

Public Service Electric & Gas Company
Electric Summary (1)

Effective Date:	BGS-RSCP (Formerly BGS-FP)* Reconciliation Charge (2 & 4) (\$/kWhr)	BGS - CIEP Reconciliation Charge (3 & 4) (\$/kWhr)
12/01/2019	(\$0.007739)	\$0.004525
01/01/2020	(\$0.000744)	\$0.000532
02/01/2020	\$0.000737	\$0.004628
03/01/2020	\$0.008843	\$0.001493
04/01/2020	\$0.000066	(\$0.001851)
05/01/2020	(\$0.006173)	\$0.000050
06/01/2020	(\$0.003789)	(\$0.000134)
07/01/2020	\$0.001439	\$0.001274
08/01/2020	(\$0.006626)	(\$0.004318)
09/01/2020	(\$0.010165)	\$0.014662
10/01/2020	(\$0.015000)	\$0.001723
11/01/2020	(\$0.020000)	(\$0.006830)
12/01/2020	(\$0.005533)	\$0.000522
01/01/2021	\$0.001032	(\$0.002099)
02/01/2021	(\$0.001159)	(\$0.005571)
03/01/2021	(\$0.007618)	\$0.001212
04/01/2021	\$0.001977	\$0.005873
05/01/2021	(\$0.003073)	(\$0.000679)
06/01/2021**	(\$0.001647)	(\$0.000915)
07/01/2021	(\$0.001647)	(\$0.000915)
08/01/2021	(\$0.001647)	(\$0.000915)
09/01/2021	(\$0.012603)	\$0.002126
10/01/2021	(\$0.012603)	\$0.002126
11/01/2021	(\$0.012603)	\$0.002126

* Effective June 1, 2015, the Basic Generation Service - Fixed Pricing (BGS-FP) name changed to Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP).

** As of June 1, 2021, the BGS-RSCP Reconciliation Charge and the BGS-CIEP Reconciliation Charge will change quarterly. These charges will continue to be billed monthly.

(1) All rates include applicable taxes, unless noted otherwise.

(2) Basic Generation Service - Fixed Pricing (BGS-FP) Reconciliation Charge is applicable to Rate Schedules: RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP, LPL-SEC. Effective 6/1/05 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,250 kW or greater (see below note 3). Effective 6/1/07 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,000 kW or greater (see below note 3). Effective 6/1/11 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 500 kW or greater (see below note 3).
See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 81 for the current BGS-FP Reconciliation Charge.

(3) Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) Reconciliation Charge is applicable to Rate Schedules: LPL-PRI., HTS-SUB., HTS-HV, and HEP. Effective 6/1/05 also applicable to LPL-SEC. (PLS 1,250 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,250 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/07 also applicable to LPL-SEC. (PLS 1,000 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (PLS 750 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (PLS 500 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service.
See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 84 for the current BGS-CIEP Reconciliation Charge.

(4) Customer's Peak Load Share (PLS) is based on the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM).