

CHANGED FROM PRIOR Effective October 1, 2002:

- First Revised Sheet No. 69 – Rate Schedule GLP, General Lighting and Power Service (Continued)
- First Revised Sheet No. 70 – Rate Schedule GLP, General Lighting and Power Service (Continued)
- First Revised Sheet No. 71 – Rate Schedule GLP, General Lighting and Power Service (Continued)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 1

TARIFF

FOR

ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 3 through 5 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07101

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

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Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
 80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
 in Docket No. EX99030182

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 3

BERGEN COUNTY

TERRITORY SERVED

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Hackensack, City of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of
Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Waldwick, Borough of

Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of
Riverside, Township of
Riverton, Township of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn, Borough of
Camden, City of
Cherry Hill, Township of

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 4

**TERRITORY SERVED
(Continued)**

CAMDEN COUNTY - Continued

Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella, Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough of
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of
Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Trenton, City of
Washington, Township of
West Windsor, Township of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Town of
Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Borough of
Glen Ridge, Borough of
Irvington, Town of
Livingston, Township of
Maplewood, Township of
Montclair, Town of
Newark, City of
North Caldwell, Borough of
Nutley, Town of
Orange, City of
Roseland, Borough of
South Orange, Village of
Verona, Borough of
West Caldwell, Borough of
West Orange, Town of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of

Date of Issue: August 31, 1999

Effective: August 1, 1999

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 5

**TERRITORY SERVED
(Continued)**

MIDDLESEX COUNTY - Continued

South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
West Paterson, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of

Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

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Effective: August 1, 1999

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 6

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Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

STANDARD TERMS AND CONDITIONS - INDEX

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Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
in Docket No. EX99030182

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 8

STANDARD TERMS AND CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

The benefits and obligations under an application or agreement for service shall begin when Public Service makes electric service available to the customer.

Standard agreements to supply electric service shall be in accordance with the rate schedule and shall be based upon plant facilities which are sufficient for safe, proper, and adequate service. Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) oversized transformers, feeders, or other special facilities are installed to serve a customer using equipment in such manner that the use of electric service is intermittent or subject to violent fluctuations; (3) capacity required to serve customer's equipment is out of proportion to the use of electric service for occasional, intermittent, momentary, or low load factor purposes, or is for short durations.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

2. OBTAINING SERVICE

2.1. Application: An application for electric service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters. Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 14, Service Limitations and Section 15, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Date of Issue: August 31, 1999

Effective: August 1, 1999

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in Docket Nos. EO97070461, EO97070462 and EO97070463

STANDARD TERMS AND CONDITIONS

(Continued)

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: Where Public Service deems it necessary, a deposit or other guarantee satisfactory to Public Service may be required as security for the payment of future and final bills before Public Service will commence or continue to render service, or perform necessary preliminary work prior to meter installation.

A deposit may be required from a customer equal to the estimated bills which would accrue for two month's service at the applicable rate schedule. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the depositor with interest due. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-7.5(c), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, provided the deposit has remained with Public Service for at least 3 months. Said rate, which shall be rounded up or down to the nearest half percent, shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, customer will be required to restore deposit to original amount.

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STANDARD TERMS AND CONDITIONS
(Continued)

- 2.4. Line Extensions:** The customer may be required to make a deposit for the extension of electric lines as set forth in Section 3 of these Standard Terms and Conditions.
- 2.5. Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The customer may be required to pay the municipal charge, if any, for permission to open the street. The customer shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.7. Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds, excluding the first two annual service periods, refunds equal to 10% of the revenue received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL and PSAL.

- 2.8. Selection of Lighting Options:** Public Service will assist in the selection of an available lighting option, which is most desirable from the standpoint of the customer. However, the responsibility for making the selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.

3. EXTENSION OF DISTRIBUTION LINES

- 3.1. General:** Public Service will construct, own, and maintain distribution lines located on streets, highways, and on rights of way acquired by Public Service, used or usable as part of the distribution system of Public Service. The making of a deposit under any of the following cases shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

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STANDARD TERMS AND CONDITIONS
(Continued)

Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as "underground zones," where underground construction will be utilized. When underground distribution lines in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the customer and approved by Public Service, the added cost of such underground construction over equivalent overhead construction shall be paid by the customer, except that, in the case of Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 et seq. shall apply. Such payment shall not be subject to any of the following provisions applicable to extension of distribution lines.

The following formulae shall not be binding on the parties but are suggested as a guide to customers and utilities. Parties are still free to exercise their rights under New Jersey Revised Statutes 48:2-27. When an applicant for an extension is dissatisfied with these suggested extension regulations he may petition the Board for a finding that the extension should be made without charge.

- 3.2. Individual Residential Customer:** Where the cost to Public Service for an extension to serve an individual permanent residential customer does not exceed \$0.50 per estimated annual kilowatthour usage or where the length of an extension is 2500 feet or less, Public Service will make the necessary extension upon receiving from the customer an application for service. Such application shall be made by the owner of the property or by a responsible tenant and shall be for an indefinite period; not less, however, than the number of years necessary to produce, for the normal annual distribution charge, the cost of the extension.
- 3.2.1.** Where the cost of an extension exceeds the amount which Public Service will install without cost to a customer, in accordance with Section 3.2, the excess cost of the extension shall be deposited and remain with Public Service without interest. As additional customers are supplied from along this extension, an adjustment will be made to the depositor based on the point along the extension that such additional customers are connected. In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned. Public Service will waive the deposit required where the amount is \$100.00 or less.
- 3.2.2.** Where the cost of Public Service for an extension to serve an individual permanent residential customer exceeds the amount which Public Service will install without cost to the customer, in accordance with Section 3.2, Public Service and the customer may agree upon a monthly revenue guarantee, in lieu of a deposit pursuant to Section 3.2.1. This monthly revenue guarantee shall be based upon a guaranteed monthly kilowatthour usage billed at customer's applicable rate, net of basic generation and transmission charges. The guaranteed monthly kilowatthour usage shall be determined by dividing one-twelfth of the total cost of the extension by \$0.50 per kilowatthour.
- 3.3. Residential Land Developer:** Where applications for extensions into newly developed tracts of land are made by individuals, partnerships, or corporations interested in the development or sale of land, but not as ultimate residents, Public Service may require a deposit from the applicant covering the entire cost of the extension necessary to serve the tract.

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STANDARD TERMS AND CONDITIONS
(Continued)

- 3.3.1.** Extension deposits shall not carry interest and are to be returned as hereinafter provided to the depositor when and as street lights have been installed or new buildings abutting on such extensions are under construction and have been framed and roofed.
- 3.3.2.** The deposit shall be returned in an amount equal to \$0.50 per estimated annual kilowatthour usage from each such completion on said extension. If during a ten-year period from the date of the original deposit, the actual annual kilowatthour usage, during any year of said ten-year period, from premises and street lights abutting upon said extension exceeds the estimated annual kilowatthour usage which was the basis for the previous deposit return, there shall be returned to the depositor an additional amount equal to \$0.50 per annual kilowatthour times such excess kilowatthour usage. In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.
- 3.4. Commercial and Industrial:** Public Service may require any customer to deposit an amount equal to the entire cost of the new facilities required to supply service, such amount to be subject to refund as follows: At the end of the first service year, an amount without interest equal to 10% of \$30.00 times the sum of that year's monthly kilowatts billed to and paid by the customer for electric service delivered by Public Service for that year will be refunded, and thereafter refunds similarly determined will continue each year until such time as the accumulated annual refunds are equal to but not in excess of the sum deposited; provided, however, that any part of the deposit not returned to the customer within ten years after the beginning of the first service year shall remain the property of Public Service. No refund will be made if service is discontinued prior to the expiration of the first service year.

Where it is necessary to provide additional facilities to serve increased requirements of an existing customer, Public Service may require the customer to deposit an amount equal to the cost of such additional facilities. This amount shall be subject to refund as outlined in the preceding paragraph, except that the refunds will be calculated at 10% of the excess of \$30.00 times the sum of that year's monthly kilowatts billed over a predetermined base.

4. CHARACTERISTICS OF SERVICE

- 4.1. General:** The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

Date of Issue: August 31, 1999

Effective: August 1, 1999

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in Docket Nos. EO97070461, EO97070462 and EO97070463

**STANDARD TERMS AND CONDITIONS
(Continued)**

4.2. Types of Service: Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages from the specified supply system are:

	Supply System	Type of Service	Volts
4.2.1.	Secondary Distribution Service:	Single-phase, two-wire	120
		Single-phase, three-wire	120/240
		Single-phase, three-wire	120/208
		Three-phase, three-wire	240
		Three-phase, four-wire	120/240
		Three-phase, four-wire	120/208
		Three-phase, four-wire	277/480
4.2.2.	Primary Distribution Service:	Three-phase, four-wire	2,400/4,160
		Three-phase, four-wire	13,200
4.2.3.	Subtransmission Service:	Three-phase, three-wire	26,400
		Three-phase, three-wire	69,000
4.2.4.	High Voltage Service:	Three-phase, three-wire	138,000
		Three-phase, three-wire	230,000

5. SERVICE CONNECTIONS

5.1. General: The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

The making of a payment for facilities installed in a service connection by Public Service under the provisions of this Section 5, except for conductors installed under or within the customer's building, shall not give the customer any interest in the service connection, ownership being vested exclusively in Public Service.

5.2. Overhead Service: For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
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(Continued)

Public Service will supply, without cost to the customer, 750 feet of single-phase or 600 feet of three-phase overhead service connection, as measured from the curb line nearest to the customer's facilities to the pole nearest the point of connection. If the length of service connection exceeds the aforementioned, the customer may be required to pay the cost of such excess, such charge being equal to the amount by which the cost of the service connection exceeds the greater of either \$0.25 per annual kilowatthour usage for Rate Schedules RS, RHS, RLM and HS, \$0.40 per annual kilowatthour usage for Rate Schedules BPL and PSAL or \$75.00 times the sum of the year's monthly kilowatts for Rate Schedules GLP, LPL and HTS as estimated by Public Service or the cost of the service connection which otherwise would be furnished without charge as provided above. The service drop between the pole nearest to the point of connection and the point of connection shall be installed at the expense of Public Service.

- 5.3. Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities.

Public Service will supply, without cost to the customer, up to 100 feet of underground service facilities measured at right angles to the curb nearest the point of service connection to the customer's facilities. If the length of service connection exceeds the aforementioned, the customer may be required to pay the cost of such excess, such charge being equal to the amount by which the cost of the service connection exceeds the greater of either \$0.25 per annual kilowatthour usage for Rate Schedules RS, RHS, RLM and HS, \$0.40 per annual kilowatthour usage for Rate Schedules BPL and PSAL, or \$75.00 times the sum of the year's monthly kilowatts for Rate Schedules GLP, LPL and HTS as estimated by Public Service or the cost of the service connection which would be furnished without charge as provided above.

- 5.4. Underground Service in Overhead Zone:**

- 5.4.1. Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its own expense in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

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Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities. Where the distance from the nearest curb line to the point of connection to customer's facilities, measured at right angles to the curb line is 100 feet or less, the service conductors will be furnished in place without charge. If the length of service conductors exceeds 100 feet, the customer may be required to pay a charge equal to the amount by which the cost of service conductors exceeds the greater of either \$0.25 per annual kilowatt-hour usage for Rate Schedules RS, RHS, RLM and HS, \$0.40 per annual kilowatt-hour usage for Rate Schedules BPL and PSAL, or \$75.00 times the sum of the year's monthly kilowatts for Rate Schedules GLP and LPL as estimated by Public Service or the cost of the service conductors which otherwise would be furnished without charge as provided herein.

- 5.4.2. Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following conditions:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities. Public Service will supply, without cost to the customer, 750 feet of single-phase or 600 feet of three-phase conductors measured at right angles from the nearest curb to the point of connection to the customer's facilities. If the length of service conductors exceeds 750 feet of single-phase or 600 feet of three-phase, the customer may be required to pay a charge equal to the amount by which the cost of the primary service conductors exceeds the greater of either \$88.00 times the sum of the year's monthly kilowatts as estimated by Public Service or the cost of the service conductors which otherwise would be furnished without charge as provided herein.

- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities. The charge to the customer shall be the cost of the facilities furnished and installed by Public Service minus the cost of equivalent overhead construction.

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Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities. Where the distance from the nearest curb line to the point of connection to customer's facilities, measured at right angles to the curb line is 100 feet or less, the service conductors will be furnished in place without charge. If the length of service conductors exceeds 100 feet, the customer may be required to pay a charge equal to the amount by which the cost of the service conductors exceeds the greater of either \$75.00 times the sum of the year's monthly kilowatts as estimated by Public Service or the cost of the service conductors which otherwise would be furnished without charge as provided herein.

- 5.5. Cost of Service Connection:** Cost of service connection will be determined for all parts of Section 5 by the application of established unit costs per foot and, when applicable, established pothead or terminal costs. Public Service will waive the charge to the customer when the amount for normal facilities is \$50.00 or less.

The above mentioned costs are available for customer's inspection.

- 5.6. Change in Location of Existing Service Connection:** Any change requested by the customer in the location of the existing service connection, if approved by Public Service, will be made at the expense of the customer.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.
- 6.2. Seals:** Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.
- 6.3. Secondary Distribution Service:** For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

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For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

- 6.4. Primary Distribution, Subtransmission or High Voltage Service:** For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

- 7.1. General:** Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premise at a single metering point, by one watthour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

No person except a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection.

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- 7.2. **Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.3. **Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. **Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the cost for such electric service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

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These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.14.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

8. CUSTOMER'S INSTALLATION

- 8.1. General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.
- 8.2. Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.
- 8.3. Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.
- 8.4. Maintenance of Customer's Installation:** Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by customer, except repairs to equipment whose operation is under the control of Public Service, which shall be made by Public Service at customer's expense.
- 8.5. Utilization Apparatus:** Motors, welders, and other utilization apparatus shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations, equipment shall not be connected without previous written notice to Public Service.

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- 8.6. Power Factor:** The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

- 8.7. Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

9. METER READING AND BILLING

- 9.1. Measurement of Electric Service:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatthour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatthour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

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The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The installed capacity obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. More specifically the customer's installed capacity obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

9.2. Separate Billing for Each Installation: The electric service used by a customer through each service connection shall be billed separately at the applicable rate schedule selected by the customer. See Section 5.1 and 7.1 of these Standard Terms and Conditions.

9.3. Metering on Customer's Premises:

9.3.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters in accordance with the State of New Jersey Energy Conservation Regulations, N.J.A.C. 5:23-3.18 and Section E-601.2 of the BOCA Basic/National Energy Conservation Code as adopted in the New Jersey Uniform Construction Code.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or premises may be further distributed to other users within such structures and such use and resultant charges apportioned to such users.

9.3.2. Submetering: Where customer owners, landlords, tenants or occupants of buildings or premises resell energy by registration on such customer's owned metering, and the charges for such resold energy are in excess of the equivalent charge on the customer's own meter, such practice shall be defined as submetering and is in violation of this Tariff.

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- 9.3.3. Check Metering:** Where customer monitors or evaluates its own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computers or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering.

If the customer-of-record charges the tenant for the usage incurred by the tenant, reasonable administrative expenses may be included, such charges shall not exceed the amount Public Service would have charged such tenant if the tenant had been served and billed by Public Service directly.

Check metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all check metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of check metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of check metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 9.4. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months.

A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 9.5. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage.

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- 9.6. Meter Reading and Billing Period:** All charges are stated on a monthly basis, except for Rate Schedule HS minimum charge. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated on the basis of one-thirtieth for each day of service, each month being considered as thirty days when determining the number of days on which prorating is based. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.
- Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.
- 9.9. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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- 9.10. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.
- 9.11. Payment of Bills:** At least 10 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service prior to the date of a proposed discontinuance for non-payment that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill, Public Service will make a good-faith effort to allow a residential customer the opportunity to enter into a reasonable deferred payment agreement, either prior to or after the occurrence of discontinuance of service for non-payment. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, Public Service may not condition restoration of service on payment of a deposit, unless either said deposit had been included on prior bills or on a notice to the customer.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

- 9.12. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RHS, RLM, WH, WHS and BPL. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charge amounts applied to previous bills, which are not received by Public Service within 45 days following the date specified on the bill. The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

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STANDARD TERMS AND CONDITIONS

(Continued)

- 9.13. Returned Check Charge:** A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.
- 9.14. Field Collection Charge:** A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$14.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. COGENERATION OR STANDBY SERVICE

Electric service from sources other than that delivered by the Public Service system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service.

- 10.1. Cogeneration Service:** Where the service delivered by Public Service, which shall include all service delivered to the customer at any one location, is used to supplement customer's private plant service or any other source of electric service or motive power through electrical or mechanical means or by means of operations procedures, such service shall constitute cogeneration service and will be furnished under all rate schedules.

Where customer with the written consent of Public Service operates private plant service in parallel with the cogeneration service furnished by Public Service, Public Service may re-energize the service, following an interruption, without prior notice to the customer.

- 10.2. Standby Service:** Where the service delivered by Public Service, which shall include all service delivered to the customer at any one location, is available in the event of failure of customer's private plant service or any other source of electric service or motive power, or where the service in effect serves to relieve or to sustain the effective operation of any other source of power, or where otherwise requested by the customer, such service shall constitute standby service and will be furnished under all rate schedules.

- 10.2.1. Maintenance Power:** When a FERC Qualifying Facility schedules maintenance with prior notification to and approval from Public Service for maintenance power or in the event of failure of customer's cogeneration or small power production FERC Qualifying Facility, that portion of the customer's monthly maximum demand related to this service will not be subject to the Total Kilowatt Charges.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

STANDARD TERMS AND CONDITIONS

(Continued)

11. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

12. DISCONTINUANCE OF SERVICE

12.1. **By Public Service:** Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 7 days written notice of its intentions to discontinue. The notice of discontinuance shall not be served until the expiration of the 10-day period. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**STANDARD TERMS AND CONDITIONS
(Continued)**

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.13

1. The Board may extend the 60-day period for good cause.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, service will not be shut off unless Public Service has posted a notice of discontinuance in common areas of multiple-family premises and has given individual notice to occupants of single-family and two-family premises and has offered the tenants continued service to be billed to the tenants, unless Public Service demonstrates that such billing is not feasible. The continuation of service to a tenant shall not be conditioned upon payment by the tenant of any outstanding bills due upon the account or any other person. Public Service shall not be held to the requirements of this Tariff section if the existence of a landlord-tenant could not be reasonably ascertained.

- 12.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

13. RECONNECTION CHARGE

A reconnection charge of \$15.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

STANDARD TERMS AND CONDITIONS
(Continued)

14. SERVICE LIMITATIONS

14.1. Continuity of Service: Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 12 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.

14.2. Emergencies: Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of fuel supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

14.3. Unusual Conditions: Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if Public Service is or will be unable to produce, purchase, or interchange the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

15. THIRD PARTY SUPPLIER SERVICE PROVISIONS

15.1. Alternate Electric Supply: Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a third party supplier must provide appropriate authorization as required by the third party supplier. Customers who are not enrolled with a third party supplier will continue to receive their electric supply from Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of Section 15.1.2.

STANDARD TERMS AND CONDITIONS

(Continued)

- 15.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a third party supplier of electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center. Once the customer has chosen a third party supplier, the customer must provide appropriate authorization as required by their designated third party supplier.
- 15.1.2. Third Party Supplier:** A third party supplier is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service.
- 15.2. Initiation of Service:** In order to be eligible to receive electric supply from a third party supplier, the customer must contract with a third party supplier to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated third party supplier is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the third party supplier of the customer's selection.

Once Public Service has received the third party supplier notification for the initial, or subsequent, enrollment with a third party supplier, which process is as set forth in this subsection and in Section 15.1, Public Service will confirm the customer's selection of its designated third party supplier by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated third party supplier in accordance with Board established procedures. This right to rescind must be exercised within fourteen (14) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. Once assignment has occurred, the third party supplier will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

- 15.2.1. Customer Change of Third Party Supplier:** If a customer subsequently elects to change its third party supplier, the customer must provide appropriate authorization as required by their third party supplier and as set forth in Section 15.1 and Section 15.2. Service from this alternate third party supplier will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the third party supplier of the customer's selection. Upon enrollment with a third party supplier, the customer may not change its third party supplier more frequently than once every billing month cycle.

Date of Issue: October 24, 2001

Effective: October 24, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101Filed pursuant to Order of Board of Public Utilities dated September 27, 2001
in Docket Nos. EO97070461, EO97070462, EO97070463 and EX99090676

STANDARD TERMS AND CONDITIONS
(Continued)**15.2.2. Customer Return to Public Service Rate Schedule Electric Supply:**

- a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 15.2, Initiation of Service, of these Standard Terms and Conditions. Customers receiving service under Rate Schedules GLP, LPL, BPL, PSAL, HS or HTS returning to Public Service as provider of electric supply shall also have a thirty (30) day grace period, starting on Public Service's receipt of customer notification, during which the customer may select another third party supplier of electric power. If this selection does not occur within the thirty (30) day grace period, at Public Service's option the customer shall become subject to a one-year commitment. This thirty (30) day grace period shall not apply if the return to Public Service electric supply occurs in June, July, or August. This twelve (12) month commitment shall not apply to customers receiving service under Rate Schedules RS, WH, WHS, RHS or RLM.
- b) If a customer's third party supplier no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another third party supplier in accordance with Section 15.2.1. The customer shall be advised by Public Service in writing of this change in supplier and the thirty (30) day grace period will apply as described above, except that the grace period shall start upon the customer's receipt of electric supply from Public Service.

15.2.3. Third Party Supplier's Termination of Customer's Electric Supply: A third party supplier will not be permitted to physically connect or disconnect energy service to a customer.

15.3. Customer Billing Process: Public Service will provide one combined bill to the third party supplier's retail customer(s) containing both Public Service charges and third party supplier electric supply charges, providing the third party supplier executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its third party supplier for third party supplied services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its third party supplier (including any subsequent third party supplier) for third party supplied services and will not be permitted to receive a combined bill from Public Service for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.

STANDARD TERMS AND CONDITIONS

(Continued)

- 15.3.1. Payment of Bills:** Payment of bills, including third party supplier's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 15.3.2. Late Payment Charges:** A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and third party supplier's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and third party supplier's charges for electric supply if billed by Public Service, are only performed in accordance with Section 12, Discontinuance of Service, of these Standard Terms and Conditions.
- 15.3.3. Billing Disputes:** In the event of a billing dispute between the customer and the third party supplier, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed third party supplier charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 15.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding third party supplier's charges or other terms of the customer's agreement with a third party supplier are to be resolved between the customer and its third party supplier. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between third party supplier customers and third party suppliers. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 12, Discontinuance of Service, of these Standard Terms and Conditions.
- 15.4. Continuity of Service:** In addition to the terms specified in Section 12, Discontinuance of Service, and Section 14, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a third party supplier's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a third party supplier's electric supply; or (iii) to disconnect a third party supplier's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 14.1, Continuity of Service, of these Standard Terms and Conditions.

Date of Issue: October 24, 2001

Effective: October 24, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated September 27, 2001
in Docket Nos. EO97070461, EO97070462, EO97070463 and EX99090676

**STANDARD TERMS AND CONDITIONS
(Continued)**

15.5. Metering: In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions, including Rate Schedule HTS, cogeneration service customers, Curtailable Electric Service, Interruptible Electric Service, and for customers that require interval metering for use in measuring coincident demand. For customers other than those indicated herein, interval meters can be supplied, at the customer's option, in accordance with the applicable charges listed below:

	<u>Customer Provides Dedicated Telephone Line</u>		<u>Public Service Provides Dedicated Telephone Line</u>		<u>Public Service Provides Cellular Telephone Installation</u>	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Three Phase Service:						
Standard Monthly Service:						
Set-Up Charge	\$700.00	\$742.00	\$700.00	\$742.00	\$1,250.00	\$1,325.00
Monthly Charge	\$29.00	N.A.	\$51.00	N.A.	\$43.00	N.A.
Optional Five Year Pricing Service:						
Set-Up Charge	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge
Monthly Charge	\$45.00	N.A.	\$67.00	N.A.	\$72.00	N.A.
Single Phase Service:						
Standard Monthly Service:						
Set-Up Charge	\$625.00	\$662.50	\$625.00	\$662.50	\$1,175.00	\$1,245.50
Monthly Charge	\$29.00	N.A.	\$51.00	N.A.	\$43.00	N.A.
Optional Five Year Pricing Service:						
Set-Up Charge	No Charge	No Charge	No Charge	No Charge	No Charge	No Charge
Monthly Charge	\$44.00	N.A.	\$66.00	N.A.	\$70.00	N.A.

The Set-Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and will be included with the customer's next Public Service bill. The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill. If customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation which is in addition to the Set-Up Charges indicated above.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**STANDARD TERMS AND CONDITIONS
(Continued)**

Customers that elect the Optional Five Year Pricing Service will be billed the then effective Monthly Charge for the applicable Standard Monthly Service upon expiration of the five year period. Customers electing the Optional Five Year Pricing Service may terminate this service at any time by paying the outstanding balance of the Set-Up Charge component of the Monthly Charge. Customers who desire to convert from the Optional Five Year Service to the Standard Monthly Service may do so at any time by paying the outstanding balance of the Set-Up Charge component of the Monthly Charge and by paying the applicable Monthly Charge for the Standard Monthly Service.

Customers enrolled in either the Curtailable Electric Service or Interruptible Electric Service Special Provisions will be provided, as indicated above, interval meters in conjunction with that Special Provision participation. Customers that terminate participation in these Special Provisions prior to completion of the initial term, or fail to meet the requirements of these Special Provisions on a continuing basis, may have the interval meter removed at Public Service's discretion. Customer's choosing to retain the installed interval meter will be billed both the Set-Up Charge and the Monthly Charge for the applicable Standard Monthly Service. Customers completing the initial Special Provision term, who no longer wish to participate, may retain the interval meter but will be billed the Monthly Charge for the applicable Standard Monthly Service during the remaining period that the interval meter continues to be installed at the customer's request.

Customers being served by a third party supplier that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

If the telecommunications to an interval meter, provided by a customer receiving electric supply from a third party supplier, is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the 2nd consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.00 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.

Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
in Docket No. EX99030182

STANDARD TERMS AND CONDITIONS
(Continued)**16. NET METERING INSTALLATIONS**

- 16.1.** General: For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity, on the customer's side of the meter, using a wind or solar photovoltaic system. Net Metering, subject to the conditions and limitations described in this Section 16, is available to customer-generators that are provided service under Public Service Rate Schedules RS, RHS, RLM, or GLP. Net Metering of a qualified customer provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to the Net Metering qualified customer in a given billing period and the electricity delivered by the Net Metering qualified customer into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs, which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Sections 3 and 5, respectively Extension of Distribution Lines and Service Connections, shall mean net usage as determined by Net Metering.

- 16.2.** Size Limitations: To qualify for Net Metering, a customer's wind or solar photovoltaic system cannot exceed the customer's current peak electric needs of their residence or facility, as applicable, and is subject to a maximum size of 100 kilowatts.

- 16.3. Installation Standards:** A Net Metering qualified customer shall ascertain and comply with the requirements of Public Service which are covered in detail in "Interconnection Requirements for Small-Scale Distributed Generation Equipment" issued by Public Service and available upon request; and to "Information and Requirements for Electric Service", available on request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Net Metering qualified customer shall be responsible for meeting all applicable safety and power quality standards as set forth below.

Net Metering qualified customer wind or solar photovoltaic systems rated up to and including 10 kilowatts, except for those facilities served by network distribution systems, shall comply with all applicable safety and power quality standards approved by the National Electric Code, Institute of Electrical and Electronic Engineers, accredited testing institutions, such as Underwriters Laboratories, and specifically IEEE Standard 929-2000. Net Metering qualified customer wind or solar photovoltaic systems rated above 10 kilowatts and not more than 100 kilowatts, and those rated 10 kilowatts and less and served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards.

Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
in Docket No. EX99030182

STANDARD TERMS AND CONDITIONS

(Continued)

- 16.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the Net Metering qualified customer is required to provide Public Service with an Interconnection Application provided by Public Service and will be charged a fee of \$100.00 to process the application. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering qualified customer services.

Initiation of service will become effective on the Net Metering qualified customer's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Net Metering qualified customer shall provide Public Service on a regular basis with access to the customer's telephone service for the purposes of acquiring metering data.

- 16.5. Net Billing:** Where the amount of electricity delivered by the Net Metering qualified customer plus any kilowatthour credits held over from the previous billing periods exceeds the electricity supplied by the Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, the Net Metering qualified customer shall be credited for the excess kilowatthours until the end of the annualized period. At the end of the annualized period the Net Metering qualified customer will be compensated for any remaining credits by the Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

In the event that a Net Metering qualified customer changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 15.2.1, Customer Change of Third Party Supplier, or Section 15.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

- 16.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Net Metering qualified customer to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.
- 16.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 16, Net Metering.

Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
in Docket No. EX99030182

STANDARD TERMS AND CONDITIONS

(Continued)

- 16.8. Program Availability:** Public Service may be authorized by the Board to cease offering Net Metering to additional qualified customers whenever the total rated generating capacity owned and operated by Net Metering qualified customers statewide equals 0.1% of the State's peak electricity demand or the annual aggregate financial impact to electric power suppliers and basic generation service providers statewide, as determined by the Board, exceeds \$2 million, whichever is less.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
in Docket No. EX99030182

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

**First Revised Sheet Nos. 37, 38
Superseding
Original Sheet Nos. 37, 38**

RESERVED FOR FUTURE USE

Date of Issue: July 11, 2001

Effective: July 18, 2001

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 11, 2001
in Docket No. EX99030182

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 39

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

APPENDIX A

The applicant shall pay the utility the amount determined from the following table:

A. Base Charges:

	<u>Charge Per*</u> <u>Building Lot</u>	<u>Charge Per Foot For</u> <u>Total Front Footage</u>
1. Single-family	\$328.49	\$0.80
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I-III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Primary termination	Each	\$ 663.79
2. Primary junction enclosure	Each	\$ 1,175.31
3. Excess service length.....	Per foot trench	
	100 & 150 amp	\$ 1.56
	Over 150 amp	\$ 1.91
4. Special street light poles		
a. 30 foot laminated (natural)	Each	\$ 65.69
b. 30 foot laminated (grey)	Each	\$ 179.88
c. 17 foot post top	Each	\$ (154.94)
5. Additional street lights where spacing is less than 200 feet**		
a. 30 foot (center bored) pole.....	Each	\$ 379.76
b. 30 foot laminated pole (natural)	Each	\$ 445.45
c. 30 foot laminated pole (grey)	Each	\$ 559.64
d. 17 foot post top pole	Each	\$ 240.43
6. Multi-phase constructions.....	Per foot per phase	\$ (2.42)
7. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill.	At actual low bid cost with option of applicant to contract for as limited by N.J.A.C. 14:5-4.1 et seq.	

*Based on use of pad mounted transformers, standard street light poles, foundations and cable, and including the cost of all trenching and backfilling for a 50 foot service length.

**Cost of pole = cost of pole and luminaire - cost of luminaire.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 40

**REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS
(Continued)**

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Trenching	Per foot	\$ 3.23*
2.	Primary cable (1/0 AWG Al.)	Per foot	\$ 1.48
3.	Secondary		
	4/0 AWG Al	Per foot	\$ 2.43
	350 kcmil Cu	Per foot	\$ 9.62
4.	Service - 100 & 150 amp (1/0 AWG Al.)	Per foot	\$ 2.20
	50 feet complete.....	Each	\$ 191.74
	Service - over 150 amp (4/0 AWG Al.)	Per foot	\$ 2.91
	50 feet complete.....	Each	\$ 227.00
5.	Primary termination - branch.....	Each	\$ 663.79
6.	Primary junction enclosure - branch	Each	\$ 1,175.31
7.	Secondary enclosure	Each	\$ 568.66
8.	4 inch conduit	Per foot	\$ 2.22
	2 - 4 inch conduit.....	Per foot	\$ 3.48
	3 - 4 inch conduit.....	Per foot	\$ 4.72
	4 - 4 inch conduit.....	Per foot	\$ 5.96
9.	Street light cable (#8 AWG Cu.).....	Per foot	\$ 1.23
10.	Transformers - including fiberglass pad		
	25 kVa - single-phase	Each	\$ 1,543.57
	50 kVA - single-phase.....	Each	\$ 1,827.51
	75 kVA - single-phase.....	Each	\$ 2,092.79
	100 kVA - single-phase.....	Each	\$ 2,478.93
	167 kVA - single-phase.....	Each	\$ 2,667.63
11.	Street light poles (poles only)		
	30 foot (center bored) pole.....	Each	\$ 379.76
	30 foot laminated pole (natural)	Each	\$ 445.45
	30 foot laminated pole (grey)	Each	\$ 559.64
	17 foot post to pole fiberglass.....	Each	\$ 240.43
12.	Street light luminaire		
	150W & 250W Sodium.....	Each	\$ 281.50
13.	Post top luminaire		
	50W & 100W Sodium.....	Each	\$ 265.89

* Joint trench calculation
 $0.5 (0.85 \times \$3.23) + 0.15 \times \$3.23 = \$1.86$

Date of Issue: August 31, 1999 Effective: August 1, 1999
 Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101
 Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
 in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 41

**REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS
(Continued)**

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Primary cable (750 kcmil Cu.)	Per foot	\$ 19.11
	Primary cable (500 kcmil Cu.)	Per foot	\$ 22.44
	Primary cable (4/0 AWG Al.)	Per foot	\$ 6.26
	Primary cable (1/0 AWG Al.)	Per foot	\$ 3.38
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 8.05
3.	Service 4-wire (350 kcmil Cu.)	Per foot	\$ 8.05
4.	Primary termination - main	Each	\$ 3,376.18
	Primary termination - three-phase branch	Each	\$ 2,111.87
	Primary termination - two-phase branch	Each	\$ 1,728.37
5.	Primary switch and junction - main	Each	\$ 11,121.07
	Primary junction - three-phase branch	Each	\$ 6,027.14
	Primary junction - three-phase branch no fuse	Each	\$ 3,891.85
6.	5 inch conduit	Per foot	\$ 2.57
7.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	\$ 5,724.87
	225 kVA - three-phase	Each	\$ 6,177.44
	300 kVA - three-phase	Each	\$ 7,863.54
	500 kVA - three-phase	Each	\$ 10,600.27

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 42

**REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS
(Continued)**

**EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION
SINGLE-PHASE AND THREE-PHASE**

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet.....	Per foot	\$ 3.46*
2.	Primary wire (1/0 AWG AAAC insulated).....	Per foot	\$ 4.16
	Primary main (397.5 kcmil Al. insulated).....	Per foot	\$ 11.64
	Primary wire (1/0 AWG AAAC bare).....	Per foot	\$ 3.90
	Primary main (397.5 kcmil Al. bare).....	Per foot	\$ 10.75
3.	Primary wire neutral (1/0 AWG AAAC).....	Per foot	\$ 2.10
4.	Secondary cable - 3 wire (2/0 AWG Al.).....	Per foot	\$ 2.76
	Secondary cable - 4 wire (2/0 AWG Al.).....	Per foot	\$ 3.29
5.	Service - single-phase		
	100 & 150 amp (#2 AWG Al.).....	Each	\$ 110.68
	100 & 150 amp.....	Per foot	\$ 2.50
	Over 150 amp (2/0 AWG Al.).....	Each	\$ 147.37
	Over 150 amp.....	Per foot	\$ 2.86
	Service - three-phase		
	up to 200 amp (2/0 AWG Al.).....	Per foot	\$ 3.39
	over 200 amp (397.5 kcmil Al.).....	Per foot	\$ 4.82
6.	Transformers		
	25 kVA - single-phase.....	Each	\$ 960.22
	50 kVA - single-phase.....	Each	\$ 1,407.12
	100 kVA - single-phase.....	Each	\$ 1,914.16
	3 - 25 kVA - three-phase.....	Each	\$ 2,526.11
	3 - 50 kVA - three-phase.....	Each	\$ 3,866.81
	3 - 100 kVA - three-phase.....	Each	\$ 5,433.20
7.	Street light luminaire (50W & 100 W Sodium).....	Each	\$ 192.67

*Joint pole line cost to be used = \$1.73

Date of Issue: August 31, 1999
 Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101
 Effective: August 1, 1999
 Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
 in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 43

SOCIETAL BENEFITS CHARGE

	<u>Cost Recovery</u> (cents)
Average Cost per kilowatthour for:	
Social Programs.....	0.05432
Nuclear Decommissioning Funding Requirements	0.07739
Demand Side Management Programs	0.43402
Manufactured Gas Plant Remediation.....	0.00508
Consumer Education	0.00000
Universal Service Fund.....	<u>0.00000</u>
Sub-total Cost per kilowatthour.....	0.57081

Amount per kilowatthour of cost recovery after application of losses:

Secondary Service	(Loss Factor = 9.3704 %)	0.6298
LPL Primary	(Loss Factor = 4.9590 %)	0.6006
HTS Subtransmission	(Loss Factor = 3.5591 %)	0.5919
HTS High Voltage	(Loss Factor = 1.2054 %)	0.5778

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service.....	0.6676
LPL Primary	0.6366
HTS Subtransmission	0.6274
HTS High Voltage	0.6125

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 44

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the seven-year debt rate for a single A rated utility will be accrued on any under- or over-recovered balances.

SOCIAL PROGRAMS

This factor shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

NUCLEAR DECOMMISSIONING FUNDING REQUIREMENTS

This factor shall recover costs associated with nuclear decommissioning funding requirements necessary to meet Federal or State requirements to decommission the nuclear units.

DEMAND SIDE MANAGEMENT PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations. The factor shall recover Core and Performance Program Costs and Performance Program Payments on a current basis, and shall also recover payments for Large-Scale Conservation Investments.

Core and Performance Program Costs of BPU-approved DSM programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, applicable Lost Revenues, and DSM advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. 8010-687B dated July 1, 1988.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 45

**SOCIETAL BENEFITS CHARGE
(Continued)**

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

CONSUMER EDUCATION

This factor shall recover restructuring costs such as educating residential, small business, and special needs consumers about the implications for consumers of the restructuring of the electric power industry. The consumer education program shall include, but need not be limited to, the dissemination of information to enable consumers to make informed choices among electricity services and suppliers, and the communication to consumers of consumer protection provisions.

UNIVERSAL SERVICE FUND

This factor shall recover costs associated with new or expanded social programs.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket No. EO97070461, EO97070462 AND EO97070463 ER97020101

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 46

NON-UTILITY GENERATION TRANSITION CHARGE

	<u>Cost Recovery</u> (cents)
Total Cost per kilowatthour	0.43540

Amount per kilowatthour of cost recovery after application of losses:

Secondary Service (Loss Factor = 9.3704 %)	0.4804
LPL Primary (Loss Factor = 4.9590 %)	0.4581
HTS Subtransmission (Loss Factor = 3.5591 %)	0.4515
HTS High Voltage (Loss Factor = 1.2054 %)	0.4407

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	0.5092
LPL Primary	0.4856
HTS Subtransmission	0.4786
HTS High Voltage	0.4671

NON-UTILITY GENERATION TRANSITION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the seven-year debt rate for a single A rated utility will be accrued on any under- or over-recovered balances.

This factor shall recover above market costs associated with non-regulated generation costs which are related to existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 47

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, by regular mail, facsimile, hand delivery, or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), GPU Energy, Conectiv, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 48

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

TRANSITIONAL ENERGY FACILITY ASSESSMENT UNIT TAX

The following are the Transitional Energy Facility Assessment Unit Taxes that are included in the per kilowatthour charges by rate schedule.

<u>TAX CLASS</u>	<u>RATE SCHEDULE</u>	<u>UNIT TAX</u>
ER-1	RS	\$0.00289
ER-1	RHS	0.00289
ER-2	RLM	0.00200
ER-3	WHS	0.00158
ER-3	WH	0.00158
ENR-1	HTS	0.00147
ENR-2	LPL-Pri	0.00202
ENR-3	LPL-Sec	0.00211
ENR-4	GLP	0.00272
ENR-4	HS	0.00272
ENR-7	BPL	0.00168
ENR-7	PSAL	0.00168
	IRGC	0.00190

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

**Original Sheet No. 50
Original Sheet No. 51
Original Sheet No. 52**

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999 Effective: August 1, 1999
Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Residential purposes. (Not applicable to customers taking service under Rate Schedule RLM with nominal annual usage of 20,000 kilowatthours or more.)

CHARACTER OF SERVICE:

Continuous.

RATE:

Service Charge:

Customer

\$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)]

Kilowatthour charge:

Per Kilowatthour	For the first 600 kilowatthours used in each month		In excess of 600 kilowatthours used in each of the months of			
			June through September		October through May	
	Charges including		Charges including		Charges including	
	Charges	SUT	Charges	SUT	Charges	SUT
Basic Generation Service	4.8623 ¢	5.1540 ¢	5.7275 ¢	6.0712 ¢	4.2392 ¢	4.4935 ¢
Market Transition Chg. (MTC)	0.3766 ¢	0.3992 ¢	0.5092 ¢	0.5396 ¢	0.6175 ¢	0.6546 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Transmission Charge	0.6179 ¢	0.6550 ¢	0.6179 ¢	0.6550 ¢	0.6179 ¢	0.6550 ¢
Distribution Charge	3.0191 ¢	3.2002 ¢	3.4013 ¢	3.6054 ¢	2.8553 ¢	3.0266 ¢
Adjustment Charges:						
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	0.4804 ¢	0.5092 ¢	0.4804 ¢	0.5092 ¢	0.4804 ¢	0.5092 ¢
Total	10.9106 ¢	11.5652 ¢	12.2906 ¢	13.0280 ¢	10.3646 ¢	10.9865 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (b) Corporation Business Tax, (c) New Jersey Sales and Use Tax, and (d) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 13.26% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 55

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWh distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be \$2.27 (\$2.41 including SUT).

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue service upon notice.

SPECIAL PROVISIONS:

- (a) This rate schedule is available when all continuous service is measured by one meter:
 - (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter.
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatthours in each block of the Kilowatthour Charge are multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (b-1) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 57

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (c) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
- (c-1) Agencies or instrumentalities of the federal government.
 - (c-2) International organizations of which the United States of America is a member.
 - (c-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (d) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (d-1) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 58

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

General purposes at secondary distribution voltages.

CHARACTER OF SERVICE:

Continuous.

RATE:

Service Charge:

Customer \$3.81 in each month [\$4.04 including New Jersey Sales and Use Tax (SUT)]

Kilowatt Charge in the months of June through September:

Per kilowatt unless otherwise noted

	<u>For the first 1 kilowatt</u>		<u>In excess of 1 kilowatt</u>	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Generation Capacity	\$0.0000	\$0.0000	\$2.9167	\$3.0917
Transmission Capacity	\$0.0000	\$0.0000	\$1.5058	\$1.5961
Market Transition Charge	(\$0.1157)	(\$0.1226)	(\$0.2234)	(\$0.2368)
Distribution Charge Remainder	\$4.7257	\$5.0126	**	**
Total Kilowatt Charge	<u>\$4.6100</u>	<u>\$4.8900</u>	<u>\$9.0500</u>	<u>\$9.5900</u>

Kilowatt Charge in the months of October through May:

Per kilowatt unless otherwise noted

	<u>For the first 1 kilowatt</u>		<u>In excess of 1 kilowatt</u>	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Generation Capacity	\$0.0000	\$0.0000	\$2.9167	\$3.0917
Transmission Capacity	\$0.0000	\$0.0000	\$1.5058	\$1.5961
Market Transition Charge	(\$0.1157)	(\$0.1226)	(\$0.1879)	(\$0.1992)
Distribution Charge Remainder	\$4.7257	\$5.0126	**	**
Total Kilowatt Charge	<u>\$4.6100</u>	<u>\$4.8900</u>	<u>\$7.9800</u>	<u>\$8.4600</u>

** The Total Kilowatt Charge and Market Transition Charge are billed on the basis of monthly maximum demand. Generation Capacity and Transmission Capacity are calculated on the basis of the assigned Capacity and Transmission Obligation as determined below. The Distribution Charge Remainder per kilowatt will vary monthly such that each customer's bill for the sum of the above individual kilowatt charges (charge times demand or obligation as applicable), including the Distribution Charge Remainder, equals the Total Charge times the applicable maximum demand.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Kilowatthour Charge:

Per kilowatthour

	<u>All use Other Than Night Use</u>		<u>Night Use</u>	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Basic Generation Service	3.8324 ¢	4.0623 ¢	3.8324 ¢	4.0623 ¢
Market Transition Charge(MTC)	1.5355 ¢	1.6277 ¢	0.4695 ¢	0.4977 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC - Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Distribution Charge	0.2720 ¢	0.2883 ¢	0.2720 ¢	0.2883 ¢
Adjustment Charges:				
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	0.4804 ¢	0.5092 ¢	0.4804 ¢	0.5092 ¢
Total	<u>7.6746 ¢</u>	<u>8.1351 ¢</u>	<u>6.6086 ¢</u>	<u>7.0051 ¢</u>

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (b) Standby Service, (c) Building Heating Service, (d) Police Recall or Fire Alarm System Service, (e) Religious Houses of Worship Service, (f) Traffic and Signal Service, (g) Area Development Service, (h) Night Use, (i) Curtailable Electric Service, (j) Corporation Business Tax, (k) New Jersey Sales and Use Tax, and (l) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 13.42% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Generation Capacity Charges, Transmission Capacity Charges, or the Basic Generation Service Charges, and if applicable, the Generation Standby Capacity Charges or the Transmission Standby Capacity Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 62

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWh distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be \$3.81 (\$4.04 including SUT) where customer's monthly maximum demand is determined by estimate, and \$13.03 (\$13.81 including SUT) where customer's monthly maximum demand is determined by measurement. These minimum charges shall be applied prior to the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth.

A Special Annual Minimum charge of \$21.37 (\$22.65 including SUT) per kilowatt of connected load may be applied where the capacity required to serve customer's equipment is out of proportion to the use of electric service for occasional, intermittent, momentary, or low load factor purposes, or is for short durations. Revenue to satisfy the Special Annual Minimum requirement shall be derived solely from kilowatt charges.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 63

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

DETERMINATION OF DEMANDS:

The customer's monthly maximum demand shall be determined either by measurement or by estimate.

By Measurement: The customer's monthly maximum demand in any month shall be the greatest average number of kilowatts supplied by Public Service during any thirty-minute interval as determined by the registration of a demand meter furnished by Public Service.

By Estimate: Where no demand meter is installed, the customer's monthly maximum demand in any month shall be determined by dividing the kilowatthour use in such month by 100.

New Customer: Where a new customer applying for service on or after January 1, 1993 has an anticipated maximum monthly billed demand of 10 kilowatts or more, that customer's monthly maximum demand shall be determined by measurement. If the anticipated maximum monthly billed demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's monthly maximum demand is determined, for billing, by measurement and their billing demand is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their monthly maximum demand determined by measurement and are not eligible for determination by estimate.

Where an existing customer's monthly maximum demand is determined, for billing, by estimate and their monthly billed kilowatthours in any of the preceding 12 months exceeds 1,000 kilowatthours, or their monthly maximum demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their monthly maximum demand, for billing, determined by measurement. This conversion will be phased in over a four year period commencing January 1, 1993. If customer's usage is always less than 1,000 kilowatthours per month, the customer may be billed under estimated or measured demand.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 64

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Service under this rate schedule will not be supplied where the electrical capacity exceeds 400 kilowatts for any installation or where the customer's monthly billing demand exceeds 150 kilowatts for any installation, except that when Special Provision (c) is applied, in any of the months of October through May the capacity required may exceed 400 kilowatts and the monthly billing demand may exceed 150 kilowatts.

All Rate Schedule LPL secondary customers as of January 1, 1993, with billing demands of at least 150 kilowatts in any month are not eligible for service under this rate schedule.

- (b) **Standby Service:** When Standby Service, as defined in Section 10.2 of the Standard Terms and Conditions, is delivered, the following charges and provisions shall apply:

- (b-1) **Standby Service Charges:** Where Public Service must provide reserve capacity and stand ready at all times to deliver electric supply, the Total Standby Service Charge per kilowatt of Standby Capacity shall be applied:

Per kilowatt of Standby Capacity	<u>Charges</u> **	Charges Including <u>SUT</u> **
Distribution Standby Charge		
Generation Standby Capacity Charge	\$0.74	\$0.78
Transmission Standby Capacity Charge	<u>\$0.17</u>	<u>\$0.18</u>
Total Standby Service Charge	\$3.64	\$3.86

** The Generation Standby Capacity Charge and the Transmission Standby Capacity Charge are billed on the basis of the applicable standby capacity requirement defined in Section (b-2) times the applicable rate. The Distribution Standby Charge per kilowatt will vary such that each customer's bill for the sum of the above individual standby charges (charge times applicable standby capacity requirement), including the Distribution Standby Charge, equals the Total Standby Service Charge times the Distribution Standby Capacity Requirement.

- (b-2) **Determination of Standby Capacity:** The standby capacity in kilowatts consists of distribution, generation, and transmission requirements and shall be equivalent to the difference between the customer's applicable firm capacity requirement and the applicable peak capacity requirement as determined by Public Service.

Distribution Firm Capacity Requirement is the highest demand, reduced by properly documented or approved self-generation outages, during the most recent twelve (12) months. Distribution Peak Capacity Requirement is the maximum electrical requirement which could be needed by the customer, at any time and under any circumstance, during the term of the standby agreement.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Generation Firm Capacity Requirement is based upon the customer's load, reduced by properly documented or approved self-generation outages, during the hours used to determine the generation obligation related load. Generation Peak Capacity Requirement shall be the maximum electrical requirement needed by the customer during the summer period, June 1 to September 30.

Transmission Firm Capacity Requirement is based upon the customer's load, reduced by properly documented or approved self-generation outages, during the hours used to determine the transmission obligation related load. Transmission Peak Capacity Requirement shall be the maximum electrical requirement needed by the customer during the summer period, June 1 to September 30.

The customer may be required to furnish and install, at its own expense, a load-limiting device, approved by Public Service, which shall be maintained by Public Service at customer's expense. The maximum demand setting of the load-limiting device shall be under the sole control of and be adjusted only by Public Service, and shall not be tampered or interfered with in any way by the customer. At any time that there is an increase in the standby kilowatt capacities, a new term shall commence; the standby kilowatt capacities may not be revised downward during any term.

- (b-3) **Capacity Obligation:** In lieu of the Determination of Capacity Obligations for generation and transmission hereinbefore set forth, the generation capacity obligation for each standby customer equals the sum of (a) the obligation based upon the load equal to the Generation Firm Capacity Requirement, plus (b) an obligation based upon the load equal to the result of the Generation Standby Capacity Requirement times a diversity factor of 15%. The transmission capacity obligation for each standby customer equals the sum of (a) the obligation based upon the load equal to the Transmission Firm Capacity Requirement, plus (b) an obligation based upon the load equal to the result of the Transmission Standby Capacity Requirement times a diversity factor of 15%.

A customer who receives electric supply from a third party supplier will not be billed the Generation Standby Capacity Charges or the Transmission Standby Capacity Charges as indicated in Section (b-1) above, and additionally, will receive an adjustment of the Generation Capacity and Transmission Capacity Charges. The adjusted Generation Capacity Charges for each customer shall be determined by taking the unadjusted Generation Capacity Charges and multiplying it by the ratio of the Generation Firm Capacity Requirement to the sum of the Generation Firm Capacity Requirement plus 15% of the Generation Standby Capacity Requirement. The adjusted Transmission Capacity Charges for each customer shall be determined by taking the unadjusted Transmission Capacity Charges and multiplying it by the ratio of the Transmission Firm Capacity Requirement to the sum of the Transmission Firm Capacity Requirement plus 15% of the Transmission Standby Capacity Requirement.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (b-4) **Minimum Charge:** In lieu of the minimum charge hereinbefore set forth, the minimum charge in any month, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be the Total Standby Service Charge. The waiver of minimum charge is not applicable.
- (b-5) **Parallel Operation:** Customer shall not, at any time, operate private plant service in parallel with the service furnished by Public Service except with the written consent of Public Service.
- (b-6) **Maintenance Power:** When a FERC Qualifying Facility schedules maintenance with prior notification to and approval from Public Service for maintenance power or in the event of failure of customer's cogeneration or small power production FERC Qualifying Facility, that portion of the customer's monthly maximum demand related to this service will not be subject to the Total Kilowatt Charges hereinbefore set forth.
- (c) **Building Heating Service:**
 - (c-1) Where an existing customer served under this rate schedule prior to January 1, 1993 or who will initially occupy the premises for which an application for electric service has been received prior to January 1, 1993, requires and has permanently installed comfort building heating equipment with a total rated capacity of not less than 25 kilowatts, the customer's monthly maximum measured demand shall be reduced for billing purposes during the months of October through May by an amount equal to 45 percent of the rated capacity in kilowatts of such building heating equipment, provided:
 - (c-1a) The rated capacity used for determining such decrease in billing demand shall not exceed the kilowatt equivalent of the Btu heat loss, as determined by Public Service, of the area to be heated, which area shall not be heated in whole or in part by systems or equipment utilizing the process of combustion. Comfort building heating equipment shall also include lighting where the Btu equivalent of the connected lighting equipment is 60% or more of the heat loss as determined by Public Service of the area in which it is installed.
 - (c-1b) The billing demand in the months of October through May shall be not less than the higher of (1) 25 kilowatts, or, (2) 55% of the monthly maximum demand.
 - (c-2) Where a customer served under this rate schedule subsequent to January 1, 1993 requires and has permanently installed comfort building heating equipment with a total rated capacity of not less than 25 kilowatts, the customer's monthly maximum measured demand shall be reduced for billing purposes during the months of October through May by an amount equal to 35 percent of the rated capacity in kilowatts of such building heating equipment, provided:

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (c-2a) The rated capacity used for determining such decrease in billing demand shall not exceed the kilowatt equivalent of the Btu heat loss, as determined by Public Service, of the area to be heated, which area shall not be heated in whole or in part by systems or equipment utilizing the process of combustion. Comfort building heating equipment shall not include lighting.
- (c-2b) The billing demand in the months of October through May shall be not less than the higher of (1) 25 kilowatts, or, (2) 65% of the monthly maximum demand.
- (d) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of 18¢ (19¢ including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.81 (\$1.92 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.
- (e) **Religious Houses of Worship Service:**
 - (e-1) Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits:

Kilowatthour Credit - in the months of June through September

Per kilowatthour,	<u>Credits</u>	<u>Credits including SUT</u>
First 1 kilowatthour	\$1.55374	\$1.64696
Next 99 kilowatthours	1.374 ¢	1.456 ¢
Next 500 kilowatthours	5.814 ¢	6.163 ¢
Next 400 kilowatthours	4.434 ¢	4.700 ¢

Kilowatthour Credit - in the months of October through May

Per kilowatthour,		
First 1 kilowatthour	\$1.55374	1.64696
Next 99 kilowatthours	1.374 ¢	1.456 ¢
Next 500 kilowatthours	4.744 ¢	5.029 ¢
Next 400 kilowatthours	5.290 ¢	5.607 ¢

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

In lieu of the Minimum Charge hereinbefore set forth, the Minimum Charge in any month, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be \$3.81 (\$4.04 including SUT).

- (e-2) Where electric supply is provided by a third party supplier, as defined in Section 15 of the Standard Terms and Conditions to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill credit for Public Service charges, as provided in (e-1), will be reduced by the following:

Kilowatthour Credit Reduction - in the months of June through September

	Basic Generation Service Credit <u>Reduction</u>		Transmission Service <u>Credit Reduction</u>		Total Credit Reduction	
	<u>Credit Reduction</u>	Including SUT	<u>Credit Reduction</u>	Including SUT	<u>Credit Reduction</u>	Including SUT
Per kilowatthour,						
First 1 kilowatthour	\$0.01887	\$0.02000	\$0.00888	\$0.00941	\$0.02775	\$0.02942
Next 99 kilowatthours	1.887¢	2.000¢	0.888¢	0.941¢	2.775¢	2.942¢
Next 500 kilowatthours	1.887¢	2.000¢	0.888¢	0.941¢	2.775¢	2.942¢
Next 400 kilowatthours	1.022¢	1.083¢	0.888¢	0.941¢	1.910¢	2.025¢

Kilowatthour Credit Reduction - in the months of October through May

First 1 kilowatthour	\$0.01887	\$0.02000	\$0.00888	\$0.00941	\$0.02775	\$0.02942
Next 99 kilowatthours	1.887¢	2.000¢	0.888¢	0.941¢	2.775¢	2.942¢
Next 500 kilowatthours	1.887¢	2.000¢	0.888¢	0.941¢	2.775¢	2.942¢
Next 400 kilowatthours	2.510¢	2.661¢	0.888¢	0.941¢	3.398¢	3.602¢

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

In lieu of the Minimum Charge hereinbefore set forth, the Minimum Charge in any month, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be \$3.81 (\$4.04 including SUT).

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

(Continued)

- (f) **Traffic and Signal Service:** Service under this rate schedule will be furnished to a body politic for the operation of traffic signals and other traffic control devices which are located within public roadways and owned, operated, and maintained by the body politic requesting such service.

Where customer requests, in writing, unmetered service for any such installation in operation as of February 14, 1982, and, in addition, provides Public Service with the location and identification of such existing installation, customer's monthly bill for Public Service charges, except any facilities charge, will be subject to a discount of 3%. In consideration thereof, customer shall agree that, upon removal of existing metering, where applicable, billing of such installation will be based upon an estimate of kilowatts and kilowatthours as determined by Public Service.

For installations placed in operation subsequent to February 14, 1982, unmetered service will be supplied, and estimates of kilowatts and kilowatthours shall be based upon information supplied by the customer and agreed to by Public Service. Such estimates shall be constant on a monthly basis. Upon request by the customer as aforementioned, the Traffic and Signal Service discount shall apply to the Public Service Charges.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of any traffic or signal system, subject to discount, which may affect estimates of use. Public Service reserves the right to meter any and all such installations where customer does not comply. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (g) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(g-1) Each customer will be required to sign an application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve-monthly maximum demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(g-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable monthly maximum demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable monthly maximum demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable monthly maximum demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable monthly maximum demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities, and 90 days from the effective date of the modified Special Provision for any additional cities.

Date of Issue: October 14, 2002

Effective: October 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated October 1, 2002
in Docket No. ET02080532

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE****(Continued)**

- (g-3) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of monthly maximum billing demand or monthly maximum "day period" billing demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (g-4) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of monthly maximum billing demand or monthly maximum "day period" billing demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (g-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period.

Credits under (g-3) or (g-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (g-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (g-7) **Camden Area Development Service Pilot Program:** A new or existing customer in the City of Camden Waterfront District taking service under this rate schedule that does not meet the above Area Development Service conditions may qualify for the following Camden Area Development Service Pilot Program. This Camden Area Development Service Pilot Program is identical to the above sections (g-1) to (g-6) except as indicated below. The Camden Waterfront District is defined for the purpose of this Special Provision as the following area: south of Pearl Street; north of 62 Battleship Place/Clinton Street; and west of Delaware Avenue to the Delaware River.

Federal, state, county or local government or governmental entities are not eligible for this Camden Area Development Service Pilot Program Special Provision. Commitments for service under this Special Provision (g-7) will be made to qualifying customers until September 1, 2005 subject to the following conditions:

- (g-7a) In lieu of the minimum load conditions set forth in Special Provision (g-2) a new customer's minimum load must be no less than 4 kilowatts of the applicable monthly maximum demand. For existing customers, the average twelve-month maximum demand must be at least 4 kilowatts and less than 25 kilowatts and a minimum of 2 kilowatts of new load must be added.

Date of Issue: October 14, 2002

Effective: October 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated October 1, 2002
in Docket No. ET02080532

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

In no case shall any customer receive credits as a new customer under this Special Provision who has previously applied for electric service at the same location and which has been approved for service by Public Service prior to the effective date of this modified Special Provision.

- (g-7b) For new customers, as defined in Special Provision (g-3), a credit for the full Distribution Charge Remainder will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.85 including SUT) per kilowatt will be provided in accordance with Special Provision (g-3).
- (g-7c) For existing customers, as defined in Special Provision (g-4), a credit for the Distribution Charge Remainder which is based on the measured demand in excess of comparable demands, as defined in Special Provision (g-4), will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.85 including SUT) per kilowatt will be provided in accordance with Special Provision (g-4).
- (g-7d) Where a customer signs an Application for the Camden Area Development Service Pilot Program and elects to be billed under this Special Provision (g-7) the term of service shall be three years in lieu of the term stated in this rate schedule. In no case shall the term of service commence prior to the completion by the customer and the acceptance by Public Service of the Application for the Camden Area Development Service Pilot Program. Customers receiving credits under this Special Provision must begin receiving the credit no later than one year from Public Service's acceptance of their application.
- (h) **Night Use:** When the kilowatthours used by a customer during the "night periods" in any months, as determined by the registration of a meter furnished by Public Service, are not less than 30% of the total kilowatthours used in such month and are not less than 19,000 kilowatthours, or when the kilowatthours used during the "night periods" in the twelve months ended with such month are not less than 30% of the total kilowatthours used in such twelve months and are not less than 19,000 kilowatthours, customer shall have the option in such month of being billed for the kilowatthours used during the "night periods" at the Night Use Kilowatthour Charge hereinbefore set forth and for the kilowatthours used during the "day periods" at the Other Than Night Use Kilowatthour Charge hereinbefore set forth, in lieu of being billed for the total kilowatthours used at the Other Than Night Use Kilowatthour Charge hereinbefore set forth. If in any such month customer's monthly maximum "day period" demand is less than customer's monthly maximum demand, the difference in kilowatts shall be billed at one-quarter the charges per kilowatt specified in the above Kilowatt Charge. The customer's monthly maximum "day period" demand in any month shall be the greatest average number of kilowatts supply by Public Service during any thirty-minute interval in the "day period" as determined by the registration of a demand meter furnished by Public Service. The "day period" and the "night period" shall be designated by Public Service from time to time, but until further notice are hereby defined as being the periods from 8 A.M. to 8 P.M., and from 8 P.M. to 8 A.M., respectively. All customers taking service under this Special Provision shall be subject to a monthly Service Charge of \$346.30 (\$367.08 including SUT) in lieu of the Service Charge hereinbefore set forth. Customers being served under Rate Schedule LPL Special Provision (a-1) prior to February 16, 1987 will not be subject to the 19,000 kilowatthour monthly night use minimum.

Date of Issue: October 14, 2002

Effective: October 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated October 1, 2002
in Docket No. ET02080532

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 15.5, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter. Curtable Electric Service will be furnished under the following conditions:
- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed for this Special Provision.
- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailment. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtable load is 100 kilowatts. The advanced notification period is a minimum of one hour.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter location for verification of customer compliance with the curtailment and notification agreement.
- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) Service will not be supplied under this Special Provision and any other interruptible/curtailable Special Provision for the same process or operation at the same location.
- (i-7) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (j) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (j-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

Date of Issue: June 6, 2000

Effective: May 25, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated May 25, 2000
in Docket No. ET00020102

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (j-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- (j-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (k) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
 - (k-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (k-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (k-3) Agencies or instrumentalities of the federal government.
 - (k-4) International organizations of which the United States of America is a member.
 - (k-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (l) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
 - (l-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (l-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (l-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 75

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

General purposes at secondary distribution voltages where the customer's billing demand exceeds 150 kilowatts in any one month and also at primary distribution voltages.

CHARACTER OF SERVICE:

Continuous.

RATE:

SECONDARY DISTRIBUTION SERVICE:

Service Charge:

Customer \$347.77 in each month [\$368.64 including New Jersey Sales and Use Tax (SUT)]

Kilowatt Charge in the months of June through September:

Per kilowatt unless otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	<u>Charges</u>		<u>Charges</u>		<u>Charges</u>	
	<u>including</u>		<u>including</u>		<u>including</u>	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Generation Capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$0.2549	\$0.2702	\$0.0469	\$0.0497	\$0.0469	\$0.0497
Distribution Charge Remainder	**	**	<u>\$1.0531</u>	<u>\$1.1203</u>	<u>\$1.0531</u>	<u>\$1.1203</u>
Total Kilowatt Charge	\$8.2600	\$8.7600	\$1.1000	\$1.1700	\$1.1000	\$1.1700

Kilowatt Charge in the months of October through May:

Per kilowatt unless otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	<u>Charges</u>		<u>Charges</u>		<u>Charges</u>	
	<u>including</u>		<u>including</u>		<u>including</u>	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Generation Capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$0.2196	\$0.2328	\$0.0469	\$0.0497	\$0.0469	\$0.0497
Distribution Charge Remainder	**	**	<u>\$1.0531</u>	<u>\$1.1203</u>	<u>\$1.0531</u>	<u>\$1.1203</u>
Total Kilowatt Charge	\$7.1800	\$7.6100	\$1.1000	\$1.1700	\$1.1000	\$1.1700

** The Total Kilowatt Charge and Market Transition Charge are billed on the basis of monthly maximum demand. Generation Capacity and Transmission Capacity are calculated on the basis of the assigned Capacity and Transmission Obligation as determined below. The Distribution Charge Remainder per kilowatt will vary monthly such that each customer's bill for the sum of the above individual kilowatt charges (charge times demand or obligation as applicable), including the Distribution Charge Remainder, equals the Total Charge times the applicable maximum demand.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Kilowatthour Charge:

Per kilowatthour	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Basic Generation Service	4.5108 ¢	4.7815 ¢	3.9257 ¢	4.1612 ¢	2.3992 ¢	2.5431 ¢
Market Transition Chg. (MTC)	1.0121 ¢	1.0727 ¢	0.6272 ¢	0.6648 ¢	0.6147 ¢	0.6516 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC – Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Distribution Charge	0.2110 ¢	0.2237 ¢	0.2110 ¢	0.2237 ¢	0.2110 ¢	0.2237 ¢
Adjustment Charges:						
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	7.7686 ¢	8.2347 ¢	6.7986 ¢	7.2065 ¢	5.2596 ¢	5.5752 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

PRIMARY DISTRIBUTION SERVICE:**Service Charge:**

Customer \$347.77 in each month [\$368.64 including SUT]

Kilowatt Charges in the months of June through September:

Per kilowatt unless otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Generation Capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$0.8875	\$0.9407	\$0.1142	\$0.1210	\$0.1142	\$0.1210
Distribution Charge Remainder	**	**	<u>\$0.8758</u>	<u>\$0.9290</u>	<u>\$0.8758</u>	<u>\$0.9290</u>
Total Kilowatt Charge	\$8.0800	\$8.5600	\$0.9900	\$1.0500	\$0.9900	\$1.0500

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Kilowatt Charge in the months of October through May:

Per kilowatt unless otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	<u>Charges</u>		<u>Charges</u>		<u>Charges</u>	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Generation Capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$0.7608	\$0.8065	\$0.1142	\$0.1210	\$0.1142	\$0.1210
Distribution Charge Remainder	**	**	<u>\$0.8758</u>	<u>\$0.9290</u>	<u>\$0.8758</u>	<u>\$0.9290</u>
Total Kilowatt Charge	<u>\$7.0100</u>	<u>\$7.4300</u>	<u>\$0.9900</u>	<u>\$1.0500</u>	<u>\$0.9900</u>	<u>\$1.0500</u>

** The Total Kilowatt Charge and Market Transition Charge are billed on the basis of monthly maximum demand. Generation Capacity and Transmission Capacity are calculated on the basis of the assigned Capacity and Transmission Obligation as determined below. The Distribution Charge Remainder per kilowatt will vary monthly such that each customer's bill for the sum of the above individual kilowatt charges (charge times demand or obligation as applicable), including the Distribution Charge Remainder, equals the Total Charge times the applicable maximum demand.

Kilowatthour Charge:

Per kilowatthour	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	<u>Charges</u>		<u>Charges</u>		<u>Charges</u>	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Basic Generation Service	4.2933 ¢	4.5509 ¢	3.7417 ¢	3.9662 ¢	2.2967 ¢	2.4345 ¢
Market Transition Chg. (MTC)	0.5906 ¢	0.6260 ¢	0.2212 ¢	0.2345 ¢	0.7612 ¢	0.8069 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC – Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Distribution Charge	0.2020 ¢	0.2141 ¢	0.2020 ¢	0.2141 ¢	0.2020 ¢	0.2141 ¢
Adjustment Charges:						
Societal Benefits Charge	0.6006 ¢	0.6366 ¢	0.6006 ¢	0.6366 ¢	0.6006 ¢	0.6366 ¢
Non-Utility Generation Transition Charge	<u>0.4581 ¢</u>	<u>0.4856 ¢</u>	<u>0.4581 ¢</u>	<u>0.4856 ¢</u>	<u>0.4581 ¢</u>	<u>0.4856 ¢</u>
Total	<u>7.0691 ¢</u>	<u>7.4932 ¢</u>	<u>6.1481 ¢</u>	<u>6.5170 ¢</u>	<u>5.2431 ¢</u>	<u>5.5577 ¢</u>

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (b) Primary Distribution Service, (c) Substation Service-Individual Customer, (d) Standby Service, (e) Interruptible Service, (f) Building Heating Service, (h) Area Development Service, (i) Curtailable Electric Service, (j) Corporation Business Tax, (k) New Jersey Sales and Use Tax; and (l) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 14.02% or 14.31% respectively for LPL-S or LPL-P effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 80

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Generation Capacity Charges, Transmission Capacity Charges, or the Basic Generation Service Charges, and if applicable, the Generation Standby Capacity Charges or the Transmission Standby Capacity Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWh distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

In any month the minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be the Service Charge plus the Kilowatt Charges.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 81

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Waiver of minimum charge: When customer is temporarily prevented from receiving service during any month by reason of any act of God, accident, strike or work stoppage, legal process, governmental interference, or compliance with any governmental order, Public Service at its discretion may waive the minimum charge applicable in such month upon due receipt from customer of written request for such waiver.

A Special Annual Minimum charge of \$21.37 (\$22.65 including SUT) per kilowatt of connected load for Secondary and Primary, may be applied where the capacity required to serve customer's equipment is out of proportion to the use of electric service for occasional, intermittent, momentary, or low load factor purposes, or is for short duration. Revenue to satisfy the Special Annual Minimum requirement shall be derived solely from kilowatt charges.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

DETERMINATION OF DEMANDS:

The customer's maximum demand in any month for each time period shall be the greatest average number of kilowatts supplied by Public Service during any thirty-minute interval for secondary distribution customers and during any fifteen-minute interval for primary distribution customers.

The maximum demands for each time period shall be determined by the registration of a demand meter furnished by Public Service. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's maximum demands for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday, or as otherwise designated by Public Service. The Intermediate time period shall be considered as the hours from 8 A.M. to 10 P.M. Saturday, or as otherwise designated by Public Service. All other hours shall be considered the Off-Peak time period.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS:

- (a) **Secondary Distribution Service:** Where customer takes service at secondary distribution voltage, the customer's monthly bill will be determined by the charges listed under Rate: Secondary Distribution Service. Public Service will supply the metering equipment to measure service at the service entrance voltage either directly or by means of compensated metering on the secondary side of the transforming devices.
- (b) **Primary Distribution Service:** Where special conditions such as location, size, or type of load require that customer take service at a primary distribution voltage, customer shall furnish, install, and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances. (See also Section 6.4 of the Standard Terms and Conditions.) The customer's monthly bill will be determined by the charges listed under Rate: Primary Distribution Service. Where it is determined by Public Service that maximum demand incurred by a customer in the subsequent twelve-month period will not be in excess of 100 kilowatts, the customer shall be subject to a monthly Service Charge of \$8.94 (\$9.48 including SUT) for such twelve-month period in lieu of the Service Charge hereinbefore set forth. Public Service will supply the metering equipment to measure service at the service entrance voltage either directly or by means of compensated metering on the secondary side of the transforming devices.
- (c) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2.4., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.
- (d) **Standby Service:** When Standby Service, as defined in Section 10.2 of the Standard Terms and Conditions, is delivered, the following charges and provisions shall apply:

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

(d-1) **Standby Service Charges:** Where Public Service must provide reserve capacity and stand ready at all times to deliver electric supply, the Total Standby Service Charge per kilowatt of Standby Capacity shall be applied:

Per kilowatt of Standby Capacity	<u>LPL Secondary Service</u>		<u>LPL Primary Service</u>	
	<u>Charges</u>	Charges including <u>SUT</u>	<u>Charges</u>	Charges including <u>SUT</u>
	**	**	**	**
Distribution Standby Charge				
Generation Standby Capacity Chg.	\$0.80	\$0.85	\$0.82	\$0.87
Transmission Standby Capacity Chg.	<u>\$0.17</u>	<u>\$0.18</u>	<u>\$0.17</u>	<u>\$0.18</u>
Total Standby Service Charge	\$3.64	\$3.86	\$2.58	\$2.73

** The Generation Standby Capacity Charge and the Transmission Standby Capacity Charge are billed on the basis of the applicable standby capacity requirement defined in Section (d-2) times the applicable rate. The Distribution Standby Charge per kilowatt will vary such that each customer's bill for the sum of the above individual standby charges (charge times applicable standby capacity requirement), including the Distribution Standby Charge, equals the Total Standby Service Charge times the Distribution Standby Capacity Requirement.

(d-2) **Determination of Standby Capacity:** The standby capacity in kilowatts consists of distribution, generation, and transmission requirements and shall be equivalent to the difference between the customer's applicable firm capacity requirement and the applicable peak capacity requirement as determined by Public Service.

Distribution Firm Capacity Requirement is the highest on-peak period demand, reduced by properly documented or approved self-generation outages, during the most recent twelve (12) months. Distribution Peak Capacity Requirement is the maximum electrical requirement which could be needed by the customer, at any time and under any circumstance, during the term of the standby agreement.

Generation Firm Capacity Requirement is based upon the customer's load, reduced by properly documented or approved self-generation outages, during the hours used to determine the generation obligation related load. Generation Peak Capacity Requirement shall be the maximum electrical requirement needed by the customer during the on-peak period, during the summer period, June 1 to September 30.

Transmission Firm Capacity Requirement is based upon the customer's load, reduced by properly documented or approved self-generation outages, during the hours used to determine the transmission obligation related load. Transmission Peak Capacity Requirement shall be the maximum electrical requirement needed by the customer during the on-peak period, during the summer period, June 1 to September 30.

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

The customer may be required to furnish and install, at its own expense, a load-limiting device, approved by Public Service, which shall be maintained by Public Service at customer's expense. The maximum demand setting of the load-limiting device shall be under the sole control of and be adjusted only by Public Service, and shall not be tampered or interfered with in any way by the customer. At any time that there is an increase in the standby kilowatt capacities, a new term shall commence; the standby kilowatt capacities may not be revised downward during any term.

- (d-3) **Capacity Obligation:** In lieu of the Determination of Capacity Obligations for generation and transmission hereinbefore set forth, the generation capacity obligation for each standby customer equals the sum of (a) the obligation based upon the load equal to the Generation Firm Capacity Requirement, plus (b) an obligation based upon the load equal to the result of the Generation Standby Capacity Requirement times a diversity factor of 15%. The transmission capacity obligation for each standby customer equals the sum of (a) the obligation based upon the load equal to the Transmission Firm Capacity Requirement, plus (b) an obligation based upon the load equal to the result of the Transmission Standby Capacity Requirement times a diversity factor of 15%.

A customer who receives electric supply from a third party supplier will not be billed the Generation Standby Capacity Charges or the Transmission Standby Capacity Charges as indicated in Section (d-1) above, and additionally, will receive an adjustment of the Generation Capacity and Transmission Capacity Charges. The adjusted Generation Capacity Charges for each customer shall be determined by taking the unadjusted Generation Capacity Charges and multiplying it by the ratio of the Generation Firm Capacity Requirement to the sum of the Generation Firm Capacity Requirement plus 15% of the Generation Standby Capacity Requirement. The adjusted Transmission Capacity Charges for each customer shall be determined by taking the unadjusted Transmission Capacity Charges and multiplying it by the ratio of the Transmission Firm Capacity Requirement to the sum of the Transmission Firm Capacity Requirement plus 15% of the Transmission Standby Capacity Requirement.

- (d-4) **Minimum Charge:** In lieu of the minimum charge hereinbefore set forth, the minimum charge in any month, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be the Total Standby Service Charge less any Interruptible Service Credit if applicable. The waiver of minimum charge is not applicable.
- (d-5) **Parallel Operation:** Customer shall not, at any time, operate private plant service in parallel with the service furnished by Public Service except with the written consent of Public Service.
- (d-6) **Maintenance Power:** When a FERC Qualifying Facility schedules maintenance with prior notification to and approval from Public Service for maintenance power or in the event of failure of customer's cogeneration or small power production FERC Qualifying Facility, that portion of the customer's monthly maximum demand related to this service will not be subject to the Total Kilowatt Charges hereinbefore set forth.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (e) **Interruptible Service:** Interruptible Service will be furnished when and where available to those customers that receive their electric supply from Public Service. In the event that a customer taking service under this provision obtains their electric supply from a third party supplier, they will no longer be eligible for this provision upon the initiation of third party supplied service. Further, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 15.5, Metering, for the installed interval metering device. Interruptible Service will be furnished under the following conditions:
- (e-1) Where a customer agrees to take service under this rate schedule at a single service connection and agrees to reduce its maximum peak demand during times of interruption, a monthly deduction shall be made of \$3.10 (\$3.29 including SUT) per kilowatt of interruptible capacity.
 - (e-2) Customer will be required to sign an Application for Interruptible Electric Service under this rate schedule, specifying the amount of firm capacity required during interruptions and the amount of interruptible capacity, which capacity shall not be less than 500 kilowatts. The customer's interruptible capacity shall be the difference between the average of the customer's On-Peak billing demands during the months of June through September and the amount of firm capacity required during interruptions.
 - (e-3) Upon advance notice of two hours, from any hour of any day given to customer by Public Service by telephone or otherwise, customer shall reduce its load to the amount of firm capacity specified in the Application for interruptible Electric Service until further notice. Customer shall designate personnel who will accept notification of interruption at any hour of any day. Where necessary, Public Service will install and maintain suitable metering at its meter location for verification of customer compliance with the interruption notice.
 - (e-4) Firm capacity shall be reflected in the measurement by a recording demand meter of customer's maximum demand during the period of interruption called for. If it is determined by Public Service that customer did not reduce its load to the amount specified in the application in (e-2) above, the excess over that amount shall be billed at a Kilowatt Charge of \$75.31 (\$79.83 including SUT) per kilowatt for two-hour advanced notice and \$102.78 (\$108.95 including SUT) per kilowatt for thirty-minute notice.
 - (e-5) Where customer agrees to an advance notice of thirty minutes, instead of the two hours specified in (e-3) above, a monthly deduction shall be made of \$4.27 (\$4.53 including SUT) per kilowatt of interruptible capacity in lieu of that specified in (e-1) above. All other Special Provisions will similarly be applicable.
 - (e-6) Public Service agrees to limit the total hours of interruption as described in this rate schedule to the customer during an annual period to a maximum of 150 hours, which hours of interruption can occur consecutively or at any time - the total occurrences not to exceed 15 times during the calendar year.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

(e-7) Where customer signs an Application for Interruptible Electric Service and elects to be billed under this Special Provision, the term of service shall be three years in lieu of term stated in this rate schedule with a periodic review of interruptible and firm capacity not to exceed twelve months. This review may necessitate the issuance of a new application. Any significant change in interruptible and/or firm capacities occurring at any time shall result in the issuance of a new application. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions interruptible capacity may be transferred to firm service.

(f) Building Heating Service:

(f-1) Where an existing customer served under this rate schedule prior to January 1, 1993 or who will initially occupy the premises for which an application for electric service has been received prior to January 1, 1993, requires and has permanently installed comfort building heating equipment with a total rated capacity of not less than 50 kilowatts, the customer's monthly maximum measured demands in each time period shall be reduced for billing purposes during the month of October through May by an amount equal to 45 percent of the rated capacity in kilowatts of such building heating equipment, provided:

(f-1a) The rated capacity used for determining such decrease in billing demand shall not exceed the kilowatt equivalent of the Btu heat loss, as determined by Public Service, of the area to be heated, which area shall not be heated in whole or in part by systems or equipment utilizing the process of combustion. Comfort building heating equipment shall also include lighting where the Btu equivalent of the connected lighting equipment is 60% or more of the heat loss as determined by Public Service of the area in which it is installed.

(f-1b) The billing demand in each time period in the months of October through May shall be not less than the higher of (1) 50 kilowatts, or (2) 55% of the monthly maximum demand.

(f-2) Where a customer served under this rate schedule subsequent to January 1, 1993 requires and has permanently installed comfort building heating equipment with a total rated capacity of not less than 50 kilowatts, the customer's monthly maximum measured demands in each time period shall be reduced for billing purposes during the months of October through May by an amount equal to 35 percent of the rated capacity in kilowatts of such building heating equipment, provided:

(f-2a) The rated capacity used for determining such decrease in billing demand shall not exceed the kilowatt equivalent of the Btu heat loss, as determined by Public Service, of the area to be heated, which area shall not be heated in whole or in part by systems or equipment utilizing the process of combustion. Comfort building heating equipment shall not include lighting.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-2b) The billing demand in each time period in the months of October through May shall be not less than the higher of (1) 50 kilowatts, or (2) 65% of the monthly maximum demand.
- (g) **Resale:** Service under this rate schedule is not available for resale.
- (h) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (h-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve monthly maximum demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (h-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable monthly maximum demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable monthly maximum demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable monthly maximum demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable monthly maximum demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.
- In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.
- (h-3) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of monthly maximum On-Peak billing demand, less any interruptible capacity if applicable, shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

(h-4) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of monthly maximum On-Peak billing demand, less any interruptible capacity if applicable, shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

(h-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period.

Credits under (h-3) or (h-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(h-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

(i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 15.5, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter. Curtable Electric Service will be furnished under the following conditions:

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed for this Special Provision.
- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) Service will not be supplied under this Special Provision and any other interruptible/curtailable Special Provision for the same process or operation at the same location.
- (i-7) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (j) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (j-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (j-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (j-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: June 6, 2000

Effective: May 25, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated May 25, 2000
in Docket No. ET00020102

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (k) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
- (k-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (k-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (k-3) Agencies or instrumentalities of the federal government.
 - (k-4) International organizations of which the United States of America is a member.
 - (k-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (l) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (l-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (l-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (l-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 92

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Public street lighting and outdoor area lighting to a body politic.

CHARACTER OF SERVICE:

Limited period from dusk to dawn.

RATE:

Monthly Charge Per Unit:

Service From Company-Owned Facilities

<u>Lamp Type</u>	<u>Luminaire</u>	<u>Average Maintained Lumens</u>	<u>Wattage Including Ballast</u>	<u>Company Owned</u>	<u>Company Owned including SUT</u>
HIGH PRESSURE SODIUM VAPOR	50 Watt Cobra-Head	3,600	58	\$5.49	\$5.82
	70 Watt Cobra-Head	5,670	83	7.90	8.37
	100 Watt Cobra-Head	8,550	117	10.04	10.64
	150 Watt Cobra-Head	14,400	171	9.96	10.56
	200 Watt Cobra-Head	19,800	236	11.06	11.72
	250 Watt Cobra-Head	24,750	300	10.64	11.28
	400 Watt Cobra-Head	45,000	450	17.89	18.96
	50 Watt Cobra-Head Cut-off	3,600	60	7.02	7.44
	250 Watt Cobra-Head Cut-off	24,750	300	14.86	15.75
	400 Watt Cobra-Head Cut-off	45,000	470	17.36	18.40
	250 Watt Semi-Sphere	24,750	295	21.61	22.91
	400 Watt Semi-Sphere	45,000	455	26.73	28.33
	100 Watt Post-Top Acorn	7,920	117	20.19	21.40
	150 Watt Post-Top Acorn	13,500	177	20.81	22.06
	50 Watt Post-Top Town & Country	3,420	58	5.49	5.82
	100 Watt Post-Top Town & Country	7,920	117	10.04	10.64
	150 Watt Post-Top Town & Country	13,500	171	13.11	13.90
	150 Watt Shoe-Box	14,400	171	17.38	18.42
	250 Watt Shoe-Box	24,750	300	18.57	19.68
	400 Watt Shoe-Box	45,000	450	20.44	21.67
	150 Watt Floodlight	13,500	171	13.77	14.60
	250 Watt Floodlight	23,400	300	15.79	16.74
	400 Watt Floodlight	42,750	450	21.31	22.59
	250 Watt Offset Flood (Closed)	24,750	300	31.45	33.34
	400 Watt Offset Flood	45,000	450	33.35	35.35

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

<u>Lamp Type</u>	<u>Luminaire</u>	<u>Average Maintained Lumens</u>	<u>Wattage Including Ballast</u>	<u>Company Owned</u>	<u>Company Owned including SUT</u>
METAL HALIDE	175 Watt Bishops Crook	10,200	210	\$31.02	\$32.88
	175 Watt Post-Top Acorn	10,800	210	20.13	21.34
	400 Watt Cobra-Head-Cut-Off	28,800	460	17.55	18.60
	400 Watt Shoe-Box	28,800	460	21.08	22.34
	400 Watt Floodlight	27,700	460	17.55	18.60
	1,000 Watt Floodlight	83,000	1,090	23.21	24.60
FILAMENT (CLOSED)	600 Lumens NEMA Head	600	58	2.86	3.03
	1,000 Lumens NEMA Head	1,000	105	2.77	2.94
	2,500 Lumens NEMA Head	2,500	205	3.76	3.99
	4,000 Lumens NEMA Head	4,000	327	3.24	3.43
	6,000 Lumens NEMA Head	6,000	448	2.26	2.40
	10,000 Lumens NEMA Head	10,000	690	(0.32)	(0.34)
	15,000 Lumens NEMA Head	15,000	860	0.45	0.48
MERCURY VAPOR (CLOSED)	100 Watt Cobra-Head	3,450	118	4.49	4.76
	175 Watt Cobra-Head	7,400	210	5.35	5.67
	250 Watt Cobra-Head	10,500	285	6.37	6.75
	400 Watt Cobra-Head	18,900	432	8.44	8.95
	1,000 Watt Cobra-Head	48,400	1,080	7.80	8.27
	100 Watt Post-Top Town & Country	3,660	118	4.49	4.76
	175 Watt Post-Top Town & Country	7,560	210	5.35	5.67
	400 Watt Floodlight	19,100	453	13.40	14.20
	1,000 Watt Floodlight	47,500	1,080	18.92	20.06
	FLUORESCENT (CLOSED)	400 Watt Fluorescent	29,400	510	16.17

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

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in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

RATE:**Monthly Charge Per Unit:**

Service From Publicly-Owned Facilities

<u>Lamp Type</u>	<u>Luminaire</u>	<u>Average Maintained Lumens</u>	<u>Wattage Including Ballast</u>	<u>Publicly Owned</u>	<u>Publicly Owned including SUT</u>
HIGH PRESSURE SODIUM VAPOR	50 Watt Cobra-Head	3,600	58	\$2.67	\$2.83
	70 Watt Cobra-Head	5,670	83	3.17	3.36
	100 Watt Cobra-Head	8,550	117	2.40	2.54
	150 Watt Cobra-Head	14,400	171	2.37	2.51
	200 Watt Cobra-Head	19,800	236	2.25	2.39
	250 Watt Cobra-Head	24,750	300	1.61	1.71
	400 Watt Cobra-Head	45,000	450	0.51	0.54
	50 Watt Cobra-Head Cut-off	3,600	60	2.62	2.78
	250 Watt Cobra-Head Cut-off	24,750	300	1.61	1.71
	400 Watt Cobra-Head Cut-off	45,000	470	(0.03)	(0.03)
	250 Watt Semi-Sphere	24,750	295	5.17	5.48
	400 Watt Semi-Sphere	45,000	455	6.90	7.31
	100 Watt Post-Top Acorn	7,920	117	-	-
	150 Watt Post-Top Acorn	13,500	177	-	-
	50 Watt Post-Top Town & Country	3,420	58	2.67	2.83
	100 Watt Post-Top Town & Country	7,920	117	2.40	2.54
	150 Watt Post-Top Town & Country	13,500	171	2.37	2.51
	150 Watt Shoe-Box	14,400	171	2.37	2.51
	250 Watt Shoe-Box	24,750	300	1.61	1.71
400 Watt Shoe-Box	45,000	450	0.51	0.54	
150 Watt Floodlight	13,500	171	-	-	
250 Watt Floodlight	23,400	300	-	-	
400 Watt Floodlight	42,750	450	-	-	
250 Watt Offset Flood (Closed)	24,750	300	-	-	
400 Watt Offset Flood	45,000	450	-	-	
METAL HALIDE	175 Watt Bishops Crook	10,200	210	5.26	5.58
	175 Watt Post-Top Acorn	10,800	210	5.26	5.58
	400 Watt Cobra-Head-Cut-Off	28,800	460	-	-
	400 Watt Shoe-Box	28,800	460	-	-
	400 Watt Floodlight	27,700	460	-	-
	1,000 Watt Floodlight	83,000	1,090	14.82	15.71

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

<u>Lamp Type</u>	<u>Luminaire</u>	<u>Average Maintained Lumens</u>	<u>Wattage Including Ballast</u>	<u>Publicly Owned</u>	<u>Publicly Owned including SUT</u>
FILAMENT (CLOSED)	600 Lumens NEMA Head	600	58	\$1.88	\$1.99
	1,000 Lumens NEMA Head	1,000	105	1.47	1.56
	2,500 Lumens NEMA Head	2,500	205	0.61	0.65
	4,000 Lumens NEMA Head	4,000	327	(1.07)	(1.13)
	6,000 Lumens NEMA Head	6,000	448	(2.05)	(2.17)
	10,000 Lumens NEMA Head	10,000	690	(3.75)	(3.98)
	15,000 Lumens NEMA Head	15,000	860	-	-
MERCURY VAPOR (CLOSED)	100 Watt Cobra-Head	3,450	118	1.30	1.38
	175 Watt Cobra-Head	7,400	210	0.63	0.67
	250 Watt Cobra-Head	10,500	285	0.11	0.12
	400 Watt Cobra-Head	18,900	432	(1.21)	(1.28)
	1,000 Watt Cobra-Head	48,400	1,080	-	-
	100 Watt Post-Top Town & Country	3,660	118	1.30	1.38
	175 Watt Post-Top Town & Country	7,560	210	0.63	0.67
	400 Watt Floodlight	19,100	453	-	-
	1,000 Watt Floodlight	47,500	1,080	-	-
	FLUORESCENT (CLOSED)	400 Watt Fluorescent	29,400	510	4.08

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Kilowatthour Charge:

Per Kilowatthour	<u>Charges</u>	Charges including <u>SUT</u>
Basic Generation Service	2.7492 ¢	2.9142 ¢
Market Transition Chg. (MTC)	1.5278 ¢	1.6194 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢
Transmission Charge	0.0000 ¢	0.0000 ¢
Distribution Charge	0.0000 ¢	0.0000 ¢
Adjustment Charges:		
Societal Benefits Charge	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	6.3117 ¢	6.6904 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

The Kilowatthour Charge and Adjustment Charges apply to the billed kilowatthour estimate determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Allowance for Lamp Outages:

The Monthly Charge Per Unit reflects an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

Other Charges:

See SPECIAL PROVISIONS (h) Corporation Business Tax, (i) New Jersey Sales and Use Tax, and (j) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 11.55% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 99

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the Monthly Charge Per Unit applicable under this rate schedule.

MINIMUM CHARGE:

None.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Service from Company-Owned Facilities:** Where Public Service at its own cost erects and maintains the poles, wires, lamps, and luminaries of its standard type of construction, the charges shall be those for Service from Company-Owned Facilities. Such charges are based on overhead construction. Where underground construction is desired, outside the "underground zones" designated by Public Service, the customer shall pay the cost of such underground construction, less an allowance for equivalent overhead construction, based on unit costs established by Public Service. Service hereunder is available only where no major extension of Public Service facilities is required.
 - (a-1) **Service for Outdoor Area Lighting:** Where service is as specified in (a) above, and the basic purpose is to illuminate off-street areas, the charges shall be those for Service from Company-Owned Facilities. Such charges are based on overhead construction. Where underground construction is desired, whether or not located in an "underground zone," the customer shall pay the cost of such underground construction, less an allowance for equivalent overhead construction, based on unit costs established by Public Service.
- (b) **Service from Publicly-Owned Facilities:** Where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaries and all other associated equipment beyond the point of connection to the Public Service distribution system such point of connection to be designated by Public Service, the charges shall be those for Service from Publicly-Owned Facilities. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaries or any other associated equipment shall be done only at the expense of the customer.
- (c) **Service to Indicating Lamps,** used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes, will be furnished to a customer under the applicable Special Provision (a), except that, where the installation is not made by the use of Public Service standard street lighting equipment on its pole in overhead areas, all necessary materials and labor for indicating lamp installations shall be furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.
- (d) **Limitations on Service:** The following limitations shall apply to service furnished under this rate schedule:
 - (d-1) **Floodlighting Service** will be furnished in overhead and underground distribution areas at locations deemed practicable and safe from the standpoint of Public Service and where no major extension of Public Service facilities is required. Service to lamps other than 250 watt high-pressure sodium and 400 watt high-pressure sodium is in the process of elimination and is limited to those lamps being served prior to March 1, 1982, except for special applications where operating conditions require a mercury vapor light source. The charges for these lights are in accordance with the applicable Special Provision (a).

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (d-2) **Service to all Filament and Mercury Vapor Lamps** is in the process of elimination and is limited to filament lamps being served prior to January 1, 1980 and mercury vapor lamps served prior to March 1, 1982. The charges for these lights are in accordance with the applicable Special Provision (a) or (b).
- (d-3) **Service to 400 watt fluorescent vapor lamps** is in the process of elimination and is limited to those lamps being served prior to July 1, 1969, at charges in accordance with Special Provisions (a) or (b).
- (d-4) **Location of the 400 watt high-pressure sodium vapor lamp and the 1,000 watt mercury vapor lamp** will not be permitted in overhead areas for public street lighting except for special limited applications where Public Service deems that operating conditions would permit the use of these lamps.
- (d-5) **Lamps in "Underground Zones"** will be limited to a minimum size of 250 watts for sodium vapor lamps and 400 watts for mercury vapor lamps in an area designated as an "underground zone" by Public Service, except for special limited applications where Public Service deems that operating conditions would permit the use of other size lamps and for those lamps being served prior to June 1, 1962.
- (e) **Changes in size, type or location:**
 - (e-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.
 - (e-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
 - (e-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (f) The making of a payment to Public Service in accordance with special Provision (a) shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (g) **Lighting Poles:** All poles installed, owned and maintained by Public Service exclusively for the purpose of providing Body Politic Lighting Service shall be referred to as Body Politic Lighting Poles. A Monthly Pole Charge as set forth below shall be charged per pole.

The Monthly Pole Charges per pole listed below are the common pole types, heights and styles supplied by Public Service.

Monthly Pole Charge Per Pole:

<u>Type</u>	<u>Height</u>	<u>Style</u>	<u>Overhead Zone</u>	<u>Overhead Zone including SUT</u>
Pine	30 ft.	Round	\$0.00	\$0.00
Pine	35 ft.	Round	0.00	0.00
Laminated Wood	30 ft.	Square Gray	5.90	6.25
Fiberglass	17 ft.	Round Black	0.00	0.00
Cast Aluminum	12 ft.	Colonial Black	12.16	12.89
Aluminum	14 ft.	Square Bronze	11.35	12.03
Aluminum	35 ft.	Round Silver	20.91	22.16

- (h) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

- (h-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- (h-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- (h-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (i) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
- (i-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (i-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (i-3) Agencies or instrumentalities of the federal government.
 - (i-4) International organizations of which the United States of America is a member.
 - (i-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (j) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (j-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (j-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (j-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 104

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Private street lighting and outdoor area lighting.

CHARACTER OF SERVICE:

Limited period from dusk to dawn.

RATE:

Monthly Charge Per Unit:

Service From Company-Owned Facilities

<u>Lamp Type</u>	<u>Luminaire</u>	<u>Average Maintained Lumens</u>	<u>Wattage Including Ballast</u>	<u>Company Owned</u>	<u>Company Owned including SUT</u>
HIGH PRESSURE SODIUM VAPOR	50 Watt Cobra-Head	3,600	58	\$6.17	\$6.54
	70 Watt Cobra-Head	5,670	83	8.87	9.40
	100 Watt Cobra-Head	8,550	117	11.25	11.93
	150 Watt Cobra-Head	14,400	171	11.02	11.68
	200 Watt Cobra-Head	19,800	236	12.12	12.85
	250 Watt Cobra-Head	24,750	300	11.48	12.17
	400 Watt Cobra-Head	45,000	450	19.44	20.61
	50 Watt Cobra-Head Cut-off	3,600	60	7.92	8.40
	250 Watt Cobra-Head Cut-off	24,750	300	16.33	17.31
	400 Watt Cobra-Head Cut-off	45,000	470	18.78	19.91
	250 Watt Semi-Sphere	24,750	295	24.11	25.56
	400 Watt Semi-Sphere	45,000	455	29.58	31.35
	100 Watt Post-Top Acorn	7,920	117	22.91	24.28
	150 Watt Post-Top Acorn	13,500	177	23.49	24.90
	50 Watt Post-Top Town & Country	3,420	58	6.17	6.54
	100 Watt Post-Top Town & Country	7,920	117	11.25	11.93
	150 Watt Post-Top Town & Country	13,500	171	14.64	15.52
	150 Watt Shoe-Box	14,400	171	19.55	20.72
	250 Watt Shoe-Box	24,750	300	20.59	21.83
	400 Watt Shoe-Box	45,000	450	22.36	23.70
	150 Watt Floodlight	13,500	171	15.40	16.32
	250 Watt Floodlight	23,400	300	17.39	18.43
	400 Watt Floodlight	42,750	450	23.37	24.77
	250 Watt Offset Flood (Closed)	24,750	300	35.39	37.51
	400 Watt Offset Flood	45,000	450	37.21	39.44

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

<u>Lamp Type</u>	<u>Luminaire</u>	<u>Average Maintained Lumens</u>	<u>Wattage Including Ballast</u>	<u>Company Owned</u>	<u>Company Owned including SUT</u>
METAL HALIDE	175 Watt Bishops Crook	10,200	210	\$35.12	\$37.23
	175 Watt Post-Top Acorn	10,800	210	22.61	23.97
	400 Watt Cobra-Head-Cut-Off	28,800	460	19.03	20.17
	400 Watt Shoe-Box	28,800	460	23.08	24.46
	400 Watt Floodlight	27,700	460	19.03	20.17
	1,000 Watt Floodlight	83,000	1,090	23.94	25.38
FILAMENT (CLOSED)	600 Lumens NEMA Head	600	58	3.14	3.33
	1,000 Lumens NEMA Head	1,000	105	2.93	3.11
	2,500 Lumens NEMA Head	2,500	205	3.82	4.05
	4,000 Lumens NEMA Head	4,000	327	2.91	3.08
	6,000 Lumens NEMA Head	6,000	448	1.48	1.57
	10,000 Lumens NEMA Head	10,000	690	(2.09)	(2.22)
	15,000 Lumens NEMA Head	15,000	860	(1.63)	(1.73)
MERCURY VAPOR (CLOSED)	100 Watt Cobra-Head	3,450	118	4.86	5.15
	175 Watt Cobra-Head	7,400	210	5.62	5.96
	250 Watt Cobra-Head	10,500	285	6.60	7.00
	400 Watt Cobra-Head	18,900	432	8.61	9.13
	1,000 Watt Cobra-Head	48,400	1,080	6.26	6.64
	100 Watt Post-Top Town & Country	3,660	118	4.86	5.15
	175 Watt Post-Top Town & Country	7,560	210	5.62	5.96
	400 Watt Floodlight	19,100	453	14.26	15.12
	1,000 Watt Floodlight	47,500	1,080	19.04	20.18
	FLUORESCENT (CLOSED)	400 Watt Fluorescent	29,400	510	17.31

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

(Continued)

Kilowatthour Charge:

Per Kilowatthour	<u>Charges</u>	Charges including <u>SUT</u>
Basic Generation Service	2.7492 ¢	2.9142 ¢
Market Transition Chg. (MTC)	3.1798 ¢	3.3706 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢
Transmission Charge	0.0000 ¢	0.0000 ¢
Distribution Charge	0.0000 ¢	0.0000 ¢
Adjustment Charges:		
Societal Benefits Charge	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	7.9637 ¢	8.4416 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

The Kilowatthour Charge and Adjustment Charges apply to the billed kilowatthour estimate determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Allowance for Lamp Outages:

The Monthly Charge Per Unit reflects an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

Other Charges:

See SPECIAL PROVISIONS (g) Corporation Business Tax, (h) New Jersey Sales and Use Tax, and (i) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 12.79% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 109

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the Monthly Charge Per Unit applicable under this rate schedule.

MINIMUM CHARGE:

None.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Customer shall pay the cost of the installation of poles and conductors on private property and the cost of any extension required on public highways to provide the lighting service. Public Service will furnish and install the lamp, luminaire, bracket, and associated equipment, make necessary lamp renewals, and otherwise maintain the installation. This type of service will be furnished only if practicable and safe from the standpoint of Public Service, and will not be supplied within buildings, or to lamps attached to the outside of buildings, or where the introduction of such lighting would create an unusual hazard.
- (b) **Service to Indicating Lamps,** used for marking fixed warning or obstruction lights, or similar purposes, will be furnished to a customer under Special Provision (a), except that, where the installation is not made by the use of Public Service standard street lighting equipment on its pole in overhead areas, all necessary materials and labor for indicating lamp installations shall be furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.
- (c) **Limitations on Service:** The following limitations shall apply to service furnished under this rate schedule:
 - (c-1) **Floodlighting Service** will be furnished in overhead and underground distribution areas at locations deemed practicable and safe from the standpoint of Public Service and where no major extension of Public Service facilities is required. Service to lamps other than 250 watt high-pressure sodium and 400 watt high-pressure sodium is in the process of elimination and is limited to those lamps being served prior to March 1, 1982, except for special applications where operating conditions require a mercury vapor light source. The charges for these lights are in accordance with Special Provision (a).
 - (c-2) **Service to all Filament and Mercury Vapor Lamps** is in the process of elimination and is limited to filament lamps being served prior to January 1, 1980 and mercury vapor lamps served prior to March 1, 1982, except for special applications where operating conditions require a mercury vapor light source. The charges for these lights are in accordance with Special Provision (a).
 - (c-3) **Service to 400 watt fluorescent vapor lamps** is in the process of elimination and is limited to those lamps being served prior to July 1, 1969, at charges in accordance with Special Provision (a).
 - (c-4) **Location of the 400 watt high-pressure sodium vapor lamp and the 1,000 watt mercury vapor lamp** will not be permitted in overhead areas for public street lighting except for special limited applications where Public Service deems that operating conditions would permit the use of these lamps.
 - (c-5) **Lamps in "Underground Zones"** will be limited to a minimum size of 250 watts for sodium vapor lamps and 400 watts for mercury vapor lamps in an area designated as an "underground zone" by Public Service, except for special limited applications where Public Service deems that operating conditions would permit the use of other size lamps and for those lamps being served prior to June 1, 1962.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

(d) **Changes in size, type or location:**

(d-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

(d-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

(d-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

(e) The making of a payment to Public Service in accordance with Special Provision (a) shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

(f) **Lighting Poles:** All poles installed, owned and maintained by Public Service exclusively for the purpose of providing Private Street and Area Lighting Service shall be referred to as Private Street and Area Lighting Poles. A Monthly Pole Charge for private customers as set forth below shall be charged per pole.

The Monthly Pole Charges per pole listed below are the common pole types, heights and styles supplied by Public Service.

Monthly Pole Charge Per Pole:

<u>Type</u>	<u>Height</u>	<u>Style</u>	<u>Charges</u>	<u>Charges including SUT</u>
Pine	30 ft.	Round	\$3.71	\$3.93
Pine	35 ft.	Round	4.38	4.64
Laminated Wood	30 ft.	Square Gray	9.62	10.20
Fiberglass	17 ft.	Round Black	3.92	4.16
Cast Aluminum	12 ft.	Colonial Black	16.03	16.99
Aluminum	14 ft.	Square Bronze	15.21	16.12
Aluminum	35 ft.	Round Silver	24.83	26.32

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (g) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
- (g-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (g-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (g-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (h) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
- (h-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (h-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (h-3) Agencies or instrumentalities of the federal government.
 - (h-4) International organizations of which the United States of America is a member.
 - (h-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (i) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (i-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (i-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (i-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 114

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE WH
WATER HEATING SERVICE**

This rate schedule is in the process of elimination and is limited to controlled water heating installations served hereunder in the month of October 1980, and only for the specific premises and class of service served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR:

Controlled water heating.

CHARACTER OF SERVICE:

Limited period.

RATE:

Kilowatthour Charge:

Per kilowatthour for all electric service used in the month during the controlled heating periods.

	<u>Charges</u>	<u>Charges Including SUT</u>
Basic Generation Service	2.3934 ¢	2.5370 ¢
Market Transition Charge (MTC)	0.1749 ¢	0.1854 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢
Transmission Charge	0.0000 ¢	0.0000 ¢
Distribution Charge	4.9536 ¢	5.2508 ¢
Adjustment Charges:		
Societal Benefits Charge	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	9.5566 ¢	10.1300 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE WH
WATER HEATING STORAGE SERVICE
(Continued)**

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (i) Corporation Business Tax, (j) New Jersey Sales and Use Tax, and (k) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 13.94% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 117

**RATE SCHEDULE WH
WATER HEATING STORAGE SERVICE
(Continued)**

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWhr distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be \$4.19. (\$4.44 including SUT).

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue service upon notice.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE WH
WATER HEATING STORAGE SERVICE
(Continued)**

SPECIAL PROVISIONS:

Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:

- (a) Line capacity at location is sufficient to supply water heating service;
- (b) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
- (c) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
- (d) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
- (e) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
- (f) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;
- (g) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
- (h) The controlled heating period shall be not less than ten and one-half hours of any 24 hours, normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions of its system.
- (i) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (i-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE WH
WATER HEATING STORAGE SERVICE
(Continued)**

- (i-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- (i-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (j) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
 - (j-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (j-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (j-3) Agencies or instrumentalities of the federal government.
 - (j-4) International organizations of which the United States of America is a member.
 - (j-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (k) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
 - (k-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (k-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (k-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 120

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Controlled water heating.

CHARACTER OF SERVICE:

Limited period.

Rate:

Service Charge:

Customer

\$2.66 in each month [\$2.82 including New Jersey Sales and Use Tax (SUT)]

Kilowatthour Charge:

Per kilowatthour for all electric service used in the month during the controlled storage heating periods.

	<u>Charges</u>	<u>Charges Including SUT</u>
Basic Generation Service	2.3957 ¢	2.5394 ¢
Market Transition Charge (MTC)	(0.7560) ¢	(0.8013) ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢
Transmission Charge	0.0000 ¢	0.0000 ¢
Distribution Charge	1.4082 ¢	1.4927 ¢
Adjustment Charges:		
Societal Benefits Charge	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	<u>5.0826 ¢</u>	<u>5.3876 ¢</u>

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (i) Corporation Business Tax, (j) New Jersey Sales and Use Tax, and (k) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 15.68% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 123

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWhr distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be \$2.66 (\$2.82 including SUT).

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue service upon notice.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 124

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

SPECIAL PROVISIONS:

Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:

- (a) Line capacity at location is sufficient to supply water heating service;
- (b) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
- (c) Water heating equipment shall be operated at not less than 208 volts;
- (d) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose.
- (e) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
- (f) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;
- (g) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which, in response to a Public Service signal, will energize the water heating installation.
- (h) The controlled heating period shall be not less than ten and one-half hours of any 24 hours, normally from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (i) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (i-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (i-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (i-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

- (j) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
 - (j-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (j-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (j-3) Agencies or instrumentalities of the federal government.
 - (j-4) International organizations of which the United States of America is a member.
 - (j-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (k) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (k-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (k-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (k-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 127

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

This rate schedule is limited to customers served under Rate Schedule RHS at their present premises prior to January 1, 1993 and to the initial customers who will reside in new residential dwellings for which an application for service under Rate Schedule RHS has been received prior to January 1, 1993.

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes where electricity is the sole source of space heating.

CHARACTER OF SERVICE:

Continuous.

RATE:

Service Charge:

Customer \$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)]

Kilowatthour Charge:

Per Kilowatthour	For the first 600 kilowatthours used in each month		In excess of 600 kilowatthours used in each of the months of			
			June through September		October through May	
	Charges including		Charges including		Charges including	
	Charges	SUT	Charges	SUT	Charges	SUT
Basic Generation Service	3.8130 ¢	4.0418 ¢	4.9699 ¢	5.2681 ¢	3.4216 ¢	3.6269 ¢
Market Transition Chg. (MTC)	0.9817 ¢	1.0405 ¢	0.7148 ¢	0.7576 ¢	(0.8542) ¢	(0.9055) ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Transmission Charge	0.2931 ¢	0.3107 ¢	0.2931 ¢	0.3107 ¢	0.2931 ¢	0.3107 ¢
Distribution Charge	3.7881 ¢	4.0154 ¢	4.2781 ¢	4.5348 ¢	2.5984 ¢	2.7543 ¢
Adjustment Charges:						
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	0.4804 ¢	0.5092 ¢	0.4804 ¢	0.5092 ¢	0.4804 ¢	0.5092 ¢
Total	10.9106 ¢	11.5652 ¢	12.2906 ¢	13.0280 ¢	7.4936 ¢	7.9432 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (c-4), (f) Corporation Business Tax, (g) New Jersey Sales and Use Tax, and (h) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 13.89% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 130

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWhr distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be \$2.27. (\$2.41 including SUT).

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS:

Service will be furnished under the following conditions:

- (a) All continuous service is measured by one meter, except as defined in (e) below;
- (b) Space-heating equipment is permanently installed and is operated at not less than 208 volts;
- (c) Service is to:
 - (c-1) An individual residence and appurtenant outbuildings;
 - (c-2) An individual apartment in a multiple-family building;
 - (c-3) An all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatthours in each block of the Kilowatthour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
 - (c-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Kilowatthour Charge for the kilowatthours used in each month shall be 12.2906¢ per kilowatthour (13.0280¢ including SUT). For unbundled rate components see the Per Kilowatthour Charges in excess of 600 kilowatthours for the period of June to September contained herein.
- (d) When electricity is used for water heating, such service shall be billed under this rate schedule and service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (c-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (e) Where a customer desires service for controlled water heating storage under Rate Schedule WHS, Special Provisions (a) and (d) above, shall not apply.
- (f) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (f-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (f-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (f-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (g) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
 - (g-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (g-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (g-3) Agencies or instrumentalities of the federal government.
 - (g-4) International organizations of which the United States of America is a member.
 - (g-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (h) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (h-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (h-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (h-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 134

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Comfort building heating in premises having permanently installed heating equipment with a total capacity of not less than five kilowatts.

CHARACTER OF SERVICE:

Continuous.

RATE:

Kilowatthour Charge:

Per Kilowatthour	In each of the months of			
	June through September		October through May	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Basic Generation Service	5.2037 ¢	5.5159 ¢	3.7255 ¢	3.9490 ¢
Market Transition Charge (MTC)	0.4068 ¢	0.4312 ¢	0.0919 ¢	0.0974 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Transmission Charge	0.3978 ¢	0.4217 ¢	0.3978 ¢	0.4217 ¢
Distribution Charge	5.3116 ¢	5.6303 ¢	4.0517 ¢	4.2948 ¢
Adjustment Charges:				
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804</u> ¢	<u>0.5092</u> ¢	<u>0.4804</u> ¢	<u>0.5092</u> ¢
Total	13.3546 ¢	14.1559 ¢	10.3016 ¢	10.9197 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (d) Corporation Business Tax, (e) New Jersey Sales and Use Tax, and (f) Transitional Energy Facility Assessment.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 13.40% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWhr distribution charges applicable under this rate schedule.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 138

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

MINIMUM CHARGE:

The minimum charge shall be \$215.70 for each annual period.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS:

- (a) Building heating equipment shall be operated at not less than 208 volts;
- (b) Service under this rate schedule is not available for resale;
- (c) The wiring system metered under this rate schedule is to utilize panels, troughs, conduit and wiring completely independent of the general lighting service for the building.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (d) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
- (d-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (d-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (d-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (e) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
- (e-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (e-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (e-3) Agencies or instrumentalities of the federal government.
 - (e-4) International organizations of which the United States of America is a member.
 - (e-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (f) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (f-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (f-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (f-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 141

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

General purposes at subtransmission and higher voltage services.

CHARACTER OF SERVICE:

Continuous.

RATE:**SUBTRANSMISSION SERVICE:****Service Charge:**

Customer \$1,911.39 in each month [\$2,026.07 including New Jersey Sales and Use Tax (SUT)]

Kilowatt Charge in the months of June through September:

Per kilowatt unless Otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Generation capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$4.3933	\$4.6569	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Distribution Charge Remainder	**	**	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Kilowatt Charge	\$9.8900	\$10.4800	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Kilowatt Charge in the months of October through May:

Per kilowatt unless Otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>	<u>Charges</u>	<u>Charges including SUT</u>
Generation capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$4.0152	\$4.2561	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Distribution Charge Remainder	**	**	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Kilowatt Charge	\$9.0300	\$9.5700	\$0.0000	\$0.0000	\$0.0000	\$0.0000

** The Total Kilowatt Charge and Market Transition Charge are billed on the basis of monthly maximum demand. Generation Capacity and Transmission Capacity are calculated on the basis of the assigned Capacity and Transmission Obligation as determined below. The Distribution Charge Remainder per kilowatt will vary monthly such that each customer's bill for the sum of the above individual kilowatt charges (charge times demand or obligation as applicable), including the Distribution Charge Remainder, equals the Total Charge times the applicable maximum demand.

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Kilowatthour Charge:

Per kilowatthour	<u>On-peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Basic Generation Service	4.1786 ¢	4.4293 ¢	3.6382 ¢	3.8565 ¢	2.2187 ¢	2.3518 ¢
Market Transition Chg. (MTC)	0.0926 ¢	0.0982 ¢	(0.2830) ¢	(0.3000) ¢	0.4055 ¢	0.4298 ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Distribution Charge	0.1470 ¢	0.1558 ¢	0.1470 ¢	0.1558 ¢	0.1470 ¢	0.1558 ¢
Adjustment Charges:						
Societal Benefits Charge	0.5919 ¢	0.6274 ¢	0.5919 ¢	0.6274 ¢	0.5919 ¢	0.6274 ¢
Non-Utility Generation Transition Charge	<u>0.4515 ¢</u>	<u>0.4786 ¢</u>	<u>0.4515 ¢</u>	<u>0.4786 ¢</u>	<u>0.4515 ¢</u>	<u>0.4786 ¢</u>
Total	6.3861 ¢	6.7693 ¢	5.4701 ¢	5.7983 ¢	4.7391 ¢	5.0234 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

HIGH VOLTAGE SERVICE:

Service Charge:

Customer: \$1,720.25 in each month [\$1,823.47 including New Jersey Sales and Use Tax (SUT)]

Kilowatt Charge in the months of June through September:

Per kilowatt unless otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Generation Capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$4.5520	\$4.8251	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Distribution Charge Remainder	**	**	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Kilowatt Charge	\$8.8980	\$9.4320	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Kilowatt Charge in the months of October through May:

Per kilowatt unless otherwise noted	<u>On-Peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Generation Capacity	\$2.9167	\$3.0917	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Capacity	\$1.5058	\$1.5961	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Market Transition Charge	\$4.1583	\$4.4078	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Distribution Charge Remainder	**	**	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Kilowatt Charge	\$8.1250	\$8.6130	\$0.0000	\$0.0000	\$0.0000	\$0.0000

** The Total Kilowatt Charge and Market Transition Charge are billed on the basis of monthly maximum demand. Generation Capacity and Transmission Capacity are calculated on the basis of the assigned Capacity and Transmission Obligation as determined below. The Distribution Charge Remainder per kilowatt will vary monthly such that each customer's bill for the sum of the above individual kilowatt charges (charge times demand or obligation as applicable), including the Distribution Charge Remainder, equals the Total Charge times the applicable maximum demand.

Kilowatthour Charge:

Per kilowatthour	<u>On-peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Basic Generation Service	4.0836 ¢	4.3286 ¢	3.5560 ¢	3.7694 ¢	2.1710 ¢	2.3013 ¢
Market Transition Chg. (MTC)	(0.4969) ¢	(0.5267) ¢	(0.7937) ¢	(0.8414) ¢	(0.0666) ¢	(0.0706) ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Distribution Charge	0.1470 ¢	0.1558 ¢	0.1470 ¢	0.1558 ¢	0.1470 ¢	0.1558 ¢
Adjustment Charges:						
Societal Benefits Charge	0.5778 ¢	0.6125 ¢	0.5778 ¢	0.6125 ¢	0.5778 ¢	0.6125 ¢
Non-Utility Generation Transition Charge	<u>0.4407 ¢</u>	<u>0.4671 ¢</u>	<u>0.4407 ¢</u>	<u>0.4671 ¢</u>	<u>0.4407 ¢</u>	<u>0.4671 ¢</u>
Total	5.6767 ¢	6.0173 ¢	4.8523 ¢	5.1434 ¢	4.1944 ¢	4.4461 ¢

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Date of Issue: November 30, 2001

Effective: January 1, 2002

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (b) Standby Service, (c) Interruptible Service (g) Area Development Service, (h) Curtailable Electric Service, (i) Corporation Business Tax, (j) New Jersey Sales and Use Tax, and (k) Transitional Energy Facility Assessment.

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 14.68% or 14.65% respectively for HTS-S or HTS-HV effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 146

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Generation Capacity Charges, Transmission Capacity Charges, or the Basic Generation Service Charges, and if applicable, the Generation Standby Capacity Charges or the Transmission Standby Capacity Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWhr distribution charges applicable under this rate schedule.

MINIMUM CHARGE:

In any month the minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be the Service Charge plus the Kilowatt Charges.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Waiver of Minimum Charge: When customer is temporarily prevented from receiving service during any month by reason of any act of God, accident, strike or work stoppage, legal process, governmental interference, or compliance with any government order, Public Service at its discretion may waive the minimum charge applicable in such month upon due receipt from customer of written request for such waiver.

A Special Annual Minimum charge of \$21.37 (\$22.65 including SUT) per kilowatt of connected load may be applied where the capacity required to serve customer's equipment is out of proportion to the use of electric service for occasional, intermittent, momentary, or low load factor purposes, or is for short durations. Revenue to satisfy the Special Annual Minimum requirement shall be derived solely from kilowatt charges.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

DETERMINATION OF DEMANDS:

The customer's maximum demand in any month for each time period shall be the greatest average number of kilowatts supplied by Public Service during any fifteen-minute interval in each time period.

The maximum demands for each time period shall be determined by the registration of a demand meter furnished by Public Service. Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's maximum demand for each time period upon the greatest average number of kilowatts supplied by Public Service during any single coincident hour-ended sixty-minute interval during each time period, together with appropriate use, in lieu of fifteen-minute intervals. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's maximum demands for each time period upon five-minute in lieu of fifteen-minute intervals.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 148

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday, or as otherwise designated by Public Service. The Intermediate time period shall be considered as the hours from 8 A.M. to 10 P.M. Saturday, or as otherwise designated by Public Service. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS:

- (a) **Service Entrance Installations:** Customer shall furnish, install, and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances. Public Service will supply the metering equipment to measure service at the service entrance voltage either directly or by means of compensated metering on the secondary side of the transforming devices. (See also Section 6.4 of the Standard Terms and Conditions.)
- (b) **Standby Service:** When Standby Service, as defined in Section 10.2 of the Standard Terms and Conditions, is delivered, the following charges and provisions shall apply:
 - (b-1) **Standby Service Charges:** Where Public Service must provide reserve capacity and stand ready at all times to deliver electric supply, the Total Standby Service Charge per kilowatt of Standby Capacity shall be applied:

Per kilowatt of Standby Capacity	Subtransmission Service		High Voltage Service	
	Charges	Charges including SUT	Charges	Charges including SUT
Distribution Standby Charge	**	**	**	**
Generation Standby Capacity Chg.	\$0.85	\$0.90	\$0.77	\$0.82
Transmission Standby Capacity Chg.	<u>\$0.16</u>	<u>\$0.17</u>	<u>\$0.14</u>	<u>\$0.15</u>
Total Standby Service Charge	\$1.31	\$1.39	\$1.18	\$1.25

** The Generation Standby Capacity Charge and the Transmission Standby Capacity Charge are billed on the basis of the applicable standby capacity requirement defined in Section (b-2) times the applicable rate. The Distribution Standby Charge per kilowatt will vary such that each customer's bill for the sum of the above individual standby charges (charge times applicable standby capacity requirement), including the Distribution Standby Charge, equals the Total Standby Service Charge times the Distribution Standby Capacity Requirement.

Date of Issue: August 31, 1999

Effective: August 1, 1999

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (b-2) **Determination of Standby Capacity:** The standby capacity in kilowatts consists of distribution, generation, and transmission requirements and shall be equivalent to the difference between the customer's applicable firm capacity requirement and the applicable peak capacity requirement as determined by Public Service.

Distribution Firm Capacity Requirement is the highest on-peak period demand, reduced by properly documented or approved self-generation outages, during the most recent twelve (12) months. Distribution Peak Capacity Requirement is the maximum electrical requirement which could be needed by the customer, at any time and under any circumstance, during the term of the standby agreement.

Generation Firm Capacity Requirement is based upon the customer's load, reduced by properly documented or approved self-generation outages, during the hours used to determine the generation obligation related load. Generation Peak Capacity Requirement shall be the maximum electrical requirement needed by the customer during the on-peak period, during the summer period, June 1 to September 30.

Transmission Firm Capacity Requirement is based upon the customer's load, reduced by properly documented or approved self-generation outages, during the hours used to determine the transmission obligation related load. Transmission Peak Capacity Requirement shall be the maximum electrical requirement needed by the customer during the on-peak period, during the summer period, June 1 to September 30.

The customer may be required to furnish and install, at its own expense, a load-limiting device, approved by Public Service, which shall be maintained by Public Service at customer's expense. The maximum demand setting of the load-limiting device shall be under the sole control of and be adjusted only by Public Service, and shall not be tampered or interfered with in any way by the customer. At any time that there is an increase in the standby kilowatt capacities, a new term shall commence; the standby kilowatt capacities may not be revised downward during any term.

- (b-3) **Capacity Obligation:** In lieu of the Determination of Capacity Obligations for generation and transmission hereinbefore set forth, the generation capacity obligation for each standby customer equals the sum of (a) the obligation based upon the load equal to the Generation Firm Capacity Requirement, plus (b) an obligation based upon the load equal to the result of the Generation Standby Capacity Requirement times a diversity factor of 15%. The transmission capacity obligation for each standby customer equals the sum of (a) the obligation based upon the load equal to the Transmission Firm Capacity Requirement, plus (b) an obligation based upon the load equal to the result of the Transmission Standby Capacity Requirement times a diversity factor of 15%.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

A customer who receives electric supply from a third party supplier will not be billed the Generation Standby Capacity Charges or the Transmission Standby Capacity Charges as indicated in Section (d-1) above, and additionally, will receive an adjustment of the Generation Capacity and Transmission Capacity Charges. The adjusted Generation Capacity Charges for each customer shall be determined by taking the unadjusted Generation Capacity Charges and multiplying it by the ratio of the Generation Firm Capacity Requirement to the sum of the Generation Firm Capacity Requirement plus 15% of the Generation Standby Capacity Requirement. The adjusted Transmission Capacity Charges for each customer shall be determined by taking the unadjusted Transmission Capacity Charges and multiplying it by the ratio of the Transmission Firm Capacity Requirement to the sum of the Transmission Firm Capacity Requirement plus 15% of the Transmission Standby Capacity Requirement.

- (b-4) **Minimum Charge:** In lieu of the minimum charge hereinbefore set forth, the minimum charge in any month, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be the Total Standby Service Charge less any Interruptible Service Credit if applicable. The waiver of minimum charge is not applicable.
- (b-5) **Parallel Operation:** Customer shall not, at any time, operate private plant service in parallel with the service furnished by Public Service except with the written consent of Public Service.
- (b-6) **Maintenance Power:** When a FERC Qualifying Facility schedules maintenance with prior notification to and approval from Public Service for maintenance power or in the event of failure of customer's cogeneration or small power production FERC Qualifying Facility, that portion of the customer's monthly maximum demand related to this service will not be subject to the Total Kilowatt Charges hereinbefore set forth.
- (c) **Interruptible Service:** Interruptible Service will be furnished when and where available to those customers that continue to receive their electric supply from Public Service. In the event that a customer taking service under this provision obtains their electric supply from a third party supplier, they will no longer be eligible for this provision upon the initiation of third party supplied service. Further, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 15.5, Metering, for the installed interval metering device. Interruptible Service will be furnished under the following conditions:
 - (c-1) Where a customer agrees to take service under this rate schedule at a single service connection and agrees to reduce its maximum peak demand during times of interruption, a monthly deduction shall be made of \$3.10 (\$3.29 including SUT) per kilowatt of interruptible capacity.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (c-2) Customer will be required to sign an Application for Interruptible Electric Service under this rate schedule, specifying the amount of firm capacity required during interruptions and the amount of interruptible capacity, which capacity shall not be less than 500 kilowatts. The customer's interruptible capacity shall be the difference between the average of the customer's On-Peak billing demands during the months of June through September and the amount of firm capacity required during interruptions.
- (c-3) Upon advance notice of two hours, from any hour of any day given to customer by Public Service by telephone or otherwise, customer shall reduce its load to the amount of firm capacity specified in the Application for Interruptible Electric Service until further notice. Customer shall designate personnel who will accept notification of interruption at any hour of any day. Where necessary, Public Service will install and maintain suitable metering at its meter location for verification of customer compliance with the interruption notice.
- (c-4) Firm capacity shall be reflected in the measurement by a recording demand meter of customer's maximum demand during the period of interruption called for. If it is determined by Public Service that customer did not reduce its load to the amount specified in the application in (c-2) above, the excess over that amount shall be billed at a Kilowatt Charge of \$75.31 (\$79.83 including SUT) per kilowatt for two-hour advanced notice and \$102.78 (\$108.95 including SUT) per kilowatt for thirty-minute notice.
- (c-5) Where customer agrees to an advance notice of thirty minutes, instead of two hours specified in (c-3) above, a monthly deduction shall be made of \$4.27 (\$4.53 including SUT) per kilowatt of interruptible capacity in lieu of that specified in (c-1) above. All other Special Provisions will similarly be applicable.
- (c-6) Public Service agrees to limit the total hours of interruption as described in this rate schedule to the customer during an annual period to a maximum of 150 hours, which hours of interruption can occur consecutively or at any time - the total occurrences not to exceed 15 times during the calendar year.
- (c-7) Where customer signs an Application for Interruptible Electric Service and elects to be billed under this Special Provision, the term of service shall be three years in lieu of term stated in this rate schedule with a periodic review of interruptible and firm capacity not to exceed twelve months. This review may necessitate the issuance of a new application. Any significant change in interruptible and/or firm capacity occurring at any time shall result in the issuance of a new application. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions interruptible capacity may be transferred to firm service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (d) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:
- (d-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.
 - (d-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
 - (d-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.
- (e) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.
- (f) **Resale:** Service under this rate schedule is not available for resale.
- (g) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (g-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve monthly maximum demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits

Date of Issue: August 31, 1999

Effective: August 1, 1999

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Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (g-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable monthly maximum demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable monthly maximum demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable monthly maximum demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable monthly maximum demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities, and 90 days from the effective date of the modified Special Provision for any additional cities.

- (g-3) A credit of \$1.79 (\$1.90 including SUT) per kilowatt of monthly maximum On-Peak demand, less any interruptible capacity if applicable, shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (g-4) A credit of \$1.79 (\$1.90 including SUT) per kilowatt of monthly maximum On-Peak demand, less any interruptible capacity if applicable, shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(g-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period.

Credits under (g-3) or (g-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(g-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

(h) **Curtailed Electric Service:** Curtailed Electric Service will be furnished when and where available. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 15.5, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter. Curtailed Electric Service will be furnished under the following conditions:

(h-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (h-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed for this Special Provision.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (h-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (h-2).
- (h-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (h-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during a calendar year.
- (h-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (h-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (h-6) Service will not be supplied under this Special Provision and any other interruptible/curtailable Special Provision for the same process or operation at the same location.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (h-7) In the event of an emergency condition which occurs outside the period specified in (h-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (i) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
- (i-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (i-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (i-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (j) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
- (j-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (j-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (j-3) Agencies or instrumentalities of the federal government.

Date of Issue: June 6, 2000

Effective: May 25, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated May 25, 2000
in Docket No. ET00020102

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (j-4) International organizations of which the United States of America is a member.
- (j-5) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (k) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
 - (k-1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - (k-2) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - (k-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 158

RESERVED FOR FUTURE USE

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Residential purposes.

CHARACTER OF SERVICE:

Continuous.

RATE:**Service Charge:**

Customer \$11.43 in each month [\$12.12 including New Jersey Sales and Use Tax (SUT)]

Kilowattour Charge in the months of June through September:

Per kilowattour	<u>On-peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Basic Generation Service	7.2017 ¢	7.6338 ¢	6.1659 ¢	6.5359 ¢	3.6380 ¢	3.8563 ¢
Market Transition Chg. (MTC)	3.3338 ¢	3.5337 ¢	3.4275 ¢	3.6331 ¢	(1.3710) ¢	(1.4534) ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Transmission Charge	0.5142 ¢	0.5451 ¢	0.5142 ¢	0.5451 ¢	0.5142 ¢	0.5451 ¢
Distribution Charge	3.5062 ¢	3.7166 ¢	3.0103 ¢	3.1909 ¢	1.0927 ¢	1.1583 ¢
Adjustment Charges:						
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	16.5906 ¢	17.5860 ¢	15.1526 ¢	16.0618 ¢	5.9086 ¢	6.2631 ¢

Kilowattour Charge in the months of October through May:

Per kilowattour	<u>On-peak</u>		<u>Intermediate</u>		<u>Off-Peak</u>	
	Charges including		Charges including		Charges including	
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
Basic Generation Service	4.6001 ¢	4.8761 ¢	4.2844 ¢	4.5415 ¢	3.3292 ¢	3.5290 ¢
Market Transition Chg. (MTC)	1.7544 ¢	1.8596 ¢	2.4094 ¢	2.5538 ¢	(1.0622) ¢	(1.1261) ¢
Securitization Transition Chg.	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢	0.7250 ¢	0.7685 ¢
MTC-Tax	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢	0.1995 ¢	0.2115 ¢
Transmission Charge	0.5142 ¢	0.5451 ¢	0.5142 ¢	0.5451 ¢	0.5142 ¢	0.5451 ¢
Distribution Charge	2.4152 ¢	2.5601 ¢	2.2829 ¢	2.4199 ¢	1.0927 ¢	1.1583 ¢
Adjustment Charges:						
Societal Benefits Charge	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢	0.6298 ¢	0.6676 ¢
Non-Utility Generation Transition Charge	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>	<u>0.4804 ¢</u>	<u>0.5092 ¢</u>
Total	11.3186 ¢	11.9977 ¢	11.5256 ¢	12.2171 ¢	5.9086 ¢	6.2631 ¢

Date of Issue: November 30, 2001

Effective: January 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999 and September 17, 1999 in Docket Nos. EO97070461, EO97070462, EO97070463 and EF99060390

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

The MTC-Tax Charge shall be combined with the Securitization Transition Charge and the Non-Utility Generation Transition Charge shall be combined with the Market Transition Charge for Billing.

Adjustment Charges:

These charges will remain unchanged for the period August 1, 1999 through July 31, 2003. Thereafter, charges will be made for the estimated January through December annual period average cost per kilowatthour to Public Service of costs associated with the Societal Benefits and the Non-Utility Generation Transition Charges. Prior to January of each year, the estimated average cost of each charge component will be determined for the succeeding annual period. These estimated average costs will be adjusted for any under- or over-recoveries together with applicable interest thereon, which may have occurred during the operation of the Company's previously approved mechanism. Interest shall be determined monthly on the cumulative under- or over-recoveries average balance for the month utilizing the seven-year debt rate for a single A rated utility. The applicable charge will be the total cost in cents per kilowatthour adjusted by factors to reflect applicable losses from the sales of electricity and also the addition of applicable taxes. Any net charge will apply to all kilowatthours billed each month of the succeeding annual period. In the event that a major change in the total average cost occurs during the annual period, a revised estimated average cost will be calculated and applied for the remainder of the period in accordance with the above.

Societal Benefits Charge:

This charge, including applicable taxes, shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Nuclear Decommissioning Funding Requirements, 3) Demand Side Management Programs, 4) Manufactured Gas Plant Remediation, 5) Consumer Education, and 6) Universal Service Fund.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs which are comprised of existing (as of July 1, 1997) long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978.

Other Charges:

See SPECIAL PROVISIONS (h), (i), (j) Corporation Business Tax, (k) New Jersey Sales and Use Tax, and (l) Transitional Energy Facility assessment.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

RESTRUCTURING RATE REDUCTION:

Customer's bill for all charges in this rate schedule shall be subject to a Restructuring Rate Reduction of 13.51% effective for the period of August 1, 2002 to July 31, 2003, at which time it shall expire.

THIRD PARTY SUPPLY:

A customer may choose to receive electric supply from Public Service or a third party supplier as defined in Section 15 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Charges.

STATE OF NEW JERSEY AUTHORIZED TAXES:

In accordance with P.L. 1997, c. 162, the foregoing Adjustment Charges (Societal Benefits Charge and Non-Utility Generation Transition Charge) include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax, as set forth within this rate schedule, shall be reduced by the amount of such tax included therein.

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges applicable under this rate schedule.

New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Corporation Business Tax (CBT) has been included in all charges applicable under this rate schedule except those applicable under the aforementioned Adjustment Charges section by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.017667.

New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), provision for the New Jersey Sales and Use Tax (SUT) has been included in all charges applicable under this rate schedule by multiplying the charges that would apply before application of the SUT by the factor 1.06.

Transitional Energy Facility Assessment (Expires On January 1, 2003):

In accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), a temporary Transitional Energy Facilities Assessment (TEFA) as shown on Sheet No. 49 has been included in the per kWh distribution charges applicable under this rate schedule.

Date of Issue: July 30, 2002

Effective: August 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Orders of Board of Public Utilities dated August 24, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 162

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

MINIMUM CHARGE:

The monthly minimum charge, prior to the application of the Restructuring Rate Reduction and those charges not billed to third party supplied customers hereinbefore set forth, shall be the Service Charge.

DETERMINATION OF CAPACITY AND TRANSMISSION OBLIGATIONS:

The customer's installed capacity obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The installed capacity obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise.

The customer's transmission obligation, in kilowatts, is determined in a similar manner as indicated above for the installed capacity obligation.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday, or as otherwise designated by Public Service. The Intermediate period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Saturday, or as otherwise designated by Public Service. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS:

This rate is available when all continuous service is measured by one meter:

- (a) In individual residences and appurtenant outbuildings;
- (b) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (c) On residential farms;
- (d) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

- (e) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (f) In individual flats or apartments in multiple-family buildings;
- (g) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that Special Provision (h) annual usage requirement is multiplied by the number of individual flats or apartments, whether occupied or not;
- (h) Where it is determined by Public Service that the kilowatthours used by a customer in the subsequent twelve-month period will be in excess of 20,000 kilowatthours, the customer shall be billed a Service Charge of \$6.41 (\$6.79 including SUT) per month for such twelve-month period in lieu of the Service Charge hereinbefore set forth;
- (i) Where a customer desires service to the electric heating elements of a water heating system connected to active solar collection and is supplied non-water heating service under a rate schedule other than RLM, electric service will be furnished under the following conditions:
 - (i-1) Line capacity at location is sufficient to supply water heating service;
 - (i-2) Water heating service shall be furnished through the same service connection which supplies other service to the residence;
 - (i-3) Water heating equipment shall be operated at not less than 208 volts;
 - (i-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service and billed under this Special Provision;
 - (i-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (i-6) Customer shall install, at its own expense, a separate circuit approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)

- (i-7) Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours use of energy available to the water heater for the use of electric service at this Special Provision. The time switch or other control device shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
- (i-8) The storage heating period shall be the Off-Peak time period as designated by Public Service but not less than 10 hours a day;
- (i-9) The customer's storage water heating use shall be billed a Service Charge of \$1.78 (\$1.89 including SUT) per month plus a Kilowatthour Charge of 5.9086¢ (6.2631¢ including SUT) per kilowatthour in lieu of the Service Charge and Kilowatthour Charge hereinbefore set forth. For the unbundled rate components, see Kilowatthour Charges in the month of June through September for the off-peak time period.
- (j) **Corporation Business Tax:** The Energy Tax Reform Statute exempts the following customers from the Corporation Business Tax (CBT) provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this rate schedule shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:
 - (j-1) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").
- (k) **New Jersey Sales and Use Tax:** The Energy Tax Reform Statute exempts the following customers from the New Jersey Sales and Use Tax (SUT) provision, and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the provision for the SUT included therein:
 - (k-1) Agencies or instrumentalities of the federal government.
 - (k-2) International organizations of which the United States of America is a member.
 - (k-3) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

Date of Issue: December 29, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated December 23, 1999
in Docket Nos. EO97070461, EO97070462, EO97070463 and ER97090661

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 165

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

- (I) **Transitional Energy Facility Assessment:** The Energy Tax Reform Statute exempts the following customers from the Transitional Energy Facility Assessment (TEFA), and when billed to such customers, the charges otherwise applicable under this rate schedule shall be reduced by the amount of the TEFA included therein:
- (I-1) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162 (the "Energy Tax Reform Statute").

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions on Sheet Nos. 6 to 33, inclusive, of this Tariff.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 166

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER**

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watt-hour meter, or \$30.00 in each month for installations with a recording demand meter. This amount is to be deducted prior to payment for energy and capacity delivered to Public Service lines. At no time will the service charge exceed the payment for such energy.

Energy Payment:

The energy payment in any month shall be based upon the avoided energy cost in that month (defined as the Load weighted average Locational Marginal Price for the Public Service Transmission Zone). The figures shown below are solely for illustrative purposes. Actual energy payments per kilowatt-hour will be based upon avoided energy costs in the month energy is received by Public Service.

Energy Payment - in the months of June through September:

2.47¢ per kilowatt-hour, On-Peak
2.01¢ per kilowatt-hour, Intermediate
1.76¢ per kilowatt-hour, Off-Peak

Energy Payment - in the months of October through May:

2.39¢ per kilowatt-hour, On-Peak
2.03¢ per kilowatt-hour, Intermediate
1.90¢ per kilowatt-hour, Off-Peak

Capacity Payment:

Purchases from a Qualifying facility may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria. Public Service will make the capacity payments to the Qualifying Facility to the extent that the capacity of the Qualifying Facility reduces any capacity deficiency payments by Public Service to PJM or increases any capacity payments to Public Service from PJM. Capacity payments, if applicable, will be based on the average On-Peak capacity in any billing month, such capacity to be defined as the On-Peak kilowatt-hours divided by the On-Peak hours in that month. The Seller may be eligible for an additional payment where the presence of the Qualifying Facility allows the deferral of local transmission or distribution capacity cost.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday, or as otherwise designated by Public Service. The Intermediate time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Saturday, or as otherwise designated by Public Service. All other hours shall be considered the Off-Peak time period.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 167

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(continued)**

TERMS OF PAYMENT:

For any month payment to the Seller shall be the kilowatthour payment adjusted to reflect avoided costs in that month plus a capacity payment, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

- (a) Seller shall pay all connection charges that are in excess of the costs for supplying the Qualifying Facility's maximum expected utility purchased requirements.
- (b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in "Information and Requirements for Electric Service."
- (c) The Seller shall sign an application for Purchased Electric Power.
- (d) Qualifying facilities with installed capacity in excess of 1,000 kW are required to execute an Operations Coordination and Interconnection Agreement with Public Service.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 168

BUILDING UTILIZATION ELECTRIC SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules HTS, LPL and GLP.

CHARACTER OF SERVICE:

Commitments for service under this provision will be made available to qualifying customers until July 31, 2001.

CREDIT:

A credit equal to the customer's total distribution service demand charge(s) for the newly leased or purchased space, as determined by Public Service, will be applied to the customer's monthly electric bills for twelve consecutive billing months. The credit must commence within nine months after receiving written commitment from Public Service for Building Utilization Electric Service. In no case shall application of this Service and the Area Development Service Special Provision of Electric Rate Schedules HTS, LPL or GLP result in negative Total Kilowatt Charges.

For new customers, the credit shall apply to all kilowatts. A new customer, for purposes of this service, shall be defined as a customer whose newly leased or purchased space is separately metered.

For existing customers, the credit shall apply only to those kilowatts which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first months service is provided under Building Utilization Electric Service. An existing customer for purposes of this Service shall be defined as a customer whose newly leased or purchased space is not separately metered from its existing service.

ELIGIBILITY:

Each customer will be required to sign an Application for Building Utilization Electric Service including an estimate of additional demand, and within 90 days of application for electric service. Applicants must submit evidence of a comprehensive energy audit of the customer's facility to Public Service prior to receiving the credit. Upon verification of eligibility, Public Service will provide the customer with a written commitment for Building Utilization Electric Service.

To be eligible, a customer must lease or purchase vacant space for manufacturing, research and development, office or warehousing. The effective date of the lease or purchase must be between August 1, 1992 and July 31, 2001. The total additional leased or purchased building space must equal or exceed 15,000 square feet.

Qualifying building space must be vacant for a minimum of three months, as determined by Public Service, prior to receiving a commitment for Building Utilization Electric Service. The space must require no significant additional investment in facilities by Public Service, defined as the estimated first three years annual distribution service revenue.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated June 9, 1999
in Docket No. ER92030299J

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 169

**BUILDING UTILIZATION ELECTRIC SERVICE
(Continued)**

Customer must be adding permanent full-time employees to their payroll at the site receiving Building Utilization Electric Service. Relocation or consolidation of New Jersey based employees, without employment growth, will not qualify. Participating customers shall be required to report their N. J. site locations at the time of application and certify that intrastate consolidation within, or relocation to the PSE&G territory, under this tariff will result in a minimum statewide and PSE&G site of service firm payroll growth of at least two employees. The customer must provide to Public Service, on a confidential basis, copies of the Quarterly Contribution Report (Form UC-27) and, if applicable, the Multiple Worksite Report (Form BLS-3020) filed with the New Jersey Department of Labor. Employment growth will be confirmed by Public Service in conjunction with these New Jersey Department of Labor reports. Public Service reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment.

LIMITATION OF SERVICE:

A customer receiving service under Building Utilization Electric Service is not eligible to receive service under Employment Development Service.

This service is not available to federal, state, county, or local government or governmental entities.

SPECIAL CONDITIONS:

Public Service reserves the right to negotiate individual Building Utilization Electric Service contracts with customers who create more than 100 jobs as a result of utilizing vacant building space.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated June 9, 1999
in Docket No. ER92030299J

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 170

ELECTRIC OFF-PEAK EMPLOYMENT SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules HTS and LPL.

CHARACTER OF SERVICE:

Commitments for credits are available to all customer applications approved prior to July 31, 1999.

Credits specified in Electric Off-Peak Employment Service will be available to qualifying customers for two (2) years from the date of written approval by Public Service.

CREDIT:

A credit of \$.005/kilowatthour will be applied to the Off-Peak kilowatthour charge for Off-Peak kilowatthours as measured by Public Service, which are in excess of comparable energy consumption in the same month established in a base year period. The base year period shall be defined as the twelve billing months immediately preceding the billing month the customer's application is received.

ELIGIBILITY:

Each customer will be required to sign an Application for Off-Peak Employment Service. The customer must have received electric service from Public Service for the twelve billing months prior to obtaining credit under Off-Peak Employment Service. Each customer will provide an estimate of the additional off-peak kilowatthours resulting from the employment increase.

The level of full-time employees must increase from the base employment level as determined by the customer's full-time employee level as of January 1 of the current calendar year. The customer must provide to Public Service, on a confidential basis, copies of the Quarterly Contribution Report (Form UC-27) and, if applicable, the Multiple Worksite Report (Form BLS-3020) filed with the New Jersey Department of Labor. Employment increases must occur during the period August 1, 1992 through July 31, 1999.

Public Service reserves the right, at its discretion to periodically verify employment levels.

LIMITATION OF SERVICE:

This credit is not available for federal, state, county or local governments or government entities.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 171

**NEW JERSEY INDIGENOUS REFINERY GAS
CONVERSION SERVICE
(IRGC)**

SERVICE INFORMATION:

Indigenous Refinery Gas Conversion (IRGC) Service, as defined below, to customers within the Company's service area, is available on an individual contract basis, subject to Board of Public Utilities' approval.

Under IRGC Service, Public Service will convert indigenous refinery gas into electric energy at a ratio of one kilowatt-hour (kWh) provided for a 10,640 British Thermal Units (Btu) of indigenous refinery gas received. The electric energy must be provided at the same facility at which the refinery gas is produced. Such conversion service shall be provided at the negotiated contract price and conditions of service subject to Board approval.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 13 ELECTRIC

Original Sheet No. 172

**EXPERIMENTAL HOURLY ENERGY PRICING SERVICE
(EHEP)**

APPLICABLE TO:

Customers who take electric service at High Voltage Service voltages with metered demands which exceed 40 megawatts and who can reduce at least two-thirds of their load to a firm demand level specified in the Application for Interruptible Electric Service.

CHARACTER OF SERVICE:

Continuous for firm load. Balance is interruptible upon 30 minutes notice.

CONDITIONS OF SERVICE:

Customer must commit to a one time expenditure of at least 1.5 times its electric bill for the 12 months preceding the filing of a request for Board of Public Utilities approval, as described below, in capital for replacement, refurbishment, upgrading and expansion. Such expenditure shall be completed within 48 months of receipt of the environmental permits necessary for such construction.

Service under this rate schedule is available on an individual contract basis, subject to Board of Public Utilities approval. Under EHEP, the customer's cost of energy will vary hourly with changes in Public Service's marginal energy cost. All other terms of the service are described by the contract.

For purposes of administering contracts pursuant to this rate schedule, the following shall apply:

- (a) The kilowatthour charges (On-Peak, Intermediate, and Off-Peak) for Rate Schedule HTS-High Voltage (HTS-HV) shall each be adjusted by adding 0.8600 cents (0.9116 cents including New Jersey Sales and Use Tax) per kilowatthour.
- (b) The Societal Benefits Charge as listed under Rate Schedule HTS-HV shall not apply, however, certain components shall apply:
 - (b-1) The Demand Side Management Programs factor replaces the DSM recovery factor and shall apply after adjustment for losses.
 - (b-2) The Manufactured Gas Plant Remediation factor replaces the Remediation Adjustment Charge and shall apply after adjustment for losses.
 - (b-3) Electrical losses as utilized above are valued at 1.2054%.

Public Service Electric and Gas Company shall be the sole source of electric power for the customer's requirements served under this rate schedule over the duration of the contract.

Date of Issue: August 31, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities dated April 21, 1999
in Docket Nos. EO97070461, EO97070462 and EO97070463