

ANNUAL REPORT

OF

Public Service Electric and Gas Company
(NAME OF RESPONDENT)

80 Park Plaza, Newark, New Jersey 07102
(ADDRESS OF RESPONDENT)

TO THE

**PUBLIC VERSION:
CERTAIN INFORMATION
HAS BEEN REMOVED FOR
CONFIDENTIAL TREATMENT**



**State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350**

FOR THE YEAR ENDED DECEMBER 31, 2017

**Name of Officer in charge of correspondence
with the Board regarding this report Joseph Accardo**

**Official Title Deputy General Counsel Office Address 80 Park Plaza – T5G,
Newark, New Jersey 07102**

Name and Address of Registered Agent _____

Amount of Reported Intrastate Operating Revenues \$ 6,111,837,146

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
ANNUAL REPORT
CALENDAR YEAR 2017**

**THE FOLLOWING CONFIDENTIAL INFORMATION
HAS BEEN REMOVED**

<u>Page</u>		<u>Lines</u>
104	Officers	Salary for Year
G327	Gas Purchases	All
422-423	Transmission Line Statistics	All
424-425	Transmission Lines Added During Year	All
426-427	Substations	All
522	Gas System Map	

GENERAL INSTRUCTIONS

- 1 An original of this report form properly filled out and verified shall be filed with the Secretary of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, Post Office Box 350, Trenton, New Jersey 08625-0350 on or before the last day of the third month following the close of the calendar year.

One of the report should be retained by the respondent in its files. **NOTE:** If the following schedules: VIZ., Important Changes During the Year, Comparative Balance Sheet, Notes to Financial Statements, Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion, Statement of Income for the Year, Statement of Retained Earnings, and Electric/Gas Operating Revenues are filed on or before the foregoing established filing date, the filing of the complete report, which shall include the above expected schedules originally filed, should not be postponed beyond the above established filing date without the formal request in writing in a timely manner and, authorization from the Board.

- 2 This form of annual report is prepared in conformity with the Uniform System of Accounts for Electric/Gas Utilities prescribed by Federal Energy Regulatory commission and adopted by the New Jersey Board of Public Utilities, and all accounting words and phrases are to be interpreted in accordance with the said classifications.
- 3 Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
- 4 In any schedule does not apply to the respondent, such fact should be shown on the schedule by the words 'not applicable'. A notation indicating same should also be made in the "Remarks" column on the list of schedules. All schedules deemed to be not applicable should be included in the annual report filing.
- 5 The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.
- 6 Reports should be completed by means which result in a permanent record. The original copy shall be made out in permanent black in or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 7 Commission authorization (abbreviated, Comm. Auth.) used in the report means the authorization of the New Jersey Board of Public Utilities or any other regulatory body. Where a commission authorization is shown, the identity of the commissio should also be giving.

GENERAL INSTRUCTIONS (Continued)

- 8 This form should be filled out so as to provide an annual report complete in itself. References to report of previous years or to other reports, except as herein otherwise specifically directed or authorized, should not be made in lieu of required entries.
- 9 Figures of a previous year reported for comparative purposes shall agree with those shown in the annual report of that previous year, or be accompanied by an explanation of the reason why they do not agree.
- 10 Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.
- 11 If respondent so desires, cents may be omitted in the balance sheet, income statement, and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.
- 12 The "Date of Report" on the top of each page is the Annual Report due date.
- 13 The word "Respondent" wherever used in this report, means the person, corporation, agency, authority, or legal entity or instrumentality on whose behalf the report is made.
- 14 In addition to filing this form, the respondent shall also file with the Board, immediately upon publication, four copies of its latest annual report prepared for distribution (by respondent or its parent) to stockholders, bondholders, or other security holders. If such report is not prepared, that fact should be noted on the last page of this list of schedules.

State of New Jersey
Board of Public Utilities
44 South Clinton Avenue 9th Floor
Post Office Box 350
Trenton, New Jersey 08625

IDENTIFICATION

01 Exact Legal Name of Respondent:

Public Service Electric and Gas Company

02 Year of Report:

December 31, 2017

03 Previous Name and Date of Change (if name changed during year):

NA

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

80 Park Plaza, Newark, New Jersey 07102

05 Web Address of the Company:

www.pseg.com

06 Federal ID# of Respondent:

FEIN-22-1212800

07 Name of Contact Person:

Joseph Accardo

08 Title of Contact Person:

Deputy General Counsel

09 Address of Contact Person (Street, City, State, Zip Code):

80 Park Plaza, T5G, Newark, New Jersey 07102

10 Telephone Number of Contact Person:

(973) 430-5811

11 FAX Number of Contact Person:

(973) 430-5983

12 E-Mail Address of Contact Person:

Joseph.AccardoJr@pseg.com

13 This Original Report is due on March 31, 2018;

It is filed on March 28, 2018.

14 This is a Resubmission Report. Date Filed on (Month, Date, Year)

NA

Corporate Officer Certification

The undersigned officer certifies that:

I have read this New Jersey Board of Public Utilities ("Board") Annual Financial Report which is prescribed by the Federal Energy Regulatory Commission ("FERC") and adopted by the Board. Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report; to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

15 Name:

Stuart J. Black

16 Title:

VP & Controller

17 Signature:



18 Date Signed:

03/28/2018

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph Izzo, Chief Executive Officer of Public Service Enterprise Group Incorporated (the "Corporation") and filed in the annual report of this Corporation's wholly-owned subsidiary, Public Service Electric and Gas Company, with the New Jersey Board of Public Utilities, pursuant to 14:4-4.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Corporation a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, as of December 31, 2017.
3. The undersigned has described to the Board of Directors of the Corporation the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Corporation, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4.3(c)(3) of the NJAC, that, as of December 31, 2017, the percentage of aggregate investments in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4 of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Corporation by action taken on February 20, 2018, pursuant to 14:4-4.3(c)(3) of the NJAC.


Ralph Izzo
Chief Executive Officer

Dated: March 20, 2018

Assets as of December 31, 2017*			
Company	Classification	(millions)	
Public Service Enterprise Group Incorporated	Utility Associate	\$ 191	
PSEG Services Corporation	Utility Associate	434	
Public Service Electric and Gas Company	Public Utility	28,483	
Public Service Electric and Gas Company - subsidiaries	Utility Associate	37	
PSEG Power LLC	Utility Associate	126	
PSEG Fossil LLC and subsidiaries	Utility Associate	4,996	
PSEG Nuclear LLC and subsidiary	Utility Associate	5,382	
PSEG Energy Resources and Trade LLC	Utility Associate	767	
PSEG Power Ventures LLC	Utility Associate	843	
PSEG Power LLC - other subsidiaries	Utility Associate	65	
PSEG Long Island LLC and subsidiaries	Utility Associate	757	
Aggregate Assets of Public Utility and Utility Associates		42,081	
PSEG Energy Holdings L.L.C. and subsidiaries	Nonutility Associate	635	
Aggregate Assets of Nonutility Associates		635	
Aggregate Consolidated Assets		<u>\$ 42,716</u>	
Investments in Nonutility Associates as of December 31, 2017			
		(millions)	
PSEG Energy Holdings L.L.C. and subsidiaries		\$ 617	
Aggregate Investments in Nonutility Associates		<u>\$ 617</u>	
Aggregate Investments in Nonutility Associates		\$ 617	1.5%
Aggregate Assets of Public Utility and Utility Associates		\$ 42,081	
* amounts shown represent assets of the company named and its direct and indirect subsidiaries, where noted. Such amounts do not include investments in consolidated subsidiaries, intercompany receivables or other amounts which are eliminated when preparing financial statements in conformity with accounting principles generally accepted in the United States.			

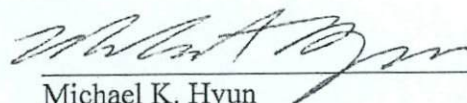
**CERTIFICATION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY
STRUCTURAL SEPARATION**

1. This certification is made by the undersigned, Michael K. Hyun, Secretary of Public Service Electric and Gas Company ("PSE&G"), and filed in the annual report of PSE&G with the New Jersey Board of Public Utilities pursuant to New Jersey Administrative Code, §14:4-4.6(a).
2. At least 40 percent of the directors serving on PSE&G's board of directors satisfy separately the board of directors New Jersey qualification and board of directors independence qualification, each as defined and set forth in New Jersey Administrative Code, §14:4-4.2.
3. The PSE&G Board of Directors is presently comprised of four directors: Ralph Izzo, Albert R. Gamper, Jr., Shirley Ann Jackson and Richard J. Swift.
4. The following directors satisfy the board of directors independence qualification:

Albert R. Gamper, Jr.
Shirley Ann Jackson
Richard J. Swift

5. Set forth below is the name of each of the directors that satisfies the New Jersey qualification, and a description of how the director so satisfies the board of directors New Jersey qualification:

Ralph Izzo, Shirley Ann Jackson and Richard J. Swift each maintains residency with the State of New Jersey.



Michael K. Hyun
Secretary
Public Service Electric and Gas Company

Date: 3 / 23 / 2018

Name of Respondent: Public Service Electric and Gas Company		This Report is: [] An Original [X] A Resubmission		Date of Report (Mo, Day, Yr.) 03/28/2019	Year of Report: As of December 31, 2017
LIST OF SCHEDULES (Electric and Gas Utility)					
Enter in Remarks column the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".					
Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<u>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS:</u>				
1	General Information	FERC Form 1	101	Dec-87	
2	Control Over Respondent	FERC Form 1	102	Dec-96	
3	Corporations Controlled by Respondent	FERC Form 1	103	Dec-96	
4	Officers	FERC Form 1	104	Dec-96	
5	Directors	FERC Form 1	105	Dec-95	
	Information of Formula Rates:				
6	-FERC Rate Schedule/Tariff Num. FERC Proceeding	FERC Form 1	106-106a	Dec-08	
7	-Formula Rate Variances	FERC Form 1	106b	Dec-08	NONE
8	Security Holders and Voting Powers	FERC Form 2	107	Dec-96	
9	Important Changes During the Year	FERC Form 1	108-109.1	Dec-96	
	<u>BASIC FINANCIAL STATEMENTS:</u>				
10	-Assets And Other Debits	FERC Form 1	110-111	Dec-08	
11	-Liabilities and Other Credits	FERC Form 1	112-113	Dec-08	
12	Statement of Income For The Year	FERC Form 2	114-116	Jun-04	
13	Statement Of Retained Earnings For The Year	FERC Form 1	118-119	Feb-04	
14	Statement Of Cash Flows	FERC Form 1	120-121	Dec-06	
15	Statement of Accumulated Comprehensive Income and Hedging Activities	FERC Form 1	122a-122b	Jun-02	
16	Notes To Financial Statements	FERC Form 1	122-123.xx	Dec-96	
	<u>BALANCE SHEET SUPPORTING SCHEDULES</u>				
	<u>- ASSETS & OTHER DEBITS:</u>				
17	Summary of Utility Plant And Accumulated Provisions For Depreciation, Amortization, And Depletion	FERC Form 1	200-201	Dec-08	
18	Nuclear Fuel Materials	FERC Form 1	202-203	Dec-89	NOT APPLICABLE
19	Electric Plant in Service	FERC Form 1	204-207	Dec-05	
20	Gas Plant in Service	FERC Form 2	204-209	Dec-96	
21	Gas Property & Capacity Leased From/To Others	FERC Form 2	212-213	Dec-96	NONE
22	Electric Plant Leased To Others	FERC Form 1	213	Dec-95	NONE
23	Electric Plant Held For Future Use	FERC Form 1	214	Dec-96	
24	Gas Plant Held for Future Use	FERC Form 2	214	Dec-96	
25	Construction Work in Progress - Electric	FERC Form 1	216	Dec-08	
26	Construction Work in Progress - Gas	FERC Form 2	216	Dec-96	NONE
27	Non-Traditional Rate Treatment Afforded New Projects	FERC Form 2	217-217a	Dec-07	NONE
28	Construction Overheads - Electric	FERC Form 1	217	Dec-89	
29	Construction Overheads - Gas	FERC Form 2	217	Dec-89	
30	General Description of Construction Overhead Procedures Accumulated Provision for Depreciation of Utility Plant - Electric	FERC Form 2	218.1-218a	Dec-07	
31		FERC Form 1	219	Dec-05	
32	Accumulated Provision for Depreciation of Utility Plant - Gas	FERC Form 2	219	Dec-06	
33	Gas Stored	FERC Form 2	220	Apr-04	NONE
34	Nonutility Property - Electric	FERC Form 1	221	Dec-95	
35	Nonutility Property - Gas	FERC Form 2	221	Dec-89	
36	Accumulated Provision for Depreciation and Amortization of Nonutility Property-Acct. 122	FERC Form 2	221	Dec-89	
37	Investments (Accts. 123, 124, and 136)	FERC Form 2	222-223	Dec-96	
38	Investments in Subsidiary Companies	FERC Form 1	224-225	Dec-89	
39	Gas Prepayments Under Purchase Agreements	FERC Form 2	226	Dec-88	NONE
40	Materials and Supplies	FERC Form 1	227	Dec-05	
41	Allowances (Accts. 158.1 and 158.2)	FERC Form 1	228-229	Dec-95	NOT APPLICABLE

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LIST OF SCHEDULES (Electric and Gas Utility)					
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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	BALANCE SHEET SUPPORTING SCHEDULES				
	ASSETS & OTHER DEBITS (continued):				
42	Advances For Gas Prior to Initial Deliveries Or Commission Certifications	FERC Form 2	229	Dec-87	NONE
43	Prepayments	FERC Form 2	230a	Dec-96	
44	Extraordinary Property Losses	FERC Form 1	230a	Dec-88	NONE
45	Unrecovered Plant And Regulatory Study Costs	FERC Form 1	230b	Dec-88	
46	Transmission Service and Generation Interconnection Study Costs	FERC Form 1	231	Mar-07	
47	Preliminary Survey & Investigation Charges-Gas	FERC Form 2	231	Dec-88	
	BALANCE SHEET AND SUPPORTING SCHEDULE				
	LIABILITIES AND OTHER CREDITS:				
48	Other Regulatory Assets (Acct. 182.3)	FERC Form 1	232	Dec-08	
49	Miscellaneous Deferred Debits (Acct. 186)	FERC Form 1	233	Dec-08	
50	Accumulated Deferred Income Taxes	FERC Form 1	234	Dec-88	Resub 05/07/2018
51	Capital Stock (Acct. 201 and 204)	FERC Form 1	250-251	Dec-91	
52	Capital Stock: subscribed, Liability for Conversion, Premium on, and Installments Received on (Acct.s 202, 203, 205, 206, 207 and 212)	FERC Form 2	252	Dec-96	NONE
53	Other Paid-in Capital (Accts. 208-211, inc.)	FERC Form 1	253	Dec-87	
54	Discount on Capital Stock (Acct. 213)	FERC Form 2	254	Dec-96	NONE
55	Capital Stock Expense (Acct. 214)	FERC Form 2	254	Dec-96	NONE
56	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	FERC Form 2	255.1	Dec-96	
57	Long-Term Debt (Accts. 221, 222, 223, and 224)	FERC Form 1	256-257	Dec-96	
58	Unamortized Debt Expense Premium & Discount On Long-Term Debt (Accts. 181, 225, 226)	FERC Form 2	258-259	Dec-96	
59	Unamortized Loss & Gain on Reacquired Debt	FERC Form 2	260	Dec-96	
60	Reconciliation Of Reported Net Income With Taxable Income For Federal Income Tax	FERC Form 1	261	Dec-96	
61	Taxes Accrued, Prepaid, and Charged During The Year	FERC Form 1	262-263	Dec-96	
62	Investment Tax Credits Generated and Utilized - Gas	FERC Form 2	264	Dec-88	
63	Accumulated Deferred Investment Tax Credits (Account 255)	FERC Form 1	266-267	Dec-89	
64	Miscellaneous Current and Accrued Liabilities (Account 242)	FERC Form 2	268	Dec-96	
65	Other Deferred Credits (Acct. 253)	FERC Form 1	269	Dec-08	
66	Undelivered Gas Obligations Under Sales Agreements	FERC Form 2	270-271	Dec-86	NONE
	ACCUMULATED DEFERRED INCOME TAXES:				
67	'- Accelerated Amortization Property	FERC Form 1	272-273	Dec-96	NONE
68	- Other Property (Acct. 282)	FERC Form 1	274-275	Dec-96	Resub 05/07/2018
69	- Other (Acct. 283)	FERC Form 1	276-277	Dec-96	Resub 05/07/2018
70	Other Regulatory Liabilities (Acct. 254)	FERC Form 1	278	Dec-08	
	INCOME ACCOUNT SUPPORTING SCHEDULE:				
71	Quarterly Quantity and Revenue By Rate Schedule	FERC Form 2	299	Dec-08	
72	Electric Operating Revenues (Acct. 400)	FERC Form 1	300-301	Dec-08	
73	Electric Operating Revenues (Cont'd - By Tax Class)	FERC Form 1	301a	Dec-96	NONE
74	Gas Operating Revenues (by FERC Account)	FERC Form 2	300-301	Dec-07	
75	Gas Operating Revenues (Cont'd - by Customer Class, Tax Class, & Reconciliation)	FERC Form 2	G301a-G301c	Mar-98 & Feb-92	NONE
76	Regional Transmission Service Revenues	FERC Form 1	302	Dec-05	NONE
77	Revenue From Transportation of Gas Of Others Through Gathering Facilities (Acct. 489.1)	FERC Form 2	302-303	Dec-96	NONE
78	Sales of Electricity By Rate Schedules	FERC Form 1	304	Dec-95	
79	Revenues From Transportation of Gas Of Others Through Transmission Facilities	FERC Form 2	304-305	Dec-96	
80	Revenues From Storing Gas Of Other	FERC Form 2	306-307	Dec-96	NONE

Name of Respondent: Public Service Electric and Gas Company		This Report is: [] An Original [X] A Resubmission		Date of Report (Mo, Day, Yr.) 03/28/2019	Year of Report: As of December 31, 2017
LIST OF SCHEDULES (Electric and Gas Utility)					
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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<u>INCOME ACCOUNT SUPPORTING SCHEDULE:</u> <u>(Continued)</u>				
81	Other Gas Revenues (Acct. 495)	FERC Form 2	308	Dec-96	
82	Sales for Resale-Electric (Acct. 447)	FERC Form 1	310-311	Dec-90	
83	Discounted Rate Services and Negotiated Rate Services	FERC Form 2	313	Dec-07	
84	Sales of Products Extracted From Natural Gas	FERC Form 2	315	Dec-86	NONE
85	Revenues From Natural Gas Processed By Others	FERC Form 2	315	Dec-86	NONE
86	Gas Operation and Maintenance Expenses	FERC Form 2	317-325	Dec-96	
87	Electric Operation and Maintenance Expenses	FERC Form 1	320-323	Dec-93	
88	Number of Electric Department Employees	FERC Form 1	323	Dec-95	
89	Purchase Power (Account 555)	FERC Form 1	326-327	Dec-90	
90	Exploration And Development Expenses	FERC Form 2	326	Dec-88	NONE
91	Abandoned Lease (Acct. 797)	FERC Form 2	326	Dec-88	NONE
92	Gas Purchases By Account	FERC Form 2	G327	Dec-89	
93	Gas Purchases by Vendor	FERC Form 2	327-327A	Dec-96	
94	Transmission Of Electricity For Others	FERC Form 1	328-330	Dec-90	
95	Exchange And Imbalance Transactions	FERC Form 2	328	Dec-96	NONE
96	Exchange Gas Transactions (Acct. 806)	FERC Form 2	329-329B	Dec-88	NONE
97	Summary Of Gas Account	FERC Form 2	329C	Dec-88	
98	Transmission of Electricity By ISO/RTOs	FERC Form 1	331	Mar-07	NOT APPLICABLE
99	Gas Used In Utility Operation	FERC Form 2	331	Dec-96	NONE
100	Transmission Of Electricity By Others	FERC Form 1	332	Feb-04	NONE
101	Transmission & Compression Of Gas By Others	FERC Form 2	332	Dec-96	NONE
102	Other Gas Supplies (Acct. 813)	FERC Form 2	334	Dec-96	
103	Miscellaneous General Expenses - Electric and Gas (Account 930.2)	FERC Form 2	335	Dec-96	
104	Depreciation And Amortization Of Electric Plant	FERC Form 1	336-337	Dec-03	
105	Depreciation, Depletion, And Amortization Of Gas Plant	FERC Form 2	336-338	Dec-96	
106	Income From Utility Plant Leased To Others	FERC Form 2	339	Dec-86	NONE
107	Particulars Concerning Certain Income Deduction And Interest Charge Accounts - Electric and Gas	FERC Form 2	340	Dec-96	
108	Residential And Commercial Space Heating Customers	FERC Form 2	343	Dec-88	
109	Interruptible Off Peak, And Firm Sales To Distribution System Industrial Customers	FERC Form 2	343	Dec-88	
110	Field And Main Line Industrial Sales of Natural Gas	FERC Form 2	344-347	Dec-89	NONE
111	Number of Gas Department Employees	FERC Form 2	348	Dec-89	
112	<u>COMMON SECTION:</u>				
113	Regulatory Commission Expenses - Electric	FERC Form 1	350-351	Dec-96	
114	Regulatory Commission Expenses - Gas	FERC Form 2	350-351	Dec-96	
115	Research, Development, And Demonstration Activities	FERC Form 1	352-353	Dec-08	
116	Research, Development, And Demonstration Activities	FERC Form 2	352-353	Dec-93	
117	Employee Pensions and Benefits	FERC Form 2	352	Dec-07	
118	Distribution Of Salaries And Wages	FERC Form 1	354-355	Dec-88	
119	Common Utility Plant and Expenses	FERC Form 1	356	Dec-87	
120	Charges For Outside Professional And Other Consultative Services (Acct. 923) - Electric & Gas	FERC Form 2	357	Dec-96	Resub 03/28/2019
121	Amounts Included in ISO/RTO Settlement Statements	FERC Form 1	397	Dec-05	
122	Purchase & Sales of Ancillary Services	FERC Form 1	398	Feb-04	

Name of Respondent: Public Service Electric and Gas Company		This Report is: <input type="checkbox"/> An Original <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Day, Yr.) 03/28/2019	Year of Report: As of December 31, 2017
LIST OF SCHEDULES (Electric and Gas Utility)					
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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<u>ELECTRIC PLANT STATISTICAL DATA</u>				
123	Monthly Transmission System Peak Load	FERC Form 1	400	Jul-04	
124	Monthly ISO/RTO Transmission System Peak Load	FERC Form 1	400a	Jul-04	NOT APPLICABLE
125	Electric Energy Account	FERC Form 1	401a	Dec-90	
126	Monthly Peaks And Output	FERC Form 1	401b	Dec-08	
127	Steam-Electric Generating Plant Statistics (Large Plants)	FERC Form 1	402-403	Dec-03	NOT APPLICABLE
128	Hydroelectric Generating Plant Statistics (Large Plants)	FERC Form 1	406-407	Dec-03	NOT APPLICABLE
129	Pumped Storage Generating Plant Statistics (Large Plants)	FERC Form 1	408-409	Dec-03	NOT APPLICABLE
130	Generating Plant Statistics (Small Plants)	FERC Form 1	410-411	Dec-03	
131	Transmission Line Statistics	FERC Form 1	422-423	Dec-87	
132	Transmission Lines Added During Year	FERC Form 1	424-425	Dec-03	
133	Substations	FERC Form 1	426-427	Dec-96	
134	Transactions with Associated (Affiliated) Companies	FERC Form 1	428	Dec-07	NOT APPLICABLE
135	Electric Distribution Meters And Line Transformers	FERC Form 1	429	Dec-88	
136	Environmental Protection Facilities	FERC Form 1	430	Dec-88	NONE
137	Environmental Protection Expenses	FERC Form 1	431	Dec-88	NONE
	<u>UNDERGROUND TRANSMISSION & DISTRIBUTION SYSTEMS:</u>				
138	-Conduit, Underground Cable, And Submarine Cable (Distribution System)	FERC Form 1	440	-	NOT AVAILABLE
	<u>OVERHEAD DISTRIBUTION SYSTEM:</u>				
139	-Overhead Transmission System & Overhead Distribution System	FERC Form 1	441	-	NOT AVAILABLE
140	Street Lighting And Signal Systems	FERC Form 1	442	-	
	<u>GAS PLANT STATISTICAL DATA</u>				
141	Natural Gas Reserves And Acreage	FERC Form 2	500-501	Dec-09	NONE
142	Changes In Estimated Natural Gas Reserves	FERC Form 2	503	Dec-09	NONE
143	Changes In Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	FERC Form 2	504-505	Dec-88	NONE
144	Natural Gas Production & Gathering Statistics	FERC Form 2	506	Dec-88	NONE
145	Products Extraction Operations - Natural Gas	FERC Form 2	507	Dec-88	NONE
146	Compressor Stations	FERC Form 2	508-509	Dec-07	NONE
147	Gas And Oil Wells	FERC Form 2	510	Dec-07	NONE
148	Field And Storage Lines	FERC Form 2	511	Dec-07	NONE
149	Gas Storage Projects	FERC Form 2	512-513	Dec-96	NONE
150	Transmission Mains/Lines (Acct. 367)	FERC Form 2	514	Dec-96	
151	Liquefied Petroleum Gas Operations	FERC Form 2	516-517	Dec-89	
152	Transmission System Peak Deliveries	FERC Form 2	518	Dec-96	NOT APPLICABLE
153	Auxiliary Peaking Facilities	FERC Form 2	519	Dec-96	
154	Gas Account - Natural Gas	FERC Form 2	520	Dec-07	
155	Shipper Supplied Gas by Quarter	FERC Form 2	521	Dec-07	NOT APPLICABLE
156	System Maps	FERC Form 2	522.1	Dec-96	
157	System Load Statistics	FERC Form 2	523	Dec-97	
158	Distribution Mains	FERC Form 2	524	Dec-96	
159	Gas Services and Meters	FERC Form 2	525	Dec-96	
	Stockholders' Reports Check Appropriate Box:				
	<input checked="" type="checkbox"/> Four Copies will be submitted.				
	<input type="checkbox"/> No Annual Report to Stockholder is prepared.				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stuart J. Black, Vice President and Controller
Public Service Electric and Gas Company
80 Park Plaza, T9B
Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory.

In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100	
2	PSE&G Transition Funding LLC	Securitization/Financing	100	
3	PSE&G Transition Funding II LLC	Securitization/Financing	100	
4	Public Service Corporation of New Jersey	Research and Development	100	
5	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(1)
6	PSEG Area Development L.L.C.	Economic Development	100	
7	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
8				
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17	Note:			
18	(1) Public Service Corporation of NJ owns 1%			
19	(2) Subsidiary of PSEG Area Development LLC			
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ralph Izzo, Chairman of the Bd and Chief Exec Offcr	80 Park Plaza, Newark, NJ 07102
2		
3	Albert R. Gamper, Jr.	Retired from the CIT Group, Livingston, NJ
4		
5	Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY
6		
7	Richard J. Swift	Retired from Foster Wheeler, Ltd., Clinton, NJ
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

☒ Yes
☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER08-1233
2	Attachment H-10	(initial and compliance filings of formula rate)
3		
4	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER09-249
5	Attachment H-10	(incentive filing)
6		
7	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER10-159
8	Attachment H-10	(incentive filing)
9		
10	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER11-3352
11	Attachment H-10	(incentive filing)
12		
13	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-296
14	Attachment H-10	(incentive filing)
15		
16	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-2274
17	Attachment H-10	(abandonment filing)
18		
19	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-621
20	Attachment H-10	(Post-Employment Benefits other than Pension
21		("PBOP") - revised tariff sheets)
22		
23	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-1608
24	Attachment H-10	(incentive filing)
25		
26	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER15-2397
27	Attachment H-10	(Post-Employment Benefits other than Pension
28		("PBOP") - revised tariff sheets)
29		
30	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER16-619
31	Attachment H-10	(abandonment filing)
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☒ Yes
☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20081015-5087	10/15/2008	ER08-1233-000	2009 Formula Rate Annual Update	PJM OATT Attachment H-10
2					
3	20090601-5252	06/01/2009	ER09-1257-000	2009 Formula Rate Annual True-Up	PJM OATT Attachment H-10
4					
5	20091008-5042	10/08/2009	ER09-1257-000	2010 Formula Rate Annual Update	PJM OATT Attachment H-10
6					
7	20100601-5211	06/01/2010	ER09-1257-000	2010 Formula Rate Annual True-Up	PJM OATT Attachment H-10
8					
9	20101015-5174	10/15/2010	ER09-1257-000	2011 Formula Rate Annual Update	PJM OATT Attachment H-10
10					
11	20110526-5100	05/26/2011	ER09-1257-000	2011 Formula Rate Annual True-Up	PJM OATT Attachment H-10
12					
13	20111017-5128	10/17/2011	ER09-1257-000	2012 Formula Rate Annual Update	PJM OATT Attachment H-10
14					
15	20120605-5154	06/05/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
16					
17	20120606-5173	06/06/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
18				Resubmission	
19					
20	20121015-5192	10/15/2012	ER09-1257-000	2013 Formula Rate Annual Update	PJM OATT Attachment H-10
21					
22	20130524-5076	05/24/2013	ER09-1257-000	2013 Formula Rate Annual True-Up	PJM OATT Attachment H-10
23					
24	20131015-5449	10/15/2013	ER09-1257-000	2014 Formula Rate Annual Update	PJM OATT Attachment H-10
25					
26	20131213-5214	12/13/2013	ER09-1257-000	2014 Modified Formula Rate Annual	PJM OATT Attachment H-10
27					
28	20140523-5201	05/23/2014	ER09-1257-000	2014 Formula Rate Annual True-Up	PJM OATT Attachment H-10
29					
30	20141016-5029	10/16/2014	ER09-1257-000	2015 Formula Rate Annual Update	PJM OATT Attachment H-10
31					
32	20150615-5347	06/15/2015	ER09-1257-000	2015 Formula Rate Annual True-Up	PJM OATT Attachment H-10
33					
34	20151015-5373	10/15/2015	ER09-1257-000	2016 Formula Rate Annual Update	PJM OATT Attachment H-10
35					
36	20160613-5106	06/13/2016	ER09-1257-000	2016 Formula Rate Annual True-Up	PJM OATT Attachment H-10
37					
38	20161017-5100	10/17/2016	ER09-1257-000	2017 Formula Rate Annual Update	PJM OATT Attachment H-10
39					
40	20170606-5164	06/06/2017	ER09-1257-000	2017 Formula Rate Annual True-Up	PJM OATT Attachment H-10
41					
42	20171016-5281	10/16/2017	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10
43					
44	20171027-5276	10/27/2017	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10
45					
46					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	Not applicable			
2				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2018	Year/Period of Report End of 2017/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Inquiry 1:
NONE

Inquiry 2:
NONE

Inquiry 3:
NONE

Inquiry 4:
NONE

Inquiry 5:
NONE

Inquiry 6:

By Order dated November 16, 2015, the New Jersey Board of Public Utility (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$2.2 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2016 through December 31, 2017. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF15060751)

In 2017, through December 31st, PSE&G has issued and paid the following amount of long-term debt:

- issued \$425 million of 3.00% Secured Medium-Term Notes, Series L due May 2027
- issued \$350 million of 3.60% Secured Medium-Term Notes, Series L due December 2047

By Order dated October 20, 2017, the BPU has authorized PSE&G to issue long-term debt (i) of not more than \$2.5 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2018 through December 31, 2019. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF17050550)

By Order dated November 30, 2016, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 2, 2019. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF16070679).

As of December 31st, PSE&G had \$15 million in letters of credit outstanding.

Inquiry 7:
NONE

Inquiry 8:

Represented PSE&G employees received a 3.0% wage increase effective January 2, 2017. Additionally, the average non-represented wage scale saw a 3.0% increase effective March 13, 2017.

Inquiry 9:

REGULATORY ISSUES

Federal Regulation

FERC

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Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The FERC is an independent federal agency that regulates the transmission of electric energy and gas in interstate commerce and the sale of electric energy and gas at wholesale pursuant to the Federal Power Act (FPA) and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. The FERC has extensive oversight over such public utilities. The FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by the FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

The FERC also regulates Regional Transmission Operators ISOs, such as PJM, and their energy and capacity markets.

For PSE&G, the major effects of the FERC regulation fall into the following general categories:

- Regulation of Wholesale Sales—Generation/Market Issues
- Transmission Regulation
- Compliance

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under the FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (“MBR Authority”) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to the FERC for authority to make market-based rate (MBR) sales. For a requesting company to receive MBR Authority, the FERC must first make a determination that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G currently has MBR Authority. The FERC requires that holders of MBR Authority file an update every three years demonstrating that they continue to lack market power and/or that their market power has been sufficiently mitigated and report in the interim to the FERC any material change in facts from those the FERC relied on in granting MBR Authority. In November 2017, FERC issued an order accepting the triennial filing made by PSE&G.

Transmission Regulation

The FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. PSE&G currently has FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently tried up to reflect actual annual expenses and capital expenditures. Our allowed ROE is 11.68% for both existing and new transmission investments and we have received incentive rates, affording a higher ROE, for certain large scale transmission investments.

In October 2017, the 2018 Annual Formula Rate Update was filed with the FERC and requested approximately \$212 million in increased annual transmission revenues effective January 1, 2018, subject to true-up. In January 2018, PSE&G filed with the FERC a revised 2018 Annual Transmission Formula Rate Update reducing the 2018 transmission annual revenue requirement to reflect the federal corporate income tax rate reduction from 35% to 21%, effective January 1, 2018, as provided in new comprehensive tax legislation enacted in December 2017 (Tax Act). This change in the federal corporate income tax rate reduces the annual revenue requirement by \$148 million. Each year, transmission revenues are adjusted to reflect items such as updating estimates used in the filing with actual data. In March 2018, FERC issued a notice of inquiry (NOI) seeking comments on the effect of the Tax Act on FERC-jurisdictional rates. FERC states that of particular interest is whether, and if so how, FERC should address changes relating to accumulated deferred income taxes (ADIT) and bonus depreciation. For additional information about our transmission formula rate, see Notes to the Financial Statements (Notes) Note 4. Regulatory Assets and Liabilities.

Transmission Policy Developments—The FERC concluded in Order 1000 that the incumbent transmission owner should not always

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Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

have a ROFR to construct and own transmission projects in its service territory. The current PJM rules retain carve-outs for projects that will continue to default to incumbents for construction responsibility, including immediately needed reliability projects, upgrades to existing transmission facilities, projects cost-allocated to a single transmission zone, and projects being built on existing rights-of-way and whose construction would interfere with incumbents' use of their rights-of-way.

In a February 2016 order, the FERC reversed a previous order and accepted a filing by the PJM transmission owners seeking authority to assign costs for Regional Transmission Expansion Plan (RTEP) projects (subject to PJM Board approval requirements) solely addressing localized needs to customers within the local transmission owner's zone. The FERC's action in this order provides an exemption from the Order 1000 open window procedures for projects constructed by transmission owners to meet local transmission planning criteria. The FERC's orders have been challenged at the D.C. Circuit and PSE&G has intervened in support of the FERC.

There are several matters pending before the FERC that concern the allocation of costs associated with transmission projects being constructed by PSE&G contending that insufficient levels of costs are being allocated to customers in the PSE&G transmission zone. Projects involved include the Artificial Island project, the Bergen-Linden project in New Jersey and a smaller project in Sewaren, New Jersey. In April 2016, the FERC issued orders denying the complaints and leaving the current cost allocation in effect as to the Artificial Island and Bergen-Linden projects. Due to an intervening FERC order concerning the allocation of costs for projects constructed to meet local reliability requirements, the FERC directed that all of the Sewaren costs be allocated to customers in the PSE&G transmission zone. It is anticipated that additional proceedings are likely to occur.

In February 2016, the FERC issued an order granting PSE&G's request that it be permitted to seek recovery of 100% of its portion of the project's costs to address identified high voltage issues at Artificial Island in New Jersey if the project is canceled for reasons beyond PSE&G's control. In April 2016, PSE&G accepted construction responsibility for the three components of the project that PJM assigned to it, based on having reached agreement with PJM regarding an estimate for the project base cost of \$273 million, plus risk and contingency for a total project cost of up to \$340 million. In March 2017, PJM staff made its final recommendation to the PJM Board with respect to the project. In April 2017, the PJM Board approved a portion of the project to PSE&G of the construction of necessary upgrade work at a cost of approximately \$130 million. In October 2017, the FERC accepted PJM's filing on the grounds that PJM correctly applied its Tariff. However, the FERC deferred a ruling on whether the cost allocation methodology applied to the Artificial Island project is appropriate. The FERC will decide this issue in a separate proceeding that is currently pending. We are unable to predict the outcome.

In June 2015, a transmission developer filed a complaint against PJM claiming that PJM wrongfully refused to provide data and a transparent process for evaluating transmission network upgrade requests that the transmission developer had submitted to PJM. Although not named as a respondent, the complaint identifies PSE&G as one of the companies claimed to have been involved. In January 2018, a FERC administrative law judge issued an order generally finding that PJM and transmission owners, including PSE&G, did not engage in wrongful conduct. In addition, the developer's assertion of an entitlement to monetary damages was expressly denied. However, in a determination disputed by PSE&G, the order found that the PJM process lacked transparency. The judge's order has now been briefed by all parties for additional determinations by the FERC. We are unable to predict the outcome of these proceedings.

