
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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24						
25						

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/17	Year of Report <b>2016</b>
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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Steam, Water or Electricity, including Sales or Transfers to other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify)	
12	Revenues from Peak Shaving facilities usage charged to PSEG Power	4,061,953
13	Various less than \$300K	107,809
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
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35		
36		
37		
38		
39	<b>Total</b>	<b>4,169,762</b>



SALES FOR RESALE (Account 447)

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
557,000	19,615	10,785,419		10,805,034	2
131,953	2,060,007	3,595,285		5,655,292	3
	5,053,747			5,053,747	4
	439,396			439,396	5
763		19,823		19,823	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
689,716	7,572,765	14,400,527	0	21,973,292	
689,716	7,572,765	14,400,527	0	21,973,292	



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 2 Column: g**

MHWs sold differ from page 401a, line 24, column b, by 9,386 due to NUG load reducers which are included on page 401a.

**Schedule Page: 310 Line No.: 14 Column: k**

Reconcile total page 311, column k:

Total sales for Resale:	\$21,973,292
Load reducer revenue	\$27,491
UCF Capacity fee	\$3,209,247
	<u>\$25,210,030</u>

<b>Name of Respondent</b> Public Service Electric & Gas Company		<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		<b>Date of Report</b> (Mo, Da, Yr) 03/28/2017	<b>Year of Report</b> <b>2016</b>
<b>Discounted Rate Services and Negotiated Rate Services</b>					
1 In column b, report the revenues from discounted rate services. 2 In column c, report the volumes of discounted rate services. 3 In column d, report the revenues from negotiated rate services. 4 In column e, report the volumes from negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (D)	Negotiated Rate Services Volumes (E)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	-	-	-	-
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	6,009,776	173,143,445	19,957,169	1,415,350,960
3	Account 489.4, Revenues from storing gas of others.	-	-	-	-
4	Account 495, Other gas revenues	-	-	-	-
5					
6					
7					
8					
9					
10	<b>2016 Negotiated Footnote:</b>				
11	(a) includes 2,323,000 therms and revenue of \$157,159 that were delivered in July 2015				
12	(b) includes \$361,726 in revenue credits for 2014				
13	(c) includes revenue adjustment of \$30,706 for 2014 & 2015				
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	<b>Total</b>	<b>6,009,776</b>	<b>173,143,445</b>	<b>19,957,169</b>	<b>1,415,350,960</b>



Name of Respondent		This Report is:	Date of Report	Year of Report
Public Service Electric and Gas Company		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 03/28/2017	2016

GAS OPERATION AND MAINTENANCE EXPENSES				
Enter in the spaces provided the gas operation and maintenance expenses for the year.				
Line No.	Account (a)	Current Year (b)	Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
2	<b>A. MANUFACTURED GAS PRODUCTION</b>			
3	<b>A. 1. STEAM PRODUCTION</b>			
4	Operation			
5	(700) Operation Supervision and Engineering	-	-	
6	(701) Operation Labor	-	-	
7	(702) Boiler Fuels	-	-	
8	(703) Miscellaneous Steam expense	-	-	
9	(704) (Less) Steam Transferred - Cr.	-	-	
10	<b>TOTAL Operation (Enter Total of Lines 5 thru 9)</b>	-	-	
11	Maintenance			
12	(705) Maintenance Supervision and Engineering	-	-	
13	(706) Maintenance of Structures and Improvements	-	-	
14	(707) Maintenance of Boiler Plant Equipment	-	-	
15	(708) Maintenance of Other Steam Production Plant	-	-	
16	<b>TOTAL Maintenance (Enter Total of Lines 12 thru 15)</b>	-	-	
17	<b>TOTAL Steam Production (Enter Total of Lines 10 and 16)</b>	-	-	
18	<b>A. 1. MANUFACTURED GAS PRODUCTION</b>			
19	Operation			
20	Production Labor and Expenses			
21	(710) Operation Supervision and Engineering	-	-	
22	(711) Steam Expenses	-	-	
23	(712) Other Power Expenses	-	-	
24	(716) Oil gas Generation Expenses	-	-	
25	(717) Liquefied Petroleum Gas Expenses	251,901	231,405	
26	(718) Other Process Production Expenses	-	-	
27	<b>TOTAL Production Labor and Expenses (Enter Total of Lines 20 thru 26)</b>	251,901	231,405	
28	Gas Fuels			
29	(722) Fuel for Oil Gas	-	-	
30	(723) Fuel for Liquefied Petroleum Gas Process	-	-	
31	(724) Other Gas Fuels	-	-	
32	<b>TOTAL Gas Fuels (Enter Total of Lines 29 thru 31)</b>	-	-	
33	Gas Raw Materials			
34	(727) Oil for Oil Gas	-	-	
35	(728) Liquefied Petroleum Gas	-	-	
36	(729) Raw Materials for Other Gas Processes	9,779,508	(45,992,175)	
37	(730) Residuals Expenses	-	-	
38	(731) (Less) Residuals Produced - Credit	-	-	
39	(732) Purification Expenses	-	-	
40	(733) Gas Mixing Expenses	-	-	
41	(734) (Less) Duplicate Charges - Credit	-	-	
42	(735) Miscellaneous Production Expenses	-	-	
43	(736) Rents	-	-	
44	<b>TOTAL Gas Raw Materials (Enter Total of Lines 34 thru 43)</b>	9,779,508	(45,992,175)	
45	<b>TOTAL Operation (Enter Total of Lines 27, 32, and 44)</b>	10,031,408	(45,760,770)	
46	Maintenance			
47	(740) Maintenance Supervision and Engineering	-	-	
48	(741) Maintenance of Structures and Improvements	247,370	769,558	
49	(742) Maintenance of Production Equipment	729,799	459,324	
50	<b>TOTAL Maintenance (Enter Total of Lines 47 thru 49)</b>	977,169	1,228,882	
51	<b>TOTAL Manufactured Gas Production (Enter Total of Lines 45 and 50)</b>	11,008,577	(44,531,887)	





Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0







Gas Operation and Maintenance Expenses(continued)			
Line No.	Account  (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	161,767	109,147
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	161,767	109,147
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	111,542	123,427
138	843.3 Maintenance of Gas Holders	154,223	427,463
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	1,213	11,283
142	843.7 Maintenance of Compressor Equipment	33,049	34,222
143	843.8 Maintenance of Measuring and Regulating Equipment	12,610	14,735
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	312,637	611,130
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	474,404	720,277





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**Gas Operation and Maintenance Expenses(continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	72,266	96,404
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	72,266	96,404
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	2,485,903	654,281
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,485,903	654,281
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	2,558,169	750,685
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	( 7,753)	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0







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<b>Gas Operation and Maintenance Expenses(continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	32,272,208	37,913,407	
236	905 Miscellaneous Customer Accounts Expenses	( 2,496,561)	( 17,458,855)	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	98,723,714	91,354,552	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	0	0	
241	908 Customer Assistance Expenses	101,918,361	131,890,568	
242	909 Informational and Instructional Expenses	0	0	
243	910 Miscellaneous Customer Service and Informational Expenses	505,866	552,924	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	102,424,227	132,443,492	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	0	0	
248	912 Demonstrating and Selling Expenses	924,164	3,196,751	
249	913 Advertising Expenses	0	0	
250	916 Miscellaneous Sales Expenses	0	0	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	924,164	3,196,751	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	3,929,409	7,210,379	
255	921 Office Supplies and Expenses	1,584,556	( 1,635,762)	
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0	
257	923 Outside Services Employed	39,493,712	38,443,194	
258	924 Property Insurance	290,662	1,211,167	
259	925 Injuries and Damages	4,878,224	7,730,033	
260	926 Employee Pensions and Benefits	43,182,745	49,538,855	
261	927 Franchise Requirements	0	0	
262	928 Regulatory Commission Expenses	4,531,596	5,046,376	
263	(Less) 929 Duplicate Charges-Credit	615,275	708,928	
264	930.1 General Advertising Expenses	1,729,189	2,065,025	
265	930.2 Miscellaneous General Expenses	2,647,808	2,612,002	
266	931 Rents	3,806,383	5,758,649	
267	TOTAL Operation (Total of lines 254 thru 266)	105,459,009	117,270,990	
268	Maintenance			
269	932 Maintenance of General Plant	0	0	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	105,459,009	117,270,990	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,141,142,669	1,185,299,585	



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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		



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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	1,844,325,656	1,980,370,596		
77	(556) System Control and Load Dispatching	75,974	4,970,990		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,844,401,630	1,985,341,586		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,844,401,630	1,985,341,586		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	258,450	59,704		
84					
85	(561.1) Load Dispatch-Reliability	4,472,295	4,771,238		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,308,638	1,876,336		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	3,855,086	3,813,360		
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	3,229,360	1,346,077		
94	(563) Overhead Lines Expenses	1,028,682	1,175,069		
95	(564) Underground Lines Expenses	1,043,575	1,405,004		
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	20,493,911	25,769,613		
98	(567) Rents	2,350,589	2,331,494		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	39,040,586	42,547,895		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	373,848	288,979		
103	(569.1) Maintenance of Computer Hardware	3,952,772	3,398,456		
104	(569.2) Maintenance of Computer Software	128,392	122,490		
105	(569.3) Maintenance of Communication Equipment	157,858			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	18,650,024	11,289,657		
108	(571) Maintenance of Overhead Lines	33,282,550	29,256,398		
109	(572) Maintenance of Underground Lines	13,918,961	4,736,261		
110	(573) Maintenance of Miscellaneous Transmission Plant	376,751	447,709		
111	TOTAL Maintenance (Total of lines 101 thru 110)	70,841,156	49,539,950		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	109,881,742	92,087,845		



