



June 25, 2021

In the Matter of the 2021/2022 Annual Compliance Filings for  
the Universal Service Fund ("USF") Program Factor within the  
Societal Benefits Charge Rate - Order Approving Interim USF  
Rates And Lifeline Rates

BPU Docket No. ER21060939

***VIA BPU E-FILING SYSTEM & ELECTRONIC MAIL***

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Kindly accept for filing via BPU E-Filing System and electronic mail, Public Service Electric and Gas Company's (Public Service) 2021/2022 Universal Service Fund (USF) compliance filing requesting an increase in its statewide Electric and Gas Permanent USF Program factors for the Gas and Electric Societal Benefits Charges (SBC) in compliance with the New Jersey Board of Public Utilities' (Board or BPU) Orders dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005 under BPU Docket Nos. EX00020091, EO09060506 and EO09090771. Additionally, there is a proposed increase in the Electric

Lifeline program factor as last authorized by the Board in its Order dated September 23, 2020 (*I/M/O The 2020/2021 Annual Compliance Filings For The Universal Service Fund ("USF") Program Factor Within The Societal Benefits Charge Rate*) in BPU Docket No. ER20060392 (the "September 2020 USF Order").

Based upon the results and available estimates known to date for the 2020/2021 USF program year and the available estimates for the 2021/2022 USF program year, it is proposed that the statewide USF rates should be set to recover \$215.5 million. The details for the recovery of the \$215.5 million statewide are set forth on the template appended hereto as Attachment A. The USF rate incorporates the anticipated Department of Community Affairs program administrator budget received from the BPU in the amount of \$7,822,058 as well as an additional \$102,961,041 for additional USF and Fresh Start estimated costs for anticipated program expansion.

The Lifeline rate is set to collect \$74.6 million as was the case last year. In addition, by Order dated June 21, 2010, the Board approved and adopted in their entirety seven separate Stipulations of Settlement that, among other things, authorized the four Electric Distribution Companies (EDCs) and the four Gas Distribution Companies (GDCs) to defer and seek annual recovery of USF-related administrative costs in each annual USF Compliance Filing beginning with the 2010-2011 USF Compliance Filing<sup>1</sup> per Order and Decision, *I/M/O Recovery of Administrative Costs Expended by Utilities Under Universal Services Funds Program*, BPU Dkt. No. EO09090771 (NJBPU June 21, 2010) (the June 2010 Order). Calculations of utility administrative costs as authorized by the June 2010 Order, in accordance with the seven separate

---

<sup>1</sup> The four EDCs are Public Service, Atlantic City Electric Company, Jersey Central Power & Light Company and Rockland Electric Company. The four GDCs are Public Service, Elizabethtown Gas Company, New Jersey Natural Gas Company and South Jersey Gas Company. Collectively, the GDCs and the EDCs are herein after referred to as the "Utilities."

Stipulations of Settlement, are incorporated in the attached spreadsheets and included as Attachment A.

Furthermore, in the June 2010 Order, the BPU established that “[a]ll administrative costs requested for recovery by the Utilities in the annual USF Compliance Filing shall be reviewed each year by Board Staff and the New Jersey Division of Rate Counsel (Rate Counsel) for reasonableness and prudence.” June 2010 Order at p. 4. All utilities, with the exception of RECO and South Jersey Gas (the “applicable Utilities”), have incorporated their administrative expenses into their base rates. Consequently, the applicable Utilities respectfully request review and seek full recovery of their administrative costs, as defined in Attachment A, in the month following Board approval of such rates from funds disbursed to the Utilities by the USF Trust Fund maintained by the New Jersey State Department of Treasury, pursuant to the June 2010 Order.

Finally, in the Board’s September 2020 USF Order, the Board finalized the USF interim rates approved through September 30, 2019 and directed that prior interim rates should be examined and finalized in future Annual USF Compliance Filings. Accordingly, the Utilities request that the 2020/2021 current USF and Lifeline interim rates, approved in the September 23, 2020 USF Order, also be finalized.

Public Service anticipates that each of the State’s EDCs will make a compliance filing under the common docket number to be assigned to this proceeding proposing to modify its respective electric USF/Lifeline program factors to the same proposed statewide electric USF/Lifeline program factors proposed herein. Similarly, Public Service anticipates that each of the State’s GDCs will also make a compliance filing under the common docket number to be

assigned to this proceeding to propose a modification to its respective gas USF/Lifeline program factors to the same statewide gas USF/Lifeline factors proposed herein.

In addition, Public Service has appended proposed electric and gas tariff sheets (Attachment B), proposing to increase its electric USF program factor from \$0.001400 per kilowatt-hour (kWh) (\$0.001493 per kWh including New Jersey Sales and Use Tax (SUT)) to \$0.002315 per kWh (\$0.002468 per kWh including SUT) and to increase its gas USF program factor from \$0.005500 per therm (\$0.005900 per therm including SUT) to \$0.012500 per therm (\$0.013300 per therm including SUT). Those proposed rates are designed to recover the above-referenced 2021/2022 statewide total USF budget.

These proposed electric and gas tariff sheets also incorporate an increase in the electric Lifeline program factor from \$0.000712 per kilowatt-hour (kWh) (\$0.000759 per kWh including SUT) to \$0.000738 per kWh (\$0.000787 per kWh including SUT). There is no proposed change in the Gas Lifeline program factor. The proposed rates are designed to recover the above-referenced 2021/2022 statewide total Lifeline budget.

Once effective and implemented, the proposed changes in the USF and Lifeline charges will mean typical residential electric customers using 740 kilowatt-hours per summer month, and 6,920 kilowatt-hours on an annual basis will see an increase in their annual bill from \$1,324.60 to \$1,331.60 or \$7.00 or approximately 0.53%. The Statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis would see an increase in their annual bill from \$1,487.32 to \$1,495.16, or \$7.84 or approximately 0.53%.

Once effective and implemented, the proposed increase in USF charge will mean the a residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in the annual bill from \$568.00 to \$572.58, or \$4.58 or approximately 0.81%. Moreover, under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months, and 1,040 therms on

an annual basis, would see an increase in the annual bill from \$895.42 to \$903.22, or \$7.80 or approximately 0.87%. The Statewide average residential gas customer using 1,000 therms on an annual basis would see an increase in the annual bill from \$869.99 to \$877.45, or \$7.46 or approximately 0.86%.

Residential electric and gas customer annual bills comparing the current and proposed USF/Lifeline charges are also included in Attachment C for the aforementioned statewide average customer as well as other typical customer usage patterns.

Public Service has appended hereto a form of Notice of Filing and of Public Hearings as Attachment D. This form of notice sets forth the requested rate changes and will be placed in newspapers having a circulation within Public Service's service territory, and notice of this filing will be served on the County Executives and Clerks of all municipalities within Public Service's service territory upon the receipt, scheduling and publication of hearing dates.

Finally, in order to assist Board Staff and Rate Counsel in their efforts to ensure that new USF and Lifeline rates can be implemented by October 1, 2021, the Utilities respectfully propose consideration of the following schedule for the instant proceeding:

July 19: BPU Staff/Rate Counsel Discovery Due

August 3: Utility Responses Due (or Within 15 Days of Service of receipt of discovery, whichever is earlier)

August 12: BPU Staff/Rate Counsel Final Discovery Due

August [ ]: Utility Public Hearings, as necessary

August 24: Utility Responses Due

August 27: Rate Counsel Comments Due

September 7: Utility Comments Due

September 6: Rate Counsel Reply Comments (if necessary)

September 14: Board Agenda Meeting

October 1: Rates Go Into Effect

WHEREFORE, Public Service respectfully requests that the Board issue an Order 1) approving implementation of its proposed statewide electric and gas USF/Lifeline rates as contained in the proposed tariff sheets appended hereto as Attachment B as provided for in the Board's above referenced July 16, 2003 and June 22, 2005 Orders; 2) authorizing the full recovery and inclusion in rates of administrative costs set forth in Attachment A effective for electric and gas service rendered on and after October 1, 2021, pursuant to the June 21, 2010 USF Order in this matter; and 3) finalizing the current USF interim rates, which were approved in the September 2020 USF Order.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Matthew Wlesom".

C Service List (via electronic delivery)

**Combined USF/Lifeline calculation of rates as of 10/1/21**

	<b><u>Gas</u></b>	<b><u>Electric</u></b>
<b><u>Combined After-Tax Rate Impact</u></b>		
Current USF rate	\$0.0059	\$0.001493
Current Lifeline rate	<u>\$0.0057</u>	<u>\$0.000759</u>
Total Current USF/ Lifeline factor	\$0.0116	\$0.002252
New USF rate	\$0.0133	\$0.002468
New Lifeline rate	<u>\$0.0057</u>	<u>\$0.000787</u>
Total New USF/ Lifeline factor	\$0.0190	\$0.003255
<b>Total USF/ Lifeline factor increase/(decrease)</b>	<b>\$0.0074</b>	<b>\$0.001003</b>

**Lifeline calculation of rates as of 10/1/21**

		<u>Gas</u>	<u>Electric</u>	<u>Total</u>
Jurisdictional Revenue Percentages		32%	68%	100%
Lifeline budget	n	\$23,856,000	\$50,694,000	\$74,550,000
Projected Volumes *	g	4,519,719,496	68,721,828,990	
New rate, before tax	o=n/g	\$0.0053	\$0.000738	
Current before tax rate	p	<u>\$0.0053</u>	<u>\$0.000712</u>	
Pre-tax Increase/(Decrease)	q=o-p	\$0.0000	\$0.000026	
New Rate, after tax	r=o*1.06625	\$0.0057	\$0.000787	
Current Rate, after-tax	s=p*1.06625	\$0.0057	\$0.000759	
<b>After-tax Increase/(Decrease)</b>	<b>t=r-s</b>	<b>\$0.0000</b>	<b>\$0.000028</b>	

\* Normalized jurisdictional volumes for 12 mos beginning 10/1/21.



