

**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.336400
Variable Cost of Commodity and Fuel .....	0.032885
50% Weighted Average Pipeline Demand Costs .....	<u>0.023018</u>
Total Commodity Cost of Gas for the month .....	\$ 0.392303
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%) .....	<u>\$ 0.394265</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.394265</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.421864</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.452019</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.441656</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.483661</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.472572</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: November 30, 2011

Effective: December 1, 2011

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
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in Docket No. GR09050422

**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.352400
Variable Cost of Commodity and Fuel .....	0.032091
50% Weighted Average Pipeline Demand Costs .....	<u>0.023025</u>
Total Commodity Cost of Gas for the month .....	\$ 0.407516
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%) .....	<u>\$ 0.409554</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.409554</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.438223</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.467308</u>
Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.456945</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.500020</u>
Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.488931</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.375900
Variable Cost of Commodity and Fuel .....	0.029696
50% Weighted Average Pipeline Demand Costs.....	<u>0.022396</u>
Total Commodity Cost of Gas for the month.....	\$ 0.427992
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.430132</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.430132</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.460241</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.487886</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.477523</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.522038</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.510949</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.385700
Variable Cost of Commodity and Fuel .....	0.030132
50% Weighted Average Pipeline Demand Costs.....	<u>0.022396</u>
Total Commodity Cost of Gas for the month.....	\$ 0.438228
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.440419</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.440419</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.471248</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.498173</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.487810</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.533045</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.521956</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.437000
Variable Cost of Commodity and Fuel .....	0.032363
50% Weighted Average Pipeline Demand Costs.....	<u>0.022394</u>
Total Commodity Cost of Gas for the month.....	\$ 0.491757
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.494216</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.494216</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.528811</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.551970</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.541607</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.590608</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.579519</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 28, 2011

Effective: August 1, 2011

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.435700
Variable Cost of Commodity and Fuel .....	0.031879
50% Weighted Average Pipeline Demand Costs .....	<u>0.022426</u>
Total Commodity Cost of Gas for the month .....	\$ 0.490005
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.492455</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	<u>\$ 0.492455</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.526927</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.550209</u>
Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.539846</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.588724</u>
Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.577635</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: June 30, 2011

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.432600
Variable Cost of Commodity and Fuel .....	0.031744
50% Weighted Average Pipeline Demand Costs .....	<u>0.021878</u>
Total Commodity Cost of Gas for the month .....	\$ 0.486222
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%) .....	<u>\$ 0.488653</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.488653</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.522859</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.546407</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.536044</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.584656</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.573567</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: May 31, 2011

Effective: June 1, 2011

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80 Park Plaza, Newark, New Jersey 07102  
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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.437700
Variable Cost of Commodity and Fuel .....	0.032424
50% Weighted Average Pipeline Demand Costs .....	<u>0.021878</u>
Total Commodity Cost of Gas for the month .....	\$ 0.492002
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.494462</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	<u>\$ 0.494462</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.529074</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.552216</u>
Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.541853</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.590871</u>
Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.579782</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: April 29, 2011

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.424000
Variable Cost of Commodity and Fuel .....	0.031815
50% Weighted Average Pipeline Demand Costs.....	<u>0.021878</u>
Total Commodity Cost of Gas for the month.....	\$ 0.477693
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.480081</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.480081</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.513687</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.537835

Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.527472

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.575484

Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.564395

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.379300
Variable Cost of Commodity and Fuel .....	0.036291
50% Weighted Average Pipeline Demand Costs.....	<u>0.023185</u>
Total Commodity Cost of Gas for the month.....	\$ 0.438776
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.440970</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.440970</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.471838</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.498724</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.488361</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.533635</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.522546</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.431600
Variable Cost of Commodity and Fuel .....	0.039277
50% Weighted Average Pipeline Demand Costs .....	<u>0.023242</u>
Total Commodity Cost of Gas for the month .....	\$ 0.494119
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%) .....	<u>\$ 0.496590</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.496590</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.531351</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.554344</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.543981</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.593148</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.582059</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.421600
Variable Cost of Commodity and Fuel .....	0.038717
50% Weighted Average Pipeline Demand Costs .....	<u>0.023242</u>
Total Commodity Cost of Gas for the month .....	\$ 0.483559
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.485977</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	<u>\$ 0.485977</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.519995</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.543731</u>
Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.533368</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.581792</u>
Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.570703</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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