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering			
135	(581) Load Dispatching			
136	(582) Station Expenses	860,961	964,375	
137	(583) Overhead Line Expenses	4,992,147	6,212,774	
138	(584) Underground Line Expenses	6,453,079	5,440,979	
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses	5,586,228	5,288,350	
141	(587) Customer Installations Expenses	5,873,948	4,537,114	
142	(588) Miscellaneous Expenses	28,323,936	30,636,682	
143	(589) Rents	1,396,823	1,270,629	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	53,487,122	54,350,903	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures	17,526,078	18,364,434	
148	(592) Maintenance of Station Equipment	19,406,024	19,324,097	
149	(593) Maintenance of Overhead Lines	45,672,856	36,730,610	
150	(594) Maintenance of Underground Lines	21,044,785	23,658,064	
151	(595) Maintenance of Line Transformers	7,838,274	5,254,758	
152	(596) Maintenance of Street Lighting and Signal Systems	8,789,381	8,120,124	
153	(597) Maintenance of Meters	785,586	905,649	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,981,664	2,292,492	
155	TOTAL Maintenance (Total of lines 146 thru 154)	123,044,648	114,650,228	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	176,531,770	169,001,131	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision			
160	(902) Meter Reading Expenses	16,928,759	17,055,497	
161	(903) Customer Records and Collection Expenses	75,788,531	72,000,717	
162	(904) Uncollectible Accounts	50,104,859	64,820,460	
163	(905) Miscellaneous Customer Accounts Expenses	85,545,980	136,676,688	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	228,368,129	290,553,362	



Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses	164,693,978	173,837,614	
169	(909) Informational and Instructional Expenses			
170	(910) Miscellaneous Customer Service and Informational Expenses	672,221	568,912	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	165,366,199	174,406,526	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses	1,072,673	3,828,264	
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,072,673	3,828,264	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	6,332,283	10,031,191	
182	(921) Office Supplies and Expenses	4,347,283	867,072	
183	(Less) (922) Administrative Expenses Transferred-Credit			
184	(923) Outside Services Employed	81,414,524	76,614,892	
185	(924) Property Insurance	2,933,362	5,125,347	
186	(925) Injuries and Damages	17,490,629	14,377,360	
187	(926) Employee Pensions and Benefits	57,947,857	69,577,938	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	11,406,718	12,029,185	
190	(929) (Less) Duplicate Charges-Cr.	2,653,065	3,000,717	
191	(930.1) General Advertising Expenses	3,765,476	4,050,991	
192	(930.2) Miscellaneous General Expenses	4,297,039	3,769,115	
193	(931) Rents	5,295,280	7,138,431	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	192,577,386	200,580,805	
195	Maintenance			
196	(935) Maintenance of General Plant			
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	192,577,386	200,580,805	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,718,199,529	2,915,799,519	



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<b>Name of Respondent</b>	<b>This Report is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
Public Service Electric & Gas Company	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	<b>2016</b>

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	<b>12/31/2016</b>
2. Total Regular Full – Time Employees	<b>4,554</b>
3. Total Part – Time and Temporary Employees	<b>116</b>
4. Total Employees	<b>4,670</b>



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade LLC	RQ	Orig Vol 1			
2	Bristol Meyers Squibb	OS	Orig Vol 1			
3	Cinnamon Bay	OS	Orig Vol 1			
4	College of NJ	OS	Orig Vol 1			
5	ENER-G Group Inc.	OS	Orig Vol 1			
6	Montclair State University	OS	Orig Vol 1			
7	NJR - 1250 South River Road (Solar)	OS	Orig Vol 1			
8	NJR - 160 Raritan Center - 95115	OS	Orig Vol 1			
9	NJR - 160 Raritan Center - 95116	OS	Orig Vol 1			
10	NJR - 255 Blair Road	OS	Orig Vol 1			
11	NJR - 64 Brunswick Ave - 95114	OS	Orig Vol 1			
12	Peerless Beverage	OS	Orig Vol 1			
13	Princeton Medical (NRG Thermal LLC)	OS	Orig Vol 1			
14	Princeton University	OS	Orig Vol 1			
	Total					



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,102,534				844,211,745		844,211,745	1
14				458		458	2
				25,254		25,254	3
213				4,305		4,305	4
1				20		20	5
1,732				39,377		39,377	6
655				18,527		18,527	7
451				12,292		12,292	8
420				11,662		11,662	9
1,114				32,462		32,462	10
819				21,431		21,431	11
65				1,897		1,897	12
135				4,254		4,254	13
66				894		894	14
22,702,783				1,831,717,550		1,831,717,550	







Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,554				72,931		72,931	1
796				22,394		22,394	2
310				5,621		5,621	3
7				204		204	4
15				377		377	5
18				546		546	6
				1,334		1,334	7
557,000				70,152,965		70,152,965	8
1,409,283				149,562,939		149,562,939	9
633,676				65,560,351		65,560,351	10
240,938				26,069,542		26,069,542	11
469,520				30,403,462		30,403,462	12
775,202				64,893,812		64,893,812	13
2,852,298				287,828,627		287,828,627	14
22,702,783				1,831,717,550		1,831,717,550	







Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
874,600				89,502,377		89,502,377	1
178,225				18,602,710		18,602,710	2
1,545,547				156,221,855		156,221,855	3
963,729				104,275,132		104,275,132	4
770,621				68,923,992		68,923,992	5
3,320,225				340,019,946		340,019,946	6
				-484,788,145		-484,788,145	7
							8
							9
							10
							11
							12
							13
							14
22,702,783				1,831,717,550		1,831,717,550	



Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

**Schedule Page: 326 Line No.: 1 Column: m**

Total Purchase Power differs from FERC account 555 by \$12,608,105 due to deferred NUG and BGS Power Expense (excludes Load Reducers)

**Schedule Page: 326.2 Line No.: 7 Column: m**

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into the overall BGS rate; the offset is in FERC account 456.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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21				
22				
23				
24				
25				
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27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
613,120,611			613,120,611	1
		8,195,426	8,195,426	2
				3
				4
				5
				6
				7
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				32
				33
				34
613,120,611	0	8,195,426	621,316,037	



<b>Name of Respondent</b>	<b>This Report is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/17	<b>2016</b>

### SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for on the schedule.

Line No.	Item (a)	Therms (b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage		
4	Underground Storage (inventory)		
5	TOTAL on hand at beginning of year		-
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		-
11	Purchases:		
12	Natural Gas	1,863,853,960	
13	Refinery Gas		
14			
15			
16			
17	TOTAL Purchases (Page G327)	1,863,853,960	
18	Less:		
19	Pipeline Retentions		
20	Utility Operations		
21	Weighted Avg. Factor		
22			
23	TOTAL Purchases (net)		1,863,853,960
24	TOTAL Gas Available for Distribution		1,863,853,960
25			
26	Disposition of Total Gas Available for Distribution:		
27	Sales (Page G301)	1,837,401,694	
28	Gas Used by Respondent	1,434,087	
29	Gas Unaccounted For	25,018,179	
30	TOTAL Gas Disposition (page G523)		1,863,853,960
31			
32	On hand at end of year:		
33	Local Storage		
34	Underground Storage (inventory)		
35	TOTAL Gas on hand at end of year		-
36	TOTAL Gas Disposition and on hand at end of year		1,863,853,960

### NOTES:

Line 17 Total purchases from page G327 has been converted from Mcf to Therms.  
Line 27 Sales (Page G301) excludes transportation sales  
Line 30 Total gas disposition from page G523 includes transportation

<b>Name of Respondent</b> Public Service Electric & Gas Company	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) 03/28/17	<b>Year of Report</b> <b>2016</b>
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**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	GAS SYSTEM OPERATIONS CENTER	5,670,771
2		
3		
4		
5		
6		
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24		
25	<b>Total</b>	<b>5,670,770.56</b>



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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	733,403
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Travel Exepenses	11,344
7	Miscellaneous Business Expense	1,996,640
8	Research And Development	125,275
9	Investor Relations	245,223
10	Corporate Secretary	1,185,154
11		
12		
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45		
46	TOTAL	4,297,039



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,996,991		6,996,991
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	32,957,626				32,957,626
7	Transmission Plant	196,952,620		113,959		197,066,579
8	Distribution Plant	194,420,229				194,420,229
9	Regional Transmission and Market Operation					
10	General Plant	11,135,158		1,737		11,136,895
11	Common Plant-Electric	6,055,773		697,187		6,752,960
12	TOTAL	441,521,406		7,809,874		449,331,280

**B. Basis for Amortization Charges**

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	E350.3-E359 (Trans)	8,980,773	42.00		2.40		38.32
24	E346 (Solar)	589,978					
25	E360.3-E373 (Distr)	7,855,946	40.00		2.49		32.99
26	E371 (Demand Response)	33,708	10.00		10.00		5.12
27							
28	Subtotal (350-373)	17,460,405					
29							
30	390-399 General	343,136					
31	303-Intangible	97,334					
32	Subtotal (303,390-399)	440,470					
33							
34	Total	17,900,875					
35							
36							
37							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2017	2016/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 12 Column: b**

**Electric**

	Page 219	Page 336	Variance
Depreciation Expense	444,207,325	441,521,406	2,685,919
Less: capitalized Depr	(8,741,693)		(8,741,693)
Add: Depr Common Plant	6,055,774		6,055,774
	441,521,406	441,521,406	0