Another proceeding is a matter remanded from a federal appellate court concerning the appropriate cost allocation for certain 500 kV projects in PJM that either have been built or are in the process of being built. A proposed settlement was filed with the FERC in June 2016. The settlement, if adopted by the FERC, would result in increased annual cost allocations to customers in the PSE&G transmission zone. Under this settlement, Power, as a BGS supplier could become obligated to pay amounts previously paid by other PJM transmission customers. However, we do not believe that the anticipated level of any such potential payments would have a material effect on Power's financial statements. We believe that there is a mechanism in place under the BGS contract for the pass-through of increases in transmission charges.

In February 2018, the FERC issued an order finding that the transmission planning procedures used by the PJM transmission owners, a

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group that includes PSE&G, for supplemental projects do not adhere to the coordination and transparency principles of FERC's Order No. 890. The FERC determined that certain terms and conditions in the PJM governing documents are unjust and unreasonable. The FERC directed PJM and the PJM transmission owners to submit certain revisions to the manner in which the stakeholder process for supplemental projects is conducted. PSE&G participated in the PJM transmission owners' compliance filing in March 2018. In addition, certain parties sought rehearing of FERC's February 2018 order, claiming that FERC failed to go far enough in meeting the transparency and coordination principles of Order No. 890. We are unable to predict the outcome of this proceeding.

Transmission Rate Proceedings—Numerous complaints have been filed at the FERC in recent years seeking to reduce the base ROE of transmission owners across the country. Many of those complaints were resolved through agreement and settlement resulted in ROE reductions while others remain pending in the FERC adjudication process or are being litigated in the courts. Recent court decisions, as well as anticipated changes in the makeup at the FERC, create some uncertainty as to the timing and outcome of these complaints. The results of these settlement and proceedings could set precedents for other transmission owners with formula rates in place, including PSE&G.

Con Edison Wheeling Agreement—Effective May 1, 2017, a wheeling arrangement which enabled Con Edison to move 1,000 MW of power from southeastern New York across the PSE&G system for delivery into New York City expired. Amounts that would have been recovered from Con Edison had this arrangement continued are now being recovered from other customers. PSE&G believes the current planning assumptions used by PJM are consistent with sound transmission planning principles. However, PSE&G disagrees with the absence of a mechanism to assign PJM transmission upgrade costs to Con Edison that reflect Con Edison's reliance on the PJM transmission grid. PSE&G and the BPU jointly filed a rehearing application at the FERC seeking reversal of a determination not to create such a mechanism in connection with a PJM/NYISO joint operating agreement. In addition, in December 2017, the BPU filed a complaint at the FERC against Con Edison and others petitioning the FERC to create such a cost allocation mechanism that would assign PJM costs to New York.

Compliance

Reliability Standards—Congress has required the FERC to put in place, through the North American Electric Reliability Council (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, the FERC directed the NERC to draft a physical security standard intended to further protect assets deemed "critical" to reliability of the grid. In November 2014, the FERC issued an order approving the NERC's proposed physical security standard. Under the standard, utilities will be required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities could decide or be required to build additional redundancy into their systems. This standard will supplement the Critical Infrastructure Protection standards that are already in place and that establish physical and cybersecurity protections for critical systems. We are taking steps to meet these obligations. The FERC directed the NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. When adopted, compliance with these new standards would be expected to impose additional obligations and costs.

State Regulation

Since our operations are primarily located within New Jersey, our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters.

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PSE&G's participation in solar, demand response and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

We must file electric and gas rate cases with the BPU in order to change our utility base distribution rates. In January 2018, PSE&G filed a distribution base rate case as required by the BPU as a condition of approval of PSE&G's Energy Strong Program. The filing requests \$9.6 billion in rate base as of December 31, 2018, a 10.3% return on equity and a capitalization structure with a 54% equity component. The filing also requests an approximate one percent increase in revenues and seeks to recover investments made to strengthen electric and gas distribution systems. In its filing, PSE&G requested that these rates take into account a reduction in the revenue requirement as a result of the federal corporate income tax rate reduction from 35% to 21% provided in the Tax Act including a one-time credit for estimated excess income taxes collected between January 1, 2018 and the time new rates go into effect, and the flow-back to customers of certain additional tax benefits. PSE&G anticipates the new base rates will go into effect in the fourth quarter of 2018.

Separately, in January 2018, the BPU issued an order commencing a proceeding to ensure that the rate revenue resulting from expenses relating to taxes reflected in rates but no longer owed as the result of the Tax Act shall be passed onto the ratepayers. The BPU directed New Jersey utilities (including PSE&G) to make filings by March 2, 2018 setting forth interim rates to be effective April 1, 2018 reflecting the new federal corporate tax rate, and to subsequently file proposed final rates, effective July 1, 2018, incorporating all other effects of the Tax Act. This proceeding is currently pending. On March 26, 2018, the BPU approved PSE&G's interim rate reduction reflecting the new federal corporate tax rate, which reduces electric and gas rates annually by \$71 million and \$43 million, respectively. The new rates will be effective April 1, 2018.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate case proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow. For additional information on our specific filings, see Note 4. Regulatory Assets and Liabilities.

Infrastructure Investment Program (IIP)—The BPU has enacted IIP regulations that allow utilities to construct, install or remediate utility plant and facilities related to reliability, resiliency and/or safety to support the provision of safe and adequate service. Under these regulations, utilities can seek authority to make specified infrastructure investments in programs extending for up to five years with accelerated cost recovery mechanisms. The BPU characterized the IIP regulations as a regulatory initiative intended to create a financial incentive for utilities to accelerate the level of investment needed to promote the timely rehabilitation and replacement of certain non-revenue producing infrastructure that enhances reliability, resiliency, and/or safety.

Gas System Modernization Program II (GSMP II)—In July 2017, we filed a petition with the BPU for a GSMP II program, an extension of GSMP to continue to modernize our gas system, through which PSE&G has proposed investing \$2.7 billion over five years beginning in 2019. Under this proposed program, we plan to replace up to 1,250 miles of gas mains and associated service lines, with cost recovery at a 9.75% rate of return on equity through an accelerated recovery mechanism. This matter is pending. We believe the petition is consistent with the IIP regulations that the BPU approved in December 2017, as described above.

Energy Efficiency 2017 Program (EE 2017)—In August 2017, the BPU approved PSE&G's petition for EE 2017 to extend three existing energy efficiency subprograms (multi-family, direct install and hospital efficiency) and establish two new residential energy efficiency offerings. The two new offerings include deployment of smart thermostats and a pilot program to provide residential customers with energy usage information enabling them to reduce consumption. EE 2017, as approved, allows PSE&G to extend the subprogram offerings and establish the residential energy efficiency sub-programs under its existing energy efficiency clause recovery process. The EE 2017 allows for \$69 million of additional investment and \$16 million of additional administrative and information technology costs. The EE 2017 was added as the eleventh component of the Green Program Recovery Charges (GPRC) rate effective

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September 1, 2017.

BPU Cybersecurity Requirements for Regulated Entities—In March 2016, the BPU issued an order for the regulated electric, natural gas and water/wastewater utilities to further reduce the potential for cyber threats to the reliability and resiliency of utility service and to protect customers' information. The Order requires these regulated utilities, including PSE&G, to, among other conditions, implement a cybersecurity program that defines and implements organization accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. New Jersey utilities, including PSE&G, were required to be compliant with these requirements by October 1, 2017. We have submitted the required certification of compliance to the BPU.

In an effort to reduce the likelihood and severity of cyber incidents, we have a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our company and our customers' information and our systems. In addition, we are subject to maintaining key cybersecurity controls to meet mandatory cybersecurity regulatory requirements. Our cybersecurity program is built on technical, procedural, and people-focused measures to detect, protect against, respond to, and recover from cyber threats to our systems and information including company, employee and customer data. Features of our program include: identifying critical information and systems; conducting cyber risk assessments of our and third party systems; maintaining awareness of cyber threats and vulnerabilities through partnerships with public and private entities, as well as industry groups; maintaining and testing our cybersecurity incident response plans and systems; training personnel on cybersecurity issues; and raising cybersecurity awareness throughout our company with electronic notices and seminars. We cannot assure that our cybersecurity program will be effective in preventing or mitigating cybersecurity incidents.

Consolidated Tax Adjustments (CTA)—New Jersey is one of only a few states that make CTA in setting rates for regulated utilities. These adjustments to rate base are made during the rate-setting process and are intended to allocate to utility customers a portion of the tax benefits realized from the filing of a consolidated federal tax return by the utility's parent corporation. The BPU has been considering the appropriateness of the adjustment and the methodology and mechanics of the calculation for some time. In October 2014, the BPU approved a proposal by its Staff that limits the tax benefit period to be considered in the calculation to five years, sets the distribution rate base adjustment at 25% of any such tax benefit and eliminates from the process any tax benefits tied to transmission earnings. In accordance with this action, this CTA policy will be applied only with respect to future distribution rate base cases, including our distribution base rate case filed in January 2018. In November 2014, the New Jersey Division of Rate Counsel appealed the BPU's decision and in September 2017, the New Jersey Superior Court, Appellate Division granted that appeal on procedural grounds. Upon remand, in January 2018, and updated in February 2018, the BPU issued a draft proposed rule that is pending review by the Office of Administrative Law. The draft proposal includes a 60-day comment period. We do not expect the application of a CTA to have a material impact on PSE&G's current earnings or its distribution base rate case filing.

Federal Tax Legislation—As a result of the enactment of the Tax Act, various state regulatory authorities, including the BPU, have taken action to ensure that excess federal income taxes previously collected in rates are returned to ratepayers. We have made filings to adjust the revenue requirement in certain of our rate matters as a result of the change in federal income tax rate.

We continue to assess whether any further action needs to be taken by the company at this time.

Additional matters are discussed in Note 4. Regulatory Assets and Liabilities.

ENVIRONMENTAL MATTERS

PSE&G is subject to federal, state and local laws and regulations with regard to various environmental matters including, but not limited to, hazardous substance liability.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

PSE&G expect there will be changes to existing environmental laws and regulations that could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material. For additional information related to environmental matters, including proceedings not discussed below, 10. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances as well as monetary payments, regardless of the absence of fault and the absence of any prohibitions against the activity when it occurred, as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas. For additional information, see Note 10. Commitments and Contingent Liabilities.

Site Remediation—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

LEGAL PROCEEDINGS

We are party to various lawsuits and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 10. Commitments and Contingent Liabilities.

Inquiry 10:
NONE

Inquiry 11:
NONE

Inquiry 12:
See the discussion on important regulatory and legal issues provided above.

Inquiry 13:
See the changes in Officers and Directors provided on page 104 and 105

Inquiry 14:
NOT APPLICABLE

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	27,485,087,535	24,956,633,814
3	Construction Work in Progress (107)	200-201	1,725,206,870	1,489,253,539
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		29,210,294,405	26,445,887,353
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,980,692,673	5,663,139,478
6	Net Utility Plant (Enter Total of line 4 less 5)		23,229,601,732	20,782,747,875
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		23,229,601,732	20,782,747,875
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,241,929	3,078,690
19	(Less) Accum. Prov. for Depr. and Amort. (122)		627,516	600,475
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	224-225	17,518,482	33,344,814
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		279,872,189	298,556,351
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		45,971,207	42,956,323
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		379,340,864	410,700,276
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		13,230,706	19,831,324
36	Special Deposits (132-134)		2,025,953	2,741,789
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		223,000,000	365,000,000
39	Notes Receivable (141)		18,775,023	16,657,890
40	Customer Accounts Receivable (142)		831,558,446	775,938,232
41	Other Accounts Receivable (143)		84,692,460	79,886,048
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		59,315,485	67,619,281
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		16,400,220	175,258,503
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	196,733,689	179,674,079
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		43,658,982	8,280,523
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		7,304,772	7,803,166
61	Accrued Utility Revenues (173)		296,462,944	260,354,600
62	Miscellaneous Current and Accrued Assets (174)		2,832,534	3,386,400
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,677,360,244	1,827,193,273
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		46,324,134	44,818,866
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,073,820	1,760,878
72	Other Regulatory Assets (182.3)	232	3,439,866,988	3,529,232,493
73	Prelim. Survey and Investigation Charges (Electric) (183)		12,433,988	12,784,647
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		421,070	421,070
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	46,515,514	41,908,547
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		54,827,487	61,094,172
82	Accumulated Deferred Income Taxes (190)	234	969,270,455	218,740,345
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,571,733,456	3,910,761,018
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		29,858,036,296	26,931,402,442

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,080,903,317	1,930,903,317
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	6,929,849,831	5,947,221,008
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	422,555	3,187,722
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	499,494	816,474
16	Total Proprietary Capital (lines 2 through 15)		9,903,935,472	8,774,388,796
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,658,380,700	7,883,380,700
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		20,576,061	20,683,355
24	Total Long-Term Debt (lines 18 through 23)		8,637,804,639	7,862,697,345
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		16,640,038	17,470,299
29	Accumulated Provision for Pensions and Benefits (228.3)		237,968,592	262,644,981
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,106,286,917	1,011,910,147
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		212,035,765	212,713,190
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,572,931,312	1,504,738,617
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		727,744,777	718,132,286
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		331,219,096	354,815,545
41	Customer Deposits (235)		91,605,543	93,992,222
42	Taxes Accrued (236)	262-263	4,629,620	3,226,479
43	Interest Accrued (237)		100,843,446	96,182,845
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,111,837,146	6,136,925,617		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,394,351,643	3,625,851,566		
5	Maintenance Expenses (402)	320-323	219,969,403	233,490,632		
6	Depreciation Expense (403)	336-337	620,919,715	564,883,648		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	16,416,812	14,140,051		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,016,575	1,415,025		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		52,711,258	49,186,670		
13	(Less) Regulatory Credits (407.4)			33,904,867		
14	Taxes Other Than Income Taxes (408.1)	262-263	52,573,084	51,748,829		
15	Income Taxes - Federal (409.1)	262-263	-50,768,661	-114,042,335		
16	- Other (409.1)	262-263	-3,804,851	7,404,873		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,206,099,222	1,107,324,329		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	591,996,201	495,365,014		
19	Investment Tax Credit Adj. - Net (411.4)	266	-10,373,971	-648,093		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)			40,969		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,907,114,028	5,011,526,283		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,204,723,118	1,125,399,334		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,364,036,943	4,499,151,905	1,747,800,203	1,637,773,712			2
						3
2,231,911,129	2,524,313,725	1,162,440,514	1,101,537,841			4
180,761,023	193,885,804	39,208,380	39,604,828			5
486,288,406	441,521,406	134,631,309	123,362,242			6
						7
9,241,060	7,809,874	7,175,752	6,330,177			8
						9
1,016,575	1,415,025					10
						11
23,326,390	23,435,743	29,384,868	25,750,927			12
	20,704,867		13,200,000			13
34,535,285	33,193,227	18,037,799	18,555,602			14
18,062,526	-47,912,867	-68,831,187	-66,129,468			15
8,661,101	19,931,752	-12,465,952	-12,526,879			16
882,208,099	836,593,610	323,891,123	270,730,719			17
454,637,809	417,209,344	137,358,392	78,155,670			18
-14,242,828	619,911	3,868,857	-1,268,004			19
						20
						21
						22
						23
	40,969					24
3,407,130,957	3,596,933,968	1,499,983,071	1,414,592,315			25
956,905,986	902,217,937	247,817,132	223,181,397			26

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,204,723,118	1,125,399,334		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		328,972	859,328		
35	Nonoperating Rental Income (418)		-27,041	-27,041		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-163,491	-286,894		
37	Interest and Dividend Income (419)		23,986,879	24,020,363		
38	Allowance for Other Funds Used During Construction (419.1)		56,406,318	49,120,708		
39	Miscellaneous Nonoperating Income (421)		10,442,802	8,541,216		
40	Gain on Disposition of Property (421.1)		377,527	505,855		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		90,694,022	81,014,879		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,125,125	702,170		
46	Life Insurance (426.2)					
47	Penalties (426.3)		432,533	341,030		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,427,275	7,867,654		
49	Other Deductions (426.5)		2,070,535	1,467,233		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		12,055,468	10,378,087		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	214,665	224,029		
53	Income Taxes-Federal (409.2)	262-263	16,985,484	8,143,058		
54	Income Taxes-Other (409.2)	262-263	1,977,061	2,301,021		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,601,300	11,231		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	23,774,624	804		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,886	10,678,535		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		78,634,668	59,958,257		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		308,010,588	287,645,403		
63	Amort. of Debt Disc. and Expense (428)		6,415,604	5,697,495		
64	Amortization of Loss on Reacquired Debt (428.1)		6,266,685	6,253,698		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,162,781	7,122,727		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,361,529	17,155,680		
70	Net Interest Charges (Total of lines 62 thru 69)		303,494,129	289,563,643		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		979,863,657	895,793,948		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		979,863,657	895,793,948		

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,947,221,008	5,051,140,166
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		980,027,148	896,080,842
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		2,601,676	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,929,849,832	5,947,221,008
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS	
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	979,863,657	895,793,948
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	637,336,527	579,023,699
5	Amortization of Property Losses, Unrecovered Plant & Reg Study Costs	53,727,833	16,696,828
6			
7			
8	Deferred Income Taxes (Net)	594,929,696	611,969,742
9	Investment Tax Credit Adjustment (Net)	-10,373,971	-648,093
10	Net (Increase) Decrease in Receivables	69,582,443	260,971,908
11	Net (Increase) Decrease in Inventory	-17,059,610	-6,540,334
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-39,893,593	-71,363,622
14	Net (Increase) Decrease in Other Regulatory Assets	-135,272,162	-70,323,350
15	Net Increase (Decrease) in Other Regulatory Liabilities	-60,050,543	-83,564,231
16	(Less) Allowance for Other Funds Used During Construction	56,406,318	49,120,708
17	(Less) Undistributed Earnings from Subsidiary Companies	-2,765,167	-286,894
18	Other (provide details in footnote):		
19	Other Current Assets and Liabilities	-72,651,538	-40,724,281
20	Miscellaneous	-120,879,679	-123,664,806
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,825,617,909	1,918,793,594
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,975,374,369	-2,864,783,784
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-56,406,318	-49,120,708
31	Other (provide details in footnote):		
32	Increase in Solar Loan Investments	-11,813,644	-4,707,425
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,930,781,695	-2,820,370,501
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	13,061,165	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-37,198,557	-23,580,083
45	Proceeds from Sales of Investment Securities (a)	35,803,557	22,301,488

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	18,929,894	18,387,653
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: COLI	9,813,422	10,357,357
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,890,372,214	-2,792,904,086
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	775,000,000	1,275,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Capital Contribution	150,000,000	250,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	925,000,000	1,525,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-271,245,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-152,923,728
79	Deferred Issuance Costs (Debt and Credit Facilities)	-8,846,313	-14,137,624
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	916,153,687	1,086,693,648
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-148,600,618	212,583,156
87			
88	Cash and Cash Equivalents at Beginning of Period	384,831,324	172,248,168
89			
90	Cash and Cash Equivalents at End of period	236,230,706	384,831,324

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date basis.</p>					
Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	1,227,004			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(410,530)			
4	Total (lines 2 and 3)	(410,530)			
5	Balance of Account 219 at End of Preceding Quarter/Year	816,474			
6	Balance of Account 219 at Beginning of Current Year	816,474			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	(316,980)			
9	Total (lines 7 and 8)	(316,980)			
10	Balance of Account 219 at End of Current Quarter/Year	499,494			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2017 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Liabilities	3,165,113	
Current Assets	10,071,328	
Non-Current Asset		1,405,824
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consolidated for GAAP purposes		

Current Liabilities	47,314,793	
Non-Current Assets	229,180,989	
Accumulated Provision for Depreciation	119,027,051	
Non-Current Liabilities		184,596,199
Current Assets		210,926,634
To separately state regulatory assets and liabilities.		

Property, Plant and Equipment	71,295,505	
Accumulated Provision for Depreciation		7,615,551
Accumulated Deferred Investment Tax Credits		63,679,954
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		

Def Income Taxes and Other Non-Current Liabilities	16,828,100	
Current Liabilities		16,828,100
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Non-Current Assets	969,270,456	
Accumulated Deferred Income Taxes		969,270,456
To segregate deferred income taxes for FERC.		
Regulatory Assets	45,788,968	
Property, Plant and Equipment	45,247,097	
Retained Earnings		72,277,248
Accumulated Deferred Income Taxes		18,758,817
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.		
Current Liabilities	750,000,000	
Long Term Debt		750,000,000
Reclass current portion of Long Term Debt		
Current Assets	2,711,832	
Non-Current Assets	43,612,299	
Current Liabilities	785,119,778	
Retained Earnings	1,740	
Long Term Debt		796,324,130
Non-Current Liabilities		35,121,519
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

Item 2: See Item 6, Note 10: Commitments and Contingent Liabilities and Note 16: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is a an operating public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and Federal Energy Regulatory Commission (FERC). PSE&G also invests in solar generation projects and has implemented energy efficiency and demand response programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Form No. 1.

Management has evaluated the impact to the financial statements of events occurring after December 31, 2017 up to February 26, 2018, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 28, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSEG has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the hedged cash flows of the underlying exposure is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction. Any hedge ineffectiveness is included in current period earnings.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSEG does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 14. Financial Risk Management Activities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

Depreciation and Amortization

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or the FERC. The depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2017	2016
	Avg Rate	Avg Rate
Electric Transmission	2.41%	2.39%
Electric Distribution	2.51%	2.49%
Gas Distribution	1.63%	1.63%

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2017 and 2016 are as follows:

	AFUDC Capitalized			
	2017		2016	
	Millions	Avg Rate	Millions	Avg Rate
PSE&G	\$ 73	7.42%	\$ 66	7.81%

Income Taxes

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PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary in accordance with a tax sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 20. Income Taxes for further discussion.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows associated with the asset, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Accounts Receivable—Allowance for Doubtful Accounts

PSE&G's accounts receivable are reported in the balance sheet as gross outstanding amounts adjusted for doubtful accounts. The allowance for doubtful accounts reflects PSE&G's best estimates of losses on the accounts receivable balances. The allowance is based on accounts receivable aging, historical experience, write-off forecasts and other currently available evidence.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Available-for-Sale Securities

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Realized gains and losses on available-for-sale securities are recorded in earnings and unrealized gains and losses on such securities are recorded as a component of Accumulated Other Comprehensive Income (Loss). Securities with unrealized losses that are deemed to be other-than-temporarily impaired are recorded in earnings. See Note 7. Available-for-Sale Securities for further discussion.

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Pension and Other Postretirement Benefits (OPEB) Plan Assets

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement dates (December 31) for all plan assets. See Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to PSEG Power (Power) in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The process of preparing financial statements in conformity with GAAP requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements.

Note 2. Recent Accounting Standards

New Standards Issued and Adopted

The following new standards adopted during 2017 were applied to the company's financial statements as presented under GAAP. These new standards were not applied to the as presented financial statements included in the FERC Form 1.

Business Combinations: Clarifying the Definition of a Business

This accounting standard was issued mainly to provide more consistency in how the definition of a business is applied to acquisitions or dispositions. The new guidance will generally reduce the number of transactions that will require treatment as a business combination. The definition of a business now includes consideration of whether substantially all the fair value of the gross assets acquired or disposed of is concentrated in a single identifiable asset or a group of similar identifiable assets. If this condition is met, the transaction would not qualify as a business.

The standard is effective for annual and interim periods beginning after December 15, 2017; however, entities were able to adopt it for transactions that closed before the effective date but had not been reported in financial statements that had been issued or made available for issuance. PSE&G adopted this standard in the third quarter 2017 with the acquisition of a solar project. This standard upon adoption had no impact on PSE&G's financial statements.

Revenue from Contracts with Customers

This accounting standard clarifies the principles for recognizing revenue and removes inconsistencies in revenue recognition requirements; improves comparability of revenue recognition practices across entities, industries, jurisdictions and capital markets; and provides improved disclosures.

The guidance provides a five-step model to be used for recognizing revenue for the transfer of promised goods and services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services.

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. PSE&G adopted this standard

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on January 1, 2018. PSEG will elect the full retrospective method of transition. Under this method, PSE&G will restate its prior period financial statements to align with the 2018 presentation.

PSE&G has evaluated existing contracts and revenue streams for potential changes under the new revenue recognition standard. Included in the scope of the new standard are PSE&G's regulated revenue recorded under tariffs, including the sale of default supply of electric and gas commodity, and the distribution of electricity and gas to retail residential and commercial and industrial customers, and transmission revenues. Tariff revenues comprise substantially all of PSE&G's revenue. PSE&G expects no material change in revenue recognition of PSE&G's regulated revenue recorded under tariffs. PSE&G's revenue from contracts with customers will continue to be recorded as electricity or gas is delivered to the customer. Certain reclassifications of PSE&G's revenue streams will affect Operating Revenues and Operating Expenses due to the application of this standard.

PSE&G does not anticipate any material impact to net income as a result of adoption of this new standard.

The new standard will result in more detailed disclosures of revenue compared to current guidance and changes in presentation. PSE&G will disaggregate its revenue by product line (i.e. electric distribution, gas distribution, and transmission). Other Revenues from Contracts with Customers will also be disclosed including PSE&G appliance service and repair.

PSE&G will elect the invoice practical expedient, where applicable, in recording its revenue. Under the practical expedient, PSE&G has a right to consideration from a customer in an amount that corresponds directly with the value to the customer of PSE&G's performance completed to date. PSE&G may recognize revenue in the amount to which it has a right to invoice. As such under this practical expedient, there are no future performance obligations to disclose. Where PSE&G has entered into fixed consideration contracts, it will disclose its remaining performance obligations under these agreements.

Recognition and Measurement of Financial Assets and Financial Liabilities

This accounting standard will change how entities measure equity investments that are not consolidated or accounted for under the equity method. Under the new guidance, equity investments (other than those accounted for using the equity method) will be measured at fair value through Net Income instead of Other Comprehensive Income (Loss). Entities that have elected the fair value option for financial liabilities will present changes in fair value due to a change in their own credit risk through Other Comprehensive Income (Loss). For equity investments which do not have readily determinable fair values, the impairment assessment will be simplified by requiring a qualitative assessment to identify impairments. The new standard also changes certain disclosures.

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. PSEG recorded a cumulative effect adjustment by reclassifying the unrealized gain related to equity investments \$342 million (\$176 million, net of tax) from Accumulated Other Comprehensive Income to Retained Earnings on January 1, 2018, and expects increased volatility in Net Income due to changes in fair value of its equity securities within the Rabbi Trust Funds.

Statement of Cash Flows: Classification of Certain Cash Receipts and Cash Payments

This accounting standard reduces the diversity in practice in how certain cash receipts and cash payments are presented and classified in the Statement of Cash Flows.

The standard is effective for annual and interim periods beginning after December 15, 2017; early adoption was permitted. PSE&G expects no changes in its presentation of its Statement of Cash Flows as a result of adopting this new standard. PSE&G adopted this standard on January 1, 2018 using a retrospective transition method to each period presented.

Statement of Cash Flows: Restricted Cash

This accounting standard requires entities to explain the change during the period in the total of cash, cash equivalents and amounts generally described as restricted cash or restricted cash equivalents, either in a narrative or a tabular format. Amounts generally described as restricted cash or restricted cash equivalents should be included in entities' reconciliation of beginning-of-period and end-of-period amounts in the Statement of Cash Flows.

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The standard is effective for annual and interim periods beginning after December 15, 2017; early adoption was permitted. PSEG adopted this standard on January 1, 2018 using a retrospective transition method for each period presented. PSE&G will continue the current balance sheet classification of restricted cash or restricted cash equivalents. PSE&G will provide a reconciliation of cash and cash equivalents and restricted cash or restricted cash equivalents and include a description of these amounts.

Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost (OPEB)

This accounting standard was issued to improve the presentation of net periodic pension cost and net periodic OPEB cost.

Under the new guidance, entities are required to report the service cost component in the same line item or items as other compensation costs arising from services rendered by their employees during the period. The other components of net benefit cost are required to be presented in the Statement of Operations separately from the service cost component after Operating Income. Additionally, only the service cost component will be eligible for capitalization, when applicable.

The standard requires the amendments to be applied retrospectively for the presentation of the service cost component and the other cost components of net periodic pension cost and net periodic OPEB cost in the Statement of Operations and prospectively, on and after the effective date, for the capitalization of the service cost component of net periodic pension and OPEB costs.

The standard is effective for annual and interim reporting periods beginning after December 15, 2017. PSE&G adopted this standard as of January 1, 2018. Beginning January 1, 2018, PSE&G began to classify the total net pension and OPEB non-service benefit costs in a separate line item in the Statement of Operations after Operating Income. PSE&G will also recast those amounts for prior years in accordance with the new standard by using the practical expedient of using the previously disclosed non-service components of pension and OPEB costs. The service cost component of pension and OPEB costs will continue to be classified in O&M Expense, except for that portion capitalized, as appropriate, within Property, Plant and Equipment. As a result of adopting this new standard, PSE&G expects to reduce its charge to expense by approximately \$55 million to \$65 million in 2018.

Stock Compensation - Scope of Modification Accounting

This accounting standard provides clarity and reduces both diversity in practice and complexity when applying the stock compensation guidance to a change in the terms or conditions of a stock-based payment award. Specifically, the standard provides guidance as to which changes to the terms or conditions of a stock-based payment award require an entity to apply modification accounting.

The standard is effective for all entities for annual periods, and interim periods within those annual periods, beginning after December 15, 2017; early adoption was permitted. This standard should be applied prospectively to an award modified on or after the adoption date. PSE&G adopted this standard effective January 1, 2018.

New Standards Issued But Not Yet Adopted

Leases

This accounting standard replaces existing lease accounting guidance and requires lessees to recognize all leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach. At lease commencement, a lessee will recognize a lease asset and corresponding lease obligation. A lessee will classify its leases as either finance leases or operating leases based on whether control of the underlying assets has transferred to the lessee. A lessor will classify its leases as operating or direct financing leases, or as sales-type leases based on whether control of the underlying assets has transferred to the lessee. Both the lessee and lessor models require additional disclosure of key information. The standard requires lessees and lessors to apply a modified retrospective transition approach for leases existing at, or entered into after, the beginning of the earliest comparative period presented in the financial statements. However, existing guidance related to leveraged leases will not change.

The standard is effective for annual and interim periods beginning after December 15, 2018 with retrospective application to previously issued financial statements for 2018 and 2017. Early application is permitted. PSE&G is currently analyzing the impact of

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this standard on its financial statements.

Derivatives and Hedging: Targeted Improvements to Accounting for Hedging Activities

This accounting standard's amendments more closely align hedge accounting with the companies' risk management activities in the financial statements. The amendments expand hedge accounting for both non-financial and financial risk components by permitting contractually specified components to designate as the hedged risk in a cash flow hedge involving the purchase or sale of non-financial assets or variable rate financial instruments. Additionally, the amendments ease the operational burden of applying hedge accounting by allowing more time to prepare hedge documentation, and allow effectiveness assessments to be performed on a qualitative basis after hedge inception.

The new guidance is effective for annual and interim periods beginning after December 15, 2018. The standard requires using a modified retrospective method upon adoption. Early adoption is permitted. PSE&G is currently analyzing the impact of this standard on its consolidated financial statements.

Premium Amortization on Purchased Callable Debt Securities

This accounting standard was issued to shorten the amortization period for certain callable debt securities held at a premium. Specifically, the standard requires the premium to be amortized to the earliest call date. The amendments do not require an accounting change for securities held at a discount; the discount continues to be amortized to maturity.

The standard is effective for annual and interim reporting periods beginning after December 15, 2018. Early adoption is permitted for an entity in any interim or annual period. If an entity early adopts the standard in an interim period, any adjustments should be reflected as of the beginning of the fiscal year that includes that interim period. An entity should apply this standard on a modified retrospective basis through a cumulative-effect adjustment directly to retained earnings as of the beginning of the period of adoption. Additionally, in the period of adoption, an entity should provide disclosures about a change in accounting principle. PSE&G is currently analyzing the impact of this standard on its financial statements.

Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income

This accounting standard would affect any entity that is required to apply the provisions of the Accounting Standards Codification topic, "Income Statement-Reporting Comprehensive Income," and has items of other comprehensive income for which the related tax effects are presented in other comprehensive income as required by GAAP. Specifically, this standard would allow entities to record a reclassification from accumulated other comprehensive income to retained earnings for stranded tax effects resulting from the newly enacted federal corporate income tax rate. The amount of the reclassification would be the difference between the historical corporate income tax rate and the newly enacted 21% corporate income tax rate.

The standard is effective for all entities for annual periods, and interim periods within those annual periods beginning after December 15, 2018. Early adoption is permitted for an entity in any interim or annual period for public business entities for reporting periods for which financial statements have not yet been issued or made available for issuance.

An entity would be able to choose to apply this standard retrospectively to each period (or periods) in which the effect of the change in the U.S. federal corporate income tax rate in the new tax legislation enacted in 2017 is recognized or apply the standard in the reporting period adopted. PSE&G is currently analyzing the impact this standard, if adopted, could have on its consolidated financial statements.

Measurement of Credit Losses on Financial Instruments

This accounting standard provides a new model for recognizing credit losses on financial assets carried at amortized cost. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is to be based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is to be

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used; however, the initial allowance will be added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale securities should be measured in a manner similar to current GAAP; however, this standard requires those credit losses to be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard is effective for annual and interim periods beginning after December 15, 2019; however, entities may adopt early beginning in the annual or interim periods after December 15, 2018. PSE&G is currently analyzing the impact of this standard on its financial statements.

Note 3. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2017 and 2016 is detailed below:

	As of December 31,	
	2017	2016
	Millions	
Generation:		
Production-Solar	\$ 593	\$ 591
Construction Work in Progress	-	-
Total Generation	593	591
Transmission and Distribution:		
Electric Transmission	10,425	9,149
Electric Distribution	8,455	7,976
Gas Distribution and Transmission	7,122	6,458
Construction Work in Progress	1,735	1,501
Other	512	439
Total Transmission and Distribution	28,249	25,523
Other	275	233
Total	\$ 29,117	\$ 26,347

PSE&G has ownership interests in and is responsible for providing its share of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statement of Income as operating expenses.

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As of December 31,					
2017			2016		
Ownership Interest	Plant	Accumulated Depreciation	Plant	Accumulated Depreciation	
Millions					
Transmission Facilities	Various	\$ 162	\$ 58	\$ 169	\$ 65

Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP accounting for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or the FERC or based on PSE&G's experience with prior rate cases. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2017 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

As of December 31,		
2017 2016		
Millions		
Regulatory Assets		
Current		
New Jersey Clean Energy Program	\$ 128	\$ 142
Weather Normalization Clause (WNC)	40	49
Electric Energy Costs—Basic Generation Service	23	2
FERC Formula Rate True-up	12	—
Other	8	6
Total Current Regulatory Assets	\$ 211	\$ 199
Noncurrent		
Pension and OPEB Costs	\$ 1,488	\$ 1,403
Manufactured Gas Plant (MGP) Remediation Costs	358	403
Deferred Income Taxes	282	507
Storm Damage Deferrals	241	239

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Electric Transmission and Gas Cost of Removal	199	189
Remediation Adjustment Charge (RAC) (Other SBC)	172	180
Conditional Asset Retirement Obligation	162	157
Green Program Recovery Charges (GPRC)	98	91
Unamortized Loss on Reacquired Debt and Debt Expense	55	61
Gas Costs—Basic Gas Supply Service (BGSS)	30	—
FERC Formula Rate True-up	16	—
Other	121	89
Total Noncurrent Regulatory Assets	\$ 3,222	\$ 3,319
Total Regulatory Assets	\$ 3,433	\$ 3,518

	As of December 31,	
	2017	2016
	Millions	
Regulatory Liabilities		
Current		
Gas Costs —BGSS	\$ 30	\$ 6
Gas Margin Adjustment Clause	12	11
GPRC	3	28
FERC Formula Rate True-up	—	34
Other	2	9
Total Current Regulatory Liabilities	\$ 47	\$ 88
Noncurrent		
Excess Deferred Income Tax Regulatory Liability	\$ 2,868	\$ —
Electric Distribution Cost of Removal	80	94
Mark-to-Market (MTM) Contracts	—	20
Other	—	4
Total Noncurrent Regulatory Liabilities	\$ 2,948	\$ 118
Total Regulatory Liabilities	\$ 2,995	\$ 206

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Conditional Asset Retirement Obligation:** These costs represent the differences between rate regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **Deferred Income Taxes:** These amounts represent the portion of deferred income taxes that will be recovered or refunded through future rates, based upon established regulatory practices. In December 2017, new tax legislation was enacted (Tax

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Act) reducing the statutory U.S. corporate income tax rate from a maximum of 35% to 21%, effective January 1, 2018. PSE&G is subject to Financial Accounting Standards Board (FASB) Accounting Standards Codification 740, Income Taxes (ASC 740), which requires that the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate was enacted. The impact of reduction in tax rate is the primary reason for the decrease in the Regulatory Asset.