**USF calculation of rates as of 10/1/21**

		<b><u>Gas</u></b> 16.463%	<b><u>Electric</u></b> 83.537%	<b><u>Total</u></b> 100.000%
<b>USF-Permanent program projections for Program Year 2022</b>				
admin costs-DCA	a	\$1,287,747	\$6,534,311	\$7,822,058
New Jersey Shares \$5 million Transfer	b	\$823,151	\$4,176,849	\$5,000,000
admin costs-utility	c	\$1,612	\$266	\$1,878
estimate of benefits for next program year	d	\$17,138,340	\$86,963,701	\$104,102,042
<b>Est. program under/(over) recovery @ 9/30/21*</b>	e	(\$3,191,469)	(\$6,182,833)	(\$9,374,302)
<b>Fresh Start Program</b>	f	\$1,694,486.12	\$3,261,625.84	\$4,956,112
<b>USF/Fresh Start Estimated Costs for Anticipated Program Expansion***</b>	g	\$38,650,823	\$64,310,218	\$102,961,041
Total	h=a+b+c+d+e+f+g	<u>\$56,404,690</u>	<u>\$159,064,139</u>	<u>\$215,468,829</u>
<i>Projected Volumes **</i>	i	<i>4,519,719,496</i>	<i>68,721,828,990</i>	
New rate, before tax	j=i/h	\$0.0125	\$0.002315	
Current before tax rate	k	<u>\$0.0055</u>	<u>\$0.001400</u>	
Before tax Increase/(Decrease)	l=j-k	\$0.0070	\$0.000915	
New Rate, after tax	m=j*1.06625	\$0.0133	\$0.002468	
Current Rate, after tax	n=k*1.06625	\$0.0059	\$0.001493	
<b>After tax Increase/(Decrease)</b>	<b>o=m-n</b>	<b>\$0.0074</b>	<b>\$0.000975</b>	

\* Actuals through April 2021. Estimated under/overrecovery is calculated as the difference between the USF expenditures (benefits to customers, FSP costs, administrative costs and SBC carrying costs) and the amounts received from the State. See (Projected Underrecovery by Utility-Gas) and (Projected Underrecovery by Utility-Electric) for each company's under/(over) recovery position.

\*\* Normalized jurisdictional volumes for 12 mos beginning 10/1/21.

\*\*\* Estimated USF and Fresh Start costs related to the anticipated expansion of the program.

Projected Underrecovery by Utility-Gas

			October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total
In summary			GR20060384												
Amt. received from Treasury			\$38,491	\$1,775,740	\$1,748,563	\$3,093,642	\$3,858,422	\$0	\$4,265,030	\$4,114,045	\$2,672,642	\$866,079	\$750,112	\$704,292	\$23,887,057
USF benefit expenditures			\$1,651,077	\$1,448,352	\$1,378,236	\$1,544,248	\$1,386,162	\$1,439,803	\$1,428,195	\$1,428,195	\$1,428,195	\$1,428,195	\$1,428,195	\$1,428,195	\$17,417,049
Fresh Start expenditures			\$100,559	\$103,456	\$105,783	\$101,700	\$104,236	\$121,618	\$141,207	\$141,207	\$141,207	\$141,207	\$141,207	\$141,207	\$1,484,594
Administrative costs			\$0	(\$1,901)	\$274	\$0	\$0	\$0	\$496	\$0	\$421	\$0	\$0	\$421	(\$289)
SBC carrying costs			\$1,177	\$1,548	\$1,455	\$978	\$166	(\$6)	(\$267)	(\$1,476)	(\$2,317)	(\$2,409)	(\$2,058)	(\$1,670)	(\$4,880)
Total program costs-direct utilities			\$1,752,813	\$1,551,455	\$1,485,748	\$1,646,926	\$1,490,564	\$1,561,416	\$1,569,631	\$1,567,926	\$1,567,506	\$1,566,993	\$1,567,344	\$1,568,153	\$18,896,474
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$1,752,813	\$1,551,455	\$1,485,748	\$1,646,926	\$1,490,564	\$1,561,416	\$1,569,631	\$1,567,926	\$1,567,506	\$1,566,993	\$1,567,344	\$1,568,153	\$18,896,474
Est. Under/(Over)Recovery position	Beg.bal	\$1,850,362	\$3,513,436	\$3,289,151	\$3,026,336	\$1,579,620	(\$788,238)	\$773,178	(\$1,922,221)	(\$4,468,340)	(\$5,573,477)	(\$4,872,562)	(\$4,055,330)	(\$3,191,469)	(\$3,191,469)

By Company

NJNG

Amt. received from Treasury				\$0	295,227	\$216,996	\$467,380	\$488,338	\$0	\$566,285	\$849,765	\$387,911	\$125,704	\$108,872	\$102,222	\$3,608,700
USF benefit expenditures				216,113.33	187,431.27	217,471.05	203,389.42	194,043.65	242,947.98	220,760.09	\$220,760	\$220,760	\$220,760	\$220,760	\$220,760	\$2,585,957
Fresh Start expenditures				7,172.30	5,148.12	6,731.15	4,929.85	3,842.48	5,246.88	7,025.08	\$7,025	\$7,025	\$7,025	\$7,025	\$7,025	\$75,221
Administrative costs				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities				\$223,286	\$192,579	\$224,202	\$208,319	\$197,886	\$248,195	\$227,785	\$227,785	\$227,785	\$227,785	\$227,785	\$227,785	\$2,661,179
Monthly Under/(Over)recovery				\$223,286	(\$102,648)	\$7,206	(\$259,061)	(\$290,452)	\$248,195	(\$338,500)	(\$621,980)	(\$160,126)	\$102,081	\$118,913	\$125,563	(\$947,522)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	\$775,836		\$999,122	\$896,474	\$903,680	\$644,619	\$354,167	\$602,362	\$263,862	(\$358,117)	(\$518,243)	(\$416,161)	(\$297,248)	(\$171,685)	(\$171,685)
SBC carrying costs				\$393	\$432	\$415	\$329	\$212	\$209	\$200	(\$22)	(\$202)	(\$216)	(\$165)	(\$108)	\$1,479
				0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	
Est. Under/(Over)Recovery position				\$999,516	\$897,299	\$904,920	\$646,189	\$355,949	\$604,353	\$266,053	(\$355,948)	(\$516,276)	(\$414,410)	(\$295,662)	(\$170,207)	(\$170,207)

SJG

Amt. received from Treasury				\$0	\$448,471	\$189,255	\$383,373	\$894,882	\$0	\$677,623	\$648,606	\$459,439	\$148,883	\$128,948	\$121,071	\$4,100,550
USF benefit expenditures				\$311,982	\$164,317	\$179,761	\$373,209	\$230,267	\$239,538	\$243,625	\$243,625	\$243,625	\$243,625	\$243,625	\$243,625	\$2,960,823
Fresh Start expenditures				\$2,845	\$3,642	\$4,143	\$8,535	\$6,526	\$21,397	\$26,163	\$26,163	\$26,163	\$26,163	\$26,163	\$26,163	\$204,064
Administrative costs				\$0	(\$1,901)	\$274	\$0	\$0	\$0	\$496	\$0	\$421	\$0	\$0	\$421	(\$289)
Total program costs-direct utilities				\$314,828	\$166,058	\$184,178	\$381,744	\$236,793	\$260,935	\$270,283	\$269,787	\$270,208	\$269,787	\$269,787	\$270,208	\$3,164,597
Monthly Under/(Over)recovery				\$314,828	(\$282,413)	(\$5,076)	(\$1,629)	(\$658,089)	\$260,935	(\$407,340)	(\$378,818)	(\$189,231)	\$120,905	\$140,840	\$149,137	(\$935,953)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$1,601,467)		(\$1,286,639)	(\$1,569,052)	(\$1,574,128)	(\$1,575,758)	(\$2,233,847)	(\$1,972,912)	(\$2,380,251)	(\$2,759,070)	(\$2,948,301)	(\$2,827,396)	(\$2,686,556)	(\$2,537,420)	(\$2,537,420)
SBC carrying costs				(\$44,498)	(\$640)	(\$650)	(\$725)	(\$670)	(\$810)	(\$1,004)	(\$1,185)	(\$1,316)	(\$1,332)	(\$1,272)	(\$1,205)	(\$11,730)
				0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	
Est. Under/(Over)Recovery position				(\$1,331,777)	(\$1,614,840)	(\$1,620,641)	(\$1,622,941)	(\$2,281,840)	(\$2,021,825)	(\$2,430,168)	(\$2,810,172)	(\$3,000,719)	(\$2,881,147)	(\$2,741,579)	(\$2,593,647)	(\$2,549,149)