**Schedule Page: 336 Line No.: 24 Column: c**

Asset Class	Description	Amount	Est. Ser. Life	App. Dep Rates
<b>Solar-4-All</b>				
E3441001	Generators - Solar Panels & Frames (20 Yrs.)	417,647,661	20	5%
E3442001	Generators - Solar Panels & Frames (15 Yrs)	27,319,717	15	6.67%
E3451001	Accessory Elec Eq.-Inverters (Solar-5 Yrs)	10,282,072	5	20%
E3452001	Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	4,840,417	5	20%
E3453001	Accessory Elec Eq.-Meters (Solar-20 Yrs.)	1,945,758	20	5%
E3454001	Accessory Elec Eq.-Interconn (Solar-20 Yrs)	2,265,592	20	5%
E3455001	Accessory Elec Eq.-Meters (Solar-15 Yrs)	95,641	15	6.67%
E3456001	Accessory Elec Eq.-Interconn (Solar-15 Yrs)	606,676	15	6.67%
<b>Solar-4-All Extension</b>				
E34410X1	Generators - Solar Panels & Frames (20 Yrs.)	100,573,705	20	5%
E34510X1	Accessory Elec Eq.-Inverters (Solar-5 Yrs)	13,034,637	5	20%
E34520X1	Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	2,089,691	5	20%
E34530X1	Accessory Elec Eq.-Meters (Solar-20 Yrs.)	119,611	20	5%
E34540X1	Accessory Elec Eq.-Interconn (Solar-20 Yrs)	9,156,689	20	5%
<b>Total</b>		<b>589,977,866</b>		

**Schedule Page: 336 Line No.: 24 Column: g**

Account No.	Depreciable Pant Base (in Thousands)	Estimated Avg. Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	518,221,365	20	0	5.00%		15.33
E344-Generators - Solar Panels & Frames (15 Yrs)	27,319,717	15	0	6.67%		8.95
E345-Accessory Elec Eq.-Inverters (Solar-5 Yrs)	23,316,709	5	0	20.00%		2.83
E345-Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	6,930,109	5	0	20.00%		3.18
E345-Accessory Elec Eq.-Meters (Solar-20 Yrs.)	2,065,369	20	0	5.00%		15.01
E345-Accessory Elec Eq.-Interconn (Solar-20 Yrs)	11,422,281	20	0	5.00%		18.00
E345-Accessory Elec Eq.-Meters (Solar-15 Yrs)	95,641	15	0	6.67%		9.25
E345-Accessory Elec Eq.-Interconn (Solar-15 Yrs)	606,676	15	0	6.67%		11.82
<b>Total</b>	<b>589,977,866</b>					

**Schedule Page: 336 Line No.: 32 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

**Foot Note for pg 337**

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	98,640,888	Various
390	STRUCTURES AND IMPROVEMENTS	41,047,058	1.40
390.11	LEASEHOLD - IMPROVEMENTS	4,958,527	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	2,217,617	1.40
391.1	OFFICE FURNITURE	22,882,640	5.00
391.2	OFFICE EQUIPMENT	1,515,153	25.00
391.3	OFFICE COMPUTER EQUIPMENT	16,025,991	14.29
391.33	OFFICE PERSONAL COMPUTERS	4,926,737	33.33
392.11	Transportation Equipment 13K lb and below	26,989,068	Various
392.2	Transportation Equipment over 13K lb	133,920,650	Various
392.3	HELICOPTERS	1,360,174	3.57
393	STORES EQUIPMENT	748,718	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	16,217,819	14.29
395	LABORATORY EQUIP	2,865,669	20.00
396	Power Operated Equipment	20,862,303	Various
397	COMMUNICATION EQUIPMENT	44,717,575	10.00
398	MISCELLANEOUS EQUIPMENT	2,028,002	14.29
		<b>441,924,589</b>	
	Pg 337 line 27	<b>441,924.59</b>	-
	<i>Total General Plant less Intangible plant</i>		343,283,701



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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of <u>2016/Q4</u>
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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.  
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Miscellaneous Business Expense	1,352,701
6	Outside Services - Other	34,652
7	Research And Development	487,570
8	Licenses And Permits	18,113
9	Investor Relations	116,766
10	Corporate Secretary	632,719
11	Other < \$5,000	5,287
12		
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22		
23		
24		
25	<b>Total</b>	<b>2,647,808</b>



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.  
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,503,562			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	304,695			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	1,844,051			
9	Distribution plant	109,035,692			
10	General plant	4,303,285			
11	Common plant-gas	6,370,957			
12	TOTAL	123,362,242			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3)  (f)	Amortization of Other Gas Plant (Account 405)  (g)	Total (b to g)  (h)	Functional Classification  (a)
1	804,204		804,204	Intangible plant
2			1,503,562	Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			304,695	Other storage plant
7				Base load LNG terminaling and processing plant
8			1,844,051	Transmission plant
9			109,035,692	Distribution plant
10			4,303,285	General plant
11			6,370,957	Common plant-gas
12	804,204		124,166,446	TOTAL



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	52,831	2.87
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	83,545	
8	General Plant (footnote details)	235,336	
9	Distribution Plant	6,351,080	1.61
10	Other Storage Plant	10,614	2.92
11			
12			
13			
14			
15			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 8 Column: b

Schedule Page: 338 Line No.: 8 Column: B

Gas General Plant including Common.

Class	Description	TOTAL	Dep rates %
390	STRUCTURES AND IMPROVEMENTS	28,323,989.23	1.40
390.11	LEASEHOLD - IMPROVEMENTS	3,457,579.53	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	1,777,121.24	1.40
391.1	OFFICE FURNITURE	15,015,356.97	5.00
391.2	OFFICE EQUIPMENT	616,878.18	25.00
391.3	OFFICE COMPUTER EQUIPMENT	8,164,357.56	14.29
391.33	OFFICE PERSONAL COMPUTERS	4,364,781.27	33.33
392.11	Transportation Equipment 13K lb and below	24,270,390.36	Various
392.2	Transportation Equipment over 13K lb	32,188,168.46	Various
393	STORES EQUIPMENT	1,410,192.26	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	12,912,089.47	14.29
395	LABORATORY EQUIP	168,511.28	20.00
396	Power Operated Equipment	15,426,408.87	Various
397	COMMUNICATION EQUIPMENT	14,823,448.56	10.00
398	MISCELLANEOUS EQUIPMENT	1,208,313.85	14.29
<b>TOTAL</b>		<b>164,127,587.08</b>	

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	71,208,409.51	Various

Grand Total: 235,335,996.59

Schedule Page: 336 Line No.: 12 Column: b

Gas

	Page 219	Page 336	Variance
Depreciation Expense	120,453,262	123,362,242	(2,908,980)
Less: capitalized Depr	(3,461,978)		(3,461,978)
Add: Depr Common Plant	6,370,957		6,370,957
	123,362,242	123,362,242	(0)



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	COLI	5,463,578
2	Interest Expense Other	1,943,288
3	Interest Expense on Clauses	( 2,248,896)
4	Interes Expense - Short Term Debt	325,828
5	Credit Facility Fees	1,431,026
6	Letters of Credit Fees	207,903
7	Total	7,122,727
8		
9	426.1 Donations	702,170
10		
11	426.3 Penalties	341,030
12		
13	426.4 Expenditures and Certain Civic, Political, and Related Activities	7,867,654
14		
15	426.5 Other Deductions	1,467,233
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PAGE 343



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<b>Name of Respondent</b> Public Service Electric & Gas Company	<b>This Report is:</b> <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	<b>Date of Report (Mo,Day,Yr)</b> 03/28/2017	<b>Year of Report</b> 2016

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/2016
2. Total Regular Full – Time Employees	2,450
3. Total Part – Time and Temporary Employees	75
4. Total Employees	2,525



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	8,185,118		8,185,118	
2	NJ Division of Rate Counsel	2,014,139		2,014,139	
3	Other Misc Regulatory Studies		31,532	31,532	
4					
5					
6	FERC				
7	Various FERC Transmission Matters		1,175,929	1,175,929	
8					
9					
10					
11					
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45					
46	TOTAL	10,199,257	1,207,461	11,406,718	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	8,185,118					1
Electric	928	2,014,139					2
Electric	928	31,532					3
							4
							5
							6
Electric	928	1,175,929					7
							8
							9
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		11,406,718					46



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of <u>2016/Q4</u>
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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 182.3 at Beginning of Year  (e)
1	NJ Board of Public Utilities	3,622,620		3,622,620	
2	NJ Division of Rate Counsel	885,304		885,304	
3	Miscellaneous Expenses		23,672	23,672	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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18					
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23					
24					
<b>25</b>	<b>Total</b>	<b>4,507,924</b>	<b>23,672</b>	<b>4,531,596</b>	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2017	Year/Period of Report End of 2016/Q4
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**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
4. Identify separately all annual charge adjustments (ACA).  
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.  
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	PSE&G	928	3,622,620				
2	PSE&G	928	885,304				
3	PSE&G	928	23,672				
4							
5							
6							
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25			4,531,596				



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Distribution O&M	Solar Study for Distribution System
2		Total Distribution
3		
4	Transmission O&M	EPRI - Electric Transmission OH
5	Transmission O&M	EPRI - Electric Transmission UG
6		Total Transmission
7		
8		Grand Total
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	3,639	588	3,639		1
	3,639		3,639		2
					3
	69,022	930.2	69,022		4
	56,253	930.2	56,253		5
	125,275		125,275		6
					7
	128,914		128,914		8
					9
					10
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<b>Name of Respondent</b> Public Service Electric & Gas Company	<b>This Report is:</b> <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Day, Yr) 03/28/17	<b>Year of Report</b> <b>2016</b>
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### RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D&D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly sponsored projects. (Identify recipient regardless of affiliation.) For any R,D&D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below.
- Classification:
- A. Gas R,D&D Performed Internally
- (1) Pipeline
- a. Design
- b. Efficiency
- (2) Compressor Station
- a. Design
- b. Efficiency
- (3) System Planning, Engineering and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include items in Excess of \$5,000)
- (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	Gas Pipeline	
2	Gas Pipeline	
3		
4		
5		
6		
7		
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<b>Name of Respondent</b> Public Service Electric & Gas Company	<b>This Report is:</b> <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) 03/28/2017	<b>Year of Report</b> <b>2016</b>
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**RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Cont'd)**