- **Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its transmission and distribution assets upon retirement. The regulatory asset or liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **Electric Energy Costs—Basic Generation Service:** These costs represent the over or under recovered amounts associated with Basic Generation Services (BGS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- **Excess Deferred Income Tax Regulatory Liability:** The \$2.9 billion Regulatory Liability represents the future revenue reduction of PSE&G's existing \$2.1 billion Accumulated Deferred Income Tax liabilities that are in excess of what is needed to offset future tax liabilities as a result of the Tax Act that reduces the federal corporate income tax rate from a maximum of 35% to 21% effective January 1, 2018. The excess deferred income taxes are primarily related to the difference between book and tax plant depreciation and under the new tax legislation cannot be returned to customers any faster than over the remaining regulatory lives of the related property. For the remaining excess deferred taxes, the mechanism and timing of these refunds will be determined by the BPU and FERC.
- **FERC Formula Rate True-up:** Over or under collection of transmission earnings calculated using a FERC approved formula. Over or under collected balances with interest are returned or recovered through the subsequent annual filing.
- **Gas Costs—Basic Gas Supply Service:** These costs represent the over or under recovered amounts associated with Basic Gas Supply Service (BGSS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **Gas Margin Adjustment Clause:** This mechanism credits Firm delivery customers for net distribution margin revenue collected from Transportation Gas Service Non-Firm (TSG-NF) delivery customers. The balance represents the difference between the net margin collected from the TSG-NF Customers versus bill credits provided to Firm delivery customers. Over or under recovered balances with interest are returned or recovered through the subsequent annual filing.
- **GPRC:** This amount represents costs of the over or under collected balances associated with various renewable energy and energy efficiency programs. The Company files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from 5 to 10 years. Interest is accrued monthly on any over or under recovered balances. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar 4 All Extension, Solar 4 All Extension II, Solar Loan II Program, Solar Loan III Program and the Energy Efficiency 2017 Program.
- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and

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remediation program cleanup costs for manufactured gas plants that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.

- **MTM Contracts:** The estimated fair value of gas hedge contracts and gas cogeneration supply contract. The regulatory asset/liability is offset by a derivative asset/liability and, with respect to the gas hedge contracts only, an intercompany receivable/payable on the Consolidated Balance Sheets.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs through the first half of 2018. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent actuarial gains or losses, prior service costs and transition obligations as a result of adoption, which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up manufactured gas plants which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **Storm Damage Deferrals:** Costs incurred in the cleanup of major storms in 2010 through 2017. As of December 31, 2017, this includes the \$220 million of storm costs, net of insurance recoveries, primarily as a result of Hurricane Irene and Superstorm Sandy, approved for recovery in a future base rate case proceeding under a BPU order received in September 2014.
- **Unamortized Loss on Reacquired Debt and Debt Expense:** Represents losses on reacquired long-term debt and expenses associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- **WNC:** This represents the over or under recovery of gas margin under the BPU's weather normalization clause which is filed annually. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would have resulted if normal weather had occurred. Over recoveries are returned to customers in the next winter season while under recoveries (subject to an earnings cap) are recovered from customers in the next winter season.

Significant 2017 regulatory orders received and currently pending rate filings with FERC and the BPU by PSE&G are as follows:

- **Electric and Gas Distribution Base Rate Filing**—In January 2018, PSE&G filed a distribution base rate case as required as a condition of approval of its Energy Strong Program approved by the BPU in 2014. The filing requests an approximate one percent increase in revenues and seeks to recover investments made to strengthen electric and gas distribution systems. In its filing, PSE&G requested that these rates take into account a reduction in the revenue requirement as a result of the federal corporate income tax rate reduction from 35% to 21% provided in the Tax Act, including a one-time credit for estimated excess income taxes collected between January 1, 2018 and the time new rates go into effect, and the flow back to customers of certain additional tax benefits. PSE&G anticipates the new base rates will go into effect in the fourth quarter of 2018.

Separately, in January 2018, the BPU issued an order commencing a proceeding to ensure that the rate revenue resulting from

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expenses relating to taxes reflected in rates but no longer owed as the result of the Tax Act shall be passed onto the ratepayers. The BPU directed New Jersey utilities (including PSE&G) to make filings by March 2, 2018 setting forth interim rates to be effective April 1, 2018 reflecting the new federal corporate tax rate, and to subsequently file proposed final rates, effective July 1, 2018, incorporating all other effects of the Tax Act. This proceeding is currently pending. On March 26, 2018, the BPU approved PSE&G's interim rate reduction reflecting the new federal corporate tax rate, which will reduce electric and gas rates annually by \$71 million and 43 million, respectively. The new rates will be effective April 1, 2018.

- **Transmission Formula Rate Filings**—In June 2017, PSE&G filed its 2016 true-up adjustment pertaining to its transmission formula rates in effect for 2016. This resulted in an adjustment of \$12 million more than the 2016 originally filed revenues.

For the year ended December 31, 2017, PSE&G recorded an estimated true-up adjustment of \$16 million to its 2017 Annual Formula rate. That true-up will be filed by no later than June 15, 2018.

In October 2017, the 2018 Annual Formula Rate Update was filed with FERC and requested approximately \$212 million in increased annual transmission revenues effective January 1, 2018, subject to true-up. In January 2018, PSE&G filed with FERC a revised 2018 Annual Transmission Formula Rate Update reducing the 2018 transmission annual revenue requirement to reflect the federal corporate income tax rate reduction from 35% to 21%, effective January 1, 2018, provided in the Tax Act. This change in the federal corporate tax rate reduces the annual revenue requirement by \$148 million. The revised increase in annual transmission revenues effective January 1, 2018 is \$64 million.

In March 2018, FERC issued a notice of inquiry (NOI) seeking comments on the effect of the Tax Act on FERC-jurisdictional rates. FERC states that of particular interest is whether, and if so how, FERC should address changes relating to accumulated deferred income taxes (ADIT) and bonus depreciation. This matter is pending.

- **Energy Strong Recovery Filing**—In March and September of each year, PSE&G files with the BPU for base rate recovery of Energy Strong investments which include a return of and on its investment.

In June 2017, PSE&G submitted the planned update to its March Energy Strong cost recovery petition, originally filed in March 2017, to include Energy Strong investments in service as of May 31, 2017. This filing requested estimated annual increases in electric and gas revenues of \$16 million and \$2 million, respectively. In August 2017, the BPU approved these rate increases effective September 1, 2017.

In September 2017, PSE&G filed its Energy Strong electric cost recovery petition seeking BPU approval to recover the revenue requirements associated with Energy Strong capitalized investment costs placed in service from June 1, 2017 through November 30, 2017. The filing was updated in December 2017 requesting an annual increase in electric revenues of \$8 million. On February 28, 2018, the BPU approved this rate increase effective March 1, 2018.

- **Gas System Modernization Program (GSMP)**—In July of each year, PSE&G files with the BPU for base rate recovery of GSMP investments which include a return of and on its investment.

In December 2017, the BPU approved PSE&G's annual GSMP cost recovery petition, originally filed in July 2017, and updated in October 2017, to include GSMP investments in service as of September 30, 2017. The BPU approved an annual increase in gas revenues of \$25 million, effective January 1, 2018.

- **BGSS**—In June 2017, PSE&G made its annual BGSS filing with the BPU requesting an increase in the BGSS rate from approximately 34 cents to 37 cents per therm effective October 1, 2017. In September 2017, the BPU approved a Stipulation in this matter on a provisional basis and the BGSS rate was increased. In March, the Parties entered into a Stipulation to make the current BGSS rate final. That Stipulation is expected to be approved by the BPU on April 25, 2018.

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In December 2017, February 2018 and March 2018, PSE&G filed with the BPU for self-implementing monthly bill credits of 15 cents per therm for the months of January through April 2018. These monthly bill credits are estimated to provide approximately \$116 million in customer credits.

In November 2017, a filing was made by the Retail Energy Supply Association (RESA) with the BPU requesting that the BPU revisit the BGSS process and establish a gas capacity release program. This filing is applicable to all New Jersey gas utilities. In March, RESA filed an amended petition with the BPU limiting their request to the single issue of a formal proceeding regarding the purchase of gas capacity.

- **Green Program Recovery Charges (GPRC)**—Each year PSE&G files with the BPU for annual recovery for the 11 combined components of its electric and gas Green Program investments which include a return on its investment and recovery of expenses.

In March 2017, the BPU gave final approval to PSE&G's 2016 GPRC cost recovery petition to recover approximately \$37 million and \$13 million in electric and gas revenues, respectively, on an annual basis associated with PSE&G's implementation of these BPU approved GPRC programs for the period October 1, 2016 through September 30, 2017. The rates were effective May 1, 2017. This Order also included the return of approximately \$5 million in remaining overcollections from the completed Securitization Transition Charge.

In June 2017, PSE&G filed its 2017 GPRC cost recovery petition requesting recovery of approximately \$47 million and \$13 million in electric and gas revenues, respectively, on an annual basis associated with PSE&G's implementation of these BPU approved programs for the period October 1, 2017 through September 30, 2018. This proceeding is ongoing.

In August 2017, the BPU approved PSE&G's petition for an Energy Efficiency 2017 Program (EE 2017) to extend three existing energy efficiency subprograms (multi-family, direct install and hospital efficiency) and establish two new residential energy efficiency offerings. The two new offerings include deployment of smart thermostats and a pilot program to provide residential customers with energy usage information enabling them to reduce consumption. The Order allows PSE&G to extend the subprogram offerings and establish the residential energy efficiency subprograms under its existing energy efficiency clause recovery process. The EE 2017 allows for \$69 million of additional investment and \$16 million of additional administrative and information technology costs. The EE 2017 was added as the 11th component of the GPRC rate effective September 1, 2017.

- **Weather Normalization Clause**—In April 2017, the BPU gave final approval to PSE&G petition to collect \$54 million in net deficiency gas revenues as a result of the warmer than normal 2015-2016 Winter Period.

In September 2017, the BPU approved on a provisional basis, PSE&G's petition to collect \$31 million in net deficiency gas revenues as a result of the warmer than normal 2016-2017 Winter Period and a remaining carryover balance of \$24 million in net deficiency gas revenues from the 2015-2016 Winter Period for a total recovery of \$55 million in net deficiency revenues. The deficiency will be collected from customers over the 2017-2018 and 2018-2019 Winter Periods (October 1 through May 31). Final approval in this matter is pending.

- **Remediation Adjustment Charge (RAC)**—In June 2017, the BPU approved PSE&G's filing with respect to its RAC 24 petition allowing recovery of \$41 million effective July 10, 2017 related to net Manufactured Gas Plant expenditures from August 1, 2015 through July 31, 2016. In February 2018, PSE&G filed a RAC 25 Petition with the BPU requesting recovery of \$63 million of net Manufactured Gas Plant expenditures from August 1, 2016 through July 31, 2017. This matter is pending.

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- **Universal Service Fund (USF)/Lifeline**—In September 2017, the BPU approved rates set to recover state-wide costs incurred by New Jersey electric and gas distribution companies under the State's USF/Lifeline energy assistance programs effective October 1, 2017. PSE&G earns no margin on the collection of the USF and Lifeline programs resulting in no impact on its Consolidated Statement of Operations.

Note 5. Long-Term Investments

Long-Term Investments as of December 31, 2017 and 2016 included the following:

	As of December 31,	
	2017	2016
	Millions	
Life Insurance and Supplemental Benefits	\$ 130	\$ 140
Solar Loan Investment	150	159
Other Investments	-	-
Total Long-Term Investments	\$ 280	\$ 299

Note 6. Financing Receivables

PSE&G

PSE&G sponsors a solar loan program designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are generally paid back with SRECs generated from the installed solar electric system. In the event of a loan default, the basis of the solar loan would be recovered through a regulatory recovery mechanism. None of the solar loans are impaired; however, in the event a loan becomes impaired, the basis of the loan would be recovered through a regulatory recovery mechanism.

The following table reflects the outstanding loans, including the noncurrent portion reported in Note 5. Long-Term Investments, by class of customer, none of which would be considered "non-performing."

Outstanding Loans by Class of Customer		As of December 31,	
		2017	2016
<u>Consumer Loans</u>			
		Millions	
Commercial/Industrial	\$	158	\$ 164
Residential		10	11
Total	\$	168	\$ 175

Note 7. Available-for-Sale Securities

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Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

PSE&G classifies investments in the Rabbi Trust as available-for-sale. The following tables show the fair values, gross unrealized gains and losses and amortized cost bases for the securities held in the Rabbi Trust.

	As of December 31, 2017			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair
	Millions			
Equity Securities				
Domestic	\$ 4	\$ 1	\$ —	\$ 5
International	—	—	—	—
Total Equity Securities	\$ 4	\$ 1	\$ —	\$ 5
Debt Securities				
Government	17	—	—	17
Corporate	24	—	—	24
Total Debt Securities	41	—	—	41
Other Securities	0	—	—	0
Total Rabbi Trust Available-for-Sale Securities	\$ 45	\$ 1	\$ —	\$ 46

	As of December 31, 2016			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair
	Millions			
Equity Securities				
Domestic	\$ 3	\$ 2	\$ —	\$ 5
International	—	—	—	—
Total Equity Securities	3	2	—	5
Debt Securities				
Government	21	—	(1)	20
Corporate	18	—	—	18
Total Debt Securities	39	—	(1)	38
Other Securities	—	—	—	—

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Total Rabbi Trust Available-for-Sale Securities	\$	42	\$	2	\$	(1)	\$	43
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The following table shows the value of securities in the Rabbi Trust Fund that have been in a continuous unrealized loss position for less than 12 months and greater than 12 months:

	As of December 31, 2017				As of December 31, 2016			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Fair	Gross Unrealized Losses	Fair	Gross Unrealized Losses	Fair	Gross Unrealized Losses	Fair	Gross Unrealized Losses
	Millions							
Equity Securities (A)								
Domestic	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
International	—	—	—	—	—	—	—	—
Total Equity Securities	—	—	—	—	—	—	—	—
Debt Securities								
Government (B)	5	—	5	—	12	1	—	—
Corporate (C)	8	—	2	—	9	—	1	—
Total Debt Securities	13	—	7	—	21	1	1	—
Rabbi Trust Available-for-Sale Securities	\$ 13	\$ —	\$ 7	\$ —	\$ 21	\$ 1	\$ 1	\$ —

- (A) Equity Securities—Investments in marketable equity securities within the Rabbi Trust Fund are through a mutual fund which invests primarily in common stocks within a broad range of industries and sectors.
- (B) Debt Securities (Government)—Unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. These investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G also has investments in municipal bonds that are primarily in investment grade securities. It is not expected that these securities will settle for less than their amortized cost. Since PSE&G does not intend to sell these securities before recovery nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2017.
- (C) Debt Securities (Corporate)—PSE&G's investments in corporate bonds are primarily in investment grade securities. It is not expected that these securities would settle for less than their amortized cost. Since PSE&G does not intend to sell these securities before recovery nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2017.

The proceeds from the sales of and the net realized gains on securities in the Rabbi Trust Fund were:

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	Years Ended December 31,	
	2017	2016
	Millions	
Proceeds from Sales (A)	\$ 36	\$ 22
Net Realized Gains (Losses):		
Gross Realized Gains	\$ 3	\$ 1
Gross Realized Losses	(1)	(1)
Net Realized Gains (Losses) (B)	\$ 2	\$ 0

- (A) Includes activity in accounts related to the liquidation of funds being transitioned to new managers.
- (B) The cost of these securities was determined on the basis of specific identification.

Gross realized gains and gross realized losses disclosed in the above table were recognized in Other Income in the Statement of Income. The Rabbi Trust available-for-sale debt securities held as of December 31, 2017 had the following maturities:

<u>Time Frame</u>	<u>Fair Value</u>
	Millions
Less than one year	\$ —
1 - 5 years	7
6 - 10 years	6
11 - 15 years	1
16 - 20 years	4
Over 20 years	23
Total Rabbi Trust Available-for-Sale Debt Securities	\$ 41

PSE&G periodically assesses individual securities whose fair value is less than amortized cost to determine whether the investments are considered to be other-than-temporarily impaired. For equity securities, the Rabbi Trust is invested in a commingled indexed mutual fund. Due to the commingled nature of this fund, PSE&G does not have the ability to hold these securities until expected recovery. As a result, any declines in fair market value below cost are recorded as a charge to earnings. For fixed income securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities. In 2017, there were no other-than-temporary impairments recognized on investments of the Rabbi Trust.

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Note 8. Asset Retirement Obligations (AROs)

PSE&G has recorded various AROs which represent legal obligations to remove or dispose of an asset or some component of an asset at retirement.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

The changes to the ARO liabilities for PSE&G during 2016 and 2017 are presented in the following table:

	2017	2016
	Millions	
ARO Liability as of January 1,	\$ 213	\$ 218
Liabilities Settled	(8)	(9)
Liabilities Incurred	-	2
Accretion Expense Deferred and Recovered in Base Rates (A)	12	12
Revision to Present Values of Estimated Cash Flows	(5)	(10)
ARO Liability as of December 31,	\$ 212	\$ 213

(A) Not reflected as expense in Statement of Income

During 2017, PSE&G recorded a reduction to its ARO liabilities primarily due to the impact of settlements and changes to cash flow estimates. These changes had no impact in PSE&G's Statement of Income.

Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. Eligible employees of PSE&G participate in non-contributory pension and OPEB plans sponsored by PSEG and administered by PSEG Services Corporation (Services). In addition, represented and nonrepresented employees are eligible for participation in PSEG's two defined contribution plans described below.

PSE&G is required to record the under or over funded positions of its defined benefit pension and OPEB plans on its Balance Sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which had not been expensed.

The Regulatory Asset is amortized and recorded as net periodic pension cost in the Statement of Income.

As of December 31, 2016, PSEG merged its three qualified defined benefit pension plans (excluding Servco plans) into one plan, thereby also merging all of the pension plans' assets. No changes were made to the benefit formulas, vesting provisions, or to the

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employees covered by the plans.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Benefits		Other Benefits	
	Years Ended December 31,		Years Ended December 31,	
	2017	2016	2017	2016
	Millions			
PSE&G	\$ (4)	\$ 29	\$ 54	\$ 43
Total Benefit Costs	<u>\$ (4)</u>	<u>\$ 29</u>	<u>\$ 54</u>	<u>\$ 43</u>

401(k) Plans

PSEG sponsors two 401(k) plans, which are Employee Retirement Income Security Act (ERISA) defined contribution retirement plans. Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amount paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan	
	Years Ended December 31,	
	2017	2016
	Millions	
Total Employer Matching Contributions	<u>\$ 25</u>	<u>\$ 24</u>

Note 10. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Historic operations of PSEG companies and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by Federal and State agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex in violation of various statutes as discussed as follows.

Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA)

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the lower Passaic River from Newark to Clifton, New Jersey is a "Superfund" site under CERCLA and a comprehensive study of the entire 17 miles of the lower Passaic River needed to be performed. PSE&G and certain of its predecessors conducted operations at properties in this area of the Passaic River. The properties included one operating electric generating station (Essex Site), which was transferred to Power, one former generating

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station and four former manufactured gas plant (MGP) sites.

In early 2007, certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to assume responsibility for conducting a Remedial Investigation and Feasibility Study (RI/FS) of the 17 miles of the lower Passaic River. The CPG has agreed to allocate, on an interim basis, the associated costs of the RI/FS among its members on the basis of a mutually agreed upon formula. For the purpose of this interim allocation, which has been revised as parties have exited the CPG, approximately 7.6 percent of the RI/FS costs are currently deemed attributable to PSE&G's former MGP sites. These interim allocations are not binding on PSE&G in terms of their share of the costs that will be ultimately required to remediate the 17 miles of the lower Passaic River. PSE&G has provided notice to insurers concerning this potential claim. Certain PRPs are currently involved in discussions with the EPA regarding cost allocations and related indemnification matters. We cannot predict the outcome of these discussions, or whether individual PRPs will be able to meet their obligations, either of which could have a material impact on PSE&G's allocation of costs.

The CPG's draft FS set forth various alternatives for remediating the lower Passaic River with an estimated cost to remediate the lower 17 miles of the Passaic River ranging from approximately \$518 million to \$3.2 billion on an undiscounted basis.

In March 2016, the EPA released its Record of Decision (ROD) for the EPA's own Focused Feasibility Study (FFS) which requires the removal of 3.5 million cubic yards of sediment from the Passaic River's lower 8.3 miles at an estimated cost of \$2.3 billion on an undiscounted basis (ROD Remedy). The EPA estimates the total project length to be about 11 years, including a one year period of negotiation with the PRPs, three to four years to design the project and six years for implementation. Occidental Chemical Corporation, one of the PRPs, has committed to perform the remedial design required by the ROD Remedy, reserving its right of cost contribution from all other PRPs.

In September 2017, the EPA concluded that an Agency-commenced allocation process for the Passaic River's lower 8.3 miles should include only certain PRPs. The allocation is intended to lead to a consent decree in which certain of the PRPs agree to perform the remedial action under EPA oversight. Discussions on the matter are ongoing. Conversations between the EPA and the PRPs regarding remediation of the Passaic River's upper 9 miles are ongoing.

Based upon (i) the estimated cost of the ROD Remedy, (ii) PSEG's estimate of PSE&G's share of that cost, and (iii) the continued ability of PSE&G to recover such costs in its rates, as of December 31, 2017, PSE&G has accrued approximately \$57 million. Of this amount \$46 million has been accrued by PSE&G as an Environmental Costs Liability and a corresponding Regulatory Asset recorded in the periods when the liability was accrued.

The EPA has broad authority to implement its selected remedy through the ROD and PSE&G cannot at this time predict how the implementation of the ROD might impact its ultimate liability. Until (i) the RI/FS, which covers the entire 17 miles of the lower Passaic River, is finalized either in whole or in part, (ii) an agreement by the PRPs to perform either the ROD Remedy as issued, or an amended ROD Remedy determined through negotiation or litigation, and an agreed upon remedy for the remaining 8.7 miles of the river, are reached, (iii) PSE&G's share of the costs, and (iv) PSE&G's continued ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on our financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but we cannot at the current time estimate the amount or range of any additional costs.

Natural Resource Damage Claims

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In 2003, the New Jersey Department of Environmental Protection (NJDEP) directed PSE&G and 56 other PRPs to arrange for a natural resource damage assessment and interim compensatory restoration of natural resource injuries along the lower Passaic River and its tributaries pursuant to the New Jersey Spill Compensation and Control Act. The NJDEP alleged that hazardous substances had been discharged from the Essex Site and the Harrison Site. The NJDEP estimated the cost of interim natural resource injury restoration activities along the lower Passaic River at approximately \$950 million. In 2007, agencies of the U.S. Department of Commerce and the U.S. Department of the Interior (the Passaic River federal trustees) sent letters to PSE&G and other PRPs inviting participation in an assessment of injuries to natural resources that the agencies intended to perform. In 2008, PSE&G and a number of other PRPs agreed to share certain immaterial costs the trustees have incurred and will incur going forward, and to work with the trustees to explore whether some or all of the trustees' claims can be resolved in a cooperative fashion. That effort is continuing. PSE&G is unable to estimate its respective portions of the possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which it defines as Newark Bay and portions of the Hackensack River, the Arthur Kill and the Kill Van Kull. In August 2006, the EPA sent PSE&G and 11 other entities notices that it considered each of the entities to be a PRP with respect to contamination in the Study Area. The notice letter requested that the PRPs fund an EPA-approved study in the Newark Bay Study Area. The notice stated the EPA's belief that hazardous substances were released from sites owned by PSEG companies and located on the Hackensack River, including two operating electric generating stations (Hudson and Kearny sites) and one former MGP site. PSE&G has participated in and partially funded the second phase of this study. Notices to fund the next phase of the study have been received but PSE&G has not consented to fund the third phase. PSE&G is unable to estimate its portion of the possible loss or range of loss related to this matter.

MGP Remediation Program

PSE&G is working with the NJDEP to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$358 million and \$403 million on an undiscounted basis through 2021, including its \$46 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$358 million as of December 31, 2017. Of this amount, \$79 million was recorded in Other Current Liabilities and \$279 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$358 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. NJDEP, PSE&G and EPA representatives have had discussions regarding to what extent sampling in the Passaic River is required to delineate coal tar from MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

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In early October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison, with PSE&G owning the portion of the cables located in New Jersey and Con Edison owning the portion of the cables located in New York. The NJDEP declared an emergency and an emergency response action was undertaken to investigate, contain, remediate and stop the fluid discharge; to assess, repair and restore the cables to good working order, if feasible; and to restore the property. The regulatory agencies overseeing the emergency response, including the U.S. Coast Guard, the NJDEP and the Army Corps of Engineers, have issued multiple notices, orders and directives to the various parties related to this matter. The impacted cable was repaired in late-September 2017; however, dielectric fluid continues to appear on the surface and so the investigation and response actions related to the fluid discharge are ongoing. PSE&G may determine that retirement of the affected facilities would be appropriate. Also ongoing is the process to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC, including an action filed by PSE&G in New Jersey federal court seeking damages from NADC. In that action, NADC has also pursued counterclaims against PSE&G and Con Edison seeking damages for its costs to address the leak. In addition, NADC provided notice to the New Jersey Secretary of Transportation of several alleged violations by Con Edison and PSE&G of regulations prescribed under the Hazardous Liquids Pipeline Safety Act (HLPESA), a requirement to preserve NADC's right to pursue injunctive relief under the HLPESA. The Department of Transportation advised that it does not have jurisdiction over this pipeline and will not take any action on the matter. Based on the information currently available and depending on the outcome of the New Jersey federal action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover these costs through regulatory proceedings.

Basic Generation Service (BGS) and Basic Gas Supply Service (BGSS)

PSE&G obtains its electric supply requirements through the annual New Jersey BGS auctions for two categories of customers who choose not to purchase electric supply from third-party suppliers. The first category, which represents about 80% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreement with the winners of these BGS auctions following the BPU's approval of the auction results. PSE&G has entered into contracts with winning BGS suppliers, including Power, to purchase BGS for PSE&G's load requirements. The winners of the auction (including Power) are responsible for fulfilling all the requirements of a PJM Load Serving Entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2018 is \$287.76 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2018 of \$276.83 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

Auction Year			
2015	2016	2017	2018

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36-Month Terms Ending	May 2018	May 2019	May 2020	May 2021 (A)
Load (MW)	2,900	2,800	2,800	2,900
\$ per MWh	\$99.54	\$96.38	\$90.78	\$91.77

(A) Prices set in the 2018 BGS auction will become effective on June 1, 2018 when the 2015 BGS auction agreements expire.

PSE&G has a full-requirements contract with Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18. Related-Party Transactions.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

Note 11. Debt and Credit Facilities

Long-Term Debt

		As of December 31,	
	<u>Maturity</u>	<u>2017</u>	<u>2016</u>
		Millions	
PSE&G			
First and Refunding Mortgage Bonds (A):			
9.25%	2021	\$ 134	\$ 134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		149	149

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Medium-Term Notes (MTNs) (A):

5.30%	2018	400	400
2.30%	2018	350	350
1.80%	2019	250	250
2.00%	2019	250	250
7.04%	2020	9	9
3.50%	2020	250	250
1.90%	2021	300	300
2.38%	2023	500	500
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	425
3.00%	2027	425	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	—
Total MTNs		8,509	7,734
Principal Amount Outstanding		8,658	7,883
Amounts Due Within One Year		(750)	—
Net Unamortized Discount and Debt Issuance Costs		(67)	(65)
Total Long-Term Debt of PSE&G		\$ 7,841	\$ 7,818

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

(B) The Pennsylvania Economic Development Authority (PEDFA) bond that is serviced and secured by Power Pollution Control Notes, is a variable rate bond that is in weekly reset mode.

Long-Term Debt Maturities

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The aggregate principal amounts of maturities for each of the five years following December 31, 2017 are as follows:

<u>Year</u>	<u>PSE&G</u> Millions
2018	\$ 750
2019	500
2020	259
2021	434
2022	-
Thereafter	6,715
Total	\$ 8,658

Long-Term Debt Financing Transactions

During 2017, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued \$425 million of 3.00% Secured Medium-Term Notes, Series L due May 2027, and
- issued \$350 million of 3.60% Secured Medium-Term Notes, Series L due December 2047.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily with cash and through the issuance of commercial paper. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper program is fully back-stopped by its own separate credit facility.

The commitments under PSE&G's \$600 million credit facility are provided by a diverse bank group. As of December 31, 2017, the total available credit capacity was \$3.5 billion.

As of December 31, 2017, no single institution represented more than 8% of the total commitments in the credit facilities.

As of December 31, 2017, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon.

Each of the credit facilities is restricted as to availability and use as listed below.

The total credit facilities and available liquidity as of December 31, 2017 were as follows:

<u>Facility</u>	<u>Total Facility</u>	<u>As of December 31, 2017</u>		<u>Expiration Date</u>	<u>Primary Purpose</u>
		<u>Usage (A)</u>	<u>Available Liquidity</u>		
		Millions			
5-year Credit Facility	\$600	\$ 15	\$585	Mar 2022	Commercial Paper (CP) Support/Funding/Letters of Credit
Total	\$600	\$ 15	\$585		

- (A) The primary use of PSE&G's credit facility is to support its Commercial Paper Program under which PSE&G had no amounts outstanding under its Commercial Paper Program as of December 31, 2017.

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Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2017 and 2016 are included in the following table and accompanying notes as of December 31, 2017 and 2016. See Note 17. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2017		December 31, 2016	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
Long-Term Debt (A)	\$ 8,591	\$ 9,322	\$ 7,818	\$ 8,240

- (A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. In order to incorporate the credit risk into the discount rates, pricing is obtained (i.e. U.S. Treasury rate plus credit spread) based on expected new issue pricing across each of the companies' respective debt maturity spectrum. The credit spreads of various tenors obtained from this information are added to the appropriate benchmark U.S. Treasury rates in order to determine the current market yields for the various tenors. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Note 12. Schedule of Consolidated Capital Stock

As of December 31, 2017, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 13. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS, cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements and fuel agreements. PSE&G enters into additional contracts that are derivatives, but are not designated as either cash flow hedges or fair value hedges. These transactions are economic hedges and are recorded at fair market value.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, we have used a mix of fixed and floating rate debt and interest rate swaps.

Fair Values of Derivative Instruments

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The following are the fair values of derivative instruments on the Balance Sheet as of December 31, 2016. PSE&G did not have any derivative instruments as of December 31, 2017.

As of December 31, 2016	
Balance Sheet Location	Non Hedges Energy- Related Contracts Millions
Derivative Contracts	
Current Assets	\$ -
Noncurrent Assets	-
Total Mark-to-Market Derivative Assets	\$ -
Derivative Contracts	
Current Liabilities	\$ (5)
Noncurrent Liabilities	0
Total Mark-to-Market Derivative (Liabilities)	\$ (5)
Total Net Mark-to-Market Derivative Assets (Liabilities)	\$ (5)

The following reflects the gross volume, on an absolute value basis, of derivatives as of December 31, 2017 and 2016:

Type	Notional	2017 Millions	2016
Natural Gas	Dth	-	9

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2017, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2017, PSE&G had no net credit exposure with suppliers, including Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

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Note 14. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas futures contracts executed on NYMEX.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. As of December 31, 2017, these consisted primarily of certain electric load contracts and gas contracts.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2017 and December 31, 2016, including the fair value measurements and the levels of inputs used in determining those fair values.

Recurring Fair Value Measurements as of December 31, 2017						
Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Assets:			Millions			
Cash Equivalents (A)	\$ 223	\$ -	\$ 223	\$ -	\$ -	
Rabbi Trusts (C)						
Equity Securities—Mutual Funds	\$ 5	\$ -	\$ 5	\$ -	\$ -	
Debt Securities—US Treasury	\$ 10	\$ -	\$ -	\$ 10		
Debt Securities—Govt Other	\$ 7	\$ -	\$ -	\$ 7	\$ -	
Debt Securities—Corporate	\$ 24	\$ -	\$ -	\$ 24	\$ -	
Other Securities	\$ -	\$ -	\$ -	\$ -	\$ -	

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Recurring Fair Value Measurements as of December 31, 2016						
Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Assets:						
			Millions			
Cash Equivalents (A)	\$ 365	\$ -	\$ 365	\$ -	\$ -	
Rabbi Trusts (C)						
Equity Securities—Mutual Funds	\$ 5	\$ -	\$ 5	\$ -	\$ -	
Debt Securities—US Treasury	\$ 7	\$ -	\$ -	\$ 7	\$ -	
Debt Securities—Govt Other	\$ 13	\$ -	\$ -	\$ 13	\$ -	
Debt Securities—Corporate	\$ 18	\$ -	\$ -	\$ 18	\$ -	
Other Securities	\$ -	\$ -	\$ -	\$ -	\$ -	
Liabilities:						
Derivative Contracts:						
Energy-Related Contracts (B)	\$ (5)	\$ 0	\$ 0	\$ 0	\$ (5)	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

- (A) Represents money market mutual funds.
- (B) Level 3—For energy-related contracts, which include more complex agreements where limited observable inputs or pricing information are available, modeling techniques are employed using assumptions reflective of contractual terms, current market rates, forward price curves, discount rates and risk factors, as applicable. Fair values of other energy contracts may be based on broker quotes that we cannot corroborate with actual market transaction data.
- (C) Level 1—The Rabbi Trust equity index fund is valued based on quoted prices in an active market.
- Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

Additional Information Regarding Level 3 Measurements

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations for contracts with tenors that extend into periods with no observable pricing. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 because the model inputs generally are not observable. PSEG's Risk Management Committee (RMC) approves risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval and the monitoring and reporting of risk exposures. The RMC reports to the Corporate Governance and Audit Committees of the PSEG Board of Directors on the scope of the risk management activities and is responsible for approving all valuation procedures at PSEG. PSE&G considers credit and nonperformance risk in the valuation of derivative contracts categorized in Levels 2 and 3, including both historical and current market data, in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements.

For PSE&G, the natural gas supply contract is measured at fair value using modeling techniques taking into account the current price of natural gas adjusted for appropriate risk factors, as applicable, and internal assumptions about transportation costs, and accordingly, the fair value measurements are classified in Level 3. The following tables provide details surrounding significant Level 3 valuations as of December 31, 2016. PSE&G did not have any Level 3 valuations as of December 31, 2017.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Quantitative Information About Level 3 Fair Value Measurements						
Commodity	Level 3 Position	Fair Value as of December 31, 2016		Valuation Technique(s)	Significant Unobservable Input	Range
		Assets	(Liabilities)			
		Millions				
Gas	Natural Gas Supply Contract	\$ -	\$ (5)	Discounted cash flow	Transportation Costs	\$0.60 to \$0.80/dekathem

Significant unobservable inputs listed above would have a direct impact on the fair values of the above Level 3 instruments if they were adjusted.

A reconciliation of the beginning and ending balances of Level 3 derivative contracts and securities for the years ended December 31, 2017 and 2016, respectively, follows:

**Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis
for the Year Ended December 31, 2017**

Description	Balance as of January 1, 2017	Total Gains or (Losses) Realized/Unrealized		Purchases, (Sales)	Issuances (Settlements)	Transfers In (Out)	Balance as of December 31, 2017
		Included in Income	Included in Regulatory Assets/ Liabilities (A)				
				Millions			
Net Derivative Assets (Liabilities)	\$ (5)	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ -

**Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis
for the Year Ended December 31, 2016**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	Balance as of January 1, 2016	Total Gains or (Losses) Realized/Unrealized		Purchases, (Sales) Millions	Issuances (Settlements)	Transfers In (Out)	Balance as of December 31, 2016
		Included in Income	Included in Regulatory Assets/ Liabilities (A)				
Net Derivative Assets (Liabilities)	\$ 2	\$ 0	\$ (7)	\$ 0	\$ 0	\$ 0	\$ (5)

- (A) Mainly includes gains/losses on PSE&G's derivative contracts that are not included in either earnings or Accumulated Other Comprehensive Income, as they are deferred as a Regulatory Asset/Liability and are expected to be recovered from/returned to PSE&G's customers.