Projected Underrecovery by Utility-Gas

			October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total	
GR20060384																
PSE&G-gas																
Amt. received from Treasury			(\$51,248)	\$835,092	\$1,120,579	\$1,959,339	\$2,180,726	\$0	\$2,676,975	\$2,323,442	\$1,627,044	\$527,249	\$456,651	\$428,757	\$14,084,607	
USF benefit expenditures			\$1,025,483	\$906,436	\$852,942	\$847,151	\$845,989	\$844,560	\$852,342	\$852,342	\$852,342	\$852,342	\$852,342	\$852,342	\$10,436,614	
Fresh Start expenditures			\$85,117	\$88,051	\$86,952	\$83,115	\$89,469	\$90,165	\$103,075	\$103,075	\$103,075	\$103,075	\$103,075	\$103,075	\$1,141,317	
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total program costs-direct utilities			\$1,110,600	\$994,487	\$939,894	\$930,266	\$935,458	\$934,725	\$955,417	\$955,417	\$955,417	\$955,417	\$955,417	\$955,417	\$11,577,931	
Monthly Under/(Over)recovery			\$1,161,848	\$159,395	(\$180,685)	(\$1,029,073)	(\$1,245,267)	\$934,725	(\$1,721,559)	(\$1,368,025)	(\$671,628)	\$428,168	\$498,766	\$526,660	(\$2,506,676)	
Cumulative Under/(Over)recovery excl. interest			Beg.bal	\$3,018,292	\$4,180,140	\$4,339,535	\$4,158,850	\$3,129,777	\$1,884,510	\$2,819,235	\$1,097,676	(\$270,349)	(\$941,977)	(\$513,809)	(\$15,044)	\$511,616
SBC carrying costs			Beg.bal	\$51,248	\$1,596	\$1,940	\$1,960	\$1,550	\$1,066	\$1,029	\$903	\$191	(\$280)	(\$336)	(\$122)	\$115
					0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	
Est. Under/(Over)Recovery position					\$4,181,735	\$4,343,070	\$4,164,345	\$3,136,822	\$1,892,621	\$2,828,375	\$1,107,720	(\$260,115)	(\$932,022)	(\$504,190)	(\$5,547)	\$521,228
ETG																
Amt. received from Treasury					\$89,739	\$196,950	\$221,733	\$283,550	\$294,476	\$0	\$344,146	\$292,233	\$198,248	\$64,243	\$55,641	\$2,093,200
USF benefit expenditures					\$97,498	\$190,168	\$128,062	\$120,499	\$115,862	\$112,757	\$111,468	\$111,468	\$111,468	\$111,468	\$111,468	\$1,433,655
Fresh Start expenditures					\$5,424	\$6,615	\$7,957	\$5,120	\$4,398	\$4,809	\$4,945	\$4,945	\$4,945	\$4,945	\$4,945	\$63,992
Administrative costs					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities					\$102,923	\$196,783	\$136,019	\$125,619	\$120,261	\$117,566	\$116,413	\$116,413	\$116,413	\$116,413	\$116,413	\$1,497,647
Monthly Under/(Over)recovery					\$13,184	(\$167)	(\$85,714)	(\$157,931)	(\$174,216)	\$117,566	(\$227,734)	(\$175,820)	(\$81,835)	\$52,170	\$60,772	\$64,171
Cumulative Under/(Over)recovery excl. interest			Beg.bal	(\$391,107)	(\$380,364)	(\$380,531)	(\$466,245)	(\$624,176)	(\$798,392)	(\$680,826)	(\$908,559)	(\$1,084,379)	(\$1,166,214)	(\$1,114,043)	(\$1,053,271)	(\$989,100)
SBC carrying costs			Beg.bal	(\$2,441)	(\$172)	(\$173)	(\$195)	(\$232)	(\$303)	(\$323)	(\$367)	(\$460)	(\$519)	(\$526)	(\$500)	(\$471)
				(\$393,548)	0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	
Est. Under/(Over)Recovery position					(\$380,536)	(\$380,876)	(\$466,786)	(\$624,948)	(\$799,466)	(\$682,224)	(\$910,324)	(\$1,086,603)	(\$1,168,957)	(\$1,117,313)	(\$1,057,040)	(\$993,340)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

Projected Underrecovery by Utility-Electric

			October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total
In summary															
Amt. received from Treasury			\$48,958	\$14,563,888	\$7,978,996	\$4,726,475	\$7,793,323	\$0	\$8,504,254	\$7,715,407	\$13,919,040	\$7,861,327	\$10,407,099	\$10,858,222	\$94,376,988
USF benefit expenditures			\$7,400,285	\$7,154,953	\$7,042,779	\$6,943,938	\$6,964,465	\$7,113,022	\$7,246,975	\$7,246,975	\$7,246,975	\$7,246,975	\$7,246,975	\$7,246,975	\$86,101,292
Fresh Start expenditures			\$210,214	\$219,619	\$229,247	\$236,409	\$225,434	\$249,158	\$271,802	\$271,802	\$271,802	\$271,802	\$271,802	\$271,802	\$3,000,894
Administrative costs			\$16	\$0	\$157	\$21	\$26	\$11	\$37	\$0	\$0	\$0	\$0	\$0	\$266
SBC carrying costs			\$1,269	\$1,388	(\$415)	(\$11)	\$382	\$1,871	\$3,444	\$3,172	\$1,650	\$95	(\$650)	(\$2,056)	\$10,139
Total program costs-direct utilities			\$7,611,783	\$7,375,960	\$7,271,768	\$7,180,357	\$7,190,307	\$7,364,062	\$7,522,258	\$7,521,949	\$7,520,428	\$7,518,872	\$7,518,127	\$7,516,721	\$89,112,592
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$7,611,783	\$7,375,960	\$7,271,768	\$7,180,357	\$7,190,307	\$7,364,062	\$7,522,258	\$7,521,949	\$7,520,428	\$7,518,872	\$7,518,127	\$7,516,721	\$89,112,592
Est. Under/(Over)Recovery position	Beg.Bal	(\$904,456)	\$6,642,998	(\$543,539)	(\$1,250,767)	\$1,203,115	\$600,099	\$7,964,161	\$6,982,165	\$6,788,707	\$390,094	\$47,640	(\$2,841,332)	(\$6,182,833)	(\$6,182,833)

By Company

PSE&G- electric

Amt. received from Treasury			\$48,958	\$9,957,613	\$4,626,788	\$1,959,339	\$4,991,605	\$0	\$5,505,965	\$4,915,970	\$8,763,360	\$4,948,517	\$6,058,601	\$6,375,507	\$58,152,222
USF benefit expenditures			\$4,698,419	\$4,699,519	\$4,465,652	\$4,451,243	\$4,495,947	\$4,530,614	\$4,549,646	\$4,549,646	\$4,549,646	\$4,549,646	\$4,549,646	\$4,549,646	\$54,639,272
Fresh Start expenditures			\$151,319	\$156,535	\$154,581	\$147,760	\$159,057	\$160,293	\$183,244	\$183,244	\$183,244	\$183,244	\$183,244	\$183,244	\$2,029,009
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$4,849,738	\$4,856,055	\$4,620,233	\$4,599,003	\$4,655,003	\$4,690,907	\$4,732,890	\$4,732,890	\$4,732,890	\$4,732,890	\$4,732,890	\$4,732,890	\$56,668,280
Monthly Under/(Over)recovery			\$4,800,780	(\$5,101,558)	(\$6,555)	\$2,639,664	(\$336,602)	\$4,690,907	(\$773,075)	(\$183,080)	(\$4,030,470)	(\$215,627)	(\$1,325,711)	(\$1,642,617)	(\$1,483,942)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$4,023,228)	\$777,552	(\$4,324,006)	(\$4,330,561)	(\$1,690,897)	(\$2,027,498)	\$2,663,409	\$1,890,334	\$1,707,254	(\$2,323,216)	(\$2,538,843)	(\$3,864,553)	(\$5,507,170)	(\$5,507,170)
SBC carrying costs	Beg.Bal	(\$48,958)	(\$719)	(\$807)	(\$1,996)	(\$1,281)	(\$791)	\$139	\$1,050	\$830	(\$142)	(\$1,121)	(\$1,477)	(\$2,162)	(\$8,477)
			0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	
Est. Under/(Over)Recovery position			\$776,832	(\$4,325,533)	(\$4,334,084)	(\$1,695,700)	(\$2,033,093)	\$2,657,954	\$1,885,929	\$1,703,678	(\$2,326,933)	(\$2,543,681)	(\$3,870,869)	(\$5,515,647)	(\$5,515,647)

JCP&L

Amt. received from Treasury			\$0	\$1,173,315	\$1,777,012	\$1,041,671	\$950,964	\$0	\$980,580	\$1,006,021	\$1,914,972	\$1,081,351	\$1,323,927	\$1,393,178	\$12,642,991
USF benefit expenditures			\$1,014,392	\$842,884	\$959,169	\$857,310	\$810,513	\$925,360	\$1,005,882	\$1,005,882	\$1,005,882	\$1,005,882	\$1,005,882	\$1,005,882	\$11,444,918
Fresh Start expenditures			\$20,279	\$22,382	\$28,139	\$18,846	\$18,516	\$34,604	\$28,351	\$28,351	\$28,351	\$28,351	\$28,351	\$28,351	\$312,871
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,034,671	\$865,267	\$987,308	\$876,156	\$829,029	\$959,964	\$1,034,233	\$1,034,233	\$1,034,233	\$1,034,233	\$1,034,233	\$1,034,233	\$11,757,789
Monthly Under/(Over)recovery			\$1,034,671	(\$308,048)	(\$789,704)	(\$165,515)	(\$121,935)	\$959,964	\$53,653	\$28,211	(\$880,739)	(\$47,119)	(\$289,695)	(\$358,945)	(\$885,201)
Cumulative Under/(Over)recovery excl. interest	Beg.Bal	(\$3,471,740)	(\$2,469,112)	(\$2,777,160)	(\$3,566,864)	(\$3,732,379)	(\$3,854,314)	(\$2,894,350)	(\$2,840,698)	(\$2,812,486)	(\$3,693,226)	(\$3,740,345)	(\$4,030,039)	(\$4,388,984)	(\$4,388,984)
SBC carrying costs	Beg.Bal	(\$32,043)	(\$1,324)	(\$1,194)	(\$1,463)	(\$1,552)	(\$1,613)	(\$1,476)	(\$1,323)	(\$1,304)	(\$1,501)	(\$1,715)	(\$1,792)	(\$1,942)	(\$18,199)
			0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	
Est. Under/(Over)Recovery position			(\$2,470,436)	(\$2,779,678)	(\$3,570,846)	(\$3,737,913)	(\$3,861,461)	(\$2,902,973)	(\$2,850,643)	(\$2,823,736)	(\$3,705,976)	(\$3,754,809)	(\$4,046,296)	(\$4,407,183)	(\$4,407,183)

Projected Underrecovery by Utility-Electric

				October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total
<u>Atlantic City Electric</u>																
Amt. received from Treasury				\$0	\$3,376,497	\$1,548,265	\$1,725,465	\$1,820,052	\$0	\$1,984,808	\$1,763,820	\$3,185,465	\$1,798,776	\$2,202,290	\$2,317,485	\$21,722,922
USF benefit expenditures				\$1,660,602	\$1,584,537	\$1,589,653	\$1,607,912	\$1,630,536	\$1,629,084	\$1,660,189	\$1,660,189	\$1,660,189	\$1,660,189	\$1,660,189	\$1,660,189	\$19,663,460
Fresh Start expenditures				\$38,616	\$40,448	\$45,763	\$68,988	\$47,515	\$53,985	\$60,207	\$60,207	\$60,207	\$60,207	\$60,207	\$60,207	\$656,559
Administrative costs				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities				\$1,699,218	\$1,624,984	\$1,635,416	\$1,676,900	\$1,678,050	\$1,683,069	\$1,720,397	\$1,720,397	\$1,720,397	\$1,720,397	\$1,720,397	\$1,720,397	\$20,320,018
Monthly Under/(Over)recovery				\$1,699,218	(\$1,751,513)	\$87,152	(\$48,565)	(\$142,001)	\$1,683,069	(\$264,411)	(\$43,424)	(\$1,465,068)	(\$78,380)	(\$481,893)	(\$597,088)	(\$1,402,904)
Cumulative Under/(Over)recovery excl. interest				Beg.bal												
SBC carrying costs				Beg.Bal												
				\$6,731,591	\$8,430,809	\$6,679,296	\$6,766,448	\$6,717,883	\$6,575,882	\$8,258,951	\$7,994,540	\$7,951,116	\$6,486,048	\$6,407,668	\$5,925,774	\$5,328,686
				\$64,329	\$3,361	\$3,440	\$3,101	\$2,868	\$2,827	\$3,244	\$3,749	\$3,678	\$3,330	\$2,974	\$2,845	\$2,596
					0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Est. Under/(Over)Recovery position					\$8,434,170	\$6,686,097	\$6,776,350	\$6,730,653	\$6,591,479	\$8,277,792	\$8,017,129	\$7,977,383	\$6,515,645	\$6,440,239	\$5,961,190	\$5,366,698
<u>RECO</u>																
Amt. received from Treasury				\$0	\$56,463	\$26,931	\$0	\$30,703	\$0	\$32,901	\$29,595	\$55,244	\$32,682	\$822,281	\$772,053	\$1,858,853
USF benefit expenditures				\$26,872	\$28,012	\$28,305	\$27,474	\$27,469	\$27,964	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258	\$353,643
Fresh Start expenditures				\$0	\$254	\$764	\$815	\$347	\$276	\$0	\$0	\$0	\$0	\$0	\$0	\$2,455
Administrative costs				\$16	\$0	\$157	\$21	\$26	\$11	\$37	\$0	\$0	\$0	\$0	\$0	\$266
Total program costs-direct utilities				\$26,887	\$28,266	\$29,225	\$28,309	\$27,842	\$28,251	\$31,295	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258	\$356,365
Monthly Under/(Over)recovery				\$26,887	(\$28,197)	\$2,294	\$28,309	(\$2,861)	\$28,251	(\$1,606)	\$1,663	(\$23,986)	(\$1,424)	(\$791,023)	(\$740,795)	(\$1,502,489)
Cumulative Under/(Over)recovery excl. interest				Beg.bal												
SBC carrying costs				Beg.Bal												
				(\$123,016)	(\$96,129)	(\$124,326)	(\$122,032)	(\$93,723)	(\$96,584)	(\$68,334)	(\$69,940)	(\$68,277)	(\$92,263)	(\$93,687)	(\$884,710)	(\$1,625,505)
				(\$1,391)	(\$49)	(\$50)	(\$57)	(\$46)	(\$40)	(\$36)	(\$32)	(\$32)	(\$37)	(\$43)	(\$226)	(\$549)
					0.74%	0.76%	0.77%	0.71%	0.71%	0.73%	0.77%	0.77%	0.77%	0.77%	0.77%	0.73%
Est. Under/(Over)Recovery position					(\$97,568)	(\$124,425)	(\$122,188)	(\$93,925)	(\$96,826)	(\$68,612)	(\$70,250)	(\$68,619)	(\$92,641)	(\$94,108)	(\$885,357)	(\$1,626,701)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

Projected Sales Volumes  
Estimates of Normalized Jurisdictional Sales  
Units in (000s)

	2021 October	2021 November	2021 December	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	Total
Gas Therms*													
NJNG	32,484	66,222	110,476	137,768	115,779	92,436	48,137	26,164	19,380	18,967	18,672	18,993	705,477
SJG	18,476	38,594	59,593	93,958	85,751	78,368	54,821	28,825	21,581	19,951	19,794	19,518	539,231
PSE&G	100,703	198,391	373,144	470,664	480,922	400,788	269,370	140,879	98,277	80,554	72,832	81,370	2,767,894
ETG	26,005	52,312	70,507	86,754	75,073	61,654	37,187	22,353	19,805	18,414	18,158	18,896	507,118
Total	177,669	355,519	613,721	789,144	757,525	633,245	409,515	218,222	159,042	137,885	129,456	138,776	4,519,719
Electric MWH													
PSE&G	2,996,542	2,817,066	3,321,388	3,454,971	3,246,494	3,095,262	2,858,367	2,906,732	3,312,363	3,980,907	4,096,670	3,643,638	39,730,400
JCP&L	1,433,661	1,326,104	1,519,559	1,635,210	1,547,268	1,490,870	1,395,799	1,336,468	1,561,350	1,948,644	2,096,617	1,843,795	19,135,344
ACE	587,909	572,584	616,173	718,090	697,300	634,359	603,757	539,715	674,309	863,253	955,071	888,371	8,350,890
RECO	121,286	107,735	122,624	128,428	115,825	107,596	106,388	102,662	125,080	161,642	161,677	144,250	1,505,194
Total	5,139,398	4,823,489	5,579,745	5,936,698	5,606,887	5,328,086	4,964,310	4,885,576	5,673,102	6,954,446	7,310,036	6,520,054	68,721,829

\*Gas sales exclude wholesale therms

Recoveries Paid to State - Gas

	October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total
In summary													
Amt. paid to Treasury	\$961,002	\$1,748,562	\$3,093,642	\$3,858,422	\$4,265,029	\$4,114,045	\$1,497,283	\$1,175,359	\$866,079	\$750,112	\$704,292	\$754,415	\$23,788,242
By Company													
<b><u>NJNG</u></b>													
jurisdictional volumes	31,653,505	58,677,780	112,973,977	128,204,280	119,877,778	82,702,169	51,709,257	25,622,639	19,107,964	18,763,680	18,473,445	18,794,914	686,561,388
pre-tax USF rate only	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	
USF recoveries	\$174,094	\$322,728	\$621,357	\$705,124	\$659,328	\$454,862	\$284,401	\$140,925	\$105,094	\$103,200	\$101,604	\$103,372	\$3,776,088
<b><u>SJG</u></b>													
jurisdictional volumes	22,641,067	33,884,070	57,858,257	80,393,472	80,607,491	76,896,499	49,766,813	28,825,393	21,580,538	19,950,880	19,794,388	19,517,833	511,716,700
pre-tax USF rate only	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	
USF recoveries	\$116,361	\$173,055	\$307,678	\$431,990	\$434,130	\$412,655	\$265,701	\$158,540	\$118,693	\$109,730	\$108,869	\$107,348	\$2,744,748
<b><u>PSE&amp;G-gas</u></b>													
jurisdictional volumes	99,881,700	193,405,617	336,350,947	418,098,331	496,076,916	517,587,530	126,207,104	137,532,727	97,592,645	79,797,958	72,101,819	80,501,788	2,655,135,082
pre-tax USF rate only	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	
USF recoveries	\$549,349	\$1,063,731	\$1,849,930	\$2,299,541	\$2,728,423	\$2,846,731	\$694,139	\$756,430	\$536,760	\$438,889	\$396,560	\$442,760	\$14,603,243
<b><u>ETG</u></b>													
jurisdictional volumes	21,413,077	34,347,788	57,201,396	76,687,297	80,555,027	72,674,613	45,999,770	21,720,965	19,187,684	17,871,401	17,683,463	18,351,809	483,694,290
pre-tax USF rate only	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	0.00550	
USF recoveries	\$121,198	\$189,049	\$314,677	\$421,767	\$443,149	\$399,797	\$253,042	\$119,465	\$105,532	\$98,293	\$97,259	\$100,935	\$2,664,163

ETG's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes. South Jersey Gas recoveries are inclusive of any rebilling, New Jersey Natural Gas recoveries are based on monthly calendar therms and PSE&G's recoveries are based on billed therms.

Recoveries Paid to State - Electric

	October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total
In summary													
Amt. paid to Treasury	\$7,158,578	\$7,026,608	\$7,671,836	\$7,792,436	\$8,503,697	\$7,715,141	\$7,072,255	\$6,846,701	\$7,861,327	\$9,624,831	\$10,128,275	\$9,047,889	\$96,449,574
By Company													
<b><u>PSE&amp;G- electric</u></b>													
jurisdictional volumes	2,949,433,560	2,992,002,686	3,230,387,322	3,054,632,975	3,646,441,421	3,155,779,803	2,890,201,123	2,923,972,882	3,297,128,045	3,983,098,971	4,104,828,955	3,649,937,685	39,877,845,427
pre-taxUSF rate only	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	
USF recoveries	\$4,129,207	\$4,188,804	\$4,522,542	\$4,276,486	\$5,105,018	\$4,418,092	\$4,046,282	\$4,093,562	\$4,615,979	\$5,576,339	\$5,746,761	\$5,109,913	\$55,828,984
<b><u>JCP&amp;L</u></b>													
jurisdictional volumes	1,473,310,381	1,327,634,880	1,489,565,552	1,705,415,967	1,635,027,141	1,585,811,717	1,455,932,814	1,340,809,364	1,555,262,477	1,927,950,534	2,073,458,664	1,824,084,970	19,394,264,461
pre-taxUSF rate only	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	
USF recoveries*	\$2,062,635	\$1,858,689	\$2,085,392	\$2,387,582	\$2,289,038	\$2,220,136	\$2,038,306	\$1,877,133	\$2,177,367	\$2,699,131	\$2,902,842	\$2,553,719	\$27,151,970
<b><u>Atlantic City Electric</u></b>													
jurisdictional volumes	616,280,047	591,757,571	639,216,851	665,100,853	678,915,365	675,157,896	598,526,653	518,768,137	655,892,804	856,880,041	949,244,700	881,805,402	8,327,546,321
pre-taxUSF rate only	0.001400	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	
USF recoveries	\$800,263	\$825,692	\$896,955	\$935,872	\$942,852	\$941,663	\$837,937	\$726,275	\$918,250	\$1,199,632	\$1,328,943	\$1,234,528	\$11,588,860
<b><u>RECO</u></b>													
jurisdictional volumes	118,909,375	109,588,181	119,247,977	137,497,323	119,135,070	96,606,894	106,950,072	106,950,072	106,950,072	106,950,072	106,950,072	106,950,072	1,342,685,252
pre-taxUSF rate only	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	0.001400	
USF recoveries	\$166,473	\$153,423	\$166,947	\$192,496	\$166,789	\$135,250	\$149,730	\$149,730	\$149,730	\$149,730	\$149,730	\$149,730	\$1,879,759
	166473.125	153423.4534	166947.1678	\$192,496	\$166,789	\$135,250	\$149,730	\$133,581	\$133,581	133,581	133580.6399	133580.6399	

\* ACE, RECO and JCP&L's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.



**\$ TRANSFER FROM THE TREASURY**

	May 2021 actual	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	May amount not received until June
<b>Gas</b>						
NJNG	849,765	\$387,911	\$125,704	\$108,872	\$102,222	217,318
SJG	648,606	\$459,439	\$148,883	\$128,948	\$121,071	257,390
PSE&G	2,323,442	\$1,627,044	\$527,249	\$456,651	\$428,757	911,512
ETG	292,233	\$198,248	\$64,243	\$55,641	\$52,242	111,063
	\$4,114,045	\$2,672,642	\$866,079	\$750,112	\$704,292	\$1,497,283
<b>Electric</b>						
PSE&G	\$4,915,970	\$8,763,360	\$4,948,517	\$6,058,601	\$6,375,507	\$4,453,526
JCP&L	\$1,006,021	\$1,914,972	\$1,081,351	\$1,323,927	\$1,393,178	\$973,186
ACE	\$1,763,820	\$3,185,465	\$1,798,776	\$2,202,290	\$2,317,485	\$1,618,848
RECO	\$29,595	\$55,244	\$32,682	\$822,281	\$772,053	\$26,780
	\$7,715,407	\$13,919,040	\$7,861,327	\$10,407,099	\$10,858,222	\$7,072,340
Total All	\$11,829,452	\$16,591,682	\$8,727,405	\$11,157,210	\$11,562,514	\$8,569,622

**Calculation of \$ transfer from Treasury to the utilities \***

	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate
<u>\$ Paid to the Treasury</u>						
<b>Gas</b>						
NJNG	\$284,401	\$140,925	\$105,094	\$103,200	\$101,604	\$103,372
SJG	\$265,701	\$158,540	\$118,693	\$109,730	\$108,869	\$107,348
PSE&G	\$694,139	\$756,430	\$536,760	\$438,889	\$396,560	\$442,760
ETG	\$253,042	\$119,465	\$105,532	\$98,293	\$97,259	\$100,935
Total Gas	\$1,497,283	\$1,175,359	\$866,079	\$750,112	\$704,292	\$754,415
<b>Electric</b>						
PSE&G	\$4,046,282	\$4,093,562	\$4,615,979	\$5,576,339	\$5,746,761	\$5,109,913
JCP&L	\$2,038,306	\$1,877,133	\$2,177,367	\$2,699,131	\$2,902,842	\$2,553,719
ACE	\$837,937	\$726,275	\$918,250	\$1,199,632	\$1,328,943	\$1,234,528
RECO	\$149,730	\$149,730	\$149,730	\$149,730	\$149,730	\$149,730
Total Electric	\$7,072,255	\$6,846,701	\$7,861,327	\$9,624,831	\$10,128,275	\$9,047,889
Total All	\$8,569,537	\$8,022,060	\$8,727,405	\$10,374,943	\$10,832,567	\$9,802,304

Utility USF and FSP credits

<b>Gas</b>					
NJNG	\$227,785	\$227,785	\$227,785	\$227,785	\$227,785
SJG	\$269,787	\$269,787	\$269,787	\$269,787	\$269,787
PSE&G	\$955,417	\$955,417	\$955,417	\$955,417	\$955,417
ETG	\$116,413	\$116,413	\$116,413	\$116,413	\$116,413
Total Gas	\$1,569,402	\$1,569,402	\$1,569,402	\$1,569,402	\$1,569,402
<b>Electric</b>					
PSE&G	\$4,732,890	\$4,732,890	\$4,732,890	\$4,732,890	\$4,732,890
JCP&L	\$1,034,233	\$1,034,233	\$1,034,233	\$1,034,233	\$1,034,233
ACE	\$1,720,397	\$1,720,397	\$1,720,397	\$1,720,397	\$1,720,397
RECO	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258
Total Electric	\$7,518,777	\$7,518,777	\$7,518,777	\$7,518,777	\$7,518,777
Total All	\$9,088,179	\$9,088,179	\$9,088,179	\$9,088,179	\$9,088,179

\* Based on utilities' monthly payments to the clearinghouse and corresponding USF and FSP credits.

**ADMINISTRATIVE COSTS**

	October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual	May 2021 estimate	June 2021 estimate	July 2021 estimate	August 2021 estimate	September 2021 estimate	Total
ACE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JCP&L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RECO	\$16	\$0	\$157	\$21	\$26	\$11	\$37	\$0	\$0	\$0	\$0	\$0	\$266
subtotal	\$16	\$0	\$157	\$21	\$26	\$11	\$37	\$0	\$0	\$0	\$0	\$0	\$266
ETG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SJG	\$0	\$0	\$274	\$0	\$0	\$0	\$496	\$0	\$421	\$0	\$0	\$421	\$1,612
subtotal	\$0	\$0	\$274	\$0	\$0	\$0	\$496	\$0	\$421	\$0	\$0	\$421	\$1,612
TOTAL E&G	\$16	\$0	\$431	\$21	\$26	\$11	\$533	\$0	\$421	\$0	\$0	\$421	\$1,878

**ADMINISTRATIVE COSTS-August through September 2020 (Prior USF Year)**

	July 2020 actual	August 2020 actual	September 2020 actual	Total
RECO	\$9	\$33	\$0	\$42
SJG	\$0	\$0	\$549	\$549
TOTAL E&G	\$9	\$33	\$549	\$591

NJ Utility Jurisdictional Operating Revenue and Volume

Gas Operating Jurisdictional Revenues*			Electric Operating Jurisdictional Revenues		
	\$000			\$000	
Public Service Gas	\$1,629,228	50.9%	Public Service Electric	\$3,992,235	58.2%
NJNG	\$698,240	21.8%	JCP&L	\$1,632,996	23.8%
Elizabethtown	\$348,825	10.9%	Atlantic Electric	\$1,055,805	15.4%
South Jersey	\$523,424	16.4%	Rockland Electric	\$177,275	2.6%
Total	\$3,199,716	100.0%	Total	\$6,858,311	100.0%

\*Excludes therms related to LCAPP legislation

Calculation of Allocation between Gas and Electric

Gas Revenue	3,199,716	32%
Electric Revenue	6,858,311	68%
Total Revenue	10,058,027	

Remittances and Amounts Received-Gas

	October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual
In summary							
USF Remittance	\$898,171	\$1,234,181	\$2,307,443	\$3,408,811	\$3,836,147	\$3,995,737	\$3,649,875
Lifeline Remittance	\$796,630	\$1,189,493	\$2,223,572	\$3,284,974	\$3,696,545	\$3,850,279	\$3,517,079
Total Remittance	\$1,694,801	\$2,423,673	\$4,531,015	\$6,693,785	\$7,532,692	\$7,846,016	\$7,166,954
Amounts Received from Treasury	\$89,739	\$1,786,080	\$1,748,563	\$3,093,642	\$3,858,422	\$0	\$4,265,030
By Company							
<u>NJNG</u>							
USF Remittance	\$174,094	\$322,728	\$621,357	\$705,124	\$659,328	\$454,862	\$284,401
Lifeline Remittance	\$167,764	\$310,992	\$598,762	\$679,483	\$635,352	\$438,321	\$274,059
Total Remittance	\$341,858	\$633,720	\$1,220,119	\$1,384,606	\$1,294,680	\$893,183	\$558,460
Amounts Received from Treasury	\$0	\$305,567	\$216,996	\$467,380	\$488,338	\$0	\$566,285
<u>SJG</u>							
USF Remittance	\$116,361	\$173,055	\$307,678	\$431,990	\$434,130	\$412,655	\$265,701
Lifeline Remittance	\$107,832	\$167,064	\$296,606	\$416,421	\$418,344	\$397,559	\$256,012
Total Remittance	\$224,193	\$340,119	\$604,284	\$848,411	\$852,473	\$810,214	\$521,713
Amounts Received from Treasury	\$0	\$448,471	\$189,255	\$383,373	\$894,882	\$0	\$677,623
<u>PSEG</u>							
USF Remittance	\$486,518	\$549,349	\$1,063,731	\$1,849,930	\$2,299,541	\$2,728,423	\$2,846,731
Lifeline Remittance	\$408,048	\$529,373	\$1,025,050	\$1,782,660	\$2,215,921	\$2,629,208	\$2,743,214
Total Remittance	\$894,566	\$1,078,722	\$2,088,781	\$3,632,590	\$4,515,462	\$5,357,631	\$5,589,945
Amounts Received from Treasury	\$0	\$835,092	\$1,120,579	\$1,959,339	\$2,180,726	\$0	\$2,676,975
<u>ETG</u>							
USF Remittance	\$121,198	\$189,049	\$314,677	\$421,767	\$443,149	\$399,797	\$253,042
Lifeline Remittance	\$112,987	\$182,063	\$303,154	\$406,411	\$426,928	\$385,191	\$243,794
Total Remittance	\$234,185	\$371,112	\$617,831	\$828,178	\$870,077	\$784,988	\$496,836
Amounts Received from Treasury	\$89,739	\$196,950	\$221,733	\$283,550	\$294,476	\$0	\$344,146

**Remittances and Amounts Received-Electric**

	October 2020 actual	November 2020 actual	December 2020 actual	January 2021 actual	February 2021 actual	March 2021 actual	April 2021 actual
<b>In summary</b>							
USF Remittance	\$7,942,022	\$6,941,373	\$7,267,434	\$8,000,462	\$7,668,742	\$8,403,522	\$7,547,876
Lifeline Remittance	\$4,453,799	\$3,559,593	\$3,695,912	\$4,067,036	\$3,896,660	\$4,277,060	\$3,359,479
Total Remittance	\$12,395,821	\$10,500,967	\$10,963,346	\$12,067,498	\$11,565,402	\$12,680,582	\$10,907,354
Amounts Received from Treasury	\$0	\$14,563,888	\$7,978,996	\$4,726,475	\$7,793,323	\$0	\$8,504,254

By Company

**PSE&G- electric**

USF Remittance	\$4,705,156	\$4,129,207	\$4,188,804	\$4,522,542	\$4,276,486	\$5,105,018	\$4,418,092
Lifeline Remittance	\$2,667,134	\$2,099,997	\$2,130,306	\$2,300,036	\$2,174,899	\$2,596,266	\$2,246,915
Total Remittance	\$7,372,291	\$6,229,204	\$6,319,110	\$6,822,578	\$6,451,385	\$7,701,284	\$6,665,007
Amounts Received from Treasury	\$0	\$9,957,613	\$4,626,788	\$1,959,339	\$4,991,605	\$0	\$5,505,965

**JCP&L**

USF Remittance	\$1,922,058	\$1,858,480	\$2,085,991	\$2,388,469	\$2,289,595	\$2,220,403	\$2,038,391
Lifeline Remittance	\$1,045,248	\$945,081	\$1,060,369	\$1,214,024	\$1,163,921	\$1,128,877	\$1,036,415
Total Remittance	\$2,967,306	\$2,803,560	\$3,146,360	\$3,602,494	\$3,453,516	\$3,349,279	\$3,074,806
Amounts Received from Treasury	\$0	\$1,173,315	\$1,777,012	\$1,041,671	\$950,964	\$0	\$980,580

**Atlantic City Electric**

USF Remittance	1,159,107	800,263	825,692	896,955	935,872	942,852	941,663
Lifeline Remittance	657,038	436,489	420,333	455,078	473,017	483,133	0
Total Remittance	\$1,816,146	\$1,236,752	\$1,246,025	\$1,352,032	\$1,408,888	\$1,425,985	\$941,663
Amounts Received from Treasury	\$0	\$3,376,497	\$1,548,265	\$1,725,465	\$1,820,052	\$0	\$1,984,808

**RECO**

USF Remittance	\$155,700	\$153,423	\$166,947	\$192,496	\$166,789	\$135,250	\$149,730
Lifeline Remittance	\$84,378	\$78,027	\$84,905	\$97,898	\$84,824	\$68,784	\$76,148
Total Remittance	\$240,078	\$231,450	\$251,852	\$290,394	\$251,613	\$204,034	\$225,879
Amounts Received from Treasury	\$0	\$56,463	\$26,931	\$0	\$30,703	\$0	\$32,901

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**XXX Revised Sheet No. 57**

**Superseding**

**XXX Revised Sheet No. 57**

**SOCIETAL BENEFITS CHARGE**

**Cost Recovery  
(per kilowatt-hour)**

**Component:**

Social Programs .....	\$ 0.001418
Energy Efficiency and Renewable Energy Programs .....	0.003597
Manufactured Gas Plant Remediation .....	0.000675
Sub-total per kilowatt-hour .....	\$ 0.005690

**Charge including losses, USF and Lifeline:**

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.006042	\$ <u>0.002315</u> <del>0.001400</del>	\$ <u>0.000738</u> <del>0.000712</del>	\$ <u>0.009095</u> <del>0.008154</del>
LPL Primary	3.3153%	0.005885	<u>0.002315</u> <del>0.001400</del>	<u>0.000738</u> <del>0.000712</del>	<u>0.008938</u> <del>0.007997</del>
HTS Subtransmission	2.0472%	0.005809	<u>0.002315</u> <del>0.001400</del>	<u>0.000738</u> <del>0.000712</del>	<u>0.008862</u> <del>0.007924</del>
HTS High Voltage &	0.8605%	0.005739	<u>0.002315</u> <del>0.001400</del>	<u>0.000738</u> <del>0.000712</del>	<u>0.008792</u> <del>0.007854</del>
HTS Transmission					

**Charges including New Jersey Sales and Use Tax (SUT)**

Secondary Service .....	<del>\$0.0096980</del> <u>0.008694</u>
LPL Primary .....	<del>0.0095300</del> <u>0.008527</u>
HTS Subtransmission .....	<del>0.0094490</del> <u>0.008446</u>
HTS High Voltage & HTS Transmission .....	<del>0.0093740</del> <u>0.008374</u>

**SOCIETAL BENEFITS CHARGE**

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**XXX Revised Sheet No. 57**

**Superseding**

**XXX Revised Sheet No. 57**

**SOCIETAL BENEFITS CHARGE**

**Cost Recovery  
(per kilowatt-hour)**

**Component:**

Social Programs .....	\$ 0.001418
Energy Efficiency and Renewable Energy Programs .....	0.003597
Manufactured Gas Plant Remediation .....	0.000675
Sub-total per kilowatt-hour .....	\$ 0.005690

**Charge including losses, USF and Lifeline:**

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.006042	\$ 0.002315	\$ 0.000738	\$ 0.009095
LPL Primary	3.3153%	0.005885	0.002315	0.000738	0.008938
HTS Subtransmission	2.0472%	0.005809	0.002315	0.000738	0.008862
HTS High Voltage & HTS Transmission	0.8605%	0.005739	0.002315	0.000738	0.008792

**Charges including New Jersey Sales and Use Tax (SUT)**

Secondary Service .....	\$0.009698
LPL Primary .....	0.009530
HTS Subtransmission .....	0.009449
HTS High Voltage & HTS Transmission .....	0.009374

**SOCIETAL BENEFITS CHARGE**

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 41  
Superseding

B.P.U.N.J. No. 16 GAS

XXX Revised Sheet No. 41

**SOCIETAL BENEFITS CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG,  
TSG-F, TSG-NF, CIG, CSG  
(Per Therm)**

Social Programs .....	\$ 0.000000
Energy Efficiency and Renewables Programs .....	0.024763
Manufactured Gas Plant Remediation .....	0.015933
Universal Service Fund - Permanent .....	<del>0.0125000</del> <del>0.005500</del>
Universal Service Fund - Lifeline .....	<del>0.005300</del>
 Societal Benefits Charge.....	 <del>\$0.058496</del> <del>0.051496</del>
 Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	 <del>\$0.062371</del> <del>0.054908</del>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 41  
Superseding**

**B.P.U.N.J. No. 16 GAS**

**XXX Revised Sheet No. 41**

**SOCIETAL BENEFITS CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG,  
TSG-F, TSG-NF, CIG, CSG  
(Per Therm)**

Social Programs .....	\$ 0.000000
Energy Efficiency and Renewables Programs .....	0.024763
Manufactured Gas Plant Remediation .....	0.015933
Universal Service Fund - Permanent .....	0.012500
Universal Service Fund - Lifeline .....	<u>0.005300</u>
 Societal Benefits Charge .....	 \$0.058496
 Societal Benefits Charge including New Jersey Sales and Use Tax (SUT) .....	 <u>\$0.062371</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:	Effective:
Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G	
80 Park Plaza, Newark, New Jersey 07102	
Filed pursuant to Order of Board of Public Utilities dated	
in Docket No.	

## TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed change in the electric Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service					
If Your Monthly Summer kWhr Use Is:	And Your Annual kWhr Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
185	1,732	\$374.12	\$375.80	\$1.68	0.45%
370	3,464	688.88	692.36	3.48	0.51
740	6,920	1,324.60	1,331.60	7.00	0.53
803	7,800	1,487.32	1,495.16	7.84	0.53
1,337	12,500	2,371.28	2,383.88	12.60	0.53

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial pricing (BGS-RSCP) charges in effect June 1, 2021 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Electric Service					
If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$39.03	\$39.21	\$0.18	0.46%
3,464	370	73.14	73.51	0.37	0.51
6,920	740	143.23	143.98	0.75	0.52
7,800	803	155.70	156.51	0.81	0.52
12,500	1,337	261.44	262.79	1.35	0.52

- (3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2021 and assumes that the customer receives BGS-RSCP service from Public Service.
- (4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

## TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed changes in the gas Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service					
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
25	170	\$230.48	\$231.80	\$1.32	0.57%
50	340	357.80	360.30	2.50	0.70
100	610	568.00	572.58	4.58	0.81
159	1,000	869.99	877.45	7.46	0.86
172	1,040	895.42	903.22	7.80	0.87
200	1,210	1,024.66	1,033.64	8.98	0.88
300	1,816	1,486.12	1,499.68	13.56	0.91

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2021 and assumes that the customer receives commodity service from Public Service.  
(2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Gas Service					
If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$27.77	\$27.96	\$0.19	0.68%
340	50	46.95	47.32	0.37	0.79
610	100	86.18	86.93	0.75	0.87
1,040	172	142.06	143.35	1.29	0.91
1,210	200	163.76	165.25	1.49	0.91
1,816	300	241.32	243.56	2.24	0.93

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2021 and assumes that the customer receives commodity service from Public Service.  
(4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

# **NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS**

## **In the Matter of the 2021/2022 Annual Compliance Filings For the Universal Service Fund ("USF") Program Factors within the Societal Benefits Charge Rates - Order Approving Interim USF Rates and Lifeline Rates**

### **Notice of a Filing And Notice of Public Hearings**

#### **Docket No.**

**TAKE NOTICE** that, on June 25, 2021, Public Service Electric and Gas Company ("Public Service" or "Company") made an Annual Compliance Filing with the Board of Public Utilities ("Board") and provided supporting documentation for changes in the Universal Service Fund ("USF") and Lifeline components of the electric and gas Societal Benefits Charges ("SBC"). The requested changes result in increases to the electric USF and Lifeline components, and increase to the gas USF component. The requested change in the USF and Lifeline components is made pursuant to Board orders and includes the recovery of funding for the USF Program through uniform statewide rates. The USF Program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, *et seq.*, to provide funds to assist qualifying low-income individuals in paying their energy bills. The State of New Jersey's Department of Community Affairs ("DCA") is the administrator of the USF Program, and the New Jersey Department of Human Services ("DHS") is the administrator of the Lifeline programs. The DCA and DHS authorize the disbursement of benefits to eligible customers in the respective programs.

Based upon the results and available estimates known to date for the 2020/2021 USF program year, and the available estimates for the 2021/2022 USF Program year, it is anticipated that the USF rates will be set to collect \$215.5 million, of which, \$159.1 million would be recovered through electric rates with the remaining \$57.4 million recovered through gas rates on a statewide basis. The Lifeline rates are anticipated to collect \$74.6 million, of which, \$50.7 million would be recovered through electric rates with the remaining \$23.9 million recovered through gas rates on a statewide basis.

In its June 22, 2005 USF Order ("USF Order"), the Board directed that filing requirements for rate setting, including notice, public hearings, and tariffs should be made by July 1, 2006, and each year thereafter. In accordance with the USF Order, the Company made a filing with the Board in June 2021 requesting to change its current USF and Lifeline program charges, as described, to become effective on October 1, 2021.

The proposed statewide electric and gas charges for customers, if approved by the Board, are shown in Table #1. The requests will not result in any profit to Public Service. The revenues received under the proposed USF and Lifeline program factors are designed to permit Public Service to recover its costs associated with these programs. Actual program costs will be reconciled with the revenues received through the USF and Lifeline program charges in the next scheduled annual USF and Lifeline filing to be made on or before July 1, 2022.

Tables #2 and #3 illustrate the effect of the proposed changes in the electric and gas USF and Lifeline program charges on typical electric and gas residential monthly bills, if approved by the Board.

Based upon the filing, a typical residential electric customer using 740 kilowatt-hours per summer month, and 6,920 kilowatt-hours on an annual basis, would see an increase in their annual bill from \$1,324.60 to \$1,331.60, or \$7.00 or approximately 0.53%. The Statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis would see an increase in their annual bill from \$1,487.32 to \$1,495.16, or \$7.84 or approximately 0.53%. The percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in the annual bill from \$568.00 to \$572.58, or \$4.58 or approximately 0.81%. Moreover, under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis, would see an increase in the annual bill from \$895.42 to \$903.22, or \$7.80 or approximately 0.87%. The Statewide average residential gas customer using 1,000 therms on an annual basis would see an increase in the annual bill from \$869.99 to \$877.45, or \$7.46 or approximately 0.86%.

The Board has the statutory authority to establish the

USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by Public Service, and as a result, the described charges may increase or decrease based upon the Board's decision.

The Company's filing is available for review online at the PSEG website at <http://www.pseg.com/pseandgfiling>. Please take further notice that due to the COVID-19 pandemic, telephonic public hearings have been scheduled on the following date and times so that members of the public may present their views on the Company's filing.

Date:  
Time:

Dial In:  
Access Code:

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the public hearings. Members of the public are invited to listen, and if they choose, express their views on this filing. Such comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment,

please submit any requests for needed accommodations, such as interpreters, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board will also accept written and emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Emailed comments may be filed with the Secretary of the Board, in pdf or Word format to [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov) or through the Board's External Access Portal after obtaining a MyNew Jersey Portal ID. Once an account is established, you will need an authorization code which can be obtained upon request by emailing the Board's IT Helpdesk at [BPUITHELPDESK@bpu.nj.gov](mailto:BPUITHELPDESK@bpu.nj.gov). Detailed instructions for e-Filing can be found on the Board's home page at <https://www.nj.gov/bpu/agenda/efiling>.

Written comments may be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350.

All comments should include the name of the petitioner and the docket number. Written and emailed comments will be provided the same weight as statements made at the hearings.

**Table # 1**  
**Universal Service and Lifeline Fund Components of Societal Benefits Charge**

	Present	Present (Incl. SUT)	Proposed	Proposed (Incl. SUT)
<b>USF-Electric per kWhr</b>	\$0.001400	\$0.001493	\$0.002315	\$0.002468
<b>USF-Gas per therm</b>	0.005500	0.005900	0.012500	0.013300
<b>Lifeline-Electric per kWhr</b>	0.000712	0.000759	0.000738	0.000787
<b>Lifeline-Gas per therm</b>	0.005300	0.005700	0.005300	0.005700

**Table #2**  
**Residential Electric Service**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$39.03	\$39.21	\$0.18	0.46%
3,464	370	73.14	73.51	0.37	0.51
6,920	740	143.23	143.98	0.75	0.52
7,800	803	155.70	156.51	0.81	0.52
12,500	1,337	261.44	262.79	1.35	0.52

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2021 and assumes that the customer receives BGS-RSCP service from Public Service.  
(2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

**Table #3**  
**Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$27.77	\$27.96	\$0.19	0.68%
340	50	46.95	47.32	0.37	0.79
610	100	86.18	86.93	0.75	0.87
1,040	172	142.06	143.35	1.29	0.91
1,210	200	163.76	165.25	1.49	0.91
1,816	300	241.32	243.56	2.24	0.93

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2021 and assumes that the customer receives BGSS-RSG service from Public Service.  
(2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

**Matthew Weissman, Esq.**  
**Managing Counsel - State Regulatory**

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**ACE**

Heather Hall  
Pepco Holdings, LLC - 92DC56  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark DE 19714-6066  
heather.hall@pepcoholdings.com

**ACE**

Ashley Kremmel  
Pepco Holdings - 92DC56  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark DE 19714-6066  
(302) 451-5291  
ashley.kremmel@pepcoholdings.com

**ACE**

Monica Miller  
Pepco Holdings – 92DC56  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark DE 19714-6066  
(302) 429-3456  
monica.miller@pepcoholdings.com

**ACE**

Michael Normand  
Pepco Holdings – 92DC56  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark DE 19714-6066  
(302) 451-5295  
michael.normand@delmarva.com

**ACE**

Philip J. Passanante Esq.  
Atlantic City Electric Company - 92DC42  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark DE 19714-6066  
(609) 909-7034  
philip.passanante@pepcoholdings.com

**ACE**

Brian Talley  
Pepco Holdings – 92DC56  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark DE 19714-6066  
(302) 451-5328  
brian.talley@pepcoholdings.com

**ACE**

Robert Coan  
Pepco Holdings – 92DC56  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066  
302-451-5287  
Bob.coan@pepcoholdings.com

**BPU**

Alice Bator  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 943-5805  
alice.bator@bpu.nj.gov

**BPU**

Carol Artale  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
Trenton NJ 08625-0350  
carol.artale@bpu.nj.gov

**BPU**

Maureen Clerc  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-4219  
Maureen.Clerc@bpu.nj.gov

**BPU**

William Foley  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
william.foley@bpu.nj.gov

**BPU**

Julie Ford-Williams  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
julie.ford@bpu.nj.gov

**BPU**

Peter Hilerio  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-4136  
peter.hilerio@bpu.nj.gov

**BPU**

Tony Iskander  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
tony.iskander@bpu.nj.gov

**BPU**

Bart Kilar  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
bart.kilar@bpu.nj.gov

**BPU**

Paul Lupo  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton NJ 08625-0350  
paul.lupo@bpu.nj.gov

**BPU**

Aida Camacho-Welch  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
Aida.camacho@bpu.nj.gov

**BPU**

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
Post Office Box 350  
Trenton NJ 08625-0350  
(609) 292-4517  
stacy.peterson@bpu.nj.gov

USF 2021-2022

ER21060939

**DAG**

Steven A. Chaplar, Esq.  
Deputy Attorney General  
Division of Law, Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street, P.O. Box 112  
Trenton, NJ 08625  
Steven.Chaplar@law.njoag.gov

**DAG**

Matko Ilic, Esq.  
Deputy Attorney General  
Division of Law, Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street, P.O. Box 112  
Trenton, NJ 08625  
Matko.Ilic@law.njoag.gov

**Elizabethtown**

Thomas Kaufmann  
Elizabethtown Gas  
520 Green Lane  
Union NJ 07083  
(908) 662-8461  
tkaufmann@sjindustries.com

**Elizabethtown**

Susan Potanovich  
Elizabethtown Gas  
520 Green Lane  
Union NJ 07083  
(908) 662-8462  
spotanovich@sjindustries.com

**JCP&L**

Joshua Eckert Esq.  
Jersey Central Power & Light Co.  
300 Madison Avenue  
Morristown NJ 07962  
973-401-8838  
jeckert@firstenergycorp.com

**JCP&L**

Yongmei Peng  
Jersey Central Power & Light Co.  
300 Madison Avenue  
Morristown NJ 07962  
ypeng@firstenergycorp.com

**JCP&L**

James O'Toole  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown NJ 07962-1911  
(973) 401-8296  
jotoole@firstenergycorp.com

**JCP&L**

Lauren M. Lepkoski Esq.  
First Energy Corporation  
2800 Pottsville Pike  
Reading PA 19612-6001  
(610) 921-6213  
LLepkoski@firstenergycorp.com

**JCP&L**

Mark Mader  
Jersey Central Power & Light Co.  
300 Madison Avenue  
P.O. Box 1911  
Morristown NJ 07962-1911  
973-401-8199  
mamader@firstenergycorp.com

**PSE&G**

Caitlyn White  
PSEG Services Corporation  
80 Park Plaza, T-5  
P.O. Box 570  
Newark NJ 07102  
(973) 430-5659  
caitlyn.white@pseg.com

**PSE&G**

Michele Falcao  
PSEG Services Corporation  
80 Park Plaza, T5  
P.O. Box 570  
Newark NJ 07102  
(973) 430-6119  
michele.falcao@pseg.com

**PSE&G**

Matthew M. Weissman Esq.  
PSEG Services Corporation  
80 Park Plaza, T5  
P.O. Box 570  
Newark NJ 07102  
(973) 430-7052  
matthew.weissman@pseg.com

**Rate Counsel**

Sarah Steindel  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
ssteinde@rpa.state.nj.us

**Rate Counsel**

Brian Lipman  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
blipman@rpa.state.nj.us

**Rate Counsel**

Brian Weeks Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
bweeks@rpa.state.nj.

**Rate Counsel**

Stefanie A. Brand  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
sbrand@rpa.state.nj.us

**Rate Counsel**

David Wand  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
dwand@rpa.state.nj.gov

**RECO**

John L. Carley Esq.  
Consolidated Edison Co. of NY  
Law Dept.  
4 Irving Place, Room 1815-S  
New York NY 10003  
(212) 460-2097  
carleyj@coned.com



USF 2021-2022

ER21060939

**RECO**

Charmaine Cigliano  
Rockland Electric Company  
One Blue Hill Plaza  
2nd Floor  
Pearl River NY 10965-3104  
ciglianoc@oru.com

**RECO**

Jade Fell  
Rockland Electric Company  
One Blue Hill Plaza  
2nd Floor  
Pearl River NY 10965-3104  
fellj@oru.com

**SJIU**

Deborah M. Franco  
South Jersey Industry Utilities  
520 Green Lane  
Union NJ 07083  
(908) 662-8448  
df Franco@sjindustries.com

**SJIU**

Carolyn Jacobs  
SJIU  
One South Jersey Place  
Atlantic City NJ 08401  
(609) 561-9000 X4212  
cjacobs@sjindustries.com

**NJNG**

Tina Trebino  
New Jersey Natural Gas Company  
1415 Wyckoff Road  
P.O. Box 1464  
Wall NJ 07719  
(732) 938-7331  
Ttrebino@njng.com

**RECO**

Margaret Comes  
Consolidated Edison Co. of NY  
Law Dept  
4 Irving Place  
New York NY 10003  
(212) 460-3013  
comesm@coned.com

**RECO**

Cheryl M. Ruggiero  
Rockland Electric Company  
4 Irving Place  
2nd Floor East  
New York NY 10003  
(212) 460-3189  
ruggieroc@coned.com

**SJIU**

Carolyn Jacobs  
South Jersey Industry Utilities  
One South Jersey Place  
Atlantic City NJ 08401  
(609) 561-9000 x4262  
ddirocco@sjindustries.com

**SJG**

Jessica Hagmaier  
South Jersey Gas  
One South Jersey Place  
Atlantic City NJ 08401  
(609) 561-9000 x4484  
jhagmaier@sjindustries.com

**NJNG**

Andrew K Dembia Esq.  
New Jersey Natural Gas Company  
1415 Wyckoff Road  
P.O. Box 1464  
Wall NJ 07719  
(732) 938-1073  
adembia@njng.com

**RECO**

Chauncey Davis  
Rockland Electric Company  
4 Irving Place  
2nd Floor East  
New York NY 10003  
212-460-3301  
davisce@coned.com

**RECO**

William A. Atzl Jr.  
Rockland Electric Company  
4 Irving Place  
Room 515-S  
New York NY 10003  
(212) 460-3308  
atzlw@coned.com

**SJG**

Jim Fredericks  
South Jersey Gas  
One South Jersey Place  
Atlantic City NJ 08401  
(609)-561-9000 x4360  
jfredericks@sjindustries.com

**NJNG**

Marianne Harrell  
New Jersey Natural Gas Company  
1415 Wyckoff Road  
P.O. Box 1464  
Wall NJ 07719  
732-938-1257  
mharrell@njng.com