- B. Gas R,D&D Performed Externally
- (1) Research Support to American Gas Association
  - (2) Research Support to Other (Classify)
  - (3) Total Cost Incurred
3. Include in column (c) all R,D&D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D&D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under other, (A.(13) and B (2)) classify items by type of R,D&D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year,
- listing account 107, (Construction Work in Progress), first. Show in column (f) the amounts related to the account charged in column(e)
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
  6. If costs have not been segregated for R,D&D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
  7. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1	\$0	\$0	\$0	\$0	
2	\$0	\$487,570	\$0	\$487,570	
3					
4					
5					
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	13,379,433		
5	Regional Market			
6	Distribution	27,387,119		
7	Customer Accounts	59,602,007		
8	Customer Service and Informational	3,389,561		
9	Sales	285,836		
10	Administrative and General	7,691,223		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	111,735,179		
12	Maintenance			
13	Production			
14	Transmission	14,255,748		
15	Regional Market			
16	Distribution	55,109,930		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	69,365,678		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	27,635,181		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	82,497,049		
24	Customer Accounts (Transcribe from line 7)	59,602,007		
25	Customer Service and Informational (Transcribe from line 8)	3,389,561		
26	Sales (Transcribe from line 9)	285,836		
27	Administrative and General (Enter Total of lines 10 and 17)	7,691,223		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	181,100,857		181,100,857
29	Gas			
30	Operation			
31	Production-Manufactured Gas	792,921		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	4,135,706		
34	Storage, LNG Terminaling and Processing	133,096		
35	Transmission			
36	Distribution	103,674,715		
37	Customer Accounts	44,132,242		
38	Customer Service and Informational	2,378,255		
39	Sales	269,430		
40	Administrative and General	3,902,390		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	159,418,755		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	113,783		
47	Transmission	461,212		



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	19,101,689		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	19,676,684		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	792,921		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	4,135,706		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	246,879		
56	Transmission (Lines 35 and 47)	461,212		
57	Distribution (Lines 36 and 48)	122,776,404		
58	Customer Accounts (Line 37)	44,132,242		
59	Customer Service and Informational (Line 38)	2,378,255		
60	Sales (Line 39)	269,430		
61	Administrative and General (Lines 40 and 49)	3,902,390		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	179,095,439		179,095,439
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	360,196,296		360,196,296
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	269,741,083		269,741,083
69	Gas Plant	131,625,597		131,625,597
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	401,366,680		401,366,680
72	Plant Removal (By Utility Departments)			
73	Electric Plant	25,638,260		25,638,260
74	Gas Plant	9,656,254		9,656,254
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	35,294,514		35,294,514
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	3,190		3,190
79	Electric work done at the expense of others	14,555,810		14,555,810
80	Gas work done at the expense of others	1,916,855		1,916,855
81	DSM/other deferred	12,670,125		12,670,125
82	CoOwner	228,125		228,125
83	Gas Expenses for civic, political and related activities	402		402
84	Work For Affiliates	3,434,678		3,434,678
85	Non-Utility Operations	345,625		345,625
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	33,154,810		33,154,810
96	TOTAL SALARIES AND WAGES	830,012,300		830,012,300



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION  
ALLOCATED TO UTILITY OPERATIONS-2016

COMMON UTILITY PLANT  
PLANT IN SERVICE (ACCT.101)

		ELECTRIC	GAS	TOTAL
C303	INTANGIBLE PLANT	79,277,552	65,123,201	144,400,753
C389	LAND & LAND RIGHTS	7,348	6,012	13,360
C390	STRUCTURE & IMPROVEMENTS	25,163,293	19,195,933	44,359,226
C391	OFFICE FURNITURE & EQUIPMENT	20,765,559	21,288,606	42,054,165
C392	TRANSPORT EQUIPMENT	21,632,951	25,700,961	47,333,912
C393	STORES EQUIPMENT	283,391	231,866	515,257
C394	TOOLS, SHOP AND GARAGE EQUIPT	1,369,291	1,120,329	2,489,619
C395	LABORATORY EQUIPMENT	180,814	147,939	328,753
C396	POWER OPERATED EQUIPMENT	3,368,549	2,756,085	6,124,634
C397	COMMUNICATION EQUIPMENT	9,679,740	7,919,787	17,599,527
C398	MISCELLANEOUS EQUIPMENT	633,726	505,819	1,139,545

TOTAL PLANT IN SERVICE (ACCT.101)	162,362,215	143,996,538	306,358,752
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CONSTRUCTION WORK IN PROGRESS (ACCT.107)	26,750,236	21,886,557	48,636,793
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GRAND TOTAL	189,112,451	165,883,095	354,995,545
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ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	24,063,087	21,758,641	45,821,728
UTILITY PLANT (ACCT. 111)	40,622,575	33,168,170	73,790,745



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2016/Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	1 800 HEATERS	4,981,985
2	A1 AFFORDABLE CONSTRUCTION INC	670,660
3	ABB INC	15,959,430
4	ABBOTT CONTRACTING	2,695,413
5	ABM JANITORIAL SERVICES - NORTHEAST	692,688
6	ACCENTURE LLP	340,561
7	ACCUTEST LABORATORIES	385,124
8	ADCO ELECTRICAL CORP. D/B/A	3,054,588
9	ADVANCED SOLAR PRODUCTS	5,355,603
10	AECOM INC.	2,634,765
11	AETNA ROOFING CORPORATION	1,239,763
12	ALLSTATE POWER VAC INC	1,804,249
13	ALPHA UTILITY SERVICES LLC	1,309,685
14	ALTRAN SOLUTIONS	8,687,831
15	ALTRAN SOLUTIONS CORPORATION	377,558
16	AMERICAN ELECTRICAL TESTING CO INC	1,676,205
17	AMERICAN INDUSTRIAL SUPPLY CORP	282,234
18	AMY S. GREENE ENVIRONMENTAL CONSULT	647,120
19	APPROVED FIRE PROTECTION SYSTEMS IN	406,261
20	ASPLUNDH TREE EXPERT CO*	15,367,262
21	ATLANTIC INFRARED INC	3,638,440
22	ATLANTIC TRANSFORMER SERVICES INC	532,701
23	ATLAS FLASHER & SUPPLY CO., INC.	3,498,045
24	AVISON YOUNG PROJECT MANAGEMENT USA	342,324
25	BARR-NONE INC	832,816
26	BAYSHORE RECYCLING CORP	11,489,552
27	BAYSHORE SOIL MANAGEMENT, LLC	3,324,239
28	BEELINE.COM, INC.	27,824,337
29	BERGEN COUNTY SHERIFFS OFFICE	1,150,779
30	BLACK & VEATCH CORPORATION	23,048,637
31	BLACK & VEATCH MANAGEMENT	438,750
32	BOROUGH OF BOGOTA	857,444
33	BOROUGH OF FORT LEE	359,584
34	BOROUGH OF GLEN ROCK	384,209
35	BOROUGH OF HAWTHORNE	413,453

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2016/Q4
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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	BOROUGH OF LODI	619,080
2	BOROUGH OF MANVILLE	285,207
3	BOROUGH OF MOONACHIE	728,825
4	BOROUGH OF MORRIS PLAINS	294,638
5	BOROUGH OF NORTH HALEDON	777,677
6	BOROUGH OF PALISADES PARK	413,188
7	BOROUGH OF PARAMUS	1,261,548
8	BOROUGH OF RIDGEFIELD	308,208
9	BOROUGH OF WALDWICK	253,848
10	BOROUGH OF WALLINGTON	282,320
11	BOROUGH OF WESTWOOD	289,432
12	BRENNAN ENVIRONMENTAL INC	2,982,136
13	BUREAU VERITAS NORTH AMERICA	541,126
14	BURLINGTON ELECTRICAL TESTING	3,903,567
15	BURNS & MCDONNELL ENGINEERING CO	46,528,903
16	BURSON-MARSTELLER LLC D/B/A	658,558
17	C & H SEWAGE SERVICE INC	1,007,813
18	CAMDEN COUNTY POLICE DEPARTMENT	662,973
19	CARBRO CONSTRUCTORS CORP.	455,439
20	CARIAN GROUP INC	688,334
21	CARSON CORPORATION	531,313
22	CHERRY, WEBER & ASSOCIATES	598,924
23	CHS CONSTRUCTION CO.	273,769
24	CITY OF BAYONNE	524,652
25	CITY OF CLIFTON	1,363,614
26	CITY OF ENGLEWOOD/POLICE DEPT.	266,138
27	CITY OF GARFIELD POLICE DEPT.	547,286
28	CITY OF HACKENSACK	618,635
29	CITY OF JERSEY CITY	1,919,202
30	CITY OF NEW BRUNSWICK	482,905
31	CITY OF NEWARK	3,253,690
32	CITY OF PASSAIC	346,745
33	CITY OF PATERSON	2,171,146
34	CITY OF PLAINFIELD	338,786
35	CLEAN HARBORS ENVIRONMENTAL SVCS CO	9,219,119



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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	CLEAN VENTURE INC	5,996,409
2	CMC ENERGY SERVICES INC	5,558,595
3	COMMONWEALTH ASSOCIATES INC	357,670
4	CONCORD ENGINEERING GROUP INC *	2,580,878
5	CONSOLIDATED RAIL CORPORATION	347,767
6	CONSOLIDATED STEEL & ALUM FENCE CO	356,556
7	CONVERGENT OUTSOURCING INC	3,498,060
8	CORBETT INC	3,562,284
9	CRCI HOLDINGS INC.	3,391,172
10	CREAMER - SANZARI, A JOINT VENTURE	86,448,684
11	CREAMER ENVIRONMENTAL INC	799,536
12	DANCKER SELLEW & DOUGLAS	762,500
13	DANELLA COMPANIES INC	4,680,406
14	DAVEY TREE EXPERT COMPANY	3,770,521
15	DG3 DIVERSIFIED NORTH AMERICA	1,964,965
16	DIALAMERICA MARKETING INC	1,021,626
17	DIGITAL ENERGY CANADA	601,608
18	DSC OF NEWARK ENTERPRISES INC	765,000
19	DW SMITH ASSOCIATES LLC	1,102,531
20	E H ALLEN & SON INC	259,359
21	E2 PROJECT MANAGEMENT LLC	288,127
22	EC SOURCE SERVICES LLC	3,392,411
23	ECOLSCIENCES	2,546,404
24	EDISON ELECTRIC INSTITUTE	601,403
25	EDISON MOTOR VEHICLE AGENCY	953,376
26	EDISON MUNICIPAL BUILDING	675,143
27	EDISON POWER CONSTRUCTORS INC.	4,289,703
28	EII INC	57,028,571
29	E-J ELECTRIC INSTALLATION COMPANY	338,099
30	ELECNR HAWKEYE, LLC.	8,322,282
31	ENVIRONMENTAL RESOURCES MANAGEMENT	290,146
32	ENVIRONMENTAL SYSTEMS RESEARCH	427,000
33	ENVIROSCAPES INC	432,627
34	EPS TECHNOLOGY ELECTRICAL	872,178
35	EXPERIAN INFORMATION SOLUTIONS	550,691

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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description  (a)	Amount (in dollars) (b)
1	FACILITY SOLUTIONS GROUP	4,190,606
2	FAIR LAWN	332,978
3	FERREIRA CONSTRUCTION CO. INC.	57,329,195
4	FERREIRA CONSTRUCTION/VANGUARD ENER	14,011,562
5	FLORENCE LANDSCAPING SERVICE INC	1,418,529
6	FRANKLIN TWP POLICE DEPT	255,040
7	FURINO & SON INC	73,102,301
8	FURMANITE	518,475
9	G & S TECHNOLOGIES	910,594
10	GABEL ASSOCIATES	280,661
11	GANNETT FLEMING	7,740,147
12	GANNETT FLEMING VALUATION AND	510,450
13	GERHART ELECTRIC INC	389,912
14	GLOBAL ENVIRONMENTAL SOLUTIONS	13,554,185
15	GLOBAL RENTAL CO INC	855,504
16	GRAMERCY GROUP, INC.	915,364
17	GREENLIFE ENERGY SOLUTIONS	422,987
18	H A FERNOT CO INC	315,964
19	HADDON TOWNSHIP	382,510
20	HALEY & ALDRICH INC	1,300,517
21	HENKELS & MCCOY INC	60,348,250
22	HERTZ EQUIPMENT RENTAL CORP	490,749
23	HIGHLAND PARK	267,458
24	HONEYWELL INTERNATIONAL INC	3,380,432
25	HYDRO QUEBEC	842,114
26	HYUNDAI HEAVY INDUSTRIES CO LTD	269,200
27	HYUNDAI POWER TRANSFORMERS USA	293,793
28	IBRIDGE INC	950,673
29	IEW CONSTRUCTION GROUP, INC.	29,225,131
30	INTERSTATE WASTE SERVICES OF	1,102,340
31	IPS - INTEGRATED PROJECT SERVICES	8,976,608
32	ITRON INC	308,253
33	J FLETCHER CREAMER & SON INC	226,512,514
34	J SUPOR & SON TRUCKING &	1,677,956
35	JANX	1,768,366



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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	JARMEL KIZEL ARCHITECTS AND ENGINEE	498,193
2	JESCO INC*	313,033
3	JNG PROJECT SOLUTIONS, LLC	316,090
4	JOHN B. CONOMOS, INC	312,975
5	JOHNSON CONTROLS INC	1,571,730
6	JOSEPH JINGOLI & SON, INC	11,719,072
7	JOSEPH V CAPOZZI INC	1,600,692
8	JSI CONSTRUCTION GROUP LLC	5,196,048
9	JWB SOLUTIONS LLC	413,397
10	K&R CONSULTING LLC	550,105
11	K. Moorea Co., LLC d/b/a Traffic PI	2,839,684
12	KEMSCO CONSTRUCTION & EQUIP CO INC	34,583,610
13	KENNY CONSTRUCTION COMPANY	2,719,597
14	Kh&m, a Joint Venture	12,098,075
15	KHMA CONSTRUCTORS, A JOINT VENTURE	107,152,296
16	KIEWIT ENGINEERING & DESIGN CO.	7,261,086
17	KIEWIT POWER ENGINEERS CO	1,968,418
18	KLEINFELDER EAST INC	442,073
19	KUBRA DATA TRANSFER LTD (US)	2,615,517
20	KW REESE INC	516,496
21	L.B. ELECTRIC	500,174
22	LANDCARE SERVICES LLC	272,174
23	LANDIS + GYR TECHNOLOGY, INC.,	2,026,436
24	LANGAN ENGINEERING & ENVIRONMENTAL	667,348
25	LANGUAGE SELECT LLC	410,583
26	LANTIER CONSTRUCTION CO INC	16,792,704
27	LEWIS TREE SERVICE INC *	8,542,860
28	LIME ENERGY COMPANY	1,175,618
29	LOADSPRING SOLUTIONS, INC	375,363
30	MAC PRODUCTS INC	847,567
31	MAGRANN ASSOCIATES	1,080,771
32	MAIN LINE ENERGY CONSULTANTS LLC	971,943
33	MARKETSMITH, INC.	1,683,462
34	MATRIX NAC, INC.	17,380,604
35	MATRIX NEW WORLD ENGINEERING, INC	971,526

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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	MATRIX SME	518,223
2	MAUL ELECTRIC, INC	1,468,926
3	MAYWOOD BOROUGH POLICE DEPT.	506,016
4	MCPHEE ELECTRIC	30,982,989
5	MEADOWLANDS HOLDINGS LLC	266,667
6	MELICK-TULLY & ASSOCIATES CORP	874,436
7	MFS CONSULTING ENGINEERS, LLC	347,214
8	MIDSUN GROUP INC	440,216
9	MILLENNIUM COMMUNICATIONS GROUP INC	3,274,940
10	MILLER PIPELINE CORP	10,908,926
11	MILLER PIPELINE LLC	1,848,440
12	MOTT MACDONALD, LLC	2,059,082
13	MR JOHN INC	262,741
14	MULCARE ENGINEERING COMPANY CO INC	379,242
15	MUSTANG ENGINEERING L.P.	377,418
16	NAPP GRECCO CO	14,209,811
17	NELSON TREE SERVICE INC	12,024,471
18	NEW JERSEY TRANSIT	663,915
19	NOCAR CONTRACTORS	278,429
20	NORDIC CONTRACTING CO., INC.	338,672
21	NORTH TEXAS CONSERVATION	3,238,974
22	NORTHEAST MECHANICAL SERVICES INC	571,560
23	NORTHERN RELIABILITY INC	319,080
24	NORTHSTAR CONTRACTING GROUP, INC.	1,458,677
25	NOVEDA TECHNOLOGIES INC	350,800
26	NUANCE ENTERPRISE SOLUTIONS & SERVI	410,229
27	NYS ENERGY AUDITS, INC.	922,519
28	OLDCASTLE PRECAST INC	4,307,255
29	ONE CALL CONCEPTS INC	603,887
30	OPEX CORP	283,601
31	ORADELL CONSTRUCTION CO	11,003,951
32	OSMOSE UTILITIES SERVICES, INC	5,321,402
33	OSMOSE WOOD PRESERVING INC	1,047,889
34	OSTERGAARD ACOUSTICAL ASSOCIATES	253,075
35	PARS ENVIRONMENTAL SERVICES	3,893,605



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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	PARTNER ENGINEERING AND SCIENCE INC	372,849
2	PASSAIC COUNTY SHERIFFS	326,763
3	PASSAIC VALLEY SEWERAGE	1,814,955
4	PASSAIC VALLEY SEWERAGE COMMISSION	442,896
5	PAULUS SOKOLOWSKI & SARTOR INC	3,149,315
6	PECO ENERGY	778,896
7	PEGASUS GLOBAL HOLDINGS, INC.	549,882
8	PENELEC	1,108,157
9	PENNSAUKEN TOWNSHIP	1,055,567
10	PEPCO HOLDINGS INC	3,173,976
11	PETRA SOLAR	2,913,091
12	PFT TECHNOLOGY	485,916
13	PII NORTH AMERICA LLC	283,500
14	PIPETEL TECHNOLOGIES INC.	691,500
15	PISCATAWAY TOWNSHIP POLICE DEPT	407,549
16	PITNEY BOWES RESERVE ACCOUNT	10,462,404
17	PMA CONSULTANTS LLC	5,378,362
18	POWER DELIVERY CONSULTANTS INC	339,140
19	POWER ENGINEERS INC.	1,764,598
20	POWERADVOCATE INC	2,161,426
21	PR SANDERS INC	4,197,025
22	PROGRESSIVE PIPELINE MANAGEMENT	527,384
23	PSC INDUSTRIAL OUTSOURCING, LP	3,177,392
24	PSEG POWER LLC	1,244,756
25	PURE ENERGY	398,606
26	QUESTLINE	657,181
27	R BAKER & SON ALL	1,905,370
28	RADIUS GLOBAL MARKET RESEARCH	487,022
29	RAILROAD CONSTRUCTION CO INC	1,342,787
30	RAY ANGELINI INC	712,805
31	RCM TECHNOLOGIES	1,214,343
32	RICHARDS MFG CO SALES INC	461,528
33	RIDGEFIELD PARK	553,921
34	RIDGWAY'S LLC	448,631
35	RIGGS DISTLER & COMPANY INC	3,287,776

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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	ROBERT E. LAMB, INC.	2,028,392
2	ROCHA BUILDERS LLC	300,000
3	ROMAN ASPHALT CORP	661,881
4	ROMAN E&G CORP	21,631,073
5	ROMAR ELECTRICAL CONTRACTORS INC	308,758
6	S M ELECTRIC CO INC	6,059,691
7	SA AND SONS CONSTRUCTION CO INC *	8,840,000
8	SABRE TUBULAR STRUCTURES	372,344
9	SARGENT AND LUNDY *	279,381
10	SAYREVILLE POLICE DEPARTMENT	302,252
11	SCHNEIDER ELECTRIC USA INC	497,228
12	SCHWEITZER ENGINEERING LAB INC	4,672,229
13	SCHWEITZER ENGINEERING LABORATORIES	327,309
14	SCOTT TESTING	1,989,679
15	SECURITAS SECURITY SERVICES USA INC	6,253,618
16	SGS ACCUTEST, INC	1,480,393
17	SHELBY MECHANICAL	889,461
18	SIEMENS ENERGY, INC.	22,688,189
19	SIEMENS INDUSTRY INC	465,481
20	SIMPSON & BROWN INC	1,453,787
21	SKODA CONTRACTING CO	832,993
22	SOIL SAFE INCORPORATED	1,810,138
23	SOS SECURITY LLC	3,236,922
24	SOUTH STATE INC	10,196,492
25	SPOOKY BROOK HERBARY INC	817,590
26	STANTEC CONSULTING SERVICES INC	4,791,543
27	STEVEN WINTER ASSOCIATES INC.	319,360
28	SUBURBAN CONSULTING ENGINEERS, INC.	884,757
29	SUNSHINE MANAGEMENT	658,755
30	SUPREME INDUSTRIES	2,983,926
31	SWISS POST SOLUTIONS INC	815,221
32	T&D&G ENGINEERING	1,054,486
33	TASK FORCE ONE INC	7,856,972
34	TESTAMERICA LABORATORIES INC	1,673,148
35	TEXACO DOWNSTREAM PROPERTIES INC	839,000



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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description (a)	Amount (in dollars) (b)
1	THE CALVERT CO INC	2,362,013
2	THE OKONITE CO	457,252
3	THE RBA GROUP	394,368
4	TILCON NEW YORK INC.	22,302,484
5	TNT EQUIPMENT SALES & RENTALS INC	2,691,252
6	TOTOWA BOROUGH	267,191
7	TOWN OF KEARNY	680,230
8	TOWNSHIP OF CHERRY HILL	522,094
9	TOWNSHIP OF MILLBURN	262,600
10	TOWNSHIP OF MONTCLAIR	595,365
11	TOWNSHIP OF NORTH BERGEN /	1,460,322
12	TOWNSHIP OF OLD BRIDGE	566,700
13	TOWNSHIP OF SOUTH ORANGE	287,080
14	TOWNSHIP OF SPRINGFIELD	316,206
15	TOWNSHIP OF TEANECK	513,184
16	TOWNSHIP OF WAYNE POLICE DEPARTMENT	441,390
17	TOWNSHIP OF WEST ORANGE	333,961
18	TRACE ELECTRICAL SVRS & TESTING	2,480,685
19	TRAFFIC SAFETY SERVICE LLC	1,150,248
20	TRANS AMERICAN TRUCKING SERVICE INC	1,108,439
21	TRC	5,227,468
22	TRC ENERGY SERVICES	257,071
23	TRC ENGINEERS	12,128,873
24	TRI-STATE LIGHT & ENERGY INC	1,670,492
25	TUFF GREENS LLC	4,965,992
26	TWNSHP OF ROCHELLE PARK	261,377
27	TWP OF EAST BRUNSWICK	376,705
28	ULC ROBOTICS	346,236
29	UNION CITY	798,870
30	UNIQUE SYSTEMS OF AMERICA INC	571,790
31	UNITED STATES POSTAL SERVICE	755,800
32	UNITED WATER NEW JERSEY	413,967
33	URS CORPORATION	3,156,888
34	URS ENERGY & CONSTRUCTION	4,319,390
35	USI INC	3,569,080

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**Charges for Outside Professional and Other Consultative Services (continued)**

Line No.	Description  (a)	Amount (in dollars) (b)
1	UTEC CONSTRUCTORS CORPORATION	62,822,942
2	VALIANT POWER GROUP	24,527,501
3	VANDERWEIL ENGINEERS, LLP	437,361
4	VANGUARD ENERGY PARTNERS LLC	611,774
5	VEOLIA ENVIRONMENTAL SERVICES	23,814,562
6	VERICON CONSTRUCTION COMPANY LLC	1,043,186
7	VILLAGE OF RIDGEWOOD	997,001
8	VISION METERING LLC	388,009
9	W A CHESTER LLC	12,762,942
10	W J CASEY TRUCKING CO INC	5,922,524
11	W&W LEASING CORP	9,783,820
12	WASHINGTON GROUP INTERNATIONAL	323,006
13	WASTE MANAGEMENT OF NEW JERSEY INC	6,516,139
14	WATERS & BUGBEE INC	33,908,435
15	WESCO DISTRIBUTION, INC.	4,373,607
16	WEST NEW YORK	862,318
17	WESTON SOLUTIONS INC	910,302
18	WILLARD DUNHAM CONSTRUCTION CO	867,424
19	WILLDAN ENERGY SOLUTIONS	638,368
20	WILLIAM J GUARINI INC.	5,387,125
21	WILLIAM RAUH & SON INC	275,640
22	WIND LAKE SOLUTIONS, INC.	1,114,499
23	WOOD GROUP MUSTANG, INC.	590,408
24	WOODARD & CURRAN	341,004
25	WORLEYPARSONS GROUP, INC	11,383,032
26	WRS ENVIRONMENTAL SERVICES, INC.	3,165,401
27	All Other Vendors<\$250K	48,746,664
28		
29	Grand Total	1,839,571,018
30		
31		
32		
33		
34		
35		



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2017	Year/Period of Report End of 2016/Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	75,315	197,455	41,916	163,390
3	Net Sales (Account 447)	12,538,302	7,826,512	3,653,538	2,899,404
4	Transmission Rights				
5	Ancillary Services	1,143,282	1,053,987	1,444,444	1,075,365
6	Other Items (list separately)				
7	Transmission Congestion	( 2,260,527)	( 2,193,860)	( 94,473)	( 237,900)
8	Transmission Losses	( 142,972)	( 188,018)	30,369	( 3,563)
9	Ramapo PAR Facilities	( 248,367)	( 262,183)	( 173,882)	( 99,577)
10	Network Integration Transmission Service	264,602,929	264,603,112	267,510,843	267,510,847
11	Firm Point to Point Transmission Service	2,731,994	1,562,812	2,344,294	1,556,326
12	Other Support Facility Credits	18,547	20,677	35,329	23,532
13	PJM Customer Payment Defaults				1,403
14					
15					
16					
17					
18					
19					
20					
21					
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46	TOTAL	278,458,503	272,620,494	274,792,378	272,889,227

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	6,332	19	19	5,819	3,727				
2	February	6,323	15	19	5,825	3,721				
3	March	5,663	3	19	5,829	3,717				
4	Total for Quarter 1				17,473	11,165				
5	April	5,315	22	17	5,788	3,758				
6	May	7,715	31	18	5,748	3,798				
7	June	8,026	20	17	5,711	3,835				
8	Total for Quarter 2				17,247	11,391				
9	July	9,667	25	16	5,693	3,853				
10	August	9,800	12	17	5,686	3,860				
11	September	9,188	9	17	5,641	3,905				
12	Total for Quarter 3				17,020	11,618				
13	October	6,463	19	17	5,560	3,986				
14	November	5,774	21	18	5,553	3,993				
15	December	6,599	15	18	5,563	3,983				
16	Total for Quarter 4				16,676	11,962				
17	Total Year to Date/Year				68,416	46,136				

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,946,148
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	699,102
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	17,888
7	Other		27	Total Energy Losses	1,039,645
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,702,783
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	22,702,783			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,702,783			



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,885,492	140,503	6,332	19	19
30	February	1,697,121	138,202	6,323	15	19
31	March	1,697,121	157,019	5,663	3	19
32	April	1,298,089	156,367	5,315	22	17
33	May	1,635,740	14,590	7,755	31	18
34	June	1,949,190	13,062	8,026	20	17
35	July	2,568,765	16,221	9,667	25	16
36	August	2,658,333	15,364	9,800	12	17
37	September	1,924,784	15,420	9,188	9	17
38	October	1,506,110	12,212	6,423	19	17
39	November	1,530,065	11,025	5,774	21	18
40	December	1,785,587	9,117	6,599	15	18
41	TOTAL	22,136,397	699,102			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report 2016/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Purchases based on derated volumes per supplier purchased power on pages 326-327.

**Schedule Page: 401 Line No.: 22 Column: b**

Sales to ultimate customers differ from page 301, line 10, column d, due to Basis Generation Service (BGS) MWhrs of 20,946,148 and Third Party Supplier (TPS) MWhrs of 20,643,063; only BGS MWhrs are reported on page 401A.