Note 15. Other Income and Deductions

	Year Ended December 31,	
	2017	2016
	Millions	
<u>Other Income</u>		
Allowance of Funds Used During Construction	\$ 56	\$ 49
Rabbi Trust Realized Gains, Interest and Dividends	5	3
Solar Loan Interest	21	22
Other	\$ 10	\$ 9
Total Other Income	\$ 92	\$ 83
<u>Other Deductions</u>		
Other	\$ 5	\$ 4
Total Other Deductions	\$ 5	\$ 4

Note 16. Income Taxes

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NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 35% is as follows:

	For the Years Ended December 31,	
	2017	2016
	Millions	
Net Income	\$ 973	\$ 889
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	\$ (52)	\$ (153)
State	(1)	10
Total Current	(53)	(143)
Deferred Expense:		
Federal	492	551
State	129	102
Total Deferred	621	653
Investment Tax Credit	(5)	5
Total Income Taxes	\$ 563	\$ 515
Pre-Tax Income	\$ 1,536	\$ 1,404
Tax Computed at Statutory Rate @ 35%	\$ 538	\$ 491
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	83	72
Uncertain Tax Positions	(9)	(18)
Plant-Related Items	(23)	(20)
Tax Credits	(9)	(7)
Provisional Tax Benefit - Tax Act	(10)	0
Other	(7)	(3)
Sub-Total	25	24
Total Income Tax Provision	\$ 563	\$ 515
Effective Income Tax Rate	36.7%	36.7%

The following is an analysis of deferred income taxes for PSE&G:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,	
	2017	2016
	Millions	
Deferred Income Taxes		
Assets:		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	\$ 602	\$ -
OPEB	116	189
Total Noncurrent Assets	<u>\$ 718</u>	<u>\$ 189</u>
Liabilities:		
Noncurrent:		
Plant-Related Items	\$ 3,311	\$ 4,983
New Jersey Corporate Business Tax	378	385
Pension Costs	152	252
Conservation Costs	24	33
Taxes Recoverable Through Future Rate (net)	80	208
Other	86	118
Total Noncurrent Liabilities	<u>\$ 4,031</u>	<u>\$ 5,979</u>
Summary of Accumulated Deferred Income Taxes:		
Net Noncurrent Deferred Income Tax Liability	\$ 3,313	\$ 5,790
Investment Tax Credit (ITC)	78	83
Net Total Noncurrent Deferred Income Taxes and ITC	<u><u>\$ 3,391</u></u>	<u><u>\$ 5,873</u></u>

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

In December 2017, new tax legislation was enacted, reducing the statutory U.S. corporate income tax rate from a maximum of 35% to 21%, effective January 1, 2018. PSE&G is subject to ASC 740, which requires that the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate was enacted. The impact of the reduced tax rate is the primary reason for the decrease in the deferred tax liabilities.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

In December 2017, the U.S. government enacted comprehensive tax legislation. The Tax Act establishes new tax laws that will take effect in 2018, including, but not limited to (1) reduction of the U.S. federal corporate tax rate from a maximum of 35% to 21%; (2) elimination of the corporate alternative minimum tax (AMT); (3) a new limitation on deductible interest expense; (4) the repeal of the domestic production activity deduction; (5) limitations on the deductibility of certain executive compensation; and (6) limitations on net operating losses (NOLs) generated after December 31, 2017, to 80% of taxable income. In addition, certain changes were made to the bonus depreciation rules that will impact 2017.

The SEC staff issued Staff Accounting Bulletin 118 (SAB 118), which provides guidance on accounting for the tax effects of the Tax Act. SAB 118 provides a measurement period that should not extend beyond one year from the Tax Act enactment date for companies

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NOTES TO FINANCIAL STATEMENTS (Continued)			

to complete the accounting under ASC 740. In accordance with SAB 118, a company must reflect the income tax effects of those aspects of the Tax Act for which the accounting under ASC 740 is complete. To the extent that a company's accounting for certain income tax effects of the Tax Act is incomplete but it is able to determine a reasonable estimate, it must record a provisional estimate in the financial statements. If a company cannot determine a provisional estimate to be included in the financial statements, it should continue to apply ASC 740 on the basis of the provisions of the tax laws that were in effect immediately before the enactment of the Tax Act.

PSE&G is subject to ASC 740, which requires that the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change is enacted.

The majority of the current period activity was determined using the federal income tax rate of 35% and state income tax rate of 9%. As required under ASC 740, the ending 2017 deferred tax balances were adjusted to reflect the enacted lower tax rate, which resulted in a one-time, provisional deferred tax benefit. PSE&G had excess deferred taxes of approximately \$2.1 billion as of December 31, 2017 and recorded a \$2.9 billion revenue impact of these excess deferred taxes as Regulatory Liabilities where it is probable that refunds will be made to customers in future rates. The amount and timing of any such refund cannot be determined at this time.

For certain aspects of the Tax Act, which are discussed below, PSE&G made reasonable, good faith estimates for which provisional amounts were recorded.

PSE&G's accounting for the following elements of the Tax Act is incomplete. However, PSE&G was able to make reasonable, good faith estimates of certain effects and, therefore, recorded provisional adjustments for the following: the tax rules regarding the appropriate bonus depreciation rate that should be applied to assets placed in service after September 27, 2017, including the information required to compute the applicable depreciable tax basis, and the impact on its deferred taxes associated with FIN 48 reserves.

Further, the Tax Act is unclear in certain respects and will require interpretations and implementing regulations by the Internal Revenue Service (IRS), as well as state tax authorities. The Tax Act could also be subject to potential amendments and technical corrections which could impact PSE&G's financial statements.

In December 2015, the U.S. government enacted the Protecting Americans from Tax Hikes Act of 2015 (2015 Tax Act). Among other provisions, the 2015 Tax Act included an extension of the bonus depreciation rules and the 30% ITC for qualified property placed into service after 2016. Qualified property that is placed in service from January 1, 2015 through December 31, 2017 is eligible for 50% bonus depreciation. The provisions of the 2015 Tax Act have generated significant cash tax benefits for PSE&G through tax benefits related to the accelerated depreciation. Those tax benefits would have otherwise been received over an estimated average 20 year period. However, the tax benefits have a negative impact on the rate base of several of PSE&G's programs.

For the period beginning September 28, 2017, subject to the transition rules, the Tax Act has modified the bonus depreciation rules of the 2015 Tax Act. Subject to further guidance, it is expected that bonus depreciation will no longer apply to PSE&G.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2017	2016
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1	\$ 140	\$ 181
Increases as a Result of Positions Taken in a Prior Period	15	3
Decreases as a Result of Positions Taken in a Prior Period	(11)	(23)
Increases as a Result of Positions Taken during the Current Period	5	6
Decreases as a Result of Positions Taken during the Current Period	(1)	-
Decreases as a Result of Settlements with Taxing Authorities	-	-
Decreases due to Lapses of Applicable Statute of Limitations	(13)	(27)
Total Amount of Unrecognized Tax Benefits at December 31	\$ 135	\$ 140
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(73)	(106)
Regulatory Asset - Unrecognized Tax Benefits	(56)	(31)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	\$ 6	\$ 3

PSE&G includes all accrued interest and penalties related to uncertain tax positions required to be recorded, as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31,	
	2017	2016
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	\$ 25	\$ 22

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	\$ 35

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NOTES TO FINANCIAL STATEMENTS (Continued)			

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	PSE&G
United States	
Federal	N/A
New Jersey	2011-2016
Pennsylvania	2014-2016

Note 17. Related-Party Transactions

PSE&G

The financial statements for PSE&G include transactions with related parties presented as follows:

<u>Related Party Transactions</u>	Years Ended December 31,	
	2017	2016
	Millions	
Billings from Affiliates:		
Billings from Power primarily through BGS and BGSS (A)	\$ 1,580	\$ 1,587
Administrative Billings from Services (B)	331	312
Total Expense Billings from Affiliates	\$ 1,911	\$ 1,899

<u>Related Party Transactions</u>	Years Ended December 31,	
	2017	2016
	Millions	
Receivables from PSEG (C)	\$ —	\$ 76
Payable to Power (A)	\$ 221	\$ 193
Payable to Services (B)	78	67
Payable to PSEG (C)	\$ 41	\$ —
Accounts Payable—Affiliated Companies	\$ 340	\$ 260
Working Capital Advances to Services (D)	\$ 33	\$ 33
Long-Term Accrued Taxes Payable	\$ 91	\$ 130

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- (A) PSE&G has entered into a requirements contract with Power under which Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process. The rates in the BGS and BGSS contracts are prescribed by the BPU. In addition, Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, such as pension and OPEB costs, which Services pays on behalf of PSE&G.
- (C) PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of this agreement is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	24,544,047,065	16,899,618,287		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	2,921,037,477	2,872,173,341		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	27,465,084,542	19,771,791,628		
9	Leased to Others				
10	Held for Future Use	20,002,993	19,906,713		
11	Construction Work in Progress	1,725,206,870	1,588,835,261		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	29,210,294,405	21,380,533,602		
14	Accum Prov for Depr, Amort, & Depl	5,980,692,673	3,576,611,433		
15	Net Utility Plant (13 less 14)	23,229,601,732	17,803,922,169		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,886,313,529	3,572,608,298		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	94,379,144	4,003,135		
22	Total In Service (18 thru 21)	5,980,692,673	3,576,611,433		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,980,692,673	3,576,611,433		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
7,307,649,800				336,778,978	3
					4
					5
42,626,245				6,237,891	6
					7
7,350,276,045				343,016,869	8
					9
96,280					10
14,301,088				122,070,521	11
					12
7,364,673,413				465,087,390	13
2,259,641,786				144,439,454	14
5,105,031,627				320,647,936	15
					16
					17
2,256,594,604				57,110,627	18
					19
					20
3,047,182				87,328,827	21
2,259,641,786				144,439,454	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,259,641,786				144,439,454	33

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	19,220,476	1,110,111		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	19,220,476	1,110,111		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights				
9	(311) Structures and Improvements				
10	(312) Boiler Plant Equipment				
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units				
13	(315) Accessory Electric Equipment				
14	(316) Misc. Power Plant Equipment				
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)				
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power Plant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators	545,541,082	3,872,528		
42	(345) Accessory Electric Equipment	44,436,784	2,500,873		
43	(346) Misc. Power Plant Equipment				
44	(347) Asset Retirement Costs for Other Production	1,092,784	202,407		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	591,070,650	6,575,808		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	591,070,650	6,575,808		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
103,956			20,226,631	4
103,956			20,226,631	5
				6
				7
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		-4,812,726	544,600,884	41
		4,812,726	45,612,410	42
6,137,973				43
			1,295,191	44
6,137,973			591,508,485	45
6,137,973			591,508,485	46

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	146,177,766	9,891,362		
49	(352) Structures and Improvements	253,100,931	37,445,824		
50	(353) Station Equipment	4,364,966,992	863,481,377		
51	(354) Towers and Fixtures	811,828,179	14,326,976		
52	(355) Poles and Fixtures	270,665,570	119,326,204		
53	(356) Overhead Conductors and Devices	1,613,211,985	135,016,912		
54	(357) Underground Conduit	291,985,291	20,889,523		
55	(358) Underground Conductors and Devices	1,366,753,362	122,243,081		
56	(359) Roads and Trails	7,262,245			
57	(359.1) Asset Retirement Costs for Transmission Plant	5,786,445			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	9,131,738,766	1,322,621,259		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	47,383,936	192,125		
61	(361) Structures and Improvements	192,089,952	4,708,451		
62	(362) Station Equipment	1,067,931,632	196,601,299		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	753,985,878	24,004,750		
65	(365) Overhead Conductors and Devices	1,748,436,554	199,100,201		
66	(366) Underground Conduit	487,461,130	3,335,385		
67	(367) Underground Conductors and Devices	1,312,281,895	32,846,621		
68	(368) Line Transformers	1,183,522,232	56,694,588		
69	(369) Services	489,507,139	5,962,887		
70	(370) Meters	261,118,429	16,436,280		
71	(371) Installations on Customer Premises	33,707,692			
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	384,376,032	18,133,280		
74	(374) Asset Retirement Costs for Distribution Plant	37,978,123			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,999,780,624	558,015,867		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	246,310			
87	(390) Structures and Improvements	23,805,116	773,422		
88	(391) Office Furniture and Equipment	22,118,927	2,056,989		
89	(392) Transportation Equipment	136,236,239	5,314,297		
90	(393) Stores Equipment	465,328	34,457		
91	(394) Tools, Shop and Garage Equipment	14,848,529	6,900,326		
92	(395) Laboratory Equipment	2,684,854	865,811		
93	(396) Power Operated Equipment	17,493,753	2,034,010		
94	(397) Communication Equipment	34,985,256	2,574,893		
95	(398) Miscellaneous Equipment	1,401,252	1,015,628		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	254,285,564	21,569,833		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	89,951			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	254,375,515	21,569,833		
100	TOTAL (Accounts 101 and 106)	17,996,186,031	1,909,892,878		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	17,996,186,031	1,909,892,878		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
107,342			155,961,786	48
			290,546,755	49
33,870,997	-2,928,310	125,761,017	5,317,410,079	50
			826,155,155	51
		-125,761,017	264,230,757	52
2,781,233	66,954		1,745,514,618	53
67,458			312,807,356	54
7,831,100			1,481,165,343	55
			7,262,245	56
			5,786,445	57
44,658,130	-2,861,356		10,406,840,539	58
				59
	-450,083	449,875	47,575,853	60
	-20,371		196,778,032	61
29,581,747	-2,240,692		1,232,710,492	62
				63
930,480	2,550,535		779,610,683	64
27,641,509	1,354,276		1,921,249,522	65
	-72,985		490,723,530	66
6,807,233	477,859		1,338,799,142	67
6,163,022	834,777		1,234,888,575	68
798,319	-4,780		494,666,927	69
6,517,766			271,036,943	70
			33,707,692	71
				72
3,694,919	1,363,702		400,178,095	73
383,470	-632,477		36,962,176	74
82,518,465	3,159,761	449,875	8,478,887,662	75
				76
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				85
-2,334			248,644	86
			24,578,538	87
1,051,483			23,124,433	88
19,017,076	32,898	17,629,482	140,195,840	89
114,252			385,533	90
2,404,783			19,344,072	91
			3,550,665	92
816,317		4,312,401	23,023,847	93
190,241			37,369,908	94
			2,416,880	95
23,591,818	32,898	21,941,883	274,238,360	96
				97
			89,951	98
23,591,818	32,898	21,941,883	274,328,311	99
157,010,342	331,303	22,391,758	19,771,791,628	100
				101
				102
				103
157,010,342	331,303	22,391,758	19,771,791,628	104

Name of Respondent Public Service Electric and Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) 3/28/2018	Year of Report 2017
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Show in Column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classification</p> <p>arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	0	0	
3	(302) Franchises and Consents	0	0	
4	(303) Miscellaneous Intangible Plant	6,228,071	2,352,147	
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	6,228,071	2,352,147	
6	2. PRODUCTION PLANT			
7	Manufactured Gas Production Plant			
8	(304) Land and Land Rights	1,261,610	0	
9	(305) Structures and Improvements	8,349,334	0	
10	(306) Boiler Plant Equipment	0	0	
11	(307) Other Power Equipment	2,714,134	0	
12	(308) Coke Ovens	0	0	
13	(309) Producer Gas Equipment	0	0	
14	(310) Water Gas Generating Equipment	0	0	
15	(311) Liquefied Petroleum Gas Equipment	41,368,762	68,552	
16	(312) Oil Gas Generating Equipment	0	0	
17	(313) Generating Equipment - Other Processes	0	0	
18	(314) Coal, Coke, and Ash Handling Equipment	0	0	
19	(315) Catalytic Cracking Equipment	0	0	
20	(316) Other Reforming Equipment	0	0	
21	(317) Purification Equipment	0	0	
22	(318) Residual Refining Equipment	0	0	
23	(319) Gas Mixing Equipment	0	0	
24	(320) Other Equipment	357,313	0	
25	(321) Asset retirement costs for manufactured gas plant production	0	0	
26	Total Manufactured Gas Production Plant	54,051,154	68,552	
27	Natural Gas Production and Gathering Plant			
28	(325.1) Producing Lands	0	0	
29	(325.2) Producing Leaseholds	0	0	
30	(325.3) Gas Rights	0	0	
31	(325.4) Rights-of-Way	0	0	
32	(325.5) Other Land and Land Rights	0	0	
33	(326) Gas Well Structures	0	0	
34	(327) Field Compressor Station Structures	0	0	
35	(328) Field Meas. And Reg. Station Structures	0	0	
36	(329) Other Structures	0	0	
37	(330) Producing Gas Wells-well Construction	0	0	
38	(331) Producing Gas Wells-Well Equipment	0	0	
39	(332) Field Lines	0	0	
40	(333) Field Compressor Station Equipment	0	0	
41	(334) Field Meas. And Reg. Station Equipment	0	0	
42	(335) Drilling and Cleaning Equipment	0	0	
43	(336) Purification Equipment	0	0	
44	(337) Other Equipment	0	0	
45	(338) Unsuccessful Exploration & Devel. Costs	0	0	
46	(339) Asset retirement costs for natural gas production and gathering plant	0	0	
47	TOTAL Nat. Gas Production and Gathering Plant	0	0	

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Name of Respondent Public Service Electric and Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) 3/28/2018	Year of Report 2017
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
48	Products Extraction Plant			
49	(340) Land and Land Rights	0		0
50	(341) Structures and Improvements	0		0
51	(342) Extraction and Refining Equipment	0		0
52	(343) Pipe Lines	0		0
53	(344) Extracted Products Storage Equipment	0		0
54	(345) Compressor Equipment	0		0
55	(346) Gas Meas. And Reg. Equipment	0		0
56	(347) Other Equipment	0		0
57	(348) Asset retirement costs for products extraction plant	0		0
58	Total Products Extraction Plant	0		0
59	Total Natural Gas Production Plant	0		0
60	Manufactured Gas Production Plant (Submit Supplementary Statement)	0		0
61	Total Production Plant	54,051,154		68,552
62	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
63	Underground Storage Plant			
64	(350.1) Land			
65	(350.2) Rights-of-Way	0		0
66	(351) Structures and Improvements	0		0
67	(352) Wells	0		0
68	(352.1) Storage Leaseholds and Rights	0		0
69	(352.2) Reservoirs	0		0
70	(352.3) Non-recoverable Natural Gas	0		0
71	(353) Lines	0		0
72	(354) Compressor Station Equipment	0		0
73	(355) Measuring and Reg. Equipment	0		0
74	(356) Purification Equipment	0		0
75	(357) Other Equipment	0		0
76	(358) Asset retirement costs for underground storage plant	0		0
77	Total Underground Storage Plant	0		0
78	Other Storage Plant			
79	(360) Land and Land Rights	23,497		0
80	(361) Structures and Improvements	0		0
81	(362) Gas Holders	5,066,482		0
82	(363) Purification Equipment	395		0
83	(363.1) Liquefaction Equipment	0		0
84	(363.2) Vaporizing Equipment	1,342,484		100,439
85	(363.3) Compressor Equipment	513		143,068
86	(363.4) Meas. And Reg. Equipment	4,203,784		798,599
87	(363.5) Other Equipment	0		0
88	(363.6) Asset retirement costs for other storage plant	0		0
89	Total Other Storage Plant	10,637,155		1,042,106
90	Total Storage Plant	10,637,155		1,042,106
91	4. TRANSMISSION PLANT			
92	(365.1) Land and Land Rights	1,299,560		0
93	(365.2) Right-of-Ways	4,121,568		0
94	(366) Structures and Improvements	0		0
95	(367) Mains	79,321,099		-121,096
96	(368) Compressor Station Equipment	0		0
97	(369) Measuring and Reg. Sta. Equipment	4,224,120		0
98	(370) Communication Equipment	0		0
99	(371) Other Equipment	0		0
100	(372) Asset retirement costs for transmission plant	0		0
101	Total Transmission Plant	88,966,347		-121,096

Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr.) 3/28/2018	Year of Report 2017
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct.	Line No.
					48
0		0	0	(340)	49
0		0	0	(341)	50
0		0	0	(342)	51
0		0	0	(343)	52
0		0	0	(344)	53
0		0	0	(345)	54
0		0	0	(346)	55
0		0	0	(347)	56
0		0	0	(348)	57
0	0	0	0		58
0	0	0	0		59
0	0	0	0		60
0	79	0	54,119,785		61
					62
					63
			0	(350.1)	64
0		0	0	(350.2)	65
0		0	0	(351)	66
0		0	0	(352)	67
0		0	0	(352.1)	68
0		0	0	(352.2)	69
0		0	0	(352.3)	70
0		0	0	(353)	71
0		0	0	(354)	72
0		0	0	(355)	73
0		0	0	(356)	74
0		0	0	(357)	75
0		0	0	(358)	76
0	0	0	0		77
					78
0		0	23,497	(360)	79
0	0	0	0	(361)	80
0	0	0	5,066,482	(362)	81
0	0	0	395	(363)	82
0	0	0	0	(363.1)	83
0	0	0	1,442,923	(363.2)	84
0	0	0	143,581	(363.3)	85
0	0	0	5,002,383	(363.4)	86
0	0	0	0	(363.5)	87
0	0	0	0	(363.6)	88
0	0	0	11,679,261		89
0	0	0	11,679,261		90
					91
0		0	1,299,560	(365.1)	92
0		0	4,121,568	(365.2)	93
0		0	0	(366)	94
0	-1	0	79,200,002	(367)	95
0		0	0	(368)	96
0		0	4,224,120	(369)	97
0		0	0	(370)	98
0		0	0	(371)	99
0		0	0	(372)	100
0	-1	0	88,845,250		101

Name of Respondent Public Service Electric and Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.) 3/28/2018	Year of Report 2017
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
102	5. DISTRIBUTION PLANT			
103	(374) Land and Land Rights	7,240,184		3,832
104	(375) Structures and Improvements	46,629,558		1,614,613
105	(376) Mains	2,666,043,183		197,354,797
106	(377) Compressor Station Equipment	0		0
107	(378) Meas. And Reg. Sta. Equipment - General	91,319,091		24,892,593
108	(379) Meas and Reg. Sta. Equipment - City Gate	78,867,037		3,566,557
109	(380) Services	2,854,069,821		437,241,292
110	(381) Meters	233,657,445		54,895,443
111	(382) Meter Installations	169,567,188		523,903
112	(383) House Regulators	38,524,414		-25,291
113	(384) House Regulators Installation	98,658,891		2,014,722
114	(385) Industrial Meas. And Reg. Sta. Equipment	83,488,965		11,283,856
115	(386) Other Prop. On Customers' Premises	0		0
116	(387) Other Equipment	1,521,717		0
117	(388) Asset retirement costs for distribution plant	10,834,324		0
118	TOTAL Distribution Plant	6,380,421,817		733,366,317
119	6. GENERAL PLANT			
120	(389) Land and Land Rights	0		0
121	(390) Structures and Improvements	13,617,549		2,756,023
122	(391) Office Furniture and Equipment	12,765,802		422,762
123	(392) Transportation Equipment	35,158,298		2,632,902
124	(393) Stores Equipment	1,178,327		1,060,134
125	(394) Tools, Shop, and Garage Equipment	11,791,760		5,321,863
126	(395) Laboratory Equipment	20,572		27,788
127	(396) Power Operated Equipment	12,670,324		155,670
128	(397) Communication Equipment	6,903,659		491,527
129	(398) Miscellaneous Equipment	695,519		554,473
130	SUBTOTAL	94,801,810		13,423,141
131	(399) Other Tangible Property (1)	0		0
132	(399.1) Asset retirement costs for general plant	-370,458		0
133	TOTAL General Plant	94,431,352		13,423,141
134	TOTAL (Accounts 101 and 106)	6,634,735,896		750,131,167
135	102 Gas Plant Purchased	0		0
136	102 (Less) Gas Plant Sold	0		0
137	103 Gas Plant in Process of Reclassification	0		0
138	TOTAL Gas Plant in Service	6,634,735,896		750,131,167
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Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr.) 3/28/2018	Year of Report 2017
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct.	Line No.
					102
0	0	0	7,244,016	(374)	103
0	0	0	48,244,171	(375)	104
-16,508,797	763,869	0	2,847,653,053	(376)	105
0	0	0	0	(377)	106
-1,687,540	3,769,518	0	118,293,662	(378)	107
0	0	0	82,433,594	(379)	108
-2,912,550	-3,795,671	0	3,284,602,893	(380)	109
2,932,201	0	0	291,485,089	(381)	110
-43,063,197	0	0	127,027,894	(382)	111
0	0	0	38,499,123	(383)	112
0	0	0	100,673,613	(384)	113
-4,051,188	0	0	90,721,633	(385)	114
0	0	0	0	(386)	115
0	0	0	1,521,717	(387)	116
-875,870	-4,450,892	0	5,507,562	(388)	117
-66,166,940	-3,713,175	0	7,043,908,019		118
					119
0	0	0	0	(389)	120
0	0	0	16,373,572	(390)	121
-260,813	0	0	12,927,751	(391)	122
-3,788,055	0	35,782,735	69,785,880	(392)	123
0	0	0	2,238,461	(393)	124
-1,043,651	0	0	16,069,972	(394)	125
-16,127	0	0	32,232	(395)	126
-208,510	0	4,393,586	17,011,070	(396)	127
-639,629	0	0	6,755,556	(397)	128
-260,917	0	0	989,075	(398)	129
-6,217,702	0	40,176,321	142,183,569		130
0	0	0	0	(399)	131
0	0	0	-370,458	(399.1)	132
-6,217,702	0	40,176,321	141,813,112		133
-72,384,642	-3,713,097	41,506,721	7,350,276,045		134
0		0	0		135
0		0	0		136
0		0	0		137
-72,384,642	-3,713,097	41,506,721	7,350,276,045		138
					139
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Name of Respondent Public Service Electric & Gas Company	This Report is:	Date of Report (Mo, Da, Yr.)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	3/28/2018	2017
	(2) <input type="checkbox"/> A Resubmission		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)			

Footnote

Schedule Page: 209 Line: 138 Column: J

9101002 - Gas-Utility Plant in Service	7,296,517,733
9106002 - Gas - CCNC	<u>42,626,245</u>
	7,339,143,978

Difference	11,132,067.00
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Reconciling Items:		
DC10-9101059	11,132,067	CIP II Deferred Returns
DC10-1010040	<u>-</u>	Energy Strong Gas Roll In HL
	11,132,067	

Difference after reconciling items:	0
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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Land, Pemberton, NJ	1990	2023	489,292	
4					
5	Right of Way, Gloucester NJ-Matula Creek NJ and	1970	2024	559,615	
6	Blenheim NJ				
7					
8	Land, South Brunswick, NJ	1991	2017	789,149	
9					
10	Land West Hampton, NJ	2017	2025	1,189,328	
11					
12	Minor Items	Various	Various	549,550	
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23	Station Equipment	2015	2025	10,946,273	
24	Overhead Conductors and Devices	2016	2021	5,199,176	
25	Minor Items	Various	Various	184,330	
26					
27					
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47	Total			19,906,713	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 8 Column: c

Asset has been placed into utility service as of 2017; the in-service accounting entry will be made in 2018.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Minor Items	10/31/2011	06/30/2023	96,280
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45	Total			96,280

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	b2436 UpgradeBergenLindenCorridorto345kV	496,128,973		
2	s0484 Ewing Area 69kV Network- T	69,681,619		
3	b1099- NLPR North Newark 230-26kV Sw.- T	57,685,024		
4	s0485 Clinton Avenue 69kV Network- T	55,348,939		
5	b2146 ReconfigBrunsSw-ConstNew69kVCkt-T	53,290,559		
6	s1015 Construct KearnyArea 69kVNetwork-T	48,400,226		
7	b2835-b2837 Metuchen-Trenton-Burlington	45,460,643		
8	s0644 (THP) Reinforce Hillsdale Sub - T	38,928,333		
9	syyyy Spare 345kV Transformers Blanket	29,651,451		
10	b1099- NLPR Purchase Berger Property	28,431,423		
11	s0314 (69kV) Hasbrouck Heights Ntwk- T	24,806,511		
12	Met- Reconfigure Service toNewarkAirport	23,606,952		
13	s0928 ConstructNew 69kV Supply to PVSC-T	22,436,028		
14	Build3rdSource-NewarkAirport345kVStation	22,406,063		
15	Construct Madison 4kV Substation	22,088,365		
16	s0644 (THP) Reinforce Bayonne Sw Station	21,702,176		
17	Utility Control Center (UCC) - T	21,178,797		
18	s0483 Clay Street Area 69kV Network- T	17,473,193		
19	b2702 Inst350MVAR Reactor Hopatcong500kV	17,301,403		
20	b2474 ReconfigureAthenia138kVBusBkr&Half	16,710,163		
21	s0644 (THP) ReinforceNewMilfordSwStation	14,775,696		
22	s0644 (THP) ReinforceSoWaterfrontSwStatn	13,160,364		
23	b1589 Reconfig Kearny- Loop in P2216 Ckt	12,864,083		
24	s0280 Reinforce ClarksvilleSubstation- D	11,406,293		
25	s0644 (THP) Reinforce Essex Sw Station	11,260,393		
26	s0939BuildGreenvilleSubstationArea69kV-T	10,876,651		
27	s0644 (THP) Reinforce JacksonRd Substatn	10,680,023		
28	b2421 ConstructGreenbrookArea69kVNTwk- T	10,601,535		
29	s0387 (TLC) Replace Fairlawn 132-1 XFMR	10,096,640		
30	s0508 Const South Paterson 69kVNetwork-T	9,924,313		
31	s0876 Add4thBay&2 69kV XFMRsCarlstadt- T	9,896,150		
32	b2706 Inst200MVAR Reactor Bayway 345kV	9,536,896		
33	b2705 Inst200MVAR Reactor Marion 345kV	9,298,867		
34	s1021ConstKingsland-VanWinkleArea 69kV-T	8,226,314		
35	b2633 ArtificialIsland HighVolt Solution	8,158,775		
36	b2704 Inst100MVAR Reactor Essex 230kV	8,047,272		
37				
38	s0694ReplAldene220-1Relocate220-2Leads-T	7,344,843		
39	(TLC) Reconductor K-2211-5 UG Circuit	7,005,031		
40	syyyyConstStanleyTerrace 230/13kVCIssH-T	6,731,538		
41	s1016 Construct Madison Area 69kV Sub-T	6,612,026		
42	ES - Port Street Substation	6,518,573		
43	TOTAL	1,588,835,261		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	s1012 Rebuild Norfolk Street Substation	5,243,207		
2	Eliminate Class C Substation - Fernwood	5,051,427		
3	Eliminate Class A Substation- Plank Road	4,985,955		
4	Eliminate Class C Substation - Vauxhall	4,978,872		
5	s0758 (TLC) Replace Brunswick 220-5 XFMR	4,824,282		
6	s0239 Const Penhorn Sub Area 69kV Ntwk-T	4,727,355		
7	s0942Const 2ndLocust St-Delair 69kVTie-T	4,685,469		
8	s0644(THP)Linden138kVSwitchyard Reconfig	4,684,620		
9	s0934 Construct Port Street 69kV Station	4,643,699		
10	DistributionStationHardening-NorthBergen	4,456,891		
11	s0299 (TLC) Replace Brunswick 220-2 XFMR	4,448,853		
12	b2825.3 Inst 100MVAR Reactor Bayway345kV	4,438,253		
13	s0644 (THP) Reinforce Marion Sw Station	4,403,843		
14				
15	ConstStanleyTerrace230/13kVClass H Sub-D	4,082,489		
16	Construct Paterson 26kV Ring Bus	4,036,956		
17	b2707 Inst100MVAR Reactor Bayonne 345kV	3,950,898		
18	s0698 (TLC) Replace Waldwick #2 PAR	3,852,173		
19	Distribution Station Hardening-Penhorn	3,839,980		
20	s0644 (THP) Reinforce Linden Sw Station	3,709,122		
21	Const 2ndHalf 230kVClassHSub Kingsland-D	3,653,989		
22	s1138 (TLC) Replace Lake Nelson T-1 XMFR	3,540,914		
23	s0387 (TLC) Replace Fairlawn 132-2 XFMR	3,492,820		
24	Const2ndHalf 230kV ClassHSub-Kingsland-T	3,421,887		
25	Rebuild Harrison 26/4kV Substation	3,416,785		
26	s0387 (TLC) Replace Fairlawn 132-3 XFMR	3,361,431		
27	s0871 (TLC) Replace Kingsland T1 XFMR	3,176,405		
28	s0930 ConstructFoundryStArea 69kV Ntwk-T	3,101,966		
29	s0644 (THP) Reinforce Hoboken Sw Station	3,068,211		
30	s0940 Construct Hopewell 69kV Switch- T	3,035,599		
31	Gloucester Dam 137 Culvert Replacement	3,017,075		
32	Distribution Station Hardening-Homestead	3,007,653		
33	Pal- Service to American Dream	2,984,495		
34	Pal- Service to 99 Hudson St	2,971,535		
35	s0933.2(TLC) Replace SaddleBrook T3 XFMR	2,961,423		
36	2013 Statewide 26kV Ckt Bkr RF Blanket	2,940,851		
37	DistributionStationHardening-NorthAvenue	2,901,663		
38	Pal- Service to 485 Marin Blvd	2,881,748		
39	b2825.2 Inst 100MVAR Reactor Hudson230kV	2,861,141		
40	b2703 Inst200MVAR Reactor Bergen 230kV	2,782,298		
41	s0644 (THP) Reinforce Bayway Sw Station	2,590,201		
42	Pal- Service to 25 Park Lane South	2,488,596		
43	TOTAL	1,588,835,261		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	2013-2016 TLC Blanket- Other- Palisades	2,481,689		
2	s1181 PurchSpare 138-69kV XFRM FederalSq	2,300,706		
3	b1197.1 Reconductor Burl-Croydon 230 kV	2,198,360		
4	s1182 Purchase Spare Power 230-26kV Xfrm	2,109,366		
5	b2825.4 Inst 100MVAR Reactor Linden345kV	2,053,690		
6	S4A Ext-Pennington DPW-Grid Sec Pilot	2,017,534		
7	Purchase (4) Spare 26-13kV Unit Xfr	1,992,700		
8	b2810 ConstCedarGrove-GreatNotch 69kV-T	1,959,789		
9	ER Blkt T- NERC CIP v14 Compliance- Cen	1,948,327		
10	s0928 ConstructNew 69kV Supply to PVSC-D	1,856,957		
11	s1019 Const NewMilford Area 69kV Ntwk- T	1,781,817		
12	Trans Life Cycle Prog- IP-no XFMr/relays	1,731,940		
13	s0878 (TLC) Replace MapleShade T3 XFMR-T	1,708,926		
14	Eliminate Unit Substation- Collingswood	1,691,795		
15	s0482 (TLC) Replace Cedar Grove T2 XFMR	1,683,603		
16	s0644 (THP) Reinforce Hinchmans Sub	1,588,664		
17	s0644 (THP) ReinforceNorthAvenueSubstatn	1,559,174		
18	s0236 (69kV) SoSecondSt 69kV Ntwk- T Ph1	1,546,854		
19	s0879 Construct Bergen 138kV Ring Bus	1,492,017		
20	New Freedom Security Upgrade	1,460,278		
21	b2933.1-3 Construct Springfield Rd 69kV	1,440,845		
22	2014 Trans SR Blanket- Install Fiber Cbl	1,409,994		
23	2013-2016 TLC Blanket- Other- South	1,387,106		
24	TLC Blkt- Minor Trans Facility Upgrades	1,334,786		
25	s1366.1-3 Paterson Area 69kV Network- T	1,297,271		
26	2013-2016 TLC Blanket- Relays- Central	1,242,595		
27	s0482 (TLC) Replace Cedar Grove T1 XFMR	1,229,579		
28	New Feed City of Newark Pumping Station	1,201,734		
29	2013-2016 TLC Blanket- Other- Metro	1,193,553		
30	Pal- Service to 3 Journal Square	1,190,162		
31	ER Blkt T- NERC CIP v5 Compliance- Met	1,158,466		
32	s0075-77 (69kV) BranchBrk 69kV Nwk-T Ph1	1,156,399		
33	Transmission SF Blanket- DPC	1,136,579		
34	b2935.1-3 Construct Hilltop 69kV Sw-T	1,127,314		
35	Eliminate Unit Substation- Stanwick	1,105,424		
36	s1021ConstKingsland-VanWinkleArea 69kV-D	1,086,583		
37	ES - Cranford Substation	1,059,642		
38	b1255-Ridge Road 69-kV BreakerStation- T	1,058,999		
39	Pal- Service to 333 Grand Street	1,051,337		
40	s0314 (69kV) Hasbrouck Hgts- D	1,047,670		
41	b2870 Rebuild Newark Switching Station-T	1,040,125		
42	Hinchman-Patterson-McLean-Fairlawn 69kV	1,031,928		
43	TOTAL	1,588,835,261		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Minor Items	37,240,837
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43	TOTAL	1,588,835,261

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Utility Control Center(UCC) GAS	10,185,820	
2	Crown Central 30" Elizabeth River Crossi	1,781,465	
3			
4	Minor Projects	2,333,803	
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45	Total	14,301,088	

Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2018	Year of Report 2017
CONSTRUCTION OVERHEADS-ELECTRIC				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218, furnish information concerning construction overheads.		3. A respondent should not report "None" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)	
1	Salaries and Other Expenses:			
2	Distribution	24,070,230	2,052,540,018	
3	Pension	(1,271,838)		
4	Payroll Taxes	18,988,448		
5	Other Employee Benefits	5,588,196		
7	Allowance for Funds Used During Construction	72,727,050		
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43	TOTAL	120,102,086	2,052,540,018	

Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2018	Year of Report 2017
CONSTRUCTION OVERHEADS-GAS				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218, furnish information concerning construction overheads.		3. A respondent should not report "None" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)	
1	Salaries and Other Expenses:			
2	Distribution	34,164,183	775,100,749	
3	Pension	(689,389)		
4	Payroll Taxes	11,389,392		
5	Other Employee Benefits	2,781,008		
6	Allowance for Funds Used During Construction	2,040,797		
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43	TOTAL	49,685,991	775,100,749	

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

FERC FORM 2

Page 218.1 "General Description of Construction Overhead Procedure"

1. For each construction overhead explain: (a) the nature and extent of work etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net -of -tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Respondent charged to construction certain indirect engineering, supervision and administrative costs of the following departments:

- 1) Gas Distribution
- 2) Electric Distribution
- 3) Electric Transmission
- 4) Asset Management & Centralized Services
- 5) Delivery Projects & Construction

The Basis for allocation of these overhead costs to construction was 2017 labor charged directly to construction, storeroom materials charged directly to construction, and contracted labor charged directly to construction. The overhead costs were charged to unallocated construction costs and distributed monthly to construction work orders on the basis of direct labor dollars, storeroom materials, and contracted labor actually charged. Separate rates were established for each major construction area based on budgeted overheads contributed and estimated labor, material, and contracted labor costs applied directly to construction. Undistributed balances for overhead are cleared out and charged to either capital or expense, whichever is appropriate. Portions of Pensions, Payroll Taxes, other Employee Benefits and Injuries to Employees were charged to unallocated construction costs distributed monthly to construction work orders and accounts on the basis of direct labor charged.

Respondent includes in the Allowance for Funds Used During Construction (AFUDC) base all costs on construction projects costing more than \$5,000 and under construction 2 months or more, and certain other items consistent with PSE&G policy. The monthly AFUDC allowance is calculated using the mid-month convention. AFUDC, for 2017 was calculated at the average rate of 7.42% as computed in accordance with FERC order No. 561 on the AFUDC base, including accumulated AFUDC.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 33,013,775		
(2)	Short-Term Interest			s 0.98
(3)	Long-Term Debt	D 7,862,697,345	47.27	d 4.09
(4)	Preferred Stock	P		p
(5)	Common Equity	C 8,769,782,297	52.72	c 10.30
(6)	Total Capitalization	16,632,479,642		
(7)	Average Construction Work In Progress Balance	W 1,835,898,641		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 1.92

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 5.33

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 1.82
- Rate for Other Funds - 5.60

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,313,127,985	3,313,127,985		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	489,349,203	489,349,203		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	489,349,203	489,349,203		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	156,417,907	156,417,907		
13	Cost of Removal	82,000,391	82,000,391		
14	Salvage (Credit)	6,217,681	6,217,681		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	232,200,617	232,200,617		
16	Other Debit or Cr. Items (Describe, details in footnote):	2,331,727	2,331,727		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,572,608,298	3,572,608,298		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	174,838,402	174,838,402		
25	Transmission	908,747,881	908,747,881		
26	Distribution	2,341,476,055	2,341,476,055		
27	Regional Transmission and Market Operation				
28	General	147,545,960	147,545,960		
29	TOTAL (Enter Total of lines 20 thru 28)	3,572,608,298	3,572,608,298		

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Electric			
	Page 219	Page 336	Variance
Depreciation Expense	489,349,201	486,288,406.00	3,060,795
Less: capitalized Depr	(10,044,223)		(10,044,223)
Add: Depr Common Plant	5,859,469		5,859,469
	485,164,447	486,288,406.00	(1,123,959)

Schedule Page: 219 Line No.: 16 Column: c

Primarily due to asset transfers between business segments

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,226,123,477	2,226,123,477		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	131,621,312	131,621,312		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	131,621,312	131,621,312		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(71,508,771)	(71,508,771)		
13	Cost of Removal	(33,364,114)	(33,364,114)		
14	Salvage (Credit)	(1,056,846)	(1,056,846)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(103,816,039)	(103,816,039)		
16	Other Debit or Credit Items (Describe) (footnote details):	2,665,854	2,665,854		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,256,594,604	2,256,594,604		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	57,220,672	57,220,672		
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	9,986,743	9,986,743		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	47,534,737	47,534,737		
28	Distribution	2,086,009,468	2,086,009,468		
29	General	55,842,984	55,842,984		
30	TOTAL (Total of lines 21 thru 29)	2,256,594,604	2,256,594,604		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Schedule Page: 219 Line No.3 Column: C

Gas

	Page 219	Page 336	Variance
Depreciation Expense	131,621,312	134,631,309	(3,009,997)
Less: capitalized Depr	(5,316,070)		(5,316,070)
Add: Depr Common Plant	6,070,565		6,070,565
	<u>132,375,808</u>	<u>134,631,309</u>	<u>(2,255,501)</u>

Schedule Page: 219 Line No.: 16 Column: b

Schedule Page: 219 Line No.:16 Column: C

\$2,665,854 Primarily due to asset transfers between business segments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date or Report	Year of Report
Public Service Electric & Gas Company		03/28/2018	2017

NONUTILITY PROPERTY (Account 121)

1. Report Separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date of the original cost was transferred to Account 105.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be re-grouped by (1) previously devoted public service (Line 4), or (2) other Nonutility property (line 45).

Line No	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Land:			
3			-	-
4			-	-
5	Bordentown Township (1993)	205,125	-	205,125
6	Mansfield Township (1993)	473,745	-	473,745
7				
8				
9				
10				
11				
12		-	-	-
13				
14				
15				
16				
17				
18				
19				
20	Other Nonutility			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30			-	-
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Items Prev Devoted to Public Service	615,777		615,777
45	Minor Items - Other	297,767	163,239	461,007
47	Total	1,592,414	163,239	1,755,654

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2018	Year of Report 2017
Public Service Electric & Gas Company			

NONUTILITY PROPERTY (Account 121)

- Give a brief description and state the location of non-utility property included in Account 121.
- Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- Furnish particulars (details) concerning sales, purchases, or transfers of Non-utility Property during the year.
- List separately all property previously devoted to public service and give date of transfer to Account 121. Non-utility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
- Minor items (5% of the Balance at the End of the Year for Account 121) may be grouped.
- Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Non-utility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, Etc. (c)	Balance at End of Year (d)
1	Easements and Gas Transmission Mains: Woodbridge Central System	518,056		518,056
2	Woodbridge Central System (leased to Gatx Terminal)	228,702		228,702
3				
4	Land:			
5	Woodbridge City Gate Check Station - (Port Reading)			
6	Trenton Gas Plant	121,605		121,605
7	Bordentown Regulating Station	410		410
8	Paterson Gas Plant	617,502	0	617,502
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24 *				
25	Total	1,486,275	0	1,486,275

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of non-utility property

Line No.	Items (a)	Amount (b)
1	Balance, Beginning of Year	306,324
2	Accruals for Year, Charged to	
3	(417) Income from Non-utility Operations	
4	(418) Nonoperating Rental Income	11,839
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of Lines 3 thru 6)	11,839
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	318,164

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
- Provide a subheading for each account and list thereunder the information called for:
 - Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Accounts 123:	*		
2	Working Capital Advance to Affiliate		33,364,573	
3				
4	Total Accounts 123		33,364,573	
5				
6	Account 124:			
7				
8	Hartford Life Insurance:			
9	Company-Owned Life Insurance		131,318,492	82,812
10	Limited Supplemental Death Benefits		8,725,495	275,227
11				
12	Long Term Investment in Solar Programs		158,512,364	42,272,634
13				
14	Total Other Investments (Account 124)		298,556,351	42,630,673
15				
16	Account 136:			
17	Money Markets	*	365,000,000	3,342,000,000
18	Short Term Investment Securities			
19				
20	Total Account 136		365,000,000	3,342,000,000
21				
22				
23				
24				
25				
26				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2			33,364,573		
3					
4			33,364,573		
5					
6					
7					
8					
9	10,171,461		121,229,843		
10			9,000,722		
11					
12	51,143,374		149,641,624		
13					
14	61,314,835		279,872,189		
15					
16					
17	3,484,000,000		223,000,000		
18					
19					
20	3,484,000,000		223,000,000		
21					
22					
23					
24					
25					
26					
27					
28					
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/90		
2	Common Stock			1,000
3	Contributed Capital			270,216
4				
5	Public Service Corporation of NJ	05/20/91		
6	Common Stock			1,000
7	Retained Earnings			
8				
9	Public Service New Millennium Development Fund LLC	10/22/96		
10	Common Stock			10,000
11	Contributed Capital			5,809,233
12	Retained Earnings			586,047
13				
14	PSE&G Transitional Funding LLC	07/21/99		
15	Contributed Capital			12,625,000
16	Retained Earnings			2,454,563
17				
18	PSE&G Transitional Funding II LLC	07/08/05		
19	Contributed Capital			513,500
20	Retained Earnings			69,778
21				
22	PSE&G Area Development LLC	05/03/2000		
23	Contributed Capital			12,195,253
24	Retained Earnings			-1,190,776
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	17,518,482	TOTAL	33,344,814

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
1,456		1,456		7
				8
				9
		10,000		10
		5,809,233		11
-164,947		421,100		12
				13
				14
	-12,625,000			15
	-24,545,563			16
				17
				18
	-513,500			19
	-69,778			20
				21
				22
		12,195,253		23
		-1,190,776		24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-163,491	-37,753,841	17,518,482		42

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	41,909,309	49,213,208		
9	Distribution Plant (Estimated)	137,733,209	145,408,673		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	179,642,518	194,621,881		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	179,642,518	194,621,881		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 20 Column: b

Total Materials and supplies include 31,561 of sales of inventory and meters refurbish cost misapplied. Adj. to inventory reserves to be recorded in 2017.

Schedule Page: 227 Line No.: 20 Column: c

Total Materials and Supplies 20(C)	194,621,881
Meters delivered but not received into inventory	1,295,947*
Materials not used	815,861*
Total Materials and Supplies (Balance Sheet pg 110-48C)	196,733,689

*inventory reserve to be corrected in 2018

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	974,226
3	Prepaid Taxes	41,306,573
4	Prepaid Interest	593,154
5	Miscellaneous Prepayments	785,029
6	TOTAL	43,658,982

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018		Year/Period of Report End of <u>2017/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	SALEM UNIT No. 2 (CBD) OLD NG10 0	9,456,547		407	5,535		
22	HOPE CREEK (CBD) OLD NG10 1822502	10,053,320		407	350,991	1,404,352	
23	Newark Airport Breaker Abandonmet	669,468		407		669,468	
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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43							
44							
45							
46							
47							
48							
49	TOTAL	20,179,335			356,526	2,073,820	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AB2-020 FacStdy PJM Auction Rev Rt	3,655	186	38,915	186
3	FacStdy PJM Int. #AB2-092 C#17238	3,140	186		
4	FacStdy PJM Int. #AB2-082 C#17238	53,432	186		
5	FacStdy PJM Int. #AB2-055 C#17238	55,334	186		
6	JCP&L Feas Study Martinsville Cust	7,582	186		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Transmission Studies	123,143		38,915	
21	Generation Studies				
22	AB2-055-1041.4 MW Bayonne Injecti5	12,164	186	26,388	186
23	AB2-082-675 MW Metuchen Injec 230k	14,249	186	28,928	186
24	AB2-092-30.1 MW Bergen Injec 138kV	1,511	186	1,943	186
25	AB2-007-1000 MW LT Firm Trans Inj	35,084	186	101,876	186
26	AB2-091-105 MW Hudson 230kV	6,858	186	17,901	186
27	Z2-002- 56 MW (Capacity 56 MW) Lin	2,533	186	5,246	186
28	Z2-083- 74 MW (Capacity 74 MW) Min	547	186	1,491	186
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	Total Generation Studies	72,946		183,773	
40	Grand Total	196,089	186/456.1	222,688	186/456.1

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 40 Column: b

Transmission Study records net revenues and costs as follows:

Grand Total	
Line 49d	(222,688)
Line 49b	<u>196,089</u>
Net Total page 231	(29,599)
Net Total Charged to 456.1	(110,826)
Net Total Charged to BS 186	<u>81,227</u>
	(29,599)

Name of Respondent Public Service Electric and Gas Company		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018		Year of Report 2017	
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)							
1. Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction. 2. For gas companies report separately amounts included in Account 183.1. <i>Preliminary Natural Gas Survey and Investigation Charges</i> and Account 183.2. <i>Other Preliminary Survey and Investigation charges.</i> 3. Minor Items (less than \$ 250,000) may be grouped by classes.							
Line No.	Description and Purpose of Project (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Electric – Items > \$250,000 :			107			
2							
3	NJ Transit 230kV Stat Pr	415,615	139,869	107		555,484	
4	BGE ConastoneGraceton	92,859	455,413	107		548,272	
5	Replacement of Roseland-Pleasant Valley	0	1,063,164	107		1,063,164	
6	Ironbound 69kV Substation	120,024	321,207	107		441,231	
7	Morgan Street Area 230kV		387,046	107		387,046	
8	2nd 69kV Bennetts Lane to Franklin		325,546	107		325,546	
9	New500kVCircuit-HopeCreek to PeachBottom	177,243	84,383	107		261,626	
10	2nd 69kV Bridgewater-North Bridge		259,261	107		259,261	
11	Hopewell 69kV Switch	817,843		107	(762,250)	55,593	
12	Greenville Area 69kV Net	740,375		107	(690,513)	49,862	
13	Kingsland Area 69kV Netw	743,525		107	(710,666)	32,859	
14	Trenton-Burlington 138kVCorr	382,469		107	(381,637)	832	
15	Edison-Brunswick 138kV	337,385		107	(336,630)	755	
16	CedarGrove-Great Notch69	387,980		107	(387,900)	80	
17	Brunswick-Trenton 138kVCorr	311,008		107	(310,931)	77	
18							
19							
20	Electric - Minor Items	8,231,589	27,858,736	107	(27,694,741)	8,395,584	
21							
22	Gas - Minor Items	26,731	391,943	107	(361,958)	56,716	
23							
24							
25							
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39							
40	TOTAL	12,784,647	31,286,569		(31,637,227)	12,433,988	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Accounting for Income Taxes	724,096,806	107,562,340	Various	332,585,430	499,073,716
2	Manufacturing Gas Plant (MGP) Remediation Costs	583,484,206	40,670,835	407	93,714,425	530,440,616
3	Societal Benefits Charges (SBC)					
4	Clean Energy Program (CEP)	142,314,232	217,128,786	Various	231,338,586	128,104,432
5	Regulatory Restructuring Costs	2,280	1,492	407.3		3,772
6	Non-Utility Generation Charge		237,795		237,795	
7	Underrecovered Electric Costs (BGS)	1,737,592	22,829,072	254	1,278,173	23,288,491
8	Excess Costs of Removal (COR)	67,907,000	13,200,000	Various	14,373,392	66,733,608
9	Abesto Removal	3,072,348		407.0	660,049	2,412,299
10	Environmental Clean Up	8,868,584	7,382,233	Various	5,168,710	11,082,107
11	Conditional Asset Retirement Obligation	156,621,500	12,056,345	242	6,591,586	162,086,259
12	Gas Forward Contract Purchases		642,071			642,071
13	Medicare ACA (Pension)	7,371,965		407.7	3,685,956	3,686,009
14	Pension and Other Post - Retirement	1,395,611,196	106,388,587	228.3	17,311,048	1,484,688,735
15	Incurred but not reported claims reserve	22,506,206	13,748,617	926	8,980,787	27,274,036
16	Solar Loans	2,168	10,579,996	Various	4,232,168	6,349,996
17	Carbon Abatement	18,340,118	147,699	Various	4,649,308	13,838,509
18	Capital Stimulus	5,447,131		Various	5,447,131	
19	Energy Efficiency Economic Stimulus	72,950,735	50,505,962	Various	39,105,256	84,351,441
20	Demand Response					
21	Solar-4-All	1	2,173,437	Various	719,575	1,453,863
22	Deferred Fuel Costs		33,059,332	Various	2,679,629	30,379,703
23	Storm Damage	239,053,919	1,573,229	Various		240,627,148
24	Transmission Formula Rate Adjustment	6	41,895,898		13,744,752	28,151,152
25	Long Term Capacity Agreement Pilot Program	561,624		244		561,624
26	Uncertain Tax Positions	29,649,683	24,229,769	Various		53,879,452
27	Voltage Pilot Program	46,078		Various		46,078
28	Gas Weather Normalization Clause	49,469,260	44,280,976	Various	53,595,978	40,154,258
29	Rate Case 17	117,854	439,758	Various		557,612
30	Misc	1				1
31						
32						
33						
34						
35						
36						
37						
38						
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42						
43						
44	TOTAL :	3,529,232,493	750,734,229		840,099,734	3,439,866,988

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	REPAIR & EXPENSE WORK DONE					
2	FOR OTHERS	40,432,137	75,071,066	Various	70,935,614	44,567,589
3						
4	COMMITMENT FEES	1,441,410	471,515			1,912,925
5						
6	BRANCH BROOK SUBSTATION	35,000				35,000
7						
8						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	41,908,547				46,515,514

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		188,253,609	713,405,450
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	188,253,609	713,405,450
9	Gas		
10		30,486,736	255,865,005
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	30,486,736	255,865,005
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	218,740,345	969,270,455

Notes

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Schedule Page: 234 Line No: 2 Column: b

OPEB	171,753,446
Other	16,500,163
Total Electric	188,253,609

Schedule Page: 234 Line No: 2 Column: c

OPEB	109,746,041
Gross-up on Excess Deferred Taxes	574,422,097
Other	29,237,312
Total Electric	713,405,450

Schedule Page: 234 Line No: 10 Column: b

OPEB	16,986,605
Other	13,500,131
Total Gas	30,486,736

Schedule Page: 234 Line No: 10 Column: c

OPEB	6,609,691
Gross-up on Excess Deferred Taxes	235,969,056
Other	13,286,258
Total Gas	255,865,005

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Act the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurment resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). Below is a summary of the movements:

Total - Excess Deferred Tax				
	Gross-Up On Excess Deferred Taxes	Excess Deferred Taxes - Fas109	Excess Deferred Taxes	Total
A/C 190	810,391,154	(23,803,733)	(105,541,472)	681,045,949
A/C 282	-	138,484,145	1,972,061,277	2,110,545,422
A/C 283	-	162,603,459	220,145,912	382,749,371
Total	810,391,154	277,283,871	2,086,665,717	3,174,340,742
Divisional Breakout				
	Electric	Gas	Total	
A/C 190	463,017,900	218,028,049	681,045,949	
A/C 282	1,555,520,174	555,025,248	2,110,545,422	
A/C 283	291,706,270	91,043,101	382,749,371	
Total	2,310,244,344	864,096,398	3,174,340,742	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	150,000,000		
2				
3	Preferred Stock (Account 204)			
4	Registered on NYSE			
5	Cumulative, \$100 par value			
6	Authorized and Unissued	7,500,000	100.00	
7				
8	With Mandatory Redemption			
9	Cumulative, \$25 par value			
10	Authorized and Unissued	10,000,000	25.00	
11				
12	PREFERRED STOCK			
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
132,450,344	892,260,275					1
						2
						3
						4
						5
						6
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: a

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)	Amount (b)			
1	Donations received from Stockholders (Account 208)	1,095,000,000			
2	Contributed Capital from Public Service Enterprise Group, Inc.				
3					
4	Basis Adjustment (Account 208.1)	985,937,329			
5	Donations from Members (Account 208.11)	-34,012			
6					
7	Reduction of par or stated value of capital stock (Account 209)				
8	None				
9					
10	Gain on resale/cancellation of reacquired capital stock (Account 210)				
11	None				
12					
13	Miscellaneous Paid-In Capital (Account 211)				
14	None				
15					
16					
17					
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40	TOTAL	2,080,903,317			

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued

	Principal Amount	
Medium Term Note due 5/15/2027 - 3.00%	\$	425,000,000 (1)
Medium Term Note due 12/1/2047 - 3.60%	\$	350,000,000 (1)

Securities Retired

	\$	- (2)
Total new debt issued in 2017	\$	775,000,000 (1)
Total debt retired in 2017	\$	- (2)
Net increase(decrease) in debt in 2017	\$	775,000,000 (3)

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	Public Service Electric and Gas Company		
3	First and Refunding Mortgage Bonds		
4	9-1/4% CC 2021	150,000,000	17,280
5	Discount		386,636
6	8% 2037	10,000,000	
7	5% 2037	8,500,000	
8	Medium Term Notes		
9	7.04% 2020	9,000,000	73,899
10	Discount		67,500
11	5.25% 2036	250,000,000	2,145,750
12	Discount		787,500
13	5.70% 2036	250,000,000	2,175,000
14	Discount		1,060,000
15	5.80% 2037	350,000,000	2,975,000
16	Discount		682,500
17	5.30% 2018	400,000,000	2,750,000
18	Discount		320,000
19	5.375% 2039	250,000,000	2,175,000
20	Discount		802,500
21	5.50% 2040	300,000,000	2,580,000
22	Discount		1,437,000
23	3.50% 2020	250,000,000	1,877,500
24	Discount		630,000
25	3.95% 2042	450,000,000	3,907,527
26	Discount		2,893,500
27	3.65% 2042	350,000,000	3,183,360
28	Discount		1,704,500
29	3.80% 2043	400,000,000	3,517,560
30	Discount		2,548,000
31	2.375% 2023	500,000,000	3,767,200
32	Discount		1,595,000
33	TOTAL	8,677,500,000	95,813,005

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	4
						5
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	6
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	7
						8
11/06/1997	11/06/2020	11/06/1997	11/06/2020	9,000,000	633,600	9
						10
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	11
						12
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	13
						14
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	15
						16
04/17/2008	05/01/2018	04/17/2008	05/01/2018	400,000,000	21,200,000	17
						18
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	19
						20
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	21
						22
08/06/2010	08/15/2020	08/06/2010	08/15/2020	250,000,000	8,750,000	23
						24
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,775,000	25
						26
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	27
						28
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	15,200,000	29
						30
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	11,875,000	31
						32
				8,658,380,700	308,010,588	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2.30% 2018	350,000,000	2,269,657
2	Discount		98,000
3	3.75% 2024	250,000,000	1,871,183
4	Discount		22,500
5	1.80% 2019	250,000,000	1,657,200
6	Discount		452,500
7	4.00% 2044	250,000,000	2,282,200
8	Discount		2,372,500
9	2.00% 2019	250,000,000	1,657,200
10	Discount		510,000
11	3.150% 2024	250,000,000	1,907,200
12	Discount		447,500
13	3.050% 2024	250,000,000	1,931,550
14	Discount		1,200,000
15	3.00% 2025	350,000,000	2,690,567
16	Discount		360,500
17	4.05% 2045	250,000,000	2,296,833
18	Discount		1,245,000
19	4.15% 2045	250,000,000	2,275,000
20	Discount		255,000
21	1.90% 2021	300,000,000	1,894,081
22	Discount		474,000
23	3.80% 2046	550,000,000	4,847,482
24	Discount		2,442,000
25	2.25% 2026	425,000,000	3,081,811
26	Discount		1,398,250
27	3.00% 2027	425,000,000	3,217,508
28	Discount		1,245,250
29	3.60% 2047	350,000,000	3,095,321
30	Discount		255,500
31			
32			
33	TOTAL	8,677,500,000	95,813,005

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/12/2013	09/15/2018	09/12/2013	09/15/2018	350,000,000	8,050,000	1
						2
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	9,375,000	3
						4
06/02/2014	06/01/2019	06/02/2014	06/01/2019	250,000,000	4,500,000	5
						6
06/02/2014	06/01/2044	06/02/2014	06/01/2044	250,000,000	10,000,000	7
						8
08/12/2014	08/15/2019	08/12/2014	08/15/2019	250,000,000	5,000,000	9
						10
08/12/2014	08/15/2024	08/12/2014	08/15/2024	250,000,000	7,875,000	11
						12
11/07/2014	11/15/2024	11/07/2014	11/15/2024	250,000,000	7,625,000	13
						14
05/12/2015	05/15/2025	05/12/2015	05/15/2025	350,000,000	10,500,000	15
						16
05/12/2015	05/01/2045	05/12/2015	05/01/2015	250,000,000	10,125,000	17
						18
11/06/2015	11/01/2045	11/06/2015	11/01/2045	250,000,000	10,375,000	19
						20
03/03/2016	03/15/2021	03/03/2016	03/15/2021	300,000,000	5,700,000	21
						22
03/03/2016	03/01/2046	03/03/2016	03/01/2046	550,000,000	20,900,000	23
						24
09/13/2016	09/15/2026	09/13/2016	09/15/2026	425,000,000	9,562,500	25
						26
05/05/2017	05/15/2027	05/05/2017	05/15/2027	425,000,000	8,322,916	27
						28
12/06/2017	12/01/2047	12/06/2017	12/01/2047	350,000,000	875,000	29
						30
						31
						32
				8,658,380,700	308,010,588	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	5.70% 2036	250,000,000	3,235,000	12/18/2006	12/01/2036
2	9-1/4% CC 2021	150,000,000	403,916	06/01/1991	06/01/2021
3	7.04% 2020	9,000,000	141,399	11/06/1997	11/06/2020
4	5.25% 2035	250,000,000	2,933,250	07/01/2005	07/01/2035
5	5.80% 2037	350,000,000	3,657,500	05/14/2007	05/01/2037
6	5.30% 2018	400,000,000	3,070,000	04/17/2008	05/01/2018
7	5.375% 2039	250,000,000	2,977,500	11/24/2009	11/01/2039
8	5.50% 2040	300,000,000	4,017,000	03/08/2010	03/01/2040
9	3.50% 2020	250,000,000	2,507,500	08/06/2010	08/15/2020
10	3.95% 2042	450,000,000	6,801,027	05/07/2012	05/01/2042
11	3.65% 2042	350,000,000	4,887,860	09/10/2012	09/01/2042
12	3.80% 2043	400,000,000	6,065,560	01/01/2013	01/01/2043
13	2.375% 2023	500,000,000	5,362,200	05/07/2013	05/15/2023
14	2.30% 2018	350,000,000	2,367,657	09/12/2013	09/15/2018
15	3.75% 2024	250,000,000	1,893,683	09/12/2013	03/15/2024
16	1.80% 2019	250,000,000	2,109,700	06/02/2014	06/01/2019
17	4.00% 2044	250,000,000	4,654,700	06/02/2014	06/01/2044
18	2.00% 2019	250,000,000	2,167,200	08/12/2014	08/15/2019
19	3.150% 2024	250,000,000	2,354,700	08/12/2014	08/15/2024
20	3.050% 2024	250,000,000	3,131,550	11/07/2014	11/15/2024
21	3.00% 2025	350,000,000	3,051,067	05/12/2015	05/15/2025
22	4.05% 2045	250,000,000	3,541,833	05/12/2015	05/01/2045
23	4.15% 2045	250,000,000	2,530,000	11/06/2015	11/01/2045
24	1.90% 2021	300,000,000	2,368,081	03/03/2016	03/15/2021
25	3.80% 2046	550,000,000	7,289,482	03/03/2016	03/01/2046
26	2.25% 2026	425,000,000	4,480,061	09/13/2016	09/15/2026
27	3.00% 2027	425,000,000	4,462,758	05/05/2017	05/15/2027
28	3.60% 2047	350,000,000	3,350,821	12/06/2017	12/01/2047
29	Total				
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	2,151,069		108,003	2,043,066
2	59,466		13,464	46,002
3	24,225		6,318	17,907
4	1,808,837		97,775	1,711,062
5	2,481,959		122,064	2,359,895
6	407,747		305,810	101,937
7	2,271,045		99,462	2,171,583
8	3,104,029		133,987	2,970,042
9	906,001		250,125	655,876
10	5,746,281		226,827	5,519,454
11	4,185,323		163,065	4,022,258
12	5,261,690		202,373	5,059,317
13	3,412,175		535,476	2,876,699
14	806,292		472,743	333,549
15	1,298,496		180,208	1,118,288
16	1,021,427		422,175	599,252
17	4,254,704		155,171	4,099,533
18	1,135,886		432,719	703,167
19	1,793,964		235,274	1,558,690
20	2,460,627		312,461	2,148,166
21	2,203,727		291,486	1,912,241
22	3,096,604		111,689	2,984,915
23	2,194,767		77,371	2,117,396
24	1,979,935		470,480	1,509,455
25	7,088,966		243,050	6,845,916
26	4,346,978		447,757	3,899,221
27		4,462,758	290,511	4,172,247
28		3,350,821	7,760	3,343,061
29	65,502,220	7,813,579	6,415,604	66,900,195
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized Loss on					
2	Reacquired Debt					
3						
4	Call on 8.75% Extendable Bonds	07/01/1991			189,451	146,557
5	due 06/01/2021					
6						
7	Call on 6.30% Series A	11/01/1995			23,266	16,921
8	First & refunding mortgage bonds					
9	due 09/01/2020					
10						
11	Call on 8.375% Series A	05/01/1993			322,511	270,212
12	First & refunding mortgage bonds					
13	due 03/01/2023					
14						
15	Call on 7.75% Debenture Bonds	04/01/1993			98,752	82,738
16	due 03/01/2023					
17						
18	Call on 9.125% Series T	05/01/1993			1,466,856	1,228,987
19	First & refunding mortgage bonds					
20	due 03/01/2023					
21						
22	Call on 9.875% (PC) Bonds	06/01/1993			886,315	808,111
23	due 05/01/2028					
24						
25	Call on 6.25%	11/01/1993			136,466	118,666
26	First & refunding mortgage bonds					
27	due 09/01/2024					
28						
29	Call on 7.00%	11/01/1993			193,187	167,989
30	First & refunding mortgage bonds					
31	due 09/01/2024					
32						
33	Partial Call 10.50%(PC) Series F	11/01/1993			2,208,453	2,077,258
34	First & refunding mortgage bonds					
35	due 11/01/2033					
36						
37	Partial call 10.375% (PC) Series G	11/01/1993			3,257,059	3,063,570
38	First & refunding mortgage bonds					
39	due 11/01/2033					
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Partial call 10.50% (PC) Series H	11/01/1993			2,008,279	1,888,975
2	First & refunding mortgage bonds					
3	due 11/01/2033					
4						
5	Call on remaining 10.50%(PC) Series H	11/01/1994			1,363,914	1,256,940
6	First & refunding mortgage bonds					
7	due 10/01/2029					
8						
9	Call on remaining 10.375%(PC) Series G	09/01/1994			1,283,391	1,188,908
10	First & refunding mortgage bonds					
11	due 01/01/2030					
12						
13	Call on remaining 10.50%(PC) Series F	07/01/1994			1,591,433	1,481,045
14	First & refunding mortgage bonds					
15	due 06/01/2031					
16						
17	Call on 10.375% (PC) Series I	10/01/1994			23,655	15,053
18	First & refunding mortgage bonds					
19	due 11/01/2012					
20						
21	Call on 9.75%(PC) Series AA	05/01/1994			4,142,698	3,872,522
22	First & refunding mortgage bonds					
23	due 07/01/2020					
24						
25	2012 Series A	07/01/2016			289,952	280,039
26	Pollution Control Bond					
27	Due 4/1/2046					
28						
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on 9.25%(PC) Series CC	10/31/1997			401,114	296,475
2	First & refunding mortgage bonds					
3	due 06/01/2021					
4						
5	Call on 7.50% Series OO	08/01/1998			4,065,899	3,423,915
6	First & refunding mortgage bonds					
7	due 03/01/2023					
8						
9	Call on 8.10% Series K	06/27/1997			417,126	387,854
10	First & refunding mortgage bonds					
11	due 07/01/2017					
12						
13	Call on 5.70% Series L	12/31/2003			1,078,272	991,432
14	First & refunding mortgage bonds					
15	due 05/01/2028					
16						
17	Call on 5.55% Series N	12/31/2003			2,926,449	2,753,457
18	First & refunding mortgage bonds					
19	due 11/01/2033					
20						
21						
22						
23						
24						
25	Call on 6.20%(PC) Series R	08/23/2004			1,696,207	1,571,867
26	First & refunding mortgage bonds					
27	due 08/01/2030					
28						
29	Call on 6.20%(PC) Series Q	08/23/2004			2,305,792	2,146,497
30	First & refunding mortgage bonds					
31	due 06/01/2031					
32						
33	Call on 7.00% Series SS	09/01/2004			3,586,264	3,118,490
34	First & refunding mortgage bonds					
35	due 09/01/2024					
36						
37	Call on 6.20% (PC) Series S	10/01/2004			1,734,472	1,598,435
38	First & refunding mortgage bonds					
39	due 10/01/2029					
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on Series 2003 A	03/06/2008			940,351	857,379
2	Pollution Control Bond					
3	due 5/1/2028					
4						
5	Call on Series 2003 B-1	03/06/2008			1,447,887	1,361,874
6	Pollution Control Bond					
7	due 11/1/2033					
8						
9	Call on Series 2003 B-2	03/06/2008			1,177,692	1,107,730
10	Pollution Control Bond					
11	due 11/1/2033					
12						
13	Call on Series 2003 B-3	03/06/2008			715,572	673,063
14	Pollution Control Bond					
15	due 11/1/2033					
16						
17	Call on Series 2004 AC	03/20/2008			1,101,481	1,025,078
18	Pollution Control Bond					
19	due 6/1/2031					
20						
21	Call on Series 2004 AD	03/06/2008			875,397	810,951
22	Pollution Control Bond					
23	due 8/1/2030					
24						
25	Call on Series 2004 AE	04/03/2008			887,236	817,649
26	Pollution Control Bond					
27	due 10/1/2029					
28						
29	Call on 3.375% Series YY	05/01/2008			12,439,785	10,475,608
30	First & refunding mortgage bonds					
31	due 5/1/2023					
32						
33	Call on 7.18%	12/28/2009			58,900	49,953
34	Medium Term Note					
35	due 8/1/2023					
36						
37	Call on 7.15%	12/28/2009			394,085	334,972
38	Medium Term Note					
39	due 8/30/2023					
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on 6.45%	12/28/2009			18,815	11,973
2	First & refunding mortgage bonds					
3	due 10/1/2019					
4						
5	4.08% Preferred Stock	02/17/2010			217,748	190,948
6						
7	4.18% Preferred Stock	02/17/2010			173,342	152,008
8						
9	4.30% Preferred Stock	02/17/2010			223,111	195,652
10						
11	5.05% Preferred Stock	02/17/2010			155,913	136,724
12						
13	5.28% Preferred Stock	02/17/2010			171,668	150,540
14						
15	6.92% Preferred Stock	02/17/2010			121,453	106,505
16						
17	Remarketing of 6.40% P	10/18/2010			1,613,539	1,507,250
18	First & Refunding Mortgage Bonds					
19	due 12/1/2031					
20						
21	1993 Series B	06/15/2012			183,307	160,861
22	Pollution Control Bond					
23	due 3/1/2025					
24						
25	1994 Series A	06/15/2012			479,657	447,856
26	Pollution Control Bond					
27	due 2/1/2032					
28						
29	Total				61,094,172	54,827,487
30						
31						
32						
33						
34						
35						
36						
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39						
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	979,863,657
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnote	46,496,629
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote	582,137,624
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnote	-15,150,563
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote	-1,643,930,322
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-50,582,975
28	Show Computation of Tax:	
29	See Footnote	-31,974,616
30		
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43		
44		

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 1 Column: b

Public Service Electric and Gas Company
FERC Form I - 12/31/2017
Page 261

Net Income 979,863,657

Taxable Income Not Reported on Books

Customer Connection Fees	17,957,738
Amort Def Gain - Sale of Services Assets	-
Amort Def Gain - Sale of Gen Assets	28,538,891
Total	46,496,629

Book Deductions Not Deducted for Return

Federal Income Taxes	434,771,559
Accrued Vacation Pay Adjustment	(8,170,165)
Solar Amortization	(5,175,382)
Non-deductible Meals and Entertainment	1,252,042
Penalty Adjustment	433,313
Amortization of Book Loss on Reacquired Debt	6,266,685
Securitization Regulatory Asset Amortization	-
Unallowable OPEB Amortization	11,455,915
Capitalized Interest	9,122,510
Unallowable Civic & Pol Contributions	1,148,975
State Tax Adjustment	128,546,593
Restricted Stock - Temporary	1,682,111
Restricted Stock - Permanent	(842,500)
3rd Party Claims	268,155
Amort of ReAcquit of Pref Stock	-
Deferred Compensation	34,059
Book Depreciation - Asbestos Normalized	660,049
Diesel Fuel Tax Credit	222,102
R&D Expenditure	140,894
Permanent Audit Interest Adj	169,586
Bankruptcies & Acc Prov-Rent Receivable	151,123
Total	582,137,624

Income Recorded on Books Not Included in Return

AFUDC Debt	(3,020,162)
AFUDC / IDC - Equity	(12,130,401)
Total	(15,150,563)

Deductions on Return Not Charged on Books

Uncollectible Accounts	(8,454,919)
Injuries and Damages	(2,462,236)
Repairs Allowance	(51,640,142)
COLI	(3,868,351)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Excess of Allowable Depreciation	(1,483,582,770)
Mdeicare Subsidy	3,685,956
Deferred Return on CIPII	300,261
Cost of Removal	-
Assessment by Board of Public Utilities of the State of NJ	-
Customer Advances	(2,932,831)
Section 199 - Production Deduction	(2,364,646)
Pension Accrual Adjustment	(4,203,603)
Environmental Cleanup Costs	9,416,765
Conditional Assets Retirement Obligation	-
Societal Benefits Clause	(35,469,504)
ESOP/401(k)	(6,169,870)
FIN 48 Services Allocation	-
ICSP (iPower) Project Deferred Cos	-
Deferred Fuel	(61,264,670)
Audit Settlement Int Income	-
Dividends Received Deduction	(807)
Casualty Loss Deferred O&M	(1,573,229)
Sales Tax Audit	-
Amortization - Peachbottom HWS	-
Deferred Depreciation on CIP II	216,009
New Tangible Property Reg 481a	24,599,450
Legal Reserves (c)	289,109
Material & Supplies Reserve	(2,289,198)
P - W-2 Earnings Exceeding \$1,000,000	-
Federal Benefit of States	696,101
Excess Deferred -- Serv Co Charge Out	(15,236,047)
Cost of Removal - FT	(4,101,709)
EEE Customer Repayments	732,641
Assessment by Board of Public Utilities of the State of NJ (c)	(717,597)
State LILO Audit Refunds not yet Received	2,465,515
Total	(1,643,930,322)
Federal Taxable Net Income	(50,582,975)
Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	(50,582,975)
Federal Tax -Capital Gain Income.	
Total Federal tax net Income	(50,582,975)
Federal Income Tax before Overaccrual and Audit Adjs.	(17,704,041)
Tax Credits	(1,867,196)
	(19,571,237)
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	(12,403,379)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Total Federal Income Tax

(31,974,616)

Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	44,466,325
Gas Delivery	(76,440,941)
Sub-total	(31,974,616)
Adjustment per Extension Payment	
PSE&G Total (Respondent)	(31,974,616)
Enterprise	66,912,091
LIPA	13,586,993
Holdings	(1,188,993)
Resources	28,790,790
Global	911,600
EGDC	-
Total Consolidated Federal Income Tax Liability	77,037,864

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax					
2	Income Tax			-34,747,048	-114,360,119	79,613,071
3	Beginning & Ending Balance					
4	Not Included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2017			25,892,314	58,980,150	-31,234,596
8	2016	646,512			646,512	
9	Federal Unemployment Tax					
10	2017			143,451	285,975	-132,135
11	2016	51,354			51,354	
12	Use Tax-Highway Motor					
13	Total Federal	697,866		-8,711,283	-54,396,128	48,246,340
14						
15	State:					
16	New Jersey Unemployment					
17	Insurance Tax					
18	2017			739,020	1,639,538	-954,034
19	2016	98,108			98,108	
20	New Jersey Workforce					
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2017			384,496	786,095	-432,537
25	2016	249,788			249,788	
26						
27	Corporate Business Tax					
28	2017			-863,918	10,779,976	9,322,014
29	2016		6,661,332			-6,661,332
30						
31	Franchise Taxes					
32	2017 TEFA Unit Tax			500,000		500,000
33						
34	Real Estate Taxes			25,128,468	25,128,468	
35						
36	Use Taxes					
37	2017					-504,819
38	2016	1,833,592				
39	Pennsylvania Franchise Tax					
40	2017	347,125			4,000	
41	TOTAL	3,226,479	6,671,936	17,176,783	173,268,337	-119,132,798

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
		18,062,526			-52,809,575	2
						3
						4
						5
						6
1,853,240		12,905,825			12,986,489	7
						8
						9
10,389		71,221			72,229	10
						11
						12
1,863,629		31,039,572			-39,750,857	13
						14
						15
						16
						17
53,516		366,878			372,142	18
						19
						20
						21
						22
						23
30,938		180,533			203,963	24
						25
						26
						27
	20,965,908	8,661,101			-9,525,019	28
						29
						30
						31
					500,000	32
						33
		21,010,828			4,117,641	34
						35
						36
2,338,412						37
						38
						39
343,125						40
4,629,620	41,306,574	61,258,912			-44,082,130	41

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PA Corporate Income Tax					
2	Energy Use Tax					
3	2017				188,978,492	-168,648,430
4	2016					
5	PURTA Tax					
6	2017		10,604			
7						
8						
9						
10						
11						
12						
13						
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36						
37						
38						
39						
40						
41	TOTAL	3,226,479	6,671,936	17,176,783	173,268,337	-119,132,798

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	20,330,062					3
						4
						5
	10,604					6
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4,629,620	41,306,574	61,258,912			-44,082,130	41

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

Federal Income Tax:

G409.1 (68,831,187)
E409.2 16,571,211
G409.2 (549,599)
Total (52,809,575)

Schedule Page: 262 Line No.: 7 Column: I

Contributions Tax Act:

G408.1 12,986,489

Schedule Page: 262 Line No.: 10 Column: I

Federal Unemployment Tax:

G408.1 72,229

Schedule Page: 262 Line No.: 18 Column: I

New Jersey Unemployment Insurance Tax:

G408.1 372,067
E408.2 75
Total 372,142

Schedule Page: 262 Line No.: 24 Column: I

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1 215,089
E408.2 (11,126)
Total 203,963

Schedule Page: 262 Line No.: 28 Column: I

Corporate Business Tax:

G409.1 (12,465,952)
E409.2 3,014,346
G409.2 (73,413)
Total (9,525,019)

Schedule Page: 262 Line No.: 32 Column: I

2017 TEFA Unit Tax:

G408.1 500,000

Schedule Page: 262 Line No.: 34 Column: I

Real Estate Taxes:

Electric Distribution 12,855,188
Transmission 8,155,640
Total 21,010,828

Schedule Page: 262 Line No.: 34 Column: I

Real Estate Taxes:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

G408.1 3,891,925
E408.2 225,716
Total 4,117,641

Schedule Page: 262.1 Line No.: 40 Column: c

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	\$ 6,671,936
Add: Prepaid Lease Payments	974,226
Prepaid Network Admin	634,360
Total Prepaid per Balance Sheet	\$ 8,280,522

Schedule Page: 262.1 Line No.: 40 Column: h

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	\$ 41,306,574
Add: Prepaid Lease Payments	974,226
Prepaid Membership fees	785,028
Prepaid Network Admin	593,154
Total Prepaid per Balance Sheet	\$ 43,658,982

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Name of Respondent Public Service Electric & Gas Company	This Report is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2018	2017

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.
2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data by the indicated percentages.
3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also, explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.
5. Show by footnote (Page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Gas					Other Departments or Operations	
Line No.	Year and Percent (a)	Generated (b)	Utilized (c)	Weighted Average Life Property (d)	Generated (e)	Utilized (f)
1	1962-78					
2	3%					
3	4%	Investment Tax Credit (ITC's) were phased out commencing in 1986. All available credits were utilized by 12/31/90 in accordance with the Tax Reform Act of 1986				
4	7%					
5	10%					
6	11%	See Pages 266-267 for a summary of ITC's showing beginning and ending balances, deferrals and amortizations for the current year and prior year's adjustments. Solar tax credits are classified as Electric.				
7						
8	1979					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14						
15	1980					
16	3%					
17	4%					
18	7%					
19	10%					
20	11%					
21						
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%					
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%					
38	11%					
39						
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	4,001,814				303,221	-1,582,074
4	7%						
5	10%	7,951,036				602,458	-3,143,357
6	Other	132,340,439		1,718,156		10,329,873	
7							
8	TOTAL	144,293,289		1,718,156		11,235,552	-4,725,431
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%	241,568				28,250	155,854
12	7%	289,963				33,911	187,078
13	10%	6,792,705				794,411	4,382,499
14							
15	TOTAL	7,324,236				856,572	4,725,431
16							
17		151,617,525		1,718,156		12,092,124	
18							
19							
20							
21							
22							
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48							

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
2,116,519			3
			4
4,205,221			5
123,728,722			6
			7
130,050,462			8
			9
			10
369,172			11
443,130			12
10,380,793			13
			14
11,193,095			15
			16
141,243,557			17
			18
			19
			20
			21
			22
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			45
			46
			47
			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 3 Column: b

Page 266, Line 8(f)

Electric -- Allocation to Current Year's Income

Investment Tax Credit	905,679
Solar Amortization	10,329,873

Total	11,235,552
	=====

Name of Respondent Public Service Electric & Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year of Report 2017
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.				
2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Accrued Liability for Litigation costs	1,025,126		
2	Amtrak Maintenance Reimbursement	840,126		
3	Current Liability for Clean Energy Program	128,104,434		
4	Customer Advances	55,931,555		
5	MGP (manufactured gas plant) remediation estimated liability- current portion	79,144,000		
6	Other Miscellaneous Accrual	(477,160)		
7	Purchase of Tax Benefits	254,417		
8	Solar Loan funds withheld	1,192,026		
9	Accrual for individual electric & gas customer credits	76,104,144		
10	CIAC refund reserve	2,428,698		
11	TPS Liability	55,881,587		
12	Universal Service Fund Permanent and Lifeline	16,520,413		
13	Vacation Pay Accrual	9,205,123		
14	Workers Compensation	8,000,000		
15				
16				
17				
18				
19				
20				
21				
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23				
24				
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27				
28				
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41				
42	Total	434,154,489		

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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018		Year/Period of Report End of 2017/Q4	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.							
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	Gas Plant Remediation	332,383,921		83,426,830	34,329,198	283,286,289	
2							
3	Clean Energy Program			27,381,724	27,381,724		
4							
5	Non-Current Taxes Accrued	130,188,049		48,194,334	8,788,246	90,781,961	
6							
7	Workers Compensation	22,058,905		6,714,572	9,850,426	25,194,759	
8							
9	Cash Overages	235,786		2,201,625	2,323,179	357,340	
10							
11	Other Items	47,531,934		224,443,593	223,270,600	46,358,941	
12							
13	FIN 48 Adjustments	-116,309,461		2,437,857	39,264,350	-79,482,968	
14							
15							
16							
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45							
46							
47	TOTAL	416,089,134		394,800,535	345,207,723	366,496,322	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,893,783,916	426,611,592	
3	Gas	1,463,927,608	189,113,838	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	5,357,711,524	615,725,430	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	5,357,711,524	615,725,430	
10	Classification of TOTAL			
11	Federal Income Tax	4,780,431,638	568,459,704	
12	State Income Tax	577,279,887	47,265,726	
13	Local Income Tax			

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			1,555,520,174			2,764,875,334	2
			555,025,248			1,098,016,198	3
							4
			2,110,545,422			3,862,891,532	5
							6
							7
							8
			2,110,545,422			3,862,891,532	9
							10
			2,048,099,741			3,300,791,601	11
			62,445,681			562,099,932	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Schedule Page: 274 Line No: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	3,669,679,238
Excess Deferred Tax	-
Accounting for Income	224,104,678
Taxes	
Total Electric	3,893,783,916

Schedule Page: 274 Line No: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	333,150,596
Excess Deferred Tax	-
Accounting for Income	93,460,996
Taxes	
Total Electric	426,611,592

Schedule Page: 274 Line No: 2 Column: h

Liberalized Depreciation and other Basis Adjustment	-
Excess Deferred Tax	1,433,742,943
Accounting for Income	121,777,231
Taxes	
Total Electric	1,555,520,174

Schedule Page: 274 Line No: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	4,002,829,834
Excess Deferred Tax	(1,433,742,943)
Accounting for Income	195,788,443
Taxes	
Total Electric	2,764,875,334

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,421,249,877
Excess Deferred Tax	-
Accounting for Income	42,677,731
Taxes	
Total Gas	<u>1,463,927,608</u>

Schedule Page: 274 Line No: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	191,893,685
Excess Deferred Tax	-
Accounting for Income	
Taxes	<u>(2,779,847)</u>
Total Gas	189,113,838

Schedule Page: 274 Line No: 3 Column: h

Liberalized Depreciation and other Basis Adjustment	-
Excess Deferred Tax	538,318,333
Accounting for Income	16,706,915
Taxes	
Total Gas	<u>555,025,248</u>

Schedule Page: 274 Line No: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,613,143,562
Excess Deferred Tax	
	(538,318,333)
Accounting for Income	23,190,969
Taxes	
Total Gas	<u>1,098,016,198</u>

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Act the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurment resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). Below is a summary of the movements:

Total - Excess Deferred Tax				
	Gross-Up On Excess Deferred Taxes	Excess Deferred Taxes - Fas109	Excess Deferred Taxes	Total
A/C 190	810,391,154	(23,803,733)	(105,541,472)	681,045,949
A/C 282	-	138,484,145	1,972,061,277	2,110,545,422
A/C 283	-	162,603,459	220,145,912	382,749,371
Total	810,391,154	277,283,871	2,086,665,717	3,174,340,742
Divisional Breakout				
	Electric	Gas	Total	
A/C 190	463,017,900	218,028,049	681,045,949	
A/C 282	1,555,520,174	555,025,248	2,110,545,422	
A/C 283	291,706,270	91,043,101	382,749,371	
Total	2,310,244,344	864,096,398	3,174,340,742	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		551,801,004	58,832,371	
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	551,801,004	58,832,371	
10	Gas			
11		222,884,897	50,531,218	
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	222,884,897	50,531,218	
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	774,685,901	109,363,589	
20	Classification of TOTAL			
21	Federal Income Tax	765,509,484	87,489,684	
22	State Income Tax	9,176,421	21,873,905	
23	Local Income Tax			

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			291,706,270			318,927,105	3
							4
							5
							6
							7
							8
			291,706,270			318,927,105	9
							10
			91,043,101			182,373,014	11
							12
							13
							14
							15
							16
			91,043,101			182,373,014	17
							18
			382,749,371			501,300,119	19
							20
			389,437,133			463,562,035	21
			-6,687,762			37,738,088	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

Schedule Page: 276 Line No: 3 Column: b

New Jersey Corporation Business Tax	(10,836,964)
Accelerated Activity Plan	97,231,831
Additional Pension Deduction	149,306,945
Loss on Reacquired Debt	16,982,115
Other	71,028,106
Accounting for Income Tax	228,088,971
Total Electric	551,801,004

Schedule Page: 276 Line No: 3 Column: c

New Jersey Corporation Business Tax	14,574,785
Accelerated Activity Plan	(70,230,956)
Additional Pension Deduction	1,445,970
Loss on Reacquired Debt	(5,113,558)
Other	125,524,174
Accounting for Income Tax	(7,368,044)
Total Electric	58,832,371

Schedule Page: 276 Line No: 3 Column: h

New Jersey Corporation Business Tax	(805,069)
Accelerated Activity Plan	10,800,350
Additional Pension Deduction	60,301,166

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Loss on Reacquired Debt	4,747,423
Other	72,974,677
Accounting for Income Tax	143,687,723
Total Electric	291,706,270

Schedule Page: 276 Line No: 3 Column: k

New Jersey Corporation Business Tax	4,542,889
Accelerated Activity Plan	16,200,526
Additional Pension Deduction	90,451,749
Loss on Reacquired Debt	7,121,134
Other	123,577,603
Accounting for Income Tax	77,033,204
Total Electric	318,927,105

Schedule Page: 276 Line No: 11 Column: b

New Jersey Corporation Business Tax	20,013,385
Additional Pension Deduction	102,076,066
Loss on Reacquired Debt	8,973,862
Other	66,781,545
Accounting for Income Tax	25,040,039
Total Gas	222,884,897

Schedule Page: 276 Line No: 11 Column: c

New Jersey Corporation Business Tax	7,299,120
Accelerated Activity Plan	14,050,072

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Additional Pension Deduction	859,016
Loss on Recquired Debt	(1,469,594)
Other	27,588,283
Accounting for Income Tax	2,204,321
Total Gas	50,531,218

Schedule Page: 276 Line No: 11 Column: h

New Jersey Corporation Business Tax	(5,882,693)
Accelerated Activity Plan	5,620,029
Additional Pension Deduction	41,174,033
Loss on Recquired Debt	3,001,707
Other	28,848,418
Accounting for Income Tax	18,281,607
Total Gas	91,043,101

Schedule Page: 276 Line No: 11 Column: k

New Jersey Corporation Business Tax	33,195,198
Accelerated Activity Plan	8,430,043
Additional Pension Deduction	61,761,049
Loss on Recquired Debt	4,502,561
Other	65,521,412
Accounting for Income Tax	8,962,753
Total Gas	182,373,016

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/07/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Act the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurment resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). Below is a summary of the movements:

Total - Excess Deferred Tax				
	Gross-Up On Excess Deferred Taxes	Excess Deferred Taxes - Fas109	Excess Deferred Taxes	Total
A/C 190	810,391,154	(23,803,733)	(105,541,472)	681,045,949
A/C 282	-	138,484,145	1,972,061,277	2,110,545,422
A/C 283	-	162,603,459	220,145,912	382,749,371
Total	810,391,154	277,283,871	2,086,665,717	3,174,340,742
Divisional Breakout				
	Electric	Gas	Total	
A/C 190	463,017,900	218,028,049	681,045,949	
A/C 282	1,555,520,174	555,025,248	2,110,545,422	
A/C 283	291,706,270	91,043,101	382,749,371	
Total	2,310,244,344	864,096,398	3,174,340,742	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accounting for Income Taxes	216,644,733	Various	2,841,004,645	2,842,182,265	217,822,353
2	Market Transition Charge - Tax		407.4	1,799,755,972	1,799,755,972	
3	Societal Benefits Charges (SBC)	3,711,115	Various	28,213,565	25,380,456	878,006
4	Overrecovered Gas Costs - BGSS	6,486,663	Various	1,274,031	24,608,030	29,820,662
5	TPS Billing Discount	2,900,000		2,900,000		
6	Gas Forward Contract Purchases	19,903,348		19,903,348		
7	Basic Generation Servies (BGS)	4,940,300	Various	24,235,312	20,264,734	969,722
8	Tranmission Formula Rate True-up	35,596,915	456.1	36,606,915	1,010,000	
9	Energy Efficiency Economic Stimulus		Various			
10	Solar-4-All	17,166,380	Various	21,625,498	4,459,118	
11	Demand Response	5,554,586	Various	2,927,599		2,626,987
12	Solar Loans	5,149,062	Various	8,873,362	3,724,300	
13	Gas Margin Adjustment Charge	10,592,907	905		1,753,078	12,345,985
14	Excess ADIT		Various	15,236,047	2,882,928,332	2,867,692,285
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	328,646,009		4,802,556,294	7,606,066,285	3,132,156,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 14 Column: f

This amount represents excess deferred income taxes as a result of the decrease in the federal tax rate under the Tax Act, on a grossed-up basis.

Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of: 2017	
Quarterly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	First Quarter Quantity (b)	First Quarter Revenue Costs & Take-or-Pay (c)	First Quarter Revenue (GRI & ACA) (d)	First Quarter Revenue (Other) (e)	First Quarter Revenue (Total) (f)
1	Total Sales (480-488)	89,829,435			308,186,730	308,186,730
2	Transportation of Gas for Others (489.2 & 489.3)					-
3						
4	TSG-FIRM	1,111,183			2,174,879	2,174,879
5	TSG-NON FIRM	8,707,724			10,008,143	10,008,143
6	Firm Transportation Delivery-General Service	2,962,951			56,271,396	56,271,396
7	Firm Transportation Delivery-Large Volume	16,345,450			92,090,854	92,090,854
8	Contract Co-generation	3,796,418			2,891,199	2,891,199
9	Transportation Delivery-Residential	3,572,911			316,901,377	316,901,377
10	Firm Transportation Delivery-Street Lighting	10,474			98,878	98,878
11	Contact Service Gas	18,097,755			1,540,769	1,540,769
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	54,604,866	-	-	481,977,495	481,977,495
19	Storage (489.4)					-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					-
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)				90,448	90,448
37	Rents (493-494)				948,623	948,623
38	Other Gas Revenues (495)				-	-
39	(Less) Provision for Rate Refunds				1,039,070	1,039,070
40	Total Additional Revenues				791,203,296	791,203,296
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	144,434,301	-	-		

Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of: 2017	
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Quarterly Quantity & Revenue by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.

2. Total Quantities and Revenues in whole numbers.

3. Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule.

4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.

5. Enter footnotes as appropriate.

Line No.	Item (a)	Second Quarter Quantity (b)	Second Quarter Revenue Costs & Take-or-Pay (c)	Second Quarter Revenue (GRI & ACA) (d)	Second Quarter Revenue (Other) (e)	Second Quarter Revenue (Total) (f)
1	Total Sales (480-488)	24,574,270			103,878,701	103,878,701
2	Transportation of Gas for Others (489.2 & 489.3)					
3						-
4	TSG-FIRM	360,985			291,306	291,306
5	TSG-NON FIRM	9,860,739			12,570,617	12,570,617
6	Firm Transportation Delivery-General Service	987,712			15,893,151	15,893,151
7	Firm Transportation Delivery-Large Volume	7,026,139			14,992,045	14,992,045
8	Contract Co-generation	1,787,115			907,483	907,483
9	Transportation Delivery-Residential	1,171,648			94,739,939	94,739,939
10	Firm Transportation Delivery-Street Lighting	12,586			109,681	109,681
11	Contract Service Gas	23,049,312			1,948,550	1,948,550
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	44,256,237	-	-	141,452,773	141,452,773
19	Storage (489.4)					-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					-
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)				87,948	87,948
37	Rents (493-494)				985,823	985,823
38	Other Gas Revenues (495)				-	-
39	(Less) Provision for Rate Refunds					
40	Total Additional Revenues	0	-	-	1,073,770	1,073,770
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	68,830,507	-	-	246,405,243.77	246,405,244

Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018		Year/Period of Report End of: 2017	
Quarterly Quantity & Revenue by Rate Schedule							
<p>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.</p> <p>2. Total Quantities and Revenues in whole numbers.</p> <p>3. Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule.</p> <p>4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.</p> <p>5. Enter footnotes as appropriate.</p>							
Line No.	Item (a)	Third Quarter Quantity (b)	Third Quarter Revenue Costs & Take-or-Pay (c)	Third Quarter Revenue (GRI & ACA) (d)	Third Quarter Revenue (Other) (e)	Third Quarter Revenue (Total) (f)	
1	Total Sales (480-488)	13,086,898			61,090,414	61,090,414	
2	Transportation of Gas for Others (489.2 & 489.3)					-	
3							
4	TSG-FIRM	519,148			670,741	670,741	
5	TSG-NON FIRM	1,172,807			(1,559,713)	(1,559,713)	
6	Firm Transportation Delivery-General Service	679,147			11,389,446	11,389,446	
7	Firm Transportation Delivery-Large Volume	5,562,952			11,570,183	11,570,183	
8	Contract Co-generation	-			-	-	
9	Transportation Delivery-Residential	499,881			58,752,752	58,752,752	
10	Firm Transportation Delivery-Street Lighting	3,863			53,380	53,380	
11	Contract Service Gas	26,964,233			2,635,665	2,635,665	
12						-	
13						-	
14						-	
15						-	
16						-	
17						-	
18	Total Transportation (Other Than Gathering)	35,402,029	-	-	83,512,453	83,512,453	
19	Storage (489.4)					-	
20						-	
21						-	
22						-	
23						-	
24						-	
25						-	
26						-	
27						-	
28						-	
29						-	
30	Total Storage					-	
31	Gathering (489.1)					-	
32	Gathering-Firm					-	
33	Gathering-Interruptible					-	
34	Total Gathering (489.1)					-	
35	Additional Revenues					-	
36	Products Sales and Extraction (490-492)					-	
37	Rents (493-494)				87,948	87,948	
38	Other Gas Revenues (495)				792,390	792,390	
39	(Less) Provision for Rate Refunds					-	
40	Total Additional Revenues	0	-	-	880,338	880,338	
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	48,488,927	-	-	145,483,205	145,483,205	

Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of: 2017	
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Quarterly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule. 4. Revenues in Column (e) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Fourth Quarter Quantity (b)	Fourth Quarter Revenue Costs & Take-or-Pay (c)	Fourth Quarter Revenue (GRI & ACA) (d)	Fourth Quarter Revenue (Other) (e)	Fourth Quarter Revenue (Total) (f)
1	Total Sales (480-488)	59,922,706			241,754,140	241,754,140
2	Transportation of Gas for Others (489.2 & 489.3)					-
3						-
4	TSG-FIRM	532,878			1,046,605	1,046,605
5	TSG-NON FIRM	4,852,814			6,917,254	6,917,254
6	Firm Transportation Delivery-General Service	1,860,000			35,794,207	35,794,207
7	Firm Transportation Delivery-Large Volume	13,087,078			65,209,108	65,209,108
8	Contract Co-generation	-			-	-
9	Transportation Delivery-Residential	1,742,587			210,851,013	210,851,013
10	Firm Transportation Delivery-Street Lighting	13,474			125,124	125,124
11	Contract Service Gas	12,953,487			1,721,120	1,721,120
12						-
13						-
14						-
15						-
16						-
17						-
18	Total Transportation (Other Than Gathering)	35,042,318	-	-	321,664,430	321,664,430
19	Storage (489.4)					-
20						-
21						-
22						-
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total Storage					-
31	Gathering (489.1)					-
32	Gathering-Firm					-
33	Gathering-Interruptible					-
34	Total Gathering (489.1)					-
35	Additional Revenues					-
36	Products Sales and Extraction (490-492)				87,948	87,948
37	Rents (493-494)				1,201,943	1,201,943
38	Other Gas Revenues (495)					-
39	(Less) Provision for Rate Refunds					-
40	Total Additional Revenues	0	-	-	1,289,891	1,289,891
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	94,965,024	-	-	564,708,461	564,708,461

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	1,910,413,379	2,078,593,847	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	1,478,628,055	1,517,993,754	
5	Large (or Ind.) (See Instr. 4)	152,181,943	154,647,011	
6	(444) Public Street and Highway Lighting	67,841,379	67,904,799	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales	1,229,590	1,273,043	
10	TOTAL Sales to Ultimate Consumers	3,610,294,346	3,820,412,454	
11	(447) Sales for Resale	12,025,547	25,210,030	
12	TOTAL Sales of Electricity	3,622,319,893	3,845,622,484	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds	3,622,319,893	3,845,622,484	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	3,862,387	3,786,715	
17	(451) Miscellaneous Service Revenues	3,706,920	3,669,660	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	10,259,701	9,484,292	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	14,900,492	15,272,717	
22	(456.1) Revenues from Transmission of Electricity of Others	708,987,550	621,316,037	
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	741,717,050	653,529,421	
27	TOTAL Electric Operating Revenues	4,364,036,943	4,499,151,905	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,069,018	13,705,669	1,928,247	1,913,176	2
				3
23,408,510	23,617,577	296,750	294,873	4
3,935,131	3,920,909	8,497	8,580	5
326,909	335,547	10,267	10,436	6
				7
				8
9,141	9,508			9
40,748,709	41,589,210	2,243,761	2,227,065	10
145,329	699,102			11
40,894,038	42,288,312	2,243,761	2,227,065	12
				13
40,894,038	42,288,312	2,243,761	2,227,065	14

Line 12, column (b) includes \$ -9,195,515 of unbilled revenues.

Line 12, column (d) includes -139,304 MWH relating to unbilled revenues

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

Includes sales to PSE&G and other customers.

Schedule Page: 300 Line No.: 11 Column: b

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues; those revenues are unbundles and are shown as a separate line item on page 397.

Schedule Page: 300 Line No.: 11 Column: d

Account (447) Sales to Resale differs from page 311 due to the exclusion of NUG Load Reducers.

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue- amounts greater than \$250,000

Sundry Sales \$3,706,920.00

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue – Amounts greater than \$250,000

Trans Interconnection Agreement - \$8,775,202.00

Transmission Ancillary Charges - \$4,735,473.79

PJM Scheduling and Facilities Credits - \$724,603.24

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Name of Respondent Public Service Electric & Gas Company		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of: 2017
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.					
2. Revenues in Columns (b) and (c) include transition costs from upstream pipelines.					
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.					
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales and Resales				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent Public Service Electric & Gas Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2018	Year/Period of Report End of: 2017
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	390,638,314	361,781,567	390,638,314	361,781,567	1,336,799,996	1,323,665,589
2	275,457,584	220,959,058	255,327,718	220,959,058	536,824,329	513,736,106
3						
4						
5	498,167	413,333	498,167	413,333	508,767	538,857
6						
7	1,068,925	925,271	1,068,925	925,271		
8	47,246,995	44,808,832	47,246,995	44,808,832		
9	1,028,607,148	1,004,368,496	1,024,709,624	1,004,368,496	1,693,054,500	2,410,057,400
10						
11						
12						
13						
14						
15						
16	354,290	347,393	354,290	347,393		
17						
18	3,928,779	4,169,762	3,928,779	4,169,762		
19	1,747,800,203	1,637,773,712	1,723,772,813	1,637,773,712		
20						
21	1,747,800,203	1,637,773,712	1,723,772,813	1,637,773,712		

Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report 03/28/2018	Year of Report 2017
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GAS OPERATING REVENUES BY CUSTOMER CLASS

1. Number of Customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average twelve figures at the close of each month.

3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 MCF per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

2. If increases or decreases from previous year (columns ©, (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. Provide a reconciliation of the total amounts on line 20 and the amounts on lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line	Customer Class	Operating Revenues		Therms Sold		Average No. of Customers	
		Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential						
2	Residential Service	390,638,314	361,781,567	1,336,799,996	1,323,665,589	1,581,195	1,563,059
3	Transportation Delivery	681,245,081	674,807,687	69,870,269	70,473,001	86,017	89,419
4	Cooling & Air Conditioning						
5	Commercial						
6	Firm	236,147,924	183,265,051	452,528,003	414,792,773	128,239	126,611
7	Interruptible	19,470,406	15,297,254	42,999,421	39,550,696	33	27
8	Transportation Delivery	299,248,460	270,051,123	527,977,059	600,597,360	30,447	31,272
9	Cooling & Air Conditioning						
10	Industrial						
11	Firm	14,086,814	10,763,835	26,828,916	24,451,551	4,931	5,023
12	Interruptible	2,820,060	3,452,433	6,157,450	8,832,455	7	8
13	Transportation Delivery	36,081,781	32,911,478	228,320,009	285,943,706	831	832
14	Cooling & Air Conditioning						
15	Street & Yard Light Service	518,572	479,173	659,899	640,471	16	16
16	Cogeneration	6,599,554	22,887,784	63,889,938	259,132,010	-	0
17	Contract Service Gas	7,846,104	11,411,736	810,647,865	1,219,379,482	23	22
18	Other Sales to Public Authorities						
19							
20	Total Natural Gas Service Revenues	1,694,703,050	1,587,109,120	3,566,678,824	4,247,459,095	1,831,737	1,816,287

NOTES

Total Revenues excludes the following Other Gas Revenues:

	<u>2017</u>	<u>2016</u>
Interdepartmental Revenues -	498,167	413,333
Forfeited Discounts -	1,068,925	925,271
Misc. Service Revenues -	47,246,992	44,808,832
Rent from Gas Property -	354,290	347,393
Other Gas Revenues -	3,928,779	4,169,762
Total (A)	1,747,800,203	1,637,773,711

(A) Ties to Total Gas Operating Revenues on Income Statement) pp. 114-115, Line 2.

G301a

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales- Account 440					
2	Residential Service RS					
3	Billed	12,718,234	1,856,791	1,906,396	6,671	0.0001
4	Unbilled	14,567	8,824			0.0006
5	Total RS	12,732,801	1,865,615	1,906,396	6,679	0.0001
6	Residential Heating Service RHS					
7	Billed	124,675	14,812	9,561	13,040	0.0001
8	Unbilled	-595	121			-0.0002
9	Total RHS	124,080	14,933	9,561	12,978	0.0001
10	Water Heating Storage Service WH					
11	Billed	1,245	1	1,312	949	
12	Unbilled	-4				
13	Total WH	1,241	1	1,312	946	
14	Water Heating Storage Service WHS					
15	Billed	17		20	850	
16	Unbilled					
17	Total WHS	17		20	850	
18	Residential Load Management RLM					
19	Billed	210,600	29	12,290	17,136	
20	Unbilled	279	1			
21	Total RLM	210,879	30	12,290	17,159	
22	Total Residential					
23						
24	Commercial and Industrial Sales					
25	Water Heating Service WH					
26	Billed	13		13	1,000	
27	Unbilled					
28	Total WH	13		13	1,000	
29	General Ltg and Power Service					
30	Billed	7,668,121	820	271,287	28,266	
31	Unbilled	-444				
32	Total GLP	7,667,677	820	271,287	28,264	
33	Large Power and Ltg Service					
34	Billed	14,462,857	663,326	9,682	1,493,788	
35	Unbilled	-4,945	1,183			-0.0002
36	Total LPL	14,457,912	664,509	9,682	1,493,277	
37	High Tension Service HTS					
38	Billed	5,041,843	105,141	216	23,341,866	
39	Unbilled	7,188	1,585			0.0002
40	Total Billed	5,049,031	106,726	216	23,375,144	
41	TOTAL Billed	40,723,840	3,596,725	2,245,106	18,139	0.0001
42	Total Unbilled Rev.(See Instr. 6)	15,729	12,340	0	0	0.0008
43	TOTAL	40,739,569	3,609,065	2,245,106	18,146	0.0001

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting Service-Private					
2	Billed	154,090	37,159	22,904	6,728	0.0002
3	Unbilled	-412	289			-0.0007
4	Total Street Lighting Service- Pr	153,678	37,448	22,904	6,710	0.0002
5	Building Heating Service HS					
6	Billed	15,236	1,773	1,158	13,157	0.0001
7	Unbilled	96	9			0.0001
8	Total Building Heating Service HS	15,332	1,782	1,158	13,240	0.0001
9	Hourly Energy Price HEP					
10	Billed					
11	Unbilled					
12	Total HEP					
13	Total Comm'l and Ind'l Sales					
14						
15	Public Street and Highway Lightin					
16	Street Lighting Service-Public					
17	Billed	292,225	65,683	4,438	65,846	0.0002
18	Unbilled					
19	Total SL	292,225	65,683	4,438	65,846	0.0002
20	General Ltg and Power Service					
21	Traffic and Signal- GLP T&S					
22	Billed	34,684	2,158	5,829	5,950	0.0001
23	Unbilled					
24	Total GLP T&S	34,684	2,158	5,829	5,950	0.0001
25	Total Street Lighting Public					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	40,723,840	3,596,725	2,245,106	18,139	0.0001
42	Total Unbilled Rev.(See Instr. 6)	15,729	12,340	0	0	0.0008
43	TOTAL	40,739,569	3,609,065	2,245,106	18,146	0.0001

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Name of Respondent Public Service Electric & Gas Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of:
	<input checked="" type="checkbox"/> An Original		03/28/2017	2016
	<input type="checkbox"/> A Resubmission			

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

- Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- Revenues for penalties including penalties for unauthorized overruns must be reported on Page 308.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	TSG- Firm				
2	TSG- Non Firm				
3	Firm Transportation Delivery- General Service				
4	Firm Transportation Delivery- Large Volume				
5	Contract Co-generation				
6	Transportation Delivery- Residential				
7	Contract Service Gas				
8	Firm Transportation Delivery- Street Lighting				
9	Total				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent Public Service Electric & Gas Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2018	Year/Period of Report End of: 2017
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	4,183,530	3,621,198	4,183,530	3,621,198	2,524,194	2,351,068
2	27,936,299	27,810,416	27,936,299	27,810,416	24,594,084	36,069,873
3	119,348,200	105,246,089	119,348,200	105,246,089	6,489,810	6,396,341
4	183,862,191	166,284,897	183,862,191	166,284,897	42,021,620	43,836,824
5	3,798,682	14,824,998	3,798,682	14,824,998	5,583,533	23,328,522
6	681,245,081	674,807,687	681,245,081	674,807,687	6,987,027	7,047,300
7	7,846,104	11,411,736	7,846,104	11,411,736	81,064,787	121,937,948
8	387,063	361,473	387,063	361,473	40,396	37,863
9	1,028,607,150	1,004,368,494	1,028,607,150	1,004,368,494	169,305,450	241,005,740
10						
11						
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Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/18	Year of Report 2017
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Steam, Water or Electricity, including Sales or Transfers to other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify)	
12	Revenues from Peak Shaving facilities usage charged to PSEG Power	3,806,276
13	Various less than \$300K	122,503
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	Total	3,928,779

SALES FOR RESALE (Account 447)

service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PJM					
2	NUG	SF	1st Rev. Vol 6			
3	Solar-4-All	SF	1st Rev. Vol 6			
4	Demand Response	SF	1st Rev. Vol 6			
5	Energy Efficiency	SF	1st Rev. Vol 6			
6	South Jersey Energy Co.	SF	1st Rev. Vol 6			
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
	27,985	95,144		123,129	2
135,621	2,328,727	4,165,470		6,494,197	3
	4,758,084			4,758,084	4
	361,722			361,722	5
722		24,016		24,016	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
136,343	7,476,518	4,284,630	0	11,761,148	
136,343	7,476,518	4,284,630	0	11,761,148	

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: g

MWHs sold differ from page 401a, line 24, column B, by 8,986 due to NUG load reducers which are included on page 401a.

Schedule Page: 310 Line No.: 14 Column: k

Reconcile total page 311, column K:

Total sales for Resale:	\$11,761,148
Load reducer revenue	+ 264,399
	12,025,547

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year of Report 2017
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Discounted Rate Services and Negotiated Rate Services

- 1 In column b, report the revenues from discounted rate services.
2 In column c, report the volumes of discounted rate services.
3 In column d, report the revenues from negotiated rate services.
4 In column e, report the volumes from negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue	Volumes	Revenue	Volumes
		(b)	(c)	(D)	(E)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	-	-	-	-
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	1,926,506	43,908,100	8,483,446	832,130,802
3	Account 489.4, Revenues from storing gas of others.	-	-	-	-
4	Account 495, Other gas revenues	-	-	-	-
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total	1,926,506	43,908,100	8,483,446	832,130,802

Name of Respondent		This Report is:	Date of Report	Year of Report
Public Service Electric and Gas Company		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Day, Yr) 03/28/2018	2017/Q4
GAS OPERATION AND MAINTENANCE EXPENSES				
Enter in the spaces provided the gas operation and maintenance expenses for the year.				
Line No.	Account (a)	Current Year (b)	Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. MANUFACTURED GAS PRODUCTION			
3	A. 1. STEAM PRODUCTION			
4	Operation			
5	(700) Operation Supervision and Engineering	-	-	
6	(701) Operation Labor	-	-	
7	(702) Boiler Fuels	-	-	
8	(703) Miscellaneous Steam expense	-	-	
9	(704) (Less) Steam Transferred - Cr.	-	-	
10	TOTAL Operation (Enter Total of Lines 5 thru 9)	-	-	
11	Maintenance			
12	(705) Maintenance Supervision and Engineering	-	-	
13	(706) Maintenance of Structures and Improvements	-	-	
14	(707) Maintenance of Boiler Plant Equipment	-	-	
15	(708) Maintenance of Other Steam Production Plant	-	-	
16	TOTAL Maintenance (Enter Total of Lines 12 thru 15)	-	-	
17	TOTAL Steam Production (Enter Total of Lines 10 and 16)	-	-	
18	A. 1. MANUFACTURED GAS PRODUCTION			
19	Operation			
20	Production Labor and Expenses			
21	(710) Operation Supervision and Engineering	-	-	
22	(711) Steam Expenses	-	-	
23	(712) Other Power Expenses	-	-	
24	(716) Oil gas Generation Expenses	-	-	
25	(717) Liquefied Petroleum Gas Expenses	205,070	251,901	
26	(718) Other Process Production Expenses	-	-	
27	TOTAL Production Labor and Expenses (Enter Total of Lines 20 thru 26)	205,070	251,901	
28	Gas Fuels			
29	(722) Fuel for Oil Gas	-	-	
30	(723) Fuel for Liquefied Petroleum Gas Process	-	-	
31	(724) Other Gas Fuels	-	-	
32	TOTAL Gas Fuels (Enter Total of Lines 29 thru 31)	-	-	
33	Gas Raw Materials			
34	(727) Oil for Oil Gas	-	-	
35	(728) Liquefied Petroleum Gas	-	-	
36	(729) Raw Materials for Other Gas Processes	7,526,332	9,779,508	
37	(730) Residuals Expenses	-	-	
38	(731) (Less) Residuals Produced - Credit	-	-	
39	(732) Purification Expenses	-	-	
40	(733) Gas Mixing Expenses	-	-	
41	(734) (Less) Duplicate Charges - Credit	-	-	
42	(735) Miscellaneous Production Expenses	-	-	
43	(736) Rents	-	-	
44	TOTAL Gas Raw Materials (Enter Total of Lines 34 thru 43)	7,526,332	9,779,508	
45	TOTAL Operation (Enter Total of Lines 27, 32, and 44)	7,731,402	10,031,408	
46	Maintenance			
47	(740) Maintenance Supervision and Engineering	-	-	
48	(741) Maintenance of Structures and Improvements	490,495	247,370	
49	(742) Maintenance of Production Equipment	669,303	729,799	
50	TOTAL Maintenance (Enter Total of Lines 47 thru 49)	1,159,798	977,169	
51	TOTAL Manufactured Gas Production (Enter Total of Lines 45 and 50)	8,891,200	11,008,577	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering	0	0		
117	831 Maintenance of Structures and Improvements	0	0		
118	832 Maintenance of Reservoirs and Wells	0	0		
119	833 Maintenance of Lines	0	0		
120	834 Maintenance of Compressor Station Equipment	0	0		
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0		
122	836 Maintenance of Purification Equipment	0	0		
123	837 Maintenance of Other Equipment	0	0		
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	1,421,573	0		
126	B. Other Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	0	0		
129	841 Operation Labor and Expenses	148,221	161,767		
130	842 Rents	0	0		
131	842.1 Fuel	0	0		
132	842.2 Power	0	0		
133	842.3 Gas Losses	0	0		
134	TOTAL Operation (Total of lines 128 thru 133)	148,221	161,767		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering	0	0		
137	843.2 Maintenance of Structures	126,927	111,542		
138	843.3 Maintenance of Gas Holders	175,632	154,223		
139	843.4 Maintenance of Purification Equipment	0	0		
140	843.5 Maintenance of Liquefaction Equipment	0	0		
141	843.6 Maintenance of Vaporizing Equipment	6,173	1,213		
142	843.7 Maintenance of Compressor Equipment	2,625	33,049		
143	843.8 Maintenance of Measuring and Regulating Equipment	10,501	12,610		
144	843.9 Maintenance of Other Equipment	0	0		
145	TOTAL Maintenance (Total of lines 136 thru 144)	321,858	312,637		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	470,079	474,404		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	0	0	
181	851 System Control and Load Dispatching	0	0	
182	852 Communication System Expenses	0	0	
183	853 Compressor Station Labor and Expenses	0	0	
184	854 Gas for Compressor Station Fuel	0	0	
185	855 Other Fuel and Power for Compressor Stations	0	0	
186	856 Mains Expenses	228,722	72,266	
187	857 Measuring and Regulating Station Expenses	12,473	0	
188	858 Transmission and Compression of Gas by Others	0	0	
189	859 Other Expenses	0	0	
190	860 Rents	0	0	
191	TOTAL Operation (Total of lines 180 thru 190)	241,195	72,266	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	0	0	
194	862 Maintenance of Structures and Improvements	615	0	
195	863 Maintenance of Mains	4,996,287	2,485,903	
196	864 Maintenance of Compressor Station Equipment	0	0	
197	865 Maintenance of Measuring and Regulating Station Equipment	74,941	0	
198	866 Maintenance of Communication Equipment	30,072	0	
199	867 Maintenance of Other Equipment	0	0	
200	TOTAL Maintenance (Total of lines 193 thru 199)	5,101,915	2,485,903	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	5,343,110	2,558,169	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	0	0	
205	871 Distribution Load Dispatching	4,053,814	(7,753)	
206	872 Compressor Station Labor and Expenses	0	0	
207	873 Compressor Station Fuel and Power	0	0	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	24,737,001	32,272,208		
236	905 Miscellaneous Customer Accounts Expenses	1,493,196	(2,496,561)		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	93,667,152	98,723,714		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	0	0		
241	908 Customer Assistance Expenses	102,589,143	101,918,361		
242	909 Informational and Instructional Expenses	0	0		
243	910 Miscellaneous Customer Service and Informational Expenses	1,214,449	505,866		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	103,803,592	102,424,227		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	0	0		
248	912 Demonstrating and Selling Expenses	286,424	924,164		
249	913 Advertising Expenses	0	0		
250	916 Miscellaneous Sales Expenses	18,566	0		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	304,990	924,164		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	5,766,572	3,929,409		
255	921 Office Supplies and Expenses	2,096,166	1,584,556		
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0		
257	923 Outside Services Employed	41,960,456	39,493,712		
258	924 Property Insurance	594,097	290,662		
259	925 Injuries and Damages	6,033,889	4,878,224		
260	926 Employee Pensions and Benefits	34,179,752	43,182,745		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	4,827,385	4,531,596		
263	(Less) 929 Duplicate Charges-Credit	749,348	615,275		
264	930.1 General Advertising Expenses	1,378,108	1,729,189		
265	930.2 Miscellaneous General Expenses	2,501,792	2,647,808		
266	931 Rents	3,836,666	3,806,383		
267	TOTAL Operation (Total of lines 254 thru 266)	102,425,535	105,459,009		
268	Maintenance				
269	932 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	102,425,535	105,459,009		
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,201,648,895	1,141,142,669		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	1,569,432,143	1,844,325,656		
77	(556) System Control and Load Dispatching	150,664	75,974		
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,569,582,807	1,844,401,630		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,569,582,807	1,844,401,630		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	103	258,450		
84					
85	(561.1) Load Dispatch-Reliability	5,538,568	4,472,295		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,064,904	2,308,638		
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	3,637,506	3,855,086		
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	2,030,050	3,229,360		
94	(563) Overhead Lines Expenses	3,112,782	1,028,682		
95	(564) Underground Lines Expenses	4,557,911	1,043,575		
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	22,818,260	20,493,911		
98	(567) Rents	3,132,206	2,350,589		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	46,892,290	39,040,586		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	2,331,995	373,848		
103	(569.1) Maintenance of Computer Hardware	4,072,656	3,952,772		
104	(569.2) Maintenance of Computer Software	56,463	128,392		
105	(569.3) Maintenance of Communication Equipment	440,943	157,858		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	14,786,386	18,650,024		
108	(571) Maintenance of Overhead Lines	28,232,802	33,282,550		
109	(572) Maintenance of Underground Lines	12,078,256	13,918,961		
110	(573) Maintenance of Miscellaneous Transmission Plant	-42,493	376,751		
111	TOTAL Maintenance (Total of lines 101 thru 110)	61,957,008	70,841,156		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	108,849,298	109,881,742		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering				
135	(581) Load Dispatching				
136	(582) Station Expenses	1,319,339	860,961		
137	(583) Overhead Line Expenses	4,941,554	4,992,147		
138	(584) Underground Line Expenses	7,451,092	6,453,079		
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	5,725,281	5,586,228		
141	(587) Customer Installations Expenses	5,902,896	5,873,948		
142	(588) Miscellaneous Expenses	23,322,882	28,323,936		
143	(589) Rents	1,867,155	1,396,823		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	50,530,199	53,487,122		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures	17,831,809	17,526,078		
148	(592) Maintenance of Station Equipment	15,670,218	19,406,024		
149	(593) Maintenance of Overhead Lines	50,033,197	45,672,856		
150	(594) Maintenance of Underground Lines	17,879,239	21,044,785		
151	(595) Maintenance of Line Transformers	6,730,965	7,838,274		
152	(596) Maintenance of Street Lighting and Signal Systems	8,125,426	8,789,381		
153	(597) Maintenance of Meters	771,884	785,586		
154	(598) Maintenance of Miscellaneous Distribution Plant	1,761,276	1,981,664		
155	TOTAL Maintenance (Total of lines 146 thru 154)	118,804,014	123,044,648		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	169,334,213	176,531,770		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	17,242,212	16,928,759		
161	(903) Customer Records and Collection Expenses	73,540,387	75,788,531		
162	(904) Uncollectible Accounts	48,214,693	50,104,859		
163	(905) Miscellaneous Customer Accounts Expenses	100,981,607	85,545,980		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	239,978,899	228,368,129		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	121,132,467	164,693,978
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	1,566,282	672,221
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	122,698,749	165,366,199
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	273,115	1,072,673
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	22,692	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	295,807	1,072,673
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	12,131,776	6,332,283
182	(921) Office Supplies and Expenses	3,757,868	4,347,283
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	84,023,744	81,414,524
185	(924) Property Insurance	2,908,479	2,933,362
186	(925) Injuries and Damages	19,010,082	17,490,629
187	(926) Employee Pensions and Benefits	53,966,630	57,947,857
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	16,218,169	11,406,718
190	(929) (Less) Duplicate Charges-Cr.	2,616,956	2,653,065
191	(930.1) General Advertising Expenses	3,037,508	3,765,476
192	(930.2) Miscellaneous General Expenses	5,251,784	4,297,039
193	(931) Rents	4,243,295	5,295,280
194	TOTAL Operation (Enter Total of lines 181 thru 193)	201,932,379	192,577,386
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	201,932,379	192,577,386
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,412,672,152	2,718,199,529

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Public Service Electric & Gas Company	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	03/28/2018	2017

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2017
2. Total Regular Full – Time Employees	4428
3. Total Part – Time and Temporary Employees	133
4. Total Employees	4561

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade LLC	RQ	Orig Vol 1			
2	Bristol Meyers Squibb	OS	Orig Vol 1			
3	Cinnamon Bay	OS	Orig Vol 1			
4	College of NJ	OS	Orig Vol 1			
5	ENER-G Group Inc.	OS	Orig Vol 1			
6	Montclair State University	OS	Orig Vol 1			
7	NJR - 1250 South River Road (Solar)	OS	Orig Vol 1			
8	NJR - 160 Raritan Center - 95115	OS	Orig Vol 1			
9	NJR - 160 Raritan Center - 95116	OS	Orig Vol 1			
10	NJR - 255 Blair Road	OS	Orig Vol 1			
11	NJR - 64 Brunswick Ave - 95114	OS	Orig Vol 1			
12	Peerless Beverage	OS	Orig Vol 1			
13	Princeton Medical (NRG Thermal LLC)	OS	Orig Vol 1			
14	Princeton University	OS	Orig Vol 1			
	Total					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,437,193				771,422,308		771,422,308	1
22				574		574	2
				10,757		10,757	3
294				5,220		5,220	4
23				425		425	5
1,066				24,053		24,053	6
606				17,868		17,868	7
426				12,358		12,358	8
405				11,734		11,734	9
1,049				30,798		30,798	10
765				21,755		21,755	11
46				1,496		1,496	12
75				2,158		2,158	13
362				10,173		10,173	14
21,288,498				1,590,438,556		1,590,438,556	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Red Burlington	OS	Orig Vol 1			
2	STC Woodbridge Solar	OS	Orig Vol 1			
3	University of Medicine and Dentistry	OS	Orig Vol 1			
4	Westmont (100 Johnson Avenue)	OS	Orig Vol 1			
5	Westmont (500 Johnson Avenue)	OS	Orig Vol 1			
6	Westmont (600 Johnson Avenue)	OS	Orig Vol 1			
7	BP Energy	RQ	Sch. No. 1			
8	BTG Pactual Commodities LLC	RQ	Sch. No. 1			
9	Citigroup Energy, Inc.	RQ	Sch. No. 1			
10	Conoco Phillips Company	RQ	Sch. No. 1			
11	DTE	RQ	Sch. No. 1			
12	Exelon Generation Co.	RQ	Sch. No. 1			
13	Macquaire Energy LLC	RQ	Sch. No. 1			
14	Morgan Stanley Capital Group, Inc.	RQ	Sch. No. 1			
	Total					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,418				67,820		67,820	1
744				21,819		21,819	2
576				10,645		10,645	3
102				2,967		2,967	4
3				90		90	5
3				89		89	6
766,957				83,016,904		83,016,904	7
954,228				95,311,091		95,311,091	8
83,940				9,667,018		9,667,018	9
572,766				39,644,294		39,644,294	10
1,239,846				108,708,168		108,708,168	11
2,636,463				260,370,289		260,370,289	12
759,380				78,146,548		78,146,548	13
				56,504		56,504	14
21,288,498				1,590,438,556		1,590,438,556	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NextEra Energy Power Marketing, Inc.	RQ	Sch. No. 1			
2	Noble Americas Gas & Power Corp.	RQ	Sch. No. 1			
3	PPL/Talen Energy Marketing, LLC	RQ	Sch. No. 1			
4	TransCanada Power Marketing Ltd.	RQ	Sch. No. 1			
5	NITS BGS ADJUSTMENTS					
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
502,087				49,989,191		49,989,191	1
479,494				51,824,800		51,824,800	2
910,705				91,207,535		91,207,535	3
4,936,454				500,002,682		500,002,682	4
				-549,181,575		-549,181,575	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
21,288,498				1,590,438,556		1,590,438,556	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

Schedule Page: 326 Line No.: 1 Column: m

Total Purchase Power differs from FERC account 555 by \$21,049,873 due to deferred NUG and BGS Power Expense.

Schedule Page: 326 Line No.: 4 Column: m

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						18
						19
						20
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
702,105,373			702,105,373	1
		6,882,177	6,882,177	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
702,105,373	0	6,882,177	708,987,550	

Name of Respondent	This Report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2018	2017

SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for on the schedule.

Line No.	Item (a)	Therms (b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage		
4	Underground Storage (inventory)		
5	TOTAL on hand at beginning of year		-
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		-
11	Purchases:		
12	Natural Gas	1,923,074,520	
13	Refinery Gas		
14			
15			
16			
17	TOTAL Purchases (Page G327)	1,923,074,520	
18	Less:		
19	Pipeline Retentions		
20	Utility Operations		
21	Weighted Avg. Factor		
22			
23	TOTAL Purchases (net)		1,923,074,520
24	TOTAL Gas Available for Distribution		1,923,074,520
25			
26	Disposition of Total Gas Available for Distribution:		
27	Sales (Page G301)	1,873,624,324	
28	Gas Used by Respondent	1,527,910	
29	Gas Unaccounted For	47,922,286	
30	TOTAL Gas Disposition (page G523)		1,923,074,520
31			
32	On hand at end of year:		
33	Local Storage		
34	Underground Storage (inventory)		
35	TOTAL Gas on hand at end of year		-
36	TOTAL Gas Disposition and on hand at end of year		1,923,074,520

NOTES:

Line 17 Total purchases from page G327 has been converted from Mcf to Therms.
Line 27 Sales (Page G301) excludes transportation sales
Line 30 Total gas disposition from page G523 includes transportation

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/17	Year of Report 2017
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	NOT APPLICABLE	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		-

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	778,539			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Miscellaneous Business Expense	2,677,741			
7	Research and Development				
8	Investor Relations	435,941			
9	Corporate Secretary	1,359,563			
10					
11					
12					
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45					
46	TOTAL	5,251,784			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,518,000		1,518,000
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	34,473,856				34,473,856
7	Transmission Plant	228,410,248		113,960		228,524,208
8	Distribution Plant	205,881,323				205,881,323
9	Regional Transmission and Market Operation					
10	General Plant	11,663,510				11,663,510
11	Common Plant-Electric	5,859,469		7,609,100		13,468,569
12	TOTAL	486,288,406		9,241,060		495,529,466

B. Basis for Amortization Charges

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	E350.3-E359 (Trans)	10,245,599	42.00		2.40		38.08
24	E346 (Solar)	590,213					
25	E360.3-E373 (Distr)	8,336,278	40.00		2.49		26.09
26	E371 (Demand Response)	33,708	10.00		10.00		4.12
27							
28	Subtotal (350-373)	19,205,798					
29							
30	390-399 General	374,712					
31	303-Intangible	104,642					
32	Subtotal (303,390-399)	479,354					
33							
34	Total	19,685,152					
35							
36							
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50							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Electric

	Page 219	Page 336	Variance
Depreciation Expense	489,349,201	486,288,406.00	3,060,795
Less: capitalized Depr	(10,044,223)		(10,044,223)
Add: Depr Common Plant	5,859,469		5,859,469
	485,164,447	486,288,406.00	(1,123,959)

Schedule Page: 336 Line No.: 24 Column: c

Asset Class	Description	Amount	Est. Ser. Life	App. Dep Rates
Solar-4-All				
E3441001	Generators - Solar Panels & Frames (20 Yrs.)	412,009,964	20	5%
E3442001	Generators - Solar Panels & Frames (15 Yrs)	27,217,304	15	6.67%
E3451001	Accessory Elec Eq.-Inverters (Solar-5 Yrs)	10,025,185	5	20%
E3452001	Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	5,234,789	5	20%
E3453001	Accessory Elec Eq.-Meters (Solar-20 Yrs.)	2,470,305	20	5%
E3454001	Accessory Elec Eq.-Interconn (Solar-20 Yrs)	2,207,051	20	5%
E3455001	Accessory Elec Eq.-Meters (Solar-15 Yrs)	95,486	15	6.67%
E3456001	Accessory Elec Eq.-Interconn (Solar-15 Yrs)	607,523	15	6.67%
		459,867,606		
Solar-4-All Extension				
E34410X1	Generators - Solar Panels & Frames (20 Yrs.)	105,373,616	20	5%
E34510X1	Accessory Elec Eq.-Inverters (Solar-5 Yrs)	14,406,811	5	20%
E34520X1	Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	2,095,839	5	20%
E34530X1	Accessory Elec Eq.-Meters (Solar-20 Yrs.)	17,848	20	5%
E34540X1	Accessory Elec Eq.-Interconn (Solar-20 Yrs)	8,451,573	20	5%
		130,345,687		
Total		590,213,294		

Schedule Page: 336 Line No.: 24 Column: g

Account No.	Depreciable Pant Base (in Thousands)	Estimated Avg. Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	517,383,580	20	0	5.00%		14.31
E344-Generators - Solar Panels & Frames (15 Yrs)	27,217,304	15	0	6.67%		7.92
E345-Accessory Elec Eq.-Inverters (Solar-5 Yrs)	24,431,997	5	0	20.00%		2.48
E345-Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	7,330,628	5	0	20.00%		5.02
E345-Accessory Elec Eq.-Meters (Solar-20 Yrs.)	2,488,153	20	0	5.00%		15.07
E345-Accessory Elec Eq.-Interconn (Solar-20 Yrs)	10,658,624	20	0	5.00%		16.90
E345-Accessory Elec Eq.-Meters (Solar-15 Yrs)	95,486	15	0	6.67%		8.24
E345-Accessory Elec Eq.-Interconn (Solar-15 Yrs)	607,523	15	0	6.67%		11.30
Total	589,977,866					

Schedule Page: 336 Line No.: 32 Column: c

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	104,641,977	Various
390	STRUCTURES AND IMPROVEMENTS	42,575,821	1.40
390.11	LEASEHOLD - IMPROVEMENTS	6,437,571	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	2,230,278	1.40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

391.1	OFFICE FURNITURE	24,748,071	5.00
391.2	OFFICE EQUIPMENT	1,858,009	25.00
391.3	OFFICE COMPUTER EQUIPMENT	16,290,517	14.29
391.33	OFFICE PERSONAL COMPUTERS	4,375,589	33.33
392.11	Transportation Equipment 13K lb and below	31,815,783	Various
392.2	Transportation Equipment over 13K lb	125,159,809	Various
392.3	HELICOPTERS	1,360,174	3.57
393	STORES EQUIPMENT	417,853	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	21,806,024	14.29
395	LABORATORY EQUIP	3,731,480	20.00
396	Power Operated Equipment	24,306,526	Various
397	COMMUNICATION EQUIPMENT	64,442,083	10.00
398	MISCELLANEOUS EQUIPMENT	3,156,522	14.29
		479,354,087	

Pg 337 line 27	479,354.09	-
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Total General Plant less Intangible plant

374,712,110

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Miscellaneous Business Expense	1,475,298
6	Outside Services - Other	58,464
7	Research and Development	104,010
8	Licenses and Permits	1,000
9	Investor Relations	194,496
10	Corporate Secretary	772,313
11	Other	(103,789)
12		
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24		
25	Total	2,501,792

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	746,835			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	211,752			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	1,842,218			
9	Distribution plant	118,388,366			
10	General plant	7,371,573			
11	Common plant-gas	6,070,565			
12	TOTAL	134,631,309			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of <u>2017/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	5,943,530		5,943,530	Intangible plant
2			746,835	Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			211,752	Other storage plant
7				Base load LNG terminaling and processing plant
8			1,842,218	Transmission plant
9			118,388,366	Distribution plant
10			7,371,573	General plant
11	1,232,222		7,302,787	Common plant-gas
12	7,175,752		141,807,061	TOTAL

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	52,899	2.87
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	83,424	
8	General Plant (footnote details)	309,951	
9	Distribution Plant	7,020,079	1.61
10	Other Storage Plant	11,656	2.92
11			
12			
13			
14			
15			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 8 Column: b

Schedule Page: 338 Line No.: 8 Column: B

Gas General Plant including Common.

Class	Description	TOTAL	Dep rates %
390	STRUCTURES AND IMPROVEMENTS	31,691,374.47	1.40
390.11	LEASEHOLD - IMPROVEMENTS	3,319,427.42	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	1,787,480.15	1.40
391.1	OFFICE FURNITURE	18,985,156.72	5.00
391.2	OFFICE EQUIPMENT	589,897.22	25.00
391.3	OFFICE COMPUTER EQUIPMENT	9,043,005.18	14.29
391.33	OFFICE PERSONAL COMPUTERS	8,340,364.79	33.33
392.11	Transportation Equipment 13K lb and below	60,046,122.82	Various
392.2	Transportation Equipment over 13K lb	27,864,553.87	Various
393	STORES EQUIPMENT	2,264,905.88	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	18,084,298.92	14.29
395	LABORATORY EQUIP	180,171.67	20.00
396	Power Operated Equipment	18,060,533.09	Various
397	COMMUNICATION EQUIPMENT	28,862,498.38	10.00
398	MISCELLANEOUS EQUIPMENT	1,594,235.49	14.29
TOTAL		230,714,026.07	

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	79,237,469.83	Various

Grand Total: 309,951,495.89

Schedule Page: 336 Line No.: 12 Column: b

Schedule page: 336 Line No.12 Column B

Gas

	Page 219	Page 336	Variance
Depreciation Expense	131,621,312	134,631,309	(3,009,997)
Less: capitalized Depr	(5,316,070)		(5,316,070)
Add: Depr Common Plant	6,070,565		6,070,565
	<u>132,375,808</u>	<u>134,631,309</u>	<u>(2,255,501)</u>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	COLI	4,601,717
2	Interest Expense Other	3,055,180
3	Interest Expense on Clauses	(8,127,947)
4	Interest Expense - Short Term Debt	7,077
5	Credit Facilities Fees	1,407,489
6	Letters of Credit Fees	212,212
7	Other	7,053
8	TOTAL	1,162,781
9		
10	426.1 Donations	1,125,125
11		
12	426.3 Penalties	432,533
13		
14	426.4 Expenditures and Certain Civic, Political, and Related Activities	8,427,275
15		
16	426.5 Other Deductions	2,070,535
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Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo,Day,Yr) 03/28/2018	Year of Report 2017

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/2017
2. Total Regular Full – Time Employees	2739
3. Total Part – Time and Temporary Employees	103
4. Total Employees	2842

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	11,864,037		11,864,037	
2	NJ Division of Rate Counsel	2,455,626		2,455,626	
3	Other Misc Regulatory Studies		454,819	454,819	
4					
5					
6	FERC				
7	Various FERC Transmission Matters		1,443,687	1,443,687	
8					
9					
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46	TOTAL	14,319,663	1,898,506	16,218,169	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	11,864,037					1
Electric	928	2,455,626					2
Electric	928	454,819					3
							4
							5
							6
Electric	928	1,443,687					7
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		16,218,169					46

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	3,996,820		3,996,820	
2	NJ Division of Rate Counsel	811,492		811,492	
3	Miscellaneous Expenses		19,073	19,073	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	4,808,312	19,073	4,827,385	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
 4. Identify separately all annual charge adjustments (ACA).
 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
 6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	PSE&G	928	3,996,820				
2	PSE&G	928	811,492				
3	PSE&G	928	19,073				
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			4,827,385				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	EPRI - Electric Transmission
13	b. Underground	EPRI - Electric Transmission
14		CEATI - Electric Transmission
15		EPRI - Electric Transmission
16	b. Station Analytics	EPRI - Electric Transmission
17	(3) Distribution	None.
18	(4) Regional Transmiss and Market Operation	None.
19	(5) Environment (other than equipement)	None.
20	(6) Other (Classify & Incl item < \$50,000)	None.
21	(7) Total Cost Incurred	
22		
23	B. Electric, R, D & D Performed Externally	
24	(1) Research Support to the electrical	
25	Research Council or the EPRI	None.
26	(2) Research Support to EEI	None.
27	(3) Research Support to Nuclear Power Group	None.
28	(4) Research Support to Other (Classify)	None.
29	(5) Total Cost Incurred	
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
	450,799	563	450,799		12
	411,636	564	411,636		13
1,430	26,950	564	28,380		14
	47,622	935	47,622		15
	213,394	562	213,394		16
					17
					18
					19
					20
1,430	1,150,401		1,151,831		21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 03/28/2018	Year of Report 2017
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RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D&D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly sponsored projects. (Identify recipient regardless of affiliation.) For any R,D&D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below.

Classification:

A. Gas R,D&D Performed Internally

(1) Pipeline

a. Design

b. Efficiency

(2) Compressor Station

a. Design

b. Efficiency

(3) System Planning, Engineering and Operation

(4) Transmission Control and Dispatching

(5) LNG Storage and Transportation

(6) Underground Storage

(7) Other Storage

(8) New Appliances and New Uses

(9) Gas Exploration, Drilling, Production and Recovery

(10) Coal Gasification

(11) Synthetic Gas

(12) Environmental Research

(13) Other (Classify and Include items in Excess of \$5,000)

(14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	A. Gas R, D & D Performed Internally	
2	(1) Pipeline	
3	a. Design	None.
4	b. Efficiency	None.
5	(2) Compressor Station	
6	a. Design	None.
7	b. Efficiency	None.
8	(3) System Planning, Engineering and Operation	None.
9	(4) Transmission Control and Dispatching	None.
10	(5) LNG Storage and Transportation	None.
11	(6) Underground Storage	None.
12	(7) Other Storage	None.
13	(8) New Appliances and New Uses	None.
14	(9) Gas Exploration, Drilling, Production and Recovery	None.
15	(10) Coal Gasification	None.
16	(11) Synthetic Gas	None.
17	(12) Environmental Research	None.
18	(13) Other (Classify and Inc. Items in excess of \$5,000)	None.
19	(14) Total Cost Incurred	
20		
21	B. Gas R, D & D Performed Externally	
22	(1) Research Support to American Gas Association	Gas Pipeline
23	(2) Research Support to Other (Classify)	Northeast Gas Association – Gas Pipeline
24	Research to Northeast Gas Association	Northeast Gas Association – Gas Pipeline
25	Research to Northeast Gas Association	Northeast Gas Association – Gas Pipeline
26	(3) Total Cost Incurred	
27		
28		
29		
30		
31		
32		
33		
34		
35	*Research and Development charge to 935 in the amount of \$110,000 was charged to electric distribution.	
36		
37		

Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year of Report 2017
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RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Cont'd)

- B. Gas R,D&D Performed Externally
- (1) Research Support to American Gas Association
- (2) Research Support to Other (Classify)
- (3) Total Cost Incurred
3. Include in column (c) all R,D&D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D&D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under other, (A.(13) and B (2)) classify items by type of R,D&D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year,
5. listing account 107, (Construction Work in Progress), first. Show in column (f) the amounts related to the account charged in column(e)
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R,D&D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22		\$15,000	880	\$15,000	
23		\$37,656	880	\$37,656	
24		\$104,010	930.2	\$104,010	
25		\$110,880*	935	\$110,880*	
26		\$267,546		\$267,546	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	17,547,362		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	17,930,853		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	894,389		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	251,127		
56	Transmission (Lines 35 and 47)	485,581		
57	Distribution (Lines 36 and 48)	123,931,982		
58	Customer Accounts (Line 37)	44,673,509		
59	Customer Service and Informational (Line 38)	2,907,998		
60	Sales (Line 39)	88,829		
61	Administrative and General (Lines 40 and 49)	5,245,976		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	178,479,391		178,479,391
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	358,287,135		358,287,135
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	278,686,365		278,686,365
69	Gas Plant	155,566,513		155,566,513
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	434,252,878		434,252,878
72	Plant Removal (By Utility Departments)			
73	Electric Plant	24,201,171		24,201,171
74	Gas Plant	13,192,846		13,192,846
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	37,394,017		37,394,017
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	7,167		7,167
79	Electric work done at the expense of others	20,315,106		20,315,106
80	Gas work done at the expense of others	2,651,225		2,651,225
81	DSM/other deferred	10,611,680		10,611,680
82	CoOwner	738,818		738,818
83	Gas Expenses for Civic, political and related activities	2,593		2,593
84	Work For Affiliates	4,042,656		4,042,656
85	Non-Utility Operations	41,648		41,648
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	38,410,893		38,410,893
96	TOTAL SALARIES AND WAGES	868,344,923		868,344,923

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS-2017

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
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C303	INTANGIBLE PLANT	84,415,348	69,326,852	153,742,200
C389	LAND & LAND RIGHTS	49,141	40,206	89,347
C390	STRUCTURE & IMPROVEMENTS	26,665,132	20,424,710	47,089,842
C391	OFFICE FURNITURE & EQUIPMENT	24,132,806	24,030,673	48,163,479
C392	TRANSPORT EQUIPMENT	18,139,922	18,124,797	36,264,719
C393	STORES EQUIPMENT	32,322	26,445	58,767
C394	TOOLS, SHOP AND GARAGE EQUIPT	2,461,954	2,014,326	4,476,280
C395	LABORATORY EQUIPMENT	180,814	147,939	328,753
C396	POWER OPERATED EQUIPMENT	1,282,678	1,049,464	2,332,142
C397	COMMUNICATION EQUIPMENT	27,019,596	22,106,942	49,126,538
C398	MISCELLANEOUS EQUIPMENT	739,641	605,161	1,344,802

TOTAL PLANT IN SERVICE (ACCT.101)	185,119,354	157,897,515	343,016,869
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CONSTRUCTION WORK IN PROGRESS (ACCT.107)	62,764,012	59,306,509	122,070,521
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GRAND TOTAL	247,883,366	217,204,025	465,087,390
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ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
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UTILITY PLANT (ACCT. 108)	29,336,051	27,774,576	57,110,627
UTILITY PLANT (ACCT. 111)	48,176,855	39,151,971	87,328,827

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of <u>2017/Q4</u>
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	1 800 HEATERS	5,088,349
2	A1 AFFORDABLE CONSTRUCTION INC	615,957
3	ABB INC.	27,814,473
4	ABBOTT CONTRACTING	2,157,259
5	ABM JANITORIAL SERVICES - NORTHEAST	544,174
6	ACCENTURE LLP	321,565
7	ACCESS SYSTEMS INTEGRATION	608,852
8	ADVANCED SOLAR PRODUCTS	2,368,352
9	AECOM INC.	423,393
10	AETNA ROOFING CORPORATION	4,268,119
11	ALAMON TELCO, INC	324,381
12	ALLSTATE POWER VAC INC	1,418,602
13	ALPHA UTILITY SERVICES LLC	1,254,010
14	ALTRAN SOLUTIONS	4,625,015
15	ALTRAN US CORP.	1,489,732
16	AMERICAN ELECTRICAL TESTING CO INC	1,288,363
17	AMY S. GREENE ENVIRONMENTAL CONSULT	914,960
18	APPROVED FIRE PROTECTION SYSTEMS IN	302,017
19	ARC AMERICAN, INC	381,245
20	ASPLUNDH CONSTRUCTION, LLC	3,395,751
21	ASPLUNDH TREE EXPERT CO*	20,973,723
22	ATLANTIC CITY CONTACT CENTER, LLC	596,521
23	ATLANTIC INFRARED INC	3,095,605
24	ATLAS FLASHER & SUPPLY CO., INC.	8,116,673
25	BARR-NONE INC	572,028
26	BAYSHORE RECYCLING CORP	12,028,979
27	BEELINE.COM, INC.	25,604,374
28	BERGEN COUNTY SHERIFFS OFFICE	254,245
29	BLACK & VEATCH CORPORATION	28,690,086
30	BLACK & VEATCH MANAGEMENT	612,215
31	BOROUGH OF CLIFFSIDE PARK	576,538
32	BOROUGH OF DUMONT	297,818
33	BOROUGH OF EMERSON	316,500
34	BOROUGH OF FAIRVIEW	420,650
35	BOROUGH OF FORT LEE	555,697

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2017/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	BOROUGH OF HALEDON	443,347
2	BOROUGH OF HARRINGTON PARK	388,318
3	BOROUGH OF HAWTHORNE	470,660
4	BOROUGH OF HILLSDALE	391,433
5	BOROUGH OF LODI	595,925
6	BOROUGH OF MOONACHIE	292,675
7	BOROUGH OF MORRIS PLAINS	389,955
8	BOROUGH OF NEW PROVIDENCE	495,860
9	BOROUGH OF NORTH HALEDON	1,364,268
10	BOROUGH OF NORTHVALE	383,189
11	BOROUGH OF ORADELL	376,245
12	BOROUGH OF PARAMUS	981,964
13	BOROUGH OF RIVER EDGE	281,948
14	BOROUGH OF RUTHERFORD	333,625
15	BOROUGH OF WALDWICK	278,239
16	BOROUGH OF WESTWOOD	501,966
17	BOUND BROOK POLICE DEPT.	332,866
18	BRENNAN ENVIRONMENTAL INC	2,677,720
19	BRIDGEWATER	264,926
20	BUREAU VERITAS NORTH AMERICA	346,704
21	BURLINGTON ELECTRICAL TESTING	4,000,005
22	BURNS & MCDONNELL ENGINEERING CO	66,385,417
23	C & H DISPOSAL SERVICE	1,284,010
24	C & H SEWAGE SERVICE INC	375,903
25	CAMDEN COUNTY POLICE DEPARTMENT	814,792
26	CARBRO CONSTRUCTORS CORP.	561,644
27	CARIAN GROUP INC	2,336,785
28	CARSON CORPORATION	7,083,301
29	CHA CONSULTING INC.	351,896
30	CHARLES P BAUMANN INC	269,917
31	CHATHAM BOROUGH POLICE DEPT.	281,021
32	CHEMTECH CONSULTING GROUP, INC.	1,503,181
33	CHERRY, WEBER & ASSOCIATES	821,584
34	CITY OF BAYONNE	689,497
35	CITY OF BURLINGTON POLICE DEPARTMEN	402,065

