

**BGSS-I**  
**BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE**  
**COMMODITY CHARGE APPLICABLE TO RATE SCHEDULE TSG-NF**  
**(Per Therm)**

<b>COMMODITY CHARGE:</b>		Commodity Charge .....	56.3258 ¢
		Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	59.7053 ¢
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
		Variable Cost of Commodity and Fuel .....	3.9246 ¢
		Cost of Gas Acquired to serve BGSS-I for the month .....	<u>42.3384 ¢</u>
		Total Cost of Gas .....	<u>52.5630 ¢</u>
		Floor Price after application of losses (Loss Factor =0.5%).....	52.8258 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....		70.8258 ¢

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. Customer specific contracts may be negotiated. In the absence of a specifically negotiated contract (which charge shall be filed with the Board for information purposes) the above Commodity Charge will be applicable. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the average of: 1) the average NYMEX closing price for the last three trading days prior to each respective month; and 2) the estimated gas cost index from "Inside FERC's Gas Market Report" for the first publication each month for the producing locations that relate to Public Service's BGSS supplier(s).

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(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Commodity Charge .....	55.5860 ¢
	Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	58.9212 ¢
<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
	Variable Cost of Commodity and Fuel .....	3.7294 ¢
	Cost of Gas Acquired to serve BGSS-I for the month .....	<u>41.7975 ¢</u>
	Total Cost of Gas .....	51.8269 ¢
	Floor Price after application of losses (Loss Factor =0.5%).....	52.0860 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....	70.0860 ¢

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Date of Issue: October 31, 2002

Effective: November 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564

**BGSS-I  
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE  
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULE TSG-NF  
(Per Therm)**

<b>COMMODITY CHARGE:</b>		Commodity Charge .....	48.6940 ¢
		Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	51.6156 ¢
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
		Variable Cost of Commodity and Fuel .....	2.9928 ¢
		Cost of Gas Acquired to serve BGSS-I for the month .....	<u>36.6714 ¢</u>
		Total Cost of Gas .....	45.9642 ¢
		Floor Price after application of losses (Loss Factor =0.5%).....	46.1940 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....		64.1940 ¢

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<b>COMMODITY CHARGE:</b>		Commodity Charge .....	45.5166 ¢
		Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	48.2476 ¢
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
		Variable Cost of Commodity and Fuel .....	2.8721 ¢
		Cost of Gas Acquired to serve BGSS-I for the month .....	<u>33.6305 ¢</u>
		Total Cost of Gas .....	42.8026 ¢
		Floor Price after application of losses (Loss Factor =0.5%).....	43.0166 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....		61.0166 ¢

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<b>COMMODITY CHARGE:</b>		Commodity Charge .....	42.3764 ¢
		Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	44.9190 ¢
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
		Variable Cost of Commodity and Fuel .....	2.5365 ¢
		Cost of Gas Acquired to serve BGSS-I for the month .....	<u>29.6704 ¢</u>
		Total Cost of Gas .....	38.5069 ¢
		Floor Price after application of losses (Loss Factor =0.5%).....	38.6994 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....		56.6994 ¢

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<b>COMMODITY CHARGE:</b>		Commodity Charge .....	45.5126 ¢
		Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	48.2434 ¢
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
		Variable Cost of Commodity and Fuel .....	2.7818 ¢
		Cost of Gas Acquired to serve BGSS-I for the month .....	<u>33.7168 ¢</u>
		Total Cost of Gas .....	42.7986 ¢
		Floor Price after application of losses (Loss Factor =0.5%).....	43.0126 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....		61.0126 ¢

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(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Commodity Charge .....	46.6789 ¢
	Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	49.4796 ¢
<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
	Variable Cost of Commodity and Fuel .....	2.7600 ¢
	Cost of Gas Acquired to serve BGSS-I for the month .....	<u>34.8991 ¢</u>
	Total Cost of Gas .....	43.9591 ¢
	Floor Price after application of losses (Loss Factor =0.5%).....	44.1789 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....	62.1789 ¢

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Date of Issue: May 31, 2002

Effective: June 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564

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<b>COMMODITY CHARGE:</b>		Commodity Charge .....	45.8668 ¢
		Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	48.6188 ¢
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	6.3000 ¢
		Variable Cost of Commodity and Fuel .....	2.7600 ¢
		Cost of Gas Acquired to serve BGSS-I for the month .....	<u>34.0910 ¢</u>
		Total Cost of Gas .....	43.1510 ¢
		Floor Price after application of losses (Loss Factor =0.5%).....	43.3668 ¢
<b>CEILING PRICE:</b>	Floor Price plus 18 ¢ .....		61.3668 ¢

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<b>COMMODITY CHARGE:</b>	Commodity Charge .....	41.7131 ¢
	Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	44.2159 ¢
<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas seasonal component .....	4.4093 ¢
	Cost of Gas Acquired to serve BGSS-I for the month .....	<u>37.0963 ¢</u>
	Total Cost of Gas .....	41.5056 ¢
	Price after application of losses (Loss Factor =0.5%) .....	41.7131 ¢

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<b>COMMODITY CHARGE:</b>	
Commodity Charge .....	31.9751 ¢
Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	33.8936 ¢
<b>FLOOR PRICE:</b>	
50% of the Non-Gulf Coast Cost of Gas seasonal component .....	5.5883 ¢
Cost of Gas Acquired to serve BGSS-I for the month .....	<u>26.2277 ¢</u>
Total Cost of Gas .....	31.8160 ¢
Price after application of losses (Loss Factor =0.5%) .....	31.9751 ¢

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**COMMODITY**

<b>CHARGE:</b>	Commodity Charge .....	27.7047 ¢
	Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	29.3670 ¢
<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas seasonal component .....	5.5883 ¢
	Cost of Gas Acquired to serve BGSS-I for the month .....	<u>21.9786 ¢</u>
	Total Cost of Gas .....	<u>27.5669 ¢</u>
	Price after application of losses (Loss Factor =0.5%) .....	27.7047 ¢

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Date of Issue: January 31, 2002

Effective: February 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

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in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 44**

**BGSS-I  
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE  
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULE TSG-NF  
(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Commodity Charge .....	35.0504 ¢
	Commodity Charge including New Jersey Sales and Use Tax (SUT) ..	<u>37.1534 ¢</u>
<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas seasonal component .....	5.5883 ¢
	Cost of Gas Acquired to serve BGSS-I for the month .....	<u>29.2877 ¢</u>
	Total Cost of Gas .....	34.8760 ¢
	Price after application of losses (Loss Factor =0.5%) .....	35.0504 ¢

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Date of Issue: January 11, 2002

Effective: January 9, 2002

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80 Park Plaza, Newark, New Jersey 07102

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