**Schedule Page: 401 Line No.: 24 Column: b**

Non-Requirement sales for resales differ from page 311, total column g, by 9,386 MWhrs due to the exclusion of NUG load reducers on page 311.

**Schedule Page: 401 Line No.: 29 Column: b**

Total monthly energy includes solar generation for South Jersey Energy Co.

**Schedule Page: 401 Line No.: 29 Column: c**

Monthly Non-Requirement Sales for Resale includes NUGs and Load Reducers.

**Schedule Page: 401 Line No.: 29 Column: d**

Total monthly peak megawatts are reported for both BGS & TPS customers.



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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		20,512	87,221,687
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		23,607	72,831,421
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		6,367	27,684,371
5	-Segment 2 - Pole Tops	2009	38.40		42,771	277,266,053
6	-Extension - Landfills and Pilot Projects	2014	44.00		43,489	124,974,333
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
5,460,912			671,183	Solar		2
3,924,733			398,023	Solar		3
5,101,229			106,232	Solar		4
7,214,139			2,574,991	Solar		5
2,840,971			307,718	Solar		6
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Accounting Services	PSEG Services	923	14,803,894
3	Business Assurance & Resilience	PSEG Services	923	13,037,448
4	Compliance	PSEG Services	923	221,633
5	Continuous Improvement	PSEG Services	923	894,419
6	Corporate Citizenship & Culture	PSEG Services	923	1,131,739
7	Corporate Communications	PSEG Services	930.2	3,680,947
8	Corporate Development	PSEG Services	923	357,599
9	Corporate Planning	PSEG Services	923	1,287,000
10	Corporate Secretary	PSEG Services	930.2	1,795,688
11	Corporate Strategy	PSEG Services	923	479,739
12	Corporate Trans Survey Map Ops	PSEG Services	923	2,514,336
13	Cost of Capital	PSEG Services	923	17,856,007
14	Enterprise Risk Management	PSEG Services	923	178,079
15	Environmental Policy	PSEG Services	923	429,973
16	Federal Affairs & Policy	PSEG Services	426	955,618
17	HQ Building Services	PSEG Services	931	10,466,634
18	Human Resources	PSEG Services	923	14,578,007
19	Information Technology	PSEG Services	functionalize	93,175,441
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	128,515
22	Other	PSEG Nuclear	146/234	1,141
23	Outage Support	PSEG Nuclear	146/234	945,845
24	Relay Work	PSEG Nuclear	146/234	1,045,438
25	Construction Support	PSEG Power	146/234	107,185
26	Fleet and Fleet Maintenance	PSEG Power	146/234	560,747
27	Gas Analysis	PSEG Power	146/234	104,043
28	Other	PSEG Power	146/234	104,495
29	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	480,859
30	PSEG LI Management Company Support	PSEG LI Management Company	146/234	841,985
31	Fleet and Fleet Maintenance	PSEG Services	146/234	197,179
32	Other	PSEG Services	146/234	160,955
33	Project Support	PSEG Services	146/234	1,427,289
34	Rent of Facilities	PSEG Services	146/234	420,813
35	Energy Monitoring System	PSEG Trading	146/234	464,427
36	NERC CIP	PSEG Trading	146/234	332,738
37				
38				
39				
40				
41	Total Provided by Affiliates (rows 1-19)			177,844,201
42	Total Provided for Affiliates (rows 20-36)			7,323,654



Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2017	Year/Period of Report End of 2016/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Internal Audit Services	PSEG Services	923	3,598,316
3	Investor Relations	PSEG Services	930.2	610,235
4	Law	PSEG Services	923	13,258,734
5	Library Services	PSEG Services	923	757,355
6	NERC Compliance	PSEG Services	566	837,899
7	Payroll Services & Accounts Payable	PSEG Services	923	2,387,261
8	Procurement	PSEG Services	923	4,936,516
9	PSE&G Dedicated Finance	PSEG Services	Functionalized	7,086,494
10	PSEG Executive Office	PSEG Services	923	12,858,590
11	PSEG LI FEMA	PSEG Services	Functionalized	9,584
12	Service Company Misc. Accounting	PSEG Services	923	-1,092,225
13	Services Corporation Finance	PSEG Services	923	2,032,785
14	State Governmental Affairs	PSEG Services	426	2,720,627
15	Treasury Management Services	PSEG Services	923	11,349,349
16	Service company other	PSEG Services	923	2,094,257
17	Capital Project Support	PSEG Services	101/107	72,798,027
18				
19				
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Construction Support	PSEG Nuclear	101/107	10,089
22	Electrical & Mechanical Maintenance -Central Maint	PSEG Power	Functionalized	102,807
23	Electrical & Mechanical Maintenance - Testing labs	PSEG Power	Functionalized	13,962,243
24	Electrical & Mechanical Maintenance- System Mainte	PSEG Power	Functionalized	9,478,634
25	Construction Support	PSEG Power	101/107	1,024,650
26	Meter work	PSEG Power	Functionalized	2,466,280
27	Training	PSEG Power	Functionalized	257,400
28	Other	PSEG Power	Functionalized	16,227
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39				
40				
41	Total Provided by Affiliates (rowsw 1-19)			136,243,805
42	Total Provided for Affiliates (rows 20-35)			27,318,330



Name of Respondent Public Service Electric and Gas Company		This Report Is: (X) An Original ( ) A Resubmission		Date of Report ( Mo, Da, Yr) 03/28/2017	Year of Report <b>2016</b>
ELECTRIC		DISTRIBUTION METERS AND LINE TRANSFORMERS			
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total capacity (in (MVA) (d)	
1	Number at Beginning of Year	2,290,123	347,219	27,745.46	
2	Additions During Year	-	0	0	
3	Purchases	105,812	8,134	846.62	
4	Associated with Utility Plant Acquired	-	0	0	
5	TOTAL Additions (Enter Total of lines 3 and 4)	105,812	8,134	846.62	
6	Reductions During Year (Data Reconciliation)	-	6,958	526.28	
7	Retirements	64,286	4,899	301.30	
8	Associated with Utility Plant Sold	-	385	20.93	
9	TOTAL Reductions (Enter Total of lines 6, 7 and 8)	64,286	12,242	848.24	
10	Number at End of Year (Lines 1 + 5 - 9)	2,331,649	343,111	27,743.84	
11	In Stock	69,733	5,430	750.17	
12	Locked Meters on Customers' Premises	40,877	0	0	
13	Inactive Transformers on System	-	0	0	
14	In Customers' Use	2,221,039	0	0	
15	In Company's Use	-	337,681	26,993.68	
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	2,331,649	343,111	27,744	



Name of Respondent		This Report is:		Date of Report		Year of Report	
Public Service Electric & Gas Company		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 03/28/2017		2016	
<b>STREET LIGHTING AND SIGNAL SYSTEMS</b>							
1. Report below the information called for concerning street lighting and signal systems owned or leased at end of year. 2. Designate any street lighting and signal system plant held under any title other than full ownership and, in a footnote, state the names of owner or co-owner of such plant, the nature of respondent's title, and percent ownership.							
Line No.	Item (a)	Total (b)	STREET LIGHT SYSTEM			SIGNAL AND TRAFFIC SYSTEMS (f) & (g)	
			FILAMENT (c)	MERCURY (d)	FLUORESCENT (e)		
1	Number of Lamps:						
2	Total first of year {1} {2}	40,260	12,950	27,292	18	NOT	
3	Added during year	-	-	-	-		
4	Total	40,260	12,950	27,292	18	AVAILABLE	
5	(Less) Retired during year {3}	345	143	201	1		
6	Total end of year {4} {5}	39,915	12,807	27,091	17		
7	Inactive end of year						
8							
9							
10							
11							
12							
13	Number of Poles:						
14	Total first of year	NOT					
15	Added during year						
16	Total	AVAILABLE					
17	(Less) Retired during year						
18	Total end of year						
19	Inactive end of year						
20							
21							
22	{1} Excludes:	high pressure sodium	metal halide probe	metal halide pulse	induction	led	
23	Total first of year	188,966	21,735	1,516	110,137	3,630	
24	Added during year	13	-	3,385	159	855	
25	Total	188,979	21,735	4,901	110,296	4,485	
26	(Less) Retired during year	-	3,294	-	-	-	
27	Total end of year	188,979	18,441	4,901	110,296	4,485	
28							
29							
30	{2} Of the	367,017	lamps in use in	2016	zero	have been furnished and installed	
31			by , and at the expense of public authorities.				
32	{3} Amounts shown are net changes for the year.						
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Name of Respondent:		This Report is:		Date of Report:	Year of Report:
PUBLIC SERVICE ELECTRIC & GAS CO.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 03/28/2017	<b>2016</b>
<b>Transmission Lines</b>					
Line No.	Loc Code	Identification	Size	Material	Total Miles of Pipe
1	5951	Crown Central System	8	ST	3.6
2			12	ST	2.4
3			16	ST	1.7
4			20	ST	5.5
5			24	ST	1.3
6			30	ST	12.3
7					
8				<b>Total</b>	<b>26.8</b>
9					
10	5953	Woodbridge-Central System	8	ST	0.6
11			12	ST	15.5
12				<b>Total</b>	<b>16.1</b>
13					
14	5954	Bergen Gen Line	20	ST	0.4
15					
16	5957	West Deptford System	20	ST	5.8
17					
18					
19	5958	Sayreville Cogen Line	12	ST	2.4
20					
21	5959	Burlington Gen Line	24	ST	6.2
22					
23	7666	Squibb Cogen Line	8	ST	0.7
24					
25	5955	Camden Cogen Line	16	ST	1.7
26					
27	None	Red Oak Line	16	ST	1.2
28					
29	None	Harrison	16	ST	0.2
30					
31				<b>TOTAL</b>	<b>61.5</b>
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Name of Respondent	This report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) (X) An Original (2) ( ) A Resubmission	(Mo. Da. Yr.) 03/28/2017	2016
<b>LIQUEFIED PETROLEUM GAS OPERATIONS</b>			

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and state or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b), and (c) the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include

or exclude (as appropriate) the plant and cost and Expenses of any plant. Used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and year Installed (City, State, etc.)	Cost of Plant (Land struct. Equip.)	Expenses	Expenses
			Oper. Maintenance. Rents, etc.	Cost of LPG Used
	(a)	(b)	(c)	(d)
1.	Harrison, NJ	\$20,698,938	\$1,231,579.51	None
2.	Edison, NJ	\$18,661,062	\$492,808.83	None
3.	Camden, NJ	\$7,183,071	\$321,346.29	None
4.	Linden, NJ	\$4,368,733	\$190,966.91	None
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Name of Respondent	This report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) (X) An Original (2) ( ) A Resubmission	(Mo. Da. Yr.) 03/28/2017	2016

### LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner nature of respondent's title, and percent of ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG>

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons Of LPG Used	Gas Produced Amount of Mcf	Gas Produced Amount of Mcf Mixed with Natural Gas	LPG Storage Cap. Gallons.	Function Of Plant (Base Load peaking, etc.)	Line No.
(e)	(f)	(g)	(h)	(i)	
				PEAKING	1
				PEAKING	2
				PEAKING	3
				STORAGE	4
					5
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<b>Name of Respondent</b> Public Service Electric & Gas Company		<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		<b>Date of Report</b> (Mo, Da, Yr) 03/28/17	<b>Year of Report</b> 2016
<b>Auxiliary Peaking Facility</b>					
Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, ect.					
For column (c), for underground storage projects, report the delivery capacity of February 1 of the heating seasons overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.					
For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollar) (D)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (E)
1	Harrison, NJ	LPG	108,000	20,309,769	Yes
2	Edison, NJ	LPG	108,000	18,634,677	Yes
3	Camden, NJ	LPG	38,400	7,183,071	No
4	Burlington, NJ	LNG	77,300	8,081,207	Yes
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Name of Respondent Public Service Electric & Gas Company	This Report Is:		Date of Report 03/28/2017	Year/Period of Report End of: 2016
	X	An Original		
		A Resubmission		

### Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
<b>01 Name of System:</b>				
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		186,385,396	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	241,005,740	
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	<b>Total Receipts (Total of lines 3 thru 15)</b>		<b>427,391,136</b>	
17	<b>GAS DELIVERED</b>			
18	Gas Sales (Accounts 480-484)		183,883,578	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	241,005,740	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	<b>Total Deliveries (Total of lines 18 thru 29)</b>		<b>424,889,318</b>	
31	<b>GAS LOSSES AND GAS UNACCOUNTED FOR</b>			
32	Gas Losses and Gas Unaccounted For		2,501,818	
33	<b>TOTALS</b>			
34	<b>Total Deliveries, Gas Losses &amp; Unaccounted For (Total of lines 30 and 32)</b>		<b>427,391,136</b>	



<b>Name of Respondent</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b> <b>2016</b>
Public Service Electric & Gas Company		03/28/2017	

### SYSTEM LOAD STATISTICS

- Report below the information specified
- Maximum daily production capacity means the maximum number of therms, which can be produced, purified, etc.

Line No.	Item (a)	Therms (b)
1	<b>Maximum Send-out in Any One Day</b>	<b>25,394,050</b>
2	Date of Such Maximum Send-out	February 13, 2016
3	<b>Maximum Send-out in Any Consecutive 3-Days</b>	<b>71,203,070</b>
4	Date of Such Maximum Send-out	Feb 12, 2016 – Feb 14, 2016
5	Maximum Daily Production Capacity:	
6		
7		
8		
9	LPG	1,974,000
10	LNG	674,000
11	<b>Total Manufactured Gas</b>	<b>2,648,000</b>
12		
13	<b>Maximum Daily Purchase Capacity</b>	<b>25,094,850</b>
14	<b>Total Maximum Daily Production and Purchase Capacity</b>	<b>27,742,850</b>
15	Maximum Holder Capacity	
16	Monthly Send Out: January	532,377,530
17	February	449,177,940
18	March	315,350,340
19	April	256,996,450
20	May	201,169,300
21	June	159,876,710
22	July	172,232,430
23	August	165,293,030
24	September	150,853,050
25	October	204,067,660
26	November	291,645,960
27	December	474,946,570
28	Total	<b>3,373,986,970</b>

Name of Respondent:		This Report is:		Date of Report:	Year of Report:
Public Service Electric & Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Day, Yr) 03/28/2017	2016
<b>DISTRIBUTION MAINS</b>					
Report below information called for with respect to Distribution Mains					
Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Inc. or (Dec.) (d)	Feet in Use End of Year (e)
1	3	Cast Iron	1,397	0	1,397
2	4	Cast Iron	9,099,260	(365,926)	8,733,334
3	6	Cast Iron	5,960,438	(230,052)	5,730,386
4	8	Cast Iron	1,827,560	(80,901)	1,746,660
5	10	Cast Iron	271,614	(12,057)	259,557
6	12	Cast Iron	1,579,872	(56,166)	1,523,706
7	14	Cast Iron	3,246	(3,199)	47
8	16	Cast Iron	841,724	(17,944)	823,780
9	20	Cast Iron	528,386	(7,110)	521,277
10	24	Cast Iron	405,217	1,415	406,632
11	30	Cast Iron	95,753	(946)	94,807
12	36	Cast Iron	142,654	694	143,348
13	42	Cast Iron	19,059	0	19,059
14					
15	<b>TOTAL Cast Iron</b>		<b>20,776,180</b>	<b>(772,191)</b>	<b>20,003,989</b>
16					
17					
18	1.25	Steel	546,552	1,808	548,360
19	1.5	Steel	1,109	(79)	1,030
20	2	Steel	10,252,084	(75,873)	10,176,211
21	3	Steel	3,270,628	(23,100)	3,247,529
22	4	Steel	4,708,048	(90,554)	4,617,494
23	5	Steel	788	(42)	746
24	6	Steel	3,631,033	(62,204)	3,568,829
25	8	Steel	3,568,325	(64,867)	3,503,458
26	10	Steel	32,351	97	32,448
27	12	Steel	3,912,557	(30,411)	3,882,146
28	16	Steel	785,385	659	786,044
29	17	Steel	25	0	25
30	20	Steel	238,156	(56)	238,099
31	22	Steel	12,541	79	12,620
32	24	Steel	152,404	(615)	151,789
33	26	Steel	37,151	(19)	37,132
34	30	Steel	30,363	(5,205)	25,158
35	36	Steel	48,534	(749)	47,785
36	42	Steel	5,939	45	5,984
37	<b>TOTAL Steel</b>		<b>31,233,973</b>	<b>(351,087)</b>	<b>30,882,887</b>
38					
39	0.75	Other	677	1	678
40	1	Other	1,787	192	1,979
41	1.25	Other	467,475	2,691	470,166
42	1.5	Other	2,289	175	2,464
43	2	Other	24,668,031	105,180	24,773,211
44	3	Other	1,723,322	(9,060)	1,714,261
45	4	Other	9,633,310	92,395	9,725,705
46	6	Other	5,208,425	(31,498)	5,176,926
47	8	Other	1,537,434	(22,837)	1,514,597
48	10	Other	771	7	778
49	12	Other	43,809	(3,241)	40,568
50	16	Other	7,827	43	7,870
51	24	Other	2,740	(1,367)	1,373
52	30	Other	700	0	700
53	<b>TOTAL Other</b>		<b>43,298,596</b>	<b>132,681</b>	<b>43,431,277</b>
54					
55		<b>Total Feet</b>	<b>95,308,749</b>	<b>(990,597)</b>	<b>94,318,153</b>
56		<b>Total Miles (to .1)</b>	<b>18,051</b>	<b>(188)</b>	<b>17,863</b>



<b>Name of Respondent:</b>		<b>This Report is:</b>	<b>Date of Report:</b>	<b>Year of Report:</b>
Public Service Electric & Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) <b>03/28/2017</b>	<b>2016</b>
<b>SERVICES</b>				
1. Report below the information relating to complete services 2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.				
Line No.	Item (a)	TOTAL (b)		
1	Total Complete Services, first of year	1,254,490		
2				
3	Installed during year	5,880		
4				
5	Purchased during year	-		
6				
7				
8				
9	<b>Total Complete Services</b>	1,260,370		
10	Retired during year	4,037		
11	Installed during year	-		
12	Extensions of Incomplete Services during year	-		
13				
14	Total Deductions during year	4,037		
15	<b>TOTAL COMPLETE SERVICES END OF YEAR</b>	<b>1,256,333</b>		
<b>METERS</b>				
1. Report below the specified information:				
Line No.	Item (a)	TOTAL (b)		
21	Number Meters at beginning of year	1,914,797		
22	Aquired during year	120,995		
23	<b>TOTAL METERS</b>	2,035,792		
24	Retired during year	103,693		
25	<b>Number Meters at end of year</b>	<b>1,932,099</b>		
26				
27	Meters in stock	13,092		
28	Locked meters on customers' premises	36,714		
29	Regular meters in customers' use	1,882,293		
30	Meters in company's use	-		
31	<b>TOTAL Meters end of year (LINE 25)</b>	<b>1,932,099</b>		
NOTES:				