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2017/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	CITY OF CLIFTON	920,994
2	CITY OF EAST ORANGE	538,886
3	CITY OF ENGLEWOOD/POLICE DEPT.	281,535
4	CITY OF GARFIELD POLICE DEPT.	401,806
5	CITY OF HACKENSACK	353,000
6	CITY OF HOBOKEN	558,593
7	CITY OF JERSEY CITY	1,590,273
8	CITY OF NEW BRUNSWICK	2,660,056
9	CITY OF NEWARK	3,838,651
10	CITY OF ORANGE	284,729
11	CITY OF PASSAIC	977,848
12	CITY OF PATERSON	3,043,994
13	CLEAN EARTH INC	1,824,151
14	CLEAN HARBORS ENVIRONMENTAL SVCS CO	10,386,937
15	CLEAN VENTURE INC	5,814,281
16	CMC ENERGY SERVICES INC	1,866,887
17	CONCORD ENGINEERING GROUP INC	1,469,083
18	CONSOLIDATED EDISON COMPANY	8,533,800
19	CONSOLIDATED STEEL & ALUM FENCE CO	302,137
20	CONVERGENT OUTSOURCING INC	3,673,604
21	CORBETT INC	4,353,686
22	CRCI HOLDINGS INC.	2,508,713
23	CREAMER - SANZARI, A JOINT VENTURE	62,838,626
24	CREAMER ENVIRONMENTAL INC	922,156
25	DANCKER SELLEW & DOUGLAS	1,405,255
26	DANELLA COMPANIES INC	3,253,791
27	DAVEY TREE EXPERT COMPANY	4,501,497
28	DETECT INC.	295,509
29	DEWBERRY ENGINEERS INC	1,447,893
30	DG3 DIVERSIFIED NORTH AMERICA	1,746,324
31	DIALAMERICA MARKETING INC	1,093,584
32	DIGITAL ENERGY CANADA	499,309
33	DIGITALOGIC INC	285,279
34	DW SMITH ASSOCIATES LLC	1,241,337
35	E2 PROJECT MANAGEMENT LLC	379,224

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2017/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	ECOLSCIENCES	3,807,198
2	EDISON MOTOR VEHICLE AGENCY	1,082,042
3	EDISON MUNICIPAL BUILDING	1,211,783
4	EDISON POWER CONSTRUCTORS INC.	515,455
5	EII INC	46,995,049
6	E-J ELECTRIC INSTALLATION COMPANY	337,485
7	ELECNOR HAWKEYE, LLC.	7,830,489
8	ELK PIPELINE INC	519,626
9	ENERCON SERVICES INC *	260,000
10	ENVIRONMENTAL RESOURCES MANAGEMENT	328,217
11	EXPERIAN INFORMATION SOLUTIONS	576,920
12	EXTRA DUTY SOLUTIONS	2,089,609
13	FACILITY SOLUTIONS GROUP	3,137,695
14	FAIR LAWN	383,535
15	FERREIRA CONSTRUCTION CO. INC.	61,771,012
16	FERREIRA CONSTRUCTION/VANGUARD ENER	3,252,694
17	FLORENCE LANDSCAPING SERVICE INC	1,862,512
18	FRANKLIN TWP POLICE DEPT	583,655
19	FURINO & SON INC	57,183,841
20	FURMANITE	918,006
21	G & S TECHNOLOGIES	1,225,828
22	GABEL ASSOCIATES	657,611
23	GALLAGHER MARINE SYSTEMS, LLC	1,896,282
24	GANNETT FLEMING	3,843,681
25	GANNETT FLEMING VALUATION AND	4,828,532
26	GERHART ELECTRIC INC	284,598
27	GLOBAL RENTAL CO INC	551,905
28	GOLDMAN COPELAND ASSOCIATES	336,300
29	GREENLIFE ENERGY SOLUTIONS	780,801
30	GREENTECHENERGY SERVICES, INC.	873,664
31	H A FERNOT CO INC	649,235
32	HADDON TOWNSHIP	362,456
33	HALEY & ALDRICH INC	1,375,884
34	HAMILTON TOWNSHIP MERCER CO.	1,024,698
35	HAUGLAND ENERGY GROUP LLC	963,229

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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	HENKELS & MCCOY INC	62,375,067
2	HERC RENTALS INC.	361,874
3	HIGHLAND PARK	296,946
4	HMI TECHNICAL SOLUTIONS, INC.	525,003
5	HONEYWELL INTERNATIONAL INC	1,836,925
6	HYUNDAI HEAVY INDUSTRIES CO., LTD	344,968
7	IBRIDGE INC	1,419,015
8	IEW CONSTRUCTION GROUP, INC.	16,331,485
9	INOC, LLC	305,421
10	INTERSTATE WASTE SERVICES OF	1,044,514
11	IPS - INTEGRATED PROJECT SERVICES	9,466,240
12	ITRON INC	612,804
13	J FLETCHER CREAMER & SON INC	214,645,394
14	J SUPOR & SON TRUCKING &	1,689,807
15	JANX	690,963
16	JARMEL KIZEL ARCHITECTS AND ENGINEE	351,859
17	JINGOLI POWER, LLC	1,381,430
18	JNG PROJECT SOLUTIONS, LLC	319,798
19	JOHN B. CONOMOS, INC	439,500
20	JOHNSON CONTROLS INC	581,238
21	JORDAN HIGH VOLTAGE	432,698
22	JOSEPH JINGOLI & SON, INC	6,463,975
23	JOSEPH V CAPOZZI INC	1,516,898
24	JWB SOLUTIONS LLC	307,354
25	K&R CONSULTING LLC	385,650
26	K. Moorea Co., LLC d/b/a Traffic Pl	9,232,448
27	KEMSCO CONSTRUCTION & EQUIP CO INC	32,870,867
28	KENNY CONSTRUCTION COMPANY	1,375,430
29	Kh&m, a Joint Venture	23,601,968
30	KHMA CONSTRUCTORS, A JOINT VENTURE	33,230,434
31	KIEWIT ENGINEERING & DESIGN CO.	2,969,777
32	KIEWIT POWER ENGINEERS CO	1,407,406
33	KLEINFELDER EAST INC	801,131
34	KUBRA DATA TRANSFER LTD (US)	2,347,168
35	KW REESE INC	675,067

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2017/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	L.B. ELECTRIC	490,139
2	LANDIS + GYR TECHNOLOGY, INC.,	321,192
3	LANGAN ENGINEERING & ENVIRONMENTAL	712,789
4	LANTIER CONSTRUCTION CO INC	22,859,761
5	LENTZCAPING, LLC.	440,921
6	LEWIS TREE SERVICE INC *	7,066,891
7	LIME ENERGY COMPANY	1,252,686
8	LOADSPRING SOLUTIONS, INC	352,256
9	MAC PRODUCTS INC	369,110
10	MAGRANN ASSOCIATES	568,472
11	MAIN LINE ENERGY CONSULTANTS LLC	406,528
12	MARKETSMITH, INC.	2,518,711
13	MASTER LOCATORS	313,989
14	MATRIX NAC, INC.	10,862,102
15	MATRIX NEW WORLD ENGINEERING, INC	916,088
16	MCPHEE ELECTRIC	33,128,435
17	MELICK-TULLY & ASSOCIATES CORP	1,012,363
18	MFS CONSULTING ENGINEERS, LLC	1,886,450
19	MIDDLESEX BOROUGH	368,524
20	MILLENNIUM COMMUNICATIONS GROUP INC	517,387
21	MILLER PIPELINE CORP	18,887,778
22	MILLER PIPELINE LLC	1,182,614
23	MITSUBISHI ELECTRIC POWER	610,866
24	MOTOROLA SOLUTIONS INC	650,928
25	MOTT MACDONALD, LLC	1,606,809
26	MOUNT HOLLY TOWNSHIP	254,871
27	MR JOHN INC	254,509
28	N.G. GILBERT SERVICES, LLC	1,205,462
29	NAPP GRECCO CO	12,926,531
30	NELSON TREE SERVICE INC	10,856,786
31	NEW JERSEY TRANSIT	589,906
32	NOCAR CONTRACTORS	2,089,539
33	NORDIC CONTRACTING CO., INC.	864,896
34	NORTH TEXAS CONSERVATION	2,787,556
35	NORTHEAST MECHANICAL SERVICES INC	693,384

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2017/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	NORTHSTAR CONTRACTING GROUP, INC.	2,871,012
2	NUANCE ENTERPRISE SOLUTIONS & SERVI	486,171
3	NV5, INC.	349,376
4	NYS ENERGY AUDITS, INC.	935,806
5	OLDCASTLE PRECAST INC	15,572,746
6	ONE CALL CONCEPTS INC	663,164
7	OPEX CORP	289,735
8	ORADELL CONSTRUCTION CO	486,163
9	OSMOSE UTILITIES SERVICES, INC	3,384,665
10	PANTHER TECHNOLOGIES INC	6,543,044
11	PARS ENVIRONMENTAL SERVICES	4,222,073
12	PARTNER ENGINEERING AND SCIENCE INC	258,005
13	PASSAIC COUNTY SHERIFFS	1,291,421
14	PASSAIC VALLEY SEWERAGE	302,340
15	PAULUS SOKOLOWSKI & SARTOR INC	2,234,230
16	PEGASUS GLOBAL HOLDINGS, INC.	427,948
17	PENN CREDIT CORPORATION	300,254
18	PENNSAUKEN TOWNSHIP	489,898
19	PEPCO HOLDINGS INC	3,173,976
20	PETRA SOLAR	867,678
21	PIPETEL TECHNOLOGIES INC.	2,500,250
22	PISCATAWAY TOWNSHIP POLICE DEPT	946,636
23	PITNEY BOWES RESERVE ACCOUNT	9,287,050
24	PMA CONSULTANTS LLC	5,122,085
25	POWER DELIVERY CONSULTANTS INC	302,090
26	POWER ENGINEERS INC.	906,821
27	POWERADVOCATE INC	1,450,825
28	PR SANDERS INC	3,874,038
29	PRECISION PIPELINE SOLUTIONS, LLC	2,669,685
30	PROGRESSIVE PIPELINE MANAGEMENT	2,550,693
31	PRYSMIAN CABLES AND SYSTEMS USA, LL	1,710,824
32	PSC INDUSTRIAL OUTSOURCING, LP	4,498,589
33	PSE&G	264,583
34	QE SOLAR LLC	891,197
35	QUESTLINE	602,820

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of <u>2017/Q4</u>
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	RADIUS GLOBAL MARKET RESEARCH	518,510
2	RAY ANGELINI INC	1,661,338
3	RCM TECHNOLOGIES	518,580
4	RICHARDS MFG CO SALES INC	750,282
5	RIDGWAY'S LLC	451,885
6	RIGGS DISTLER & COMPANY INC	4,676,028
7	ROBERT E. LAMB, INC.	1,544,712
8	ROBERT ROMANO	419,937
9	ROMAN E&G CORP	37,286,479
10	ROMAR ELECTRICAL CONTRACTORS INC	278,913
11	S M ELECTRIC CO INC	2,511,348
12	SA AND SONS CONSTRUCTION CO INC *	7,321,710
13	SCHNEIDER ELECTRIC BUILDINGS AMERI	920,454
14	SCHNEIDER ELECTRIC USA INC	362,731
15	SCHWEITZER ENGINEERING LAB INC	1,156,221
16	SCOTT TESTING	1,044,299
17	SECURITAS SECURITY SERVICES USA INC	7,070,516
18	SELECT PIPELINE SERVICES INC.	1,180,875
19	SERVICE ELECTRIC COMPANY	896,000
20	SGS ACCUTEST, INC	759,852
21	SHELBY MECHANICAL	398,042
22	SIEMENS ENERGY, INC.	25,420,077
23	SIEMENS INDUSTRY INC	1,913,599
24	SKODA CONTRACTING CO	885,468
25	SOIL SAFE INCORPORATED	1,238,881
26	SOMERVILLE POLICE DEPARTMENT	343,418
27	SOS SECURITY LLC	983,164
28	SOUTH BOUND BROOK POLICE DEPT.	269,285
29	SOUTHWIRE CO	3,141,223
30	SPOOKY BROOK HERBARY INC	482,288
31	STANTEC CONSULTING SERVICES INC	6,294,815
32	Statewide Striping Corp	360,843
33	STORTI QUALITY CONSULTING, INC.	495,989
34	STRUCTURE TONE, LLC	8,020,319
35	SUBURBAN CONSULTING ENGINEERS, INC.	2,961,383

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of <u>2017/Q4</u>
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	SUNSHINE MANAGEMENT	712,310
2	SWISS POST SOLUTIONS INC	721,447
3	SYLVANIA LIGHTING SERVICES CORP.	463,547
4	T&D&G ENGINEERING	1,002,256
5	T&M ASSOCIATES	376,474
6	TASK FORCE ONE INC	2,357,853
7	TESTAMERICA LABORATORIES INC	1,196,070
8	TETRA TECH INC	610,568
9	THE GREAT MEADOWS DESIGN GROUP, LLC	331,904
10	THE OKONITE CO	811,211
11	THE RBA GROUP	418,280
12	TILCON NEW YORK INC.	14,668,067
13	TNT EQUIPMENT SALES & RENTALS INC	956,067
14	TOTOWA BOROUGH	391,723
15	TOWN OF GUTTENBERG	441,725
16	TOWN OF KEARNY	666,002
17	TOWN OF MORRISTOWN	458,561
18	TOWNSHIP OF BLOOMFIELD	272,025
19	TOWNSHIP OF BORDENTOWN	262,628
20	TOWNSHIP OF CEDAR GROVE	497,469
21	TOWNSHIP OF CHERRY HILL	323,014
22	TOWNSHIP OF LIVINGSTON	273,650
23	TOWNSHIP OF LYNDBURST	264,073
24	TOWNSHIP OF MAPLEWOOD	250,631
25	TOWNSHIP OF MILLBURN	309,451
26	TOWNSHIP OF MORRIS	254,625
27	TOWNSHIP OF NORTH BERGEN /	1,857,610
28	TOWNSHIP OF NUTLEY-POLICE DEPT.	418,364
29	TOWNSHIP OF OLD BRIDGE	1,047,956
30	TOWNSHIP OF RIVER VALE	349,317
31	TOWNSHIP OF SADDLE BROOK	302,534
32	TOWNSHIP OF SOUTH HACKENSACK	322,964
33	TOWNSHIP OF SOUTH ORANGE	380,830
34	TOWNSHIP OF SPRINGFIELD	449,643
35	TOWNSHIP OF TEANECK	592,818

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2019	Year/Period of Report End of 2017/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	TOWNSHIP OF VERONA	380,329
2	TOWNSHIP OF WAYNE POLICE DEPARTMENT	378,229
3	TRACE ELECTRICAL SVRS &	1,651,988
4	TRAFFIC SAFETY SERVICE LLC	1,534,800
5	TRANS AMERICAN TRUCKING SERVICE INC	1,041,411
6	TRC	8,567,325
7	TRC ENERGY SERVICES	418,554
8	TRC ENGINEERS	5,325,108
9	TRC ENGINEERS, INC.	256,420
10	TRC ENVIRONMENTAL CORP	865,445
11	TRI-STATE LIGHT & ENERGY INC	2,365,059
12	TUFF GREENS LLC	6,013,935
13	TWP OF EAST BRUNSWICK	340,933
14	UNDERGROUND SYSTEMS INC	290,397
15	UNION CITY	548,778
16	UNIQUE SYSTEMS OF AMERICA INC	829,687
17	UNITED LANGUAGE GROUP, LLC	437,485
18	UNITED RENTALS (NORTH AMERICA) INC	265,732
19	URS CORPORATION	568,989
20	URS ENERGY & CONSTRUCTION	4,571,221
21	USI INC	610,979
22	UTEC CONSTRUCTORS CORPORATION	9,754,481
23	VALIANT POWER GROUP	22,518,100
24	VANGUARD ENERGY PARTNERS LLC	459,418
25	VELOCITI INC.	390,497
26	VEOLIA ENVIRONMENTAL SERVICES	25,827,912
27	VERICON CONSTRUCTION COMPANY LLC	3,109,469
28	VILLAGE OF RIDGEWOOD	1,001,703
29	VISION METERING LLC	444,278
30	VOLLERS EXCAVATING AND CONSTRUCTION	3,099,190
31	W A CHESTER LLC	10,002,557
32	W J CASEY TRUCKING CO INC	6,510,895
33	W&W LEASING CORP	9,190,092
34	W.W. LEASING CORP	15,165,687
35	WASTE MANAGEMENT OF NEW JERSEY INC	6,090,183

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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	WATERS & BUGBEE INC	68,669,470
2	WESCO DISTRIBUTION, INC.	4,212,529
3	WEST NEW YORK	1,392,390
4	WESTON SOLUTIONS INC	537,823
5	WILLARD DUNHAM CONSTRUCTION CO	567,039
6	WILLIAM J GUARINI INC.	5,235,058
7	WIND LAKE SOLUTIONS, INC.	310,562
8	WOOD GROUP MUSTANG, INC.	342,848
9	WORLEYPARSONS GROUP, INC	14,984,178
10	WRS ENVIRONMENTAL SERVICES, INC.	5,127,242
11	ZACK PAINTING CO INC	273,392
12	All Other Vendors<\$250K	43,495,320
13	Grand Total	1,724,185,917
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	238,420	(33,914)	24,967	251,536
3	Net Sales (Account 447)	2,746,001	3,199,716	3,239,490	2,777,807
4	Transmission Rights				
5	Ancillary Services	1,242,043	1,177,983	1,302,557	1,095,081
6	Other Items (list separately)				
7	Transmission Congestion	(27,111)	(65,862)	(25,076)	(160,487)
8	Transmission Losses	1,234	(4,939)	8,555	(14,616)
9	Ramapo PAR Facilities	(189,000)	(189,441)	(189,661)	(189,661)
10	Network Integration Transmission Service	292,231,990	295,478,898	298,725,924	298,725,931
11	Firm Point to Point Transmission Service	2,354,689	1,559,567	1,938,719	1,030,313
12	Seams Elimination Cost Assignment			(709,625)	62,511
13	Other Support facility Credits	18,533	21,352	33,923	22,237
14	PJM Customer Payment Defaults				
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46	TOTAL	298,616,799	301,143,360	304,349,773	303,600,652

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	6,536	9	19	5,766	3,984				
2	February	6,123	9	19	5,767	3,983				
3	March	6,076	15	20	5,761	3,989				
4	Total for Quarter 1				17,294	11,956				
5	April	5,559	28	18	5,721	4,029				
6	May	8,378	19	18	5,750	4,000				
7	June	9,489	13	18	5,752	3,998				
8	Total for Quarter 2				17,223	12,027				
9	July	9,567	20	17	5,747	4,149				
10	August	9,026	22	18	5,734	4,137				
11	September	8,392	25	17	5,754	3,996				
12	Total for Quarter 3				17,235	12,282				
13	October	6,804	10	17	5,750	3,988				
14	November	5,557	10	18	5,824	3,926				
15	December	6,605	28	18	5,851	3,899				
16	Total for Quarter 4				17,425	11,813				
17	Total Year to Date/Year				69,177	48,078				

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018		Year/Period of Report End of 2017/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,198,012		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	145,329		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	20,963		
7	Other		27	Total Energy Losses	924,195		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,288,499		
9	Net Generation (Enter Total of lines 3 through 8)						
10	Purchases	21,288,499					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,288,499					

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,772,765	5,079	6,536	9	19
30	February	1,583,185	8,120	6,123	9	19
31	March	1,740,621	8,171	6,076	15	20
32	April	1,398,634	14,067	5,559	28	18
33	May	1,518,772	11,238	8,378	19	18
34	June	1,953,300	16,404	9,489	13	18
35	July	2,332,372	15,854	9,567	20	17
36	August	2,068,922	15,838	9,026	22	18
37	September	1,810,586	15,646	8,392	25	17
38	October	1,603,300	13,985	6,804	10	17
39	November	1,581,699	11,307	5,557	10	18
40	December	1,915,357	9,620	6,605	28	18
41	TOTAL	21,279,513	145,329			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report 2017/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Purchases based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401 Line No.: 22 Column: b

Sales to ultimate customers differ from page 301, line 10, column D, due to Basis Generation Service (BGS) MWHrs of \$20,198,012 and Third Party Supplier (TPS) MWHrs of 20,550,697

Schedule Page: 401 Line No.: 24 Column: b

Includes NUG load reducers of 8,986

Schedule Page: 401 Line No.: 29 Column: b

Total monthly energy includes solar generation for South Jersey Energy Co.

Schedule Page: 401 Line No.: 29 Column: c

Monthly Non-Requirement Sales for Resale includes NUGs and Load Reducers.

Schedule Page: 401 Line No.: 29 Column: d

Total monthly peak megawatts are reported for both BGS and TPS customers.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		19,118	86,265,927
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		21,844	71,649,698
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		5,630	28,349,099
5	-Segment 2 - Pole Tops	2009	38.40		39,351	273,602,882
6	-Extension - Landfills and Pilot Projects	2014	44.00		53,294	130,345,687
7	-Extension 2 - Landfills and Pilot Projects					2,017,534
8						
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
5,401,073			304,367	Solar		2
3,861,052			338,582	Solar		3
5,223,715			113,429	Solar		4
7,118,828			3,099,588	Solar		5
2,939,686			260,316	Solar		6
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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Accounting Services	PSEG Services	923	14,189,915	
3	Business Assurance & Resilience	PSEG Services	923	13,302,864	
4	Compliance	PSEG Services	923	1,193,372	
5	Continuous Improvement	PSEG Services	923	821,473	
6	Corporate Citizenship & Culture	PSEG Services	923	774,938	
7	Corporate Communications	PSEG Services	930.2	2,748,545	
8	Corporate Development	PSEG Services	923	384,222	
9	Corporate Planning	PSEG Services	923	372,079	
10	Corporate Secretary	PSEG Services	930.2	2,091,636	
11	Corporate Strategy	PSEG Services	923	1,291,116	
12	Cost of Capital	PSEG Services	923	16,494,626	
13	Enterprise Risk Management	PSEG Services	923	551,332	
14	Environmental Policy	PSEG Services	923	755,510	
15	Federal Affairs & Policy	PSEG Services	426	857,219	
16	HQ Building Services	PSEG Services	931	19,623,205	
17	Human Resources	PSEG Services	923	12,722,312	
18	Information Technology	PSEG Services	functionalize	74,660,783	
19	Internal Audit Services	PSEG Services	923	2,642,218	
20	Non-power Goods or Services Provided for Affiliate				
21	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	106,338	
22	Other	PSEG Nuclear	146/234	827	
23	Outage Support	PSEG Nuclear	146/234	1,091,696	
24	Relay Work	PSEG Nuclear	146/234	826,097	
25	Construction Support	PSEG Power	146/234	12,119,703	
26	Fleet and Fleet Maintenance	PSEG Power	146/234	498,799	
27	Gas Analysis	PSEG Power	146/234	27,848	
28	Other	PSEG Power	146/234	446,488	
29	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	453,076	
30	PSEG LI Management Company Support	PSEG LI Management Company	146/234	451,156	
31	Fleet and Fleet Maintenance	PSEG Services	146/234	184,647	
32	Other	PSEG Services	146/234	51,153	
33	Project Support	PSEG Services	146/234	1,452,172	
34	Rent of Facilities	PSEG Services	146/234	406,675	
35	Energy Monitoring System	PSEG Trading	146/234	861,190	
36					
37					
38					
39					
40					
41	Total Provided by Affiliates (rows 1-19)			165,477,365	
42	Total Provided for Affiliates (rows 20-36)			18,977,865	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2018	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Investor Relations	PSEG Services	930.2	670,678	
3	Law	PSEG Services	923	14,054,659	
4	Library Services	PSEG Services	923	-89,832	
5	NERC Compliance	PSEG Services	566	338,438	
6	Payroll Services & Accounts Payable	PSEG Services	923	2,421,773	
7	Procurement	PSEG Services	923	6,891,060	
8	PSE&G Dedicated Finance	PSEG Services	Functionalized	7,094,647	
9	PSEG Executive Office	PSEG Services	923	16,093,417	
10	PSEG LI FEMA	PSEG Services	Functionalized	1,789	
11	Service Company Misc. Accounting	PSEG Services	923	9,026,741	
12	Services Corporation Finance	PSEG Services	923	1,687,956	
13	State Governmental Affairs	PSEG Services	426	2,248,263	
14	Treasury Management Services	PSEG Services	923	29,393,202	
15	Service company other	PSEG Services	923	6,644,321	
16	Capital Project Support	PSEG Services	101/107	71,160,981	
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Construction Support *	PSEG Nuclear	101/107	19,736	
22	Electrical & Mechanical Maintenance -Central Main*	PSEG Power	Functionalized	1,047,431	
23	Electrical & Mechanical Maintenance - Testing lab*	PSEG Power	Functionalized	12,829,615	
24	Electrical & Mechanical Maintenance- System Maint*	PSEG Power	Functionalized	9,275,709	
25	Construction Support *	PSEG Power	101/107	289,024	
26	Meter work *	PSEG Power	Functionalized	590,408	
27	Training *	PSEG Power	Functionalized	392,925	
28	Other *	PSEG Power	Functionalized	48,163	
29	Other *	PS LI Management	923	61,594	
30					
31					
32					
33	* Rows 21-29 are Non-power goods				
34	or Services Provided by affiliate				
35					
36					
37					
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40					
41	Total Provided by Affiliates (rowsw 1-19)			167,638,093	
42	Total Provided by Affiliates (rows 20-35)			24,554,605	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (X) An Original () A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2018	Year of Report 2017
ELECTRIC		DISTRIBUTION METERS AND LINE TRANSFORMERS		
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>				
Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	2,331,649	343,111	27,743.84
2	Additions During Year	-	0	0
3	Purchases	82,439	7,776	904.04
4	Associated with Utility Plant Acquired	-	0	0
5	TOTAL Additions (Enter Total of lines 3 and 4)	82,439	7,776	904.04
6	Reductions During Year (Data Reconciliation)	-	3,249	492.19
7	Retirements	47,353	5,261	329.47
8	Associated with Utility Plant Sold	-	63	2.86
9	TOTAL Reductions (Enter Total of lines 6, 7 and 8)	47,353	8,573	824.52
10	Number at End of Year (Lines 1 + 5 - 9)	2,366,735	342,314	27,823.36
11	In Stock	41,492	4,947	952.51
12	Locked Meters on Customers' Premises	39,481	0	0
13	Inactive Transformers on System	-	0	0
14	In Customers' Use	2,285,762	0	0
15	In Company's Use	-	337,367	26,870.85
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	2,366,735	342,314	27,823.36

Name of Respondent	Public Service Electric & Gas Company	
This Report is:	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 03/28/2018
Year of Report	2017	

1. Report below the information called for concerning street lighting and signal systems owned or leased at end of year.
 2. Designate any street lighting and signal system plant held under any title other than full ownership and, in a footnote, state the names of owner or co-owner of such plant, the nature of respondent's title, and percent ownership.

Line No.	Item	Total	STREET LIGHT SYSTEM			TRAFFIC SIGNAL AND SYSTEMS
			FILAMENT	MERCURY	FLUORESCENT	
1	Number of Lamps:					
2	Total first of year {1} {2}	39,915	12,807	27,091	17	NOT
3	Added during year	-	-	-	-	
4	Total	39,915	12,807	27,091	17	AVAILABLE
5	(Less) Retired during year {3}	329	88	236	5	
6	Total end of year {4} {5}	39,586	12,719	26,855	12	
7	Inactive end of year					
8						
9						
10						
11						
12						
13	Number of Poles:					
14	Total first of year	NOT				
15	Added during year					
16	Total	AVAILABLE				
17	(Less) Retired during year					
18	Total end of year					
19	Inactive end of year					
20						
21						
22	{1} Excludes:					
	high pressure sodium	188,979	18,441	4,901	110,296	4,485
	metal halide probe					
	metal halide pulse					
	induction					
	led					
23	Total first of year	188,979	18,441	4,901	110,296	4,485
24	Added during year	68	-	1,009	330	2,321
25	Total	189,047	18,441	5,910	110,626	6,806
26	(Less) Retired during year	519	-	-	-	-
27	Total end of year	189,047	17,922	5,910	110,626	6,806
30	{2} Of the	369,897	lamps in use in	2017	zero	have been furnished and installed
31	by, and at the expense of public authorities.					
32	{3} Amounts shown are net changes for the year.					
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Name of Respondent:		This Report is:		Date of Report:		Year of Report:	
PUBLIC SERVICE ELECTRIC & GAS CO.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		03/28/2018 (Mo, Day, Yr)		2017	
Transmission Lines							
Line No.	Loc Code	Identification	Size	Material	Total Miles of Pipe		
1	5951	Crown Central System	8	ST	0.1		
2			12	ST	2.2		
3			16	ST	1.7		
4			20	ST	5.5		
5			24	ST	1.3		
6			30	ST	12.3		
7							
8				Total	23.1		
9							
10	5953	Woodbridge-Central System	8	ST	0.6		
11			12	ST	15.5		
12				Total	16.1		
13							
14	5954	Bergen Gen Line	20	ST	0.4		
15							
16	5957	West Deptford System	20	ST	5.8		
17							
18							
19	5958	Sayreville Cogen Line	12	ST	2.4		
20							
21	5959	Burlington Gen Line	24	ST	6.2		
22							
23	7666	Squibb Cogen Line	8	ST	0.7		
24							
25	5955	Camden Cogen Line	16	ST	1.7		
26							
27	None	Red Oak Line	16	ST	1.2		
28							
29	None	Harrison	16	ST	0.2		
30							
31				TOTAL	57.8		
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Name of Respondent	This report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 03/28/2018	2017

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and state or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b), and (c) the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include

or exclude (as appropriate) the plant and cost and Expenses of any plant. Used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and year Installed (City, State, etc.)	Cost of Plant (Land struct. Equip.)	Expenses	Expenses
			Oper. Maintenance. Rents, etc.	Cost of LPG Used
	(a)	(b)	(c)	(d)
1.	Harrison, NJ	\$20,698,938	\$922,313.02	None
2.	Edison, NJ	\$18,661,062	\$513,579.27	None
3.	Camden, NJ	\$7,183,071	\$373,626.77	None
4.	Linden, NJ	\$4,368,733	\$132,868.20	None
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Name of Respondent	This report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 03/28/2018	2017

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner nature of respondent's title, and percent of ownership if jointly owned.
4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG>

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.
6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons Of LPG Used	Gas Produced	Gas Produced	LPG Storage Cap. Gallons.	Function Of Plant (Base Load peaking, etc.)	Line No.
	Amount of Mcf	Amount of Mcf Mixed with Natural Gas			
(e)	(f)	(g)	(h)	(i)	
124,531	7,709	7,709	918,000	PEAKING	1
105,986	6,758	6,758	969,000	PEAKING	2
10,231	709	709	510,000	PEAKING	3
0	0	0	792,000	STORAGE	4
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Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/17	Year of Report 2017
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Auxiliary Peaking Facility

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, ect.
- For column (c), for underground storage projects, report the delivery capacity of February 1 of the heating seasons overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollar) (D)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (E)
1	Harrison, NJ	LPG	108,000	20,309,769	No
2	Edison, NJ	LPG	108,000	18,634,677	No
3	Camden, NJ	LPG	38,400	7,183,071	No
4	Burlington, NJ	LNG	77,300	8,081,207	No
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Name of Respondent Public Service Electric & Gas Company	This Report Is:	Date of Report	Year/Period of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	03/28/2018	2017

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		192,307,452	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	169,305,450	
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	Total Receipts (Total of lines 3 thru 15)		361,612,902	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		379,669,884	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	169,305,450	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		548,975,334	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(187,362,432)	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		361,612,902	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Public Service Electric & Gas Company		03/28/2018	2017

SYSTEM LOAD STATISTICS

- Report below the information specified
- Maximum daily production capacity means the maximum number of therms, which can be produced, purified, etc.

Line No.	Item (a)	Therms (b)
1	Maximum Send-out in Any One Day	24,556,560
2	Date of Such Maximum Send-out	December 31, 2017
3	Maximum Send-out in Any Consecutive 3-Days	68,453,090
4	Date of Such Maximum Send-out	Dec 29, 2017– Dec 31, 2017
5	Maximum Daily Production Capacity:	
6		
7		
8		
9	LPG	1,974,000
10	LNG	674,000
11	Total Manufactured Gas	2,648,000
12		
13	Maximum Daily Purchase Capacity	25,292,350
14	Total Maximum Daily Production and Purchase Capacity	27,940,350
15	Maximum Holder Capacity	
16	Monthly Send Out: January	473,262,490
17	February	370,584,260
18	March	444,338,160
19	April	211,437,770
20	May	170,392,400
21	June	114,161,550
22	July	113,385,040
23	August	113,317,990
24	September	109,148,440
25	October	134,559,590
26	November	300,701,160
27	December	470,688,210
28	Total	3,025,977,060

Name of Respondent:			This Report is:		Date of Report:		Year of Report:	
Public Service Electric & Gas Company			(1) <input checked="" type="checkbox"/> An Original		(Mo, Day, Yr)			
			(2) <input type="checkbox"/> A Resubmission		03/28/2018		2017	
DISTRIBUTION MAINS								
Report below information called for with respect to Distribution Mains								
Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Inc. or (Dec.) (d)	Feet in Use End of Year (e)			
1	3	Cast Iron	1,397	0	1,397			
2	4	Cast Iron	8,733,334	(305,661)	8,427,673			
3	6	Cast Iron	5,730,386	(198,505)	5,531,881			
4	8	Cast Iron	1,746,660	(66,412)	1,680,248			
5	10	Cast Iron	259,557	(4,912)	254,645			
6	12	Cast Iron	1,523,706	(62,390)	1,461,316			
7	14	Cast Iron	47	(47)	-			
8	16	Cast Iron	823,780	(6,605)	817,175			
9	20	Cast Iron	521,277	(604)	520,673			
10	24	Cast Iron	406,632	(1,713)	404,919			
11	30	Cast Iron	94,807	0	94,807			
12	36	Cast Iron	143,348	(1,590)	141,758			
13	42	Cast Iron	19,059	0	19,059			
14								
15	TOTAL Cast Iron		20,003,989	(648,438)	19,355,551			
16								
17								
18	1.25	Steel	548,360	30	548,390			
19	1.5	Steel	1,030	140	1,170			
20	2	Steel	10,176,211	(40,797)	10,135,414			
21	3	Steel	3,247,529	(23,078)	3,224,451			
22	4	Steel	4,617,494	(66,605)	4,550,889			
23	5	Steel	746	0	746			
24	6	Steel	3,568,829	(29,548)	3,539,281			
25	8	Steel	3,503,458	(16,934)	3,486,524			
26	10	Steel	32,448	30	32,478			
27	12	Steel	3,882,146	12,930	3,895,075			
28	16	Steel	786,044	5,954	791,998			
29	17	Steel	25	0	25			
30	20	Steel	238,099	1,539	239,638			
31	22	Steel	12,620	0	12,620			
32	24	Steel	151,789	478	152,267			
33	26	Steel	37,132	0	37,132			
34	30	Steel	25,158	0	25,158			
35	36	Steel	47,785	(293)	47,492			
36	42	Steel	5,984	1,713	7,697			
37	TOTAL Steel		30,882,887	(154,441)	30,728,446			
38								
39	0.75	Other	678	0	678			
40	1	Other	1,979	0	1,979			
41	1.25	Other	470,166	(1,068)	469,098			
42	1.5	Other	2,464	0	2,464			
43	2	Other	24,773,211	568,325	25,341,536			
44	3	Other	1,714,261	(3,732)	1,710,529			
45	4	Other	9,725,705	299,139	10,024,843			
46	6	Other	5,176,926	94,376	5,271,303			
47	8	Other	1,514,597	36,781	1,551,378			
48	10	Other	778	0	778			
49	12	Other	40,568	16,441	57,009			
50	16	Other	7,870	550	8,420			
51	24	Other	1,373	0	1,373			
52	30	Other	700	0	700			
53	TOTAL Other		43,431,277	1,010,811	44,442,088			
54								
55		Total Feet	94,318,153	207,932	94,526,084			
56		Total Miles (to .1)	17,863	39	17,903			

Name of Respondent:	This Report is:	Date of Report:	Year of Report:
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2018	2017

SERVICES

1. Report below the information relating to complete services
2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.

Line No.	Item (a)	TOTAL (b)
1	Total Complete Services, first of year	1,256,333
2		
3	Installed during year	5,955
4		
5	Purchased during year	-
6		
7		
8		
9	Total Complete Services	1,262,288
10	Retired during year	4,263
11	Installed during year	-
12	Extensions of Incomplete Services during year	-
13		
14	Total Deductions during year	4,263
15	TOTAL COMPLETE SERVICES END OF YEAR	1,258,025

METERS

1. Report below the specified information:

Line No.	Item (a)	TOTAL (b)
21	Number Meters at beginning of year	1,932,099
22	Acquired during year	241,670
23	TOTAL METERS	2,173,769
24	Retired during year	151,581
25	Number Meters at end of year	2,022,188
26		
27	Meters in stock	41,814
28	Locked meters on customers' premises	36,461
29	Regular meters in customers' use	1,943,913
30	Meters in company's use	-
31	TOTAL Meters end of year (LINE 25)	2,022,188

NOTES: