Document Accession #: 202	LING IS 10527-8046	Filed Date:	05/27/2021
Item 1: An Initial (Original) Submission	OR 🗷 Resu	bmission No	

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Public Service Electric and Gas Company

Year/Period of Report

End of <u>2018/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: https://forms.ferc.gov/. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e)	The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions
	explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are
	reported.

"In connection with our regular examination of the financial statements of for the year ended on which we hav
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/overview.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/media/form-1 and https://www.ferc.gov/media/form-1 and https://www.ferc.gov/media/form-1-3q.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation:
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:

DOCUMENT ACCORDED OF 2MAJOR ELECTRIC UTILITIES, OSIGENSEES AND OTHER **IDENTIFICATION** 01 Exact Legal Name of Respondent 02 Year/Period of Report Public Service Electric and Gas Company 2018/Q4 End of 03 Previous Name and Date of Change (if name changed during year) / / 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102 06 Title of Contact Person 05 Name of Contact Person Joseph Accardo VP Reg & Dep Gen Couns 07 Address of Contact Person (Street, City, State, Zip Code) 80 Park Plaza, T5, Newark, New Jersey 07102 08 Telephone of Contact Person, Including 09 This Report Is 10 Date of Report (Mo, Da, Yr) Area Code (1) An Original (2) X A Resubmission (973) 430-5811 05/27/2021 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 03 Signature 01 Name 04 Date Signed Rose M. Chernick (Mo, Da, Yr) 02 Title Rose M. Chernick Vice President and Controller Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

lame	of Respondent This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Pipli Pipli	Service Electric and Gas Company210527 - 8 (2)6 X A Resubnission ate: 05/2	05/2702021	End of2018/Q4							
	LIST OF SCHEDULES (Electric Utility)	•								
	in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no		nts have been reported for							
erta	n pages. Omit pages where the respondents are "none," "not applicable," or "NA".									
ine No.	Title of Schedule	Reference Page No.	Remarks							
	(a)	(b)	(c)							
1	General Information	101								
2	Control Over Respondent	102								
3	Corporations Controlled by Respondent	103								
4	Officers	104								
5	Directors	105								
6	Information on Formula Rates	106(a)(b)	106(b) None							
7	Important Changes During the Year	108-109								
8	Comparative Balance Sheet	110-113	Resub 05-27-21							
9	Statement of Income for the Year	114-117								
10	Statement of Retained Earnings for the Year	118-119								
11	Statement of Cash Flows	120-121	Resub 05-27-21							
12	Notes to Financial Statements	122-123								
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)								
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	Resub 05-27-21							
15	Nuclear Fuel Materials	202-203	Not Applicable							
16	Electric Plant in Service	204-207								
17	Electric Plant Leased to Others	213	None							
18	Electric Plant Held for Future Use	214								
19	Construction Work in Progress-Electric	216	Resub 05-27-21							
20	Accumulated Provision for Depreciation of Electric Utility Plant	219								
21	Investment of Subsidiary Companies	224-225								
22	Materials and Supplies	227								
23	Allowances	228(ab)-229(ab)								
24	Extraordinary Property Losses	230								
25	Unrecovered Plant and Regulatory Study Costs	230								
26	Transmission Service and Generation Interconnection Study Costs	231								
27	Other Regulatory Assets	232								
28	Miscellaneous Deferred Debits	233								
29	Accumulated Deferred Income Taxes	234								
30	Capital Stock	250-251								
31	Other Paid-in Capital	253								
32	Capital Stock Expense	254	None							
33	Long-Term Debt	256-257								
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261								
35	Taxes Accrued, Prepaid and Charged During the Year	262-263								
36	Accumulated Deferred Investment Tax Credits	266-267								
—		-								

	(1) □ Δn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Pipli	Holic Service Electric and Gas Company 210527 - 8 (2) A Resubmission ate: 05/20/27/202021 End of 2018/Q4								
	LIST OF SCHEDULES (Electric Utility) (continued)								
nte	nter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for								
erta	ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".								
ine	Title of Schedule	Reference	Remarks						
No.	(a)	Page No. (b)	(c)						
37	Other Deferred Credits	269	(0)						
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None						
39	Accumulated Deferred Income Taxes-Other Property	274-275							
40	Accumulated Deferred Income Taxes-Other	276-277							
41	Other Regulatory Liabilities	278							
42	Electric Operating Revenues	300-301							
43	Regional Transmission Service Revenues (Account 457.1)	302	None						
44	Sales of Electricity by Rate Schedules	304	THORE						
45	Sales for Resale	310-311							
46	Electric Operation and Maintenance Expenses	320-323							
47	Purchased Power	326-327							
48	Transmission of Electricity for Others	328-330							
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable						
50	Transmission of Electricity by Others	332	None						
51	Miscellaneous General Expenses-Electric	335	THORE						
52	Depreciation and Amortization of Electric Plant	336-337							
53	Regulatory Commission Expenses	350-351							
54	Research, Development and Demonstration Activities	352-353							
55	Distribution of Salaries and Wages	354-355							
56	Common Utility Plant and Expenses	356							
57		397							
58	Purchase and Sale of Ancillary Services	398							
59	Monthly Transmission System Peak Load	400							
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable						
61	Electric Energy Account	401							
62	Monthly Peaks and Output	401							
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable						
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable						
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable						
66	Generating Plant Statistics Pages	410-411							
		1.0							

Page 3

	of Respondent This Report Is: (1) An Original Character Electric and Gas Company 210527 - 8 (2) X A Resubmission ate: 05/2	Date of Report (Mo, Da, Yr) 05/2702021	Year/Period of Report End of2018/Q4					
	LIST OF SCHEDULES (Electric Utility) (conti	nued)						
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line No.	Title of Schedule	Reference Page No.	Remarks					
140.	(a)	(b)	(c)					
67	Transmission Line Statistics Pages	422-423						
68	Transmission Lines Added During the Year	424-425						
69	Substations	426-427						
70	Transactions with Associated (Affiliated) Companies	429						
71	Footnote Data	450						
	Stockholders' Reports Check appropriate box:							
	X Two copies will be submitted							
	No annual report to stockholders is prepared							
		-						

Name of Respondent Document Accession #: 20210527- Public Service Electric and Gas Company	This Report Is: 8046 Filed Date (1) An Original	Date of Report อะ 05/27M3,0อิล, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(2) X A Resubmission		End of
	GENERAL INFORM	ATION	
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge Rose M. Chernick, Vice President and Public Service Electric and Gas Compa 80 Park Plaza, T9B Newark, New Jersey 07102	are kept, and address of off eneral corporate books are Controller	ice where any other corpor	l l
 Provide the name of the State under the If incorporated under a special law, give restricted organization and the date organized. New Jersey, July 15, 1924, under "An analysis" 	ference to such law. If not i	ncorporated, state that fact	•
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when N/A	or trustee took possession,	(c) the authority by which t	` '
4. State the classes or utility and other set the respondent operated.	ervices furnished by respor	ident during the year in eac	ch State in which
PSE&G is a New Jersey corporation, in Park Plaza, Newark, New Jersey 07102. the transmission and distribution of residential, commercial and industria sales in its role as provider of last	PSE&G is an operating pu electric energy and the c il customers. PSE&G also	ublic utility company eng distribution of gas in Ne earns revenue but no mar	aged principally in w Jersey to
PSE&G also offers appliance services	and repairs to customers	throughout its service t	erritory.
In addition to our current utility pr improve efficiencies in customer ener Jersey.		-	
5. Have you engaged as the principal acc	countant to audit your finan	cial statements an account	ant who is not
the principal accountant for your previous y			ant who is hot
(1) YesEnter the date when such in (2) No	ndependent accountant was	s initially engaged:	

Name of Respondent Document Accession #: 20210527-Public Service Electric and Gas Company	This Re	port Is: Filed Date: 0 An Original	Date of Report ^{5/2} (Mô, ⁰ Đa, Yr)	Year/Perio	od of Report				
Tublic Service Electric and Gas Company	(2) 🗓	A Resubmission	05/27/2021	End of	2018/Q4				
	CONTR	OL OVER RESPON	DENT	<u> </u>					
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.									
All of the issued and outstanding Common Stock Jersey Corporation, with its principal executive of				oup Incorporate	d, a New				

	. (1)	s Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4					
. DO	C.Service Electric and Gas Company 210527 - 8 (2)								
	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.								
2. If	control was by other means than a direct holding	, ,	,	h control was held, naming					
_	ntermediaries involved. control was held jointly with one or more other in	terests, state the fact in a footr	note and name the other	interests.					
Defin	itions								
1. Se	ee the Uniform System of Accounts for a definitio								
	rect control is that which is exercised without inte direct control is that which is exercised by the inte	•	hich exercises direct cor	ntrol					
4. Jo	int control is that in which neither interest can eff	ectively control or direct action	without the consent of t	he other, as where the					
	g control is equally divided between two holders, ement or understanding between two or more par								
	rm System of Accounts, regardless of the relative		. Within the meaning of the						
Line	Name of Company Controlled	Kind of Business	Percent Votin	g Footnote					
No.	(a)	(b)	Stock Owned (c)						
1	New Jersey Properties, Inc.	Real Estate	100						
2	PSE&G Transition Funding LLC	Securitization/Financing	100						
3	PSE&G Transition Funding II LLC	Securitization/Financing	100						
4	Public Service Corporation of New Jersey	Research and Development	100						
5	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(1)					
6	PSEG Area Development L.L.C.	Economic Development	100						
7	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)					
8									
9									
10									
11									
12									
14									
15									
16									
17	Note:								
18	(1) Public Service Corporation of NJ owns 1%								
19	(2) Subsidiary of PSEG Area Development LLC								
20									
21									
22									
23									
24									
25									
26 27									
21									

	of Respondent	This Re	¬ An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Publi	Service Electric and Gas Company 210527 -	8 Q(<u>4)</u> 6 X	A ResubintsdioDate:	05/2702021	End of2018/Q4
		-	OFFICERS		4
respo (such 2. If	eport below the name, title and salary for eacondent includes its president, secretary, trean as sales, administration or finance), and an a change was made during the year in the inbent, and the date the change in incumber	surer, ar ny other i ncumber	nd vice president in charge person who performs sin nt of any position, show r	ge of a principal business of a principal business of a princitor making function	unit, division or function ns.
Line	Title	ioy wao i	nado.	Name of Officer	Salary
No.	(a)			(b)	for Year (c)
1	Chairman of the Board - CEO and Director			Ralph Izzo (1)	, ,
2	President and Chief Operating Officer (A)			David Daly	522,20
3	Executive Vice President and CFO			Daniel J. Cregg (1)	
4	Executive Vice President and General Counsel			Tamara L. Linde (1)	
5	Vice President and Controller			Stuart J. Black (1)	
6	Vice President and Treasurer			Brad Huntington (1)	
7	Secretary			Michael K. Hyun (1)	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18	(4) The second distribution of the second se				
19	(1) These individuals are employees of				
20	PSEG Services Corporation who charge PSE&G and other affiliates within the consolida	tod			
22	PSEG group for the cost of their services based				
23	approved cost allocation methodologies.	1 011			
24	approved cost allocation methodologies.				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
	l .				

	e of Respondent	(1)		eport ls: An Original			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
L1961	Public Service Electric and Gas Company 210527 - 8 (2)6 X A Resubmission Date: 05/205/2702021 End of DIRECTORS							
1. Re	eport below the information called for concerning each	directo	or o			at	any time during the year. I	nclude in column (a), abbreviated
titles	of the directors who are officers of the respondent.							
	esignate members of the Executive Committee by a tri Name (and Title) of I	ple aste	teris	sk and the Chairman	of the Execu	uti		sterisk. iness Address
Line No.	(a)		.OI				(b	niess Address)
2	Ralph Izzo, Chairman of the Bd and Chief Exec	Offcr			80 Park	: Pl	laza, Newark, NJ 07102	
3	William V. Hickey				Chairma	an	of the Board of Sealed Ai	r Corporation, Elmwood Park,
4								, , , , , , , , , , , , , , , , , , , ,
5	Shirley Ann Jackson				Presider	nt	of Rensselaer Polytechni	c Institute, Troy, NY
6	Dishard LOVE				Defined	•		Diates All
7 8	Richard J. Swift		—		Retired	Tro	om Foster Wheeler, Ltd., (inton, NJ
9								
10								
11								
12								
14								
15								
16								
17 18								
19								
20								
21								
22								
24								
25								
26								
27 28								
29								
30								
31								
32								
34								
35								
36								
37								
38 39								
40								
41								
42								
43								
45								
46								
47								
48								

	e of Respondent	This Re	1 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Popp	ic Service Flectric and Gas Company 10527 - 80	46 (2) X	AFRessidmissione: 05/	27/08/22/2021	End of 2018/Q4
	FER		MATION ON FORMULA RA nedule/Tariff Number FERC		
Does	the respondent have formula rates?			X Yes	
				□ No	
	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate		ERC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)
Line No.					
110.	FERC Rate Schedule or Tariff Number		FERC Proceeding		D
1	PJM Open Access Transmission Tariff ("OATT")			C-10-1 1	Docket No. ER08-1233
2	Attachment H-10			(initial and c	compliance filings of formula rate
3					tarriff sheets)
4	DIM Ones Assess Transmission Todiff (IIOATTI)				Desirat No. ED00 040
5 6	PJM Open Access Transmission Tariff ("OATT") Attachment H-10				Docket No. ER09-249
7	Attachment n-10				(incentive filing)
8	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER10-159
9	Attachment H-10				(incentive filing)
10	Attacilinent II-10				(incentive liling)
11	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER11-3352
12	Attachment H-10				(incentive filing)
13	7 Madrinon 11 10				(mochave ming)
14	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER12-296
15	Attachment H-10				(incentive filing)
16	7 Madrimone 11 10				(moonavo ming)
17	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER12-2274
18	Attachment H-10				(abandonment filing)
19	7 Madrimone 11 10				(abandoninoni ming)
20	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER14-621
21	Attachment H-10			(Post-Employn	nent Benefits other than Pension
22				, , ,	("PBOP") - revised tariff sheets)
23					, ,
24	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER14-1608
25	Attachment H-10				(incentive filing)
26					
27	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER15-2397
28	Attachment H-10			(Post-Employn	nent Benefits other than Pension
29					("PBOP") - revised tariff sheets)
30					
31	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER16-619
32	Attachment H-10				(abandonment filing)
33					
34	PJM Open Access Transmission Tariff ("OATT")				Docket No. ER19-204
35	Attachment H-10			(income ta	x-related revisions relating to the
36				effects of	the TCJA - revised tariff sheets)
37					
38					
39					
40					
41					
	· ————————————————————————————————————				

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Todat 2018/04						Year/Period of Report		
Publi	c Service Electric	and Gas _# Con	P9210527-8046 ((1) An Oi (2) X FRE	nginai sudmissione: 05∕2	(Mo, Da, Yr) 2 <i>7 /</i> 08/2 2 /2021		End of 2018/Q4
					N ON FORMULA RAT ariff Number FERC I			
Does	the respondent f	ile with the Co	ommission annual (or mo	ore frequent)		X Yes		
	containing the ir			, , , , , , , , , , , , , , , , , , , ,		□ No		
2. If	yes, provide a list	ing of such fili	ngs as contained on the	e Commission's	s eLibrary website			
		Document					Formula	a Rate FERC Rate
Line	Ai NI-	Date	De aleat Na		Dagawinting			lle Number or
No.	Accession No. 20081015-5087	\ Filed Date	Docket No. ER08-1233-000		Description	sta Annual I Indata	Tariff N	TT Attachment H-10
2	20061015-5067	10/15/2006	ERU0-1233-000		2009 Formula Ra	ite Annuai Opuate	PJIVI OA	11 Attachment n-10
3	20090601-5252	06/01/2009	ER09-1257-000		2009 Formula Rat	e Annual True-l Ir	P.IM OA	TT Attachment H-10
4	20000001 0202	00/01/2000	27.00		2000 i Oimala Nat	e / iiiidai iide op	71 OW O/	117 Addominone 11 To
5	20091008-5042	10/08/2009	ER09-1257-000		2010 Formula Ra	ate Annual Update	PJM OA	TT Attachment H-10
6								
7	20100601-5211	06/01/2010	ER09-1257-000		2010 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
8								
9	20101015-5174	10/15/2010	ER09-1257-000		2011 Formula Ra	ite Annual Update	PJM OA	TT Attachment H-10
10								
11	20110526-5100	05/26/2011	ER09-1257-000		2011 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
12								
13	20111017-5128	10/17/2011	ER09-1257-000		2012 Formula Ra	ite Annual Update	PJM OA	TT Attachment H-10
14	2012222 5151	00/05/00/0					5 6	 • · · · · · · · · · · · · · · · · · ·
15	20120605-5154	06/05/2012	ER09-1257-000		2012 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
16 17	20120606-5173	06/06/2012	ER09-1257-000		2012 Formula Bat	o Appuel True Ur	D IM OV	TT Attachment H-10
18	20120000-3173	00/00/2012	ER09-1257-000		2012 FUIIIula Rat	Resubmission	PJIVI OA	11 Attacriment n-10
19						rtesubillissioi		
20	20121015-5192	10/15/2012	ER09-1257-000		2013 Formula Ra	ate Annual Update	PJM OA	TT Attachment H-10
21								
22	20130524-5076	05/24/2013	ER09-1257-000		2013 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
23								
24	20131015-5449	10/15/2013	ER09-1257-000		2014 Formula Ra	ite Annual Update	PJM OA	TT Attachment H-10
25								
	20131213-5214	12/13/2013	ER09-1257-000		2014 Modified For	mula Rate Annua	IPJM OA	TT Attachment H-10
27								
	20140523-5201	05/23/2014	ER09-1257-000		2014 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
29	20141016-5029	10/16/2014	ER09-1257-000		2015 Formula Pa	ato Appual Lindata	D IM OV	TT Attachment H-10
30	20141010-3029	10/10/2014	-1201-000		ZOTO FOITIUIA RA	no Annuai Opuale	JI JIVI UA	i i Allaciiniciil II-IU
	20150615-5347	06/15/2015	ER09-1257-000		2015 Formula Rat	e Annual True-Ur	PJM OA	TT Attachment H-10
33								
34	20151015-5373	10/15/2015	ER09-1257-000		2016 Formula Ra	ite Annual Update	PJM OA	TT Attachment H-10
35								
36	20160613-5106	06/13/2016	ER09-1257-000		2016 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
37								
38	20161017-5100	10/17/2016	ER09-1257-000		2017 Formula Ra	ite Annual Update	PJM OA	TT Attachment H-10
39								
40	20170606-5164	06/06/2017	ER09-1257-000		2017 Formula Rat	e Annual True-Up	PJM OA	TT Attachment H-10
41	00474040 5001	40/40/004	ED00 4057 000		2040 5 1 5	An Americal III	D IN 4 O 4	TT A440 above 4 11 40
42	20171016-5281	10/16/2017	ER09-1257-000		∠018 Formula Ra	ne Annuai Update	PJIVI UA	TT Attachment H-10
43	20171027-5276	10/27/2017	ER09-1257-000		2018 Formula Pa	ate Annual Undete	D IM OV	TT Attachment H-10
45	2011 1021-0210	10/2//2017	-120 <i>1</i> =000		ZOTO FOITIUIA RA	no Annuai Opuale	JI JIVI UA	i i Allaciiniciil II-IU
	20180109-5221	01/09/2018	ER09-1257-000		2018 Formula Ra	ate Annual Update	PJM OA	TT Attachment H-10
						opsate		
				J			i	

$ (1) \square $					Year/Period of Report				
Public Service Flectric and Gas Company 10527-80 46 (2) X FResudmission: 05/27/06/27/2021						27 /08/22/2021		End of 2018/Q4	
	INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding								
Does filing:	Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? Yes No								
2. If	yes, provide a list	ing of such fili	ngs as contained o	n the Com	missior	n's eLibrary website			
Lino		Document							a Rate FERC Rate
Line No.	Accession No.	Date \ Filed Date	Docket No.			Description		Schedu Tariff N	ule Number or Iumber
1						·			
2	20180615-5103	06/15/2018	ER09-1257-000			2018 Formula Ra	te Annual True-Up	PJM OA	TT Attachment H-10
3									
4		10/15/2018	ER09-1257-000			2019 Formula Ra	ate Annual Update	PJM OA	TT Attachment H-10
5									
6 7									
8									
9									
10									
11									
12									
13									
14 15									
16									
17									
18									
19									
20									
21									
22									
23 24									
25									
26									
27									
28									
29									
30									
31 32									
33									
34									
35									
36									
37									
38 39									
40									
41									
42									
43									
44									
45									
46									

	Jame of Respondent This Report Is: Date of Report Year/Period of Report Countries Sorvices Fleetric and Con Countries (1) ☐ An Original (Mo, Da, Yr) End of 2018/Q4					e of Report	Year/Period of Report
Publi	c Service Electric a	nd Gas Company 10527-80			05/27/0	3/22/2 021	End of 2018/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances						
am 2. The For 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.						
Line No.	Page No(s).	Schedule				Column	Line No
1	"Not Applicable"						
2							
3							
4							
5 6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18 19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29 30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41 42							
42							
44							
•••							
		İ				+	- -

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) _ An Original	(Mo, Da, Yr)	·	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

Inquiry 1:

NONE

Inquiry 2:

NONE

Inquiry 3:

NONE

Inquiry 4:

NONE

Inquiry 5: NONE

Inquiry 6:

By Order dated October 20, 2017, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$2.5 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2018 through December 31, 2019. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF17050550)

In 2018, through December 31st, PSE&G has paid and issued the following amount of long-term debt:

- paid \$400 million of 5.30% Secured Mortgage Bonds, Series E due May 2018
- paid \$350 million of 2.30% Secured Mortgage Bonds, Series I due September 2018
- issued \$375 million of 3.70% Secured Medium-Term Notes, Series M due May 2028
- issued \$325 million of 4.05% Secured Medium-Term Notes, Series M due May 2048
- issued \$325 million of 3.25% Secured Medium-Term Notes, Series M due September 2023 and
- issued \$325 million of 3.65% Secured Medium-Term Notes, Series M due September 2028.

By Order dated September 17, 2018, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 4, 2021. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF18050524).

As of December 31, 2018, PSE&G had \$272 million of short-term obligations outstanding, and \$16 million of letters of credit outstanding.

Inquiry 7:

NONE

Inquiry 8:

The average non-represented wage scale saw a 3.0% increase effective March 12, 2018. The represented employees of PSE&G received a 3.0% wage increase effective May 1, 2018.

Inquiry 9:

REGULATORY ISSUES

Federal Regulation

FERC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

FERC is an independent federal agency that regulates the transmission of electric energy and gas in interstate commerce and the sale of electric energy and gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates Regional Transmission Operators (RTOs)/ISOs, such as PJM, and their energy and capacity markets.

For us, the major effects of FERC regulation fall into three general categories:

- Regulation of Wholesale Sales—Generation/Market Issues/Market Power
- Transmission Regulation
- Compliance

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (MBR Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make market-based rate (MBR) sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR authority. FERC requires that holders of MBR Authority file an update every three years demonstrating that they continue to lack market power and/or that their market power has been sufficiently mitigated and report in the interim to FERC any material change in facts from those FERC relied on in granting MBR Authority.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures.

For additional information about our transmission filings, see Note 4. Regulatory Assets and Liabilities.

Transmission Policy Developments—There are several matters pending before FERC that concern the allocation of costs associated with transmission projects contending that insufficient levels of costs are being allocated to customers in the PSE&G transmission zone. Projects involved include the Artificial Island project and the Bergen-Linden Corridor project in New Jersey. In April 2016, FERC issued orders denying the complaints and leaving the current cost allocation in effect as to the Bergen-Linden project. Those orders are subject to rehearing. In March of 2019, FERC issued an order establishing an alternative cost allocation methodology for the Artificial Island project and other projects that address stability-related reliability issues. The Commission denied rehearing of its July 19th Order that found it was unjust and unreasonable to apply the solution-based FAX methodology for these types of facilities and chose Stability Deviation as the just and reasonable methodology to be applied to AI and similar stability projects. FERC's Order choosing this alternative method is subject to rehearing.

Another proceeding is a matter remanded from a federal appellate court concerning the appropriate cost allocation for certain 500 kilovolt (kV) projects in PJM that either have been built or are in the process of being built. In May 2018, FERC approved a settlement for this matter that is expected to result in increased annual cost allocations to customers in the PSE&G transmission zone. The cost reallocation was implemented by PJM in July 2018. Under this settlement, Power, as a BGS supplier is obligated to pay amounts previously paid by other PJM transmission customers. The approved settlement is subject to a rehearing request.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

Transmission Rate Proceedings and Return on Equity—Numerous complaints have been filed at FERC in recent years seeking to reduce the base ROE of transmission owners across the country. Many of those complaints were resolved through agreement and settlement resulted in ROE reductions while others remain pending in the FERC adjudication process or are being litigated in the courts. Recent court decisions, as well as proposed changes to the ROE calculation methodology discussed below, create some uncertainty as to the timing and outcome of these complaints. The results of these settlements and proceedings could set precedents for other transmission owners with formula rates in place, including PSE&G.

In October 2018, FERC issued an order establishing a new framework for determining whether a company's ROE is unjust and unreasonable. The order was issued in a proceeding that was remanded to FERC from D.C. Circuit concerning the establishment of the New England Transmission Owners' ROE. FERC's order proposes a new method for evaluating whether an existing ROE remains just and reasonable. Under FERC's approach, FERC will determine a composite zone of reasonableness based on the results of three financial models, and if the targeted utility's existing ROE falls within the range of just and reasonable ROEs for its risk profile, FERC will dismiss the complaint. However, if FERC determines that an existing ROE is unjust and unreasonable, it proposes to rely on four financial models: a discounted cash flow, a risk premium analysis, a capital-asset pricing model analysis and an expected earnings analysis. We are analyzing the potential impact of these methodologies and cannot predict the outcome of this proceeding. Also, on March 21, 2019 FERC issued a Notice of Inquiry seeking comments from stakeholders regarding FERC's ROE policy.

Compliance Reliability Standards—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, FERC directed NERC to draft a physical security standard intended to further protect assets deemed "critical" to reliability of the grid. In November 2014, FERC issued an order approving NERC's proposed physical security standard. Under the standard, utilities will be required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities could decide or be required to build additional redundancy into their systems. This standard will supplement the Critical Infrastructure Protection (CIP) standards that are already in place and that establish physical and cybersecurity protections for critical systems. We are taking steps to meet these obligations. FERC directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. When adopted, compliance with these new standards would be expected to impose additional obligations and costs.

State Regulation

Since our operations are primarily located within New Jersey, our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, demand response and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow. For additional information on our specific filings, see Note 4. Regulatory Assets and Liabilities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) An Original	(Mo, Da, Yr)	·	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

New Jersey Energy Master Plan (EMP)—In May 2018, the New Jersey governor signed an executive order directing the BPU and other New Jersey executive branch agencies to prepare a new EMP by June 1, 2019. While not having the force of law, the EMP provides an overview of energy policy in New Jersey. The new EMP will, among other issues: focus on New Jersey converting to 100% clean energy sources by January 1, 2050; incorporate New Jersey's offshore wind development goals; include provisions to guide the continued development of solar energy, including community solar; make recommendations to bolster energy storage in New Jersey; and explore methods to incentivize the use of clean, efficient energy and electric technology alternatives in New Jersey's transportation sector and at its ports.

In January 2018, the governor of New Jersey signed Executive Order No. 8 directing the BPU to begin the process of moving the state toward its 2030 goal of 3,500 MW of offshore wind energy generation. An initial solicitation was established for 1,100 MW of offshore wind, with bids due in December 2018.

Energy Efficiency Initiatives—In May 2018, the New Jersey governor signed legislation that requires the state's electric and gas utilities to implement energy efficiency programs that are expected to achieve energy savings targets for electric and gas usage within five years of the utility's implementation of its BPU-approved energy efficiency programs. To meet these savings targets, energy usage reductions and peak demand reductions that result from utility and non-utility based programs and investments (including building code changes) will be counted. The initial targets are 2% of annual electric usage and 0.75% of annual gas usage with the targets then being reassessed periodically by the BPU. The specific energy savings target for each public electric and gas utility will be determined from an energy efficiency study to be completed within a year from enactment of the legislation. The legislation requires utilities to make annual filings with the BPU outlining their planned investments and proposed programs for cost-effectively achieving the targeted energy savings. These filings are also expected to address the utility's return of and on those investments and recovery of lost revenues associated with the lower sales. The BPU is required to adopt rules to implement the legislation within one year of enactment.

Infrastructure Investment Program (IIP)—The BPU has enacted IIP regulations that encourage utilities to construct, install or remediate utility plant and facilities related to reliability, resiliency and/or safety to support the provision of safe and adequate service. Under these regulations, utilities can seek authority to make specified infrastructure investments in programs extending for up to five years with accelerated cost recovery mechanisms. The BPU characterized the IIP regulations as a regulatory initiative intended to create a financial incentive for utilities to accelerate the level of investment needed to promote the timely rehabilitation and replacement of certain non-revenue producing infrastructure that enhances reliability, resiliency, and/or safety.

BGSS Process—In November 2017, a filing was made by the Retail Energy Supply Association (RESA) with the BPU requesting that the BPU revisit the BGSS process and establish a gas capacity release program. In March 2018, the RESA filed an amended petition with the BPU requesting a formal proceeding to establish a gas capacity release program. This filing applies to all New Jersey gas utilities. In February 2019, the Board found that the RESA had not demonstrated that the gas utilities have sufficient capacity to create the type of release program proposed by RESA, determined to close the proceeding commenced by RESA's filing, and opened a stakeholder proceeding to explore gas capacity issues and the related issue of savings achieved by residential natural gas customers served by third party suppliers.

BPU 2018 Storm Investigation—The BPU conducted an investigation of the state's EDCs' responses to the March 2018 late winter storms. Based on the findings of the investigation, the BPU implemented certain recommendations that it deemed essential to facilitate the continued provision of safe, proper and adequate service; to help mitigate future outages; and to help develop more effective responses and coordination of resources. These recommendations imposed several specific follow-up requirements on the EDCs concerning, among other things, weather forecasting; updates to the EDCs' event level classification matrices and emergency operations plans; and submission of a plan and cost benefit analysis for the implementation of Advanced Metering Infrastructure (AMI).

In January 2019, PSE&G filed a response to the request for a plan and cost benefit analysis for the implementation of AMI. The response highlighted a number of customer and operational benefits associated with the deployment of AMI, and incorporated

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

PSE&G's EC Business case and direct testimony from the CEF-EC proceeding previously filed with the BPU. PSE&G has filed all responses to the follow-up requirements specified by the BPU.

Federal Tax Legislation —As a result of the enactment of the Tax Cuts and Jobs Act of 2017 (Tax Act), various state regulatory authorities, including the BPU, took action to ensure that excess federal income taxes previously collected in rates are returned to customers. We have adjusted our revenue requirement in certain of our rate matters as a result of the change in the federal income tax rate.

Additional matters and information on our specific filings are discussed in Note 4. Regulatory Assets and Liabilities.

Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our company's and our customers' information and our systems. Our cybersecurity program is built on technical, procedural, and people-focused measures to detect, protect against, respond to, and recover from cyber threats to our systems and information including company, employee and customer data. Features of our program include: identifying critical information and systems; conducting cyber risk assessments of our and third-party systems; maintaining awareness of cyber threats and vulnerabilities through partnerships with public and private entities, as well as industry groups; maintaining and testing our cybersecurity incident response plans and systems; training personnel on cybersecurity issues; cybersecurity awareness throughout our company with electronic notices and seminars; and periodically reviewing industry best practices and operational benchmarking. Cybersecurity and the effectiveness of our cybersecurity processes are discussed by senior management and at Board and Audit Committee meetings. Our strategy for managing cyber-related risks is integrated within our enterprise risk management processes.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

Federal—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability of the grid and to prevent major system blackouts. NERC CIP standards establish cybersecurity and physical security protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cybersecurity and physical threats against the nation's electric grid.

FERC further directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. FERC approved these supply chain risk management standards in October 2018, with an implementation date of July 1, 2020. We are taking steps to meet these additional obligations. Compliance with these new standards would be expected to impose additional costs.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organization accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to: (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan.

ENVIRONMENTAL MATTERS

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

PSE&G is subject to federal, state and local laws and regulations with regard to environmental matters including, but not limited to hazardous substance liability.

PSE&G expects there will be changes to existing environmental laws and regulations that could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. Due to evolving environmental regulations, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

For additional information related to environmental matters, including proceedings not discussed below, see Note 10. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances as well as monetary payments, regardless of the absence of fault and the absence of any prohibitions against the activity when it occurred, as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas. For additional information, see Note 10. Commitments and Contingent Liabilities.

Site Remediation—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 10. Commitments and Contingent Liabilities.

Inquiry	10:
NONE	

Inquiry 11: NONE

Inquiry 12:

See the discussion of important regulatory and legal issues provided above.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	05/27/2021	2018/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

Inquiry 13: NONE

Inquiry 14:

NONE

	e of Respondent	This Report Is:	Date of F		Year/l	Period of Report
₽₽Я€	SUPPREFERENCES GAS CHIPPER 9210527 -	80(4)) 🔲 An FOrliginia Date: ($0.5/2(M)Q_1Q_2Q_3$	Yr)		00.40.40.4
		(2) X A Resubmission	05/27/20)21	End o	f <u>2018/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)	
		,		Curren	′ 	Prior Year
Line			Ref.	End of Qua	arter/Year	End Balance
No.	Title of Account	t	Page No.	Bala	nce	12/31
	(a)		(b)	(0	;)	(d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201	30,53	3,745,153	27,485,087,535
3	Construction Work in Progress (107)		200-201	1,18	86,447,078	1,725,206,870
4	TOTAL Utility Plant (Enter Total of lines 2 and 3			31,72	20,192,231	29,210,294,405
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 110, 111, 115)	200-201	6,10	4,628,232	5,980,692,673
6	Net Utility Plant (Enter Total of line 4 less 5)			25,61	5,563,999	23,229,601,732
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,		202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	· · · · · · · · · · · · · · · · · · ·	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			25,61	5,563,999	23,229,601,732
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS			0.040.005	0.014.000
18	Nonutility Property (121)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			3,249,065	3,241,929
19	(Less) Accum. Prov. for Depr. and Amort. (122))			787,128	627,516
20	Investments in Associated Companies (123)		224 225		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	- 224 line 42)	224-225	1	1,989,349	17,518,482
22	(For Cost of Account 123.1, See Footnote Page Noncurrent Portion of Allowances	e 224, iine 42)	228-229		0	
23 24	Other Investments (124)		220-229	26	9,679,206	279,872,189
25	Sinking Funds (125)			20	9,079,200	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			4	4,647,005	45,971,207
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hedge	ges (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		36	2,142,070	379,340,864
33	CURRENT AND ACCR	UED ASSETS				
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35	Cash (131)			3	9,059,373	13,230,706
36	Special Deposits (132-134)			2	21,115,367	2,025,953
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)				0	223,000,000
39	Notes Receivable (141)			2	24,771,815	18,775,023
40	Customer Accounts Receivable (142)			81	6,601,170	831,558,446
41	Other Accounts Receivable (143)				2,237,596	84,692,460
42	(Less) Accum. Prov. for Uncollectible AcctCre			6	3,129,792	59,315,485
43	Notes Receivable from Associated Companies	<u> </u>			0	0
44	Accounts Receivable from Assoc. Companies ((146)		14	1,850,921	16,400,220
45	Fuel Stock (151)		227		0	0
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	19	5,921,065	196,733,689
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
			 	-		

	e of Respondent	This Report Is:	Date of F		Year	Period of Report
PB96	SERVICE ENECTICEME GAS COMPANY 210527 -	80(4)) 🔲 An FOiliginia Date: ($0.5/2(M_{\odot}, d_{\odot}a_{\odot})$	Yr)		
	· ·	(2) X A Resubmission	05/27/20	021	End o	of <u>2018/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)C	ontinued	1)
			7	Current Y		Prior Year
Line			Ref.	End of Quarte		End Balance
No.	Title of Account	t	Page No.	Balanc		12/31
	(a)		(b)	(c)		(d)
53	(Less) Noncurrent Portion of Allowances		, ,	ì	0	0
54	Stores Expense Undistributed (163)		227		0	0
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Prod	cessing (164.2-164.3)			0	0
57	Prepayments (165)	,		10.1	176,785	43,658,982
58	Advances for Gas (166-167)			-,	0	0
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)			8.2	212,970	7,304,772
61	Accrued Utility Revenues (173)			+	530,747	296,462,944
62	Miscellaneous Current and Accrued Assets (17	74)		+	689,494	2,832,534
63	Derivative Instrument Assets (175)	7)		2,0	0	2,002,004
64	(Less) Long-Term Portion of Derivative Instrum	pont Acceta (175)			0	0
		ient Assets (175)				
65	Derivative Instrument Assets - Hedges (176)				0	0
66	(Less) Long-Term Portion of Derivative Instrum			4.540.4	0	0
67	Total Current and Accrued Assets (Lines 34 thr			1,549,0	037,511	1,677,360,244
68	DEFERRED DE	EBITS				
69	Unamortized Debt Expenses (181)			51,2	253,112	46,324,134
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b	1,7	722,828	2,073,820
72	Other Regulatory Assets (182.3)		232	3,759,4	485,522	3,439,866,988
73	Prelim. Survey and Investigation Charges (Elec	ctric) (183)		24,4	462,677	12,433,988
74	Preliminary Natural Gas Survey and Investigati	ion Charges 183.1)			0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)			4	421,915	421,070
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	41,3	391,883	46,515,514
79	Def. Losses from Disposition of Utility Plt. (187))			0	0
80	Research, Devel. and Demonstration Expend.	(188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)	,		48,5	560,802	54,827,487
82	Accumulated Deferred Income Taxes (190)		234	995,9	947,031	969,270,455
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			4.923.2	245,770	4,571,733,456
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			32,449,9		29,858,036,296
	1017/E7/00E10 (mics 14 10, 02, 07, and 04)			02,440,0	700,000	20,000,000,200
				•		

Name	e of Respondent	This Re		Date of F		Year/	Period of Report
₽₽₩€	SERVICE ENECTION TO SERVICE ENECTION OF THE SERVICE ENECUTION OF THE SERVICE ENECTION OF THE SERVICE ENECUTION OF THE SERVI	80(4)5 🗌	An FOrigina Date: (05/2(m/Q;0da)	yr)		0040/04
		(2) X	A Resubmission	05/27/20		end c	of <u>2018/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE	S AND OTHE			_
Line				Ref.	Curren End of Qu		Prior Year End Balance
No.	Title of Account	t		Page No.	End of Qu Bala		12/31
	(a)			(b)	Dala (C		(d)
1	PROPRIETARY CAPITAL			(5)	(,	(4)
2	Common Stock Issued (201)			250-251	80	92,260,275	892,260,275
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)			200 201		0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	2.08	30,903,317	2,080,903,317
8	Installments Received on Capital Stock (212)			252	2,00	0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		0	0
11	Retained Earnings (215, 215.1, 216)			118-119	7 97	75,916,398	6,929,849,831
12	Unappropriated Undistributed Subsidiary Earni	nas (216 1)		118-119	7,07	271,890	422,555
13	(Less) Reaquired Capital Stock (217)	1195 (2 10.1)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)		200 201		0	0
15	Accumulated Other Comprehensive Income (2			122(a)(b)		-749,352	499,494
16	Total Proprietary Capital (lines 2 through 15)	10)		122(0)(0)	10.94	18,602,528	9,903,935,472
17	LONG-TERM DEBT				10,5-	10,002,020	0,000,000,412
18	Bonds (221)			256-257	9.25	58,380,700	8,658,380,700
19	(Less) Reaquired Bonds (222)			256-257	0,20	0	0,000,000,700
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22	5)		200-201		0	0
23	(Less) Unamortized Discount on Long-Term De		26)			22,832,596	20,576,061
24	Total Long-Term Debt (lines 18 through 23)	obt-Dobit (2	20)		+	35,548,104	8,637,804,639
25	OTHER NONCURRENT LIABILITIES				3,20	33,340,104	0,037,004,039
26	Obligations Under Capital Leases - Noncurrent	(227)				0	0
27	Accumulated Provision for Property Insurance					0	0
28	Accumulated Provision for Injuries and Damage					12,089,231	16,640,038
29	Accumulated Provision for Pensions and Bene					12,063,231	237,968,592
30	Accumulated Miscellaneous Operating Provision	,				0,227,088	1,106,286,917
31	Accumulated Provision for Rate Refunds (229)				1	0 0,227	1,100,200,317
32	Long-Term Portion of Derivative Instrument Lia					0	0
33	Long-Term Portion of Derivative Instrument Lia		daes			0	0
34	Asset Retirement Obligations (230)		<u> </u>		30	02,071,088	212,035,765
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			+	16,542,244	1,572,931,312
36	CURRENT AND ACCRUED LIABILITIES	<u>ug.i o i j</u>			1,2	10,012,211	1,072,001,012
37	Notes Payable (231)				27	71,560,023	0
38	Accounts Payable (232)					13,326,431	727,744,777
39	Notes Payable to Associated Companies (233)				•	0	0
40	Accounts Payable to Associated Companies (2				31	17,875,818	331,219,096
41	Customer Deposits (235)					2,267,794	91,605,543
42	Taxes Accrued (236)			262-263	`	3,094,676	4,629,620
43	Interest Accrued (237)			202 200		95,751,653	100,843,446
44	Dividends Declared (238)				`	0	0
45	Matured Long-Term Debt (239)					0	0
70	Matarea Long Term Bost (200)					J	
				<u> </u>	-	!	

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT®)ntinued) Comparative Balance	Name	e of Respondent	This Re		Date of F		Year/	Period of Report
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) Nature No. Title of Account (a) Ref. Page No. (b) Court Year End of Quarter/Year Balance (b) Court Year End Balance (c) Year End	PB96	SERVICE ENECTRICATION GAS CHIMPAN 210527-			5/2(m/0).002	<i>yr)</i>		of 2018/Q4
Line No. Title of Account (a) Ref. Page No. (b) Current Year End of Quarter/Year Balance (c) Prior Year End Balance (c) 46 Matured Interest (240) 0 0 47 Tax Collections Payable (241) 365,382 3,1 48 Miscellaneous Current and Accrued Liabilities (242) 491,747,504 434,1 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 0 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 3 1,985,989,281 1,693,3 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58<		OOMBA DATIVE E						<u> </u>
Ref. Page No.		COMPARATIVE E	ALANCE	SHEET (LIABILITIES	S AND OTHE			
No. Collections Payable (241) Collections Payable (242) Collections Payable (243) Collections Payable (243) Collections Payable (243) Collections Payable (244) Collections Payable (243) Collections Payable (244) Collections Payable (245) Collections Payable (246) Collections Payable (247) Collections Payable (2					Ref.			
46 Matured Interest (240) 0 47 Tax Collections Payable (241) 365,382 3,1 48 Miscellaneous Current and Accrued Liabilities (242) 491,747,504 434,1 49 Obligations Under Capital Leases-Current (243) 0 50 Derivative Instrument Liabilities (244) 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 1,985,989,281 1,693,3 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254	No.	Title of Account				1	1	
47 Tax Collections Payable (241) 365,382 3,1 48 Miscellaneous Current and Accrued Liabilities (242) 491,747,504 434,1 49 Obligations Under Capital Leases-Current (243) 0 50 Derivative Instrument Liabilities (244) 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 1,985,989,281 1,693,3 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1		(a)			(b)	(0	:)	(d)
48 Miscellaneous Current and Accrued Liabilities (242) 491,747,504 434,1 49 Obligations Under Capital Leases-Current (243) 0 50 Derivative Instrument Liabilities (244) 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS	46	Matured Interest (240)					0	0
49 Obligations Under Capital Leases-Current (243) 0 50 Derivative Instrument Liabilities (244) 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 1,693,3 44,889,890 45,8 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 0	47						365,382	3,198,396
50 Derivative Instrument Liabilities (244) 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 0 63 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 throu						49	91,747,504	434,154,489
51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 1,985,989,281 1,693,3 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283))				0	0
52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 1,985,989,281 1,693,3 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 0 63 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 64 Accum. Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9							0	0
53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 266-267 44,889,890 45,8 56 Customer Advances for Construction (252) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9				es			0	0
54 Total Current and Accrued Liabilities (lines 37 through 53) 1,985,989,281 1,693,3 55 DEFERRED CREDITS 44,889,890 45,8 56 Customer Advances for Construction (252) 266-267 131,884,138 141,2 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9							0	0
55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9				es-Hedges		4.00	0	0
56 Customer Advances for Construction (252) 44,889,890 45,8 57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9			rougn 53)			1,98	35,989,281	1,693,395,367
57 Accumulated Deferred Investment Tax Credits (255) 266-267 131,884,138 141,2 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9							14 000 000	45 004 070
58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9			(255)		266 267	 		45,881,976
59 Other Deferred Credits (253) 269 369,566,203 366,4 60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9			` ,		200-207	13	01,004,130	141,243,557
60 Other Regulatory Liabilities (254) 278 3,697,657,658 3,132,1 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9			(230)		260	36	50 566 203	366,496,322
61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9		, ,				+		3,132,156,000
62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 0 63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9					210	3,03	0.007,000	0,132,130,000
63 Accum. Deferred Income Taxes-Other Property (282) 4,287,107,252 3,862,8 64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9			281)		272-277		0	0
64 Accum. Deferred Income Taxes-Other (283) 532,202,052 501,3 65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9					ZIZ ZII	4 28	37 107 252	3,862,891,532
65 Total Deferred Credits (lines 56 through 64) 9,063,307,193 8,049,9			(202)					501,300,119
		· · · · · · · · · · · · · · · · · · ·						8,049,969,506
			UITY (lines	16, 24, 35, 54 and 65)		+		29,858,036,296

	e of Respondent This Report Is	: riginal	Date (Mo	e of Report , Da, Yr)	Year/Period	
Phpl	CService Electric and Gas Company 210527 - 8 (2)6 XIA Re	subints dio Dat	e: 05/2702021		End of	2018/Q4
	STAT	EMENT OF IN	COME		1	
data i 2. Ent 3. Re the qu 4. Re the qu	erly port in column (c) the current year to date balance. Column (c) equal column (k). Report in column (d) similar data for the previous year in column (e) the balance for the reporting quarter and in column cort in column (g) the quarter to date amounts for electric utility furtarter to date amounts for other utility function for the current year port in column (h) the quarter to date amounts for electric utility furtarter to date amounts for other utility function for the prior year quadditional columns are needed, place them in a footnote.	ar. This inform nn (f) the balan nction; in colun quarter. nction; in colun	ation is reported ce for the same t nn (i) the quarter	in the annual filing hree month period to date amounts f	g only. d for the prior yea or gas utility, and	ir. in column (k)
5. Do	al or Quarterly if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses	from Utility Pla	ant Leased to Oth	ners, in another ut	ility columnin a si	milar manner to
	y department. Spread the amount(s) over lines 2 thru 26 as approport amounts in account 414, Other Utility Operating Income, in th	•		. ,	. ,	
Line	John dimodrito in docodin 414, Other Othery Operating moonie, in th		Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to	Prior Year to	Ended	Ended
	Title of Account	(Ref.) Page No.	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter
	(a)	(b)	(C)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME	()		, ,	, ,	.,
2	Operating Revenues (400)	300-301	6,250,759,842	6,111,837,146		
3	Operating Expenses			<u> </u>		
4	Operation Expenses (401)	320-323	3,509,759,938	3,394,351,643		
5	Maintenance Expenses (402)	320-323	237,471,237	219,969,403		
6	Depreciation Expense (403)	336-337	693,319,921	620,919,715		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	21,837,733	16,416,812		
	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,011,039	1,016,575		
11	Amort. of Conversion Expenses (407)					
	Regulatory Debits (407.3)		78,520,333	52,711,258		
	(Less) Regulatory Credits (407.4)					
	Taxes Other Than Income Taxes (408.1)	262-263	54,393,286	52,573,084		
	Income Taxes - Federal (409.1)	262-263	-55,961,729	-50,768,661		
16	- Other (409.1)	262-263	4,137,473	-3,804,851		
	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,752,586,837	1,206,099,222		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,336,956,399	591,996,201		
	Investment Tax Credit Adj Net (411.4)	266	-9,359,418	-10,373,971		
	(Less) Gains from Disp. of Utility Plant (411.6)					
21	, , , , , , , , , , , , , , , , , , , ,					
	(Less) Gains from Disposition of Allowances (411.8)					
	Losses from Disposition of Allowances (411.9)					
25	Accretion Expense (411.10) TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		A 050 760 054	4 007 114 000		
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		4,950,760,251 1,299,999,591	4,907,114,028 1,204,723,118		
20	Net our oper inc (Enter 10t line 2 less 25) Carry to Fg 117, line 27		1,299,999,091	1,204,723,110		

Name of Respondent		This Report Is: (1) An Original	Date (Mo.	of Report Da, Yr)	Year/Period of Repor		
Public Service Electric a	nd Gas Company210527	- 8 0(2)6 X A Restubilities	diopate: 05/205/27	020121	End of2018/	Q4	
			OME FOR THE YEAR (C				
9. Use page 122 for impo	rtant notes regarding the sta		· · · · · · · · · · · · · · · · · · ·	,			
10. Give concise explana	tions concerning unsettled r	ate proceedings where a	contingency exists such t		-		
	mers or which may result in						
	sts to which the contingency			ation of the major	factors which affect the ri	ights	
	f the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 1 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate						
	nues received or costs incu						
and expense accounts.			•	•			
	g in the report to stokholders						
	concise explanation of only						
	cations and apportionments if the previous year's/quarte				liar effect of such change	ss.	
	ufficient for reporting addition	_			e information in a footnot	e to	
this schedule.	g	,,	, , , , , , , , , , , , , , , , , , ,				
	RIC UTILITY		JTILITY		THER UTILITY	Line	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Dat		No.	
(in dollars) (g)	(in dollars) (h)	(in dollars) (i)	(in dollars) (j)	(in dollars) (k)	(in dollars) (I)		
(9)	(11)	(1)	U)	(K)	(1)	1	
4,459,813,775	4,364,036,943	1,790,946,067	1,747,800,203			2	
4,459,615,775	4,304,030,943	1,790,940,007	1,747,600,203			3	
0.040.440.000	0.004.044.400	4 407 040 050	4 400 440 544	T			
2,312,410,882	2,231,911,129	1,197,349,056	1,162,440,514			4	
199,851,110	180,761,023	37,620,127	39,208,380			5	
541,351,096	486,288,406	151,968,825	134,631,309			6	
						7	
12,391,963	9,241,060	9,445,770	7,175,752			8	
						9	
1,011,039	1,016,575					10	
						11	
23,855,152	23,326,390	54,665,181	29,384,868			12	
, ,		· · ·	, ,			13	
35,218,442	34,535,285	19,174,844	18,037,799			14	
-18,054,080	18,062,526	-37,907,649	-68,831,187			15	
-						16	
3,479,029	8,661,101	658,444	-12,465,952				
1,382,768,834	882,208,099	1,369,818,003	323,891,123			17	
1,052,776,662	454,637,809	1,284,179,737	137,358,392			18	
-8,527,856	-14,242,828	-831,562	3,868,857			19	
						20	
						21	
						22	
						23	
						24	
3,432,978,949	3,407,130,957	1,517,781,302	1,499,983,071			25	
1,026,834,826	956,905,986	273,164,765	247,817,132			26	
				<u> </u>	-		

Name of Respondent This Re (1)		Driginal	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4	
Publi	c.Service Electric and Gas. Company 210527 - 8 (2)6 XA Re	estubin nesdio iDa t			End of2018/Q4	
			THE YEAR (continued)		+	
Line			TOT	ΓAL	Current 3 Months	Prior 3 Months
No.					Ended	Ended
	-	(Ref.)			Quarterly Only	Quarterly Only
	Title of Account	Page No.	Current Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		1,299,999,591	1,204,723,118		
	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		909,554	328,972		
35	Nonoperating Rental Income (418)		-159,613	-27,041		
	Equity in Earnings of Subsidiary Companies (418.1)	119	-150,666	-163,491		
	Interest and Dividend Income (419)		21,508,525	23,986,879		
	Allowance for Other Funds Used During Construction (419.1)		53,507,190	56,406,318		
	Miscellaneous Nonoperating Income (421)		6,036,486	10,442,802		
40	Gain on Disposition of Property (421.1)		3,490,938	377,527		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		83,323,306	90,694,022		
42	Other Income Deductions			· ·		
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		20,100	1,125,125		
46	Life Insurance (426.2)					
47	Penalties (426.3)		483,000	432,533		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		17,658,537	8,427,275		
49	Other Deductions (426.5)		1,141,547	2,070,535		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		19,303,184	12,055,468		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	223,932	214,665		
53	Income Taxes-Federal (409.2)	262-263	-10,155,753	16,985,484		
54	Income Taxes-Other (409.2)	262-263	-2,987,304	1,977,061		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	759,174	4,601,300		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,470,194	23,774,624		
57	Investment Tax Credit AdjNet (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-14,630,145	3,886		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		78,650,267	78,634,668		
61	Interest Charges					
	Interest on Long-Term Debt (427)		332,422,602	308,010,588		
	Amort. of Debt Disc. and Expense (428)		6,989,913	6,415,604		
	Amortization of Loss on Reaquired Debt (428.1)		6,266,685	6,266,685		
	(Less) Amort. of Premium on Debt-Credit (429)					
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
	Interest on Debt to Assoc. Companies (430)					
	Other Interest Expense (431)		3,967,906	1,162,781		
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		16,913,225	18,361,529		
	Net Interest Charges (Total of lines 62 thru 69)		332,733,881	303,494,129		
_	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,045,915,977	979,863,657		
_	Extraordinary Items					
	Extraordinary Income (434)					
	(Less) Extraordinary Deductions (435)					
	Net Extraordinary Items (Total of line 73 less line 74)					
	Income Taxes-Federal and Other (409.3)	262-263				
	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,045,915,977	979,863,657		

	1 (1)	nis Report Is:) An Original		Date of R (Mo, Da, `	۷r۱	Year/ End o	Period of Report £ 2018/Q4
PABI	C.Sarpice Electric and Gas Company 210527 - 8 (2)				?1	Lilu C	
4 D		STATEMENT OF RETAINE	D EAR	NINGS			
2. Roundis	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 						
4. St 5. Li by cr	 4.39 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 						
8. Ex	now separately the State and Federal income tax explain in a footnote the basis for determining the rent, state the number and annual amounts to be any notes appearing in the report to stockholder	amount reserved or apperential	oropriat ted as v	ted. If such rowell as the to	eservation o tals eventua	or appropally to be	riation is to be accumulated.
				ontra Primary	Curre Quarter/ Year to	Year	Previous Quarter/Year Year to Date
Line No.	Item (a)		Acc	ount Affected (b)	Balan (c)	ce	Balance (d)
1.10.	UNAPPROPRIATED RETAINED EARNINGS (Accou	 int 216)		(~)	(0)		(4)
1	Balance-Beginning of Period				6,929	9,849,831	5,947,221,008
2	Changes						
3	Adjustments to Retained Earnings (Account 439)						
5			_				
6							
7							
8							
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10							
11 12			_				
13							
14							
15	TOTAL Debits to Retained Earnings (Acct. 439)						
	Balance Transferred from Income (Account 433 less	Account 418.1)			1,046	6,066,643	980,027,148
17	Appropriations of Retained Earnings (Acct. 436)						
18							
19							
20							
22	TOTAL Appropriations of Retained Earnings (Acct. 43						
23	Dividends Declared-Preferred Stock (Account 437)						
24							
25							
26							
27 28			+				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 43		+				
30	Dividends Declared-Common Stock (Account 438)	·					
31							
32							
33			_				
34 35							
	TOTAL Dividends Declared-Common Stock (Acct. 43		+				
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subs	· · · · · · · · · · · · · · · · · · ·	_				2,601,676
	Balance - End of Period (Total 1,9,15,16,22,29,36,37				7,975	5,916,474	6,929,849,832
	APPROPRIATED RETAINED EARNINGS (Account 2	215)					
39			_				
40			1		I	J	

	e of Respondent This Report Is: (1) An Original		Date of Re (Mo, Da, Y	r'r)	Year/F End of	Period of Repo f 2018	
שמי	C.Service Electric and Gas Company 210527 - 8 (26)6 XA Restablished to Date STATEMENT OF RETAINED			1			
1 Dc	o not report Lines 49-53 on the quarterly version.	EARIN	INGS				
	 Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated 						
	undistributed subsidiary earnings for the year.						
	3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436						
	inclusive). Show the contra primary account affected in column (b)						
	tate the purpose and amount of each reservation or appropriation of retain						
	st first account 439, Adjustments to Retained Earnings, reflecting adjustments to Retained Earnings, reflecting adjustments to Retained Earnings.	ents to	the opening	g balance o	retained	earnings. F	ollow
	edit, then debit items in that order. how dividends for each class and series of capital stock.						
	how dividends for each class and series of capital stock. how separately the State and Federal income tax effect of items shown in	accon	nt 439 Adiu	stments to	Retained	Farnings	
	xplain in a footnote the basis for determining the amount reserved or appro						e
	rent, state the number and annual amounts to be reserved or appropriated						
	any notes appearing in the report to stockholders are applicable to this sta						
				Curre	nt	Previou	s
				Quarter/	Year	Quarter/Y	ear
			tra Primary	Year to	Date	Year to Da	ate
Line	Item	Accou	unt Affected	Balan	се	Balance	e
No.	(a)		(b)	(c)		(d)	
41							
42							
	Rounding				-1		
	Clearing Account to be cleared				-75	(1)
45	TOTAL Appropriated Retained Earnings (Account 215)				-76	(1)
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)						
	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)						4)
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)				-76	(1)
48				7,975	5,916,398	6,929	,849,831
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account						
40	Report only on an Annual Basis, no Quarterly				400 555		107 700
+	Balance-Beginning of Year (Debit or Credit)				422,555		163,491)
51	Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit)				-150,666		103,491)
52	Transfer to Acct 216, Retained Earnings				1	1 2	,601,676)
	Balance-End of Year (Total lines 49 thru 52)	+			271,890	(2,	422,555
	2 data (1 data				21 1,000		,

	e of Respondent	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Publi	c Service Electric and Gas Company 210527 - 8	0(2)6 X A RestubinasionDate:		End of2018/Q4
		STATEMENT OF CASH FL	ows	
investr (2) Info Equiva (3) Op in thos (4) Inv the Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, of ments, fixed assets, intangibles, etc. formation about noncash investing and financing activities alents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain are activities. Show in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflow nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must be provided in the Notes to the Finance Sheet. ning to operating activities only. Gains an unts of interest paid (net of amount capitation of acquire other companies. Provide a	ancial statements. Also provide a red d losses pertaining to investing and alized) and income taxes paid. a reconciliation of assets acquired wi	conciliation between "Cash and Cash financing activities should be reported the liabilities assumed in the Notes to
Line	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date	Previous Year to Date
No.	(a)	,	Quarter/Year (b)	Quarter/Year (c)
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)		1,045,915,97	7 979,863,657
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		715,157,65	637,336,527
5	Amortization of Property Losses, Unrecovered Pla	ants & Reg Study Costs	78,520,33	3 53,727,833
6				
7				
8	Deferred Income Taxes (Net)		413,919,41	8 594,929,696
	Investment Tax Credit Adjustment (Net)		-9,359,41	
10	Net (Increase) Decrease in Receivables		-114,384,17	69,582,443
	Net (Increase) Decrease in Inventory		812,62	-17,059,610
	Net (Increase) Decrease in Allowances Inventory			
	Net Increase (Decrease) in Payables and Accrue	· · · · · · · · · · · · · · · · · · ·	42,080,66	, ,
	Net (Increase) Decrease in Other Regulatory Ass		-129,302,52	
	Net Increase (Decrease) in Other Regulatory Liab		-34,005,11	, ,
	(Less) Allowance for Other Funds Used During C		53,507,19	
	(Less) Undistributed Earnings from Subsidiary Co	ompanies	-150,66	6 -2,765,167
	Other (provide details in footnote):			
	Other Current Assets and Liabilities		49,727,65	
	Miscellaneous		-170,709,98	-120,879,679
21				
	Net Cash Provided by (Used in) Operating Activiti	ies (Total 2 thru 21)	1,835,016,59	1,825,617,909
23	Cook Flours from Investment Astivities			
	Cash Flows from Investment Activities:			
	Construction and Acquisition of Plant (including la	<u>'</u>	2.054.000.42	2 075 274 260
	Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		-2,951,009,42	-2,975,374,369
	Gross Additions to Common Utility Plant			
	Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used During C		F2 F07 10	0 FG 40G 34B
	Other (provide details in footnote):	onstruction	-53,507,19	-56,406,318
	Increase in Solar Loan Investments		-24,928,08	8 -11,813,644
33	increase in Solar Loan investments		-24,320,00	-11,013,044
	Cash Outflows for Plant (Total of lines 26 thru 33))	-2,922,430,32	-2,930,781,695
35	Cash Outliows for Flank (Total of lines 20 tinu 33)	<u>) </u>	-2,322,430,32	-2,930,701,093
	Acquisition of Other Noncurrent Assets (d)			
	Proceeds from Disposal of Noncurrent Assets (d)	1		
38	(u)	·		
	Investments in and Advances to Assoc. and Subs	sidiary Companies	5,378,46	7 13,061,165
	Contributions and Advances from Assoc. and Sub		5,5,5,40	10,001,100
	Disposition of Investments in (and Advances to)	,,		
	Associated and Subsidiary Companies			
43				
	Purchase of Investment Securities (a)		-21,727,57	8 -37,198,557
	Proceeds from Sales of Investment Securities (a)	<u> </u>	20,138,85	
			20,100,00	20,000,007

	· I /4	his Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Publi	c.Saggice Electric and Gas Company 210527 - 8 04	A Resubints dio Date: (05/202021	End of2018/Q4
		STATEMENT OF CASH FLO	WS	
investi (2) Info Equiva (3) Op in thos (4) Inv	des to be used:(a) Net Proceeds or Payments;(b)Bonds, debe ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities mus- alents at End of Period" with related amounts on the Balance S erating Activities - Other: Include gains and losses pertaining se activities. Show in the Notes to the Financials the amounts esting Activities: Include at Other (line 31) net cash outflow to lancial Statements. Do not include on this statement the dolla	st be provided in the Notes to the Finan Sheet. to operating activities only. Gains and of interest paid (net of amount capitaliz acquire other companies. Provide a re	cial statements. Also provide a re- losses pertaining to investing and ted) and income taxes paid. econciliation of assets acquired wi	conciliation between "Cash and Cash financing activities should be reported the liabilities assumed in the Notes to
	amount of leases capitalized with the plant cost.	ar amount of leases capitalized per the	USOIA General instruction 20; ins	tead provide a reconciliation of the
Line No.	Description (See Instruction No. 1 for Expla	anation of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
	(a)		(b)	(c)
	Loans Made or Purchased			
	Collections on Loans			
	Excess Cash From SREC Auction Over Accrued Sol	ar Loan Interest	19,982,20	18,929,894
	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for Spec			
	Net Increase (Decrease) in Payables and Accrued E	xpenses		
	Other: COLI		9,050,69	9,813,422
54				
55				
	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)		-2,889,607,67	72 -2,890,372,214
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)		1,350,000,00	775,000,000
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)		271,560,02	23
67	Other (provide details in footnote):			
68	Capital Contribution			150,000,000
69				
70	Cash Provided by Outside Sources (Total 61 thru 69))	1,621,560,02	925,000,000
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)		-750,000,00	00
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			
79	Deferred Issuance Costs (Debt and Credit Facilities)		-14,140,27	-8,846,313
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)		857,419,74	916,153,687
84				
85	Net Increase (Decrease) in Cash and Cash Equivale	nts		
86	(Total of lines 22,57 and 83)		-197,171,33	-148,600,618
87				
88	Cash and Cash Equivalents at Beginning of Period		236,230,70	384,831,324
89				
90	Cash and Cash Equivalents at End of period		39,059,37	73 236,230,706

Name of Respondent This Rep		Date of Report	Year/Period of Report
Public Service Electric and Gas Company (1) Document Accession 4: 20210927-80 (2) X	An Original A Resubmission: 05	/27 <i>05/271</i> 2021	End of2018/Q4
NOTES TO FINAN	ICIAL STATEMENTS		
NOTES TO FINAN 1. Use the space below for important notes regarding the Ba Earnings for the year, and Statement of Cash Flows, or any a providing a subheading for each statement except where a notation 2. Furnish particulars (details) as to any significant continger any action initiated by the Internal Revenue Service involving a claim for refund of income taxes of a material amount initiation cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the original disposition contemplated, giving references to Commission of adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Dan explanation, providing the rate treatment given these items. 5. Give a concise explanation of any retained earnings restricts.	alance Sheet, Statement account thereof. Classify ote is applicable to more at assets or liabilities exist possible assessment of ted by the utility. Give a gin of such amount, deborders or other authorizates. See General Instructions	y the notes according to each than one statement. sting at end of year, included additional income taxes also a brief explanation of soits and credits during the ations respecting classificated Gain on Reacquired I ion 17 of the Uniform Sys	ding a brief explanation of of material amount, or of any dividends in arrears year, and plan of ation of amounts as plant Debt, are not used, give tem of Accounts.
restrictions. 6. If the notes to financial statements relating to the responde applicable and furnish the data required by instructions above 7. For the 3Q disclosures, respondent must provide in the nomisleading. Disclosures which would substantially duplicate the omitted. 8. For the 3Q disclosures, the disclosures shall be provided which have a material effect on the respondent. Respondent completed year in such items as: accounting principles and p status of long-term contracts; capitalization including significate changes resulting from business combinations or dispositions matters shall be provided even though a significant change significant change in the status of long-term contracts are combinations or dispositions matters shall be provided even though a significant change in the status of long-term contracts are combinations or dispositions matters shall be provided even though a significant change in the status of long-term contracts are combinations or dispositions matters shall be provided even though a significant change in the status of long-term contracts are contracted by the above instructions and the status of long-term contracts are contracted by the above instructions are contracted by the above instructions.	e and on pages 114-121 oftes sufficient disclosure he disclosures contained where events subseque must include in the note fractices; estimates inherent new borrowings or mis. However were material ince year end may not he respondent appearin	, such notes may be inclused so as to make the interior of in the most recent FERCO on the to the end of the most resisting significant changes singurent in the preparation of indifications of existing final contingencies exist, the have occurred. g in the annual report to the son as to make the inclusion of t	recent year have occurred the financial statements; ancing agreements; and disclosure of such
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) An Original	(Mo, Da, Yr)			
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2018 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Assets Current Liabilities	17,796,139 653,681	
Non-Current Asset	055,001	6,619,203
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consoli	dated for GAAP purposes	, ,
Current Liabilities	310,663,808	
Non-Current Assets	383,821,138	
Accumulated Provision for Depreciation	171,120,264	
Non-Current Liabilities		476,196,036
Current Assets		389,409,174
To separately state regulatory assets and liabilities	ies.	
Property, Plant and Equipment	66,076,931	
A assumption of Description for Domessistion		7 615 551

Accumulated Provision for Depreciation 7,615,551 Accumulated Deferred Investment Tax Credits 58,461,380

To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).

Def Income Taxes and Other Non-Current Liabilities 9,406,274

Current Liabilities 9,406,274

To reclassify ASC 740-10 (FIN 48) Tax Adjustments.

Document Accession #: 20210527-8046

Filed Date: 05/27/2021

Name of Respondent This Report is: Date of Report Year/Period of Report (1) _ An Original (Mo, Da, Yr) (2) X A Resubmission 05/27/2021 Public Service Electric and Gas Company 2018/Q4 NOTES TO FINANCIAL STATEMENTS (Continued)

995,947,032 Non-Current Assets

Accumulated Deferred Income Taxes 995,947,032

To segregate deferred income taxes for FERC.

Regulatory Assets 26,684,209 Property, Plant and Equipment 44,142,912

Retained Earnings 50,917,534 Accumulated Deferred Income Taxes 19,909,587

To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.

Current Liabilities 500,000,000

Long Term Debt 500,000,000

Reclass current portion of Long Term Debt

Retained Earnings 331,141 **Current Assets** 13,722,131 Non-Current Assets 37,530,905 **Current Liabilities** 536,869,120

Non-Current Liabilities 37,200,189 Long Term Debt 551,253,108

To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.

The following is a general summary of the adjustments needed to convert the 2018 GAAP Income Statement to the FERC basis:

	Debit	Credit
On anoting Dayanyas	210 007 702	
Operating Revenues	219,907,792	
Depreciation and Amortization	24,413,128	
Taxes Other Than Income Taxes	53,893,286	
Non-Operating Pension and OPEB Credits (Costs)	59,180,000	
Income Tax Expense	10,786,270	
Operating Expenses		346,565,128
Other Income and Deductions		251,547
Interest Expense		4,087
Net Income		21,359,715

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment. Included in the 2018 adjustments was an approximate charge of \$28 million to expense, as a result of the Company's 2018 electric and gas distribution rate case settlement.

- Item 2: See Item 6, Note 10: Commitments and Contingent Liabilities and Note 16: Income Taxes
- Item 3: No activity.
- Item 4: Not applicable, PSE&G uses the accounts as prescribed
- Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

FERC FORM NO. 1 (ED. 12-88)	Page 123.2	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) An Original	(Mo, Da, Yr)			
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies Organization

Public Service Electric and Gas Company (PSE&G) is a an operating public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and Federal Energy Regulatory Commission (FERC). PSE&G also invests in solar generation projects and has implemented energy efficiency and demand response programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1.

Management has evaluated the impact to the financial statements of events occurring after December 31, 2018 up to February 27, 2019, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 28, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSEG has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently

FERC FORM NO. 1 (ED. 12-88)	Page 123.3	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) An Original	(Mo, Da, Yr)			
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the hedged cash flows of the underlying exposure is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction. Any hedge ineffectiveness is included in current period earnings.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSEG does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 13. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or the FERC. The depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2018 Avg Rate	2017 Avg Rate
Electric Transmission	2.42%	2.41%
Electric Distribution	2.51%	2.51%
Gas Distribution	1.61%	1.63%

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
(1) An Original (Mo, Da, Yr)					
Public Service Electric and Gas Company (2) X A Resubmission 05/27/2021 2018/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)					

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2018 and 2017 are as follows:

AFUDC Capitalized						
		20	18		20	17
	Mill	lions	Avg Rate	Mill	ions	Avg Rate
PSE&G	\$	70	7.74%	\$	73	7.42%

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 16. Income Taxes for further discussion.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Accounts Receivable—Allowance for Doubtful Accounts

PSE&G's accounts receivable are reported in the balance sheet as gross outstanding amounts adjusted for doubtful accounts. The allowance for doubtful accounts reflects PSE&G's best estimates of losses on the accounts receivable balances. The allowance is based on accounts receivable aging, historical experience, write-off forecasts and other currently available evidence.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

|--|

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) An Original	(Mo, Da, Yr)	1	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Trust Investments

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Effective January 1, 2018, unrealized gains and losses on equity security investments are recorded in Net Income instead of Other Comprehensive Income (Loss). The debt securities continue to be classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust securities are also included in Net Gains (Losses) on Trust Investments. See Note 7. Trust Investments for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement dates (December 31) for all plan assets. See Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to its affiliate PSEG Power (Power) in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Recent Accounting Standards

New Standards Adopted in 2018

Recognition and Measurement of Financial Assets and Financial Liabilities—ASU 2016-01

This accounting standard was adopted on January 1, 2018. Under the new guidance, equity investments in PSE&G's Rabbi Trust Funds (a grantor trust established to meet the obligations related to its non-qualified pension plans and deferred compensation plans) are measured at fair value with the unrealized gains and losses now recognized through Net Income instead of Other Comprehensive

FERC FORM NO. 1 (ED. 12-88)	Page 123.6	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company (2) X A Resubmission 05/27/2021 2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)				

Income. See Note 7. Trust Investments for further discussion.

Statement of Cash Flows: Classification of Certain Cash Receipts and Cash Payments—ASU 2016-15

This accounting standard reduces the diversity in practice in how certain cash receipts and cash payments are presented and classified in the Statement of Cash Flows.

PSE&G adopted this standard on January 1, 2018 using a retrospective transition method and had no changes in its presentation of its Statement of Cash Flows for each period presented.

Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost (OPEB)—ASU 2017-07

This accounting standard was adopted on January 1, 2018. Under the new guidance, for GAAP reporting purposes entities are required to report the service cost component in the same line item or items as other compensation costs arising from services rendered by their employees during the period. The other components of net benefit cost are required to be presented in the Statement of Operations separately from the service cost component after Operating Income. Additionally, only the service cost component is eligible for capitalization, when applicable. As a result of adopting this standard for both GAAP and FERC reporting, PSE&G reduced its charge to expense for the year ended December 31, 2018 by approximately \$58 million, with a corresponding increase in capital costs. See Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plan.

Stock Compensation - Scope of Modification Accounting—ASU 2017-09

This accounting standard was adopted on January 1, 2018. The standard will be applied prospectively to awards modified on or after January 1, 2018. There was no material impact on PSE&G's financial statements in 2018 from adoption of this new standard.

New Standards Issued But Not Yet Adopted

Leases—ASU 2016-02, updated by ASUs 2018-01, 2018-10, 2018-11 and 2018-20

This accounting standard, and related updates, replace existing lease accounting guidance and require lessees to recognize leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach. At lease commencement, a lessee will recognize a lease asset and corresponding lease obligation. A lessee will classify its leases as either finance leases or operating leases and a lessor will classify its leases as operating leases, direct financing leases, or as sales-type leases. The standard requires additional disclosure of key information. Existing guidance related to leveraged leases does not change. Effective January 1, 2019, PSE&G elected the prospective transition approach for all existing leases. There was no cumulative effect adjustment required to be recorded to Retained Earnings at adoption.

PSE&G elected various practical expedients allowed by the standard, including the package of three practical expedients related to not reassessing existing or expired contracts and initial direct costs; and excluding evaluation of land easements that exist or expired before adoption that were not previously accounted for as leases.

The impact of adoption on PSE&G's Balance Sheet was to increase its assets and liabilities by approximately \$100 million. PSE&G's adoption of this standard did not have a material impact on the Statements of Operations or Statements of Cash Flows.

Derivatives and Hedging: Targeted Improvements to Accounting for Hedging Activities—ASU 2017-12, updated by ASU 2018-16

This accounting standard's amendments more closely align hedge accounting with companies' risk management activities in the financial statements and ease the operational burden of applying hedge accounting.

The new guidance is effective for annual and interim periods beginning after December 15, 2018. PSEG adopted this standard on January 1, 2019. Adoption of this standard is not expected to have a material impact on PSE&G's financial statements.

Premium Amortization on Purchased Callable Debt Securities—ASU 2017-08

FERC FORM NO. 1 (ED. 12-88)	Page 123.7

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

This accounting standard was issued to shorten the amortization period for certain callable debt securities held at a premium. Specifically, the standard requires the premium to be amortized to the earliest call date.

The standard is effective for all entities for annual periods and interim periods within those annual periods beginning after December 15, 2018. Adoption of this standard did not have a material impact on PSEG's financial statements.

Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income—ASU 2018-02

This accounting standard affects any entity that is required to apply the provisions of the Accounting Standards Codification (ASC) topic, "Income Statement-Reporting Comprehensive Income," and has items of Other Comprehensive Income for which the related tax effects are presented in Other Comprehensive Income as required by GAAP. Specifically, this standard allows entities to record a reclassification from Accumulated Other Comprehensive Income to Retained Earnings for stranded tax effects resulting from the recent decrease in the federal corporate income tax rate.

The standard is effective for all entities for annual periods and interim periods within those annual periods beginning after December 15, 2018. PSEG adopted this standard on January 1, 2019.

The impact on PSE&G's Consolidated Balance Sheet was immaterial. PSE&G's adoption of this standard did not have a material impact on the Statements of Operations or Statements of Cash Flows.

Measurement of Credit Losses on Financial Instruments—ASU 2016-13, updated by ASU 2018-19

This accounting standard provides a new model for recognizing credit losses on financial assets carried at amortized cost. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is to be based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is to be used; however, the initial allowance will be added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale securities should be measured in a manner similar to current GAAP; however, this standard requires those credit losses to be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard is effective for annual and interim periods beginning after December 15, 2019; however, entities may adopt early beginning in the annual or interim periods after December 15, 2018. PSE&G is currently analyzing the impact of this standard on its financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement—ASU 2018-13

This accounting standard modifies the disclosure requirements for fair value measurements. Certain current disclosure requirements relating to Level 3 fair value measurements, and transfers between Level 1 and Level 2 fair value measurements will be eliminated. The standard will also add certain other disclosure requirements for Level 3 fair value measurements.

The standard is effective for annual and interim periods beginning after December 15, 2019. Certain amendments in the standard should be applied prospectively for only the most recent interim or annual period presented in the initial fiscal year of adoption. All other amendments of the standard should be applied retrospectively to all periods presented upon their effective date. Early adoption is permitted. PSE&G is currently analyzing the impact of this standard on its financial statements.

Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract—ASU 2018-15

This accounting standard aligns the capitalization requirements for implementation costs incurred in a hosting arrangement that is a service contract with capitalization requirements for implementation costs incurred to develop or obtain internal-use software, including hosting arrangements that include an internal-use software license. The standard follows the guidance in ASC

FERC FORM NO. 1 (ED. 12-88)) Page 123.8	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) An Original	(Mo, Da, Yr)	1	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

350—Intangibles—Goodwill and Other to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The standard requires the amortization of capitalized costs to be presented in O&M Expense. In addition, the standard also adds presentation requirements for these costs in the statements of cash flows and financial position.

The standard is effective for annual and interim periods beginning after December 15, 2019. Early adoption is permitted, including adoption in any interim period. This standard should be applied either retrospectively or prospectively to all implementation costs incurred after the date of adoption. PSE&G is currently analyzing the impact of this standard on its financial statements.

Targeted Improvements to Related Party Guidance for Variable Interest Entities (VIE)—ASU 2018-17

This accounting standard improves the VIE guidance in the area of decision-making fees. Consistent with how indirect interests held through related parties under common control are considered for determining whether a reporting entity must consolidate a VIE, indirect interests held through related parties in common control arrangements should be considered on a proportional basis for determining whether fees paid to decision makers and service providers are variable interests.

This standard is effective for annual and interim periods beginning after December 15, 2019. The standard is required to be applied retrospectively with a cumulative-effect adjustment to retained earnings at the beginning of the earliest period presented. Early adoption is permitted. PSE&G is currently analyzing the impact of this standard on its financial statements.

Simplifying the Test for Goodwill Impairment—ASU 2017-04

This accounting standard requires an entity to perform its annual or interim goodwill impairment test by comparing the fair value of a reporting unit with its carrying amount. An entity should recognize an impairment charge for the amount by which the carrying amount exceeds the reporting unit's fair value; however, the loss recognized should not exceed the total amount of goodwill allocated to that reporting unit. Additionally, an entity should consider income tax effects from any tax deductible goodwill on the carrying amount of the reporting unit when measuring the goodwill impairment loss, if applicable.

An entity should apply this standard on a prospective basis and will be required to disclose the nature of and reason for the change in accounting principle upon transition. The new standard is effective for impairment tests for periods beginning January 1, 2020. Early adoption is permitted for interim or annual goodwill impairment tests performed on testing dates after January 1, 2017. PSE&G does not expect adoption of this standard to have a material impact on its financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans—ASU 2018-14

This accounting standard modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans, including the elimination of certain current disclosure requirements. Certain other disclosure requirements related to interest crediting rates have been added and certain clarifications were made to other disclosure requirements.

The standard is effective for fiscal years ending after December 15, 2020 and early adoption is permitted. An entity should apply the amendments in this standard on a retrospective basis to all periods presented. PSE&G is currently analyzing the impact of this standard on its financial statements.

Note 3. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2018 and 2017 is detailed below:

46 Filed Date: 05/27/2021

Document Accession #: 20210527-8046

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) _ An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company (2) X A Resubmission 05/27/2021 2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)				

	As of December 31,			
	2	2018	2	017
Generation:	Millions			
Production-Solar	\$	623	\$	593
Construction Work in Progress		<u> </u>		
Total Generation		623		593
Transmission and Distribution:				
Electric Transmission		11,991		10,425
Electric Distribution		8,989		8,455
Gas Distribution and Transmission		7,854		7,122
Construction Work in Progress		1,170		1,735
Other		624		512
Total Transmission and Distribution		30,628		28,249
Other		382		275
Total	\$	31,633	\$	29,117

PSE&G has ownership interests in and is responsible for providing its share of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statement of Income as operating expenses.

				A	s of Dece	embe	r 31,		
				2018			-	2017	
	Ownership			Accur	nulated			Accum	ulated
	Interest	Pl	ant	Depre	ciation	Pl	ant	Depre	ciation
					M illi	ons			
Transmission Facilities	Various	\$	162	\$	58	\$	162	\$	58

Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP accounting for regulated utilities as described in Note 1. Organization, Basis of Presentation and Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or the FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2018 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES TO	FINANCIAL STATEMENTS (Continued)	

charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

	As of December 31,			
	2018 2017			2017
		Mill		
Regulatory Assets				
Current				
New Jersey Clean Energy Program	\$	143	\$	128
Electric Energy Costs—Basic Generation Service (BGS)		115		23
Storm Damage and Other		56		_
Green Program Recovery Charges (GPRC)		34		8
Weather Normalization Clause (WNC)		2		40
Other		39		12
Total Current Regulatory Assets	\$	389	\$	211
Noncurrent				
Pension and OPEB Costs	\$	1,090	\$	1,488
Deferred Income Tax Regulatory Assets		896		282
Manufactured Gas Plant (MGP) Remediation Costs		321		358
Electric Transmission and Gas Cost of Removal		223		199
Storm Damage and Other		214		241
Remediation Adjustment Charge (RAC) (Other Societal Benefits Charge (SBC))		175		172
Asset Retirement Obligation		166		162
GPRC		95		98
Unamortized Loss on Reacquired Debt and Debt Expense		49		55
Gas Costs—BGSS		31		30
Other	_	139		137
Total Noncurrent Regulatory Assets	\$	3,399	\$	3,222
Total Regulatory Assets	<u>\$</u>	3,788	\$	3,433

	As of December 31,
	2018 2017
	Millions
Regulatory Liabilities	
Current	
Deferred Income Tax Regulatory Liabilities	\$ 299 \$ —

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued)	_

Gas Costs —BGSS		_		30
Gas Margin Adjustment Clause		8		12
Other		4		5
Total Current Regulatory Liabilities	\$	311	\$	47
Noncurrent				
Deferred Income Tax Regulatory Liabilities	\$	3,170	\$	2,868
Electric Distribution Cost of Removal		51		80
Total Noncurrent Regulatory Liabilities	\$	3,221	\$	2,948
Total Regulatory Liabilities	<u>\$</u>	3,532	<u>\$</u>	2,995

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- Asset Retirement Obligation: These costs represent the differences between rate regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- Deferred Income Tax Regulatory Assets: These amounts represent the portion of deferred income taxes that will be
 recovered through future rates, based upon established regulatory practices and orders from the BPU.
- **Deferred Income Tax Regulatory Liabilities:** These amounts represent the future refunds to customers of PSE&G's excess Accumulated Deferred Income Tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flow-back of tax repair-related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding.
- Electric and Gas Cost of Removal: PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its transmission and distribution assets upon retirement. The regulatory asset or liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- Electric Energy Costs—Basic Generation Service: These costs represent the over or under recovered amounts associated with Basic Generation Services (BGS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- Gas Costs—Basic Gas Supply Service: These costs represent the over or under recovered amounts associated with Basic Gas Supply Service (BGSS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- Gas Margin Adjustment Clause: This mechanism credits Firm delivery customers for net distribution margin revenue collected from Transportation Gas Service Non-Firm (TSG-NF) delivery customers. The balance represents the difference between the net margin collected from the TSG-NF Customers versus bill credits provided to Firm delivery customers. Over or under recovered balances with interest are returned or recovered through the subsequent annual filing.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued)	

- GPRC: This amount represents costs of the over or under collected balances associated with various renewable energy and energy efficiency programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar 4 All Extension, Solar 4 All Extension II, Solar Loan III Program and the Energy Efficiency 2017 Program.
- MGP Remediation Costs: Represents the low end of the range for the remaining environmental investigation and
 remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred,
 they are recovered through the RAC in the SBC over a seven year period with interest.
- New Jersey Clean Energy Program: The BPU approved future funding requirements for Energy Efficiency and
 Renewable Energy Programs through the first half of 2018. The BPU funding requirements are recovered through the SBC.
- Pension and OPEB Costs: Pursuant to the adoption of accounting guidance for employers' defined benefit pension and
 OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance
 sheet as a Regulatory Asset. These costs represent actuarial gains or losses, and prior service costs which have not been
 expensed. These costs are amortized and recovered in future rates.
- RAC (Other SBC): Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- SBC: The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures.

Over or under recovered balances with interest are to be returned or recovered through an annual filing.

- Storm Damage and Other: Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years.
- Unamortized Loss on Reacquired Debt and Debt Expense: Represents losses on reacquired long-term debt and expenses
 associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- WNC: This represents the over or under recovery of gas margin which is filed annually with the BPU. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would have resulted if normal weather had occurred. Over recoveries are returned to customers in the next winter season while under recoveries (subject to an earnings cap) are recovered from customers in the next winter season.

Significant 2018 regulatory orders received and currently pending rate filings with FERC and the BPU by PSE&G are as follows:

• Electric and Gas Distribution Base Rate Filing— In October 2018, the BPU issued an Order approving the settlement of PSE&G's distribution base rate proceeding with new rates effective November 1, 2018. The settlement resulted in a net reduction in overall annual revenues of approximately \$13 million, comprised of a \$212 million increase in base revenues, including recovery of deferred storm costs, offset by the return of tax benefits of approximately \$225 million. The tax benefits include the flow-back to customers of excess accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Cuts and Jobs Act of 2017 (Tax Act) as well as the accumulated deferred income taxes from previously realized tax repair deductions and tax benefits from future tax repair deductions as realized.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued	1)	

The Order provided for a \$9.5 billion rate base, a 9.6% return on equity for PSE&G's distribution business and a 54% equity component of its capitalization structure. In addition to the \$13 million annual revenue reduction, the Order provided for a \$28 million one-time refund to customers in November and December 2018 for taxes collected at the higher federal income tax rate for the January 1 to March 31, 2018 period. Previously, the BPU had approved a rate reduction effective April 1, 2018, to PSE&G's then current electric and gas base rates of approximately \$71 million and \$43 million, respectively, on an annual basis, to reflect the lower federal income tax rate for the period April 1 and forward. As a result of the agreement to flow back tax repair-related accumulated deferred income taxes in the settlement, PSE&G has recognized a Regulatory Liability and a corresponding Regulatory Asset.

- Transmission Formula Rate Filings—In October 2018, PSE&G made two FERC filings with respect to its Transmission Formula Rate. PSE&G filed its 2019 Annual Transmission Formula Rate Update with FERC requesting new rates for 2019 with an effective date of January 1, 2019. In addition, PSE&G filed a Section 205 filing that sought FERC approval to modify its existing Formula Rate template in order to refund approximately \$114 million of transmission-related "unprotected excess deferred income tax benefits" in 2019. In December 2018, FERC approved PSE&G's Section 205 filing, subject to the submission of a compliance filing which was submitted to FERC in January 2019. As a result, PSE&G filed a revised 2019 Annual Transmission Formula Rate Update to include the refund of the approved excess deferred income tax benefits. The revised 2019 Annual Transmission Formula Rate, as filed with FERC in January 2019, decreases overall annual transmission revenues by approximately \$54 million, subject to true-up.
 - In June 2018, PSE&G filed its 2017 true-up adjustment pertaining to its transmission formula rates in effect for 2017. This resulted in an adjustment of \$27 million more than the 2017 originally filed revenues, the impact of which PSE&G had primarily recognized in its Consolidated Statement of Operations for the year ended December 31, 2017.
- Gas System Modernization Program I (GSMP I)—In December 2018, the BPU approved recovery of PSE&G's GSMP I capital investment recovery petition for an annual gas revenue requirement increase of \$21 million effective January 1, 2019.
- RAC—In January 2019, PSE&G updated its RAC 26 recovery request with the BPU seeking recovery of \$73 million of net MGP costs from August 1, 2017 through July 31, 2018. This matter is pending. In October 2018, the BPU approved PSE&G's filing with respect to its RAC 25 petition allowing recovery of \$63 million effective November 1, 2018 related to MGP expenditures from August 1, 2016 through July 31, 2017.
- *GPRC*—In October 2018, the BPU approved PSE&G's 2017 GPRC cost recovery petition requesting recovery of approximately \$58 million and \$15 million in electric and gas revenues, respectively, on an annual basis.
 - In June 2018, PSE&G filed its 2018 GPRC cost recovery petition requesting recovery of approximately \$65 million and \$6 million in electric and gas revenues, respectively, on an annual basis.
- Energy Strong Program I (ES I) Recovery Filing—In August 2018, the BPU approved recovery of PSE&G's ES I capital investment petition for an annual revenue requirement increase of \$0.6 million and \$0.1 million associated with electric and gas investment costs, respectively. This represents the final recovery of electric and gas ES I capital investment costs consistent with the BPU Order of Approval of the Energy Strong Program.
 - In February 2018, the BPU approved recovery of an annual revenue requirement of \$8 million associated with electric ES I capital investment costs placed in service from June 1, 2017 through November 30, 2017.
- WNC—In March 2019, the BPU gave final approval to PSE&G's 2017-2018 WNC petition allowing a net recovery of \$14 million to be collected over the 2018-2019 Winter Period with the new rate effective November 1, 2018. The \$14 million net recovery is the result of \$9 million of excess revenues from the colder than normal 2017-2018 Winter Period offset by \$23 million of remaining prior Winter Period undercollection.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued	1)	

In April 2018, the BPU gave final approval to PSE&G's petition to collect \$55 million in net deficiency gas revenues as a result of the warmer than normal 2016-2017 Winter Period, which resulted in a deficiency of \$31 million, plus a carryover balance of \$24 million from the 2015-2016 Winter Period.

- SBC—In February 2018, the BPU approved PSE&G's petition to increase electric rates by approximately \$20 million on an annual basis and to decrease gas rates by approximately \$0.8 million on an annual basis, in order to recover electric and gas costs incurred through May 31, 2017 under its Energy Efficiency and Renewable Energy and Social Programs. The new rates were effective April 1, 2018.
- **BGSS**—In September 2018, the BPU provisionally approved PSE&G's request to decrease its BGSS rates which will decrease annual BGSS revenues by \$26 million. The BGSS rate decreased from approximately 37 cents to 35 cents per therm for residential gas customers effective October 1, 2018.

In April 2018, the BPU approved the final BGSS rates which were effective October 1, 2017.

Note 5. Long-Term Investments

Long-Term Investments as of December 31, 2018 and 2017 included the following:

	As of December 31, 2018 2017			
		M illi	ons	
Life Insurance and Supplemental Benefits	\$	121	\$	130
Solar Loan Investment		149		150
Total Long-Term Investments	\$	270	\$	280

Note 6. Financing Receivables

PSE&G sponsors a solar loan program designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are generally paid back with SRECs generated from the installed solar electric system. In the event of a loan default, the basis of the solar loan would be recovered through a regulatory recovery mechanism. None of the solar loans are impaired; however, in the event a loan becomes impaired, the basis of the loan would be recovered through a regulatory recovery mechanism. A substantial portion of these amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans, including the noncurrent portion reported in Note 5. Long-Term Investments, by class of customer, none of which would be considered "non-performing."

Outstanding Loans by Class of Customer	s of Dogomk	nor 21
Consumer Loans	As of Decemb 018	2017
	 Millions	3
Commercial/Industrial	\$ 164 \$	158

FERC FORM NO. 1 (ED. 12-88)	Page 123.15	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) _ An Original	(Mo, Da, Yr)							
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

173		
1/3	\$	168
(24)		(18)
149	\$	150
	()	

Note 7. Trust Investments

Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

The following tables show the fair values, gross unrealized gains and losses and amortized cost bases for the securities held in the Rabbi Trust.

	As of December 31, 2018							
	Cost		Un	Gross realized Gains	Gross Unrealize Losses			Fair 'alue
				Mil	lions			
Equity Securities								
Domestic	\$	5	\$	_	\$		\$	4
International		_		_				_
Total Equity Securities	\$	5	\$	_	\$	_	\$	4
Available-for-Sale Debt Securities								
Government		22		_		_		22
Corporate		19		_		(1)		18
Total Available-for-Sale Debt Securities		41				(1)		4(
Total Rabbi Trust Investments	<u>s</u>	46	\$	_	\$	(1)	\$	45

	Α	As of December 31, 2017				
		Gross realized	Gross Unrealized	Fair		
FERC FORM NO. 1 (ED. 12-88)	Page 123.16					

Name of Respondent					of Report Da, Yr)	Year	Period of F	Repor	
Public Service Electric and Gas Company				•	27/2021		2018/Q4		
NOTES 1	TO FINANCIAL	STATEM	IENTS	(Continued)					
				Gains	s Losses			alue	
				Mil	llions	_			
Equity Securities									
Domestic	\$	4	\$	1	\$	_	\$	5	
International		_						_	
Total Equity Securities	\$	4	\$	1	\$	_	\$	5	
Available-for-Sale Debt Securities									
Government		17		_		_		17	
Corporate		24				_		24	
Total Available-for-Sale Debt Securities		41		_				41	
Total Rabbi Trust Investments	<u>-</u>	45	\$	1	\$		\$	46	

The following table shows the value of securities in the Rabbi Trust Fund that have been in a unrealized loss position for less than and greater than 12 months:

			As of Decem	ber 3	31, 20	018			As of Decei	nber 31	1, 2	017		
		Less Than 12 Months								Less Than 12 Months		Gr		er Than 12 Ionths
	Fai Val		Gross Unrealized Losses		iir lue	Gross Unrealized Losses		Fair 'alue	Gross Unrealized Losses	Fai Valu		Gross Unrealized Losses		
						Mil	lions	3						
Available-for-Sale Securities Debt Securities														
Government (A)		4			12	(1)		5	_		5			
Corporate (B)	1	0	(1)		6	_		8	_		2	_		
Total Available-for-Sale Securities Debt Securities	1	14	(1)		18	(1)		13	_		7	_		
Rabbi Trust Investments	\$ 1	4	\$ (1)	\$	18	\$ (1)	\$	13	<u>s</u> —	\$	7	<u>s</u> —		

(A) Debt Securities (Government)— Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligation and Federal Agency mortgage-backed securities were caused by interest rate changes. These investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G also has investments in municipal bonds that are primarily in investment grade securities. It is not expected that these securities will settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2018.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) _ An Original	(Mo, Da, Yr)	·						
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

(B) Debt Securities (Corporate)— Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). PSE&G's investments in corporate bonds are primarily in investment grade securities. It is not expected that these securities would settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2018.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

	Years Ended December 31,				
	2	018		2017	
Proceeds from Rabbi Trust Sales (A)	\$	21	\$	36	
Net Realized Gains (Losses):					
Gross Realized Gains	\$	-	\$	3	
Gross Realized Losses		(1)		(1)	
Net Realized Gains (Losses) on Rabbi Trust (B)		(1)		2	
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust (C) $$		-		N/A	
Net Gains (Losses) on Rabbi Trust Investments	\$	(1)	\$	2	

- (A) Includes activity in accounts related to the liquidation of funds being transitioned to new managers.
- (B) The cost of these securities was determined on the basis of specific identification.
- (C) Effective January 1, 2018, unrealized gains (losses) on equity securities are recorded in Net Income instead of Other Comprehensive Income (Loss).

The Rabbi Trust debt securities held as of December 31, 2018 had the following maturities:

Time Frame	 Value llions
Less than one year	\$ _
1 - 5 years	7
6 - 10 years	5
11 - 15 years	2
16 - 20 years	4
Over 20 years	22
Total Rabbi Trust Available-for-Sale Debt Securities	\$ 40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) _ An Original	(Mo, Da, Yr)							
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be other-than-temporarily impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

Note 8. Asset Retirement Obligations (AROs)

PSE&G has recorded various AROs which represent legal obligations to remove or dispose of an asset or some component of an asset at retirement.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

The changes to the ARO liabilities for PSE&G during 2018 and 2017 are presented in the following table:

	2()18	2(17
		M illi	ons	
ARO Liability as of January 1,	\$	212	\$	213
Liabilities Settled		(9)		(8)
Liabilities Incurred		-		
Accretion Expense Deferred and Recovered in Base Rates (A)		12		12
Revision to Present Values of Estimated Cash Flows		87		(5)
ARO Liability as of December 31,	\$	302	-	212

(A) Not reflected as expense in Statement of Income

During 2018, PSE&G recorded a reduction to its ARO liabilities primarily due to an increase in labor rates. These changes had no impact in PSE&G's Statement of Income.

Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. Eligible employees of PSE&G participate in non-contributory pension and OPEB plans sponsored by PSEG and administered by PSEG Services Corporation (Services). In addition, represented and nonrepresented employees are eligible for participation in PSEG's two defined contribution plans described below.

PSE&G is required to record the under or over funded positions of its defined benefit pension and OPEB plans on its Balance Sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES TO FI	NANCIAL STATEMENTS (Continued)	

plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which had not been expensed.

The Regulatory Asset is amortized and recorded as net periodic pension cost in the Statement of Income.

In December 2018, PSEG amended certain provisions of its OPEB plans applicable to all current and future Medicare-eligible retirees and spouses who receive or will receive subsidized healthcare from PSEG. Effective January 1, 2021, the PSEG-sponsored Medicare-eligible plans will be replaced by a Medicare private exchange. For each Medicare-eligible retiree and spouse, PSEG will provide annual credits to a Health Reimbursement Arrangement, which can be used to pay for medical, prescription drug, and dental plan premiums, as well as certain out-of-pocket costs. The amendment resulted in a \$559 million reduction in PSEG's OPEB obligation as of December 31, 2018.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Years		Other E Years	Benefits Ended
	Decem	ber 31,	Decem	ber 31,
	2018	2017	2018	2017
		Milli	ons	
PSE&G	\$ (31)	\$ (4)	\$ 68	\$ 54
Total Benefit Costs	\$ (31)	\$ (4)	\$ 68	\$ 54

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their compensation to these plans, not to exceed the Internal Revenue Service (IRS) maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amount paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrif	ft Plan an	d Saving	gs Plan
	Year	rs Ended l	December 31,	
	2(018	2	017
		Mill	ions	
Total Employer Matching Contributions	\$	26	\$	25

Note 10. Commitments and Contingent Liabilities

Environmental Matters

1 21(3) 3 (4) 1 (23) 12 (3)	FERC FORM NO. 1 (ED. 12-88)	Page 123.20	
-----------------------------	-----------------------------	-------------	--

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued)	

Passaic River

Historic operations of PSEG companies and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by Federal and State agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex in violation of various statutes as discussed as follows.

Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA)

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the lower Passaic River from Newark to Clifton, New Jersey is a "Superfund" site under CERCLA and a comprehensive study of the entire 17 miles of the lower Passaic River needed to be performed. PSE&G and certain of its predecessors conducted operations at properties in this area of the Passaic River. The properties included one operating electric generating station (Essex Site), which was transferred to Power, one former generating station and four former manufactured gas plant (MGP) sites.

In early 2007, certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to assume responsibility for conducting a Remedial Investigation and Feasibility Study (RI/FS) of the 17 miles of the lower Passaic River. The CPG has agreed to allocate, on an interim basis, the associated costs of the RI/FS among its members on the basis of a mutually agreed upon formula. For the purpose of this interim allocation, which has been revised as parties have exited the CPG, approximately 7.6 percent of the RI/FS costs are currently deemed attributable to PSE&G's former MGP sites. These interim allocations are not binding on PSE&G in terms of their share of the costs that will be ultimately required to remediate the 17 miles of the lower Passaic River. PSE&G has provided notice to insurers concerning this potential claim.

The CPG's draft FS set forth various alternatives for remediating the lower Passaic River with an estimated cost to remediate the lower 17 miles of the Passaic River ranging from approximately \$518 million to \$3.2 billion on an undiscounted basis.

In March 2016, the EPA released its Record of Decision (ROD) for the EPA's own Focused Feasibility Study (FFS) which requires the removal of 3.5 million cubic yards of sediment from the Passaic River's lower 8.3 miles at an estimated cost of \$2.3 billion on an undiscounted basis (ROD Remedy). The EPA estimates the total project length to be about 11 years, including a one year period of negotiation with the PRPs, three to four years to design the project and six years for implementation. Occidental Chemical Corporation (OCC), one of the PRPs, has committed performance of the remedial design required by the ROD Remedy, reserving its right of cost contribution from all other PRPs.

In September 2017, the EPA concluded that an Agency-commenced allocation process for the Passaic River's lower 8.3 miles should include only certain PRPs. The allocation is intended to lead to a consent decree in which certain of the PRPs agree to perform and pay for the remedial action under EPA oversight. Due to delays from the partial federal government shutdown in late 2018 through early 2019 as well as delays associated with federal litigation filed by OCC and described below, the timeline for completing the allocation process has been delayed.

In October 2018, the EPA Region 2 issued a Directive to the CPG instructing the CPG to focus the ongoing RI/FS evaluation on various adaptive management scenarios for remediation of the upper 9 miles of the Passaic River, which approach has been agreed to in concept by the EPA and the CPG. The Directive does not contain estimates for anticipated costs. Adaptive management focuses on removing targeted "hot spots" of contaminated sediments rather than removing all of the Passaic River's sediments as in a "bank to bank" approach.

In a separate matter, two PRPs, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), filed for Chapter 11 bankruptcy in Delaware Federal Bankruptcy Court. In June 2018, the trust representing the creditors in this proceeding filed a complaint asserting claims against the current and former parent entities of Tierra and Maxus, among other parties, for up to \$14 billion. Any damages awarded may be used to fund, in part, the remediation costs of the lower 8.3 miles of the Passaic River. The creditor trust has reserved its right to file contribution claims against 28 PRPs, including PSE&G. This matter is ongoing.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued	1)	

In June 2018, OCC filed a complaint in Federal District Court in Newark against various defendants, including PSE&G, seeking cost recovery and contribution under CERCLA for the remediation of the lower 8.3 miles of the Passaic River. The complaint does not quantify damages sought.

The Complaint alleges that "no single hazardous substance" is to blame for the contamination of the lower Passaic River and lists the eight Contaminants of Concern (COCs) identified by the EPA in the ROD. OCC alleges PSE&G is responsible for a portion of six of the eight COCs. PSE&G cannot predict the outcome of this matter.

Based upon the estimated cost of the ROD Remedy and PSEG's estimate of PSE&G's share of that cost, as of December 31, 2018, PSE&G has accrued \$46 million as an Environmental Costs Liability and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The EPA has broad authority to implement its selected remedy through the ROD and PSE&G cannot at this time predict how the implementation of the ROD might impact its ultimate liability. Until (i) the RI/FS, which covers the entire 17 miles of the lower Passaic River, is finalized either in whole or in part, (ii) an agreement by the PRPs to perform either the ROD Remedy as issued, or an amended ROD Remedy determined through negotiation or litigation, and an agreed upon remedy for the remaining 8.7 miles of the river, are reached, (iii) PSE&G's share of the costs are determined, and (iv) PSE&G's continued ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on its financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but we cannot at the current time estimate the amount or range of any additional costs.

Natural Resource Damage Claims

In 2003, the New Jersey Department of Environmental Protection (NJDEP) directed PSE&G and 56 other PRPs to arrange for a natural resource damage assessment and interim compensatory restoration of natural resource injuries along the lower Passaic River and its tributaries pursuant to the New Jersey Spill Compensation and Control Act. The NJDEP alleged that hazardous substances had been discharged from the Essex Site and the Harrison Site. The NJDEP estimated the cost of interim natural resource injury restoration activities along the lower Passaic River at approximately \$950 million. In 2007, agencies of the U.S. Department of Commerce and the U.S. Department of the Interior (the Passaic River federal trustees) sent letters to PSE&G and other PRPs inviting participation in an assessment of injuries to natural resources that the agencies intended to perform. In 2008, PSE&G and a number of other PRPs agreed to share certain immaterial costs the trustees have incurred and will incur going forward, and to work with the trustees to explore whether some or all of the trustees' claims can be resolved in a cooperative fashion. That effort is continuing. PSE&G is unable to estimate its respective portions of the possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which it defines as Newark Bay and portions of the Hackensack River, the Arthur Kill and the Kill Van Kull. In August 2006, the EPA sent PSE&G and 11 other entities notices that it considered each of the entities to be a PRP with respect to contamination in the Study Area. The notice letter requested that the PRPs fund an EPA-approved study in the Newark Bay Study Area. The notice stated the EPA's belief that hazardous substances were released from sites owned by PSEG companies and located on the Hackensack River, including two electric generating stations (Hudson and Kearny sites) and one former MGP site. PSE&G has participated in and partially funded the second phase of this study. Notices to fund the next phase of the study have been received but PSE&G has not consented to fund the third phase. PSE&G is unable to estimate its portion of the possible loss or range of loss related to this matter.

MGP Remediation Program

PSE&G is working with the NJDEP to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued)	

estimated cost to remediate all MGP sites to completion could range between \$321 million and \$366 million on an undiscounted basis through 2021, including its \$46 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$321 million as of December 31, 2018. Of this amount, \$56 million was recorded in Other Current Liabilities and \$265 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$321 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. NJDEP, PSE&G and EPA representatives have had discussions regarding to what extent sampling in the Passaic River is required to delineate coal tar from MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison, with PSE&G owning the portion of the cables located in New Jersey and Con Edison owning the portion of the cables located in New York. The NJDEP declared an emergency and an emergency response action was undertaken to investigate, contain, remediate and stop the fluid discharge; to assess, repair and restore the cables to good working order, if feasible; and to restore the property. The regulatory agencies overseeing the emergency response, including the U.S. Coast Guard, the NJDEP and the Army Corps of Engineers, issued multiple notices, orders and directives to the various parties related to this matter and the parties may also be subject to the assessment of civil penalties related to the discharge and response. The U.S. Coast Guard transitioned control of the federal response to the EPA in May 2018. In August 2018, the EPA ended the federal response to the matter. The response has now transitioned to the NJDEP site remediation program.

The impacted cable was repaired in late-September 2017; however, small amounts of residual dielectric fluid believed to be contained within the marina sediment continue to appear on the surface and response actions related to the fluid discharge are ongoing although at a significantly reduced scale. PSE&G remains concerned about future leaks and potential environmental impacts as a result of reintroduction of fluid back into these lines and has determined that retirement of the affected facilities is appropriate. PSE&G has been unable to reach an agreement with Con Edison and, as a result, in May 2018, PSE&G filed an action at FERC to resolve the matter. FERC dismissed PSE&G's Complaint against Con Edison in September 2018 and PSE&G has challenged FERC's decision. Also ongoing is the lawsuit in federal court to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC. In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover these costs through regulatory proceedings.

Basic Generation Service (BGS) and Basic Gas Supply Service (BGSS)

PSE&G obtains its electric supply requirements through the annual New Jersey BGS auctions for two categories of customers who choose not to purchase electric supply from third-party suppliers. The first category, which represents about 80% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreement with the winners of these BGS auctions following the BPU's approval of the auction results. PSE&G has entered into contracts with winning BGS suppliers, including Power, to purchase BGS for PSE&G's load requirements. The winners of the auction (including Power) are responsible for fulfilling all the requirements of a PJM Load Serving Entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
N	TES TO FINANCIAL STATEMENTS (Continued))	

renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2019 is \$281.78 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2019 of \$287.76 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

		Auction	Year	
	2016	2017	2018	2019
36-Month Terms Ending	May 2019	May 2020	May 2021	May 2022 (
Load (MW)	2,800	2,800	2,900	2,800
\$ per MWh	\$96.38	\$90.78	\$91.77	\$98.04

(A) Prices set in the 2019 BGS auction will become effective on June 1, 2019 when the 2016 BGS auction agreements expire.

PSE&G has a full-requirements contract with Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 17. Related-Party Transactions.

Pending FERC Matters

TranSource Complaint

In June 2015, TranSource LLC, a merchant transmission developer, filed a complaint against PJM claiming that PJM wrongfully refused to provide data and a transparent process for evaluating transmission network upgrade requests that the transmission developer had submitted to PJM. Although not named as a respondent, the complaint identifies PSE&G as one of the companies claimed to have been involved. In January 2018, a FERC administrative law judge (ALJ) issued an order generally finding that PJM and transmission owners, including PSE&G, did not engage in wrongful conduct. In addition, the developer's assertion of an entitlement to monetary damages was expressly denied. However, in a determination disputed by PSE&G, the order found that the PJM process lacked transparency. The judge's order has been briefed by all parties for additional determinations by FERC. We are unable to predict the outcome of these proceedings.

Notice of Investigation

PSE&G has received requests for information and a Notice of Investigation from FERC's Office of Enforcement concerning a transmission project. PSE&G is complying with these requests and cannot predict the outcome of this matter.

Litigation

Newark Customer Incident

On the morning of July 5, 2018, PSE&G discontinued electricity to the home of a customer residing in Newark because of outstanding arrears on that customer's account. Subsequent to the discontinuation of electricity, that customer died on the afternoon of July 5th. The family of the customer, who was on hospice care, raised allegations in the media regarding PSE&G's conduct surrounding the discontinuation and restoration of electricity to the home of the customer, claiming that the discontinuation of electric service

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTI	S TO FINANCIAL STATEMENTS (Continued)	

prevented the customer from using life sustaining medical equipment. The BPU initiated an investigation into the matter and that investigation is ongoing. In addition, PSE&G received a grand jury subpoena from the Essex County Prosecutor's Office (ECPO) for records and correspondence between PSE&G and the customer. PSE&G is fully cooperating with the BPU and the ECPO in both proceedings. PSEG cannot predict the outcome of the pending proceedings regarding this incident at this time.

The PSEG Board of Directors (PSEG Board) retained outside counsel to conduct an independent investigation of the facts surrounding this incident with the full support and cooperation of management. The independent investigation concluded that the disconnection itself was not improper; however, it did identify issues related to PSE&G's response once it was notified of the disconnection. The PSEG Board reviewed and considered the findings and conclusions of the investigation and PSE&G's proposed corrective actions. PSE&G's progress on implementation of the corrective actions will continue to be overseen by the PSEG Board.

TranSource LLC (TranSource)

In January 2019, TranSource filed a complaint against PJM, PSE&G and three other transmission owners in Pennsylvania state court. TranSource has sued the transmission owner defendants for fraud and intentional misrepresentation relating to information provided to PJM and FERC regarding the costs of upgrades for TranSource's proposed project. These allegations appear to be based on alleged conduct that is the subject of the pending FERC proceeding discussed under "Pending FERC Matters-TranSource Complaint." Based upon the preliminary nature of this matter, a loss is not considered probable nor is the amount of loss, if any, estimable as of December 31, 2018.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

Minimum Lease Payments

The total future minimum payments under various operating leases as of December 31, 2018 are:

<u>Year</u>	PSE&G Millions	
2019	\$ 15	
2020	11	
2021	10	
2022	8	
2023	8	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued)	

Thereafter	 66
Total Minimum Lease Payments	\$ 118

Note 11. Debt and Credit Facilities

Long-Term Debt

		A n of D	b 21
	Maturity	As of Decer 2018	2017
	- Wiaturity	 Millio	
PSE&G		Willing	,,,,,
First and Refunding Mortgage Bonds (A):			
9.25%	2021	\$ 134	S 134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		149	149
Medium-Term Notes (MTNs) (A):			
5.30%	2018		400
2.30%	2018		350
1.80%	2019	250	250
2.00%	2019	250	250
3.50%	2020	250	250
7.04%	2020	9	9
1.90%	2021	300	300
2.38%	2023	500	500
3.25%	2023	325	_
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	_
3.65%	2028	325	_
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is:	Date of Report	Year/Period of R
Public Service Electric and Gas Company	(1) _ An Original (2) X A Resubmission	(Mo, Da, Yr) 05/27/2021	2018/Q4
, ,	NANCIAL STATEMENTS (Continued		20.0, 0.
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	_
Total MTNs		9,109	8,509
Principal Amount Outstanding		9,258	8,658
Amounts Due Within One Year		(500)	(750)
Net Unamortized Discount and Debt Issuance Costs		(74)	(67)
Total Long-Term Debt of PSE&G		\$ 8,684	5 7,841

Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage. (A)

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2018 are as follows:

Year	PSE&G
	Millions
2019	\$ 500
2020	259
2021	434
2022	-
2023	825
Thereafter	7,240
Total	\$ 9,258

Long-Term Debt Financing Transactions

During 2018, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued \$375 million of 3.70% Secured Medium-Term Notes, Series M due May 2028,
- issued \$325 million of 4.05% Secured Medium-Term Notes, Series M due May 2048,
- issued \$325 million of 3.25% Secured Medium-Term Notes, Series M due September 2023,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTE	S TO FINANCIAL STATEMENTS (Continued	1)	

- issued \$325 million of 3.65% Secured Medium-Term Notes, Series M due September 2028,
- retired \$400 million of 5.30% Medium-Term Notes at maturity, and
- retired \$350 million of 2.30% Medium-Term Notes at maturity.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily with cash and through the issuance of commercial paper. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper program is fully back-stopped by its own separate credit facility.

The commitments under PSE&G's \$600 million credit facility are provided by a diverse bank group. As of December 31, 2018, the total available credit capacity was \$3.0 billion.

As of December 31, 2018, no single institution represented more than 9% of the total commitments in the credit facilities.

As of December 31, 2018, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon.

Each of the credit facilities is restricted as to availability and use as listed below.

The total credit facilities and available liquidity as of December 31, 2018 were as follows:

		As of Decem	ber 31, 2018		
	Total		Available	Expiration	
Facility	Facility	Usage (A)	Liquidity	Date	Primary Purpos e
		Millions			
					Commercial Paper (CP)
5-year Credit Facility	\$600	\$ 288	\$312	Mar 2022	Support/Funding/Letters of Credit
Total	\$600	\$ 288	\$312		

(A) The primary use of PSE&G's credit facility is to support its Commercial Paper Program under which PSE&G had \$272 million outstanding at a weighted average interest rate of 2.96% under its Commercial Paper Program as of December 31, 2018.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2018 and 2017 are included in the following table and accompanying notes as of December 31, 2018 and 2017. See Note 14. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES TO FI	NANCIAL STATEMENTS (Continued)	

	December	31, 2018	December	31,2017	
	Carrying	Fair	Carrying	Fair	
	Amount	Value	Amount	Value	
		Milli	ons		
Long-Term Debt (A)	\$ 9,184	\$ 9,374	\$ 8,591	\$ 9,322	

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. In order to incorporate the credit risk into the discount rates, pricing is obtained (i.e. U.S. Treasury rate plus credit spread) based on expected new issue pricing across each of the companies' respective debt maturity spectrum. The credit spreads of various tenors obtained from this information are added to the appropriate benchmark U.S. Treasury rates in order to determine the current market yields for the various tenors. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Note 12. Schedule of Consolidated Capital Stock

As of December 31, 2018, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 13. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS, cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements and fuel agreements.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, we have used a mix of fixed and floating rate debt and interest rate swaps.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES TO) FINANCIAL STATEMENTS (Continued)	

than the supplier's unsecured credit limit. As of December 31, 2018, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2018, PSE&G had no net credit exposure with suppliers, including Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

Note 14. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas futures contracts executed on NYMEX.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2018 and December 31, 2017, including the fair value measurements and the levels of inputs used in determining those fair values.

Document Accession #: 20210527-8046

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued	i)	

Description	To	otal	Nett	ting	Pric Identica	Market es of ll Assets vel 1)	Obs e	ificant ther ervable (Level 2)	Unobse Inp	ficant ervable outs vel 3)
Assets:						Million				
Rabbi Trusts: (B)										
Equity Securities—Mutual Funds	\$	5	\$	-	\$	5	\$	-	\$	-
Debt Securities—US Treasury	\$	14	\$	-	\$	-	\$	14	\$	-
Debt Securities—Govt Other	\$	8	\$	-	\$	-	\$	8	\$	-
Debt Securities—Corporate	\$	18	\$	_	\$	_	\$	18	\$	_

Description	To	otal	Netting		Quoted Market Prices of Identical Assets (Level 1)		Significant Other Observable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)	
Assets:					Millions					
Cash Equivalents (A)	\$	223	\$	-	\$	223	\$	_	\$	-
Rabbi Trusts: (B)										
Equity Securities—Mutual Funds	\$	5	\$	-	\$	5	\$	-	\$	-
Debt Securities—US Treasury	\$	10	\$	-	\$	-	\$	10	\$	-
Debt Securities—Govt Other	\$	7	\$	-	\$	-	\$	7	\$	-
Debt Securities—Corporate	\$	24	\$	_	\$	_	\$	24	\$	_

- (A) Represents money market mutual funds.
- (B) Level 1—The Rabbi Trust equity index fund is valued based on quoted prices in an active market.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

Additional Information Regarding Level 3 Measurements

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations for contracts with tenors that extend into periods with no observable pricing. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 because the model inputs generally are not observable. PSEG's Risk Management Committee (RMC) approves risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval and the monitoring and reporting of risk exposures. The RMC reports to the Corporate Governance and Audit Committees of the PSEG Board of Directors on the scope of the risk management activities and is responsible for approving all valuation procedures at PSEG. PSE&G considers credit and nonperformance risk in the valuation of derivative contracts categorized in Levels 2 and 3, including both historical and current market data, in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements.

For PSE&G, the natural gas supply contract is measured at fair value using modeling techniques taking into account the current price of natural gas adjusted for appropriate risk factors, as applicable, and internal assumptions about transportation costs, and accordingly, the fair value measurements are classified in Level 3. PSE&G did not have any Level 3 valuations as of December 31, 2018 or December 31, 2017.

A reconciliation of the beginning and ending balances of Level 3 derivative contracts and securities for the year ended December 31, 2017 is in the table below. PSE&G did not have any Level 3 derivative contracts and securities for 2018.

Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis for the Year Ended December 31, 2017

					ins or (Lo ed/Unreal	,								
	Janua	• /	Inclu	ded in	Regi As	uded in ulatory s ets/		nases,		ances	Tran		Balance December	er 31
Description	20	17	Inc	ome	_Liabil	ities (A)	(Sa	ns	_(Settle	ments)	ln (0	Out)	201′	7
Net Derivative Assets (Liabilities)	\$	(5)	\$	0	\$	5	\$	0	\$	0	\$	0	\$	

(A) Mainly includes gains/losses on PSE&G's derivative contracts that are not included in either earnings or Accumulated Other Comprehensive Income, as they are deferred as a Regulatory Asset/Liability and are expected to be recovered from/returned to PSE&G's customers.

Note 15. Other Income (Deductions)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

	Year Ended December 31, 2018 2017 Millions			
				17
Other Income (Deductions)				
Allowance of Funds Used During Construction	\$	54	\$	56
Solar Loan Interest		18		21
Donations		-		(1
Other	\$	8	\$	ç
Total Other Income	\$	80	\$	85

Note 16. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% in 2018 and 35% in 2017 is as follows:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

	Fo	r the Yea Decem		
	2	2018		201
	Millions			
Net Income	\$	1,067	\$	9
Income Taxes:				
Operating Income:				
Current Expense:				
Federal	\$	(62)	\$	
State		1		
Total Current		(61)		
Deferred Expense:				
Federal		287		4
State		122		
Total Deferred		409		(
Investment Tax Credit		(4)		
Total Income Taxes	\$	344	\$	5
Pre-Tax Income	\$	1,411	\$	1,:
Tax Computed at Statutory Rate @ 21% in 2018 and 35% in 2017 Increase (Decrease) Attributable to Flow-Through of Certain Tax	\$	296	\$	
Adjustments:				
State Income Taxes (net of federal income tax)		98		
Uncertain Tax Positions		(1)		
Plant-Related Items		(10)		
Tax Credits		(8)		
Tax Adjustment Credit		(30)		
Deferred Tax Benefit - Tax Act		0		
Other		(1)		
Sub-Total		48		
Total Income Tax Provision		344	\$	5
Effective Income Tax Rate		24.4%		36

The following is an analysis of deferred income taxes for PSE&G:

Filed Date: 05/27/2021

Document Accession #: 20210527-8046

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

		As of Dec	ember	31,	
		2018	2	2017	
Deferred Income Taxes	Millions				
Assets:					
Noncurrent:					
Regulatory Liability Excess Deferred Tax	\$	606	\$	602	
OPEB		114		116	
Total Noncurrent Assets	\$	720	\$	718	
Liabilities:					
Noncurrent:					
Plant-Related Items	\$	3,622	\$	3,311	
New Jersey Corporate Business Tax		486		378	
Pension Costs		159		152	
Conservation Costs		36		24	
Taxes Recoverable Through Future Rate (net)		89		80	
Other		84		86	
Total Noncurrent Liabilities	\$	4,476	\$	4,031	
Summary of Accumulated Deferred Income Taxes:					
Net Noncurrent Deferred Income Tax Liability	\$	3,756	\$	3,313	
Investment Tax Credit (ITC)		74		78	
Net Total Noncurrent Deferred Income Taxes and ITC	\$	3,830	\$	3,391	

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

In December 2017, the U.S. government enacted comprehensive tax legislation reducing the statutory U.S. corporate income tax rate from a maximum of 35% to 21%, effective January 1, 2018. PSE&G is subject to ASC 740, which requires that the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate was enacted.

In addition to the tax rate reduction, the Tax Act established new tax laws that took effect in 2018, including, but not limited to (1) elimination of the corporate alternative minimum tax (AMT); (2) a new limitation on deductible interest expense; (3) the repeal of the manufacturing deduction; (4) limitations on the deductibility of certain executive compensation; and (5) limitations on net operating losses (NOLs) generated after December 31, 2017, to 80% of taxable income with an indefinite carryforward period.

In addition, certain changes were made to the bonus depreciation rules that impacted 2017. In 2018 and beyond, it is expected that bonus depreciation will no longer apply to PSE&G. In August 2018, the IRS issued a Notice of Proposed Rulemaking (Notice) regarding the application of tax depreciation rules as amended by the Tax Act. While the Notice provides some guidance as to the application of the changes made by the Tax Act to the bonus depreciation rules, certain aspects still remain unclear.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Depreciation amounts recorded in 2018 were based on PSE&G's interpretation of the Tax Act and the depreciation rules contained in the Notice. Such amounts are subject to change based on several factors, including but not limited to, the IRS and state taxing authorities issuing final guidance and/or further clarification. Any further guidance or clarification could impact PSE&G's financial statements.

The Protecting Americans from Tax Hikes Act of 2015 (2015 Tax Act), among other provisions, included an extension of the bonus depreciation rules and the 30% investment tax credit for qualified property placed into service after 2016. Qualified property that is placed into service from January 1, 2015 through December 31, 2017 is eligible for the 50% bonus depreciation. The provisions of the 2015 Tax Act have generated significant cash tax benefits for PSE&G through tax benefits related to the accelerated depreciation. For the period beginning September 28, 2017, subject to the transition rules, the Tax Act has modified the bonus depreciation rules of the 2015 Tax Act.

As required under ASC 740, the ending 2017 deferred tax balances were adjusted to reflect the enacted lower tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$2.1 billion as of December 31, 2017. Based on our estimate of the amount of excess deferred income taxes that would be used to reduce customer rates, we recorded an increase in regulatory liabilities of approximately \$2.9 billion. The additional \$0.8 billion in regulatory liabilities was required to reflect the future revenue reduction required to return the \$2.1 billion of previously collected income tax to customers. We also recorded a \$0.8 billion deferred tax asset related to the \$2.1 billion regulatory liability. In 2018, PSE&G recorded an additional \$34 million of excess deferred taxes and a \$46 million revenue impact of these excess taxes as Regulatory Liabilities associated with the 2017 return to accrual. PSE&G completed their accounting for the Tax Act based on the current regulatory guidance available at the end of the Staff Accounting Bulletin No. 118 measurement period, not to extend beyond one year from the enactment date of the Tax Act.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decreased in the federal income tax rate are reflected below (in millions):

Jurisdiction	254	190	282	283
FERC	\$1,128	(\$317)	(\$829)	\$18
STATE (NJ)	\$1,787	(\$502)	(\$1,165)	(\$120)
Total	\$2,915	(\$819)	(\$1,994)	(\$102)

The Tax Act has led to lower customer rates due to lower income tax expense recoveries and FERC and the BPU have approved our proposals to refund excess deferred income tax Regulatory Liabilities. In October 2018, PSE&G filed a Section 205 filing that sought FERC approval to modify its existing Formula Rate template in order to refund all of its transmission-related unprotected excess deferred income tax benefits in 2019. In December 2018, FERC approved PSE&G's Section 205 filing, subject to the submission of a compliance filing which was submitted to FERC in January 2019.

Also, in October 2018, the BPU issued an Order approving the settlement of PSE&G's distribution base rate proceeding with new rates effective November 1, 2018. This settlement included the return of accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Act. In addition, PSE&G agreed to flow back accumulated deferred income taxes to customers on previously realized and current tax repair deductions.

The amount of excess deferred income taxes that is considered protected and unprotected, as well as the accumulated deferred income taxes on previously realized tax repair deductions ("Historic Tax Repair") as of December 31, 2018 and 2017 is reflected below (in

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)	•				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

millions):

Jurisdiction	12/31/2018	12/31/2017
Protected		
FERC	\$980	\$967
STATE (NJ)	\$1,078	\$1,044
Unprotected		
FERC	\$148	\$154
STATE (NJ)	\$688	\$703
Unprotected Historic Tax Repair		
STATE (NJ)	\$575	\$0
Total	\$3,469	\$2,868

In accordance with PSE&G's 2018 settlement of its distribution rate case, including the agreement to return excess accumulated deferred income taxes and previously realized accumulated deferred income taxes on tax repair deductions, the Company reduced its regulatory liability by \$19 million with an offset against account 411.1, the account to which the original remeasurement of excess deferred income taxes was recorded.

The estimated amortization period based on regulatory orders, and the accounts that the amortization will be reported is reflected below (in millions):

Jurisdiction	12/31/2018	Amortization Period
411.1		
FERC - protected excess ADIT	\$0	Estimated 30 years under ARAM
STATE (NJ) - protected excess ADIT	\$3	Estimated 30 years under ARAM
FERC - unprotected excess ADIT	\$0	1 year
STATE (NJ) - unprotected excess ADIT	\$12	5 years
STATE (NJ) - unprotected Historic Tax Repair ADIT	\$4	10 years
Total	\$19	

In the table above, ARAM refers to the "average rate assumption method".

In 2018, PSE&G generated a \$21 million New Jersey Corporate Business tax NOL. PSE&G expects to fully realize their NOLs. There are no other material tax carryforwards in other jurisdictions.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	•
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES:	TO FINANCIAL STATEMENTS (Continued	1	

	20	018	20	17
		Milli	ons	
Total Amount of Unrecognized Tax Benefits as of January 1	\$	135	\$	140
Increases as a Result of Positions Taken in a Prior Period		4		15
Decreases as a Result of Positions Taken in a Prior Period		(31)		(11)
Increases as a Result of Positions Taken during the Current Period		3		5
Decreases as a Result of Positions Taken during the Current Period		(3)		(1)
Decreases as a Result of Settlements with Taxing Authorities		-		-
Decreases due to Lapses of Applicable Statute of Limitations				(13)
Total Amount of Unrecognized Tax Benefits at December 31	\$	108	\$	135
Accumulated Deferred Income Taxes Associated with Unrecognized				
Tax Benefits		(57)		(73)
Regulatory Asset - Unrecognized Tax Benefits		(46)		(56)
Total Amount of Unrecognized Tax Benefits that if Recognized,				
would Impact the Effective Tax Rate (including Interest and				
Penalties)	\$	5	\$	6

PSE&G includes all accrued interest and penalties related to uncertain tax positions required to be recorded, as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Year	s Ended]	Deceml	ær 31,
	2	018	2	017
		Mill	ions	
Accumulated Interest and Penalties on Uncertain Tax Positions	\$	12	\$	25

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

		the next
	Mi	llions
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	\$	62

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	•
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
NOTES TO	O FINANCIAL STATEMENTS (Continued	1	

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	PSE&G
United States	
Federal	N/A
New Jersey	2011-2017
Pennsylvania	2015-2017

New Jersey State Tax Reform

In July 2018, the State of New Jersey made changes to its income tax laws, including imposing a temporary surtax on allocated corporate taxable income of 2.5% effective January 1, 2018 and 2019 and 1.5% in 2020 and 2021, as well as requiring corporate taxpayers to file in a combined reporting group as defined under New Jersey law starting in 2019. Both provisions include an exemption for public utilities. At this time, PSEG believes PSE&G meets the definition of a public utility and, therefore, will not be impacted by the temporary surtax or be included in the combined reporting group.

Note 17. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

	Yea	rs Ended I	Decem	ber 31,	
Related Party Transactions		2018			
		Milli	ons		
Billings from A ffiliates:					
Billings from Power primarily through BGS and BGSS (A)	\$	1,514	\$	1,580	
Administrative Billings from Services (B)		333		331	
Total Expense Billings from Affiliates	\$	1,847	\$	1,911	

	Ye	ars Ended	Decem	ber 31,
Related Party Transactions		2018		2017
		Mi	llions	
Receivables from PSEG (C)	\$	123	\$	_
Payable to Power (A)	\$	245	\$	221
Payable to Services (B)		76		78
Payable to PSEG (C)	\$	_	\$	41

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is: (1) An Original		f Report Da, Yr)	Year/Period	d of Report
Public Service Electric and Gas Company			7/2021	2018	8/Q4
NOTES	TO FINANCIAL STATEMENTS (Continue	ed)			
Accounts Payable—Affiliated Companies	\$	321	\$	340	
Accounts Payable—Affiliated Companies Working Capital Advances to Services (D)	<u>s</u> \$	321	· * 	340	

- (A) PSE&G has entered into a requirements contract with Power under which Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process. The rates in the BGS and BGSS contracts are prescribed by the BPU. In addition, Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, such as pension and OPEB costs, which Services pays on behalf of PSE&G.
- PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of this agreement is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

	e of Respondent ic Service Electric and Gas Company 21052		sdioDate: 05		End of2018/Q4
2. Re 3. Fo	STATEMENTS OF ACCUMULA port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been accorport data on a year-to-date basis.	of accumulated other corer categories of other cash	mprehensive inco n flow hedges.	me items, on a net-of-tax l	basis, where appropriate.
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pens Liability adjustr (net amoun (c)	ment Hedges	
1	Balance of Account 219 at Beginning of Preceding Year	816,474	()	, , ,	
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	010,474			
3	Preceding Quarter/Year to Date Changes in Fair Value	(316,980)			
	Total (lines 2 and 3)	(316,980)			
	Balance of Account 219 at End of Preceding Quarter/Year	499,494			
6	Balance of Account 219 at Beginning of Current Year	499,494			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	(1,248,846)			
9	Total (lines 7 and 8)	(1,248,846)			
	Balance of Account 219 at End of Current Quarter/Year	(749,352)			

	f Respondent Segvice Electric and Gas Compan	This Report Is: (1) An Origin	nal	Date (Mo, I	of Report Da, Yr)	Year End	Period of Report of 2018/Q4
Docu		CUMULATED COMPREHENSIV	intedionDate: 0			D HEDOI	NC ACTIVITIES
	STATEMENTS OF AC	COMULATED COMPREHENSIV	E INCOME, COM	PREHENSI	VE INCOME, AN	D HEDGI	ING ACTIVITIES
			_				
ina	Other Cash Flow	Other Cash Flow	Totals for e		Net Income (C		Total
₋ine No.	Hedges	Hedges	category of		Forward fro		Comprehensive
110.	Interest Rate Swaps	[Specify]	recorded Account 2		Page 117, Lin	e /o)	Income
	(f)	(g)	(h)	_10	(i)		(j)
1	(•)	(3)	()	816,474	()		d/
2				,			
3			(316,980)			
4			(316,980)	979 8	363,657	979,546,67
5			(499,494	070,0	300,001	070,010,01
6				499,494			
7				400,404			
8			/ 1	,248,846)			
9				,248,846)	1.045.0	915,977	1,044,667,13
10			(1	749,352)	1,043,8	313,311	1,044,007,13
10			(749,332)			
			1				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Bubli	Gaerice Alectricand Gas @ompany10527-80	(1) An Original	(Mo, Da, Yr) 05/2705/202021	End of
	SUMMAF	RY OF UTILITY PLANT AND ACC	UMULATED PROVISIONS	
		DEPRECIATION. AMORTIZATIO		
	rt in Column (c) the amount for electric function, in	column (d) the amount for gas fur	nction, in column (e), (f), and (g	report other (specify) and in
colum	n (h) common function.			
Line	Classification		Total Company for the	Electric
No.	(a)		Current Year/Quarter Ended (b)	(c)
1	Utility Plant		(b)	
2	In Service			
	Plant in Service (Classified)		26,864,078,22	7 18,387,991,174
	Property Under Capital Leases		20,001,010,22	10,007,001,111
	Plant Purchased or Sold			
6	Completed Construction not Classified		3,650,161,36	6 3,555,623,484
7	Experimental Plant Unclassified			3,000,000,000
8	Total (3 thru 7)		30,514,239,59	3 21,943,614,658
9	Leased to Others			
10	Held for Future Use		19,505,56	0 19,409,280
11	Construction Work in Progress		1,186,447,07	
12				
13	Total Utility Plant (8 thru 12)		31,720,192,23	1 23,118,808,835
14	Accum Prov for Depr, Amort, & Depl		6,104,628,23	2 3,636,440,207
15	Net Utility Plant (13 less 14)		25,615,563,99	9 19,482,368,628
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		5,993,838,56	9 3,631,088,168
19	Amort & Depl of Producing Nat Gas Land/Land R	light		
20	Amort of Underground Storage Land/Land Rights	}		
21	Amort of Other Utility Plant		110,789,66	3 5,352,039
22	Total In Service (18 thru 21)		6,104,628,23	2 3,636,440,207
23	Leased to Others			
24	Depreciation			
	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		6,104,628,23	2 3,636,440,207

Name of Respondent This Report Is: (1) An Original Public Service Electric and Gas Company 210527 - 8 (2)6 XA Restablished to \$\infty\$ a Restablished to \$\infty\$ 1.5 To \$\infty\$ 2.05 \$\infty\$ 2.05 \$\infty\$ 1.5 To \$\infty\$ 2.05 \$\infty\$ 2	End of 2018/Q4							
Public Service Electric and Gas Company 210527 - 8 (2)6 X A Restribinistion ate: 05/205/2702021								
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS								
FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Gas Other (Specify) Other (Specify) Other (Specify)	Common	Line						
(d) (e) (f) (g)	(h)	No.						
		1						
		2						
8,040,320,603	435,766,450	3						
		4						
		5						
86,011,003	8,526,879	6						
		7						
8,126,331,606	444,293,329	8						
		9						
96,280		10						
13,317,167	17,345,014	11						
		12						
8,139,745,053	461,638,343	13						
2,292,658,331	175,529,694	14						
5,847,086,722	286,108,649	15						
		16						
		17						
2,289,683,540	73,066,861	18						
		19						
		20						
2,974,791	102,462,833	21						
2,292,658,331	175,529,694	22						
		23						
		24						
		25						
		26						
		27						
		28						
		29						
		30						
		31						
		32						
2,292,658,331	175,529,694	33						

Nam	e of Respondent This Report Is:		Date of Report	Year/Period of Report			
Pub	ic Service Electric and Gas Company 210527 - 8 (2)6 X A Resubinission ate:	0 !	(Mo, Da, Yr) 5 / 2 05/27020⊉1	End of			
	NUCLEAR FUEL MATERIALS (Account 120.1 to	nro	ugh 120.6 and 157)				
resp 2. If	 Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the espondent. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the uantity used and quantity on hand, and the costs incurred under such leasing arrangements. 						
Line	Description of item		Balance	Changes during Year			
No.	(a)		Beginning of Year (b)	Additions (c)			
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			(-)			
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide details in footnote)						
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)						
15	Estimated net Salvage Value of Nuclear Materials in line 9						
16	Estimated net Salvage Value of Nuclear Materials in line 11						
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials held for Sale (157)						
19	Uranium						
20	Plutonium						
21	Other (provide details in footnote):						
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)						
		L					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of F	Report
Public Service Electric and Gas Com	This Report Is: (1) An Original Pany 210527 - 8 (2) X A Resubints sion ate: 0.	[(MO, Da, 11) 5 / 2 \(\bar{0} \) 1/27020121	End of201	8/Q4
	NUCLEAR FUEL MATERIALS (Account 120.1 th	rough 120 6 and 157)		
	1100EE/II(1 GEE W/(1E/II/IEG (/1000dill 120:1 ii	nough 120.0 and 101)		
С	hanges during Year		Balance	Line
Amortization (d)	hanges during Year Other Reductions (Explain in a footnote) (e)		End of Year (f)	No.
			,,	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16 17
				18
				19
				20
				21
				22

Name of Respondent This Report Is: (1) An Original				Date of Report (Mo, Da, Yr)		Year/Period of Report		
Publi	Public Service Electric and Gas Company 210527 - 8 (2)6 X A Reston simulate:			0 5	5/2 0 5/2702011	t	End of 2018/Q4	
				SERVICE (Account 10				
	port below the original cost of electric plant in serv			•				
1	addition to Account 101, Electric Plant in Service (Plant I	Purchased or Sold;
	unt 103, Experimental Electric Plant Unclassified; a clude in column (c) or (d), as appropriate, correctio			•				
	revisions to the amount of initial asset retirement						colun	nn (c) additions and
1	tions in column (e) adjustments.		•	, ,,	•	•		()
1	close in parentheses credit adjustments of plant a			_				
1	assify Account 106 according to prescribed account				-			
	umn (c) are entries for reversals of tentative distrib nt retirements which have not been classified to pi			•		• •		-
-	ments, on an estimated basis, with appropriate co	-		-				
Line	Account		,			Balance		Additions
No.	(a)					Beginning of Year (b)		(c)
1	1. INTANGIBLE PLANT					· · · · · · · · · · · · · · · · · · ·		()
2	(301) Organization							
3	(302) Franchises and Consents							
4	(303) Miscellaneous Intangible Plant					20,226,		
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)				20,226,	631	
	PRODUCTION PLANT A. Steam Production Plant							
-	(310) Land and Land Rights							
-	(311) Structures and Improvements							
-	(312) Boiler Plant Equipment							
11	(313) Engines and Engine-Driven Generators							
12	(314) Turbogenerator Units							
	(315) Accessory Electric Equipment							
-	(316) Misc. Power Plant Equipment							
$\overline{}$	(317) Asset Retirement Costs for Steam Production		1	F\	-			
	TOTAL Steam Production Plant (Enter Total of lin B. Nuclear Production Plant	ies o in	iru i	ວ)				
\vdash	(320) Land and Land Rights							
19	(321) Structures and Improvements				t			
20	(322) Reactor Plant Equipment				T			
21	(323) Turbogenerator Units							
22	(324) Accessory Electric Equipment							
23	(325) Misc. Power Plant Equipment				-			
	(326) Asset Retirement Costs for Nuclear Produc		41	. 24)				
	TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant	ines to	unru	1 24)				
-	(330) Land and Land Rights							
-	(331) Structures and Improvements							
29	(332) Reservoirs, Dams, and Waterways							
30	(333) Water Wheels, Turbines, and Generators							
-	(334) Accessory Electric Equipment							
	(335) Misc. Power PLant Equipment				\vdash			
	(336) Roads, Railroads, and Bridges	otion			╀			
	(337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of		7 th	ru 34)	-			
	D. Other Production Plant		_, a					
	(340) Land and Land Rights							
-	(341) Structures and Improvements				L			
$\overline{}$	(342) Fuel Holders, Products, and Accessories							
-	(343) Prime Movers				1		25	
	(344) Generators				\vdash	544,600,	_	307,147
	(345) Accessory Electric Equipment (346) Misc. Power Plant Equipment				\vdash	45,612,	410	6,241,557
	(347) Asset Retirement Costs for Other Production	n			+	1,295,	191	8,626
	TOTAL Other Prod. Plant (Enter Total of lines 37		l)		\vdash	591,508,		6,557,330
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35				T	591,508,		6,557,330
						. ,		

Name of Respondent	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Public Service Electric and Gas Comp	20/210527-80(2)6 X A Resubanssical ate	: 05/2702021	End of						
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)								
Line	Account	Balance Beginning of Year	Additions						
No.	(a)	(b)	(c)						
47 3. TRANSMISSION PLANT									
48 (350) Land and Land Rights		155,961,							
49 (352) Structures and Improvement 50 (353) Station Equipment	nts	290,546, 5,317,410,							
51 (354) Towers and Fixtures		826,155,							
52 (355) Poles and Fixtures		264,230,							
53 (356) Overhead Conductors and	Devices	1,745,514,							
54 (357) Underground Conduit		312,807,							
55 (358) Underground Conductors a	and Devices	1,481,165,							
56 (359) Roads and Trails 57 (359.1) Asset Retirement Costs f	for Transmission Plant	7,262,							
57 (359.1) Asset Retirement Costs f 58 TOTAL Transmission Plant (Enter		5,786, 10.406.840.							
59 4. DISTRIBUTION PLANT	i Total of lifes 40 till of)	10,400,040,	1,737,302,372						
60 (360) Land and Land Rights		47,575,	853 59,783						
61 (361) Structures and Improvement	nts	196,778,	032 24,061,241						
62 (362) Station Equipment		1,232,710,	492 178,087,582						
63 (363) Storage Battery Equipment									
64 (364) Poles, Towers, and Fixture		779,610,							
65 (365) Overhead Conductors and	Devices	1,921,249,							
66 (366) Underground Conduit	and Davisos	490,723,							
67 (367) Underground Conductors a 68 (368) Line Transformers	ind Devices	1,338,799, 1,234,888,							
69 (369) Services		494,666,							
70 (370) Meters		271,036,							
71 (371) Installations on Customer F	Premises	33,707,							
72 (372) Leased Property on Custor	mer Premises								
73 (373) Street Lighting and Signal S	Systems	400,178,	095 20,003,166						
74 (374) Asset Retirement Costs for		36,962,							
75 TOTAL Distribution Plant (Enter	,	8,478,887,	662 636,450,939						
	AND MARKET OPERATION PLANT								
77 (380) Land and Land Rights									
78 (381) Structures and Improvement 79 (382) Computer Hardware	nis								
80 (383) Computer Software									
81 (384) Communication Equipment	t								
. , ,	ansmission and Market Operation Plant								
83 (386) Asset Retirement Costs for	Regional Transmission and Market Oper								
	t Operation Plant (Total lines 77 thru 83)								
85 6. GENERAL PLANT									
86 (389) Land and Land Rights		248,							
87 (390) Structures and Improvement		24,578,							
88 (391) Office Furniture and Equipment (392) Transportation Equipment	nent	23,124, 140,195,							
90 (393) Stores Equipment		385,							
91 (394) Tools, Shop and Garage E	auipment	19,344,	· · · · · · · · · · · · · · · · · · ·						
92 (395) Laboratory Equipment	quipe.	3,550,							
93 (396) Power Operated Equipmer	nt	23,023,							
94 (397) Communication Equipment		37,369,							
95 (398) Miscellaneous Equipment		2,416,	880 286,271						
96 SUBTOTAL (Enter Total of lines	86 thru 95)	274,238,	360 31,706,891						
97 (399) Other Tangible Property			0.74						
98 (399.1) Asset Retirement Costs f			951						
99 TOTAL General Plant (Enter Total	ai or lines 96, 97 and 98)	274,328,							
100 TOTAL (Accounts 101 and 106) 101 (102) Electric Plant Purchased (S	See Instr. 8)	19,771,791,	628 2,432,018,132						
102 (Less) (102) Electric Plant Purchased (S	,								
103 (103) Experimental Plant Unclass	,								
104 TOTAL Electric Plant in Service (19,771,791,	628 2,432,018,132						
FEDG FORM NO. 4 (DEV. 40.05)									

Name of Respondent	This Report Is:	riginal /Mo F	f Report	Year/Period					
Public Service Electric and Gas C	pmpany210527-8 ((<u>4)</u> 6 XA Res	Fubinisdio Date: 05/270	20121	End of	2018/Q4				
		(Account 101, 102, 103 and 106	, , , , , , , , , , , , , , , , , , , ,						
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account									
	lassifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated rovision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary								
8. For Account 399, state the natu	re and use of plant included in this aclant conforming to the requirement of		t submit a supp	lementary staten	nent showing				
9. For each amount comprising the	e reported balance and changes in A	ccount 102, state the property pu							
Retirements	d journal entries have been filed with Adjustments	Transfers		nce at	give also date Line				
(d)	(e)	(f)		of Year (g)	No.				
					1				
					3				
	-36,595	6,214,80	4	26,404,840	4				
	-36,595	6,214,80	4	26,404,840	5				
					7				
					8				
					9				
					10				
					12				
					13 14				
					15				
					16				
					17 18				
					19				
					20				
					21 22				
					23				
					24				
					25 26				
					27				
					28				
					29 30				
					31				
					32				
					33 34				
					35				
					36 37				
					38				
					39				
				544,908,031	40				
2,878,087				48,975,880	41				
,					43				
2,878,087	45,682 45,682			1,349,499 595,233,410	44 45				
2,878,087	45,682			595,233,410	45				
			1						

Name of Respondent	This Report Is: (1) An Or	riginal I (Ma Da	Vr\	
Public Service Electric and Gas Co	mpany210527-80(2)6 XA Res	Fubints dio Date: 05/205/27020	, f() 121 End of	2018/Q4
		(Account 101, 102, 103 and 106)		
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
(d)	(e)	(1)	(9)	47
676,012	-14,356,093		183,505,280	48
4,148,664	256,731		372,374,154	49
165,908,221	24,738,340		6,025,414,031	50
3,499,865	64,424		866,543,170	51
3,499,803	-29,301,671		304,717,569	52
6,333,516	9,688,483		1,915,238,396	53
				54
149,995	5,999,751		434,963,540	55
9,509,894	-487,514		1,854,714,965	56
1,259,673	2,379,542		6,002,572 8,165,987	57
191,485,840	-1,018,007		11,971,639,664	58
191,465,840	-1,018,007		11,971,039,004	59
64			47 C25 E72	60
64	404.004		47,635,572	61
00 200 707	-184,804	407.704	220,654,469	
69,209,787	-1,066,740	137,761	1,340,659,308	62
202.040	0.554.050		207 205 200	63
880,818	3,551,652	0.1	807,065,882	64
19,122,983	-2,153	-61	2,139,907,853	65
	-72,985		502,729,045	66
7,923,711	420,817		1,371,171,401	67
6,024,996	725,914		1,300,730,854	68
294,721	-4,780		509,329,662	69
5,500,744			279,150,223	70
33,707,692				71
				72
6,600,367	1,231,531		414,812,425	73
377,289	43,588,901		80,173,788	74
149,643,172	48,187,353	137,700	9,014,020,482	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
	-2,333		246,311	86
732,596			40,306,706	87
1,121,618	-121,632		21,881,183	88
17,020,467	613,978	68,167,348	199,160,140	89
			426,322	90
1,686,492			20,327,622	91
			4,571,597	92
378,073	-613,978	-2,046,052	22,440,189	93
15,590,219	-75,511	-120,629	23,153,756	94
			2,703,151	95
36,529,465	-199,476	66,000,667	335,216,977	96
				97
	1,009,334		1,099,285	98
36,529,465	809,858	66,000,667	336,316,262	99
380,536,564	47,988,291	72,353,171	21,943,614,658	100
				101
				102
				103
380,536,564	47,988,291	72,353,171	21,943,614,658	104
	·			
	1			
	·			
	·			

Name of Respondent Public Service Flectric and Gas Company 10527		This Report Is: (1) An Original -804(2) XA Residents Resident : 0	Date of Report Year (Mo, Da, Yr) End		/Period of Report of 2018/Q4	
DOC		LECTRIC PLANT LEASED TO OTHER	S (Account 104)			
		ELOTRIOT LANT LEAGLE TO OTHER	O (Account 104)			
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1	107	(-)	(*)	(*)	(-)	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14 15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33 34			+			
35			+			
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

$ (1) \square \Delta n \text{ Original} $ (Mo Da Vr)				r/Period of Report of 2018/Q4			
ДО		TRIC PLANT HEL					
	eport separately each property held for future use at e			•	,	oup othe	er items of property held
	ture use. or property having an original cost of \$250,000 or mor	e previously used	in utility operation	s now	held for future use.	aive in co	olumn (a), in addition to
	required information, the date that utility use of such		ontinued, and the	date the	e original cost was t	ransferre	
Line No.	Description and Location Of Property (a)		Date Originally In in This Acco (b)	ncluded ount	Date Expected to be in Utility Serv (c)	oe used vice	Balance at End of Year (d)
1	Land and Rights:		, ,		. ,		()
2							
	Land, Pemberton, NJ			1990		2025	489,291
4	Bill (W. Ol I I I MAN I O I M			1070		2000	550.045
5 6	Right of Way, Glouchester NJ-Matula Creek NJ and Blenheim NJ			1970		2022	559,615
7	Diefficili N3						
8	Land West Hampton, NJ			2017		2026	1,189,329
9	,						
10	Minor Items		Va	arious	Va	rious	1,023,599
11							
12							
13 14							
15							
16							
17							
18							
19							
20							
21 22	Other Property:				I		
	Station Equipment			2015		2026	10,948,270
24	Overhead Conductors and Devices			2016		2022	5,199,176
25							
26							
27							
28							
29 30							
31							
32							
33							
34		<u> </u>					
35							
36 37							
38							
39							
40							
41							
42							
43							
44 45							
45							
47	Total						19,409,280

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 214 Line No.: 10 Column: d

The \$1,023,600 balance includes a land asset (\$207,964) that was transferred in-service at the end of Dec 2018. The balance will be journaled to Plant In-Service in Q1 2019.

	of Respondent This Report Is: Date of Report (1) An Original (Mo, Da, Yr)	Year/Period of Report					
Publi	Service Electric and Gas Company 210527 - 8 (2)6 X A Resubinission ate: 05/205/27/2021	End of					
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)						
1. Re	port below descriptions and balances at end of year of projects in process of construction (107)						
2. Sh	ow items relating to "research, development, and demonstration" projects last, under a caption Research, Develop	ment, and Demonstrating (see					
	nt 107 of the Uniform System of Accounts)						
3. Mir	nor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped	d.					
Line	Description of Project	Construction work in progress -					
No.		Electric (Account 107)					
1	(a) b2835-b2837 Metuchen-Trenton-Burlington	(b) 242,444,584					
1	-						
2	s0644 (THP) ReinforceHillsdaleSubstation	78,188,285					
3	b2633 ArtificialIsland HighVolt Solution	50,647,994					
4	Construct Madison 4kV Substation	49,756,684					
5	s0939BuildGreenvilleSubstationArea69kV-T	48,842,298					
6	s0483 Harrison Area 69kV Network- T	42,225,154					
7	s1021ConstKingsland-VanWinkleArea 69kV-T	38,777,800					
8	s0644(THP)Linden138kVSwitchyard Reconfig	35,522,236					
9	b2870 Rebuild Newark Switching Station-T	33,950,556					
10	s1019 Const NewMilford Area 69kV Ntwk- T	29,723,804					
11	b1099 - NLPR Purchase Berger Property	28,291,422					
12	s0508 Const South Paterson 69kVNetwork-T	25,411,115					
13	s0940 Construct Hopewell 69kV Switch-T	21,946,659					
14	s1016 Construct Madison Area 69kV Sub-T	17,640,605					
15	s1015 Construct KearnyArea 69kVNetwork-T	17,568,301					
16	b2933.1-3 Construct Springfield Rd 69kV	16,530,935					
17	Cinnamonson Landfill	16,109,113					
18	s0698 (TLC) Replace Waldwick #2 PAR	14,004,252					
19	b2812Const RiverRd-TonnelleAve 69kVCkt-T	13,955,325					
20	b2810 ConstCedarGrove-GreatNotch 69kV-T	13,554,455					
21	b2870 Rebuild Newark Switching Station-D	13,549,886					
22	s0934 Construct Port Street 69kV Station	13,309,781					
23	S4A Ext II Pennsauken Brownfield	12,239,994					
24	Enhanced Physical Security - Bergen	11,585,047					
25	s0644 (THP) Reinforce Essex Sw Station	9,962,845					
	s1406. 1-3 2nd69kV Bennetts Ln-Frank						
26		10,133,431					
27	NJ Transit - Meadows Substation- D	8,879,117					
28	syyyy Spare 345kV Transformers Blanket	8,680,077					
29	s0239 (69kV) ConMadisonSubArea69kVNtwk-T	8,121,728					
30	s1366.1-3 Paterson Area 69kV Network- T	7,714,593					
31	s0314 (69kV) Hasbrouck Heights Ntwk- T	7,438,585					
32	s0508 Const South Paterson 69kVNetwork-D	7,008,440					
33	s0930 ConstructFoundryStArea 69kV Ntwk-T	6,703,119					
34	Met- Reconfigure Service toNewarkAirport	6,638,778					
35	s0644(THP) Raise 49th St Pothead Rack	5,710,677					
36	b2935.1-3 Construct Hilltop 69kV Sw-T	5,575,680					
37	s0485 Clinton Avenue 69 kV Network- T	5,478,769					
38	b1099 North Newark 230/26 230/13 Switch	5,263,758					
39	Roseland-Branchburg-Pleasant Valley	5,187,045					
40	b2955 Aldene-Warinanco-Linden VFT 2	5,114,721					
41	Newark Switch 26kV Load Transfer	4,967,106					
42	s0928 ConstructNew 69kV Supply to PVSC-T	4,812,653					
43	TOTAL	1,155,784,897					

Name	of Respondent This Report Is: Date of Report (1) \sum An Original (Mo, Da, Yr)	Year/Period of Report
Publi	(1) An Original (Mo, Da, Yr) Service Electric and Gas Company 210527 - 8 (2)6 X A Resubalission ate: 05/20/2021	End of
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)	+
1. Re	port below descriptions and balances at end of year of projects in process of construction (107)	
	ow items relating to "research, development, and demonstration" projects last, under a caption Research, Develop	oment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts)	
3. Mir	nor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped	d.
Line	Description of Project	Construction work in progress -
No.	· · · · · · · · · · · · · · · · · · ·	Electric (Account 107)
4	(a) s0644 (THP) ReinforceKingslandSubstation	(b) 4,697,447
1		
2	b2825.1 Inst2x50 MVAR Rectrs Kearny230kV	4,679,012
3	s1369 Construct Gloucester 69kV Switch-T	4,301,117
4	s0482 (TLC) Replace Cedar Grove T1 XFMR	4,210,277
5	Gloucester Dam 137 Culvert Replacement	4,150,206
6	s1367 Construct Camden 69kV Switch- T	4,106,335
7	s1405. 1-2 Const 2nd Half Class H Ne	4,020,061
8	ER Blkt T- NERC CIP v14 Compliance- Cen	3,888,635
9	Secaucus Yard Improvements	3,649,678
10	Secaucus Containment and Paving	3,381,063
11	s1370.1-2 Construct Woodbury 69kV Area	3,288,621
12	b2982 Hilsdale Area 69kV Network	3,250,196
13	b2956 Reconductor L-2238 CG - Jacks	3,184,656
14	s1368.1-3 Construct Penns Neck 69 kV-T	3,076,194
15	s0931 ConstFederalSquare-ClaySt69kVCkt-T	2,636,032
	Install 2 SPCC Stop Joints E-2257 C	2,631,407
16	·	
17	s1022 Construct Ironbound 69kV Sub-	2,570,698
18	s0484 Construct Fernwood 69kV Network- T	2,225,930
19	s1408 Deactivate Hudson Generating	2,161,944
20	2013 Transmission SF Blanket- DPC	2,083,764
21	Pipe Cable Monitoring Blanket	1,965,584
22	s1008.2(TLC)ReplaceE.RutherfordT-20 XMFR	1,939,073
23	s1459 2nd 69kV Bridgewater-N. Bridg	1,922,432
24	b2983 Construct Kuller Rd Area 69 k	1,873,983
25	b2436.90 Farragut-Hudson Crkt B-340	1,824,538
26	4kV Breaker Replacements (Statewide)	1,821,472
27	Replace 4kV Breakers Montclair Sub	1,794,124
28	2014 Trans SR Blanket- Install Fiber Cbl	1,793,948
29	b2934 Construct Hasbrouck Heights-Carlst	1,708,693
30	Pal- Service to 75 Park Lane	1,696,065
31	ER Blkt T- NERC CIP v14 Compliance- Pal	1,640,945
32	s0483 Clay Street 69kV Area Network- D	1,571,613
33	s0644 (THP) Reinforce Linden Sw Station	1,562,015
	· '	
34	Service to 110 Edison Place	1,488,397
35	Trans Life Cycle Prog- IP-no XFMr/relays	1,464,166
36	b2705 Inst200MVAR Reactor Marion 345kV	1,462,500
37	TLC Replace Sand Hills T2 Transformer- T	1,450,187
38	Service to 235 Grand Street	1,417,972
39	2014 Trans OPGW Replacement Program	1,407,891
40	ER Blkt T- NERC CIP v14 Compliance- Sou	1,384,390
41	800 Scudders Mill Road Underground Power	1,362,923
42	Trans Life Cycle Prog- IP-no XFMr/relays	1,346,505
43	TOTAL	1,155,784,897
_		1,100,104,091

	e of Respondent	I (1)	s Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Publi	c.Service Electric and Gas Company 210527 - 8	0(4)6	X A ResubintedionDate: 0	5/2 05/270201 1	End of
	CONSTRUC	TION	WORK IN PROGRESS ELEC	TRIC (Account 107)	-
	port below descriptions and balances at end of ye ow items relating to "research, development, and				oment, and Demonstrating (see
	int 107 of the Uniform System of Accounts)	acmoi	nstration projects last, under a c	aption research, Develop	oment, and bemonstrating (see
3. Mir	nor projects (5% of the Balance End of the Year fo	r Acco	ount 107 or \$1,000,000, whichev	er is less) may be groupe	d.
Line	Description of Project	:t			Construction work in progress -
No.	(a)				Construction work in progress - Electric (Account 107) (b)
1	New Feed City of Newark Pumping Station				1,289,823
2	syyyy Install Neutral Resistor Lawrence				1,244,733
3	Service to 15 Livingston Ave				1,167,171
4	Service to Princeton University 69kV				1,127,058
5	Eliminate Unit Substation- Scotch Plains				1,093,132
6	b1197.1 Reconductor Burl-Croydon 230 kV				1,014,032
7	Minor Items				35,588,852
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				1,155,784,897

	e of Respondent	This Report Is:		Date of I (Mo, Da,	Vr)		/Period of Report							
Php	lic Service Electric and Gas Company 210527 -	8 0(2)6 X A Restubilities did	pate: 05	/205/27020	⊉1	End	of 2018/Q4							
	ACCUMULATED PROV	ISION FOR DEPRECIATI				count 108)							
2. E elect 3. T	xplain in a footnote any important adjustmen xplain in a footnote any difference between t rric plant in service, pages 204-207, column the he provisions of Account 108 in the Uniform	the amount for book cos 9d), excluding retiremer System of accounts red	nts of non-de quire that reti	preciable prements of	roperty. depreciable ¡	plant be	recorded when							
	uch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded													
	nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book ost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional													
	assifications.													
4. S	how separately interest credits under a sinki	ng fund or similar metho	od of deprec	iation accou	unting.									
_ine		ction A. Balances and C	Electric F Servi		Electric Plan	nt Held	Electric Plant Leased to Others							
No.	(a)	(c+d+e) (b)	Servi (c)		for Future (d)	Use	Leased to Others (e)							
1	Balance Beginning of Year	3,572,608,298	3,5	72,608,298										
2	Depreciation Provisions for Year, Charged to													
3	(403) Depreciation Expense	544,553,012	5	44,553,012										
4	(403.1) Depreciation Expense for Asset													
	Retirement Costs													
5	(413) Exp. of Elec. Plt. Leas. to Others													
6	Transportation Expenses-Clearing													
7	Other Clearing Accounts													
8	Other Accounts (Specify, details in footnote):													
9														
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	544,553,012	5	544,553,012										
11	Net Charges for Plant Retired:													
12	Book Cost of Plant Retired	378,846,331	3	378,846,331										
13	Cost of Removal	128,468,290	1	28,468,290										
14	Salvage (Credit)	7,497,784		7,497,784										
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	499,816,837	4	99,816,837										
16	Other Debit or Cr. Items (Describe, details in footnote):	13,743,695		13,743,695										
17														
18	Book Cost or Asset Retirement Costs Retired													
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,631,088,168	3,6	31,088,168										
		Balances at End of Yea	r According t	o Functiona	l Classification	n								
	Steam Production													
	Nuclear Production													
	Hydraulic Production-Conventional													
	Hydraulic Production-Pumped Storage													
	Other Production	205,987,501		205,987,501										
	Transmission	944,708,943		944,708,943										
	Distribution	2,338,039,312	2,3	338,039,312										
	Regional Transmission and Market Operation													
	General	142,352,412		42,352,412										
29	TOTAL (Enter Total of lines 20 thru 28)	3,631,088,168	3,6	31,088,168										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Li	ine No.: 3 Colum	n: c	
	Page 219	Page 336	Variance
Depreciation Expense	544,553,018	540,046,452.00	4,506,566
Less: capitalized Depr	(12,407,409)		(12,407,409)
Add: Depr Common Plant	9,160,296		9,160,296
	541,305,905	540,046,452.00	1,259,453

	e of Respondent	(1)	Report Is:		Date of Re (Mo, Da, Y	<u>ن</u> ر ۱	Year/Per	od of Report
Publi	c.Service Electric and Gas Company 210527 - 8	0(4)6	XIA ResubinassionDate:	05	(100, Da, 1	l)	End of	2018/Q4
	INVESTM	ENTS	IN SUBSIDIARY COMPANIE	S (Account 123.1)			
2. Proceed to the column (a) Inverse (b) Inverse (b)	port below investments in Accounts 123.1, investrovide a subheading for each company and List the ins (e),(f),(g) and (h) vestment in Securities - List and describe each servestment Advances - Report separately the amount settlement. With respect to each advance show	ere un curity nts of	der the information called for owned. For bonds give also ploans or investment advances	orino s wh	cipal amount, d nich are subject	ate of issue	, maturity and nt, but which	interest rate. are not subject to
date,	and specifying whether note is a renewal.					•		·
	port separately the equity in undistributed subsidiant 418.1.	ary ea	rnings since acquisition. The	ТО	TAL in column	(e) should e	equal the amo	unt entered for
Line No.	Description of Inve (a)	stmer	nt	Da	ate Acquired (b)	Date Of Maturity (c)		of Investment at inning of Year (d)
1	NJ Properties				10/19/90			
2	Common Stock							1,000
3	Contributed Capital							270,216
4								
5	Public Service Corporation of NJ				05/20/91			
6	Common Stock							1,000
7	Retained Earnings			_				1,456
8				-	10/07/2			
9	Public Service New Millennium Development Fu	nd LL	<u>C</u>		10/22/96			
10	Common Stock							10,000
11	Contributed Capital							5,809,233
12	Retained Earnings							421,100
13				-	07/04/00			
14	- · · · · · · · · · · · · · · · · · · ·			-	07/21/99			
15	Contributed Capital			-				
	Retained Earnings			_				
17	P05007 ''' 15 " "110				07/00/05			
	PSE&G Transitional Funding II LLC				07/08/05			
19	Contributed Capital							
20	Retained Earnings							
	DOES C. Anna Davida margatili C				05/02/2000			
	PSE&G Area Development LLC Contributed Capital			-	05/03/2000			12 105 252
23	Retained Earnings			-				12,195,253 -1,190,776
25	Retained Earnings							-1,190,776
26				-				
27				-				
28								
29				1				
30				-				
31				1				
32				-				
33	1			1				
34				1				
35				1				
36				\vdash				
37								
38				1				
39				1				
40								
41				T				
42	Total Cost of Account 123 1 \$		11 989 349	1		TOT	Λι	17 518 482

Public Service Electric and Gas Company 2 10 5 2 7 - 8 (2)6 X A Resubmission Date: 0.5 / 2.05/2.02021 End of 2018/0 INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued) 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of ple and purpose of the pledge.	dgee
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued) 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of ple	
 If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission 	sion,
date of authorization, and case or docket number.	
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.	
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the invest	
the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment in	cludible
in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1	
	_
Equity in Subsidiary Revenues for Year Amount of Investment at Earnings of Year (e) (f) End of Year (g) (Gin or Loss from Investment End of Year (h) (h) (Gin or Loss from Investment End of Year (h)	Line No.
	1
1,000	2
270,216	3
	4
	5
1,000	6
-1,456	7
	8
	9
10,000	10
-5,378,467 430,766	11
-149,210 271,890	12
	14
	15
	16
	17
	18
	19
	20
	21
	22
12,195,253	23
-1,190,776	24
	25
	26 27
	28
	29
	30
	31
	32
	33
	34
	35
	36
	37
	38
	39
	40
	41
-150,666 -5,378,467 11,989,349	42

Name		Report Is:	Date of Report	Year/Period of Report
Publ	ESARVICE ELECTRIC and Gas Company 210527 - 8 (2)6	An Original A Resubinissionate: 05	(Mo, Da, Yr) / 2 05/27/2021	End of2018/Q4
	MA	TERIALS AND SUPPLIES		
estim 2. Gi vario	or Account 154, report the amount of plant materials and of ates of amounts by function are acceptable. In column (of ve an explanation of important inventory adjustments durus accounts (operating expenses, clearing accounts, planing, if applicable.	d), designate the department or or ing the year (in a footnote) show	departments which use the coing general classes of mate	class of material.
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
1	(a) Fuel Stock (Account 151)	(b)	(c)	(d)
2	Fuel Stock (Account 131) Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		159,363,0	014
6	Assigned to - Operations and Maintenance		100,000,0	/1 1
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	49,213,208	4,709,3	347
9	Distribution Plant (Estimated)	145,408,673	31,848,7	704
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	194,621,881	195,921,0	065
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	194,621,881	195,921,0	065
			·	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 5 Column: c

 $\begin{array}{lll} \text{Transmission Plant (Estimated)} & 54,677,122 \\ \text{Distribution Plant (Estimated)} & \underline{104,685,892} \\ \text{Assinged to Construction} & \underline{159,363,014} \end{array}$

Schedule Page: 227 Line No.: 20 Column: b

Total Materials and Supplies 20(C)

Meters delivered but not received into inventory

Materials not used

Total Materials and Supplies (Balance Sheet pg 110-48C)

194,621,881

1,295,947*

815,861*

196,733,689

^{*}inventory reserve to be corrected in 2018

	e of Respondent	(1)	Report Is:		Date of (Mo, Da	Report	Year/F	Period of Report				
Public Service Electric and Gas Company 0527 - 804		(1) 4 <u>(</u> ②)	(1) Milongina (2) MA Resulbadsonte: 05/		27 <u>/08/02/2</u>	, 11 <i>)</i> 021	End o	f 2018/Q4				
			llowances (Accounts									
1 🗅	eport below the particulars (details) called fo		· · · · · · · · · · · · · · · · · · ·		. 50.2)							
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	CON	cerning allowances	•								
	. Report all acquisitors of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General											
	uction No. 21 in the Uniform System of Accordance		verage cost anocat		a and other	accounting a	is present	hed by General				
	eport the allowances transactions by the per		ev are first eligible	for use: th	ne current v	ear's allowan	ces in col	umns (b)-(c).				
	rances for the three succeeding years in colu				-							
	eeding years in columns (j)-(k).		(=, (-,,=					9				
	eport on line 4 the Environmental Protection	Agen	icy (EPA) issued al	lowances.	Report witl	hheld portion	s Lines 36	S-40.				
ine	SO2 Allowances Inventory		Currer	nt Year			201	9				
No.	(Account 158.1)		No.	Α	mt.	No.		Amt.				
	(a)		(b)	((c)	(d)		(e)				
1	Balance-Beginning of Year											
2	Associated Devices Versus	-										
	Acquired During Year:											
<u>4</u> 5	Issued (Less Withheld Allow) Returned by EPA	$+\!\!-$										
5 6	Neturied by LFA											
7												
8	Purchases/Transfers:											
9	. a.s.iacco, iranoloic.	+										
10	1	+					+					
11		+										
12		+										
13		+										
14												
15	Total											
16												
17	Relinquished During Year:											
18	Charges to Account 509											
19	Other:											
20												
21	Cost of Sales/Transfers:											
22												
23												
24		—										
25												
26												
27	Tatal	-										
28 29	Total Balance-End of Year	+										
30	DaiailCe-Lilu Oi Tedi											
31	Sales:											
	Net Sales Proceeds(Assoc. Co.)											
	Net Sales Proceeds (Other)	+										
34	Gains	+										
	Losses	+										
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year											
	Add: Withheld by EPA							-				
	Deduct: Returned by EPA											
39	Cost of Sales											
40	Balance-End of Year											
41												
42												
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											
		1										

Name of Respor			This Report Is: (1) An Ori	iginal	Date of Report (Mo, Da, Yr)		Year/Period of	
Public Service E	ectric and Gas Con	mpany ₂₁₀₅₂₇ -	8 Q 2)6	ubintsdioDate:	05/205/270201		End of 20)18/Q4
		Allov	wances (Accounts	158.1 and 158.2)	(Continued)	•		
43-46 the net s 7. Report on L company" undo 8. Report on L 9. Report the i	ales proceeds an ines 8-14 the nan er "Definitions" in ines 22 - 27 the n net costs and ben	d gains/losses r nes of vendors/t the Uniform Sys name of purchas efits of hedging	resulting from the ransferors of allostem of Accounts ers/ transferees transactions on a	EPA's sale or au owances acquire a). of allowances dis a separate line ur	A's sales of the withhold uction of the withheld and identify associate sposed of an identify noder purchases/transfrom allowance sale	d allowa ed com associa sfers an	inces. ipanies (See "ass ated companies.	ociated
	2020		2021	Future	Voors		Totals	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	
(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	1
								2
		1	ľ	1			<u> </u>	3
								5
								6
								7
								8
								10
								11
								12 13
								14
								15 16
								17
								18
	1	1	I	1				19 20
								21
								22
								23 24
								25
								26
								27 28
								29
								30 31
								32
								33
								34 35
								36
								37 38
								39
								40
								41 42
								43
								44
								45 46
]						

	e of Respondent	(1)	Report Is:		Date of (Mo, Da	Report	Year/	Period of Report					
Public Service Electric and Gas Company 0527 - 804		(1) 4 (②)	(1) ∏An Original 4(2) ∏A Residbadssloate: 05/1		(1010, Da 27,08/22/2	021	End o	f 2018/Q4					
			llowances (Accounts										
1 D	eport below the particulars (details) called for		•		130.2)								
	eport below the particulars (details) called for eport all acquisitions of allowances at cost.	COIIC	cerning anowances).									
	Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General												
	nstruction No. 21 in the Uniform System of Accounts.												
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c),													
	vances for the three succeeding years in colu		-		_								
	eeding years in columns (j)-(k).		. , , , ,					· ·					
5. R	eport on line 4 the Environmental Protection	Agen	icy (EPA) issued al	lowances.	Report wit	hheld portions	s Lines 36	6-40.					
ine	NOx Allowances Inventory		Currer	nt Year			201	9					
No.	(Account 158.1)		No.		imt.	No.		Amt.					
1	(a) Balance-Beginning of Year		(b)	((c)	(d)		(e)					
2	Dalance-Deginning of Tear												
	Acquired During Year:												
4	Issued (Less Withheld Allow)			1									
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14	Total												
16	Total												
17	Relinquished During Year:												
18	Charges to Account 509			l			Т						
19	Other:												
20													
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27	Takal												
28 29	Total Balance-End of Year												
30	Daiance-End of Fear												
31	Sales:												
	Net Sales Proceeds(Assoc. Co.)			<u> </u>									
33													
34	Gains												
	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	,												
39													
40	Balance-End of Year			<u> </u>									
41	Color												
42				ı		l	1						
43	, ,												
44	Net Sales Proceeds (Other) Gains												
45 46	Losses	+						_					
40	100000												

Name of Respon			This Report Is: (1) An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Rep		
Public Service E	lectric and Gas Con	mpany ₂₁₀₅₂₇ -	8 (2)6 XA Resubints dion Date: 0		05/202021	End of2018/Q4		
		Allov	vances (Accounts	158.1 and 158.2)	(Continued)	•		
43-46 the net s 7. Report on L company" unde 8. Report on L 9. Report the r	ales proceeds an ines 8-14 the nan er "Definitions" in ines 22 - 27 the n net costs and ben	d gains/losses r nes of vendors/t the Uniform Sys name of purchas efits of hedging	esulting from the ransferors of allo tem of Accounts ers/ transferees transactions on a	EPA's sale or au wances acquire a). of allowances dis a separate line ur	A's sales of the withheld a uction of the withheld allowand identify associated composed of an identify associated purchases/transfers from allowance sales.	wances. ompanies (See "associa ciated companies.		
	2020		2021	Future `	Voors	Totals	Line	
No.	Amt.	No.	Amt.	No.	Amt. N	lo. Amt.	No.	
(f)	(g)	(h)	(i)	(j)	(k)	(l) (m)	1	
							2	
	1	ı	1				3	
							5	
				<u>'</u>		<u> </u>	6	
	T	ı					7	
							9	
							10	
							11 12	
							13	
							14 15	
						<u> </u>	16	
		1	1				17	
							18 19	
							20	
	1						21	
							23	
							24	
							25 26	
							27	
							28 29	
							30	
							31 32	
							33	
							34	
							35	
							36	
							37 38	
							39	
							40	
							41	
							43	
							44	
							45 46	

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report						
Public Service Electric and Gas Company 210527 - 8		(1)		(MO, Da, 11) 5/2/05/27020121		End of2018/Q4						
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)												
No.	Description of Extraordinary Loss Include in the description the date of	Total Amount of Loss	Losses Recognised During Year	WRITTEN OFF DUR		ING YEAR	Balance at					
	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]			Account Charged	Amount		End of Year					
	(a)	(b)	(c)	(d)	(e)	(f)					
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20	TOTAL											
	101/12											

	e of Respondent	This Report Is: (1) An Origin	al.	Date of Repo (Mo, Da, Yr)	ort		riod of Report
Papl	ic Service Electric and Gas Company 210527 -	(1) An Origin	nasdioDate: 05	(No, Da, 11) 5/2/05/2702021		End of _	2018/Q4
		RECOVERED PLANT			TS (182.2)		
Line	Description of Unrecovered Plant	Total	Costs	WRITTEN	OFF DURIN	IG YEAR	Balance at
No.	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	Amou	unt	End of Year
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(0)		(0)		(f)
21	HOPE CREEK (CBD) OLD NG10 1822502	10,053,320	(c)	(d) 407	(e)	350,991	(f) 1,053,360
	Newark Airport Breaker Abandonmnt	669,468		101		200,000	669,468
23							
24							
25							
26							
27							
28 29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
43							
44							
45							
46							
47							
48							
40	TOTAL	10 722 789			I	350 004	1 722 020
49	TOTAL	10,722,788				350,991	1,722,828

Name	e of Respondent	This Report Is: (1) An Original		Date of R	eport		Period of Report
Publi	c.Service Electric and Gas Company 10527 - 804	(1) An Original	sione: 0	(Mo, Da, 5 / 27 /08/22/12	(1021	End o	f 2018/Q4
		ion Service and Gener					
	port the particulars (details) called for concerning th				•	transmi	ission service and
-	ator interconnection studies.						
	t each study separately. column (a) provide the name of the study.						
	column (b) report the cost incurred to perform the st	idy at the end of period					
	column (c) report the account charged with the cost		•				
	column (d) report the amounts received for reimburs		s at end of	f period.			
	column (e) report the account credited with the reim	oursement received for	performing	g the study.			
Line		Costs Incurred Duri	na		Reimbursen Received D		Account Credited
No.	Description	Period	Acco	ount Charged	the Perio	odg	With Reimbursement
	(a)	(b)		(c)	(d)		(e)
1	Transmission Studies						
2	FacStdy PJM Int. #AB2-092 C#17238	38,7					186
3	FacStdy PJM Int. #AB2-082 C#17238	22,2	11 186				186
4	FacStdy PJM upgrades proj #AD2018	39,3	14 186				186
5	FacStdy PJM upgrades proj #AD2019	37,5	38 186				186
6	FacStdy PJM Int. #AB2-055 C#17238	7,3	67 186				186
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Total Transmission Studies	145,	57				
21	Generation Studies						
22	AD2-171 700 MW Branchburg Alburti	11,5	10 186				186
23	AE1-037- 1200MW (Capacity 1200MW)	5,7	25 186			4,078	186
24	Z2-002- 56 MW (Capacity 56 MW) Lin	1,	49 186			2,737	186
25	AD2-018 63 MVA upgrade Roseland Ce	1,9	48 186			3,590	186
26	AD2-019 63 MVA upgrade Williams Ce	1,8	65 186			3,398	186
27	AE1-223 - 1.9 MW (0 MW) Allentown	2	61 186				186
28	AE1-083- 5 MW (2.1 MW) Burlington	į	26 186				186
29	AE0-041-1.1 MW Capacity .2 MW Hig		26 186				186
30	AB2-092 - 30.1 MW Bergen 138kV Fe		186		(191)	186
31							
32							
33							
34							
35							
36							
37							
38							
39	Total Generation Studies	23,5	10			13,612	
40	Grand Total	168,6	67 186/56	61.7		13,612	186/561.7

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Grand Total

Line 49d (13,612)168,667 Line 49b Net Total page 231 155,055

Net Total Charged to 561.7 9,899 Net Total Charged to BS 186 145,156 155,055

Public Service Publ		·	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)		iod of Report 2018/Q4
### OTHER REQUILATION ASSETS (Macrobit 1982) as find for conneming other requisitory assets, including rate order docket number, if applicable. 2 Minor terms (5% of the Balance in Account 182.3 at end of period, or amounts loss than \$100,000 which ever is loss), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. Incord	Phpl	c.Service Electric and Gas Company210527-80	(2)6 XA Restubintsolid	Date: 05/2	05/2792021	End of	2010/Q4
2. Minor terms (5% of the Selance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. Debray							
Journal of the Content of the Cont	1. Re	port below the particulars (details) called for c	oncerning other regu	latory assets, inc	cluding rate orde	r docket number	, if applicable.
Description and Purpose of Other Regulatory Assets being amortized, show period of amortization. Design			at end of period, or	amounts less tha	an \$100,000 whic	ch ever is less),	may be
Description and Purpose of Other Regulatory Assets Despiring of Ourset Current Quarterives Despiring of Ourset Despiring o			ried of amortization				
Other Regulatory Assets	3. FO	r Regulatory Assets being amortized, snow pe	mod of amortization.				
Current Curr	Line		Balance at	Debits			Balance at end of
Deferred Income Tax Regulatory Assets	No.	Other Regulatory Assets	, ,		·	•	Current Quarter/Year
(a) (b) (c) (d) (e) (f) (f) (c) (d) (e) (f) (f) (f) (g) (f) (f) (f) (f) (g) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		•					
Defended income Tax Regulatory Assets		(a)		(c)			(f)
Societal Benefits Charges (SBC)	1		` '		` '	` ,	
Clean Energy Program (CEP) 128,104.432 253,860.545 Various 203,070.691 151,694,316 58,94	2	Manufacturing Gas Plant (MGP) Remediation Costs	530,440,616	59,354,607	407	94,194,887	495,600,336
5 Regulatory Restructuring Coats 3,772 1,472 407.3 3,244 6 Non-Utility Generation Change 3,129.389 3,129.389 3,129.389 11,1628,413 8 Excess Costs of Removal (COR) 68,733.689 12,109.000 Validous 3,121.030 47,112.576 8 Excess Costs of Removal (COR) 68,733.689 12,109.000 Validous 3,121.030 47,112.576 9 Abesto Removal 2,412.989 407.70 600,044 1,1752.251 10 Environmental Clean Up 11,002.107 Various 11,002.107 11 Asset Retirement Obligation 12,009.250 12,129.733 242 7,755.133 1164.698,776 12 Cast Forward Contract Purchases 64,277 1,442.484 2,208.455 13 Medicare ACA (Pension) 3,869.389 407.7 3,869.89 14 Pension and Other Post Retirement 1,446.689,776 215.002.250 223.3 609.940.016 10,909.541.026 15 Incurred to that optopride claims reserve 27,274.888 67,909.537 207.813,776 30,103.541.026 16 Capital Stimulus 5,375.66 6,462.204 17 Capital Stimulus 5,375.66 6,462.204 18 Energy Efficiency Economic Stimulus 8,351.441 42.98,981 Various 2,251.541 8,856.883 19 Energy Efficiency Economic Stimulus 8,357.441 42.98,981 Various 2,251.541 1,280.032 19 Energy Efficiency Economic Stimulus 8,357.441 42.98,981 Various 2,251.541 1,280.032 20 Demand Response 1,453.889 1,609.471 1,400.032 1,280.032 21 Sider Ad-All 1,453.889 1,459.487 Various 2,251.541 1,280.032 22 Defined Field Costs 3,397.913 2,219.389 Various 2,319.38 1,400.04 3,398.043 23 Sider Damage 240.077 4,400.05 1,4	3	Societal Benefits Charges (SBC)					
Non-Utility Generation Charge	4	Clean Energy Program (CEP)	128,104,432	253,960,545	Various	230,370,661	151,694,316
Various Vari	5	Regulatory Restructuring Costs	3,772	1,472	407.3		5,244
B Excess Costs of Removal (COR) 66,733,608 12,100,000 Various 31,121,000 47,112,678 9 Abesto Removal 2,421,299 40,70 600,048 1,752,251 10 Environmental Clean Up 11,032,107 Various 11,882,107 11 Asset Retrement Chilgation 162,086,256 12,128,753 242 7,755,133 166,459,879 12 Gas Forward Contract Purchases 642,771 1,424,94	6	Non-Utility Generation Charge		3,129,389			3,129,389
Sample S	7	Underrecovered Electric Costs (BGS)	23,288,491	89,799,275	254	1,459,353	111,628,413
Environmental Clean Up	8	Excess Costs of Removal (COR)	66,733,608	12,100,000	Various	31,721,030	47,112,578
Asset Retrement Obligation	9	Abesto Removal	2,412,299		407.0	660,048	1,752,251
12 Gas Forward Contract Purchases	10	Environmental Clean Up	11,082,107		Various	11,082,107	
Medicare ACA (Pension) 3,866,009 407.7 3,866,009 14 Pension and Other Post- Retirement 1,866,887.35 215,902,209 (228.3 669,340,016 1,090,541,926 15 Incurred but not reported claims reserve 27,274,036 10,786,157 926 7,879,128 30,183,056 17 Carbon Abatement 13,838,500 Various 5,375,385 8,482,924 18 Capital Stimulus Various Various 5,375,385 8,482,924 18 Capital Stimulus Various Various 40,592,552 86,144,300 12,880,032 12,88	11	Asset Retirement Obligation	162,086,259	12,128,753	242	7,755,133	166,459,879
14 Pension and Other Post - Retirement	12	Gas Forward Contract Purchases	642,071		1		2,084,555
15 Incurred but not reported daims reserve	13	Medicare ACA (Pension)	3,686,009		407.7	3,686,009	
15 Incurred but not reported daims reserve		,		215,202,209	228.3		1,090,541,926
16 Solar Loans		Incurred but not reported claims reserve			t - t		
17 Carbon Abatement 13,885,500		·					
18		Carbon Abatement		,,,,,,,			
Part			.,,			.,,	., . ,.
20 Demard Response		<u> </u>	84.351.441	42.386.041		40.592.552	86.144.930
21 Solar-4-All							
22 Deferred Fuel Costs 30,379,703 32,718,386 Various 29,140,046 33,958,043 23 Storn Damage 240,627,148 25,698,722 Various 263,25,870 24 Transmission Formula Rate Adjustment 28,151,152 76,253,429 38,290,826 66,113,755 25 Long Term Capacity Agreement Pilot Program 561,624 244 561,624 26 Uncertain Tax Positions 53,879,452 3,288,971 Various 11,575,176 45,573,247 27 Voltage Pilot Porgram 46,078 Various 46,078 28 Gas Weather Normalization Clause 40,154,258 8,941,144 Various 46,862,423 2,232,979 29 Rate Case 17 557,612 188,793 Various 726,404 1 30 Excess ADIT 278,995,033 9,309,582 269,885,451 31 Milisc 1 1 1 1 1 32 33 34 35 36 37 34 35 36 39 39 39 39 39 39 39		<u>'</u>	1.453.863		 		
23 Storm Damage 240,627,148 25,698,722 Various 266,325,870							
24 Transmission Formula Rate Adjustment 28,151,152 76,253,429 38,290,826 66,113,755 25 Long Term Capacity Agreement Pilot Program 561,624 244 561,624 26 Uncertain Tax Positions 53,879,452 3,288,971 Various 11,575,176 45,573,247 27 Voltage Pilot Porgram 46,078 Various 46,078 46,078 28 Gas Weather Normalization Clause 40,154,258 8,941,144 46,682,423 2,232,979 29 Rate Case 17 557,612 168,793 Various 46,682,423 2,232,979 31 Misc 1 278,995,033 9,309,582 269,685,451 31 Misc 1 278,995,033 9,309,582 269,685,451 33 3 34<		Storm Damage					,,.
25 Long Term Capacity Agreement Pilot Program 561,624 244 561,624 26 Uncertain Tax Positions 53,879,452 3,286,971 Various 11,575,176 45,573,247 27 Voltage Pilot Porgram 46,078 Various 46,078 28 Gas Weather Normalization Clause 40,154,258 8,941,144 Various 46,862,423 2,232,979 29 Rate Case 17 557,612 168,793 Various 726,404 1 30 Excess ADIT 278,995,033 9,309,582 269,685,451 31 Misc 1 32 33							66.113.755
26 Uncertain Tax Positions 53,879,452 3,268,971 Various 11,575,176 45,573,247 27 Voltage Pilot Porgram 46,078 Various 46,078 28 Gas Weather Normalization Clause 40,154,258 8,941,144 Various 46,862,423 2,232,979 29 Rate Case 17 557,612 168,793 Various 726,404 1 30 Excess ADIT 278,995,033 9,309,582 269,685,451 31 Misc 1 32 33		<u> </u>		.,,	+		, .,
27 Voltage Pilot Porgram 46,078 Various 46,078 28 Gas Weather Normalization Clause 40,154,258 8,941,144 Various 46,862,423 2,232,979 29 Rate Case 17 557,612 168,793 Various 726,404 1 30 Excess ADIT 278,995,033 9,309,582 269,685,451 31 Misc 1 1 1 33 4 4 4 4 34 4 4 4 4 35 3 4 4 4 36 3 4 4 4 40 4 4 4 4 41 4 4 4 4 43 4 4 4 4 4				3.268.971		·	45.573.247
28 Gas Weather Normalization Clause 40,154,258 8,941,144 Various 46,862,423 2,232,979 29 Rate Case 17 557,612 168,793 Various 726,404 1 30 Excess ADIT 278,995,033 9,309,582 269,685,451 31 Misc 1 4 4 32 State Case 17 4 4 4 33 State Case ADIT 4 4 4 34 State Case ADIT 4 4 4 35 State Case ADIT 4 4 4 36 State Case ADIT 4 4 4 4 36 State Case ADIT 4 <td></td> <td>Voltage Pilot Porgram</td> <td></td> <td>.,,</td> <td> </td> <td></td> <td>.,,</td>		Voltage Pilot Porgram		.,,	 		.,,
29 Rate Case 17 557,612 168,793 Various 726,404 1 30 Excess ADIT 278,995,033 9,309,582 269,685,451 31 Misc 1 1 32 33 34 35 36 37 38 39 40 41 42 43		·	<u> </u>	8.941.144		,	2.232.979
30 Excess ADIT 278,995,033 9,309,582 269,685,451 31 Misc 1 1 32 33 34 35 36 37 38 39 40 41 42 43					+		1
31 Misc 1 1 32 33 33 34 34 35 35 36 37 37 38 39 40 39 40 41 42 43 3 43					+		269.685.451
32 33 34 35 36 37 38 39 40 41 42 43			1			, ,	1
33 34 35 36 37 38 39 39 40 41 42 42 43 43							
34 35 36 37 38 39 40 41 42 43							
35 36 37 38 39 40 41 42 43							
36 37 38 39 40 41 42 43							
37 38 39 40 41 42 43							
38 39 40 41 42 43							
39 40 41 42 43							
40 41 42 43							
41 42 43							
42							
43							
44 TOTAL 3,439,866,988 1,933,300,564 1,613,682,030 3,759,485,522	٠,٥						
44 TOTAL 3,439,866,988 1,933,300,564 1,613,682,030 3,759,485,522							
	44	TOTAL	3,439,866,988	1,933,300,564		1,613,682,030	3,759,485,522

48 49	Deferred Regulatory Comm. Expenses (See pages 350 - 351) TOTAL	46,515,514					41,391,883
47	Misc. Work in Progress						
40							
45 46							
44						$ \top$	
43							
41						+	
40 41						+	
39							
38							
37						+	
35 36							
34						\Box	
33							
32						+	
30 31							
29							
28							
26						+	
25 26							
24							
23						+	
21 22						+	
20						+	
19							
18							
16 17						+	
15							
14							
12 13							
11							
10							
9							
7 8							
6	BRANCH BROOK SUBSTATION	35,000					35,000
5	OCIVIIVII TIVILINI I LLO	1,912,920				JJU, 1J4	1,313,771
3 4	COMMITMENT FEES	1,912,925			ı	593,154	1,319,771
2	FOR OTHERS	44,567,589	217,316,317	Various	221,8	346,794	40,037,112
1	REPAIR &EXPENSE WORK DONE	(~)	(°)	(~)	(0)		\'/
No.	(a)	(b)	(c)	Account Charged (d)	Amount (e)	i	(f)
Line	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS		Balance at End of Year
class	ses.						
	linor item (1% of the Balance at End				,000, whichever	is less)	may be grouped by
	eport below the particulars (details) or any deferred debit being amortize						
4 5			OUS DEFFERED DEE	-			
PAP	ic Service Electric and Gas Company 21	L0527-80(<u>4</u>)6 XA	ResubintsdioDate:	0 \$ / 2 7 5/27	020⊉1	Ena	01
	e of Respondent	This Repor	n Original	(Ma	of Report Da, Yr)	Year End	r/Period of Report of 2018/Q4

	of Respondent Service Electric and Gas Company 210527 -	This Report Is: (1) An Original (2) X A Resubmission at	e: 0!	Date of Report (Mo, Da, Yr) 5 / 2 05/27/2021	Yea End	ar/Period of Report d of 2018/Q4
	ACCUI	ULATED DEFERRED INCOM	1E TAXE	S (Account 190)		
	Other (Specify), include deferrals relating to			or deferred income taxes	.	
_ine No.	Description and Locati	on		Balance of Begining of Year		Balance at End of Year
	Electric (a)			(b)		(c)
2				713,405	,450	727,464,928
3						
4						
5						
6	24					
	Other FOTAL Electric (Enter Total of lines 2 thru 7)			713,405	450	727,464,928
	Gas			7 13,403	,430	727,404,320
10				255,865	,005	268,482,103
11						
12						
13						
14	24					
	Other FOTAL Gas (Enter Total of lines 10 thru 15			255,865	005	268,482,103
	Other (Specify)			255,665	,005	200,462,103
	FOTAL (Acct 190) (Total of lines 8, 16 and 17)			969,270	,455	995,947,031
		Notes			•	

Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 2 Column: b	
Schedule Page: 234 Line No: 2 Column: b	-
OPEB	109,746,041
Gross-up on Excess Deferred Tax Balance	574,422,097
Other	29,237,312
Total Electric	713,405,450
Schedule Page: 234 Line No: 2 Column: c	-
ОРЕВ	104,997,438
Gross-up on Excess Deferred Tax Balance	576,405,569
Other	46,061,922
Total Electric	727,464,928
	_
Schedule Page: 234 Line No: 10 Column: b	_
OPEB	6,609,691
Gross-up on Excess Deferred Tax Balance	235,969,056
Other	13,286,258
Total Gas	255,865,005
Schedule Page: 234 Line No: 10 Column: c	-
ОРЕВ	9,216,702
Gross-up on Excess Deferred Tax Balance	235,012,430
Other	24,252,971

Note:

Total Gas

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(I)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those deferred tax balances is included in account 254.

FFRC	FORM	NO '	1 (FD	12-87)
$\mathbf{n} = \mathbf{n} \cdot \mathbf{n}$	I OKIVI	INO.	I ILD.	12-0/1

268,482,103

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

	e of Respondent This Report Is: (1) An Original C Service Electric and Gas Companyo 1 0 5 07	D-+- 01	Date of (Mo, Da	Vr)	Yea End	r/Period of Report of 2018/Q4		
. Dog	CService Electric and Gas Company 210527 - 8 (2) A Resubinissio	wate: U	0 / 2 0 5 / 2 7 / 2	0⊉1				
4 D	CAPITAL STOCKS (Accou				! = 4!	hina annata		
serie requi comp	. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.							
Line No.	Class and Series of Stock and Name of Stock Series	Number of Authorized I		Par or Sta Value per sl		Call Price at End of Year		
140.	Name of Stock Octics			•	ilaic			
1	(a)	(b) 50,000,000	(c)		(d)		
2	Common Stock (Account 201)	1;	50,000,000					
	Preferred Stock (Account 204)							
	Registered on NYSE							
5	Cumulative, \$100 par value							
6	Authorized and Unissued		7,500,000		100.00			
7								
8	With Mandatory Redemption							
9	Cumulative, \$25 par value		10 000 000		05.00			
10 11	Authorized and Unissued		10,000,000		25.00			
12	PREFERRED STOCK							
13	THE ENGLE GIOCK							
14								
15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25								
26								
27								
28 29								
30								
31								
32								
33								
34								
35								
36								
37 38								
39								
40								
41								
42								
		<u> </u>						

Name of Respondent		This Report Is: (1) An Origina	اد	Date of Report (Mo, Da, Yr)	Year/Period of Repor				
Public Service Electric a	and Gas Company21052	7-80(±)6 🔲 A Restubil	ntsdioDate: 05	/205/270201	End of2018/Q4	-			
		CAPITAL STOCKS (A	ccount 201 and 20	04) (Continued)	•				
which have not yet be 4. The identification of non-cumulative.	en issued. of each class of preferred	d stock should show th	e dividend rate	orized to be issued by a and whether the dividence ally outstanding at end o	ds are cumulative or				
Give particulars (detail		nominally issued capit		red stock, or stock in sir		hich			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) AS REACQUIRED STOCK (Account 217) IN SINKING AND OTHER FUNDS									
for amounts held	d by respondent)				G AND OTHER FUNDS	No.			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)				
132,450,344	892,260,275					1			
						2			
						3			
						4			
						5			
						6			
						7			
						8			
						9			
						10			
						11			
						12			
						13			
						14			
						15			
						16			
						17			
						18			
						19			
						20			
						21			
						22			
						23			
						24			
						25			
						26			
						27			
						28			
						29			
						30			
						31			
						32			
						33			
						34			
						35			
						36			
						37			
						38			
						39			
						40			
						41			
						42			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
EQOTNOTE DATA						

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

	I (1) \square An Original I (Mo Da Vr)	Year/Period of Report Fnd of 2018/Q4				
Public Service Electric and Gas Company 210527 - 8 (12)6 X A Resubinission ate: 05/205/27/2021						
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
subhe colum chanç		eet, Page 112. Add more entries effecting such				
	onations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of eduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital cha					
amou	nts reported under this caption including identification with the class and series of stock to which related. ain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, d					
. ,	ar with a designation of the nature of each credit and debit identified by the class and series of stock to which related.	ebits, and balance at end				
	iscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, togeth- use the general nature of the transactions which gave rise to the reported amounts.	er with brief explanations,				
Line No.	Item (a)	Amount (b)				
1	Donations received from Stockholders (Account 208)	1,095,000,000				
2	Contributed Capital from Public Service Enterprise Group, Inc.					
3	Desig Adjustment (Assount 200.1)	005 027 220				
5	Basis Adjustment (Account 208.1) Donations from Members (Account 208.11)	985,937,329				
6	Boliations from McHibers (Account 200.11)	-04,012				
7	Reduction of par or stated value of capital stock (Account 209)					
8	None					
9						
10	Gain on resale/cancellation of reacquired capital stock (Account 210)					
11	None					
12						
13	Miscellaneous Paid-In Capital (Account 211)					
14	None					
15 16						
17						
18						
19						
20						
21						
22						
23						
24						
25 26						
27						
28						
29						
30						
31						
32						
33						
34						
35 36						
37						
38						
39						
40	TOTAL	2,080,903,317				

Name	of Respondent This Report Is: Date of Report	Year/Period of Report
Pybli	C. Service Electric and Gas Company 210527 - 8 (12)6 X A Restribinission Date: 05/205/27/2021	End of2018/Q4
	CAPITAL STOCK EXPENSE (Account 214)	
4 D		-1 -41.
	eport the balance at end of the year of discount on capital stock for each class and series of capital stock for each class and series of capital stock for each class or series of stock, atta	
	ls) of the change. State the reason for any charge-off of capital stock expense and specify the ac	
(ucta	is) of the change. State the reason for any charge-on of capital stock expense and specify the ac	Scount charged.
Line	Class and Series of Stock	Balance at End of Year
No.	(a)	(b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

	' (1) 🗖 An Original (M	Date of Report Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Publi	CSERVICE ELECTRIC and Gas Company 210527 - 8 (2)6 X A Resubmission Date: 05/20:	5/27020121	End of
	LONG-TERM DEBT (Account 221, 222, 223 a	and 224)	
Read 2. In 3. Fo 4. Fo dema	eport by balance sheet account the particulars (details) concerning long-term debt in- quired Bonds, 223, Advances from Associated Companies, and 224, Other long-Ter- column (a), for new issues, give Commission authorization numbers and dates. or bonds assumed by the respondent, include in column (a) the name of the issuing of advances from Associated Companies, report separately advances on notes and a and notes as such. Include in column (a) names of associated companies from which for receivers, certificates, show in column (a) the name of the court -and date of court d.	rm Debt. company as well as advances on open a th advances were re	a description of the bonds. accounts. Designate ceived.
6. In	column (b) show the principal amount of bonds or other long-term debt originally iss	sued.	
8. Fo Indica 9. Fo issue	column (c) show the expense, premium or discount with respect to the amount of bor column (c) the total expenses should be listed first for each issuance, then the amount of the tenth of the premium or discount with a notation, such as (P) or (D). The expenses, premurnish in a footnote particulars (details) regarding the treatment of unamortized debters redeemed during the year. Also, give in a footnote the date of the Commission's a field by the Uniform System of Accounts.	ount of premium (in nium or discount sho expense, premium	parentheses) or discount. build not be netted. but discount associated with
Line	Class and Series of Obligation, Coupon Rate	Principal Amou	nt Total expense,
No.	(For new issue, give commission Authorization numbers and dates)	Of Debt issued	
	(a)	(b)	(c)
1	Bonds (Account 221)		
	Public Service Electric and Gas Company		
	First and Refunding Mortgage Bonds	450,000	000 47 000
4	9-1/4% CC 2021	150,000	
5 6	Discount 8% 2037	10,000	386,636
7	5% 2037	8,500	
	Medium Term Notes	6,500	,000
9	7.04% 2020	9,000	,000 73,899
10	Discount	9,000	67,500
11	5.25% 2036	250,000	
12	Discount	200,000	787,500
	5.70% 2036	250,000	
14	Discount		1,060,000
15	5.80% 2037	350,000	
16	Discount	·	682,500
17	5.30% 2018	400,000	
18	Discount		320,000
19	5.375% 2039	250,000	,000 2,175,000
20	Discount		802,500
21	5.50% 2040	300,000	,000 2,580,000
22	Discount		1,437,000
23	3.50% 2020	250,000	,000 1,877,500
24	Discount		630,000
25	3.95% 2042	450,000	
26	Discount		2,893,500
27	3.65% 2042	350,000	
28	Discount		1,704,500
29	3.80% 2043	400,000	
30	Discount	500.000	2,548,000
31	2.375% 2023	500,000	
32	Discount		1,595,000
33	TOTAL	10,027,500	,000 109,953,283

	(1) An Original	Date of Report Mo, Da, Yr)	Year/Period of Report End of 2018/Q4			
LD86	Shrvice Electric and Gas Company 210527 - 8 (2)6 X A Resubmission ate: 05/20					
4 5	LONG-TERM DEBT (Account 221, 222, 223 and 224)					
Reaco 2. In 3. Fo	eport by balance sheet account the particulars (details) concerning long-term debt in quired Bonds, 223, Advances from Associated Companies, and 224, Other long-Tel column (a), for new issues, give Commission authorization numbers and dates. It bonds assumed by the respondent, include in column (a) the name of the issuing a radvances from Associated Companies, report separately advances on notes and a	rm Debt. company as well as	a description of the bonds.			
	nd notes as such. Include in column (a) names of associated companies from whic					
	r receivers, certificates, show in column (a) the name of the court -and date of court					
issue						
	column (b) show the principal amount of bonds or other long-term debt originally iss column (c) show the expense, premium or discount with respect to the amount of bo		erm deht originally issued			
	r column (c) the total expenses should be listed first for each issuance, then the am					
	te the premium or discount with a notation, such as (P) or (D). The expenses, pren					
	rnish in a footnote particulars (details) regarding the treatment of unamortized debt					
	s redeemed during the year. Also, give in a footnote the date of the Commission's a fied by the Uniform System of Accounts.	authorization of trea	tment other than as			
Specif	led by the official dystem of Accounts.					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates)	Principal Amou Of Debt issued	-			
140.	(a)	(b)	(c)			
1	2.30% 2018	350,000				
2	Discount		98,000			
3	3.75% 2024	250,000				
4	Discount		22,500			
5	1.80% 2019	250,000	,000 1,657,200			
6	Discount		452,500			
7	4.00% 2044	250,000				
8	Discount		2,372,500			
	2.00% 2019	250,000				
10 11	Discount 3.150% 2024	250,000	510,000 ,000 1,907,200			
12	Discount	250,000	447.500			
	3.050% 2024	250,000	,			
14	Discount		1,200,000			
15	3.00% 2025	350,000	,000 2,690,567			
16	Discount		360,500			
17	4.05% 2045	250,000	, ,			
18	Discount		1,245,000			
	4.15% 2045	250,000				
20	Discount 1.90% 2021	300.000	255,000			
21 22	Discount	300,000	,000 1,894,081 474,000			
	3.80% 2046	550,000				
24	Discount		2,442,000			
25	2.25% 2026	425,000	,000 3,081,811			
26	Discount		1,398,250			
27	3.00% 2027	425,000	,000 3,217,508			
28	Discount		1,245,250			
	3.60% 2047	350,000				
30	Discount	075 000	255,500			
	3.70% 2028	375,000				
32	Discount		1,425,000			
33	TOTAL	10,027,500	,000 109,953,283			
		-				

	· (1) □ Δη Original (Mo	e of Report o, Da, Yr)	Year/Period of Report End of 2018/Q4
P.P.B.	Cherice Electric and Gas Company 210527 - 8 (2)6 X A Restablished in Pate: 05/205/		Elia di
4	LONG-TERM DEBT (Account 221, 222, 223 and	· · · · · · · · · · · · · · · · · · ·	004 Banda 000
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In	eport by balance sheet account the particulars (details) concerning long-term debt incliquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term column (a), for new issues, give Commission authorization numbers and dates. or bonds assumed by the respondent, include in column (a) the name of the issuing color advances from Associated Companies, report separately advances on notes and act and notes as such. Include in column (a) names of associated companies from which or receivers, certificates, show in column (a) the name of the court -and date of court of d. column (b) show the principal amount of bonds or other long-term debt originally issue column (c) show the expense, premium or discount with respect to the amount of bonds.	Debt. Impany as well as livances on open a advances were reder under which sed.	a description of the bonds. accounts. Designate ceived. such certificates were
8. Fo Indica 9. Fo issue	or column (c) the total expenses should be listed first for each issuance, then the amount at the premium or discount with a notation, such as (P) or (D). The expenses, premium arrived in a footnote particulars (details) regarding the treatment of unamortized debt expensed during the year. Also, give in a footnote the date of the Commission's auffied by the Uniform System of Accounts.	unt of premium (in um or discount sho opense, premium o	parentheses) or discount. buld not be netted. or discount associated with
Line	Class and Series of Obligation, Coupon Rate	Principal Amour	nt Total expense,
No.	(For new issue, give commission Authorization numbers and dates) (a)	Of Debt issued (b)	Premium or Discount (c)
1	4.05% 2048	325,000,	000 2,926,844
2	Discount		2,011,750
3		325,000,	
4	Discount 0.050 cont	205 200	575,250
5 6	3.65% 2028 Discount	325,000,	
7	Discount		52,000
8			
9			
10 11			
12			
13			
14			
15			
16 17			
18			
19			
20			
21			
22			
23			
25			
26			
27			
28			
29 30			
31			
32			
33	TOTAL	10,027,500	,000 109,953,283

Dublic Contico		_	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Thoc arrient	Electric and Gas	Cpmpany210527	-80(2)6 XA Restut	onhadionDate: 05/27027021	End of2018/Q4	
10. Identify s 11. Explain a on Debt - Cre 12. In a footn advances, she during year. (13. If the resp and purpose of 14. If the resp year, described 15. If interest expense in conduction	eparate undispond dit. note, give explar ow for each con Give Commission pondent has ple of the pledge. pondent has any e such securities texpense was in plumn (i). Explaebt and Accountilise.	psed amounts appredits other than contact (details) for any (a) principe on authorization not adged any of its low y long-term debt so in a footnote. Incurred during the in in a footnote and tagon, Interest on	DNG-TERM DEBT (Account 4 Accounts 223 and al advanced during umbers and dates. Ing-term debt securities which have a year on any obligative difference between Debt to Associated	count 221, 222, 223 and 224) (Continued) nich were redeemed in prior years. 128, Amortization and Expense, or credite 224 of net changes during the year. With year, (b) interest added to principal amou ties give particulars (details) in a footnote e been nominally issued and are nominal tions retired or reacquired before end of year the total of column (i) and the total of A	respect to long-term int, and (c) principle repa including name of pledge ly outstanding at end of rear, include such interes ccount 427, interest on	nid ee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZ Date From (f)	ATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
(=)	(0)	(1)	(9)	(,	(*)	1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	5
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	++
						8
11/06/1997	11/06/2020	11/06/1997	11/06/2020	9,000,000	633,600	
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	10 11
07/01/2005	07/01/2033	07/01/2005	07/01/2033	250,000,000	13, 123,000	12
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	
						14
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	
04/47/2000	05/04/2049	04/47/2000	05/04/2040		7,000,007	16
04/17/2008	05/01/2018	04/17/2008	05/01/2018		7,066,667	17 18
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	-
						20
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	
00/00/0040	00/45/2020	00/00/2040	00/45/2020	250 000 000	0.750.000	22
08/06/2010	08/15/2020	08/06/2010	08/15/2020	250,000,000	8,750,000	23 24
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,775,000	
						26
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	
04/04/0040	04/04/0040	04/04/0040	04/04/0040	100 000 000	45.000.000	28
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	15,200,000	29 30
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	11,875,000	
-			-		,,	32
				9,258,380,700	332,422,602	33

Name of Respo			This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service	Electric and Gas C	mpany210527-	8 0(2)6 X A Resub	count 221, 222, 223 and 224) (Continued)	End of2018/Q4	
11. Explain ar on Debt - Crec 12. In a footnor advances, sho during year. Considering the respondent of the respondent o	ny debits and credit. ote, give explana ow for each complicate Commission condent has pled of the pledge. condent has any e such securities expense was inclumn (i). Explain ebt and Account	edits other than de atory (details) for A pany: (a) principal n authorization nur lged any of its long long-term debt sec in a footnote. curred during the y n in a footnote any 430, Interest on De	bited to Account 4 accounts 223 and 2 advanced during nbers and dates. g-term debt securit curities which have rear on any obligat difference betwee ebt to Associated	ich were redeemed in prior years. 28, Amortization and Expense, or credited 224 of net changes during the year. With year, (b) interest added to principal amounties give particulars (details) in a footnote to been nominally issued and are nominal tions retired or reacquired before end of you the total of column (i) and the total of A Companies.	respect to long-term int, and (c) principle reparting including name of pledge by outstanding at end of rear, include such interest count 427, interest on	id ee
		l AMORTIZA	TION PERIOD	Outstanding		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	No.
09/12/2013	09/15/2018	09/12/2013	09/15/2018	, ,	5,679,722	1
						2
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	9,375,000	3
06/02/2014	06/01/2019	06/02/2014	06/01/2019	250,000,000	4,500,000	5
						6
06/02/2014	06/01/2044	06/02/2014	06/01/2044	250,000,000	10,000,000	7
08/12/2014	08/15/2019	08/12/2014	08/15/2019	250,000,000	5,000,000	8
00/12/2014	06/13/2019	00/12/2014	00/13/2019	250,000,000	3,000,000	10
08/12/2014	08/15/2024	08/12/2014	08/15/2024	250,000,000	7,875,000	11
						12
11/07/2014	11/15/2024	11/07/2014	11/15/2024	250,000,000	7,625,000	13
05/12/2015	05/15/2025	05/12/2015	05/15/2025	350,000,000	10,500,000	14 15
03/12/2013	03/13/2023	03/12/2013	03/13/2023	330,000,000	10,300,000	16
05/12/2015	05/01/2045	05/12/2015	05/01/2015	250,000,000	10,125,000	17
						18
11/06/2015	11/01/2045	11/06/2015	11/01/2045	250,000,000	10,375,000	19
03/03/2016	03/15/2021	03/03/2016	03/15/2021	300,000,000	5,700,000	20 21
03/03/2010	03/13/2021	03/03/2010	03/13/2021	300,000,000	3,700,000	22
03/03/2016	03/01/2046	03/03/2016	03/01/2046	550,000,000	20,900,000	23
						24
09/13/2016	09/15/2026	09/13/2016	09/15/2026	425,000,000	9,562,500	25
05/05/2017	05/15/2027	05/05/2017	05/15/2027	425,000,000	12,750,000	26 27
				.,,	,,	28
12/06/2017	12/01/2047	12/06/2017	12/01/2047	350,000,000	12,600,000	29
05/04/0040	05/04/0000	05/04/0040	05/04/0000	075 000 000	0.005.000	30
05/04/2018	05/01/2028	05/04/2018	05/01/2028	375,000,000	9,095,833	31 32
				9,258,380,700	332,422,602	33

Name of Respo			This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service	Electric and Gas (Cpmpany210527-	8 0(2)6 X A Restub	nhadionDate: 05		End of2018/Q4	
11. Explain ar on Debt - Cred 12. In a footnoted advances, should during year. Of 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in collang-Term Describer 15.	ny debits and credit. ote, give explanations for each complete Commission condent has pleased the pledge. condent has any expense was in lumn (i). Explained the condent has and account	sed amounts appliedits other than de atory (details) for A pany: (a) principal nauthorization nurdged any of its long long-term debt se in a footnote. curred during the yan in a footnote any 430, Interest on D	cable to issues whichited to Account 4 Accounts 223 and 2 I advanced during inbers and dates. g-term debt securit curities which have year on any obligat difference betwee ebt to Associated (ich were redeeme 28, Amortization a 224 of net changes year, (b) interest a ies give particulars been nominally is tions retired or rean the total of colur Companies.	d in prior years. Ind Expense, or credited Is during the year. With Idded to principal amounts Is (details) in a footnote in Issued and are nominally	nt, and (c) principle repaincluding name of pledge y outstanding at end of ear, include such interest count 427, interest on	id ee
		AMORTIZA	TION PERIOD	Out:	standing		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	(Total amount of reduction for resp	standing butstanding without amounts held by bondent) (h)	Interest for Year Amount (i)	No.
05/04/2018	05/01/2048	05/04/2018	05/01/2048		325,000,000	8,628,750	1
							2
09/07/2018	09/01/2023	09/07/2018	09/01/2023		325,000,000	3,315,451	3
							4
09/07/2018	09/01/2028	09/07/2018	09/01/2028		325,000,000	3,723,507	5
							6
							7
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							24
							25
							26
							27
							28
							29
	1						30
							31
							32
					9,258,380,700	332,422,602	33
			1	ļ	3,230,300,700	332,422,002	

	of Respondent This Report Is: Date of Report (1) An Original (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4				
, Dec	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INC					
the ye	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for he year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a					
memb	ate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. ber, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and pove instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of	g the group members. meets the requirements of				
Line	Particulars (Details)	Amount				
No.	(a) Net Income for the Year (Page 117)	(b) 1,045,915,977				
2	Net income for the Teal (Fage 117)	1,043,913,911				
3						
	Taxable Income Not Reported on Books					
	See Footnote	4,337,916				
6 7						
8						
	Deductions Recorded on Books Not Deducted for Return					
10	See Footnote	353,411,662				
11						
12						
13	Income Recorded on Books Not Included in Return					
	See Footnote	-70,420,414				
16						
17						
18						
	Deductions on Return Not Charged Against Book Income					
20	See Footnote	-1,234,987,462				
22						
23						
24						
25						
26		20.057.070				
	Federal Tax Net Income Show Computation of Tax:	98,257,678				
	See Footnote	-71,629,172				
30		,,,,,,				
31						
32						
33						
35						
36						
37						
38						
39						
40						
41						
43						
44						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) _ An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 1 Column: b	
Public Service Electric and Gas Company FERC Form I - 12/31/2018 Page 261	
Net Income	1,045,915,977
Taxable Income Not Reported on Books Customer Connection Fees Fed Amort of Deferred Gain on Sale of Generation Assets Amort Def Gain - Sale of Gen Assets Total Book Deductions Not Deducted for Return Federal Income Taxes P - Entertainment (100%) Accrued Vacation Pay Adjustment Solar Amortization Non-deductible Meals and Entertainment Penalty Adjustment Amortization of Book Loss on Reacquired Debt Securitization Regulatory Asset Amortization Unallowable OPEB Amortization Capitalized Interest Unallowable Civic & Pol Contributions State Tax Adjustment Restricted Stock - Temporary Restricted Stock - Permanent 3rd Party Claims Amort of ReAcquit of Pref Stock Deferred Compensation Book Depreciation - Asbestos Normalized Diesel Fuel Tax Credit R&D Expenditure Permanent Audit Interest Adj LCAPP Unrealized G/L on Equity Securities Bankruptcies & Acc Prov-Rent Receivable	(4,260,694) 8,213,159 385,451 4,337,916 216,379,992 483 (130,513) (5,218,574) 1,087,687 482,298 6,266,685 - 14,302,457 (7,209,791) 995,122 123,212,698 576,176 (1,479,909) 1,153,990 - 91,733 660,048 300,000 300,000 - 561,224 395,070 684,786
Income Recorded on Books Not Included in Return AFUDC Debt AFUDC / IDC - Equity Total	(16,913,224) (53,507,190) (70,420,414)
Deductions on Return Not Charged on Books	
Uncollectible Accounts Injuries and Damages Repairs Allowance COLI FERC FORM NO. 1 (ED. 12-87) Page 450.1	3,129,520 (7,926,576) (36,892,737) (1,441,623)
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Excess of Allowable Depreciation	
Excess of Allowable Depreciation	(1,121,393,333)
Mdeicare Subsidy	3,686,009
Deferred Return on CIPII Cost of Removal	300,261
Assessment by Board of Public Utilities of the State of NJ	- -
Customer Advances	(992,085)
Section 199 - Production Deduction	- (40.000.050)
Pension Accrual Adjustment	(16,038,956)
Environmental Cleanup Costs Conditional Assets Retirement Obligation	578,602 -
Societal Benefits Clause	(50,929,521)
ESOP/401(k)	(6,158,616)
FIN 48 Services Allocation ICSP (iPower) Project Deferred Cos	-
Deferred Fuel	-
	(189,871,363)
Audit Settlement Int Income	- (014)
Dividends Received Deduction Casualty Loss Deferred O&M	(611) 240,627,149
Sales Tax Audit	240,027,149
Amortization - Peachbottom HWS	-
Deferred Depreciation on CIP II	216,009
New Tangible Property Reg 481a Legal Reserves (c)	- 1,021,200
Material & Supplies Reserve	4,220,793
P - W-2 Earnings Exceeding \$1,000,000	-
Federal Benefit of States	(84,049)
Excess Deferred Serv Co Charge Out	- (4 601 574)
Cost of Removal - FT	(4,601,574) 25,007
EEE Customer Repayments Assessment by Board of Public Utilities of the State of NJ (c)	(2,034,399)
Current SHARE FT	(50,426,569)
State LILO Audit Refunds not yet Received	(00,420,000)
Total	
	(1,234,987,462)
Federal Taxable Net Income	98,257,678
Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	98,257,678
Federal Tax -Capital Gain Income.	,,
Total Federal tax net Income	98,257,678
Federal Income Tax before Overaccrual and Audit Adjs.	20,634,112
Tax Credits	(2,564,611)
	18,069,501
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	(89,698,673)
Total Federal Income Tax	(71,629,172)

Item 2

FERC FORM NO. 1 (ED. 12-87	Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery Gas Delivery Sub-total Adjustment per Extension Payment PSE&G Total (Respondent)	(33,963,480) (37,665,691) (71,629,171) (71,629,171)
Enterprise LIPA Holdings Resources Global EGDC	(69,022,150) 8,960,531 (496,956) 100,165,947 (700,572)
Total Consolidated Federal Income Tax Liability	(32,722,371)

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

	e of Respondent	(1)	Report Is: ├─\An Original	Date of Report (Mo, Da, Yr)		od of Report 2018/Q4
Pybli	c Service Electric and Gas Com	pany210527-80 <u>4</u>)6	A Resubinasionate:		End of _	2010/Q4
		TAXES AC	CRUED, PREPAID AND (CHARGED DURING YEA	R	
	ve particulars (details) of the con			•	•	<u> </u>
	ear. Do not include gasoline and I, or estimated amounts of such		~			
	clude on this page, taxes paid du					
	the amounts in both columns (d					
	clude in column (d) taxes charge		•	- ,	•	
	nounts credited to proportions of		e to current year, and (c) ta	exes paid and charged dir	ect to operations or a	counts other
	accrued and prepaid tax account st the aggregate of each kind of t		no total tay for each State	and cubdivicion can roadi	ly ha assortained	
4. LI	st the aggregate of each kind of t	ax iii sucii iiiaiiilei iiiai ii	ie total tax for each State a	and Subdivision Can readi	ly be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(Account 250)	(c)	(d)	(e)	(f)
1	Federal Income Tax					
2	Income Tax			-66,117,483	94,139,786	-160,257,269
3	Beginning & Ending Balance					
4	Not Included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2018			26,505,150	60,253,642	-34,853,795
8	2017	1,853,240			1,853,240	
9	Federal Unemployment Tax			440.700	000 574	400 770
10	2018	40.000		142,799	330,571	-193,779
11	2017	10,389			10,389	
12	Ŭ,	4 000 000		20,400,524	450 507 000	405 204 042
13	Total Federal	1,863,629		-39,469,534	156,587,628	-195,304,843
	State:					
	New Jersey Unemployment					
17	Insurance Tax					
18	2018			735,453	1,702,529	-998,009
19	2017	53,516		730,403	53,516	-990,009
	New Jersey Workforce	00,010			30,510	
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2018			515,421	1,066,255	-572,412
25	2017	30,938		·	30,938	
26		,			,	
27	Corporate Business Tax					
28	2018			1,146,170	1,000	1,152,291
29	2017		20,965,908			-20,965,908
30						
31	Franchise Taxes					
32	2018			500,000	500,000	562,089
33						
34	Real Estate Taxes			26,218,395	26,218,395	-46,036
35						
36						
37	2018	2,338,412				203,419
38						
39	Pennsylvania Franchise Tax					
40	2018	343,125				-49,945
41	TOTAL	4,629,620	41,306,574	-10,350,095	365,045,290	-408,249,977
		4,029,020	71,000,074	-10,330,093	303,043,280	-00, 2 -0,011

	e of Respondent	(1)	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/Per End of	iod of Report 2018/Q4
LBR	c.Service Electric and Gas Cor	71920210527-80(<u>4)</u> 6 TAXES AC	A Resubhasionate CRUED, PREPAID AND	: 0 \$ / 2 0 5/2702021 CHARGED DURING YEA		
1. Gi	ve particulars (details) of the co					er accounts during
	ear. Do not include gasoline an					
	I, or estimated amounts of such			_		unts.
	clude on this page, taxes paid of the amounts in both columns (
	clude in column (d) taxes charg			· ·		o taxes accrued,
(b)am	ounts credited to proportions o	f prepaid taxes chargeable				
	accrued and prepaid tax accour		as total toy for each State	and aubdivision can road	lily ha accompained	
4. LIS	st the aggregate of each kind of	tax in such manner that tr	ie total tax for each State	and subdivision can read	my be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
1	(a)	(b)	(c)	(d)	(e)	(f)
2	PA Corporate Income Tax Energy Use Tax					
3	2018				178,881,029	-171,928,557
4	2017		20,330,062		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-20,330,062
5						
-	PURTA Tax		10,604			
-	State Income Tax			4,000	4,000	27.000
8	Misc Other					27,996
10						
11						
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29						
30						
31 32						
33						
34						
35						
36						
37						
38						
39 40						
40						
41	TOTAL	4,629,620	41,306,574	-10,350,095	365,045,290	-408,249,977

Name of Respondent	10 0	(1) An Origina	l /I	Mo, Da, Yr)	Find of 2018/Q4	
Phole Service Fredrica		7 - 8 0(2)6 X A Restubility			End of	
		CCRUED, PREPAID AND				
identifying the year in colu	ımn (a).	xes)- covers more then on d tax accounts in column (·		nents
		to deferred income taxes	or taxes collected throu	ugh payroll deductions o	r otherwise pending	
8. Report in columns (i) the pertaining to electric operamounts charged to Acco	hrough (I) how the taxes varions. Report in column unts 408.2 and 409.2. Al	were distributed. Report in (I) the amounts charged to so shown in column (I) the department or account, st	Accounts 408.1 and 1 taxes charged to utility	09.1 pertaining to other plant or other balance	utility departments and sheet accounts.	
BALANCE AT I	END OF YEAR Prepaid Taxes	DISTRIBUTION OF TAX Electric	ES CHARGED Extraordinary Items	Adjustments to Ret.	Other	Line No.
Account 236)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3) (j)	Earnings (Account 43 (k)	9) Other (I)	1
		-18,054,080			-48,063,403	2
						3
						5
						6
1,105,303		13,048,102			13,457,048	
						8
6,006		70,059			72,740	10
						11
1,111,309		-4,935,919			-34,533,615	12 13
· · ·						14
						15
						16 17
30,933		360,823			374,630	18
						19
						20 21
						22
04.570		054.000			000 700	23
21,578		251,699			263,722	24 25
						26
						27
-7,121		3,475,029			-2,328,859	28 29
						30
						31
-562,089					500,000	32 33
	-46,036	21,487,759			4,730,636	34
						35
2,134,992						36 37
2,104,002						38
						39
393,070						40
3,094,676	6,917,040	20,643,391			-30,993,486	41

Public Statistics September Septembe	Name of Respondent		This Report Is: (1) An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Report	
5. If any six (exclude Federal and State Income taxes)- covers more then one year, show the required information separately for each tax year, including the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (b) and oxplain each adjustment in a foot- note. Designated debit adjustments by paramthases. 7. Do not included in this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending and the performance of the taxes were distributed. Report in column (b) the amounts charged to Accounts 408: 1 and 409.1 performance in certain (b) the taxes were distributed. Report in column (b) the amounts charged to Accounts 408: 1 and 409.1 performance in certain (b) the truthing departments and amounts charged to Accounts 408: 1 and 409.1 performance in certain (b) the truthing departments and amounts charged to Accounts 408: 1 and 409.1 performance in certain (b) the truthing departments and amounts charged to Accounts 408: 1 and 409.1 performance in certain (b) the truthing departments and amounts charged to Accounts 408: 1 and 409.1 performing to their utility departments and amounts charged to Accounts 408: 1 and 409.1 performing to the certain (b) the ruthing departments and amounts charged to Accounts 408: 1 and 409.1 performing such tax. BIALANCE AT END OF YEAR BIALANCE AT END OF YEAR Prepaid Taxes Prepaid T	Public Service Electric ar		7-80(2)6 XA Restubili	sdioDate: 05	5/205/2702021	End of2018/Q4	
identifying the year in column (a). 6. Entire all adjustments of the accruad and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses. 7. Entire all adjustments of the accruad and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses. 8. Report in on this page entiries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending. 8. Report in columns (f) through (f) how the laxes were distributed. Report in column (f) only the amounts charged to Accounts 408.1 and 409.1 pertaining to deferred pertains. Report in column (f) and with the account season and amounts charged to Accounts 408.2 and 409.2. Also shown in column (f) the taxes charged to utility plant or other tailly departments and amounts charged to Accounts 408.1 and 409.1 pertaining to deferred in column (f) and the account 408.2 and 409.2. Also shown in column (f) the taxes charged to utility plant or other bathers exhert accounts. 9. For any tax appointment of the control of the column (f) and taxes charged to utility plant or other bathers exhert accounts. 9. For any tax appointment of the column (f) and taxes charged to utility plant or other bathers exhert accounts. 1. Column (f) and f) an			· · · · · · · · · · · · · · · · · · ·		, ,		
by parentheses. 7. Do not include on this page entiries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending Tenemital of such taxes to the taxing authority. 8. Report in column (1) enty the amounts charged to Accounts 408.1 and 409.1 and 409.	dentifying the year in column (a).						
transmitted of such taxes to the taxing authority. Report in column (1) returning (1) through (1) how the taxes were distributed. Report in column (1) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (1) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2 Also when in column (1) the taxes charged to taxes	by parentheses.						
8. Report in columns (1) through (1) from the taxes were distributed. Report in column (1) only the amounts charged to Accounts 408.1 and 409.1 and 409.1 and 409.2 and 409.2. Also shown in column (1) the taxes charged to utility plant or other bistones better accounts. 9. For any tax appointment to account; state in a fortionet between beasti (necessity) of apportioning such tax. BALANCE AT END OF YEAR (Taxes accrused) Prepaid Taxes (Account 468.1, 409.1) (Account 468.1, 409.1) (Bession (19.8) (Bes			to deferred income taxes	or taxes collected	I through payroll deduction	s or otherwise pending	
pertaining to electric operations. Report in column (I) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 109.2 has behave sheet accounts. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. BALANCE AT END OF VEAR DISTRIBUTION OF TAXES CHARGED			vere distributed. Report in	column (I) only t	he amounts charged to Ac	counts 408.1 and 409.1	
Second S	pertaining to electric oper	ations. Report in column	(I) the amounts charged to	Accounts 408.1	and 109.1 pertaining to oth	er utility departments and	
BALANCE AT END OF YEAR							
(Taxosurud Account (16)) Control	9. For any tax apportione	ed to more than one utility	department or account, st	ate in a footnote t	the basis (necessity) of app	ortioning such tax.	
(Taxosurud Account (16)) Control	DALANIOE AT	END OF VEAD	DIOTRIBUTION OF TAX	50 OLIA DOED			
Account 286) (Incl. in Account 408 1, 409.1) (Account 409.3) Earnings (Account 439) (Incl. in Account 409.1) (Incl. in Ac					ems Adjustments to F	Ret. Other	1
1		(Incl. in Account 165)		(Account 409.	(Account	439)	INO.
6,952,472	(9)	(11)	(1)	U)	(K)	(1)	1
6,952,472							
10,604		6 052 472					
10,604		0,832,472					_
10,604							_
4,000 77 -27,996 8 8 8 9 9 9 9 10 10 10 11 11 11 11 11 11 11 11 11 11		10.604					
-27,996		-,	4,000				
9 9 100 111 112 122 133 134 134 134 135 135 135 135 135 135 135 135 135 135	-27,996						
11							9
12							10
13							11
14							12
15							
16							
177 18							
18							
19							
20 21 22 22 23 24 24 25 26 26 27 28 29 29 29 30 31 31 31 31 31 32 32 33 33 34 34 35 36 37 38 39 39 39							
21							
22 23 24 24 25 26 26 27 28 29 30 30 31 31 32 33 33 34 34 35 36 37 38 38 39 40							_
23 24 24 25 25 26 26 27 28 29 30 31 31 31 32 32 33 33 34 34 35 36 37 38 39 39 40							
24 25 26 26 27 28 29 30 30 31 31 32 32 33 33 34 35 36 36 37 37 38 39 39							
25 26 27 27 28 29 30 30 31 31 32 32 33 33 34 34 35 36 37 37 38 38 39 40							
26 27 28 28 29 30 30 31 31 32 32 33 34 35 36 37 38 38 39 40							
27 28 29 30 30 31 31 32 32 33 33 34 34 35 36 37 38 39 40							
28 29 30 31 32 33 34 35 36 37 38 39 40							
29 30 30 31 31 32 33 33 34 34 35 36 37 38 39 40							
31 32 33 33 34 35 36 37 38 39 40							
32 33 34 35 36 37 37 38 39 40							30
33 34 35 36 37 38 39 40							
34 35 36 37 37 38 39 40							
35 36 37 37 38 39 40							
36 37 38 39 40							
37 38 39 40							
38 39 40							
39 40							
40							
3,094,676 6,917,040 20,643,391 -30,993,486 41							40
3,094,676 6,917,040 20,643,391 -30,993,486 41							
3,094,676 6,917,040 20,643,391 -30,993,486 41							
3,034,010	0.004.070	6.047.040	20.042.204			20,002,400	4.4
	3,094,076	0,917,040	20,043,391			-30,993,486	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: I

Federal Income Tax:

G409.1 (37,907,649) E409.2 (9,448,529) G409.2 (707,225) Total (48,063,403)

Schedule Page: 262 Line No.: 7 Column: I

Contributions Tax Act:

G408.1 13,457,048

Schedule Page: 262 Line No.: 10 Column: I

Federal Unemployement Tax:

G408.1 72,740

Schedule Page: 262 Line No.: 18 Column: I

New Jersey Unemployement Insurance Tax:

G408.1 374,630

Schedule Page: 262 Line No.: 24 Column: I

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1 261,330 E408.2 2,392Total 263,722

Schedule Page: 262 Line No.: 28 Column: I

Corporate Business Tax:

G409.1 658,444 E409.2 (2,722,335) G409.2 (264,968) Total (2,328,859)

Schedule Page: 262 Line No.: 32 Column: I

2018 Franchise Tax

G408.1 500,000

Schedule Page: 262 Line No.: 34 Column: i

Real Estate Taxes:

 $\begin{array}{lll} \text{Electric Distribution} & 12,526,458 \\ \text{Transmission} & \underline{8,961,301} \\ \text{Total Electric} & \underline{21,487,759} \\ \end{array}$

Schedule Page: 262 Line No.: 34 Column: I

Real Estate Taxes:

G408.1 4,509,097 E408.2 221,539

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Total 4,730,636

Schedule Page: 262.1 Line No.: 39 Column: c

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41 \$ 41,306,574

Add: Prepaid Lease Payments 974,226

Prepaid Membership fees 785,028

Prepaid Network Admin 593,154

Total Prepaid per Balance Sheet \$ 43,658,982

Schedule Page: 262.1 Line No.: 39 Column: h

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41 \$ 6,917,040

Add: Prepaid Credit Facilities 593,154

Prepaid Lease Payments 985,963

Prepaid Membership fees 696,136

Prepaid Network Admin 984,492

Total Prepaid per Balance Sheet \$ 10,176,785

	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2018/04							
Рыр	Public Sarvice Electric and Gas Company 210527 - 8			ResubinasioDate: 0	5/2702012	1 Elid 0	End of2018/Q4	
_	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and							
nonu	utility operations. Exp		orrection adju	appropriate, segregate stments to the accoun				
Line	Account	Balance at Beginning of Year	Defer	red for Year	All Current	ocations to Year's Income	Adjustments	
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No.	Amount (f)	(g)	
1	Electric Utility		(0)	(u)	(e)	(1)	(9)	
	3%							
	4%	2,116,519				245,373	3	
	7%	2,110,010				2.0,0.0		
	10%	4,205,221				487,521		
6		123,728,722		2,386,928		10,181,891		
7		-, -,		,,.		., . ,		
	TOTAL	130,050,462		2,386,928		10,914,785		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
1	4%	369,172				27,426		
	7%	443,130				32,921		
	10%	10,380,793				771,214		
	Rounding						-1	
	TOTAL	11,193,095				831,561	-1	
16								
17								
18								
19								
20								
21								
22								
23 24								
25								
26								
27								
28								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								

Name of Respondent	and Cae Company	This Report Is: (1) An Original 27-8 (2) X A Resubints io Date:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Pholographic Fiedde	ano Gas Campany 210	27-80(2)6 XA ResubintestionDate: FED DEFERRED INVESTMENT TAX CRE	0 \$ / 2 \overline{0}5/27020\overline{0}1		
	ACCUMULA	TED DEFERRED INVESTMENT TAX CRE	:DITS (Account 255) (continu	eu)	
Ralance at End	Average Period	AD III e	TMENT EXPLANATION		Line
Balance at End of Year	Average Period of Allocation to Income	ADJUS	TIVIENT EXPLANATION		No.
(h)	(i)				1
					2
1,871,146					3
					4
3,717,700 115,933,759					5 6
110,000,700					7
121,522,605					8
					9
					10
341,746					11
410,209 9,609,579					12 13
-1					14
10,361,533					15
					16
					17 18
					19
					20
					21
					22 23
					24
					25
					26 27
					28
					30
					31
					32 33
					34
					35
					36
					37 38
					39
					40
					41
					42 43
					44
					45
					46
					47 48
					10

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)	· ·			
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 266 Line No.: 3 Column: b

Electric -- Allocation to Current Year's Income

Investment Tax Credit 732,894 Solar Amortization 10,181,891

Total 10,914,785

	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) End of 2018/Q4							
- 1900 Sheller - Receipt 1919 1921 1927 - 8 (12)6 X A Restablished on a te: 0 \$ / 2 \(\overline{0} \) 1900 2021					End of2018/Q4			
	OTHER DEFFERED CREDITS (Account 253)							
	Report below the particulars (details) called for concerning other deferred credits.							
	or any deferred credit being amortized, sh	•		(100,000 1		dhoodana		
L	3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.							
Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	DEBITS Amount	Credits	Balance at End of Year		
NO.			Account					
1	(a) Gas Plant Remediation	(b) 283,286,289	(c)	(d) 43,129,742	(e) 27,371	(f) ,907 267,528,454		
2	Gas Flant Nemediation	203,200,209		43,129,142	21,311	,907 207,320,434		
3	Clean Energy Program			27,265,046	27,265	5.046		
4				, ,	,	7		
5	Non-Current Taxes Accrued	90,781,961		30,650,741	8,466	68,597,406		
6								
7	Workers Compensation	25,194,759		7,834,153	8,347	7,412 25,708,018		
8								
9	Cash Overages	357,340		1,995,053	2,004	,323 366,610		
10		10.050.011		200 500 040	010.11	000		
11 12	Other Items	46,358,941		202,526,243	219,441	,993 63,274,691		
13	FIN 48 Adjustments	-79,482,968		5,341,942	28,915	5,934 -55,908,976		
14	1 IIV 40 Adjustinents	-79,402,900		3,341,942	20,910	,934 -33,900,970		
15								
16								
17								
18								
19								
20								
21								
22								
23								
24 25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35 36								
36								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTAL	366,496,322		318,742,920	321,812	,801 369,566,203		
	101112	300,430,322		310,742,920	JZ 1,U 1Z	,557		

Name of Respondent Public Service Electric and Gas Company 210527 - 8		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4				
.000	ACCUMULATED DEFERRED	NCOME TAXES - ACCELERATED) \$ / 2 05/2/02021 AMORTIZATION PROPERT					
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable								
	property.							
2. Fo	2. For other (Specify),include deferrals relating to other income and deductions.							
Line	A	Delenes et	CHANGES DURING YEAR					
No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited				
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)				
1	Accelerated Amortization (Account 281)	(b)	(0)	(u)				
	Electric							
	Defense Facilities							
	Pollution Control Facilities							
	Other (provide details in footnote):							
6	Cities (provide details in footifote).							
7								
	TOTAL Electric (Enter Total of lines 3 thru 7)							
	Gas							
	Defense Facilities							
	Pollution Control Facilities							
	Other (provide details in footnote):							
13	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
14								
15	TOTAL Gas (Enter Total of lines 10 thru 14)							
16	,							
17	TOTAL (Acct 281) (Total of 8, 15 and 16)							
	Classification of TOTAL							
19	Federal Income Tax							
20	State Income Tax							
21	Local Income Tax							
	NOTE							
ı								

Name of Responde	ent	Th	nis Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service Ele	ent ctric and Gas Compan	9210527-80 1)6 XA Restubinissi	oDate: 05/	2 05/2702021	End of2018/Q	<u>4</u>
A	CCUMULATED DEFE	RRED INCOME 1	TAXES _ ACCELERA	TED AMORTIZA	ATION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI Amounts Debited		Do	bits	TMENTS		Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	redits Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Account Debited	(j)	(k)	
. ,		(97	()	(i)		()	1
							2
							3
							4
							5
							6
							7
							_
							8
	l	ı	ı	1	1		9
							10
							11
							12
							13
							14
							15
							16
			Į				17
							18
							19
							20
							21
	-	NOTES (Continued)			!	-
		,	,				

Name of Respondent Public Service Electric and Gas Company 210527 - 8		This Report Is: (1) An Original (2) XA ResubinissionDate: 0	Date of Report (Mo, Da, Yr) 5 / 2 05/2702021	Year/Period of Report End of2018/Q4
		D DEFFERED INCOME TAXES - OT		282)
1. R	eport the information called for below concer			·
	ct to accelerated amortization			
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.		
Line				ES DURING YEAR
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Account 282	(b)	(6)	(u)
	Electric	2,764,875,334	311,995,	610 9,745,170
	Gas	1,098,016,198	121,639,	
		1,090,010,190	121,039,	101
4		0.000.004.500	400.005	0.745.470
	TOTAL (Enter Total of lines 2 thru 4)	3,862,891,532	433,635,	317 9,745,170
6				
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	3,862,891,532	433,635,	317 9,745,170
	Classification of TOTAL			
	Federal Income Tax	3,300,791,601	316,606,	
	State Income Tax	562,099,932	117,028,	746 4,019,732
13	Local Income Tax			
	l .	NOTES		

Name of Responde		Th	nis Report Is:) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service Elec	ctric and Gas Company	7210527-80 <u>4</u>	6 X A Restubints dion	ate: 05	/205/2702021	End of2018/Q4	
A	CCUMULATED DEFE	RRED INCOME T	AXES - OTHER PROP	ERTY (Acco	ount 282) (Continued)		
3. Use footnotes	as required.						
0.14110=0.0110	10.1515		AD IIIOTA	4ENTO		Т	
CHANGES DURII Amounts Debited	NG YEAR Amounts Credited	Del	ADJUSTN		One dite	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount		Credits Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Account Debited	(j)	(k)	
` ,		(9)	()	(i)		(1-7	1
			1,410,958,431		1,411,162,274	3,067,329,617	
			527,845,712		527,967,442		
			32.,0.0,1.12		021,001,112	1,210,111,000	4
			1,938,804,143		1,939,129,716	4,287,107,252	
			1,930,004,143		1,959,129,710	4,201,101,232	6
							7
			4.000.004		1 000 105 = 15	4007.407.5-5	8
			1,938,804,143		1,939,129,716	4,287,107,252	
							10
			1,928,595,744		1,939,129,716		
			10,208,399			664,900,547	
							13
		NOTES (C					,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 274 Line No.: 2 Column: b	
Schedule Page: 274 Line No: 2 Column: b	
Liberalized Depreciation and other Basis Adjustment	4,002,829,834
Excess Deferred Tax	(1,433,742,943)
Accounting for Income Taxes	195,788,443
Total Electric	2,764,875,334
Schedule Page: 274 Line No: 2 Column: c	
Liberalized Depreciation and other Basis Adjustment	289,211,098
Excess Deferred Tax	22,784,512
Accounting for Income Taxes	-
Total Electric	311,995,610
Schedule Page: 274 Line No: 2 Column: d	
Accounting for Income Taxes	9,745,170
Total Electric	9,745,170
Schedule Page: 274 Line No: 3 Column: j	
Liberalized Depreciation and other Basis Adjustment	-
Excess Deferred Tax	1,410,958,431
Accounting for Income Taxes	203,842
Total Gas	1,411,162,274
Schedule Page: 274 Line No: 2 Column: h	
Liberalized Depreciation and other Basis Adjustment	1,410,958,431
Excess Deferred Tax	-
Accounting for Income Taxes	<u> </u>
Total Electric	1,410,958,431
Schedule Page: 274 Line No: 2 Column: k	
Liberalized Depreciation and other Basis Adjustment	2,881,082,502
Excess Deferred Tax	-
Accounting for Income Taxes	186,247,115
Total Electric	3,067,329,617
Schedule Page: 274 Line No: 3 Column: b	
Liberalized Depreciation and other Basis Adjustment	1,613,143,562
Excess Deferred Tax	(538,318,333)
Accounting for Income Taxes	23,190,969
Total Gas	1,098,016,198
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 274 Line No: 3 Column: c	
Liberalized Depreciation and other Basis Adjustment	109,984,025
Excess Deferred Tax	10,472,620
Accounting for Income Taxes	1,183,062
Total Gas	121,639,707
Schedule Page: 274 Line No: 3 Column: d	
Liberalized Depreciation and other Basis Adjustment	_
Accounting for Income Taxes	_
Total Gas	
Total Gas	_
Schedule Page: 274 Line No: 3 Column: j	
Liberalized Depreciation and other Basis Adjustment	
Excess Deferred Tax	-
	527,845,713
Accounting for Income Taxes	121,729
Total Gas	527,967,442
Schedule Page: 274 Line No: 3 Column: h	
Liberalized Depreciation and other Basis Adjustment	527,845,712
Excess Deferred Tax	-
Accounting for Income Taxes	-
Total Gas	527,845,712
Schedule Page: 274 Line No: 3 Column: k	
Liberalized Depreciation and other Basis Adjustment	1,195,281,876
Excess Deferred Tax	-
Accounting for Income Taxes	24,495,759
Total Gas	1,219,777,635

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(I)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those deferred tax balances is included in account 254.

	. /1)	ils Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
. 1300	C.Service Electric and Gas Company 210527 - 8 (2)	D DEFFERED INCOME TAXES - C	7 2 05/27/2021 OTHER (Account 283)	
1. R	eport the information called for below concerning			elating to amounts
	rded in Account 283.			-
2. F	or other (Specify),include deferrals relating to oth	ner income and deductions.		
Line	Account	Balance at	Amounts Dehited	DURING YEAR Amounts Credited
No.	(a)	Beginning of Year (b)	to Account 410.1	to Account 411.1 (d)
1	Account 283			
2	Electric			
3		318,927,105	53,488,5	1,018,156
4				
5				
6				
7				
8				
	TOTAL Electric (Total of lines 3 thru 8)	318,927,105	53,488,5	1,018,156
10	Gas			
11		182,373,014	11,940,2	298 38,520,983
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	182,373,014	11,940,2	298 38,520,983
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	501,300,119	65,428,8	39,539,139
20	Classification of TOTAL			
	Federal Income Tax	463,562,035	51,435,8	19,402,822
22	State Income Tax	37,738,088	13,992,9	990 20,136,317
23	Local Income Tax			
		NOTES		

Name of Responde Public Service Ele		1 /1	is Report Is:)	ate: 05	Date of Report (Mo, Da, Yr) / 2 105/27020121	Year/Period of Report End of2018/Q4	
	ACC	UMULATED DEF	ERRED INCOME TAXE	S - OTHER	(Account 283) (Continued)		
3. Provide in the					relating to insignificant it	ems listed under Other	r.
4. Use footnotes	as required.						
OUANOEO D	LIDING VEAD	T	AD II ICTM	IENTO		<u></u>	
Amounts Debited	URING YEAR Amounts Credited	Del		(Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	1
							2
		l	12,298,505		8,860,330	367,959,323	_
			, ,		, ,	, ,	4
							5
							6
							7
							8
			12,298,505		8,860,330	367,959,323	
							10
			4,682,527		13,132,927	164,242,729	
							12
							13 14
							15
							16
			4,682,527		13,132,927	164,242,729	
			4,002,027		10,102,021	104,242,720	18
			16,981,032		21,993,257	532,202,052	
			2,722 ,722		,,,,,,	, , , , ,	20
		l	16,981,032		10,503,034	489,117,072	21
					11,490,219	43,084,980	22
							23
		NOTES (C	Continued)				
		110120 (0	onunaea)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Activity Plan Additional Pension Deduction Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Dibar Accounting for Income Tax Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Dibar Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Dibar Accelerated Activity Plan Ac	Schedule Page: 276 Line No: 3 Column: b		
Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other 123,577,603 Accounting for Income Tax Total Electric New Jersey Corporation Business Tax Additional Pension Deduction Loss on Reacquired Debt Other 22,861,409 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: c Other 22,861,409 Accounting for Income Tax Accounting for Income Tax Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d Schedule Page: 276 Line No: 3 Column: d Schedule Page: 276 Line No: 3 Column: d Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction 1,018,156 Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction 1,900,409 Loss on Reacquired Debt - Other 498,027 Accounting for Income Tax - Total Electric Schedule Page: 276 Line No: 3 Column: h			
Additional Pension Deduction Loss on Reacquired Debt Other 123,577,603 Accounting for Income Tax 77,033,204 Total Electric Schedule Page: 276 Line No: 3 Column: c New Jersey Corporation Business Tax Accounting for Income Tax Other 12,861,409 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d Schedule Page: 276 Line No: 3 Column: d Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax 13,992,990 Accelerated Activity Plan Accounting for Income Tax 22,861,409 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax	New Jersey Corporation Business Tax		
Cost	Accelerated Activity Plan		
Other 123,577,603 Accounting for Income Tax 77,033,204 Total Electric 318,927,105 Schedule Page: 276 Line No: 3 Column: c New Jersey Corporation Business Tax 13,992,990 Accelerated Activity Plan 11,081,438 Additional Pension Deduction 986,893 Loss on Reacquired Debt 22,861,409 Accounting for Income Tax 4,565,820 Total Electric 53,488,549 Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax - Accelerated Activity Plan - Additional Pension Deduction - Loss on Reacquired Debt 1,018,156 Other - Accounting for Income Tax - Total Electric 1,018,156 Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax 6,461,894 Accelerated Activity Plan - Additional Pension Deduction 1,900,409 Loss on Reacquired Debt - Other 498,027 Accounting for Income Tax -			
Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: c New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Cliffer Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Activity Plan Accelerated Activity Plan Accelerated Activity Plan Additional Pension Deduction Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Additional Pension Deduction Ingon,409 Loss on Reacquired Debt Accelerated Activity Plan Additional Pension Deduction Accelerated Activity Plan Acce	·		
Total Electric Schedule Page: 276 Line No: 3 Column: c New Jersey Corporation Business Tax Accelerated Activity Plan Loss on Reacquired Debt Cother Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Accelerated Activity Plan Accelerated A			
Schedule Page: 276 Line No: 3 Column: c New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated A	_		
New Jersey Corporation Business Tax Accelerated Activity Plan Acdditional Pension Deduction Other Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accelera	Total Electric	318,927,105	
Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Coss on Reacquired Debt Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Activ	Schedule Page: 276 Line No: 3 Column: c		
Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Accounting for Income Tax Accelerated Activity Plan Additional Pension Deduction Coss on Reacquired Debt Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Activ	New Jersey Corporation Business Tax	13,992,990	
Additional Pension Deduction Loss on Reacquired Debt Cother Cothe	• •		
Other 22,861,409 Accounting for Income Tax 4,565,820 Total Electric 53,488,549 Schedule Page: 276	Additional Pension Deduction	986,893	
Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan	Loss on Reacquired Debt	-	
Total Electric 53,488,549 Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt 1,018,156 Other Accounting for Income Tax Total Electric 1,018,156 Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax 6,461,894 Accelerated Activity Plan Additional Pension Deduction 1,900,409 Loss on Reacquired Debt Other 498,027 Accounting for Income Tax Total Electric 8,860,330 Schedule Page: 276 Line No: 3 Column: h	Other	22,861,409	
Schedule Page: 276 Line No: 3 Column: d New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Additional Pension Deduction Loss on Reacquired Debt Total Electric Schedule Page: 276 Line No: 3 Column: j Schedule Page: 276 Line No: 3 Column: h	Accounting for Income Tax	4,565,820	
New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric New Jersey Corporation Business Tax Accelerated Activity Plan Accelerated Debt Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h Schedule Page: 276 Line No: 3 Column: h	Total Electric	53,488,549	
Accelerated Activity Plan - Additional Pension Deduction - Loss on Reacquired Debt 1,018,156 Other Accounting for Income Tax - Total Electric 1,018,156 Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax 6,461,894 Accelerated Activity Plan - Additional Pension Deduction 1,900,409 Loss on Reacquired Debt - Accounting for Income Tax - Accounting for Income Tax - Total Electric 8,860,330 Schedule Page: 276 Line No: 3 Column: h	Schedule Page: 276 Line No: 3 Column: d		
Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h	New Jersey Corporation Business Tax	-	
Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h Schedule Page: 276 Line No: 3 Column: h	Accelerated Activity Plan	-	
Other Accounting for Income Tax - Total Electric 1,018,156 Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax 6,461,894 Accelerated Activity Plan - Additional Pension Deduction 1,900,409 Loss on Reacquired Debt - Other 498,027 Accounting for Income Tax - Total Electric 8,860,330 Schedule Page: 276 Line No: 3 Column: h	Additional Pension Deduction	-	
Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h	Loss on Reacquired Debt	1,018,156	
Total Electric 1,018,156 Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax 6,461,894 Accelerated Activity Plan - Additional Pension Deduction 1,900,409 Loss on Reacquired Debt - Cother 498,027 Accounting for Income Tax - Total Electric 8,860,330 Schedule Page: 276 Line No: 3 Column: h	Other	-	
Schedule Page: 276 Line No: 3 Column: j New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h		<u> </u>	
New Jersey Corporation Business Tax Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h 6,461,894 - 490,0409 1,900,409 - 498,027 - 498,027 8,860,330	Total Electric	1,018,156	
Accelerated Activity Plan Additional Pension Deduction Loss on Reacquired Debt Other Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h	Schedule Page: 276 Line No: 3 Column: j		
Additional Pension Deduction Loss on Reacquired Debt Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h	New Jersey Corporation Business Tax	6,461,894	
Loss on Reacquired Debt Other 498,027 Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h	Accelerated Activity Plan	-	
Other 498,027 Accounting for Income Tax - Total Electric 8,860,330 Schedule Page: 276 Line No: 3 Column: h	Additional Pension Deduction	1,900,409	
Accounting for Income Tax Total Electric Schedule Page: 276 Line No: 3 Column: h		-	
Total Electric 8,860,330 Schedule Page: 276 Line No: 3 Column: h		498,027	
Schedule Page: 276 Line No: 3 Column: h		<u> </u>	
	Total Electric	8,860,330	
New Jersey Corporation Business Tax -	Schedule Page: 276 Line No: 3 Column: h		
	New Jersey Corporation Business Tax	-	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 05/27/2021	2018/Q4
	OOTNOTE DATA	03/21/2021	2010/Q+
·	<u> </u>		
Accelerated Activity Plan		8,705,021	
Additional Pension Deduction		-	
Loss on Reacquired Debt		-	
Other		-	
Accounting for Income Tax		3,593,484	
Total Electric	1	2,298,505	
Schedule Page: 276 Line No: 3 Column: k			
New Jersey Corporation Business Tax	2	4,997,773	
Accelerated Activity Plan	1	8,576,943	
Additional Pension Deduction	9	3,339,051	
Loss on Reacquired Debt		6,102,978	
Other	14	6,937,039	
Accounting for Income Tax		8,005,540	
Total Electric	36	7,959,323	
Schedule Page: 276 Line No: 11 Column: b		2 405 400	
New Jersey Corporation Business Tax		3,195,198	
Accelerated Activity Plan		8,430,043	
Additional Pension Deduction		1,761,049	
Loss on Reacquired Debt		4,502,561	
Other Accounting for Income Tax		5,521,412 8,962,753	
Total Gas		2,373,014	
Total Gas	10	2,373,014	
Schedule Page: 276 Line No: 11 Column: c			
New Jersey Corporation Business Tax		-	
Accelerated Activity Plan		1,156,793	
Additional Pension Deduction		6,173,398	
Loss on Reacquired Debt		-	
Other		-	
Accounting for Income Tax		4,610,108	
Total Gas	1	1,940,298	
Schedule Page: 276 Line No: 11 Column: d			
New Jersey Corporation Business Tax	2	0,136,317	
Accelerated Activity Plan		-	
Additional Pension Deduction		-	
Loss on Reacquired Debt		832,948	
Other	1	7,551,717	
Accounting for Income Tax			
Total Gas	3	8,520,983	
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) _ An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 276 Line No: 11 Column: j	
New Jersey Corporation Business Tax	5,028,326
Accelerated Activity Plan	7,542,019
Additional Pension Deduction	-
Loss on Reacquired Debt	562,581
Other	-
Accounting for Income Tax	
Total Gas	13,132,927
Schedule Page: 276 Line No: 11 Column: h	
New Jersey Corporation Business Tax	-
Accelerated Activity Plan	-
Additional Pension Deduction	1,900,409
Loss on Reacquired Debt	-
Other	-
Accounting for Income Tax	2,782,118
Total Gas	4,682,527
Schedule Page: 276 Line No: 11 Column: k	
New Jersey Corporation Business Tax	18,087,206
Accelerated Activity Plan	17,128,854
Additional Pension Deduction	66,034,038
Loss on Reacquired Debt	4,232,193
Other	47,969,695
Accounting for Income Tax	10,790,742
Total Gas	164,242,729

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(I)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those deferred tax balances is included in account 254.

	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	eriod of Report 2018/Q4			
LD8	c Service Electric and Gas Company 210527 - 8	(⋬)6 XA Restubihie	d _{or} Pate: 0	5/205/2702012	2.10 01				
	OTHER REGULATORY LIABILITIES (Account 254)								
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	at end of period, or	amounts less						
3. FC	r Regulatory Liabilities being amortized, show	v period of amortizat	lion.						
Line	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current		EBITS	Credits	Balance at End of Current			
No.		Quarter/Year	Account Credited	Amount		Quarter/Year			
	(a)	(b)	(c)	(d)	(e)	(f)			
-	Accounting for Income Taxes	217,822,353	Various	3,755,580	2,299,889	216,366,662			
2	Market Transition Charge - Tax		407.4	354,873	354,873				
3	Societal Benefits Charges (SBC)	878,006	Various	20,320,802	19,442,796				
4	Overrecovered Gas Costs - BGSS	29,820,662	Various	29,820,662					
	TPS Billing Discount								
6	Gas Forward Contract Purchases	200 700		07.405.500	00.405.000				
7	Basic Generation Services (BGS)	969,722	Various	27,405,590	26,435,868				
	Tranmission Formula Rate True-up		456.1						
-	Energy Efficiecy Economic Stimulus		Various	27.400.440	27.400.440				
t	Solar-4-All	0.000.007	Various	37,198,446	37,198,446				
_	Demand Response	2,626,987	Various	4,270,140	1,643,153				
12 13	Solar Loans Con Marsin Adjustment Charge	12 245 005	Various	11,743,369	11,743,369	7.505.004			
14	Gas Margin Adjustment Charge Gas Weather Normalization Clause	12,345,985	905	4,780,704 9,268,001	9,268,001	7,565,281			
\vdash	Excess ADIT	2,867,692,285	Madaua	279,220,452	880,182,918	2 400 054 754			
_	Tax Adjustment Credits (TAC)	2,007,092,203	Various			.,,,			
17	Tax Adjustment Credits (TAC)			1,660,187	6,731,151	5,070,964			
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41	TOTAL	3,132,156,000		429,798,806	995,300,464	3,697,657,658			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 278 Line No.: 15 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4				
FOOTNOTE DATA							

FERC Form 1 - 12/31/2018

Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing. See Note 16 to the Financial Statement "Income Taxes" on Page 123 for more detail.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2018 and 2017 is reflected below:

	12/31/2017 Bal	ance		
	Electric			
	Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	590,149,754	454,330,857	964,790,860	2,009,271,472
Unprotected Plant Related	243,572,869	297,578,666	176,586,803	717,738,338
Unprotected Non-Rate Base	78,325,842	83,420,486	(22,672,380)	139,073,948
Other	-	-	1,608,528	1,608,528
Total	912,048,465	835,330,009	1,120,313,811	2,867,692,285
	12/31/2018 Bal	ance		
	Electric			
	Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	610,818,001	466,579,367	978,035,094	2,055,432,462
Unprotected Plant Related	237,698,211	288,783,929	173,660,276	700,142,416
Unprotected Non-Rate Base	80,763,190	81,364,264	(25,426,824)	136,700,630
Historic SHARE	179,565,794	395,204,921	-	574,770,715
Other	-	-	1,608,528	1,608,528
Total	1,108,845,195	1,231,932,481	1,127,877,075	3,468,654,751
	FERC Form 1 - 12/	31/2018		
Deferred Incom	e Tax Expense/(Benefi	t) - Regulatory Acc	count 411.1	
	Electric			
	Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(1,826,163)	(1,045,894)	-	(2,872,058)
Unprotected Plant Related	(4,414,721)	(5,050,868)	-	(9,465,589)
Unprotected Non-Rate Base	(1,419,644)	(1,415,914)	-	(2,835,558)
Historic SHARE	(1,403,151)	(3,088,183)	-	(4,491,333)
- · ·	(/		/

Total

(9,063,679)

(10,600,859)

(19,664,538)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	ΕΩΩΤΝΩΤΕ ΠΔΤΔ		

	e of Respondent	ort Is: An Original	Date of Report Year/Period of (Mo, Da, Yr)					
Public Sarvice Electric and Gas Company 210527 - 1			\mathbf{X}^{\prime}	ResubintsdioDate: (5/201201	E	2018/Q4
Tl				PERATING REVENUES	·	,		: !! - d
elated . Rep . Rep or billi ach n	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account our number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gononth. Increases or decreases from previous period (columns (c),	require nt, and sis of mo roup of	ed in the manuf eters, meter	ne annual version of these pagactured gas revenues in total in addition to the number of flats added. The -average number of the reverage number of the sadded.	ge: at ber	rate accounts; except that wher of customers means the avera	e sepa	arate meter readings are added welve figures at the close of
	close amounts of \$250,000 or greater in a footnote for ac				., .			
ine No.	Title of Acco	ount				Operating Revenues Yea to Date Quarterly/Annua		Operating Revenues Previous year (no Quarterly)
1	(a) Sales of Electricity					(b)		(c)
2	(440) Residential Sales					2,000,351	407	1,910,413,379
3	(442) Commercial and Industrial Sales					2,000,001	, 101	1,010,410,010
4	Small (or Comm.) (See Instr. 4)					1,494,635	488	1,478,628,055
5	Large (or Ind.) (See Instr. 4)					159,211		152,181,943
6	(444) Public Street and Highway Lighting					69,740	-	67,841,379
7	(445) Other Sales to Public Authorities					33,7.13	,,,,,	3.,5,5.0
8	(446) Sales to Railroads and Railways							
9	(448) Interdepartmental Sales					1,319	190	1,229,590
10	TOTAL Sales to Ultimate Consumers					3,725,258		3,610,294,346
11	(447) Sales for Resale					9,294		12,025,547
12	TOTAL Sales of Electricity					3,734,553		3,622,319,893
	(Less) (449.1) Provision for Rate Refunds					3,734,330	,550	3,022,319,033
14	TOTAL Revenues Net of Prov. for Refunds					3,734,553	358	3,622,319,893
15	Other Operating Revenues					3,734,333	,330	3,022,319,093
16	(450) Forfeited Discounts					3,851	527	3 862 387
	(451) Miscellaneous Service Revenues					·		3,862,387
17	(453) Sales of Water and Water Power					2,110	,950	3,700,920
18	,					0.744	607	10.250.701
	, , , , , , , , , , , , , , , , , , , ,					9,741	,007	10,259,701
	(455) Interdepartmental Rents					C4 020	000	14 000 400
21	(456) Other Electric Revenues		41			61,930		14,900,492
22	(456.1) Revenues from Transmission of Electricit	y of O	tners			647,625	,417	708,987,550
23	(457.1) Regional Control Service Revenues							
24	(457.2) Miscellaneous Revenues							
25	TOTAL Other Operation Bourses					705.000	447	744 747 050
26	TOTAL Cleatic Operating Revenues					725,260		741,717,050
27	TOTAL Electric Operating Revenues					4,459,813	,775	4,364,036,943

Name of Respondent Public Service Electric and Gas Co	mpany210527_9	This Report Is: (1) An Original (2) A Resubintss	ionate: 0%	Date of Report (Mo, Da, Yr)	Year/Period of Repor End of2018/Q4	
Document Accession #		LECTRIC OPERATING				
c. Commercial and industrial Sales, According to the sepondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Changording to the see Page 304 for Lines 2,4,5,and 6, see Page 304 for Linclude unmetered sales. Provide details	ount 442, may be class is not generally greate es During Period, for in or amounts relating to	ified according to the basis or than 1000 Kw of demand. In the properties of the pr	of classification (S (See Account 442	mall or Commercial, and L of the Uniform System of		
MEGAW	/ATT HOURS SOL	D T		AVG.NO. CUSTOME	ERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous	year (no Quarterly) (e)	Current Yea		Previous Year (no Quarterly) (g)	No.
						1
13,810,273		13,069,018		1,948,193	1,928,247	2
						3
23,799,392		23,408,510		299,266	296,750	4
3,934,631		3,935,131		8,679	8,497	5
344,849		326,909		10,695	10,267	6
						7
10,065		9,141				8
41,899,210		40,748,709		2,266,833	2,243,761	10
135,590		145,329		2,200,000	2,240,701	11
42,034,800		40,894,038		2,266,833	2,243,761	12
,		,		_,	_, ,	13
42,034,800		40,894,038		2,266,833	2,243,761	14
Line 12, column (b) includes \$	-6,046,998	of unbilled revenues.				
Line 12, column (d) includes	-84,354	MWH relating to unbille	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 10 Column: d

Includes sales to PSE&G and other customers.

Schedule Page: 300 Line No.: 11 Column: b

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmision revenues; those revenues are unbundled and are shown as a separate line items on page 397.

Schedule Page: 300 Line No.: 11 Column: d

Account (447) Sales to Resale differs from page 311 due to the exclusion of NUG Load Reducers.

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue- amounts greater than \$250,000

Sundry Sales \$2,110,950.00

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue – Amounts greater than \$250,000

Trans Interconnection Agreement - \$7,962,616.00

Transmission Ancillary Charges - \$4,794,670.30

PJM Scheduling and Facilities Credits - \$1,826,799.86

	e of Respondent	(1) An Original (Mo, Da, Yr)			Period of Report f 2018/Q4					
LP/8	Public Service Electric and Gas Company 210527 - 8 (12)6 X A Resubinission ate: 05/205/27/2021 End of 2018/Q4									
	REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)									
1. T etc.)	1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.									
Line No.	Description of Service (a)	Balance at End of Quarter 1	Balance at Quarte		ance at End of Quarter 3	Balance at End of Year				
1	(a)	(b)	(c)		(d)	(e)				
2										
3										
4										
5										
6										
7										
8 9										
10										
11										
12										
13										
14										
15										
16										
17										
18 19										
20										
21										
22										
23										
24										
25										
26 27										
28										
29										
30										
31										
32										
33										
34										
35 36										
36										
38										
39										
40										
41										
42										
43										
44										
45										
46	TOTAL									

	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	1	eriod of Report
Php	Public Service Electric and Gas Company 210527 - 8 (2)6 XIA Restabilities in Date: 05/205/27/2021 End of 2018/Q4					
		1 1 2 1	LECTRICITY BY RA			
1 R	eport below for each rate schedule in e				number of customer	average Kwh ner
	omer, and average revenue per Kwh, e					average Rwii pei
	rovide a subheading and total for each	•				venues," Page
	301. If the sales under any rate sched	ule are classified in mo	e than one revenue a	account, List the rate so	chedule and sales data	under each
	cable revenue account subheading.				and the attention of a section of	
	here the same customers are served ι dule and an off peak water heating sch					-
	omers.	iedule), tile elitiles ili ci	Julili (d) for the spec	dai scriedule sriodid de	note the duplication in	number of reported
	ne average number of customers shou	ld be the number of bill	s rendered during the	year divided by the nu	mber of billing periods	during the year (12
	oillings are made monthly).		· ·		0.	, ,
	or any rate schedule having a fuel adju				oilled pursuant thereto	
	eport amount of unbilled revenue as of	end of year for each a MWh Sold	•		IZM/b of Coloo	Davanua Dar
Line No.	Number and Title of Rate schedule		Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
	(a) Residential Sales- Account 440	(b)	(c)	(d)	(e)	(†)
	Residential Service RS	10.510.100	1 000 057 040	4 007 040	7.007	0.4450
	Billed	13,540,426	1,966,057,643	1,927,016	7,027	0.1452
	Unbilled	-70,215	-11,448,552			0.1630
	Total RS	13,470,211	1,954,609,091	1,927,016	6,990	0.1451
	Residential Heating Service RHS					
7	Billed	127,088	15,338,752	8,970	14,168	0.1207
8	Unbilled	-3,054	358,161			-0.1173
9	Total RHS	124,034	15,696,913	8,970	13,828	0.1266
10	Water Heating Storage Service WH					
11	Billed	1,051	102,405	1,131	929	0.0974
12	Unbilled	-4	-718			0.1795
13	Total WH	1,047	101,687	1,131	926	0.0971
14	Water Heating Storage Service WHS					
	Billed	17	778	17	1,000	0.0458
	Unbilled		-72		,	
	Total WHS	17	706	17	1,000	0.0415
	Residential Load Management RLM	.,	7 00	.,,	1,000	0.0110
	Billed	216,762	30,928,453	12,207	17,757	0.1427
	Unbilled	-1,798	-269,121	12,201	11,131	0.1427
		214,964	· · · · · · · · · · · · · · · · · · ·	10.007	17.610	
	Total RLM	214,964	30,659,332	12,207	17,610	0.1426
22	Total Residential					
23						
	Commercial and Industrial Sales					
	Water Heating Service WH					
	Billed	11	1,041	14	786	0.0946
	Unbilled		-52			
	Total WH	11	989	14	786	0.0899
	General Ltg and Power Service					
	Billed	7,866,845	820,184,868	273,670	28,746	0.1043
31	Unbilled	-19,771	-89,060			0.0045
32	Total GLP	7,847,074	820,095,808	273,670	28,673	0.1045
33	Large Power and Ltg Service					
34	Billed	14,683,027	679,500,663	9,775	1,502,100	0.0463
35	Unbilled	-36,344	-1,452,848			0.0400
36	Total LPL	14,646,683	678,047,815	9,775	1,498,382	0.0463
	High Tension Service HTS		-	•	-	
	Billed	5,081,387	118,255,368	216	23,524,940	0.0233
	Unbilled	-7,216	-351,089		2,5=3,510	0.0487
40	Total Billed	5,074,171	117,904,279	216	23,491,532	0.0232
-70	. Juli Billou	0,077,171	111,504,215	210	20,-101,002	0.0232
41	TOTAL Billed	42,028,102	3,738,102,257	2,267,994	18,531	0.0889
42	Total Unbilled Rev.(See Instr. 6)	-138,957	-14,162,744	0	0	0.1019
43	TOTAL	41,889,145	3,723,939,513	2,267,994	18,470	0.0889

Name of Respondent	This Rep		Date of Rep		Period of Report
Public Service Electric and Gas Company	(1) 210527-80 2 06 \	An Original A RestubilissionDate	(Mo, Da, Yr) ≘: 05/2 <i>05/27</i> 020⊵1	End o	f <u>2018/Q4</u>
-		ELECTRICITY BY RA			
Report below for each rate schedule in a				number of customer	average Kwh ner
customer, and average revenue per Kwh, e			_		average Rwii per
2. Provide a subheading and total for each					evenues," Page
300-301. If the sales under any rate sched	ule are classified in mo	re than one revenue	account, List the rate so	chedule and sales dat	a under each
applicable revenue account subheading.3. Where the same customers are served	under more than one re	to achadula in the ac	ma ravanua account ale	assification (such as s	annoral regidential
schedule and an off peak water heating sch					
customers.		o.a (a) .o. a.o opo	0.0.00.000.000.000.000.000.000		· ··a···bo· oi ·opoitoa
4. The average number of customers shou	ıld be the number of bill	s rendered during the	e year divided by the nu	mber of billing period	s during the year (12
if all billings are made monthly).					
5. For any rate schedule having a fuel adju6. Report amount of unbilled revenue as o				oilled pursuant thereto).
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1 Street Lighting Service-Private					
2 Billed	150,119	36,072,086	23,223	6,464	0.2403
3 Unbilled	-21	-131,828			6.2775
4 Total Street Lighting Service- Pr	150,098	35,940,258	23,223	6,463	0.2394
5 Building Heating Service HS					
6 Billed	16,520	1,852,976	1,061	15,570	0.1122
7 Unbilled	-534	-60,196			0.1127
8 Total Building Heating Service HS	15,986	1,792,780	1,061	15,067	0.1121
9 Hourly Energy Price HEP					
10 Billed					
11 Unbilled					
12 Total HEP					
13 Total Comm'l and Ind'l Sales					
14					
15 Public Street and Highway Lightin					
16 Street Lighting Service-Public					
17 Billed	309,165	67,488,977	4,746	65,142	0.2183
18 Unbilled					
19 Total SL	309,165	67,488,977	4,746	65,142	0.2183
20 General Ltg and Power Service					
21 Traffic and Signal- GLP T&S					
22 Billed	35,684	2,251,689	5,949	5,998	0.0631
23 Unbilled	05.004	0.054.000	5.040	5.000	0.0004
24 Total GLP T&S	35,684	2,251,689	5,949	5,998	0.0631
25 Total Street Lighting Public					
26					
27					
28					
29					
30					
31 32					
33					
34					
35					
36					
37					
38					
39					
40					
40					
41 TOTAL Billed	42,028,102		2,267,994	18,531	0.0889
42 Total Unbilled Rev.(See Instr. 6)	-138,957		0	0	0.1019
43 TOTAL	41,889,145	3,723,939,513	2,267,994	18,470	0.0889

	e of Respondent	(1) F	eport Is: An Original	Date of Re (Mo, Da, Y	'r)		Period of Report		
Publ	ic Service Electric and Gas Company 210527	'-8Q 生)6 [A Resubints slio Date	: 05/205/270202	1	End o	f 2018/Q4		
		SAL	ES FOR RESALE (Acco	unt 447)		-			
SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term firm service from a designated generating unit. "Long-term" m									
	Name of Company or Dublic Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)		
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age CP Demand	Average Monthly CP Demand		
1	(a) PJM	(b)	(c)	(d)	(e)	(f)		
2	NUG	SF	1st Rev. Vol 6						
3	Solar-4-All	SF	1st Rev. Vol 6						
4	Demand Response	SF	1st Rev. Vol 6						
5	Energy Effiency	SF	1st Rev. Vol 6						
6	South Jersey Energy Co.	SF	1st Rev. Vol 6						
7	, 0,								
8									
9									
10									
11									
12									
13									
14									
	Subtotal RQ			0		0	0		
	Subtotal non-RQ					0	0		
	Total			0		0	0		
					<u> </u>				

		s Report Is:	Date of Report	Year/Period of Report	
Public Service Electric and Gas	(1) Company210527 - 8028	An Original X A Restubilish ate:	(Mo, Da, Yr) 0 5 / 2 05/2702021	End of2018/Q4	
	SALES	FOR RESALE (Account 447)	(Continued)		
OS - for other service. use the non-firm service regardless of the service in a footnote. AD - for Out-of-period adjustive years. Provide an explanation 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the LS. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing demainmently coincident peak (CP demand in column (f). For all metered hourly (60-minute in integration) in which the supprotonote any demand not state. Report in column (g) the RS. Report demand charges in out-of-period adjustments, in the total charge shown on bil 9. The data in column (g) the the Last -line of the schedule 401, line 23. The "Subtotal -	ment. Use this code for a contract in a footnote for each a sales together and report g sales may then be listed ast Line of the schedule of FERC Rate Schedule of column (b), is provided and in column (d), the average and any type of-service and in column (d), the average in the service of service, entegration) demand in a magnificant problem, system reaches its attention and the service of service, entegration and the system of the column (b), energy chartent of the column (j). Explain in a list rendered to the purchartent of the system of the subtotal service. The "Subtotal - RQ" and sales are subtotal - RQ" and solumn (solumn and subtotal - RQ" and solumn (solumn and subtotal - RQ" and solumn and subtotal - RQ" an	any accounting adjustments adjustment. In them starting at line number in any order. Enter "Subtone Report subtotals and totals and totals are involving demand charges are involving demand charges are monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand regard explain. In bills rendered to the purchase in column (i), and the test footnote all components of aser.	ated units of Less than one or "true-ups" for service property of the column (a) for columns (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in columns (e) and (f). Monthly NCP demand in columns (e) and (f) asser. Total of any other types of columns (a) amount shown in columns (b) are grouping (see instructions reported as Requirements	eyear. Describe the nature ovided in prior reporting sales, enter "Subtotal - Rafter this Listing. Enter schedules or tariffs undeschedules or tariffs und the average and is the maximum ring the hour (60-minute of) must be in megawatts. The provided in t	Q" er age
401,iine 24.	and an annual and an annual and an	(3)			
10 Footnote entries as requi	iired and provide explana	tions following all required of	data.		
To: Toolingto change do roqu					
MegaWatt Hours		REVENUE		Total (\$)	Line
	Demand Charges (\$)	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
MegaWatt Hours	Demand Charges (\$) (h)		Other Charges (\$) (j)		No.
MegaWatt Hours Sold	(\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) [′] (k)	No.
MegaWatt Hours Sold (g)	(\$) (h) 9,000	Energy Charges (\$) (i)	(\$)	(h+i+j) (k) (k) 8,998	No.
MegaWatt Hours Sold	(\$) (h) 9,000 2,384,666	Energy Charges (\$) (i)	(\$)	(h+i+j) (k) (k) 8,998 6,986,660	No.
MegaWatt Hours Sold (g)	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i)	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168	No. 1 2 3 4
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5
MegaWatt Hours Sold (g)	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i)	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168	Energy Charges (\$) (i) -2 4,601,994	(\$)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168 243,894	Energy Charges (\$) (i) -2 4,601,994 25,531	(\$) (j)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894 25,531	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168 243,894	Energy Charges (\$) (i) -2 4,601,994 25,531	(\$) (j)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894 25,531	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 128,415	(\$) (h) 9,000 2,384,666 1,788,168 243,894	Energy Charges (\$) (i) -2 4,601,994 25,531	(\$) (j)	(h+i+j) (k) 8,998 6,986,660 1,788,168 243,894 25,531	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 2 Column: g
MWHs sold differ from page 401a, line 24, by 6,495 due to NUG load reducers which are included on page 401a.

Schedule Page: 310 Line No.: 7 Column: k

Reconciliation of page 311, column K.

Total Sales for Resale: \$9,053,252.41) Load Reducer Revenue: + 241,401.49

9,294,653.90

Name	e of Respondent		Report			Date of Report	Year/Period of Report
Publi	c Service Electric and Gas Company 210527 - 8	(1) (14)6	HAII A B	Original	0 1	(Mo, Da, Yr) 5 / 2 ਯ <i>s/(2</i> 5020051	End of2018/Q4
		TDIC	OBERA	TION AND MAINTE	NIAN	ICE EVDENCES	
I£ 41= =							
	amount for previous year is not derived from	ı prev	lously i	eported ligures, ex	фіа		Amount for
Line No.	Account					Amount for Current Year	Amount for Previous Year
	(a)					(b)	(c)
	1. POWER PRODUCTION EXPENSES						
	A. Steam Power Generation						
	Operation						
	(500) Operation Supervision and Engineering						
	(501) Fuel						
	(502) Steam Expenses						
	(503) Steam from Other Sources						
	(Less) (504) Steam Transferred-Cr.						
	(505) Electric Expenses						
	(506) Miscellaneous Steam Power Expenses						
	(507) Rents						
	(509) Allowances						
	TOTAL Operation (Enter Total of Lines 4 thru 12)						
	Maintenance						
	(510) Maintenance Supervision and Engineering				1		
	(511) Maintenance of Structures						
	(512) Maintenance of Boiler Plant				1		
18	(513) Maintenance of Electric Plant				1		
19	(514) Maintenance of Miscellaneous Steam Plant	:					
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)					
21	TOTAL Power Production Expenses-Steam Power	er (Ent	r Tot lin	es 13 & 20)			
22	B. Nuclear Power Generation						
23	Operation						
24	(517) Operation Supervision and Engineering						
25	(518) Fuel						
26	(519) Coolants and Water						
27	(520) Steam Expenses						
28	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
33	TOTAL Operation (Enter Total of lines 24 thru 32)					
34	Maintenance						
35	(528) Maintenance Supervision and Engineering						
36	(529) Maintenance of Structures						
37	(530) Maintenance of Reactor Plant Equipment						
38	(531) Maintenance of Electric Plant						
39	(532) Maintenance of Miscellaneous Nuclear Plan	nt					
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)					
41	TOTAL Power Production Expenses-Nuc. Power	(Entr t	ot lines	33 & 40)			
42	C. Hydraulic Power Generation						
43	Operation						
44	(535) Operation Supervision and Engineering						
45	(536) Water for Power						
46	(537) Hydraulic Expenses						
47	(538) Electric Expenses						
48	(539) Miscellaneous Hydraulic Power Generation	Exper	nses				
49	(540) Rents						
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)					
51	C. Hydraulic Power Generation (Continued)						
52	Maintenance						
53	(541) Mainentance Supervision and Engineering						
54	(542) Maintenance of Structures						
	(543) Maintenance of Reservoirs, Dams, and Wa	terway	'S				
	(544) Maintenance of Electric Plant						
	(545) Maintenance of Miscellaneous Hydraulic Pl	ant					
	TOTAL Maintenance (Enter Total of lines 53 thru				1		
	TOTAL Power Production Expenses-Hydraulic Po		ot of line	es 50 & 58)	1		
							1

	e of Respondent This Report Is	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Publi	C.Service Electric and Gas Company 210527 - 8 (2)6 XA Re	submediopate: 05	5/205/2702021	End of <u>2018/Q4</u>
	ELECTRIC OPERATION A	AND MAINTENANCE E	XPENSES (Continued)	
If the	amount for previous year is not derived from previously re		·	
Line	Account	portou nguroo, exp.u.		Amount for
No.	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		(6)	(c)
	Operation			
	(546) Operation Supervision and Engineering			
	(547) Fuel			
_	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
68	Maintenance			
	(551) Maintenance Supervision and Engineering			
	(552) Maintenance of Structures			
	(553) Maintenance of Generating and Electric Plant			
	(554) Maintenance of Miscellaneous Other Power Generation Pl	ant		
	TOTAL Maintenance (Enter Total of lines 69 thru 72)	27.0.70)		
	TOTAL Power Production Expenses-Other Power (Enter Tot of 6	07 & 73)		
	E. Other Power Supply Expenses (555) Purchased Power		1 626 150	200 4 560 433 443
	(556) System Control and Load Dispatching		1,636,159, 123,	
	(557) Other Expenses		125,	130,004
	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		1,636,283,	235 1,569,582,807
	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74		1,636,283,	
	2. TRANSMISSION EXPENSES		.,,	.,,
-	Operation			
83	(560) Operation Supervision and Engineering			103
84				
85	(561.1) Load Dispatch-Reliability		7,199,	173 5,538,568
86	(561.2) Load Dispatch-Monitor and Operate Transmission Syste	m	2,529,	918 2,064,904
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
	(561.4) Scheduling, System Control and Dispatch Services			
	(561.5) Reliability, Planning and Standards Development		6,032,	091 3,637,506
_	(561.6) Transmission Service Studies			
	(561.7) Generation Interconnection Studies		9,	899
_	(561.8) Reliability, Planning and Standards Development Service	es	1 1/12	2.020.050
	(562) Station Expenses (563) Overhead Lines Expenses		1,443, 2,913,	
	(564) Underground Lines Expenses		3,573,	
	(565) Transmission of Electricity by Others		0,010,	4,007,011
	(566) Miscellaneous Transmission Expenses		30,155,	706 22,818,260
	(567) Rents		3,881,	
	TOTAL Operation (Enter Total of lines 83 thru 98)		57,739,	400 46,892,290
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures		3,105,	172 2,331,995
103	(569.1) Maintenance of Computer Hardware		3,194,	
	(569.2) Maintenance of Computer Software		572,	
	(569.3) Maintenance of Communication Equipment		725,	076 440,943
	(569.4) Maintenance of Miscellaneous Regional Transmission P	lant		
	(570) Maintenance of Station Equipment		18,902,	
	(571) Maintenance of Overhead Lines		33,023,	-
	(572) Maintenance of Underground Lines		14,377,	
	(573) Maintenance of Miscellaneous Transmission Plant TOTAL Maintenance (Total of lines 101 thru 110)		73,902,	,
	TOTAL Transmission Expenses (Total of lines 99 and 111)		131,641,	
112	TOTAL Transmission Expenses (Total of lines as and TTT)		101,041,	100,040,230
		1		į l

	e of Respondent	(1)	Report I	Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Publi	c.Service Electric and Gas Company210527 - 8	046	HAIR	estibiossionate:	05	/205/2702021		End of <u>2018/Q4</u>
	FLECTRIC	OPER	ATION	AND MAINTENANCE	F F X	(PENSES (Continued)		
If the	amount for previous year is not derived fron					·		
Line	Account	1 picv	lously it	ported ligares, exp	Pian			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	3. REGIONAL MARKET EXPENSES							
	Operation (575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilit	otion						
	(575.3) Transmission Rights Market Facilitation	alion						
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Morntoning and Compliance	lianco	Sonvicos					
	(575.8) Rents	liance	OCI VICES	•				
	Total Operation (Lines 115 thru 122)							
	Maintenance							
	(576.1) Maintenance of Structures and Improvem	ente						
	(576.2) Maintenance of Computer Hardware	iciilo						
	(576.3) Maintenance of Computer National (576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme	nt						
	(576.5) Maintenance of Miscellaneous Market Op		Dlant					
	Total Maintenance (Lines 125 thru 129)	eration	I FIAIIL					
	TOTAL Regional Transmission and Market Op E	vnnc (1	Total 123	2 and 130)				
	4. DISTRIBUTION EXPENSES	xpris (iolai 120	and 130)				
	Operation							
	(580) Operation Supervision and Engineering							
	(581) Load Dispatching							
	(582) Station Expenses					1,718,	638	1,319,339
	(583) Overhead Line Expenses					6,751,	_	4,941,554
	(584) Underground Line Expenses					8,279.		7,451,092
	(585) Street Lighting and Signal System Expense	<u> </u>				0,213,	J24	7,431,092
	(586) Meter Expenses	55				5,696,	760	5,725,281
	(587) Customer Installations Expenses					5,066,		5,902,896
	(588) Miscellaneous Expenses					43,499,		23,322,882
	(589) Rents					846.	_	1,867,155
	TOTAL Operation (Enter Total of lines 134 thru 1	13)				71,859,		50,530,199
	Maintenance	43)				71,009,	039	30,330,199
	(590) Maintenance Supervision and Engineering							
	(591) Maintenance of Structures					11,246,	01/	17,831,809
	(592) Maintenance of Station Equipment					17,890,		15,670,218
	(593) Maintenance of Overhead Lines					57,087,	_	50,033,197
	(594) Maintenance of Underground Lines					22,151,	_	17,879,239
	(595) Maintenance of Line Transformers					4,831,		6,730,965
	(596) Maintenance of Street Lighting and Signal (Cuotor						
	(597) Maintenance of Meters	System	15			9,898, 692,		8,125,426 771,884
	(598) Maintenance of Miscellaneous Distribution	Dlont						
	TOTAL Maintenance (Total of lines 146 thru 154)					2,149, 125,948,		1,761,276 118,804,014
	TOTAL Maintenance (10tal of lines 146 thru 154) TOTAL Distribution Expenses (Total of lines 144		55)			125,948,		169,334,213
	5. CUSTOMER ACCOUNTS EXPENSES	anu 10	,,,			191,608,	∠30	109,334,213
	Operation							
	(901) Supervision							
	, , , ,					16,900,	ഹാ	17 242 212
	(902) Meter Reading Expenses							17,242,212
	(903) Customer Records and Collection Expense (904) Uncollectible Accounts	3				72,846, 55,024	_	73,540,387
	(905) Miscellaneous Customer Accounts Expens					55,024, 87,195,		48,214,693 100,981,607
	TOTAL Customer Accounts Expenses (Total of li		O thru 16	22/		231,967,		239,978,899

	e of Respondent	This Rep	1 An Original	Date of Repo			Year/Period of Report
Publi	c.Service Electric and Gas Company 210527 - 8	(<u>4</u>)6 X	A Resubints dio Date	05/205/2702021		E	End of 2018/Q4
			ION AND MAINTENAN		inued)		
If the	amount for previous year is not derived from	n previou	sly reported figures, e	explain in footnote.			
Line	Account			Amount Current Y	for ear		Amount for Previous Year
No.	(a)			(b)	Cui		(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXPEN	SES				
	Operation						
167	(907) Supervision			150 101 1		101 100 100	
168	(908) Customer Assistance Expenses				153,491,9	915	121,132,467
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Information	mational E	vnoncoc		2,013,8	850	1,566,282
171	TOTAL Customer Service and Information Exper		•		155,505,7		122,698,749
	7. SALES EXPENSES	1000 (10101	107 1114 170)		100,000,1		122,000,140
	Operation						
174	(911) Supervision					\neg	
175	(912) Demonstrating and Selling Expenses				312,0	028	273,115
	(913) Advertising Expenses						
	(916) Miscellaneous Sales Expenses				63,3		22,692
	TOTAL Sales Expenses (Enter Total of lines 174		1		375,4	406	295,807
	8. ADMINISTRATIVE AND GENERAL EXPENSE	ES					
	Operation (020) Administrative and Consul Salaries				0.244.0	260	10 101 776
	(920) Administrative and General Salaries (921) Office Supplies and Expenses				9,244,2 1,934,4		12,131,776 3,757,868
183	(Less) (922) Administrative Expenses Transferre	d-Credit			1,334,5	+70	3,737,000
184	(923) Outside Services Employed	d Orcait			89,236,3	300	84,023,744
185	(924) Property Insurance				2,756,3		2,908,479
186	(925) Injuries and Damages				12,885,5	527	19,010,082
187	(926) Employee Pensions and Benefits				21,704,0	084	53,966,630
	(927) Franchise Requirements						
	(928) Regulatory Commission Expenses				11,658,0		16,218,169
190	(929) (Less) Duplicate Charges-Cr.				3,068,2		2,616,956
191	(930.1) General Advertising Expenses				3,024,6		3,037,508
192	(930.2) Miscellaneous General Expenses				4,899, ² 4,405,8		5,251,784
193 194	(931) Rents TOTAL Operation (Enter Total of lines 181 thru	103)			158,680,4		4,243,295 201,932,379
	Maintenance	190)			130,000,-	+10	201,932,319
	(935) Maintenance of General Plant					$\overline{}$	
	TOTAL Administrative & General Expenses (Total	al of lines 1	194 and 196)		158,680,4	410	201,932,379
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	131,156,16	64,171,178,197)		2,512,261,9	992	2,412,672,152

	e of Respondent	This Re	[†] Δn Original	Date of R (Mo, Da,	۷r)		Period of Report
Phpl	ic Service Electric and Gas Company 210527	′-80(<u>\$</u>)6 Ϊ	A Resubints dio Date	: 05/205/270201	21	End of	2018/Q4
			HASED POWER (Acco				
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) are nter the name of the seller or other party in nyms. Explain in a footnote any ownershin column (b), enter a Statistical Classificati	e year. Als nd any settl n an excha p interest o	to report exchanges of the comments for imbalance onge transaction in color affiliation the respor	of electricity (i.e., ted exchanges. lumn (a). Do not andent has with the	abbreviate o seller.	r truncate	the name or use
supp	for requirements service. Requirements slier includes projects load for this service same as, or second only to, the supplier's	in its syster	n resource planning).	. In addition, the r		-	•
econ ener whic	for long-term firm service. "Long-term" measure reasons and is intended to remain regy from third parties to maintain deliveries h meets the definition of RQ service. For led as the earliest date that either buyer or	eliable ever of LF servi all transacti	nunder adverse cond ce). This category sl ion identified as LF, p	litions (e.g., the su hould not be used provide in a footno	pplier must for long-terr	attempt to m firm ser	buy emergency vice firm service
	or intermediate-term firm service. The sal five years.	me as LF s	ervice expect that "in	termediate-term" ı	neans longe	er than one	e year but less
	for short-term service. Use this category or less.	for all firm s	services, where the d	uration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated gice, aside from transmission constraints, n						and reliability of
	for intermediate-term service from a desiger than one year but less than five years.	nated gene	rating unit. The same	e as LU service e	cpect that "ir	ntermediat	e-term" means
and o	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	s. for those se	ervices which cannot	be placed in the a	bove-define	ed categori	ies, such as all
and of the original	any settlements for imbalanced exchange	s. for those se e contract a	ervices which cannot	be placed in the a	bove-define	ed categori	ies, such as all
OS - non- of the	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	s. for those se e contract a	ervices which cannot	be placed in the a	bove-define	ed categor year. De	ies, such as all
OS - non- of the	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	for those see contract a t. Statistical Classification	ervices which cannot and service from desi FERC Rate Schedule or Tariff Number	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)	for those see contract at. Statistical Classifi-	ervices which cannot and service from desi FERC Rate Schedule or	be placed in the a gnated units of Le Average Monthly Billing	bove-define ss than one	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	for those see contract at. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb	for those see contract at. Statistical Classification (b) LF	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay	s. for those see contract at. Statistical Classification (b) LF OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ	s. for those see contract a t. Statistical Classification (b) LF OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Orig Vol 1 Orig Vol 1 Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay	s. for those see contract at. Statistical Classification (b) LF OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and and one of the control of the co	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc.	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and and one of the control of the co	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115	s. for those see contract at. Statistical Classification (b) LF OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and on one of the line of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and on one of the one	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115 NJR - 160 Raritan Center - 95116 NJR - 255 Blair Road	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and donormonate and donormonat	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115 NJR - 160 Raritan Center - 95116 NJR - 255 Blair Road NJR - 64 Brunswick Ave - 95114	s. for those see e contract a t. Statistical Classification (b) LF OS OS OS OS OS OS OS OS OS O	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and and one of the original of the original of the original of the original	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115 NJR - 160 Raritan Center - 95116 NJR - 255 Blair Road NJR - 64 Brunswick Ave - 95114 Peerless Beverage	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS OS OS OS OS OS O	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115 NJR - 160 Raritan Center - 95116 NJR - 255 Blair Road NJR - 64 Brunswick Ave - 95114	s. for those see contract a t. Statistical Classification (b) LF OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and and and another No. OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115 NJR - 160 Raritan Center - 95116 NJR - 255 Blair Road NJR - 64 Brunswick Ave - 95114 Peerless Beverage Princeton Medical (NRG Thermal LLC)	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS OS OS OS OS OS O	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand
and	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) PSEG Energy Resources & Trade LLC Bristol Meyers Squibb Cinnamon Bay College of NJ ENER-G Group Inc. Montclair State University NJR - 1250 South River Road (Solar) NJR - 160 Raritan Center - 95115 NJR - 160 Raritan Center - 95116 NJR - 255 Blair Road NJR - 64 Brunswick Ave - 95114 Peerless Beverage Princeton Medical (NRG Thermal LLC)	s. for those see contract a t. Statistical Classification (b) LF OS OS OS OS OS OS OS OS OS O	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	be placed in the a gnated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	ed categori year. De Actual Der age CP Demand	ies, such as all scribe the nature nand (MW) Average Monthly CP Demand

	e of Respondent	This Re	1 An Original	Date of Re (Mo, Da, Y	/r\		Period of Report				
Phpl	c.Service Electric and Gas Company 210527	-80 <u>4</u>)6 X	A ResubinasionDate:	05/2702012	1	End of	2018/Q4				
		PURC	HASED POWER (Account cluding power exchanges)	555)							
debit 2. E acro	 Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: 										
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.										
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.											
	or intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that "intern	nediate-term" n	neans longe	er than one	e year but less				
	for short-term service. Use this category f or less.	or all firm s	ervices, where the dura	tion of each per	riod of com	mitment fo	r service is one				
	for long-term service from a designated gece, aside from transmission constraints, m	-	_	•	-		and reliability of				
	or intermediate-term service from a desigrer than one year but less than five years.	nated gene	rating unit. The same as	s LU service ex	pect that "ir	ntermediat	e-term" means				
	,										
	For exchanges of electricity. Use this cate		ansactions involving a ba	alancing of deb	its and crec	dits for ene	ergy canacity etc				
				-			ngy, capacity, ctc.				
and	any settlements for imbalanced exchanges	3.		_			rigy, capacity, ctc.				
			ervices which cannot be	placed in the at							
OS -	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the	or those se			oove-define	ed categori	es, such as all				
OS - non-	for other service. Use this category only f	or those se contract a			oove-define	ed categori	es, such as all				
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the	or those se contract a	nd service from designa	ted units of Les	oove-define	ed categor year. De	es, such as all				
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	or those se contract a	FERC Rate Schedule or	ted units of Les	pove-define ss than one Aver	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature				
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those see contract a contract	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington	or those see contract a Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex	or those see contract a contract a Classification (b) OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar	Statistical Classification (b) OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non- of the No. 1 2 3 4 5	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry	Statistical Classification (b) OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Orig Vol 1 Orig Vol 1 Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue)	or those see contract a classification (b) OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue)	Statistical Classification (b) OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the line No. 1 2 3 4 5 6 7 8	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (600 Johnson Avenue)	Statistical Classification (b) OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the Line No. 1 2 3 4 5 6 7 8 8 9	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) Westmont (600 Johnson Avenue)	or those see contract a contract a Classification (b) OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non- non- of the No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC	Statistical Classification (b) OS OS OS OS OS RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) Westmont (600 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc.	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) Westmont (600 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company	or those see contract a Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1 Sch. No. 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company Constellation	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company Constellation Direct Energy Business Marketing, LLP	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company Constellation Direct Energy Business Marketing, LLP	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company Constellation Direct Energy Business Marketing, LLP	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company Constellation Direct Energy Business Marketing, LLP DTE	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
OS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Red Burlington Rutgers Ecocomplex STC Woodbridge Solar University of Medicine and Dentistry Westmont (100 Johnson Avenue) Westmont (500 Johnson Avenue) BP Energy BTG Pactual Commodities LLC Citigroup Energy, Inc. Conoco Phillips Company Constellation Direct Energy Business Marketing, LLP	Statistical Classification (b) OS OS OS OS OS RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Orig Vol 1 Sch. No. 1	Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categori year. De Actual Der age CP Demand	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				

PURCHASED POWER (Account at e. 1 \$ / 205/2002011 20.0000000000000000000000000000000000		e of Respondent	(1)	port ls:]An Original	Date of Re (Mo, Da, Y	/ <u>`</u> `\		eriod of Report				
PURCHASED POWER Account 555 (misolating power exchanges) (misolating power exchanges) (misolating power exchanges) (misolating of exchanges) of electricity (i.e., transactions involving a balancing of debits and credits for energy; capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange iterascicion in column (a). Done abtheviate or truncate the name or use of the party in an exchange iterascicion in column (b). Denote the transaction in column (c) and the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: 8. Or requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own utilimate consumers. 1. F - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency mentry from third parties to maintain deliveries of LF service). This category should not be used for inoque-term firms service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the excellent settle service of the contract. 1. F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than live years. 1. F - for intermediate-term firm service from a designated generating unit. "Long-term means five years or longer. The availability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. 1. U- for intermed	Phpl	c Service Electric and Gas Company 210527	-80 <u>4</u>)6 X	A Resubinasionate:	05/205/270202	1	End of					
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of detablis and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothold any ownership interest or affiliation the respondent has with the selfer. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier service is service which the susplier plans to provide on an ongoing basis (i.e., the supplier service) is service which the susplier plans to provide on an ongoing basis (i.e., the supplier service) is service which the susplier plans to provide on an ongoing basis (i.e., the supplier service) is service which the susplier plans to provide on an ongoing basis (i.e., the supplier service) is service which the susplier plans to provide on an ongoing basis (i.e., the supplier must be the same as, or second only to, the supplier's service to its own ultimate consumers. E.F for long-term firm service. The defense of the service of the service service connects of the service and the service of the service and the service and the service of the s			PURC	HASED POWER (Account	nt 555)							
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature o	debit 2. E acro	debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.										
economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority Avarage Avarage Avarage Avarage Monthly RDP Demand Monthly CP Demand (MW) Avarage Avarage Avarage Nonthly SPD Demand Monthly CP Demand (MW) Avarage Avarage Nonthly SPD Demand Monthly CP Demand (MW) Avarage Avarage Nonthly SPD Demand Month	supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be											
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (c) and the service of the service of the service in a footnote for each adjustment. Line Name of Company or Public Authority (c) and the service of the servic	economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract											
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (a) Exelon Generation Co. RQ Sch. No. 1 Exelon Generation Co. RQ Sch. No. 1 I Exelon Generation Co. RQ Sch. No. 1 Average Monthly NOP Demand Monthly CP Demand (MW) (b) Average Monthly NOP Demand Monthly PC Demand (MW) (c) (d) Require Energy Power Marketing, Inc. RQ Sch. No. 1			ne as LF se	ervice expect that "inte	rmediate-term" n	neans longe	er than one	e year but less				
service, aside from transmission constraints, must match the availability and reliability of the designated unit. U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line			or all firm s	services, where the dur	ation of each per	iod of com	mitment fo	r service is one				
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (d) (e) (f) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (h) (e) (f) (f) (f) (h) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			_	•	•	•	•	and reliability of				
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. No. No. No. No. No. No. No.		<u> </u>	nated gene	rating unit. The same	as LU service ex	pect that "ir	ntermediat	e-term" means				
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. No. No. No. No. No. No. No.	. 3											
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Line Name of Company or Public Authority (Footnote Affiliations) (a) Line Name of Company or Public Authority (Footnote Affiliations) (b) Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classifiant (Castion Cathority (Footnote Affiliations) (b) Line Name of Company or Public Authority (Footnote Affiliations) (c) Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Statistical FERC Rate Schedule or Tariff Number (c) Morand Monthly CPD Demand (MW) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) (e) 1 Exelon Generation Co. RQ Sch. No. 1 3 Morgan Stanley Capital Group, Inc. RQ Sch. No. 1 4 NextEra Energy Power Marketing, Inc. RQ Sch. No. 1 5 Noble Americas Gas & Power Corp. RQ Sch. No. 1 7 TransCanada Power Marketing, LtC. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 1 12 1 13 1 14 1 15 Noble Americas Gas & Power Corp. RQ Sch. No. 1	EX -	For exchanges of electricity. Use this cate	egory for tra	ancactions involving a	المالم المساه من ما ما ما							
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Rame of Company or Public Authority (Footnote Affiliations) (a) Statistical (a) Schedule or Tariff Number (b) Co (c) RQ Sch. No. 1 Exelon Generation Co. RQ Sch. No. 1 3 Morgan Stanley Capital Group, Inc. RQ Sch. No. 1 4 NextEra Energy Power Marketing, Inc. RQ Sch. No. 1 5 Noble Americas Gas & Power Corp. RQ Sch. No. 1 6 PPL/Talen Energy Marketing, LLC RQ Sch. No. 1 7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 14				ansactions involving a	balancing of deb	its and cred	lits for ene	rgy, capacity, etc.				
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Rame of Company or Public Authority (Footnote Affiliations) (a) Statistical (a) Schedule or Tariff Number (b) Co (c) RQ Sch. No. 1 Exelon Generation Co. RQ Sch. No. 1 3 Morgan Stanley Capital Group, Inc. RQ Sch. No. 1 4 NextEra Energy Power Marketing, Inc. RQ Sch. No. 1 5 Noble Americas Gas & Power Corp. RQ Sch. No. 1 6 PPL/Talen Energy Marketing, LLC RQ Sch. No. 1 7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 14	and			ansactions involving a	balancing of deb	ns and cred	lits for ene	rgy, capacity, etc.				
Line No. Name of Company or Public Authority (Footnote Affiliations)		any settlements for imbalanced exchanges	5.	_	-							
No. (Footnote Affiliations) (a) Classification (b) Classification (c) (c) (d) (d) (e) (e) (d) (f) (e) (f) (f) (e) (d) (e) (e) (f) (f) (f) (e) (e) (f) (f) (e) (e) (f) (f) (f) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	OS -	any settlements for imbalanced exchanges for other service. Use this category only f	or those se	ervices which cannot be	e placed in the al	oove-define	d categori	es, such as all				
No. (Footnote Affiliations) (a) (b) Cation (c) (c) (d) Monthly NCP Demand Monthly CP Demand (e) Monthly NCP Demand Monthly CP Demand (f) Monthly NCP Demand Monthly CP Demand (g) Monthly NCP Demand (h) Month	OS - non-	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the	or those se contract a	ervices which cannot be	e placed in the al	oove-define	d categori	es, such as all				
2 Macquaire Energy LLC RQ Sch. No. 1 3 Morgan Stanley Capital Group, Inc. RQ Sch. No. 1 4 NextEra Energy Power Marketing, Inc. RQ Sch. No. 1 5 Noble Americas Gas & Power Corp. RQ Sch. No. 1 6 PPL/Talen Energy Marketing, LLC RQ Sch. No. 1 7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 14	OS - non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	or those se contract a	ervices which cannot be and service from design	e placed in the al nated units of Les Average	pove-define ss than one	d categori year. Des Actual Den	es, such as all scribe the nature				
3 Morgan Stanley Capital Group, Inc. 4 NextEra Energy Power Marketing, Inc. 5 Noble Americas Gas & Power Corp. 6 PPL/Talen Energy Marketing, LLC 7 TransCanada Power Marketing Ltd. 8 Mercuria Energy Corp. 9 Hartree Partners, L.P. 10 NITS BGS ADJUSTMENTS 11 RQ 12 Sch. No. 1 11 11 12 13 14	OS - non- of the	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	or those see contract a Statistical Classification	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
4 NextEra Energy Power Marketing, Inc. RQ Sch. No. 1 5 Noble Americas Gas & Power Corp. RQ Sch. No. 1 6 PPL/Talen Energy Marketing, LLC RQ Sch. No. 1 7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 13 14 14	OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those see contract a Statistical Classification (b)	ervices which cannot be and service from design FERC Rate Schedule or Tariff Number (c)	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
5 Noble Americas Gas & Power Corp. 6 PPL/Talen Energy Marketing, LLC RQ Sch. No. 1 7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 14	OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co.	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
6 PPL/Talen Energy Marketing, LLC RQ Sch. No. 1 7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 14	OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC	or those see contract a Statistical Classification (b) RQ RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
7 TransCanada Power Marketing Ltd. RQ Sch. No. 1 8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11	OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc.	Statistical Classification (b) RQ RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1 Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
8 Mercuria Energy Corp. RQ Sch. No. 1 9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11 12 13 14	OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc.	Statistical Classification (b) RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
9 Hartree Partners, L.P. RQ Sch. No. 1 10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11	OS - non- of the No. 1 2 3 4 5	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp.	or those see contract a Statistical Classification (b) RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
10 NITS BGS ADJUSTMENTS RQ Sch. No. 1 11	OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC	Statistical Classification (b) RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
11 12 13 14	OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd.	or those see contract a Statistical Classification (b) RQ RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
12	OS - non-of the Line No. 1	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp.	or those see contract a Statistical Classification (b) RQ RQ RQ RQ RQ RQ RQ RQ RQ R	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
13	OS - non-of the Line No. 1 2 3 4 5 6 7 8 8 9	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
14	OS - non-nof the line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
	OS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
Total	OS - non-of the Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
Total	OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
Total	OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
Total	OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
I otal	OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P.	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				
	OS - non-non-non-non-non-non-non-non-non-n	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Exelon Generation Co. Macquaire Energy LLC Morgan Stanley Capital Group, Inc. NextEra Energy Power Marketing, Inc. Noble Americas Gas & Power Corp. PPL/Talen Energy Marketing, LLC TransCanada Power Marketing Ltd. Mercuria Energy Corp. Hartree Partners, L.P. NITS BGS ADJUSTMENTS	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) Sch. No. 1	e placed in the al nated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand				

Name of Responde		This (1) 207210527-80(2)6	s Report Is: An Original X A Resubintssion	Date of (Mo, Date ate: 05/205/2702	, Yr)	Year/Period of Report End of2018/Q4	
			ASED POWER(Accoun (Including power exch				
·	=		ny accounting adjust		or service pro	ovided in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for power exchange) of power exchange out-of-period adjusted total charge of amount for the new include credits or agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule Nu parate lines, list all d. s and any type of se d in column (d), the CP) demand in coluered hourly (60-mintion) in which the suny demand not state atthours shown on delivered, used as simm (j), energy charm (l). Explain in a feived as settlement by. If more energy van incremental general footnote. (m) must be totalled in (i) must be report	mber or Tariff, or, for FERC rate schedules ervice involving dema a average monthly no umn (f). For all other nute integration) dema upplier's system reacted on a megawatt ba bills rendered to the the basis for settlemetes in column (k), an ootnote all componer by the respondent. was delivered than referation expenses, or don the last line of the	nd charges imposed in-coincident peak (Natypes of service, entrand in a month. Monthes its monthly peak sis and explain. It is and in a month in the servicent. Do not report near the total of any other than the total of any other in the service exchange ceived, enter a negative excludes certain the schedule. The total of must be reported vered on Page 401,	on a monnth ICP) demand er NA in colur thly CP dema. Demand rep. n columns (het exchange. her types of chown in columners, report in colur tive amount. credits or charal amount in as Exchange	n (I). Report in column (in (I). Report in column (in) the settlement if the settlement amountarges covered by the	thly nd d (f) urs
NA NA/ - (4 1 1	POWER E	EXCHANGES	<u> </u>	COST/SETTLEME	NT OF POWE	R I	Lina
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	res Total (j+k+l) of Settlement (\$) (m)	No.
6,369,469	, ,	()	G/	660,646,391		660,646,391	1
22				822		822	2
				30,679		30,679	
282				00,010		00,070	
202				10.580		10 590	3
4				10,589		10,589	3
1				22		22	3 4 5
1 812				22 33,206		22 33,206	3 4 5 6
588				22 33,206 20,234		22 33,206 20,234	3 4 5 6 7
				22 33,206		22 33,206	3 4 5 6
588				22 33,206 20,234		22 33,206 20,234	3 4 5 6 7
588 401				22 33,206 20,234 14,321		22 33,206 20,234 14,321	3 4 5 6 7 8
588 401 380 1,035				22 33,206 20,234 14,321 13,656 35,812		22 33,206 20,234 14,321 13,656 35,812	3 4 5 6 7 8 9
588 401 380 1,035 726				22 33,206 20,234 14,321 13,656 35,812 25,478		22 33,206 20,234 14,321 13,656 35,812 25,478	3 4 5 6 7 8 9
588 401 380 1,035				22 33,206 20,234 14,321 13,656 35,812 25,478 2,215		22 33,206 20,234 14,321 13,656 35,812 25,478 2,215	3 4 5 6 7 8 9 10 11
588 401 380 1,035 726				22 33,206 20,234 14,321 13,656 35,812 25,478		22 33,206 20,234 14,321 13,656 35,812 25,478	3 4 5 6 7 8 9

1,664,850,028

1,664,850,028

22,611,934

Name of Responde		Thi (1) 20/210527 - 8 (2)	s Report Is: An Original	Date of (Mo, Da	, Yṙ)	Year/Period of Report End of 2018/Q4	
- Document - A	ccession #:			ate: 05/2 <i>05/2702</i> nt 555) (Continued)	UZ1		
AD - for out-of-pe	eriod adjustment.		ASED POWER(Accour (Including power exchang) (Including power exchange) (Including power exchange)		for service pro	ovided in prior reporting	
years. Provide a	n explanation in a	footnote for each a	adjustment.				
4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column for the mout-of-period adjute total charge samount for the notation of the mount for the notation of the	identify the FERC ne contract. On seemn (b), is provided into RQ purchases age billing demandration coincident peak (the maximum met 60-minute integral watts. Footnote all mn (g) the megawages received and charges in columustments, in columustments of energy of the energy o	Rate Schedule Nu parate lines, list all l. s and any type of se d in column (d), the CP) demand in coluered hourly (60-mir tion) in which the sury demand not stativatthours shown on delivered, used as mn (j), energy charnn (l). Explain in a feived as settlement ly. If more energy van incremental generation (m) must be totalle 1, line 10. The totan (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly noumn (f). For all other nute integration) demupplier's system reacted on a megawatt babills rendered to the the basis for settlemer ges in column (k), are controle all components by the respondent. Was delivered than referation expenses, or don the last line of the	and charges imposed on-coincident peak (Notypes of service, entrand in a month. Monthes its monthly peak asis and explain. The respondent. Report ent. Do not report near the total of any others of the amount shifted from the total of any others of the amount shifted eceived, enter a negative (2) excludes certain the schedule. The total (h) must be reported ivered on Page 401,	on a monnth ICP) demand er NA in colur thly CP dema. Demand rep. n columns (het exchange. her types of clown in columners, report in colur tive amount. credits or charal amount in as Exchange.	n (I). Report in column (blumn (m) the settlemen If the settlement amour arges covered by the	thly and d (f) burs m) t at (l)
M	POWER E	XCHANGES	<u> </u>	COST/SETTLEME	NT OF POWE	R	Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charg	ges Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
1,076				55,538		55,538	1
				3,805		3,805	2
707				18,782		18,782	3
101				9,612		9,612	4
104				3,603		3,603	5 6
							7
877,809				88,436,352		88,436,352	8
682,436				69,608,930		69,608,930	9
502,430				72,412		72,412	10
657,399				51,574,273		51,574,273	11
007,000				158,178		158,178	12
304,947				29,642,560		29,642,560	13
2,226,167				209,791,543		209,791,543	14

1,664,850,028

1,664,850,028

22,611,934

		(4)	□ An Original		Report	Year/Period of Report	
Public Service Ele	ctric and Gas Comp	(1) 2007 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100	An Original	(Mo, Da 270 <i>5</i> /2 <i>05/22</i> 702		End of2018/Q4	
			ASED POWER(Accoun (Including power exch				
ND for out of po	ariad adjustment				for comics prov	vided in prior reporting	
•	•	footnote for each a	, ,	ments of true-ups	ioi service prov	nded in prior reporting	
, 00, 00, 11, 10, 10, 00	пт охранацент пт а		iajaon nome.				
1. In column (c),	identify the FERC	Rate Schedule Nu	mber or Tariff, or, for	non-FERC jurisdicti	onal sellers, in	clude an appropriate	
_	· · · · · · · · · · · · · · · · · · ·		FERC rate schedules	s, tariffs or contract of	designations ur	nder which service, as	
	mn (b), is provided					(1) 1	
						/ (or longer) basis, ente n column (e), and the	er
						ns (d), (e) and (f). Mon	ıthlv
						nd is the metered dema	
					a. Demand repo	orted in columns (e) and	d (f)
			ed on a megawatt ba				
•						and (i) the megawattho	ours
			the basis for settleme ges in column (k), an			arges including	
						(I). Report in column (m)
						umn (m) the settlemen	
amount for the n	et receipt of energ	y. If more energy w	vas delivered than re	ceived, enter a nega	ative amount. I	f the settlement amour	nt (I)
	_	_	eration expenses, or	(2) excludes certain	credits or char	ges covered by the	
•	ide an explanatory		d 4b l4 line 4 4b		tal amazımtin a	aliumana (ar) marijat la a	
			d on the last line of the			Received on Page 401	
			ed as Exchange Deli			TCCCIVCG OILL GGC 401	,
			ons following all requ	_			
MegaWatt Hours	Ī	XCHANGES		COST/SETTLEME			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge	es Total (j+k+l)	Line No.
	Ī		Demand Charges (\$) (j)				1
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charge	es Total (j+k+l) of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	of Settlement (\$) (m)	No.
Purchased (g) 3,217,758	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074	No. 1 2
Purchased (g) 3,217,758	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660	No.
Purchased (g) 3,217,758 304,947	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169	No. 1 2 3 4
Purchased (g) 3,217,758 304,947	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077	No. 1 2 3 4 5
Purchased (g) 3,217,758 304,947 965,493	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979	No. 1 2 3 4 5 6
Purchased (g) 3,217,758 304,947 965,493	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219	No. 1 2 3 4 5 6 7
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857	No. 1 2 3 4 5 6 7 8
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 3,217,758 304,947 965,493 967,112 4,977,104 241,784	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 320,684,074 29,745,660 41,169 89,266,077 -979 101,980,219 510,605,857 23,707,561 74,269,200	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

1,664,850,028

1,664,850,028

22,611,934

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

Schedule Page: 326 Line No.: 1 Column: m

Total Purchase Power differs from FERC acount 555 by \$28,690,338 due to deferred NUG and BGS Power Expense.

Schedule Page: 326.2 Line No.: 10 Column: m

The credit adjustment is to reduce Purchase Power by the Network Transmission Service GBGS portion that is built into overall BGS rate; the offset is in the FERC account 456.

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
Publi	c Service Electric and Gas Company 210527	-80(2)6 XA RestubinissionDate: 0!	5/2 05/27 02021	End of 2018/Q4		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
l .	se a separate line of data for each distinct eport in column (a) the company or public a		_	. , . , . ,		
l .	c authority that the energy was received fro	•	-			
	de the full name of each company or publi			lyms. Explain in a footnote		
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the service as follows:		
	- Firm Network Service for Others, FNS - I					
	smission Service, OLF - Other Long-Term					
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for					
l .	adjustment. See General Instruction for de		onodo. i rovido dir oxpie			
	Payment By	Energy Received From	Energy De	elivered To Statistical		
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-		
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote			
1	PJM Network Transmission Service	` '	,	, , , ,		
2	PJM Firm PTP Transmission Service					
3						
4						
5						
7						
8						
9						
10						
11						
12						
13						
14						
15 16						
17						
18						
19						
20						
21						
22						
23						
25						
26						
27						
28						
29						
30						
31						
32						
33						
J4						
	TOTAL					

PRINCE MEMORY 등 PRINCE 1987 - 1 (29.6 (조) A calibbrate plan 1987 - 1 (29.6 (39	Name of Respo		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
TRANSMISSON OF ELECTRICITY FOR OTHERS Account 469 (Continued) 5. In column (e), identify the FERC Rate Schedule of Tariff Number, On separate lines, list all FERC rate schedules or contract designations which service, as identification to the contract designations which service, as identification of the substance of the substa	Public Service	Electric and Gas Company2	10527-80(<u>2</u>)6 XA Restubilints	dioDate: 05	/ 2 0 5/2702021	End of2018/Q4	-
5. In column (e), identify the EERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path. "point to point" transmission service. In column (ii), report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. In column (g) report in column (ii) the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (ii) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (ii) and (j) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (ii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Column (ii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Print of Receipt Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Print of Receipt Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Print of Receipt Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Print of Receipt Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Print of Receipt Schedule of Column (iii) and (j) the total megawatthours received and delivered. FERC Rate Print of Receipt Schedule of Column (iii) and (j) the total m		TRAN	ISMISSION OF ELECTRICITY F	OR OTHERS (Ac	count 456)(Continued)	!	
FERC Ratio Schedule of (Substation or Other Designation) (PJM Network (P) PJM Network Various FERC Ratio Posignation) PJM Network Various FERC Ratio Posignation) PJM Network Various FERC Ratio Posignation Posignation Posignation Posignation PJM Network Various FERC Ratio Posignation	designations u 6. Report recordesignation for (g) report the contract. 7. Report in coreported in core	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other adesignation for the substation fo	e Schedule or Tariff Number, entified in column (d), is provious for all single contract path, "pappropriate identification for wition, or other appropriate iden negawatts of billing demand the watts. Footnote any demand	On separate linded. coint to point" trachere energy wattification for when the specified not stated on a	es, list all FERC rate so ansmission service. In as received as specified ere energy was delivere in the firm transmission	column (f), report the in the contract. In colued as specified in the service contract. Dem	
Substation or Other Designation Designat		,, ,					
Tariff Number (e) Designation (g) Designation (g) (h) Received Deligned (g)							Line
PJM Network Various 2 3 4 5 6 7 7 7 8 8 8 9 10 11 11 11 11 12 13 14 15 16 17 17 18 19 10 11 11 11 12 13 14 15 16 17 18 18 18 19 19 20 21 22 22 23 24 25 26 27 27 28 29 20 20 20 20 20 20 20 20 20	Tariff Number	Designation)	Designation)	(MW)	Received	Delivered	No.
Various	(e)	(1)		(11)	(1)	0)	1
							2
			Various				3
Company Comp							4
6 6 6 7 7 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9							5
8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9							6
Second							7
10							8
111							9
111							10
14 14 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							11
14 14 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							12
14							13
16							14
16							15
115							16
19							17
19							18
22 24 25 26 27 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20							19
22 24 25 26 27 27 28 29 30 31 31 32 33 34							20
23 24 25 26 27 27 28 28 29 29 20 20 30 31 31 31 32 32 33 33 34							21
24 25 26 27 27 28 28 29 29 20 30 30 31 31 31 32 32 33 34							22
25 26 27 27 28 29 29 30 30 31 31 31 32 33 34							23
26 27 28 28 29 30 30 31 31 32 33 33 34							24
27 28 29 29 30 30 31 31 32 33 33 34							25
28 29 30 31 31 32 32 33 34							26
29 30 31 32 33 34							27
30 31 32 33 33 34							28
31 32 33 34							29
32 33 34							30
33							31
34							32
							33
0 0 0							34
					U	U	U

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Public Service Electric and Gas Com	(1) ☐ An Original 1P209210527 - 80296 [X]A ResTubihisi	(Mo, Da, Yr) sliopDate: 05/205/2702021	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FO		ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the tothe entity Listed in column (a). If no the nature of the non-monetary setting (i) and (j) must be reported as Trans	n bills or vouchers. In column (k) on (I), provide revenues from ene es from all other charges on bills amount shown in column (m). For monetary settlement was made element, including the amount and smission Received and Transmission.	, provide revenues from dema ergy charges related to the or vouchers rendered, includi Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ing n
	REVENUE FROM TRANSMISSIC	ON OF ELECTRICITY FOR OTHERS	1	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
640,558,987			640,558,987	1
		7,066,430	7,066,430	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
640,558,987	0	7,066,430	647,625,417	
	<u> </u>	<u> </u>		1

Name	e of Respondent	This Report	ls:		Date of I		Year/	Period of Report
Public Service Electric and Gas Company 210527 - 8 (12)6 X A Resubinission ate: 05/205/2702021 End of 2018/Q4						of 2018/Q4		
	TF	RANSMISSIC	ON OF ELECTR	CITY BY	ISO/RTOs			
1. Re	port in Column (a) the Transmission Owner receivir	ng revenue fo	or the transmissi	on of elec	tricity by the	ISO/RTO.		
	e a separate line of data for each distinct type of tra							
	Column (b) enter a Statistical Classification code ba							
	ork Service for Others, FNS – Firm Network Transn Term Firm Transmission Service, SFP – Short-Ten							
	Transmission Service and AD- Out-of-Period Adjust							
	ting periods. Provide an explanation in a footnote for							vice provided in prior
	column (c) identify the FERC Rate Schedule or tarif							nations under which
	e, as identified in column (b) was provided.							
	column (d) report the revenue amounts as shown or							
Line	port in column (e) the total revenues distributed to t Payment Received by	ne entity liste	Statistical		ate Schedule	Total Revenue	e hy Rate	Total Revenue
No.	(Transmission Owner Name)		Classification		ff Number	Schedule or		rotarrevende
	(a)		(b)		(c)	(d)		(e)
1								
2								
3								
4								
5								
6								
7								
8								
9	<u> </u>							
10	<u> </u>							
11	<u> </u>							
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25	<u> </u>							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
			1					
	l							
40	TOTAL							

	1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public								
	authorities, qualifying facilities, and others for the quarter.								
	2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company,								
	eviate if necessary, but do no								
	ransmission service provider. Use additional columns as necessary to report all companies or public authorities that provided								
	smission service for the quarte	•							
	column (b) enter a Statistical								
	- Firm Network Transmission								
_	-Term Firm Transmission Se							m Transmission	
	ice, and OS - Other Transmis								
	eport in column (c) and (d) the								
	eport in column (e), (f) and (g)								
	and charges and in column (f	• • •			• • • • • • • • • • • • • • • • • • • •			I	
	r charges on bills or vouchers								
	conents of the amount shown								
mone	etary settlement was made, e	nter zero in co	olumn (h). Pro	ovide a footno	ote explaining t	he nature of the	e non-monetary	settlement,	
inclu	ding the amount and type of e	energy or servi	ice rendered						
6. Er	nter "TOTAL" in column (a) as	the last line.							
7. Fc	otnote entries and provide ex	planations foll	lowing all red	quired data.					
Line			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECT	RICITY BY OTHERS	
No.	Name of Company or Public	Statistical		Magawatt- hours	Demand	Energy Charges	Other	Total Cost of	
	Authority (Footnote Affiliations)	Classification	Magawatt- hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission	
	(a)	(b)	(c)	(d)	(e)	(f) [']	(g)	(\$) (h)	
1									
2									
3									
4									
5									
6									
_									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
	TOTAL								

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

Date of Report (Mo, Da, Yr)

Year/Period of Report 2018/Q4

End of _

Name of Respondent

This Report Is:
(1) An Original

Public Service Electric and Gas Company 210527 - 8 (21)6

A Resubmession ate: 05/205/2702021

Name		ear/Period of Report
Doc	cument Accession #: 20210527-804(2) X A Residends Sionate: 05/205/2702021	nd of2018/Q4
	MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)	
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	569,087
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrsexpn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expense	2,882,741
7	Research and Development	,,,,,
8	Investor Relations	356,106
9	Corporate Secretary	1,090,790
10	Other < \$5,000	395
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	4,899,119

DEPRECIATION A	(1) An Origin	nal I	Date of Report (Mo, Da, Yr)		d of Report			
DEPRECIATION A	Holic Service Electric and Gas Company 210527 - 8 (2)6 X A Restriction ate: 05/205/27/2021 End of 2018/Q4							
Depart in easting A facilities 10	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)							
Report in section A for the year the amounts Retirement Costs (Account 403.1; (d) Amortization Plant (Account 405). Report in Section 8 the rates used to compute compute charges and whether any changes have a Report all available information called for in Section (e) through (g) from the complete repulates composite depreciation accounting for to account or functional classification, as appropriaticulated in any sub-account used. In column (b) report all depreciable plant balance composite total. Indicate at the bottom of sections.	for: (b) Depreciation of Limited-Tern e amortization chase been made in the Section C every fifth port of the precedire tal depreciable plate, to which a rate es to which rates a	ion Expense (Acco n Electric Plant (Ac rges for electric pla e basis or rates us h year beginning w ng year. unt is followed, list r is applied. Identify	ount 403; (c) Depret count 404); and (east (Accounts 404 and from the preceded ith report year 197 and mumerically in colurn at the bottom of Signature.	e) Amortization of 0 and 405). State the ing report year. 1, reporting annual ann (a) each plant section C the type ional Classification	Other Electric e basis used to lly only changes subaccount, of plant ns and showing			
method of averaging used. For columns (c), (d), and (e) report available informable. The columns (c), (d), and (e) report available informable. The columns (c), (d), and (e) report available information account and account account account and account	sist in estimating a d in column (g), if a ort available informing the year in addition of the provisions a	verage service Live available, the weigh ation called for in c tion to depreciation	es, show in column nted average remai columns (b) through n provided by applic to which related.	(f) the type morta ning life of survivi n (g) on this basis.	lity curve ng plant. If			
ine No. Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total			
(a) 1 Intangible Plant	(b)	(c)	1,968,946	(e)	(f) 1,968,946			
2 Steam Production Plant			.,000,010		1,000,010			
3 Nuclear Production Plant								
4 Hydraulic Production Plant-Conventional								
5 Hydraulic Production Plant-Pumped Storage	24 027 405				24.027.405			
6 Other Production Plant	34,027,185		440.050		34,027,185			
7 Transmission Plant	266,193,355		113,959		266,307,314			
8 Distribution Plant	217,918,872				217,918,872			
9 Regional Transmission and Market Operation								
10 General Plant	14,051,388				14,051,388			
11 Common Plant-Electric	9,160,296		10,309,058		19,469,354			
12 TOTAL	541,351,096		12,391,963		553,743,059			
	B. Basis for Am	ortization Charges						

	e of Respondent ic Service Electric and Gas	Cρ.mpany210527-80	This Report Is: (1) An Original	dioDate: (Date of Repo (Mo, Da, Yr) 05/27/2021	ort	Year/Pe End of	eriod of Report 2018/Q4
			N AND AMORTIZAT			tinued)		
	C	Factors Used in Estimat						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cui Tyj (f	ve be	Average Remaining Life (g)
12	(4)	(2)	(0)	(u)	(0)	\.	/	(9)
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	F050 0 F050 (T	44 704 045	40.00		0.40			22.22
	E350.3-E359 (Trans)	11,764,915	42.00		2.40			38.08
	E346 (Solar) E360.3-E373 (Distr)	593,884						
26	E300.3-E373 (DISII)	8,862,545						
27								
	Subtotal (350-373)	21,221,344						
29	Subtotal (550-575)	21,221,344						
	390-399 General	452,120						
	303-Intangible	148,823						
	Subtotal (303,390-399)	600,943						
33	, ,	ŕ						
34	Total	21,822,287						
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
49								
50								
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
_	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Electric

Depreciation Expense Less: capitalized Depr Add: Depr Common Plant _

Page 219	Page 336	Variance
544,553,018	541,351,096	3,201,922
(12,407,409)		(12,407,409)
9,160,296		9,160,296
541,305,905	541,351,096	(45,191)

Schedule Page: 336 Line No.: 24 Column: g

Account No.	Depreciable Pant Base	Estimated Avg.Service	Net Salvage	Applied Depr. Rate	Mortality Curve	Avg. Remaining
	(in Thousands)	Life (years)	(Percent)	(Percent)	Type	Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	517,691	20	0	5.00%		13.30
E344-Generators - Solar Panels & Frames (15 Yrs)	27,217	15	0	6.67%		6.92
E345-Accessory Elec EqInverters (Solar-5 Yrs)	28,420	5	0	20.00%		2.85
E345-Accessory Elec EqComm Eq. (Solar-5 Yrs.)	6,697	5	0	20.00%		3.03
E345-Accessory Elec EqMeters (Solar-20 Yrs.)	2,488	20	0	5.00%		14.28
E345-Accessory Elec EqInterconn (Solar-20 Yrs)	10,667	20	0	5.00%		15.94
E345-Accessory Elec EqMeters (Solar-15 Yrs)	95	15	0	6.67%		7.23
E345-Accessory Elec EqInterconn (Solar-15 Yrs)	608	15	0	6.67%		10.79
Total Solar Plant	593,884					

Schedule Page: 336 Line No.: 25 Column: g

Account No.	Description	Depreciable Pant Base (in	Estimated Avg.Service	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve	Avg. Remaining
NO.		Thousands)	Life (years)	(Percent)	Rate (Percent)	Туре	Life
E360.3	Sidewalks and Curbs on Public Property	1,218	73	0%	1.37%	60-S2.5	38
E361	Structures and Improvements	219,928	90	10%	1.11%	70-S2.5	52
E362	Station Equipment	1,338,499	65	20%	1.53%	55-S0.5	49
E364	Poles, Towers and Fixtures	803,444	52	100%	1.93%	60-R2.5	37
E365	Overhead Conductors and Devices	2,131,780	62	25%	1.61%	55-R2	47
E366	Underground Conduit	500,128	93	5%	1.07%	70-S3	50
E367	Underground Conductors and Devices	1,367,205	64	20%	1.56%	55-R2	42
E368	Line Transformers	1,297,269	38	40%	2.61%	50-R1.5	29
E369	Services	509,159	71	100%	1.41%	60-S2.5	41
E370	Meters	279,150	12	30%	8.40%	26-S0	10
E373	Street Lighting and Signal Systems	414,764	33	30%	3.04%	35-R1.5	25
Total Elec	tric Distribution Plant	8,862,545					

Schedul	le Page: 336 Line No.: 32 Column: c						
Class	Description	TOTAL	Dep rates %				
303	INTANGIBLE PLANT	148,822,529	Various				
390	STRUCTURES AND IMPROVEMENTS	61,585,400	1.40				
390.11	LEASEHOLD - IMPROVEMENTS	5,396,946	Various				
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	2,125,162	1.40				
391.1	OFFICE FURNITURE	25,923,149	5.00				
391.2	OFFICE EQUIPMENT	1,135,372	25.00				
391.3	OFFICE COMPUTER EQUIPMENT	14,296,371	14.29				
391.33	OFFICE PERSONAL COMPUTERS	9,528,538	33.33				
392.11	Transportation Equipment 13K lb and below	30,763,923	Various				
392.2	Transportation Equipment over 13K lb	180,494,770	Various				
392.3	HELICOPTERS	1,360,174	3.57				
393	STORES EQUIPMENT	426,321	14.29				
FERC F	FERC FORM NO. 1 (ED. 12-87) Page 450.1						

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

		This Report is: Date of Rep (Mo, Da, Y		Year/Period of Report
Public	Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	F	OOTNOTE DATA		
394 395 396 397 398	TOOLS, SHOP AND GARAGE EQUIPMENT LABORATORY EQUIP Power Operated Equipment COMMUNICATION EQUIPMENT MISCELLANEOUS EQUIPMENT	2 6	2,503,797 4,730,826 5,806,916 0,266,622 5,775,265 0,942,080	14.29 20.00 Various 10.00 14.29
	Pg 337 line 27		600,942	-

Total General Plant less Intangible plant 452,119,551

	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2018/Q4							
Pybli	Public Service Electric and Gas Company 210527 - 8 (2)6 A Restroims simple 20 1/2 7/27/2021							
4 5		ATORY COMMISSION EX						
	eport particulars (details) of regulatory commission g amortized) relating to format cases before a regu				lous years, if			
2. R	2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts							
	deferred in previous years.							
Line No.	Description (Furnish name of regulatory commission or body the	Assessed by Regulatory Commission	Expenses of	Total Expense for Current Year	Deferred in Account			
	(Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Commission (b)	Utility (c)	(b) + (c) (d)	182.3 at Beginning of Year (e)			
1	NJ Board of Public Utilities	7,991,056		7,991,056	` '			
2	NJ Division of Rate Counsel	2,389,294		2,389,294				
-	Other Misc Regulatory Studies		105,442	105,442				
4								
5 6	FERC							
7	Various FERC Transmission Matters		1,172,230	1,172,230				
8								
9								
10								
12								
13								
14								
15								
16 17								
18								
19								
20								
21								
22								
24								
25								
26								
27								
29								
30								
31								
32								
33								
34 35								
36								
37								
38								
39 40								
41								
42								
43								
44								
45								
46	TOTAL	10,380,350	1,277,672	11,658,022				

Name of Respond		1 (1)	Report Is: An Original	1 4	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service El	ectric and Gas Comp	pany210527-80(<u>4</u>)6	X A Restubilities in Da	ite: 05/2	J5/2702021	End of2018/Q	-
		REGULATO	ORY COMMISSION EX	KPENSES (Co	ntinued)	•	
						ne period of amortization	on.
			ing year which were	charged curi	ently to income, pla	ant, or other accounts.	
5. Minor items ((less than \$25,000) may be grouped.					
	PENSES INCURRED				AMORTIZED DURIN		
CU Department	RRENTLY CHARGE	ED TO Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.
Electric	928	7,991,056		0/	(11)	(1)	
Electric	928	2,389,294					1
Electric	928	105,442					3
		·					
							1 6
Electric	928	1,172,230					<u> </u>
							- 8
							- 9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							2
							22
							23
							24
							25
							26
							27
							28
							30
							3
							32
							33
	+						34
							35
	+						36
							37
							38
							39
							40
							4
							42
							43
							44
							45
		11,658,022			l		46

Name of Respondent This Report (1) Ar	Original (Mo Da Vr)	Year/Period of Report				
Public Service Electric and Gas Company 210527 - 8 (12)6 XA	Resubints dio Date: 05/205/2702021	End of2018/Q4				
	PPMENT, AND DEMONSTRATION ACTIVITIES					
Describe and show below costs incurred and accounts charged of D) project initiated, continued or concluded during the year. Report recipient regardless of affiliation.) For any R, D & D work carried with others (See definition of research, development, and demonstration 2. Indicate in column (a) the applicable classification, as shown below	also support given to others during the year for jointle to others, show separately the respondent's cost for the fin Uniform System of Accounts).	y-sponsored projects (Identify				
Classifications:						
· · · · · · · · · · · · · · · · · · ·	Overhead Underground					
a. hydroelectric (3) Distrib	•					
i. Recreation fish and wildlife (4) Region	nal Transmission and Market Operation					
	nment (other than equipment)					
	(Classify and include items in excess of \$50,000.) Cost Incurred					
	R, D & D Performed Externally:					
e. Unconventional generation (1) Resea	rch Support to the electrical Research Council or the	: Electric				
1	Research Institute					
(2) Transmission Line Classification	Description					
No. (a)	(b)					
1 A. Electric R, D & D Performed Internally	(2)					
2 (1) Generation						
3 a. hydroelectric	None.					
4 i. Recreation fish and wildlife	None.					
5 ii. Other hydroelectric	None.					
6 b. Fossil-fuel steam	None.					
7 c. Internal combustion or gas turbi	None.					
8 d. Nuclear	None.					
9 e. Unconventional generation	None.					
10 f. Siting and heat rejection	None.					
11 (2) Transmission	OFATI FLANT					
12 a. Overhead	CEATI - Electric Transmission EPRI - Electric Transmission					
14 b. Underground	CEATI - Electric Transmission					
15 b. Orloerground	CEATI - Electric Transmission					
16 b. Station Analytics	EPRI - Electric Transmission					
17 (3) Distribution	None.					
18 (4) Regional Transmiss and Market Operation	None.					
19 (5) Environment (other than equipement)	None.					
20 (6) Other (Classify & Incl item < \$50,000)	None.					
21 (7) Total Cost Incurred						
22						
23 B. Electric, R, D & D Performed Externally						
24 (1) Research Support to the electrical						
25 Research Council or the EPRI	None.					
26 (2) Research Support to EEI	None.					
27 (3) Research Support to Nuclear Power Group	None.					
28 (4) Research Support to Other (Classify)	None.					
29 (5) Total Cost Incurred 30						
31						
32						
33						
34						
35						
36						
37						
38						

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric a	nd Gas Company Sion Company 1016 - 8	0(2)6 X A Restubints slion	ate: 05/2 <i>05/2702</i> 021	End of2018/Q4
	·	/ELOPMENT, AND DEMO	NSTRATION ACTIVITIES (Continue	ed)
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c)	all R, D & D items performed in		nose items performed outside the co	
Group items under \$50,0 D activity. 4. Show in column (e) th	00 by classifications and indicate account number charged with	te the number of items ground expenses during the year	ollution, automation, measurement, in uped. Under Other, (A (6) and B (4)) or the account to which amounts we	classify items by type of R, D & re capitalized during the year,
5. Show in column (g) th Development, and Demo	e total unamortized accumulati instration Expenditures, Outstal	ng of costs of projects. This nding at the end of the year		ount 188, Research,
"Est."	earch and related testing faciliti		nates for columns (c), (d), and (f) with lent.	i such amounts identified by
	1			Unamortized
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHA Account	RGED IN CURRENT YEAR Amount	Accumulation
Current Year (c)	(d)	(e)	Amount (f)	(g) No
				•
				,
	16,250	563	16,250	
2,857	·	563	251,589	
24,438 14,239	•	564 564	40,688 286,368	
14,239	143,008	562	143,008	
	143,000	302	143,000	
				,
				2
41,534	696,369		737,903	2
				2
				2
				2
				2
				2
				2
				3
				3
				3
				3
				3
				3
				3
				3

	e of Respondent This Report Is: (1) An Original	al	(Mo D	f Report a, Yr)		r/Period of Report
Papli	CSERVICE ELECTIC and Gas Campany 210527 - 8 (12)6 X A Resubit	ntsdioDate: 05/2702021			End of2018/Q4	
	DISTRIBUTION OF			•		
Utility provi	rt below the distribution of total salaries and wages for the year Departments, Construction, Plant Removals, and Other Accouded. In determining this segregation of salaries and wages origous substantially correct results may be used.	ints, and enter s	uch amou	nts in the appro	opriate I	ines and columns
Line	Classification	Direct Payre Distribution	oll	Allocation	of .	Total
No.	(a)	Distribution (b)	n	Allocation of Payroll charge Clearing Accord(c)	unts	(d)
1	Electric	(5)		(0)		(u)
2	Operation					
3	Production					
4	Transmission	20	,486,827			
5	Regional Market					
6	Distribution	35	,400,928			
7	Customer Accounts	56	,225,572			
8	Customer Service and Informational	4	,659,437			
9	Sales		135,535			
10	Administrative and General		,481,596			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	126	,389,895			
12	Maintenance					
13	Production	ļ.,	770.040			
14	Transmission Parional Market	14	,773,646			
15	Regional Market	50	150 242			
16	Distribution Administrative and General	50	,150,242			
17 18	TOTAL Maintenance (Total of lines 13 thru 17)	64	,923,888			
19	Total Operation and Maintenance	04	,923,000			
20	Production (Enter Total of lines 3 and 13)					
21	Transmission (Enter Total of lines 4 and 14)	35	,260,473			
22	Regional Market (Enter Total of Lines 5 and 15)	33	7,200,473			
23	Distribution (Enter Total of lines 6 and 16)	85	5,551,170			
24	Customer Accounts (Transcribe from line 7)		,225,572			
25	Customer Service and Informational (Transcribe from line 8)		,659,437			
26	Sales (Transcribe from line 9)		135,535			
27	Administrative and General (Enter Total of lines 10 and 17)	9	,481,596			
	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		,313,783			191,313,783
29	Gas				<u> </u>	
30	Operation					
31	Production-Manufactured Gas		629,790			
32	Production-Nat. Gas (Including Expl. and Dev.)					
33	Other Gas Supply					
34	Storage, LNG Terminaling and Processing		131,919			
35	Transmission		209,585			
36	Distribution		,445,675			
37	Customer Accounts	+	2,980,035			
38	Customer Service and Informational	2	2,919,966			
39	Sales		54,768			
40	Administrative and General	+	,346,686			
41	TOTAL Operation (Enter Total of lines 31 thru 40) Maintenance	1/2	,718,424			
42 43	Production-Manufactured Gas					
43	Production-Natural Gas (Including Exploration and Development)					
45	Other Gas Supply					
46	Storage, LNG Terminaling and Processing		131,553			
47	Transmission		124,639			
···			,		1	

Name	e of Respondent This Report Is:	Date o	of Report	Year/Period of Report
Pybli	C.Service Electric and Gas Company 210527 - 8 (1) An Original	(Mo, D &dio Date: 05/201/270	2010 1	End of2018/Q4
	DISTRIBUTION OF SALAR	RIES AND WAGES (Continu	202 I	
	DISTRIBUTION OF SALAR	TIES AND WAGES (CONTINU	ieu)	
			Allocation of	
Line	Classification	Direct Payroll Distribution	Allocation of Payroll charged to Clearing Accour	for Total
No.	(a)	(b)	Clearing Accour	nts (d)
48	Distribution	16,713,135		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	16,969,327		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	629,790		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	,		
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	263,472		
56	Transmission (Lines 35 and 47)	334,224		
57	Distribution (Lines 36 and 48)	136,158,810		
58	Customer Accounts (Line 37)	42,980,035		
59	Customer Service and Informational (Line 38)	2,919,966		
60	Sales (Line 39)	54,768		
61	Administrative and General (Lines 40 and 49)	6,346,686		
	TOTAL Operation and Maint. (Total of lines 52 thru 61)	189,687,751		189,687,751
62	Other Utility Departments	109,007,731		189,087,731
63				
64	Operation and Maintenance	204 004 524		294 004 524
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	381,001,534		381,001,534
66	Utility Plant			
67	Construction (By Utility Departments)	000 000 047		000 000 047
68	Electric Plant	289,800,017		289,800,017
69	Gas Plant	165,125,327		165,125,327
70	Other (provide details in footnote):	454,005,044		454.005.044
71	TOTAL Construction (Total of lines 68 thru 70)	454,925,344		454,925,344
72	Plant Removal (By Utility Departments)	20.040.040		
73	Electric Plant	28,310,012		28,310,012
74	Gas Plant	14,536,148		14,536,148
	Other (provide details in footnote):	40.040.400		12 242 422
	TOTAL Plant Removal (Total of lines 73 thru 75)	42,846,160		42,846,160
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	55,126		55,126
79	Electric work done at the expense of others	14,575,377		14,575,377
80	Gas work done at the expense of others	8,000,164		8,000,164
81	DSM/other deferred	16,352,976		16,352,976
82	Co-Owner	291,778		291,778
83	Gas Expenses for Civic, political and related activities	1,004		1,004
84	Work For Affiliates	4,118,452		4,118,452
85	Non-Utility Operations	407,938		407,938
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	43,802,815		43,802,815
96	TOTAL SALARIES AND WAGES	922,575,853		922,575,853

Name of	Respondent ent Accession #: 20210527-80 vice Electric and Gas Company	This Report Is:	ed Date: 05	Date of Report 5/27/ท่6,0 ฮิโล, Yr)	Year/Period of Report
Public Sei	vice Electric and Gas Company		Ibmission	05/27/2021	End of2018/Q4
	•	COMMON UTILITY	PLANT AND EXF	PENSES	
accounts as the respecti 2. Furnish provisions, explanation 3. Give for provided by expenses a 4. Give data authorizatio	e the property carried in the utility's accounts as provided by Plant Instruction 13, Common Live departments using the common utility plant the accumulated provisions for depreciation a and amounts allocated to utility departments of basis of allocation and factors used. The year the expenses of operation, maintenant the Uniform System of Accounts. Show the are related. Explain the basis of allocation used to approval by the Commission for use of the UTILITY PLANT AND ACCUMULATED PROPRECIATION	Utility Plant, of the Unit and explain the based amortization at elusing the Common unit ance, rents, deprecia allocation of such exed and give the factone common utility plants.	iform System of Asis of allocation und of year, showin tillity plant to which tion, and amortizations to the depress of allocation.	Accounts. Also show the a sed, giving the allocation fang the amounts and classif h such accumulated provisation for common utility pla partments using the common	llocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
	TED TO UTILITY OPERATIONS-2018				
COMMON	UTILITY PLANT IN SERVICE (ACCT.101)				
		ELECTRIC	GAS	TOTAL	
GRAND :	INTANGIBLE PLANT LAND & LAND RIGHTS STRUCTURE & IMPROVEMENTS OFFICE FURNITURE & EQUIPMENT TRANSPORT EQUIPMENT STORES EQUIPMENT TOOLS, SHOP AND GARAGE EQUIPT LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT MISCELLANEOUS EQUIPMENT PLANT IN SERVICE (ACCT.101) UCTION WORK IN PROGRESS (ACCT.107) TOTAL LATED PROVISIONS OF COMMON Y PLANT (ACCT. 108) Y PLANT (ACCT. 111)	238,070,434 5,164,983 243,235,417 ELECTRIC 36,664,117	206,222,895 12,180,031 218,402,926 GAS 36,402,744	444,293,329	

	e of Respondent	This Report Is: (1) An Original	Date of (Mo, Da			Period of F	Report 18/Q4
Publ	ic Service Electric and Gas Company 210527 -	8 (2)6 X A Restubilities dia	Date: 05/2702		End of		.0/Q4
	AN	MOUNTS INCLUDED IN IS	SO/RTO SETTLEMENT S	TATEMENTS			
Resa for pu	e respondent shall report below the details called ale, for items shown on ISO/RTO Settlement State surposes of determining whether an entity is a net her a net purchase or sale has occurred. In each rately reported in Account 447, Sales for Resale,	ements. Transactions shou seller or purchaser in a giv monthly reporting period, t	uld be separately netted for ven hour. Net megawatt he the hourly sale and purcha	or each ISO/RT0 ours are to be u	O administe used as the	ered energe basis for	gy market determining
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at	End of	Balance	at End of
No.	. , ,	Quarter 1	Quarter 2	Quarte		Y	ear
1	(a) Energy	(b)	(c)	(d)		((e)
2	Net Purchases (Account 555)	1,282,819	147,493		805,886		542,101)
3	Net Sales (Account 447)	2,767,843	2,813,709		1,709,184	,	2,097,828
-	Transmission Rights	2,707,043	2,013,703		1,709,104		2,037,020
	Ancillary Services	1,152,263	1,096,136		1,391,509		1,141,935
	Other Items (list separately)	1,102,200	1,000,100		1,001,000		1,141,000
	Transmission Congestion	116,281	(277,499)	(137,571)	(129,049)
	Transmission Losses	35,634	983,249	,	5,354	(1,004,500)
	Ramapo PAR Facilities	(183,610)	(1,179,412)	(183,610)	,	836,134
	Network Integration Transmission Service	307,927,549	311,348,989	31	14,770,415		314,770,416
	Firm Point to Point Transmission Service	1,486,698	1,440,219		2,070,983		2,068,530
	Other Supporting Facilities Credits	18,819	19,423		35,476		24,956
	PJM Customer Payment Defaults		,	(510,706)		192,320)
14				\			
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL	314 604 296	316 302 307	24	10 056 020		310 071 820

Duk	ne of Respondent	I (1) F	eport Is: An Original		Date of Report (Mo, Da, Yr)		eriod of Report			
LD!	olic Service Electric and Gas Company	210527-80 <u>4</u>)6	(1)6 X A ResubintestionDate: 05/20			End of	nd of 2018/Q4			
PURCHASES AND SALES OF ANCILLARY SERVICES										
	oort the amounts for each type of ar condents Open Access Transmission	•	wn in column	n (a) for the year	as specified in Order	No. 888 and	d defined in the			
In c	In columns for usage, report usage-related billing determinant and the unit of measure.									
(1)	(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.									
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.									
	(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.									
(4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) report tl	ne amount of	energy imbalan	ce services purchase	d and sold d	uring the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and (g)	report the an	nount of operatir	ng reserve spinning a	nd suppleme	ent services			
	5 .									
	On line 7 columns (b), (c), (d), (e),					purchased of	or sold during			
the	year. Include in a footnote and spe	cify the amount for	each type of	other ancillary	service provided.					
		Amount F	Purchased for t	he Year	Amou	nt Sold for the	Year			
		Usage - R	elated Billing D	Determinant	Usage - R	elated Billing I	Determinant			
		3	Unit of			Unit of				
Line	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
	Cahaduling Custom Control and Dispatch	6,495			44,458,110		4,794,670			
	Scheduling, System Control and Dispatch	0,100			11,100,110		.,,			
2	Reactive Supply and Voltage	5,185			11,100,110		1,701,010			
3	Reactive Supply and Voltage Regulation and Frequency Response	3,100			11,100,110		1,101,101			
3	Reactive Supply and Voltage	0,100			11,100,110		1,101,010			
2 3 4 5	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	3,100			11,100,110		1,101,010			
2 3 4 5	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance	3,100			11,100,110		1,101,010			
2 3 4 5 6	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	3,100			11,100,110					
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement	6,495			44,458,110		4,794,670			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other									

	c Service Elec	tric and Gas Com	ipany21	1527-8	(1)An O	riginai	(IVIO,	Da, fr)	End of	2018/O1	
(1) Po				1521-0	(1 <u>2</u>)6 X A Re	stubihis stonDat	(Mo, Da, Yr) Sopate: 05/205/2702021		End of2018/Q4		
(1) Po	MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
integra (2) Re (3) Re (4) Re	(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME	OF SYSTEM	l:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1 J	January	7,032	5	18	5,726	3,793					
2 F	ebruary	6,151	2		5,726	3,793					
3 N	March	5,661	2	19	5,730	3,789					
4 T	Total for Quarter 1				17,182	11,375					
5 A	April	5,242	16	11	5,733	6,786					
6 ۸	May	7,565	24	18	5,731	3,788					
7 J	June	9,186	18	18	5,733	3,786					
8 T	Total for Quarter 2				17,197	14,360					
9 J	July	9,713	2	18	5,730	3,789					
10 A	August	9,884	29	18	5,734	3,785					
11 8	September	9,978	6	17	5,744	3,775					
12 T	Total for Quarter 3	·			17,208	11,349					
13 0	October	6,826	15	18	5,754	765					
14 N	November	5,855	15	18	5,773	3,746					
15	December	5,971	18	19	5,855	3,664					
16 T	Total for Quarter 4				17,382	8,175					
	Total Year to Date/Year				68,969	45,259					

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) An Original	(Mo, Da, Yr)	·					
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4					
EQOTNOTE DATA								

Schedule Page: 400 Line No.: 4 Column: b

Quarter 1 totals have been amended due to incorrect reporting. The amounts previously provided were for total monthly energy not monthly peak MW.

Schedule Page: 400 Line No.: 8 Column: b

Quarter 2 totals have been amended due to incorrect reporting. The amounts previously provided were for total monthly energy not monthly peak MW.

Schedule Page: 400 Line No.: 12 Column: b

Quarter 3 totals have been amended due to incorrect reporting. The amounts previously provided were for total monthly energy not monthly peak MW.

Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) End of 2018/04									
Р₽Р	lic Service Elec	tric and Gas Con	npany21		0(<u>4</u>)6 X A R	estibhis sion) a t	e: 05/2 0 5/2	702021	End of	2018/Q4
				MONTI	HLY ISO/RTO	TRANSMISSION	N SYSTEM PEAK	LOAD	•	
(2) F (3) F (4) F Colu	(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).									
NAM	IE OF SYSTEM	l:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
	February									
3	March									
4	Total for Quarter 1									
5	April									
	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to									
	Date/Year							1		
			ļ	<u> </u>				1		

	e of Respondent ic Service Electric and Gas Company ₂₁₀₅₂	This Report is: (1) ☐ An Origina 27-80/24/6 ☑ A Restable	l Bedion	Date of Report (Mo, Da, Yr) Date: 05/202021		nd of2018/Q4
	· · · · · · · · · · · · · · · · · · ·	ELECTRIC EN				
Re	port below the information called for concerni	ing the disposition of electr	ic ene	rgy generated, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line	Item		MegaWatt Hours
No.	(a)	(b)	No.	(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Includi	ng	21,596,857
3	Steam			Interdepartmental Sales)		
4	Nuclear		23	Requirements Sales for Resale (See		
5	Hydro-Conventional			instruction 4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See	135,590
7	Other			instruction 4, page 311.)		
8	Less Energy for Pumping		25	Energy Furnished Without Charge		
9	Net Generation (Enter Total of lines 3		26	Energy Used by the Company (Electr	ic	24,272
	through 8)			Dept Only, Excluding Station Use)		
10	Purchases	22,611,934		Total Energy Losses		855,215
11	Power Exchanges:			TOTAL (Enter Total of Lines 22 Throu	ıgh	22,611,934
12	Received			27) (MUST EQUAL LINE 20)		
13	Delivered					
14	Net Exchanges (Line 12 minus line 13)					
15	Transmission For Other (Wheeling)					
16	Received					
17	Delivered					
18	Net Transmission for Other (Line 16 minus line 17)					
19	Transmission By Others Losses					
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,611,934				

Nam	e of Respondent		This Report Is:	Date of Report	Year/Perio	d of Report
Pub	ic Service Electri	cand Gas Company 210527 -	(1) An Original	(Mo, Da, Yr) te: 05/205/2702021	End of _	2018/Q4
			MONTHLY PEAKS AN		ļ	
inform 2. Re 3. Re 4. Re	mation for each neport in column (beport in column (column (co	peak load and energy output. If on- integrated system. b) by month the system's output in c) by month the non-requirement. b) by month the system's monthly e) and (f) the specified information	in Megawatt hours for each mo s sales for resale. Include in th y maximum megawatt load (60	onth. e monthly amounts any energy minute integration) associated	losses associated w	
NAM	E OF SYSTEM:					
Line			Monthly Non-Requirments Sales for Resale &	MOI	NTHLY PEAK	1
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,971,682	6,499	7,032	5	18
30	February	1,558,179	8,247	6,151	2	19
31	March	1,698,349	7,506	5,661	2	19
32	April	1,460,265	12,264	5,242	16	11
33	May	1,647,655	13,982	7,565	29	18
34	June	1,939,440	14,203	9,186	18	18
35	July	2,549,798	15,872	9,713	2	18
36	August	2,571,754	16,011	9,884	29	18
37	September	1,941,379	14,442	9,978	6	17
38	October	1,741,945	9,491	6,826	10	18
39	November	1,636,573	9,790	5,855	15	18
40	December	1,835,051	7,283	5,971	18	19
41	TOTAL	22,552,070	135,590			

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 10 Column: b

Purchases based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401 Line No.: 22 Column: b

Sales to ultimate customers differ from page 301, line 10, column D, due to Basis Generation Service (BGS) MWHrs of 21,596,857 and Third Party Supplier (TPS) MHWRs of 20,302,353

lame	e of Respondent	This Report Is			Date of Report	`	Year/Period of	Report
Pibli	c Service Electric and Gas Company 210527 - 8	(1) ☐ An O	riginai പ്രീസിയപ്പോകമ	te: 05/	(Mo, Da, Yr) ′ 2 <u>៧</u> 5//2702∩21	End of 2018/Q4		
					TICS (Large Plar	,		
nis p is a j nore nerm ier ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quanit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or means is not available average number antity of fuel but charges to exp	ore, and nucle e, give data wi r of employees irned converte ense accounts	ear plants. hich is avai s assignabled to Mct.	3. Indicate by a lable, specifying period to each plant.7. Quantities of the specify and the specific period to the spec	a footnote any period. 5. If 6. If gas is u fuel burned (l	y plant leased of f any employed used and purch Line 38) and a	or operated es attend hased on a verage cost
ine	Item		Plant			Plant		
No.	(a)		Name:	(b)		Name:	(c)	
	(α)			(6)			(6)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear							
	Type of Constr (Conventional, Outdoor, Boiler, etc	:)						
	Year Originally Constructed	- /						
	Year Last Unit was Installed							
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00
	Net Peak Demand on Plant - MW (60 minutes)	, , , ,			0			0
	Plant Hours Connected to Load				0			0
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				0			0
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				0			0
12	Net Generation, Exclusive of Plant Use - KWh				0			0
13	Cost of Plant: Land and Land Rights				0			0
14	Structures and Improvements				0			0
15	Equipment Costs				0			0
16	Asset Retirement Costs				0			0
17	Total Cost				0			0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			0			0
19	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			0
26	Misc Steam (or Nuclear) Power Expenses				0			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0
34	Total Production Expenses				0			0
35	Expenses per Net KWh				0.0000		Т	0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	4-1						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	0	0	0	0		
38	Quantity (Units) of Fuel Burned	204)		0	0	0	0	0
39 40	Avg Cost of Fuel/unit as Delvd for by during year	zai j	_	0.000	0 000	0 000	0.000	0.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year Average Cost of Fuel per Unit Burned			0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU			0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation			0.000	0.000	0.000	0.000	0.000
	Worden Die Por Kyvii Net Generation		0.000	0.000	10.000	0.000	0.000	3.000

	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr)							t	
Public Service	Electric and Gas	Cpmpany ₂₁₀₅	27-80(<u>4</u>)6 X	A Restubints sion	Date: 05/2	05/27020121	End	of 2018/Q4	
				TING PLANT ST			ued)		
Dispatching, an 547 and 549 or designed for pe steam, hydro, in cycle operation footnote (a) acc used for the val	Cost of Plant are and Other Expense in Line 25 "Electric eak load service. Internal combustic with a convention counting method for the components."	es Classified as C Expenses," and Designate autom on or gas-turbine nal steam unit, in for cost of power s of fuel cost; and	other Power Supp Maintenance Ac natically operated equipment, repo- clude the gas-tur generated include (c) any other inf	oly Expenses. count Nos. 553 and plants. 11. For the each as a separation with the stelling any excess commative data co	IO. For IC and C and 554 on Line or a plant equipp arate plant. How am plant. 12. costs attributed t	T plants, report 32, "Maintenanc ed with combina ever, if a gas-tur If a nuclear power esearch and decreased to research a	Operating Expe e of Electric Pla tions of fossil fu bine unit function er generating plates levelopment; (b)	nses, Account N nt." Indicate plan el steam, nuclea ns in a combine ant, briefly explai types of cost un	ts r d n by its
report period ar	nd other physical	and operating ch	aracteristics of p	lant.		Plant			Line
Name:			Name:			Name:			No.
	(d)			(e)			(f)		
									1
									2
									3
		0.00			0.00			0.00	5
		0			0			0	6
	<u> </u>	0			0			0	7
		0			0			0	8
		0			0			0	10
		0			0			0	11
		0			0			0	12 13
		0			0			0	14
		0			0			0	15
		0			0			0	16 17
		0			0			0	18
		0			0			0	19
		0			0			0	20 21
		0			0			0	22
		0			0			0	23
		0			0			0	24 25
		0			0			0	26
		0			0			0	27
		0			0			0	28 29
		0			0			0	30
		0			0			0	31 32
		0			0			0	33
		0			0			0	34
		0.0000			0.0000			0.0000	35 36
									37
0	0	0	0	0	0	0	0	0	38
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39 40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43 44
	1	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1			1	

	e of Respondent This Report I	Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Publi	c Service Electric and Gas Company 210527 - 8 (12)6 X A Ro	esubinasioDate: 0!	(NO, Da, 11) 5/20121		End of2018/Q4
	「			te)	
4 .				15)	
	rge plants are hydro plants of 10,000 Kw or more of installed cap iny plant is leased, operated under a license from the Federal En			! . !	t facility indicate auch facts in
	note. If licensed project, give project number.	ergy Regulatory Commi	ssion, or operated a	as a juii	i facility, indicate such facts in
	et peak demand for 60 minutes is not available, give that which i	s available specifying pe	eriod.		
	group of employees attends more than one generating plant, re			mber of	employees assignable to each
plant.					
Line	Item	FERC Licensed Project	ct No. 0	FERC L	icensed Project No. 0
No.		Plant Name:		Plant N	•
	(a)	(b))		(c)
	Made (Blood (Bornes (B) one or Otherson)				
	Kind of Plant (Run-of-River or Storage)				
	Plant Construction type (Conventional or Outdoor) Year Originally Constructed				
	Year Last Unit was Installed				
			0.00		0.
	Total installed cap (Gen name plate Rating in MW) Net Peak Demand on Plant-Megawatts (60 minutes)		0.00		0.0
	Plant Hours Connect to Load		0		
	Net Plant Capability (in megawatts)		0		
9	(a) Under Most Favorable Oper Conditions		0		
10	(b) Under the Most Adverse Oper Conditions		0		
-	Average Number of Employees		0		
	Net Generation, Exclusive of Plant Use - Kwh		0		
	Cost of Plant		0		
14	Land and Land Rights		0		
15	Structures and Improvements		0		
16	Reservoirs, Dams, and Waterways		0		
17	Equipment Costs		0		
18	Roads, Railroads, and Bridges		0		
19	Asset Retirement Costs		0		
20	TOTAL cost (Total of 14 thru 19)		0		
21	Cost per KW of Installed Capacity (line 20 / 5)		0.0000		0.00
	Production Expenses				
23	Operation Supervision and Engineering		0		
24	Water for Power		0		
25	Hydraulic Expenses		0		
	Electric Expenses		0		
27	Misc Hydraulic Power Generation Expenses		0		
28	Rents		0		
29	Maintenance Supervision and Engineering		0		
30	Maintenance of Structures		0		
31	Maintenance of Reservoirs, Dams, and Waterways		0		
32	Maintenance of Electric Plant		0		
33	Maintenance of Misc Hydraulic Plant		0		
34	Total Production Expenses (total 23 thru 33)		0		
35	Expenses per net KWh		0.0000		0.00

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Public Service Electric and Gas Company 2105	27 - 8046 VZ A Redibility Redicion ate: 05/2	(MO, Da, Yr) ? <i>両が2702</i> が21	End of 2018/Q4	
HYDROEL	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	
lo not include Purchased Power, System control	and Load Dispatching, and Other Expenses class	sified as "Other Power	Supply Expenses."	enses
		1	 ,	1
			ct No. 0	Line
		Plant Name:	/f\	No.
(4)	(0)		(1)	
An Original An Original		1		
				2
				3
				4
0.00	0.00		0.00	
			0	_
	0)	0	
				8
0	0		0	9
0	0		0	10
0	0		0	11
0	0		0	12
				13
0	0		0	
0	0		0	
			0	
			0	
			0	
	-		0	
0.0000	0.0000		0.0000	22
0	0		0	
		1	0	
	0)	0	
0	0		0	26
0	0)	0	27
0	0		0	28
0	0		0	
0	0		0	
0	0		0	
			0	
			0	
			0	
0.0000	0.0000	"	0.0000	35

Name	e of Respondent This Report Is:	Date of Report	Year/Period of Report
Publi	CService Electric and Gas Company 210527 - 8 (2) A Resubinission ate: 05	(Mo, Da, Yr) / 2 \overline{0.5} / 2 \overlin{0.5} / 2 \overline{0.5} / 2 \overline{0.5} / 2 \overline{0.5} /	End of 2018/Q4
	PUMPED STORAGE GENERATING PLANT STATI	STICS (Large Plants)	
	rge plants and pumped storage plants of 10,000 Kw or more of installed capacity (name p		
	any plant is leased, operating under a license from the Federal Energy Regulatory Commi	ssion, or operated as a joi	nt facility, indicate such facts in
	note. Give project number.		
	net peak demand for 60 minutes is not available, give the which is available, specifying pe a group of employees attends more than one generating plant, report on line 8 the approxi		amployees assignable to each
plant.	a group of employees attends more than one generating plant, report of line of the approxi	illiate average number of t	employees assignable to each
-	e items under Cost of Plant represent accounts or combinations of accounts prescribed by	y the Uniform System of A	ccounts. Production Expenses
do no	t include Purchased Power System Control and Load Dispatching, and Other Expenses cl	lassified as "Other Power	Supply Expenses."
Line	Item	FERC Licensed Pro	ject No.
No.		Plant Name:	
	(a)		(b)
1	Type of Plant Construction (Conventional or Outdoor)		
2	Year Originally Constructed		
3	Year Last Unit was Installed		
4	Total installed cap (Gen name plate Rating in MW)		
5	Net Peak Demaind on Plant-Megawatts (60 minutes)		
6	Plant Hours Connect to Load While Generating		
7	Net Plant Capability (in megawatts)		
8	Average Number of Employees		
9	Generation, Exclusive of Plant Use - Kwh		
10	Energy Used for Pumping		
11	Net Output for Load (line 9 - line 10) - Kwh		
	Cost of Plant		
13	Land and Land Rights		
14	Structures and Improvements		
15	Reservoirs, Dams, and Waterways		
16	Water Wheels, Turbines, and Generators		
17	Accessory Electric Equipment		
18	Miscellaneous Powerplant Equipment		
19	Roads, Railroads, and Bridges		
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		
22	Cost per KW of installed cap (line 21 / 4)		
	Production Expenses		
23	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29 30	Rents Maintenance Supervision and Engineering		
	Maintenance Supervision and Engineering		
31	Maintenance of Structures Maintenance of Recognitive Dame, and Weterways		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Compa	(1) An Original X1210527-8 (2)6 X A Restbinission ate	: 05/205/2702021	End of2018/Q4
l .	MPED STORAGE GENERATING PLANT STATI		ed)
7. Include on Line 36 the cost of energy and 38 blank and describe at the bottom station or other source that individually preported herein for each source describe	ergy measured as input to the plant for pumping p v used in pumping into the storage reservoir. Wh n of the schedule the company's principal sources provides more than 10 percent of the total energy ed. Group together stations and other resources rs to purchase power for pumping, give the suppl	en this item cannot be accurately s of pumping power, the estimate y used for pumping, and production which individually provide less the	ed amounts of energy from each on expenses per net MWH as han 10 percent of total pumping
FERC Licensed Project No.	FERC Licensed Project No.	FERC Licensed Proje	ect No. Line
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)	Tidile Hailio.	(e)
			6
			-
			8
			9
			10
			1.
			12
			14
			15
			16
			1
			18
			1!
			20
			2
			22
			24
			25
			26
			2
			28
			29
			30
			3.
			32
			33
			34
			36
			33
			38

	e of Respondent	This Repor	Original	Date of R (Mo, Da,	۷r)	ear/Period of Report
Publi	ic Service Electric and Gas Company 210527-8	Q26 XA	Resubinasionate	: 05/205/270201	21 E	nd of 2018/Q4
	G	ENERATING	PLANT STATISTIC	CS (Small Plants)		
1. Sn	mall generating plants are steam plants of, less tha	ın 25,000 Kw	; internal combustic	n and gas turbine-pl	ants, conventional	hydro plants and pumped
	ge plants of less than 10,000 Kw installed capacity					
	ederal Energy Regulatory Commission, or operate	d as a joint fa	acility, and give a co	ncise statement of t	he facts in a footno	e. If licensed project,
give p	oroject number in footnote.	Year	Unstalled Canacity	Net Peak	Not Concretion	
Line	Name of Plant	Orig. Const.	Installed Capacity Name Plate Rating	Net Peak Demand MW	Net Generation Excluding	Cost of Plant
No.	(a)	(b)	(In MW) (c)	MW (60 min.) (d)	Plant Use (e)	(f)
1	OTHER PRODUCTION - SOLAR	,	,	. ,	,	
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		17,99	1 86,883,165
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		20,70	6 74,303,931
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		5,08	6 30,789,879
5	-Segment 2 - Pole Tops	2009	37.80		34,29	5 271,166,175
6	-Extension - Landfills and Pilot Projects	2014	42.00		49,00	5 113,540,722
7	-Extension - Pilot Projects	2016	2.40		2,29	3 17,200,038
8	-Extension 2 - Landfills and Pilot Projects					28,349,106
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
30						
31						
32						
33						
34						
35						_
36						_
37						
38						
39						
40						
41						+
42						+
43						+
44						+
45						+
46						+

Name of Respondent		This Report Is:		ate of Report //o, Da, Yr)	Year/Period of Report	
Public Service Electric	and Gas Company21052	7 - 8 (12)6 X A Restub	htsdioDate: 05/20	5// 270/2 0121	End of2018/Q4	
	GEI	NERATING PLANT STA	TISTICS (Small Plants)	(Continued)		
Page 403. 4. If net percombinations of steam, I	ely under subheadings for eak demand for 60 minutes hydro internal combustion eam turbine regenerative fe	s is not available, give th or gas turbine equipmen	e which is available, spec it, report each as a separ	ifying period. 5. If ate plant. However, i	any plant is equipped with f the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	n Expenses		Fuel Costs (in cents	l
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line
(g)	(h)	(i)	(j)	(k)	" (I)	No.
						1
5,439,904			317,74	1 Solar		2
4,004,083			636,53	2 Solar		3
5,673,455			102,18	9 Solar		4
7,182,329			2,930,17			5
2,670,805				4 Solar		6
7,135,631				4 Solar		7
7,100,001			00,70	+ Oolai		8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						-
						40
						41
						42
						43
						44
						45
						46

	e of Respondent		n Original		Date of Report (Mo, Da, Yr)		ar/Period of Rep od of 2018/0	
P.P.B	ic Service Electric and Gas Cor		Resubintedion				2010/0	<u> </u>
			SMISSION LINE					100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- olts or greater. Report transmission lines include all lines tation costs and expenses on the eport data by individual lines for kelude from this page any transi- dicate whether the type of supply underground construction If a si- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly	sion lines below these voltages as covered by the definition of truis page. I all voltages if so required by a mission lines for which plant coorting structure reported in colutransmission line has more than as. Minor portions of a transmistotal pole miles of each transmisversely, show in column (g) the owned structures in column (g)	state commission systems of the syst	only for each em plant as on. in Account ngle pole woporting structure on structure explain the learn to the	n voltage. given in the Uniformal 121, Nonutility Propod or steel; (2) Hacture, indicate the of construction nee (f) the pole miles of the cost of white the cost of white pole miles of the cost of	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report
respe	ect to such structures are includ	ed in the expenses reported for	r the line designa	ated.				
Line No.	DESIGNATIO	ON	VOLTAGE (K' (Indicate wher other than 60 cycle, 3 ph	reí	Type of Supporting	(In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designe (d)		On Structure of Line Designated	On Structures of Another Line	Circuits
1	Summary	(-)	(-/	(u)	(0)	(†)	(g)	(h)
2		Jointly Owned						
3		500KV			SP	13.65	-	
4		500KV			ST	45.42		
5		500KV			S/AT	127.23		
6 7		345KV			ST	1.89	1.88	
8		Wholly Owned						
9		500KV			SP	44.73		
10		500KV			ST	252.80		
11		500KV			S/AT	0.10		
12		345KV			HPFF	34.24		
13		345KV			XLPE	13.59	7.83	
14		345KV			SP	10.48	10.22	
15		230KV			AT	22.18		
16		230KV			ST	228.59		
17		230KV			S/AT SP	63.10		
18 19		230KV 230KV			H	90.59		
20		230KV			HPFF	173.02		
21		230KV			XLPE	8.79		
22		230KV			RRO	21.00		
23		230KV			WP	0.61		
24		138KV			HPFF	78.26		
25		138KV			XLPE	0.04		
26		138KV			HPGF			
27		138KV			ST	38.45		
28		138KV			AT SP	2.60	2.14	
29 30		138KV 138KV			S/AT	2.00		
31		138KV			Н	0.02		
32		69KV			ST	6.09		
33		69KV			UCB	34.91		
34		69KV			WP	351.99		
35		69KV			XLPE			
36					TOTAL	1,666.94	279.02	664

	e of Respondent	This Report	rt Is: n Original	(1	Date of Report Mo, Da, Yr)		ear/Period of Rep ad of 2018/0	I .
Pap	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	ResubintsdionDa	te: 05/20		En	nd of	
4 D			SMISSION LINE			line herine ne		422
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In or (4) by th rema 6. Ro repor pole	eport information concerning tra- olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any trans- dicate whether the type of supply underground construction If a re- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly	sion lines below these voltages as covered by the definition of truis page. If all voltages if so required by a mission lines for which plant control structure reported in colutransmission line has more than as. Minor portions of a transmission total pole miles of each transmit versely, show in column (g) the owned structures in column (g)	in group totals of ansmission systems. State commission state are included in the state of the s	nly for each volem plant as given n. n Account 121, ngle pole wood porting structure erent type of control of the on structures explain the basis	Nonutility Proportion steel; (2) He, indicate the nstruction need the cost of while	rm System of A pertyframe wood, o mileage of eac d not be disting of line on struct	Accounts. Do not or steel poles; (3) ch type of construguished from the tures the cost of for another line.	ot report tower; uction which is Report
	ect to such structures are includ					LENGTH	(Dala milas)	
Line No.	DESIGNATIO	JN	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGIH (In the undergro report cir	(Pole miles) case of ound lines rcuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits (h)
1	(=)	TEMPORARY MISC	(-)	(u)	(0)	(f)	(g)	(11)
2	Conemaugh	Maryland Border	500.00	500.00	ST	29.21		2
3			500.00		0/17	10.11		
<u>4</u> 5	Hope Creek	Red Lion (River Crossing)	500.00	500.00	S/AT	19.41	1	2
6	Deans	Branchburg	500.00	500.00	ST	16.21		2
7	200.10		500.00	500.00		3.32	-	2
8								
9	East Windsor	Deans	500.00	500.00		9.13	+	2
10			500.00	500.00	S/AT	6.24	<u> </u>	2
	Salem	New Freedom	500.00	500.00	S/AT	50.28	3	2
13	New Freedom	East Windsor	500.00	500.00	1 S/AT	51.30)	2
15	New Freedom	East Windsor	500.00	500.00	+	1.20	-	2
16								
17	So. Mahwah	Ramapo	345.00	345.00	ST	1.89)	1
18								
	Branchburg	Alburtis	500.00	500.00		48.80		2
20			500.00	500.00	SP	0.14	<u> </u>	2
22	Branchburg	Elroy	500.00	500.00	ST	14.68	3	2
23	.	.,	500.00	500.00		27.32		2
24								
	Hopatcong	Ramapo	500.00	500.00	ST	34.21		2
26	Salam	Orchard	500.00	500.00) ST	18.97	7	
28	Salem	Orchard	300.00	500.00	01	10.97		
	Hope Creek	New Freedom	500.00	500.00	ST	42.60)	2
30			500.00	500.00	SP	0.27	,	2
31								
	Salem	Hope Creek	500.00	500.00		0.33	-	2
33 34			500.00	500.00	5/A1	0.10	<u>' </u>	2
	Orchard	New Freedom	500.00	500.00	ST	20.36	;	2
36					TOTAL	1,666.94	279.02	664

	e of Respondent	(1)	Report Is: An Original	(Date of Report Mo, Da, Yr)		ear/Period of Rep ad of 2018/0	I .
Publ	ic Service Electric and Gas Con	mpany210527-80(<u>4)</u> 6	X A Resubintsdion a	te: 05/20		En	of 2018/0	
4 5			RANSMISSION LINE			Para la colta a conse		400
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for kelude from this page any trans- dicate whether the type of suppa- underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the	sion lines below these volumes covered by the definition is page. If all voltages if so required mission lines for which play orting structure reported it transmission line has more. Minor portions of a transmission of a transmission is the second content of the	tages in group totals on of transmission systems. If by a State commission and costs are included in column (e) is: (1) single than one type of suppossingsion line of a different	nly for each volem plant as given. n. n Account 121, ngle pole wood porting structurerent type of co	Itage. en in the Unifo Nonutility Pro or steel; (2) H- e, indicate the nstruction nee	rm System of A perty. frame wood, o mileage of ead d not be disting	Accounts. Do not a steel poles; (3) on the construction of construction of the constru	ot report tower; uction
repor	ted for the line designated; con	versely, show in column (g) the pole miles of line	e on structures	the cost of whi	ch is reported	for another line.	Report
-	miles of line on leased or partly ect to such structures are includ				s of such occu	pancy and stat	e whether expe	nses with
Line	DESIGNATION	NC	VOLTAGE (KV (Indicate where	') e	Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 phase)		Supporting	(In the case of underground lines report circuit miles)		Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1			500.00	500.00	SP	2.45		2
2								
3	Hopatcong	Branchburg	500.00	500.00	ST	40.03	3	2
4			500.00	500.00) OT	45.04		
5	Roseland	Hopatcong	500.00 500.00	500.00		15.24 9.95		3
6 7			500.00	300.00	135	9.90	1	3
8	Hopatcong	Bushkill	500.00	500.00	ST	17.58	1	3
9	<u> </u>		500.00	500.00	SP	4.60)	3
10								
	Hudson	Farragut	345.00		HPFF	5.31		1
12			345.00	345.00	HPFF	5.24		1
13	Marion	Davanna	345.00	245.00	HPFF	5.55		1
15	Marion	Bayonne	345.00	340.00	Inerr	5.55	1	'
	Marion	Bergen	345.00	345.00	SP	7.01		2
17			345.00	345.00	SP		7.01	2
18								
	Byway	Bayonne	345.00		XLPE	0.19		1
20			345.00		XLPE	2.06		1
21 22			345.00	345.00	امار	0.26		2
	Byway	North Ave	345.00	345.00	XLPE	6.41		1
24	, · - ,	, .	3.5.00	2.0.00	-	5.11		
25	Waldwick	So. Mahwah	345.00	345.00	HPFF	5.45	j	1
26			345.00	345.00	HPFF	5.49		1
27			0.7	0.1=	LIDEE			
28 29	Bayonne	Marion	345.00	345.00	HPFF	4.57		1
30	Linden	Bayway	345.00	345.00	SP	1.57	,	2
31			3 13.00	0.0.00		1.01		
	Bayway	Newark Airport	345.00	345.00	XLPE	3.23		1
33								
34	North Ave	Newark Airport	345.00	345.00	XLPE	1.61		1
35								
36					TOTAL	1,666.94	279.02	664
		1	1			<u> </u>		

Public Stapping Equations and State Company of 2 15 2 2 2 2 2 2 2 2 2		e of Respondent	/1\	eport Is: □An Original		Date of Report Mo, Da, Yr)		ear/Period of Rep	I .
1. Report information concerning transmission likes, and expenses for year. Life each transmission like having rominal voltage of 132 likewish or greater. Report transmission likes before these voltages in group to ledge in ledge in ledge in group to ledge in ledge in ledge in group to ledge in ledg	Publ	ic Service Electric and Gas Cor					Er	id of	24
Lilved Is or greator. Roport transmission lines below these vollages in group totals only for each voltage. 2. Transmission inscholad all lines overwed by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3. Roport data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines between the process of the p			TR	ANSMISSION LINE	STATISTICS		!		
by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures to cot of which is reported for another line. Report pole miles of line on structures are included in the expenses reported for the line designated. Continue to the line designated conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. Continue to the line designated or partly owned structures are included in the expenses reported for the line designated. Continue to the line designated or partly owned structures are included in the expenses reported for the line designated. Continue to the line designated or partly owned structures are included in the expenses expenses with respect to such structures are included in the expenses reported for the line designated. Continue to the line to the line designated or line in the line of the line designated or line of the line of the line designated or line or line of the line designated or line or line of the line designated or line or line of the line of the line designated or line or line or line of the line of the line of line or line of the line of line or	kilovo 2. Tr subsi 3. Ro 4. Ex	olts or greater. Report transmission lines include all line ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transi	sion lines below these volta s covered by the definition is page. all voltages if so required b mission lines for which plan	ges in group totals o of transmission syste by a State commission t costs are included i	nly for each vo em plant as give n. n Account 121,	Itage. en in the Unifor Nonutility Pro	rm System of A	Accounts. Do no	t report
remainder of the line. 6. Ropor in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for the line designated. Line DESIGNATION		=			-		-		I
8. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the interesting of the column (g). In a footnote, explain the basis of such occupancy and state whether expenses reported for the line designated. Line No.	-		s. Minor portions of a trans	mission line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	
Page			total pole miles of each tran	smission line. Show	in column (f) t	he pole miles o	of line on struct	ures the cost of	which is
Line DESIGNATION VOLTAGE (KV) (Indicate han object to such structures are included in the expenses reported for the line designated. Type of under the content of	-	_							
Line No. DESIGNATION (YOLTAGE (NY) (Indicate where other than	-					s of such occu	pancy and stat	e whether exper	nses with
Circuits	respe	ect to such structures are includ	ed in the expenses reported	i loi tile lille desiglia	ieu.				
Circuits									
No. Sobret than showed S	Line	DESIGNATION	ON	VOLTAGE (KV	<u>'</u>)	Type of	LENGTH	(Pole miles)	Number
From (a)	No.			other than			undergr report cir	underground lines report circuit miles)	
(a) (b) (c) (d) Seignated (e) Designated (e) (f) (g) (h) (g) (h) (h) (h) (h) (h) (e) Designated (e) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		Erom	To		•		On Structure	TOn Structures	
Linden					-		Designated	Line	(h)
2	1			` ,	. ,		()		1
S Linden		Ellidon	Emaon	0.0.00	0.0.00	7,7.2. 2	0.00		·
S Linden Bayway 345.00 345.00 SP 1.64 2	3	North Ave	Newark Airport	345.00	345.00	XLPE		1.42	1
Religion	4								
7 Bayway		Linden	Bayway	345.00	345.00	SP	1.64		2
8 Section Se		Devayor	North Ava	245.00	245.00	LIDEE	2.63	•	1
9 Linden		Бауwау	North Ave	345.00	343.00	Inerr	2.03	1	'
10 Linden		Linden	Bayway	345.00	345.00) SP		1.57	2
12 So. Mahwah Ramapo				345.00	345.00	SP		1.64	2
13	11								
14 Bergen		So. Mahwah	Ramapo	345.00	345.00	ST		1.88	1
15		Porgon	Porgon	330.00	230.00) SD	0.10	1	1
Mercer		bergen	bergen	230.00	230.00) or	0.10	<u>'</u>	'
18		Mercer	Lawrence -to - Kuser Rd.	230.00	230.00) AT	6.36	i	1
19	17			230.00	230.00	ST	3.67		1
20									1
21 Essex				230.00	230.00) H	0.10		1
22 230.00 230.0		Feedy	Hudson	230.00	230.00) ST	2 05	<u> </u>	1
24 230.00 230.00 SP 0.56 1 25 26 Linden Gulf Oil (customer) 230.00 230.00 ST 2.86 2 27 230.00 230.00 SP 0.14 1 28 29 Burlington Camden -to- Cinnaminson 230.00 230.00 ST 0.52 1 30 230.00 230.00 ST 2.36 1 31 Burlington Camden -to- Cinnaminson 230.00 230.00 S/AT 0.16 1 32 230.00 230.00 230.00 S/AT 7.90 1 33 230.00 230.00 SP 2.72 1 34 230.00 230.00 XLPE 7.10 1		LISTON	Tidason						1
25	23			230.00	230.00	RRO	1.57		1
26 Linden Gulf Oil (customer) 230.00 230.00 ST 2.86 2 27 230.00 230.00 SP 0.14 1 28 30 230.00 ST 0.52 1 30 230.00 230.00 ST 2.36 1 31 Burlington Camden -to- Cinnaminson 230.00 S/AT 0.16 1 32 230.00 230.00 S/AT 7.90 1 33 230.00 230.00 SP 2.72 1 34 34 34 34 34 34 34 35 McCarter West Orange 230.00 230.00 XLPE 7.10 1				230.00	230.00	SP	0.56		1
27		1.1	0.15011/	000.00	000.00	NOT.	0.00		
28 29 Burlington Camden -to- Cinnaminson 230.00 230.00 ST 0.52 1 30 230.00 230.00 ST 2.36 1 31 Burlington Camden -to- Cinnaminson 230.00 230.00 S/AT 0.16 1 32 230.00 230.00 S/AT 7.90 1 33 230.00 230.00 SP 2.72 1 34 34 35 McCarter West Orange 230.00 XLPE 7.10 1		Linden	Guif Oil (customer)						1
29 Burlington Camden -to- Cinnaminson 230.00 230.00 ST 0.52 1 30 230.00 230.00 ST 2.36 1 31 Burlington Camden -to- Cinnaminson 230.00 230.00 S/AT 0.16 1 32 230.00 230.00 S/AT 7.90 1 33 230.00 230.00 SP 2.72 1 34 35 McCarter West Orange 230.00 XLPE 7.10 1				200.00	200.00	, , ,	0.14		
31 Burlington Camden -to- Cinnaminson 230.00 230.00 S/AT 0.16 1 32 230.00 230.00 S/AT 7.90 1 33 230.00 230.00 SP 2.72 1 34 35 McCarter West Orange 230.00 XLPE 7.10 1		Burlington	Camden -to- Cinnaminson	230.00	230.00	ST	0.52		1
32 230.00 230.00 S/AT 7.90 1 33 230.00 SP 2.72 1 34 35 McCarter West Orange 230.00 Z30.00 XLPE 7.10 1									1
33 230.00 230.00 SP 2.72 1 34 230.00 SP 2.72 1 35 McCarter West Orange 230.00 XLPE 7.10 1		Burlington	Camden -to- Cinnaminson						1
34 35 McCarter West Orange 230.00 XLPE 7.10 1									1 1
35 McCarter West Orange 230.00 XLPE 7.10 1				230.00	230.00	, OI	2.12	•	
36 TOTAL 1,666.94 279.02 664		McCarter	West Orange	230.00	230.00	XLPE	7.10		1
36 TOTAL 1,666.94 279.02 664									
7,5555.7	36					TOTAL	1,666,94	279 02	664
	- 55					1	.,000.0	1	

	e of Respondent	This Report	rt Is: n Original	I	Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I .
Pub	ic Service Electric and Gas Con	mpany210527-80(2)6 XA	Resubintsdion	te: 05/20		Er	nd of	
4 5			SMISSION LINE			Para la code a cons	andread continues of	100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by th	olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the aport data by individual lines for colude from this page any transicate whether the type of supple underground construction If a	ansmission lines, cost of lines, a sion lines below these voltages as covered by the definition of truis page. I all voltages if so required by a mission lines for which plant conorting structure reported in colustransmission line has more than s. Minor portions of a transmission	in group totals of ansmission systems. State commission state are included in imn (e) is: (1) single one type of sup	nly for each vo em plant as giv in. n Account 121 ngle pole wood porting structur	Itage. en in the Unifor , Nonutility Pro or steel; (2) H- e, indicate the	rm System of Apperty. frame wood, comileage of each	Accounts. Do no or steel poles; (3) ch type of constr	tower;
		total pole miles of each transmi						
-	_	versely, show in column (g) the owned structures in column (g)						
-	The state of the s	ed in the expenses reported for				, , , , , , , , , , , , , , , , , , , ,		
Lina	DESIGNATION	ON	LVOLTAGE (KV	/)	T	LENGTH	(Pole miles)	
Line No.	520101W		VOLTAGE (KV (Indicate where other than	e'	Type of	(In the undergr	case of cound lines cuit miles)	Number
			60 cycle, 3 phase)		Supporting	report cii		Of Circuits
	From (a)	To (b)	Operating (c)	Designed	Structure	of Line Designated	On Structures of Another Line	
1	(a)	(b)	(0)	(d)	(e)	(f)	(g)	(h)
2	Bergen	Athenia	230.00	345.0) HPFF	11.90)	1
3								
4	Waldwick	Waldwick	230.00	230.0	HPFF	0.14	1	1
5	.,		200.00	000.0	NAT	0.0	7	
6 7	Mercer	Trenton	230.00	230.0		3.67 0.30		1
8			250.00	200.00	7 01	0.00	,	'
9	Cedar Grove	Athenia -to- Clifton	230.00	230.0) AT	3.32)	1
10			230.00	230.0		0.25		1
11 12			230.00	230.0) SP	0.15		1
	Linden #2	Tosco (Customer)	230.00	230.0) SP	0.08	3	1
14			230.00	230.0		0.78		1
15								
	Burlington	Cinnaminson -to- Levittown	230.00	230.0		0.48		1
17 18			230.00 230.00	230.0		8.30 0.13		1
19			230.00	230.0		0.02		1
20								
21	Kearny	Kingsland	230.00	230.0			0.10	1
22 23			230.00 230.00	230.0		1.88	0.91	1
24			230.00		S/AT	1.00	0.47	1
25			230.00	230.0			0.13	1
26			230.00	230.0	SP		1.00	1
27	Propoblura	Somonyillo	230.00	230.0) ST	8.99		1
28	Branchburg	Somerville	230.00	230.0		0.24		1
30								
31	Camden	Richmond	230.00	230.0		0.07		2
32			230.00		RRO	1.94		2
33 34			230.00	230.0	707	0.15		2
	New Freedom	Silver Lake	230.00	230.0	ST	5.59)	1
36					TOTAL	1,666.94	279.02	664
					•		•	

	e of Respondent	This Report	t Is: n Original] [Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I
Publ	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	RestubintsdionDa	te: 05/20		Er	nd of	-
1 R	eport information concerning tra	I RANS ansmission lines, cost of lines, a	MISSION LINE		n transmission	line having no	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by th	olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the port data by individual lines for colude from this page any transidicate whether the type of supply underground construction If a second construction I second	sion lines below these voltages as covered by the definition of tra	in group totals of ansmission systems. State commission ts are included in mn (e) is: (1) sing one type of sup	nly for each vo em plant as given. n. n Account 121, igle pole wood porting structur	Itage. en in the Unifor Nonutility Pro or steel; (2) H- e, indicate the	rm System of Apperty. frame wood, comileage of each	Accounts. Do no or steel poles; (3) ch type of constr	tower;
	inder of the line. eport in columns (f) and (g) the	total pole miles of each transmis	sion line. Show	in column (f) t	he pole miles o	of line on struct	tures the cost of	which is
pole	miles of line on leased or partly	versely, show in column (g) the owned structures in column (g). ed in the expenses reported for	In a footnote, e	xplain the basi				
Line No.	DESIGNATION	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1			230.00	230.00	` '	0.09		1
3	Meadows	Athonia to Kingsland CookPd	230.00	230.00) ST	3.62	2 0.32	1
4	weadows	Athenia to Kingsland CookRd	230.00		S/AT	5.82		1
5			230.00	230.00	AT	0.54	1	1
6 7	Cuthbert	Gloucester	230.00	230.00) HPFF	5.70)	1
8	Cutibert	Gloucestei	250.00	230.00	711111	5.70	,	
9	Athenia	Bergen	230.00	345.00	HPFF	10.87	7	1
10	Deans	Brunswick	230.00	230.00) S/AT	3.50	3	1
12	Dearis	Diditawick	200.00	200.00	0.711	0.00	,	<u>'</u>
	Croyden	Burlington	230.00	230.00		0.18		1
14 15			230.00 230.00	230.00	-	0.02 1.5		1
16								
	Gloucester	Cuthbert BLVD	230.00	230.00	HPFF	4.42	2	1
18 19	Roseland	Montville	230.00	500.00) SP	0.06	7.21	1
20								
21	Levittown	Cox's Corner-to- Mr. Laurel	230.00	230.00	ST S/AT	10.27		1
22 23			230.00 230.00	230.00		0.03	0.55	1
24								
	Waldwick	Hawthorne	230.00		HPFF	4.16		1
26 27			230.00	230.00	HPFF	0.02	-	
28	Transco Williams	Cedar Grove	230.00	230.00		7.24	1	1
29			230.00	230.00	SP	0.36	6	1
30 31	Brunswick	Sunnymeade - Bennetts Lane	230.00	230.00	ST	9.13	3	1
32		,	230.00	230.00		1.05		1
33	Hillsdale	Waldwick	230.00	220.00) HPFF	5.4 ⁻		1
34 35	nilisuale	waitwick	230.00	230.00	71111	J. 4		
26					TOTAL	1,666.94	279.02	664
36					IOIAL	1,000.94	2/9.02	004

1. Re kilovol 2. Tra substa 3. Re 4. Ext 5. Ind or (4) by the remail 6. Re report pole n respective No.	Its or greater. Report transmission lines include all lines ation costs and expenses on the port data by individual lines for clude from this page any transificate whether the type of suppunderground construction If a tease of brackets and extra line nder of the line. Export in columns (f) and (g) the teed for the line designated; confinites of line on leased or partly	TRANS ansmission lines, cost of lines, a sion lines below these voltages as covered by the definition of tr	s in group totals of ransmission systems. State commission sts are included in umn (e) is: (1) sin n one type of sup- sion line of a differ	STATISTICS year. List each only for each voltem plant as give on. in Account 121, ngle pole wood oporting structure	transmission tage. In the Unifor Nonutility Propor steel; (2) H-	line having non rm System of A perty. frame wood, or	accounts. Do no	132 t report
kilovol 2. Tra substa 3. Re 4. Ex. 5. Ind or (4) by the remain 6. Re report pole n respect Line No. 1 2 3 4 5 6 7 8 9	Its or greater. Report transmission lines include all lines ation costs and expenses on the port data by individual lines for clude from this page any transificate whether the type of suppunderground construction If a tease of brackets and extra line nder of the line. Export in columns (f) and (g) the teed for the line designated; confinites of line on leased or partly	ansmission lines, cost of lines, a sion lines below these voltages as covered by the definition of trais page. I all voltages if so required by a mission lines for which plant coorting structure reported in colutransmission line has more than s. Minor portions of a transmistotal pole miles of each transmis	and expenses for and expenses for an group totals of transmission systems. State commission state are included furn (e) is: (1) sing one type of supsion line of a different single forms.	year. List each only for each voltem plant as give on. In Account 121, agle pole wood oporting structure	tage. en in the Unifor Nonutility Propor steel; (2) H-	rm System of A perty. frame wood, or	accounts. Do no	t report
kilovol 2. Tra substa 3. Re 4. Ex. 5. Ind or (4) by the remain 6. Re report pole n respect Line No. 1 2 3 4 5 6 7 8 9	Its or greater. Report transmission lines include all lines ation costs and expenses on the port data by individual lines for clude from this page any transificate whether the type of suppunderground construction If a tease of brackets and extra line nder of the line. Export in columns (f) and (g) the teed for the line designated; confinites of line on leased or partly	sion lines below these voltages as covered by the definition of truis page. I all voltages if so required by a mission lines for which plant coorting structure reported in colutransmission line has more than s. Minor portions of a transmistotal pole miles of each transmis	s in group totals of ransmission systems. State commission sts are included in umn (e) is: (1) sin n one type of sup- sion line of a differ	only for each voltem plant as give on. in Account 121, ngle pole wood oporting structure	tage. en in the Unifor Nonutility Propor steel; (2) H-	rm System of A perty. frame wood, or	accounts. Do no	t report
No	ss sasii shastares are moluu	owned structures in column (g) ed in the expenses reported for	pole miles of line). In a footnote, e	v in column (f) the on structures the explain the basis	nstruction need ne pole miles of the cost of whi	d not be disting of line on structu ch is reported f	th type of constructions the cost of vorces the cost of vorce another line.	uction which is Report
No								
1 I 2 3 4 5 I 6 7 8 3 9	DESIGNATION	ON	VOLTAGE (KV (Indicate where	/) e	Type of	LENGTH ((Pole miles) case.of	Number
2 3 4 5 6 7 8 9			other than 60 cycle, 3 pha		Supporting	(In the dunderground circ	ound lines cuit miles)	Of
2 3 4 5 6 7 8 9	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
2 3 4 5 6 7 8 9	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
2 3 4 5 6 7 8 9	Burlington	Cox's Corner (Mr. Laurel)	230.00	230.00	` ′	0.63	9.95	1
3 4 5 6 7 8 9	· ····g·	in Eduloi)	230.00	230.00	_	2.53	3.30	2
5 6 7 8 9			230.00	230.00	S/AT	0.05		1
6 7 8 9				1				
7 8 : 9	Kearny	Hudson	230.00	230.00	ST	0.40		1
8 9			230.00	230.00	SP	1.38		1
9								
	Saddle Brook	Athenia	230.00	345.00	HPFF	4.92		1
			200.00					
	Deans	Linden #2	230.00	230.00		11.02		1
11			230.00	230.00		1.00		1
12 13			230.00	230.00 230.00		12.84 1.60		1
14			230.00	230.00	OF .	1.00		
	Lawrence	Lawrence	230.00	230.00	AT		0.05	1
16							-	
17	Saddle Brook	Maywood	230.00	230.00	HPFF	2.68		1
18		·	230.00	230.00	HPFF	0.02		1
19								
20	Springfield Rd.	Aldene	230.00	230.00	HPFF	3.72		1
21								
	Kearny	Hudson	230.00	230.00			0.40	1
23 24			230.00	230.00	3P		1.32	1
	Greenbrook	Greenbrook	230.00	230.00	Н	0.01		1
26	CICCIDIOOK	CICCIDIOON	250.00	250.00		0.01		<u>'</u>
	Kearny	Kearny	230.00	230.00	Н	0.17		1
28	•	,	230.00	230.00		0.07		1
29			230.00	230.00	Н	0.05		1
30			230.00	230.00	SP		0.05	1
31								
	Sewaren	Sewaren	230.00	230.00	SP	0.04		1
33		-			0.7			
34 I	Mercer	Trenton -to- Kuser Rd.	230.00	230.00	SI	0.18	4.02	1
35								
36								
55					TOTAL	1,666.94	279.02	664

	e of Respondent	│ This Repor │ (1)	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	
Papl	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	Resubintsdion a	ate: 05/2		Er	nd of2018/0	
			SMISSION LINE					100
kilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro	olts or greater. Report transmission lines include all line tation costs and expenses on the eport data by individual lines for kelude from this page any transidicate whether the type of supply underground construction If a see use of brackets and extra line inder of the line.	ansmission lines, cost of lines, a sion lines below these voltages as covered by the definition of trais page. Tall voltages if so required by a mission lines for which plant cost orting structure reported in colutransmission line has more than s. Minor portions of a transmission total pole miles of each transmissionersely, show in column (g) the	in group totals of ansmission systems. State commission state are included in mn (e) is: (1) sin one type of supsion line of a differsion line. Show	only for each view plant as given. in Account 12 ² ngle pole wood porting structuerent type of c	oltage. ven in the Unifor , Nonutility Pro I or steel; (2) H- re, indicate the construction nee	perty. frame wood, c mileage of ead d not be disting	Accounts. Do not or steel poles; (3) ch type of constructions guished from the tures the cost of	tower; uction which is
-		owned structures in column (g) ed in the expenses reported for			is of such occu	pancy and sta	te whether expe	nses with
Line	DESIGNATION	ON	I VOLTAGE (K\	/)	T (LENGTH	(Pole miles)	
No.			VOLTAGE (K\ (Indicate where other than		Type of	(In the undergr	case of ound lines rcuit miles)	Number
	_	_	60 cycle, 3 pha	,	Supporting	On Structure		Of Circuits
	From (a)	To (b)	Operating	Designed	Structure	of Line Designated	Line	
	, ,		(c)	(d)	(e)	(f)	(g)	(h)
1 2	Linden #2	Linden	230.00		0 SP	0.25		1
3			250.00	250.0	0 0	0.00	7	<u>'</u>
4	Bergen II	Ridgefield	230.00	230.0	0 SP	1.0	1	1
5								
6	Fanwood	Metuchen - New Dover, Pier	230.00	230.0	0 ST	0.40)	1
7			230.00	230.0	0 S/AT	3.97	7 0.77	1
8			230.00		0 SP	3.00		1
9			230.00	230.0	0 H	0.18	3	1
10	11. 1	0 " " "	000.00	045.0	O LIDEE	0.44		
11 12	Hudson	South Waterfront	230.00	345.0	0 HPFF	3.42	<u> </u>	1
	Bridgewater	Middlesex Switch Rack	230.00	230.0	0 ST	6.2	1	1
14	Bridgewater	Wildingsox Cwitori radio	200.00	200.0	0 01	0.2	1	1
15	Branchburg	East Flemington	230.00	230.0	0 ST	3.40		1
16			230.00	230.0	0 ST	0.04	4	1
17			230.00	230.0	0 ST	6.36	3	1
18			230.00	230.0	0 SP	0.44	4	1
19			222.22		0.00			
	Gloucester	Beaver Brook	230.00	230.0	0 SP	3.58		1
21 22			230.00	230.0	0 31	0.04	†	
	Mercer	WF- Cogen	230.00	230.0	0 ST	1.72	2 0.77	1
24			230.00			0.86	-	1
25			230.00	230.0	0 SP	0.06	3	1
26	-							
	Roseland	Front Street	230.00	230.0	0 SP	14.58	3	2
28	Dallavilla	Lludoon	000.00	000	n ep	4.00		1
29 30	Belleville	Hudson	230.00		0 SP	1.09 3.54		1
31			230.00	230.0		3.34	1.20	1
32			200.00	200.0			1.20	
	Newport	Hoboken	230.00	230.0	0 HPFF	2.14	4	1
34			230.00	230.0	0 XLPE	0.07	7	1
35								
36					TOTAL	1,666.94	4 279.02	664
30					. 5 17 (2	1,000.94	219.02	004

	e of Respondent is Sarvice Electric and Gas Cor	(1)	An Original	(1)	Mo, Da, Yr)	Enc	ir/Period of Rep Lof 2018/0	I .
L DO	ic Service Electric and Gas Cor		A RestubinissionDat		5/2702012	Lite		_
		TRA	ANSMISSION LINE S	TATISTICS				
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor	eport information concerning tra- bits or greater. Report transmission lines include all line cation costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supply underground construction If a te e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are included.	sion lines below these voltages covered by the definition of is page. I all voltages if so required by mission lines for which plant orting structure reported in otransmission line has more the s. Minor portions of a transmistotal pole miles of each transversely, show in column (g) owned structures in column	ges in group totals on of transmission system y a State commission costs are included in column (e) is: (1) sing than one type of supprinssion line of a differ smission line. Show if the pole miles of line (g). In a footnote, ex	nly for each volim plant as given. Account 121, gle pole wood of corting structure rent type of corting column (f) the on structures to the plant the basis	tage. en in the Unifor Nonutility Propor steel; (2) He, indicate the enstruction need the cost of which	perty. frame wood, or mileage of each d not be distingt of line on structu	steel poles; (3) in type of construished from the lires the cost of or another line.	tower; uction which is Report
Line No.	DESIGNATIO	ON	(Indicate where other than		Type of	LENGTH ((In the c undergro	Pole miles) case of und lines cuit miles)	Number
	From	То	60 cycle, 3 phase	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Essex	Nwk Bay Cogen	230.00	230.00	HPFF	1.67		1
3	Maywood	New Milford	230.00	230.00	HPFF	4.44		1
4	Waywood	IVOW IVIIIIOI U	230.00	230.00	1	0.03		1
5								
6	Gloucester	Camden Cogen	230.00	230.00	HPFF	3.63		1
7	Decelorat	West Ossesses	220.00	220.00	CD	4.40		4
8	Roseland	West Orange	230.00	230.00	58	4.40		1
	McCarter	Stanley Terrace	230.00	230.00	HPFF	0.01		1
11		,	230.00	230.00	HPFF	5.10		1
12			230.00	230.00	HPFF	1.70		1
13	I b. de	Dankan	220.00	220.00	OT.	4.50		
14	Hudson	Penhorn	230.00 230.00	230.00		1.56 0.10		
16			200.00	200.00		0.10		
17	Kittatinny	Bushkill	230.00	230.00	ST	8.36		1
18			230.00	230.00	SP	2.53		1
19								
	Essex	McCarter	230.00 230.00	230.00 230.00		0.21 4.15		1
21 22			230.00	230.00		2.05		1
23			200.00	200.00	1	2.00		
	New Freedom	Beaver Brook	230.00	230.00		5.48		1
25			230.00	230.00		3.08		1
26			230.00	230.00	SP	3.90		1
27	Athonia	Codar Greva	230.00	230.00	AT	0.19	3.27	1
28	Athenia	Cedar Grove	230.00	230.00		0.19	0.25	1
30			255.55				5.20	
	Ridgefield	Leonia	230.00	230.00		2.86		1
32			230.00	230.00	HPFF	0.09		1
33	<u> </u>		200.05	000.00	I OT			
34 35	Roseland	Kingsland	230.00 230.00	230.00		-	2.07 0.09	1
33			230.00	230.00	31		0.09	
36					TOTAL	1,666.94	279.02	664

	e of Respondent	1.	his Report Is: I) An Original		D (1	ate of Report Mo, Da, Yr)		ar/Period of Rep	1
Papl	ic Service Electric and Gas Cor	mpany210527 - 8 0	1)6 X A Restubilitissi		05/20		En	d of2018/0	
1. Re	eport information concerning tra	ansmission lines, cost	TRANSMISSION L			transmission	line having no	minal voltage of	132
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the	olts or greater. Report transmis ansmission lines include all line tation costs and expenses on the port data by individual lines for kelude from this page any transidicate whether the type of support underground construction If a second error was all the construction of the constructi	sion lines below these es covered by the defir is page. I all voltages if so requimission lines for which orting structure report transmission line has a	voltages in group totalition of transmission sired by a State common plant costs are included in column (e) is: (*) more than one type of	als only for system plant ssion. led in Acco) single po supporting	each voli nt as give ount 121, ole wood o	tage. In the Unifo Nonutility Pro or steel; (2) H- e, indicate the	rm System of A perty. frame wood, o mileage of eac	r steel poles; (3)	t report tower; uction
	inder of the line. eport in columns (f) and (g) the	total pole miles of eac	h transmission line. S	how in col	umn (f) th	ne pole miles o	of line on struct	ures the cost of	which is
repor	ted for the line designated; con miles of line on leased or partly act to such structures are includ	versely, show in colun owned structures in c	nn (g) the pole miles on the column (g). In a footnot	f line on st te, explain	ructures t	he cost of wh	ich is reported	for another line.	Report
	DECIONATION	ON.	LVOLTAGE	(10)			. =	(5.1	
Line No.	DESIGNATION	JN	VOLTAGE (Indicate v			Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	60 cycle, 3		sianed	Supporting	On Structure	On Structures of Another	Circuits
	(a)	(b)	Operating (c)		signed (d)	Structure (e)	of Line Designated (f)	Line	(h)
1			23	0.00	230.00	S/AT	(-)	4.80	1
2			23	0.00	230.00	SP		10.32	1
3	Jackson Road	Cedar Grove	20	0.00	230.00	HDEE	3.78		1
5	Jackson Road	Cedal Glove		0.00	230.00		0.03		1
6									-
7	South Waterfront	Newport	23	0.00	230.00	HPFF	1.45		1
8	D 11	D 1: 1	0/	0.00	000.00	OT	4.07		4
9 10	Rocktown	Buckingham		0.00	230.00		1.67 10.09		1
11				0.00	230.00		0.29		1
12									
	Roseland	West Orange	23	0.00	230.00	SP	4.41		1
14	Koorny	Egggy	20	0.00	230.00	ш	0.18		1
16	Kearny	Essex		0.00	230.00		1.15		1
17									
18	Jackson Road	Hinchmans		0.00	230.00		3.97		1
19			23	0.00	230.00	HPFF	0.02		1
20 21	Readington	Branchburg	23	0.00	230.00	ST	4.65		1
22	· roudington			0.00	230.00		0.18		1
23									
24	Levittown	Camden		0.00	230.00		0.11	6.88	1
25 26			23	0.00	230.00	3P	0.26	2.66	1
27	Kearny	Roseland	23	0.00	230.00	Н	0.10		1
28				0.00	230.00		4.80		1
29				0.00	230.00		0.67		1
30 31				0.00	230.00		2.91 1.70		1
32				0.00	230.00		1.00		1
33			23	0.00	230.00	SP	10.70		1
34				0.00	F00.00	O.T.		20.55	
35	Montville	Newton	23	0.00	500.00	ST		22.56	1
36						TOTAL	1,666.94	279.02	664

	e of Respondent	1 (1)	Report Is:	(1	oate of Report Mo, Da, Yr)		ear/Period of Rep ad of 2018/0	I
Pap	ic Service Electric and Gas Con	mpany210527-80(<u>4</u>)6	X A Resubintsdion a	te: 05/20		En	d of 2018/0	
4 5			RANSMISSION LINE					100
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the	eport information concerning tra- bits or greater. Report transmis- cansmission lines include all line- cation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- runderground construction If a e use of brackets and extra line- linder of the line.	sion lines below these volumes covered by the definition his page. In all voltages if so required mission lines for which play porting structure reported it transmission line has mor	Itages in group totals of an of transmission system of by a State commission ant costs are included in column (e) is: (1) since than one type of sup	nly for each volem plant as given. n. n Account 121, agle pole wood porting structur	tage. en in the Unifor Nonutility Pro or steel; (2) H- e, indicate the	rm System of A perty. frame wood, o mileage of eac	accounts. Do no r steel poles; (3) ch type of constru	tower;
	eport in columns (f) and (g) the	total pole miles of each tra	ansmission line. Show	in column (f) th	ne pole miles o	of line on struct	ures the cost of	which is
repor	ted for the line designated; con	versely, show in column (g) the pole miles of line	on structures	the cost of whi	ich is reported	for another line.	Report
	miles of line on leased or partly ect to such structures are includ				s of such occu	pancy and stat	e whether exper	ises with
Line	DESIGNATI	ON	VOLTAGE (KV	′) ?	Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 pha	ise)	Supporting		case of ound lines cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1			230.00	230.00		2.09	-	1
2			230.00	500.00	SP		2.22	1
3	Warinanco	Aldono	220.00	230.00	en en	0.12		1
4 5	vvarinanco	Aldene	230.00 230.00	230.00		0.12		1
6			230.00	230.00		2.30		1
7								
8	Hinchmans	Hawthorne	230.00	230.00	HPFF	5.52		1
9			230.00	230.00	HPFF	0.03		1
10		0	200.00	200.00	LIDEE	0.05		
11 12	West Orange	Springfield	230.00	230.00	HPFF	8.85		1
	Branchburg	Bridgewater	230.00	230.00	ST	2.67	8.82	1
14			230.00	230.00		0.52		1
15								
	Somerville	Bridgewater	230.00	230.00		0.14		1
17			230.00	230.00	SP		0.33	1
18 19	Eagle Point	Mickleton	230.00	230.00	ет	2.16		2
20	Eagle Foliit	Mickieton	230.00	230.00		1.09		2
21			230.00	230.00		0.54		2
22			230.00	230.00		1.08		2
23			230.00	230.00	RRO	1.74		2
24	Estde	NAZ-Lili del	200.00	200 22	LIDEE	F ^^		
25 26	Fairlawn	Waldwick	230.00	230.00	HPFF	5.62		1
	Bergenfield	New Milford	230.00	230.00	HPFF	0.10		1
28	- J		230.00		HPFF	2.60		1
29			230.00	230.00	Н	0.05		2
30								
	Aldene	Stanley Terrace	230.00		HPFF	1.88		1
32 33			230.00	230.00	HPFF	4.40		1
34								
	Kearny	Meadows	230.00	230.00	ST		0.38	1
20					TOTAL	4.000.04	070.00	664
36		1			TOTAL	1,666.94	279.02	664

No. Short Ham Short Ham Supporting Supporting Supporting Structure Structu	ort 4
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voilage of 13 likeboots or graters. Report transmission lines help these voilages in group totals only for each voilage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not a substantion coats and expenses on this page. 3. Report data by individual lines for all voilages if so required by a State commission. 4. Exclude from this page any transmission lines have high plant coats are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure, indicate the misses of each potential transmission in the hardy hard coats are included in Account 124, Nonutility Property. 5. Indicate whether the type of supporting structure, indicate the misses of construct by the use of brackets and control lines. Minor portions of a transmission line for a furnamission line in the region of supporting structure, indicate the misses of construct by the use of brackets and cortal lines. Minor portions of a transmission line in the more than one type of supporting structure, indicate the misses of construction by the use of brackets and cortal lines. Minor portions of a transmission line in the more than the property of the pole miles of line in the construction of the more of the surface of the surface of which is reported for another line. Reported for the line of structures the cost of which is reported for another line. Reported to the line of structures the cost of which is reported for another line. Reported for the line of structures are included in the expenses reported for the line designated, or which is reported for the line of structures are included in the expenses reported for the line designated, or which is reported for the line of structures are included in the expenses reported for the line designated, or which is reported for the line of structures ar	-
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not resultstation costs and expenses on this page. 3. Report data by Individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure, indicate the mileage of each type of construct or the transmission into the same are than one byte of supporting structure, indicate the mileage of each type of construct by the use of brackets and extra lines. Minor portions of a transmission line for a different type of construction need not be distinguished from the remarkation of his line (and (g) the study point in such miles of line on individual and the pole miles of line on individual and the study point in column (g). In a pole miles of line on individual and the study point in column (g) in a pole miles of line on individual and column (g). In a pole miles of line on individual and column (g) in a pole miles of line on individual and column (g). In a pole miles of line on individual and column (g) in a pole miles of line on individual and column (g) in a pole miles of line on individual and column (g). In a pole miles of line on individual and column (g) in a pole miles of line on individual and column (g). In a pole miles of line on individual and column (g) in a pole miles of line on individual and column (g). In a pole miles of line on individual and column (g) in a pole miles of line on individual and column (g) in a column (g). In a column (g) in a	32
4. Exclude from tips page any transmission lines for which plant costs are included in Account 121. Novullity Property. 5. Indicate whether the type of supporting structure properted in column (g) is: (1) single ple wood or steet. (2) H-frame wood, or steet poles; (3) to r(4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of leach transmission line. Show in column (f) the pole miles of line on structures the cost of writer seporated for the line designated: conversely, show in column (g) the pole miles of line on structures the cost of writer provided for the line designated: conversely, show in column (g) the pole miles of line on structures are included in the expenses reported for the line designated. Line No. 1. DESIGNATION 2. DESIGNATION 2. DESIGNATION 2. DESIGNATION 3. Supporting 3. Supporting 4. Supporting 3. Supporting 4. Supporting 4. Supporting 5. Supporting 5. Supporting 5. Supporting 5. Supporting 5. Supporting 6.	report
by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of writering the reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expense respect to such structures are included in the expenses reported for the line designated. Line No. DESIGNATION	
reported for the line designated; conversely, show in column (g) the pole miles of line on issuadrurs the cost of which is reported for another line. Reported for the line designated. Line No. DESIGNATION	
No. Other than a phase Supporting From (a) (b) (c) (c) (d) (d) (d) (e) (e) (d) (e)	Report
No. Object than a phase Supporting From (a) (b) (c) (c) (d) (d) (d) (e) (e) (d) (d) (e)	
(a) (b) (c) (d) (d) (e) Designated Ling (p) (19) (19) (19) (19) (19) (19) (19) (19	Number Of
2 230.00 230.00 SP 0.31 0.07 3 4 Gloucester Eagle Point 230.00 230.00 ST 1.12 5 230.00 230.00 ST 1.12 6 230.00 230.00 SP 1.27 7 200.00 SP 1.27 8 Hudson South Waterfront 230.00 230.00 SP 1.27 9 10 Bergenfield Leonia 230.00 230.00 HPFF 2.92 11 20 230.00 230.00 HPFF 1.68 12 13 Cox's Corner Lumberton 230.00 230.00 HPFF 1.68 14 15 Athenia Saddle Brook 230.00 230.00 HPFF 4.79 16 17 East Fiemington Pleasant Valley 230.00 230.00 ST 7.56 17 20 South Waterfront Newport 230.00 230.00 ST 7.56 19 20 South Waterfront Newport 230.00 230.00 ST 7.56 23 24 230.00 230.00 ST 4.29 24 25 25 25 25 26 25 25 26 Sewaren Linden #2 - to - Minue St. 230.00 230.00 ST 4.29 28 Hoboken 49th Street Sub 230.00 230.00 ST 0.18 29 49th Street Ridgefield 230.00 230.00 ST 0.12 29 20 Sexer Ridgefield 230.00 230.00 ST 0.19 20 Sexer Ridgefield 230.00 230.00 ST 0.19 21 22 Cambara Cinnaminson 230.00 230.00 ST 0.19 23 24 24 230.00 230.00 ST 0.19 24 25 26 27 230.00 230.00 ST 0.19 25 27 230.00 230.00 ST 0.29 26 Sewaren Linden #2 - to - Minue St. 230.00 230.00 ST 0.29 28 49th Street Ridgefield 230.00 230.00 ST 0.29 39 20 Sexer 230.00 230.00 ST 0.29 30 230.00 230.00 ST 0.29 31 24th Street Ridgefield 230.00 230.00 ST 0.22 34 24th Street Ridgefield 230.00 230.00 ST 0.22 34 25 25 25 25 25 25 25 2	Circuits (h)
3 Gloucester Eagle Point 230.00 230.00 ST 1.12 1.	1
4 Gloucester Eagle Point 230.00 230.00 ST 1.12 6	
8 Hudson South Waterfront 230.00 PFF 2.92 9 Hudson South Waterfront 230.00 PFFF 2.92 10 Bergenfield Leonia 230.00 230.00 PFFF 2.57 11	2
8 Hudson South Waterfront 230.00 230.00 HPFF 2.92 9 9	2
8 Hudson South Waterfront 230.00 230.00 HPFF 2.92 9	2
9 10 Bergenfield Leonia 230.00 230.00 HPFF 2.57	1
11	
12	1
13 Cox's Corner	1
14 15 Athenia Saddle Brook 230.00 230.00 HPFF 4.79 16	
15 Athenia	
Tast Flemington	1
18	
19	1
20 South Waterfront Newport 230.00 230.00 HPFF 1.27	1
22 Camden Cinnaminson 230.00 230.00 ST 0.13 23 230.00 230.00 ST 4.29 24 230.00 230.00 SP 0.37 25 26 Sewaren Linden #2 - to - Minue St. 230.00 230.00 ST 5.00 27 230.00 230.00 SP 0.89 28 30 30 230.00 230.00 HPFF 3.33 30 230.00 230.00 XLPE 0.08 31 31 31 31 32 32 49th Street Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 35 Essex Kearny 230.00 230.00 SP 0.33	1
23 230.00 230.00 ST 4.29 24 230.00 230.00 SP 0.37 25 30.00 230.00 ST 5.00 27 230.00 230.00 SP 0.89 28 30.00 230.00 SP 0.89 29 Hoboken 49th Street Sub 230.00 230.00 HPFF 3.33 30 230.00 230.00 XLPE 0.08 31 32 49th Street Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 35 Essex Kearny 230.00 230.00 SP 0.33	
24 230.00 230.00 SP 0.37 25 26 Sewaren Linden #2 - to - Minue St. 230.00 230.00 ST 5.00 27 230.00 230.00 SP 0.89 28 29 Hoboken 49th Street Sub 230.00 230.00 HPFF 3.33 30 230.00 230.00 XLPE 0.08 31 32 49th Street Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 230.00 230.00 SP 0.33	1
25	1
26 Sewaren Linden #2 - to - Minue St. 230.00 230.00 ST 5.00 27 230.00 230.00 SP 0.89 28 29 Hoboken 49th Street Sub 230.00 230.00 HPFF 3.33 30 230.00 230.00 XLPE 0.08 31 32 49th Street Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 230.00 230.00 SP 0.33	
28 49th Street Sub 230.00 230.00 HPFF 3.33 30 230.00 Z30.00 XLPE 0.08 31 230.00 S/AT 0.12 Z.98 32 49th Street Ridgefield 230.00 Z30.00 ST 0.12 Z.98 33 230.00 ST 0.22 34 230.00 SP 0.33	1
29 Hoboken 49th Street Sub 230.00 230.00 HPFF 3.33 30 230.00 230.00 XLPE 0.08 31 32 49th Street Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 35 Essex Kearny 230.00 SP 0.33	2
30	
31 Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 ST 35 Essex Kearny 230.00 SP 0.33	1
32 49th Street Ridgefield 230.00 230.00 S/AT 0.12 2.98 33 230.00 230.00 ST 0.22 34 35 Essex Kearny 230.00 SP 0.33	
34	1
35 Essex Kearny 230.00 SP 0.33	1
TOTAL 4 000 04 270 00	
36 TOTAL 1,666.94 279.02	664

	e of Respondent	This Repor (1)	t Is: n Original]	Date of Report Mo, Da, Yr)		ear/Period of Rep ad of 2018/0	I .
Pap	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	Resubints dio Da	te: 05/20		En	of 2018/0	
1 D	anart information concerning tra	IRANS Insmission lines, cost of lines, a	MISSION LINE		a transmission	lina havina na	minal valtage of	122
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor	olts or greater. Report transmission lines include all lines ation costs and expenses on the port data by individual lines for acclude from this page any transiculate whether the type of suppunderground construction If a second construction of the line. The port in columns (f) and (g) the ted for the line designated; commiles of line on leased or partly	sion lines below these voltages as covered by the definition of tra	in group totals of ansmission systems. State commission systems of sare included in mn (e) is: (1) single one type of supposion line of a different signal in a footnote, e	only for each vo em plant as given. In Account 121 Ingle pole wood porting structurerent type of co In column (f) to e on structures explain the basi	Itage. en in the Uniform Nonutility Proof or steel; (2) Hee, indicate the enstruction need the pole miles of the cost of whi	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report
	DESIGNATIO					LENGTH	(Dala milaa)	
Line No.	DESIGNATIO	JN	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	(In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1			230.00	230.00	ST	0.81		(**)
2			230.00	230.00	S/AT		0.08	
3	Front St.	Fanwood	230.00	230.00) SP	0.91		1
5	T TOTIC St.	I anwood	250.00	200.00	7 01	0.51		
6	Deans	Metuchen -to- Person Ave.	230.00	230.00	ST	8.29		1
7			230.00		S/AT	0.43		1
8			230.00	230.00) SP	0.48	8	1
10	Lumberton	Cox's Corner	230.00	230.00	S/AT	4.33		1
11 12	Tosco	Linden VFT	230.00	230.00) SP	0.01		1
13			230.00	230.00		0.28		1
14								
	Transco Williams	Roseland	230.00			0.04		1
16 17			230.00	230.00	J 5P	0.13		- 1
	Sewaren	Raritan Steel	230.00	230.00	HPFF	4.44		1
19								
20	Newport	Hoboken	230.00		HPFF	2.33		1
21			230.00	230.00	XLPE	0.03	3	1
22 23	Lumberton	Cookstown	230.00	230 00) S/AT	17.85		1
24			230.00	230.00		0.20		1
25								
26	Leonia	Bergen	230.00	230.00) HPFF	2.99		1
27	Kittatingy	Nowton	220.00	230.00) ST		8.59	1
28 29	Kittatinny	Newton	230.00	230.00		10.38		1
30			230.00	230.00		0.44		1
31			230.00	230.00		0.07	,	1
32						-		
33 34	Sewaren	Metuchen-to-Woodbridge	230.00	345.00) SP	6.89		2
	Aldene	Aldene	230.00	230.00	Н	0.03		1
36					TOTAL	1,666.94	279.02	664

1. Repokilovolts 2. Transsubstation 3. Repode 4. Exclude 5. Indicator (4) unby the user remainded 6. Reported pole miles respect for the second for the seco	s or greater. Report transmis smission lines include all line on costs and expenses on the ort data by individual lines for ude from this page any transmate whether the type of suppenderground construction If a relate of brackets and extra line der of the line. Ort in columns (f) and (g) the different line designated; concess of line on leased or partly to such structures are included.	TRANS Insmission lines, cost of lines, a sion lines below these voltages as covered by the definition of truis page. In all voltages if so required by a mission lines for which plant coorting structure reported in columansmission line has more than as. Minor portions of a transmission total pole miles of each transmission lines for each transmission lines for each transmission lines for each transmission lines are the summary of the power of the summary of the owned structures in column (g) the owned structures in column (g) ed in the expenses reported for	sin group totals of ansmission systems. State commission systems are included it imm (e) is: (1) simple of supposion line of a different signal line. Show pole miles of line in a footnote, ethe line designate.	year. List each volvem plant as give on. in Account 121, ngle pole wood oporting structure erent type of colven on structures the explain the basis	transmission tage. In the Uniform Nonutility Proper steel; (2) Hee, indicate the instruction neember pole miles of the cost of while	line having non rm System of A pertyframe wood, or mileage of eac d not be disting of line on structu	r steel poles; (3) ch type of construguished from the ures the cost of for another line.	132 t report tower; uction which is Report
kilovolts 2. Trans substatic 3. Repo 4. Exclu 5. Indica or (4) un by the us remaind 6. Repo reported pole mile respect to Line No. 1 2 Ho 3 4 Je 5 6 Ke 7 8 Alc 9 10 11 Ho 12 13 Brit	s or greater. Report transmis smission lines include all line on costs and expenses on the ort data by individual lines for ude from this page any transmate whether the type of suppenderground construction If a relate of brackets and extra line der of the line. Ort in columns (f) and (g) the different line designated; concess of line on leased or partly to such structures are included.	insmission lines, cost of lines, a sion lines below these voltages is covered by the definition of truis page. I all voltages if so required by a mission lines for which plant coorting structure reported in colutransmission line has more than s. Minor portions of a transmissiotal pole miles of each transmistersly, show in column (g) the owned structures in column (g) ed in the expenses reported for	sind expenses for in group totals of ansmission system. State commission state commission are included in imm (e) is: (1) sing one type of supsion line of a different single included in the state of the line designation.	year. List each only for each volum plant as given on. In Account 121, angle pole wood oporting structure erent type of column (f) the on structures the explain the basis	Nonutility Pro or steel; (2) H- e, indicate the nstruction nee	rm System of A perty. frame wood, or mileage of eac d not be disting of line on structu	r steel poles; (3) ch type of construguished from the ures the cost of for another line.	tower; uction which is Report
substation 3. Report 4. Exclusion (4) unby the user remained 6. Reported pole mile respect for the second s	on costs and expenses on the ort data by individual lines for ude from this page any transmate whether the type of suppenderground construction If a ruse of brackets and extra line der of the line. Ort in columns (f) and (g) the d for the line designated; conses of line on leased or partly to such structures are included to the line of the line of leased or partly to such structures are included to the line of leased or partly to such structures are included to the line of leased or partly to such structures are included to the line of leased or partly to such structures are included to the line of lease of line on leased or partly to such structures are included to the line of lease of line of lin	is page. If all voltages if so required by a mission lines for which plant coording structure reported in column transmission line has more than s. Minor portions of a transmistotal pole miles of each transmistotal pole miles of ea	State commissions are included in imm (e) is: (1) sin one type of supsion line of a different ssion line. Show pole miles of line in a footnote, ethe line designa	on. in Account 121, ngle pole wood o porting structure erent type of con in column (f) the on structures to	Nonutility Pro or steel; (2) H- e, indicate the nstruction nee ne pole miles of the cost of whi	perty. -frame wood, or mileage of eac d not be disting of line on structu	r steel poles; (3) ch type of constru guished from the ures the cost of v for another line.	tower; uction which is Report
5. Indica or (4) un by the us remained 6. Reported pole mile respect for the last of the l	cate whether the type of supponderground construction if a size of brackets and extra line der of the line. Ort in columns (f) and (g) the different form the line designated; consess of line on leased or partly to such structures are included. DESIGNATION From	orting structure reported in colustransmission line has more than s. Minor portions of a transmission total pole miles of each transmistversely, show in column (g) the owned structures in column (g) ed in the expenses reported for	imn (e) is: (1) sin n one type of sup- sion line of a differ ssion line. Show pole miles of line the line designa	ngle pole wood opporting structure erent type of column (f) the on structures texplain the basis	or steel; (2) H- e, indicate the enstruction neemed pole miles of the cost of whi	frame wood, or mileage of eac d not be disting of line on structuich is reported f	ch type of construction the construction the cost of values the cost of values another line.	uction which is Report
6. Repore for respect of the respect	ort in columns (f) and (g) the d for the line designated; comes of line on leased or partly to such structures are included DESIGNATION	versely, show in column (g) the owned structures in column (g) ed in the expenses reported for	pole miles of line In a footnote, ε the line designa	e on structures t explain the basis	the cost of whi	ich is reported f	for another line.	Report
Dole mile respect to the respect to	es of line on leased or partly to such structures are includ DESIGNATION From	owned structures in column (g) ed in the expenses reported for	i. In a footnote, e the line designa	explain the basis				
No. 1 2 Ho 3 4 Je 5 6 Ke 7 8 Alc 9 10 11 Ho 12 13 Bru	From	ON	I VOLTAGE (KV					
2 Ho 3 4 Jer 5 6 Ke 7 8 Alc 9 10 11 Ho 12 13 Bri			VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of cund lines cuit miles)	Number Of
2 Ho 3 4 Jer 5 6 Ke 7 8 Alc 9 10 11 Ho 12 13 Bri	(a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
4 Jel 5 6 Ke 7 8 Alc 9 10 11 Ho 12 13 Bru	oboken	Hoboken	230.00	230.00	XLPE		0.07	1
5 Ke 7 8 Ald 9 10 11 Ho 12 13 Bru	ersey City	Koorny	230.00	230.00	VI DE	0.42		1
7 8 Alc 9 10 11 Ho 12 13 Bru	ersey City	Kearny	230.00	230.00	ALPE	0.42		- 1
8 Ald 9 10 11 Ho 12 13 Bri	earny	Kearny	230.00	230.00	SP	0.17		1
10 11 Ho 12 13 Br	dene	Aldene	230.00	230.00	Н	0.03		2
11 Ho 12 13 Bro			230.00	230.00	Н	0.03		1
13 Bri	oboken	Hoboken	230.00	230.00	XLPE		0.03	1
14	runswick	Brunswick	230.00	230.00	XLPE	0.07		1
	ersey City	Kearny	230.00	230.00	XLPE		0.40	1
16 17 Ke	earny	Kearny	230.00	230.00	SP		0.17	1
18 19 Wa	/aldwick	Waldwick	230.00	230.00	XLPE	0.13		1
20 21 Ho	oboken	Hoboken	230.00	230.00	YI PE		0.09	1
22								
23 Bri 24	runswick	Brunswick	230.00	230.00	XLPE	0.10		1
25 Es	ssex	Essex	230.00	230.00	XLPE	0.16		1
26 27 Wa	/aldwick	Waldwick	230.00	230.00	XLPE	0.13		1
28								
29 Hil	illsdale	Hillsdale	230.00	230.00	H	0.06		2
31 Ho	oboken	Hoboken	230.00	230.00	XLPE		0.05	1
32 33 Bri	runswick	Brunswick	230.00	230.00	XLPE	0.16	<u> </u>	1
34 35 Es		Essex	230.00			0.10		1
35 ES	ssex	Essex	230.00	230.00	ALPE	0.10		
36								

	e of Respondent	│ This Repor │ (1)	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep ad of 2018/0	I
Pyb	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	Resubints dio Pa	ate: 05/2		Er	of 2018/0	
		ansmission lines, cost of lines, a sion lines below these voltages	nd expenses for	year. List eac		line having no	minal voltage of	132
subs	tation costs and expenses on th	es covered by the definition of trails as page. • all voltages if so required by a	·		en in the Unifo	rm System of A	Accounts. Do no	t report
5. In	dicate whether the type of supp	mission lines for which plant cos orting structure reported in colu transmission line has more than	mn (e) is: (1) sir	ngle pole wood	or steel; (2) H	-frame wood, o		
by th	=	s. Minor portions of a transmiss				-		
6. R	eport in columns (f) and (g) the	total pole miles of each transmis						
pole	miles of line on leased or partly	versely, show in column (g) the owned structures in column (g) ed in the expenses reported for	. In a footnote, e	explain the bas				
	DESIGNATIO	ON	I VOLTAGE (K)	Λ	1	LENOTH	(Polo mileo)	
Line No.	DESIGNATION	ON	VOLTAGE (K\ (Indicate where other than 60 cycle, 3 pha		Type of Supporting	(In the undergre report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1 2	Jackson Rd.	Jackson Rd.	230.00	230.0	0 XLPE	0.09		1
3	Brunswick	Brunswick	230.00	230.0	0 XLPE	0.04		1
5		Biuliswick	250.00	230.0	O ALI L	0.04		'
6 7	Essex	Essex	230.00	230.0	0 XLPE	0.08		1
8	Lawrence	Lawrence	230.00	230.0	0 WP	0.61		1
9 10	Linden	Linden	230.00	230.0	0 SP	0.30		1
11		Elitori						
12 13	Roseland	Readington	230.00	230.0	0 ST	25.11		1
	Cox's Corner	Silver Lake	230.00	230.0	0 ST	12.22		1
15 16	Linden VFT	Warinanco	230.00	230.0	0 ST	1.80		1
17 18			230.00	230.0	0 SP	0.15		1
	Camden	Cuthbert BLVD	230.00	230.0	0 HPFF	2.73		1
20	North Bergen	Bergen	230.00	230.0	0 S/AT	2.14		1
22		bergen	200.00			2.17		'
23 24	New Milford	Hillsdale	230.00	230.0	0 HPFF	5.89		1
25	Brunswick	Bennets Lane -to- Adams	230.00	230.0	0 ST	0.36	4.54	1
26 27	Gloucester	Deptford	230.00	230.0	0 SP	0.84		2
28	Glodostoi	Doptioru	230.00	230.0	0 RRO	0.0	1.18	2
29 30			230.00	230.0	0 ST		1.20	2
31	New Freedom	Cox's Corner-to-Marlton	230.00	230.0	0 ST	0.32	17.52	1
32			230.00	230.0	0 S/AT	0.09		1
34	Deans	Westfield-to-New Dover	230.00	230.0	0 ST		0.42	1
35			230.00	230.0	0 S/AT	0.14	3.62	1
36					TOTAL	1,666.94	279.02	664
	ı	I	1		1	1	1	

	e of Respondent	This Report	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I
Pappl	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	Resubintsdion	te: 05/2		Er	nd of	-
4 5			MISSION LINE					100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the	olts or greater. Report transmission lines include all line tation costs and expenses on the eport data by individual lines for colude from this page any transicate whether the type of supply underground construction If a e use of brackets and extra line inder of the line.	ansmission lines, cost of lines, and sion lines below these voltages as covered by the definition of tractis page. If all voltages if so required by a simple sission lines for which plant cost corting structure reported in column transmission line has more than as. Minor portions of a transmission total pole miles of each transmission lines of each each each each each each each each	in group totals of ansmission systems. State commission ts are included mn (e) is: (1) singular one type of supplies of a different state.	only for each view plant as given. In Account 12 angle pole wood porting structurerent type of contracts.	oltage. yen in the Unifo I, Nonutility Pro d or steel; (2) Hare, indicate the onstruction nee	rm System of A perty. frame wood, o mileage of ead d not be disting	Accounts. Do no or steel poles; (3) ch type of constr guished from the	tower;
repor	ted for the line designated; con	versely, show in column (g) the	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report
		owned structures in column (g). ed in the expenses reported for			sis of such occu	pancy and stat	te whether exper	nses with
Line No.	DESIGNATION	ON	VOLTAGE (K)	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
INO.		T	other than 60 cycle, 3 ph	ase)	Supporting	-		Of
	From	To	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1 2			230.00		00 RRO 00 SP	0.09 2.93		1
3			230.00		00 SP	0.15	ļ	1
4								
5	Depford	Thorofare	230.00	230.0	00 ST		3.25	2
6			230.00		00 RRO		1.04	2
7			230.00	230.0	00 SP	1.84		2
8	Sunnymeade	Branchburg -to- Sunnymeade	230.00	230.0	00 ST	2.90)	1
10	Carmymeade	Brandiburg to Currymoduc	230.00		00 SP	4.05		1
11								
	Sewaren	Metuchen	230.00		00 ST	0.88		1
13			230.00	230.0	00 SP		6.04	2
14	Bennets Lane	Branchburg	230.00	230 (00 ST	0.16	7.24	1
16	Dominoto Lane	Branonbarg	230.00		00 SP	0.10	3.89	1
17			230.00	230.0	00 SP		0.89	1
18								
19		N. # 5	000.00	000 /	00 0/AT		4.50	
20 21	Hudson	North Bergen	230.00 230.00		00 S/AT 00 SP	0.24	4.53	1
22			230.00		00 ST	0.08		1
23								
24	Westfield	Aldene	230.00		00 SP	2.69	ļ	1
25			230.00	230.0	00 ST	0.02)	1
26 27	Sewaren	Metuchen - Lafayette, Woodb	230.00	220 (00 ST	1.31		1
28	- Covarcii	INICIOCHETT - Latayette, WOOOD	230.00		00 S/AT	5.12		1
29			230.00		00 SP	0.31	ļ	1
30								
	Penhorn	49th Street Sub Penhorn	230.00		00 ST	0.05		1
32 33			230.00	230.0	00 S/AT	0.32	1.65	1
34	Hoboken	49th Street Sub Hoboken	230.00	230.0	00 HPFF	3.27	,	1
35			230.00	230.0	00 XLPE	0.03	3	1
36					TOTAL	1,666.94	279.02	664
		<u> </u>	I	<u> </u>	1	L	1	

1. Repkilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Repreporte pole m	ts or greater. Report transmis insmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any transicate whether the type of suppunderground construction If a truse of brackets and extra line inder of the line. port in columns (f) and (g) the ed for the line designated; comiles of line on leased or partly	TRAN Insmission lines, cost of lines, sion lines below these voltage is covered by the definition of the sis page. In all voltages if so required by a mission lines for which plant coorting structure reported in column structure reported in column stransmission line has more than some than the side of t	s in group totals of gransmission systems. State commission systems as State commission systems are included in umn (e) is: (1) single on the systems of supposion line of a differentiation of the systems. Show the pole miles of line (b). In a footnote, e	STATISTICS year. List each nly for each voltem plant as give in. n Account 121, ngle pole wood oporting structure erent type of convincement type of convincement in column (f) the constructures the explain the basis ted.	transmission tage. In in the Uniform Nonutility Propersteel; (2) Hear, indicate the instruction need the cost of while	line having nor rm System of A perty. If rame wood, or mileage of each of not be disting of line on struction is reported from the struction of the struction o	r steel poles; (3) th type of construguished from the ures the cost of for another line.	132 t report tower; uction which is Report
kilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Rep reporter pole m respect	ts or greater. Report transmis insmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any transmicate whether the type of suppunderground construction If a ruse of brackets and extra line use of brackets and extra line ander of the line. port in columns (f) and (g) the led for the line designated; compiles of line on leased or partly of to such structures are included to the such structures are included to the line designated.	ansmission lines, cost of lines, sion lines below these voltage as covered by the definition of this page. Fall voltages if so required by a mission lines for which plant or orting structure reported in coltransmission line has more that is. Minor portions of a transmistotal pole miles of each t	and expenses for s in group totals o transmission system a State commission system as a state commission osts are included i umn (e) is: (1) sirun one type of supssion line of a differnission line. Show the pole miles of line (b). In a footnote, for the line designation of the line designation	year. List each roly for each volument plant as given. In Account 121, agle pole wood oporting structure erent type of control in column (f) the on structures texplain the basisted.	Nonutility Proor steel; (2) He, indicate the astruction needs he cost of while	perty. frame wood, or mileage of eac d not be disting of line on structor ch is reported f	r steel poles; (3) th type of construguished from the ures the cost of for another line.	t report tower; uction which is Report
kilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Rep reporter pole m respect	ts or greater. Report transmis insmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any transmicate whether the type of suppunderground construction If a ruse of brackets and extra line use of brackets and extra line ander of the line. port in columns (f) and (g) the led for the line designated; compiles of line on leased or partly of to such structures are included to the such structures are included to the line designated.	sion lines below these voltage is covered by the definition of this page. I all voltages if so required by a mission lines for which plant contring structure reported in color transmission line has more that is. Minor portions of a transmistotal pole miles of each transmistotal pole miles of eac	s in group totals of transmission systems. State commission systems as State commission obtained in the systems of the systems	nly for each voluem plant as given plant as given n. In Account 121, agle pole wood of porting structure erent type of control in column (f) the on structures the explain the basis ted.	Nonutility Proor steel; (2) He, indicate the astruction needs he cost of while	perty. frame wood, or mileage of eac d not be disting of line on structor ch is reported f	r steel poles; (3) th type of construguished from the ures the cost of for another line.	t report tower; uction which is Report
	From	Г	VOLTAGE (KV (Indicate where	Λ				
	From	Г	VOLTAGE (KV (Indicate where	/)				
No		I	other than	′	Type of	LENGTH	(Pole miles)	Nivershau
140.			60 cycle, 3 pha		Supporting	undergro report cire	case of cund lines cuit miles)	Number Of
-		To	Operating	Designed	1	On Structure	On Structures of Another	Circuits
	• • •	(b)	(c)	(d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1		` ,	<u> </u>	(~/	(-/	(1)	(9)	('')
- 1	Metuchen	Sewaren	230.00	230.00	ST	1	1.31	1
3			230.00	230.00	S/AT	0.26	4.83	1
4			230.00	230.00	SP		0.31	1
5								
	Roseland	Cedar Grove	230.00	230.00	AT	0.43	7.23	1
7 8 0	Gloucester	Camdan	230.00	230.00	UDEE	7.84		1
9	Jioucester	Camden	230.00	230.00	nerr	7.04		!
	Athenia	Belleville	230.00	230.00	ST	0.25	5.22	1
11			230.00	230.00		0.39		1
12								
	₋inden	Linden	230.00	230.00		0.06		1
14			230.00	230.00		0.03		1
15			230.00	230.00	Н	0.03		1
16	Smithburg	Deans	230.00	230.00	SD	0.41		1
18	Similiburg	Dealis	230.00	230.00	OI .	0.41		
	Camden	Cuthbert Blvd	230.00	230.00	HPFF	3.29		1
20								
21 F	Pleasant Valley	Rocktown	230.00	230.00	ST	2.40		1
22			230.00	230.00	SP	0.41		1
23								
24 E	Bergen	Bergen	138.00	138.00	SP	0.15		1
	Federal Square	Federal Square	138.00	230.00	XI PE	0.04		1
27	odorai oquait	i odorai oquaie	130.00	250.00	ALI L	0.04		
	J.S. Steel	Trenton	138.00	138.00	ST	2.00		1
29			138.00	138.00	AT		2.14	1
30	-		138.00	138.00	SP	0.75		1
31								
	Bayonne	Bayonne Cogen	138.00	138.00	HPFF	3.69		1
33 34 <i>A</i>	Americal Refuel	Foundry St.	138.00	345.00	HDEE	1.27		1
35	American Neruci	i danary di.	100.00	040.00		1.21		•
36					TOTAL	1,666.94	279.02	664

	e of Respondent	This Repor (1)	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep nd of 2018/0	I .
PAB	ic Service Electric and Gas Cor		Resubhasion		J5/27020121		10 01	
4 5	and the Comment to the comment of th		MISSION LINE		h. 4	Cara la cada a a a a	andread and the second	400
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	olts or greater. Report transmission lines include all line tation costs and expenses on the port data by individual lines for kelude from this page any transificate whether the type of supplet underground construction If a televise of brackets and extra line inder of the line. Peport in columns (f) and (g) the ted for the line designated; commiles of line on leased or partly	unsmission lines, cost of lines, and sion lines below these voltages are covered by the definition of training and its page. If all voltages if so required by a simission lines for which plant cost orting structure reported in column transmission line has more than as. Minor portions of a transmission total pole miles of each transmission lines for each transmission lines for a transmission lines for a transmission line with the polemiles of each transmission lines for eac	in group totals of ansmission systems. State commission strains are included mn (e) is: (1) singular one type of supposion line of a different signal line. Show pole miles of line in a footnote, of answering signal line in a footnote, or a footnote, o	only for each volume plant as given plant as given. In Account 121 angle pole wood exporting structure erent type of control of the control	or steel; (2) Here, indicate the cost of whi	perty. frame wood, comileage of eard not be distinguished in the construction of line on struction is reported.	Accounts. Do not ar steel poles; (3) on the construction of construction of the constr	tower; uction which is Report
·		, ,	J					
Line No.	DESIGNATIO	N	VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergr report cii	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Bergen	Bergen	138.00	` '	` '	0.03	107	2
2			138.00	138.0	0 SP	0.03	3	2
3	Lindon	Linden	138.00	138.0	n ep	30.0	<u> </u>	1
5	Linden	Linden	130.00	130.0	U SF	0.00)	'
	Essex	American Refuel	138.00	345.0	0 HPFF	0.22	2	1
8	Devils Brook	Trenton -to- Plainsboro	138.00	138.0	0 ST	0.34	ļ	1
9			138.00	138.0	0 ST	12.79)	1
10			138.00	138.0		0.09		1
11 12			138.00	138.0	UISP	0.10)	1
	No. Ave	Passaic Valley -to- Sewerag	138.00	138.0	0 HPFF	0.58	3	1
14		, ,	138.00	138.0	0 HPFF	3.91		1
15			400.00	400.0				
16 17	Trenton	Ward Avenue -to-Yardville	138.00	138.0	0 81	5.99)	1
	Newark	Federal Square	138.00	138.0	0 HPFF	0.64	1	1
19		'						
	Bergen	Bergen	138.00			0.23		2
21			138.00 138.00	138.0 138.0		0.29		2
22 23			138.00	138.0		0.02		2
24								
	Essex	Newark	138.00		0 HPFF	0.31		1
26			138.00 138.00		0 HPFF	0.03		1
27 28			138.00	138.0		3.43 0.12		1
29					-	3.12		
	Bayonne	Passaic Valley Sewerage	138.00	138.0	0 HPFF	2.33	3	1
31	A the a mile	F-::::	400.00	400.0	NUDEE	4.07		
32	Athenia	Fairlawn	138.00 138.00		0 HPFF	4.05 5.51		1 1
34			100.00	100.0	- ,	0.0		
35	Athenia	Kuller Rd	138.00	138.0	0 HPFF	1.83	3	1
36					TOTAL	1,666.94	279.02	664
		l				.,,,,,,,,	1 2.5.52	

	e of Respondent	This Repo	rt ls: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep ad of 2018/0	I
Publ	ic Service Electric and Gas Con	mpany210527-80(<u>4</u>)6 XA	Resubintedion	ate: 05/2	05/2702021	En	id of 2018/0	
			SMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor	eport information concerning tra- ple or greater. Report transmission lines include all line cation costs and expenses on the port data by individual lines for collude from this page any transmidicate whether the type of supply underground construction If a to use of brackets and extra lines inder of the line. Export in columns (f) and (g) the state of the line designated; com- miles of line on leased or partly extra to such structures are included.	sion lines below these voltages is covered by the definition of truis page. I all voltages if so required by a mission lines for which plant coorting structure reported in colutransmission line has more than is. Minor portions of a transmistotal pole miles of each transmisversely, show in column (g) the owned structures in column (g)	sin group totals of ansmission systems. State commission strain are included arm (e) is: (1) sin one type of supsion line of a different sion line. Show pole miles of line. In a footnote, e	only for each volume plant as given plant as given. In Account 121 angle pole wood porting structure erent type of control of the control of	oltage. en in the Uniform , Nonutility Proof or steel; (2) Here, indicate the construction needs the cost of white	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report
					_			
Line No.	DESIGNATIO	ON	VOLTAGE (K\ (Indicate wher other than	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
140.		T	60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	Circuits (h)
1						()	(0)	,,
-	Bayway	Federal Square	138.00	345.0	0 HPFF	9.13		1
3	Foundry St.	Newark	138.00	138.0	0 HPFF	3.12)	1
5	1 oundry St.	INEWAIK	100.00	100.0	0 111111	0.12		'
6	Trenton	Ward Ave -to- Yardville	138.00	138.0	0 ST		5.98	1
7			400.00	0.45.0	0.110==			
8	Kuller RD.	Fairlawn	138.00	345.0	0 HPFF	5.72		1
	Bergen #1	Fairlawn	138.00	345.0	0 HPFF	11.20		1
11	Durita Durita	Transfer to Day D. D. District	100.00	400.0	0.07		2.05	
13	Devils Brook	Trenton to Dey Rd Plainb	138.00 138.00				2.85	1
14			138.00			0.08		1
15			138.00	138.0	0 SP	0.17	,	1
16			138.00				0.34	1
17		SVC to Forrestal	138.00	138.0	0 ST			1
18 19	Newark	Doremus PL	138.00	138.0	0 HPFF	5.05		1
20	TVOWAIN	Bolomas i E	100.00	100.0	0 1 11 1 1	0.00		
21	Doremus PL.	Bayway	138.00	138.0	0 HPFF	5.79		1
22	Daniera #4	Foot Duthout and	400.00	400.0	O LIDEE	0.74		
23 24	Bergen #1	East Rutherford	138.00	138.0	0 HPFF	6.71		1
	Burlington Unit 12	Burlington 138v Frame	138.00	138.0	0 SP	0.21		1
26								
-	Athenia	East Rutherford	138.00	138.0	0 HPFF	3.74		1
28 29	Linden	Linden	138.00	138.0	0 SP	0.15	<u> </u>	2
30			100.00	100.0	. 1=-	0.10		
	Bergen	Bergen	138.00	138.0	0 H	0.02		2
32			400.00	100.0	0.00	0.00		
33 34	Linden	Linden	138.00 138.00			0.08		2
35			138.00			0.15		1
36					TOTAL	1,666.94	279.02	664
50		<u> </u>			1	1,000.04	210.02	30-

	e of Respondent	/1\	eport Is: □An Original]	Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I .
Pap	ic Service Electric and Gas Con	mpany210527-80(2)6	A Restubilities dio iDa	te: 05/20		Er	nd of 2018/0	-
			ANSMISSION LINE					100
kilovo 2. Tr subst 3. Re 4. Ex 5. Ino or (4) by the rema 6. Re repor	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- underground construction If a se e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are include	sion lines below these volta es covered by the definition is page. If all voltages if so required be mission lines for which plan- orting structure reported in transmission line has more s. Minor portions of a trans total pole miles of each tran- versely, show in column (g) owned structures in column	ges in group totals of of transmission systems of a State commission to column (e) is: (1) singular than one type of supmission line of a different semission line. Show the pole miles of line (g). In a footnote, e	nly for each vo em plant as given. n. Account 121 ngle pole wood porting structure erent type of co v in column (f) to e on structures explain the basi	Itage. en in the Uniform Nonutility Proor steel; (2) Hee, indicate the enstruction neemble pole miles of the cost of whi	perty. frame wood, o mileage of ead d not be disting of line on struct	Accounts. Do not ar steel poles; (3) on the type of construction of the control of the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATION	ON	VOLTAGE (KV (Indicate where other than		Type of	LENGTH (In the undergre	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	60 cycle, 3 pha	Designed	Supporting	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1			138.00	138.00	ST	0.17		1
2	D !! . !	W 14 1 0 1 1 1	400.00	100.00	NOT.	40.40		
3 4	Burlington	Ward Ave-to- Colonial	138.00 138.00	138.00		16.19	ļ	1
5		Service to Colonial	138.00	138.00		0.50	/	1
6								
7	Burlington	Ward Ave-to-Bustleton	138.00	138.00	ST		15.97	1
8			138.00	138.00			0.18	1
9			138.00	138.00		0.22	ļ	1
10 11			138.00	138.00	J 5P	0.15)	1
	North Bridge	Bridgewater	69.00	69.00) WP	3.79)	1
13								
14	Delair	Riverton	69.00	69.00	WP	7.50)	1
15			69.00	69.00	UCB	0.03	3	1
16	D'A.	Mandanan	00.00	00.00) WD	4.00		
17	Ridge	Montgomery	69.00 69.00		WP UCB	4.99 0.18		1
19			09.00	03.00	ЛООВ	0.10	,	'
20	Green Brook	Plainfield	69.00	69.00) WP	2.91		1
21			69.00		UCB	0.34		1
22								
23	Bridgewater	Dupont	69.00	69.00		3.44		1
24			69.00 69.00		WP UCB	2.49	ļ	1
25 26			09.00	09.00	J UCB	0.06		1
	Mountain	North Bridge	69.00	69.00) WP	5.02)	1
28		Ĭ						
29	Penns Neck	Lawrence	69.00) WP	8.67		1
30			69.00	230.00			2.96	1
31			69.00	69.00	UCB	0.03	3	1
32	Ridge Road	Dow Jones	69.00	60 0	UCB	0.51		1
34	1.1090 1.000	20W 001103	69.00) WP	0.90		1
35								
36					TOTAL	1,666.94	279.02	664
		l				,		

	e of Respondent	This Repo (1)	rt Is: .n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I .
Publ	ic Service Electric and Gas Cor	mpany210527-80(<u>4)</u> 6 XA	Resubints dio iDa	ate: 05/2		E	nd of	
4 5			SMISSION LINE		la tanana and a dan	Para la colonia de la colonia de		400
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor	eport information concerning tra- bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for kelude from this page any transi- dicate whether the type of supp inderground construction If a se e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly	sion lines below these voltages as covered by the definition of truis page. I all voltages if so required by a mission lines for which plant control structure reported in colutransmission line has more than as. Minor portions of a transmistotal pole miles of each transmisversely, show in column (g) the	s in group totals of ransmission systems. State commission sts are included umn (e) is: (1) sin n one type of sup- sion line of a differ ission line. Show a pole miles of line	only for each votem plant as given. on. in Account 121 ngle pole wood porting structure erent type of court of the co	oltage. The normal the Uniform of t	pertyframe wood, of mileage of ea d not be distinuted filine on struction is reported.	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report tower; uction which is Report
-	ect to such structures are includ				is of such occu	parity and sta	te whether expen	inges with
Line	DESIGNATION	NC	VOLTAGE (K\	/)	Type of	LENGTH	(Pole miles)	1
No.			other than		1	undergi report ci	case of cound lines rcuit miles)	Number Of
		_	60 cycle, 3 ph	,	Supporting	On Structure		Circuits
	From (a)	To (b)	Operating (c)	Designed	Structure (e)	of Line Designated	Line	
				(d)		(f)	(g)	(h)
1	Bergen	Tonnelle	69.00 69.00	****	0 WP 0 UCB	2.5		1 1
3			09.00	09.0	UUCB	0.0	0	'
4	Montgomery Sub	Bennetts Lane SW Station	69.00	69.0	0 WP	16.5	7	1
5	monigoniory oub	Dominica Edito OTT Granon	69.00		0 UCB	0.3		1
6								
7	Fairlawn	Paramus	69.00	230.0	0 WP	2.8	9	1
8			69.00	69.0	0 UCB	1.4	3	1
9								
10	Lake Nelson	DRT	69.00		0 WP	0.4		1
11			69.00	69.0	0 UCB	0.0	1	1
12	Camden	Dolois	69.00	60.0	0 WP	1.6	6	1
14	Camden	Delair	69.00		0 UCB	0.3		1
15			00.00	00.0	0 005	0.0		
	Fairlawn	Mclean	69.00	69.0	0 WP	1.9	4	1
17			69.00	69.0	0 UCB	0.0	5	1
18								
19	Union	Penhorn	69.00	69.0	0 WP	1.4	2	1
20			69.00	69.0	0 UCB	0.1	1	1
21					a lum			
	Belle Mead	Montgomery	69.00		0 WP	8.9		1 1
23 24			69.00	69.0	0 UCB	0.3	+	1
	Mountain	Lake Nelson	69.00	69.0	0 UCB	0.7	3	1
26	dilitairi		69.00		0 ST	2.6		1
27			69.00		0 WP	4.1		1
28								
	Fairlawn	Warren Point	69.00		0 WP	1.2	4	1
30			69.00	69.0	0 UCB	0.9	0	1
31	.	D	20.55	20.	O M/D			
	Bennetts Lane	Brunswick	69.00 69.00		0 WP 0 UCB	6.4		1 1
33 34			09.00	69.0	UUUB	0.4	1	
	Mount Rose	Johnson & Johnson	69.00	69.0	0 WP	5.6	0	1
36					TOTAL	1,666.9	4 279.02	664
		1	I			,,,,,,	1	

	e of Respondent	This Re	port Is:]An Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	II.
Рыр	ic Service Electric and Gas Cor	mpany210527-80(<u>4</u>)6 X	A ResubintsdioiDa	te: 05/2	05/2702021	Er	nd of 2018/0	
			NSMISSION LINE					
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In or (4) by th rema 6. Ro	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line action costs and expenses on the eport data by individual lines for acclude from this page any transi- dicate whether the type of supply underground construction If a to e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con-	sion lines below these voltages covered by the definition of is page. I all voltages if so required by mission lines for which plant orting structure reported in curansmission line has more the s. Minor portions of a transmitted pole miles of each transmitted total pole miles of each transmitted.	es in group totals of transmission system of a State commission costs are included olumn (e) is: (1) single on the costs are included olumn one type of supprission line of a differentiation.	only for each votem plant as given. In Account 121 angle pole wood porting structurement type of control of the column (f) if the column	or steel; (2) Here, indicate the onstruction needs	perty. frame wood, o mileage of ead not be disting	Accounts. Do not a steel poles; (3) ch type of construction the cost of curses the cost of	ot report tower; uction which is
-	miles of line on leased or partly ect to such structures are includ				is of such occu	pancy and stat	te whether exper	nses with
	DECIONATION	ON .		^		. =	(5.1	
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate wher other than	/) e	Type of	LENGTH (In the undergr	(Pole miles) case of ound lines cuit miles)	Number
			60 cycle, 3 ph	ase)	Supporting	report čir On Structure	On Structures	Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)
1	. ,	. ,	69.00	, ,	0 UCB	0.45	107	1
2								
3 4	Green Brook	South 2nd	69.00 69.00		0 WP 0 UCB	4.26 0.37		1
5			03.00	00.0	0 000	0.07		 '
6	Warren Point	Mclean	69.00	69.0	0 WP	1.58	3	1
7			69.00	69.0	0 UCB	0.52)	1
8 9	Lawnside	Mapleshade	69.00	69.0	0 WP	16.39)	1
10	Lawiniao	Мартоопадо	69.00		0 UCB	0.38		1
11								
	Mclean	North Paterson	69.00 69.00		0 WP 0 UCB	1.01		1
13 14			09.00	09.0	ООСВ	0.08	,	'
15	McCarter	Branch Brook	69.00	69.0	0 WP	2.35	5	1
16			69.00	69.0	0 UCB	0.93	3	1
17	Cedar Grove SW	Great Notch	69.00	69.0	0 WP	4.24	1	1
19	Octai Giove Gvv	Great Noteri	69.00		0 UCB	0.23	ļ	1
20								
	Belleville	Branch Brook	69.00		0 WP	3.40		1
22 23			69.00	69.0	UCB	1.77		'
	Hinchmans	North Paterson	69.00	69.0	0 WP	4.90)	1
25			69.00	69.0	0 UCB	0.29)	1
26 27	McCarter	Federal Square	69.00	60.0	0 WP	2.40	1	1
28	IVICO AI LOI	i cuerai oquale	69.00		0 UCB	0.70		1
29								
	Locust	Delair	69.00		0 WP	6.36		1
31 32			69.00	69.0	0 UCB	0.12	1	1
	Lawrence	Lawrence	69.00	69.0	0 WP			1
34			69.00	69.0	0 UCB	0.04	l	1
35								
36					TOTAL	1,666.94	279.02	664
					-			

	e of Respondent	This Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I .
Publ	ic Service Electric and Gas Cor	mpany210527-80(2)6 X	A Resubintedion a	ate: 05/2		Er	nd of	
4 5			NSMISSION LINE		de Anna and and an	Para bandanaa		400
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis- cansmission lines include all line cation costs and expenses on the port data by individual lines for colude from this page any transi- dicate whether the type of supp- underground construction If a te use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly ext to such structures are includ-	sion lines below these voltages is covered by the definition of its page. I all voltages if so required by mission lines for which plant corting structure reported in cotransmission line has more that. Minor portions of a transmitotal pole miles of each transreversely, show in column (g) the owned structures in column (e)	es in group totals of transmission systemas a State commission costs are included lumn (e) is: (1) sing an one type of supplies on line of a differ mission line. Show the pole miles of line g). In a footnote, e	only for each view plant as given plant as given. In Account 12' angle pole wood porting structure erent type of constructures explain the base explain the ba	oltage. yen in the Unifo I, Nonutility Pro I or steel; (2) Hare, indicate the construction nee the pole miles of the cost of wh	pertyframe wood, comileage of ea do not be distinged in the construction of line on struction is reported.	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report tower; uction which is Report
Line	DESIGNATION	NC	VOLTAGE (K\	/) e	Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 pha		Supporting	undergr report ci	case of cound lines rcuit miles)	Of
	From	То	Operating	Designed		On Structure		Circuits
	(a)	(b)	(c)	(d)	Structure (e)	of Line Designated (f)	Line	(h)
1	Kingland	East Rutherford	69.00	` ′	00 WP	4.4		1
2			69.00	69.0	00 UCB	0.10		1
3								
4	Fairlawn	Hawthorne	69.00		00 WP	1.39		1
5			69.00	69.0	00 UCB	0.58	8	1
6 7	Warren Point	40th Street	69.00	60.0	00 WP	2.0	5	1
8	Waiten Foilit	40th Street	69.00		00 UCB	0.8		1
9			00.00	00.0	70 002	0.0	<u>' </u>	
10	Bergen	River Rd	69.00	69.0	00 WP	3.80	0	1
11			69.00	69.0	00 UCB	0.2	1	1
12								
	Bergenfield	Dumont	69.00		00 WP	2.30		1
14			69.00	69.0	00 UCB	0.02	2	1
15 16	40th Street	East Rutherford	69.00	69 (00 WP	5.89	9	1
17		Last Rationora	69.00		00 UCB	0.78		1
18								
19	Tonnelle	Union City	69.00	69.0	00 WP	2.10	6	1
20			69.00	69.0	00 UCB	0.84	4	1
21			20.00	00.4	20 14/15	0.00		
22 23	East Rutherford	Bergen	69.00 69.00		00 WP 00 UCB	6.38		1 1
23			09.00	09.0	0000	1.03	<u> </u>	
	South 2nd	Plainfiend	69.00	69.0	00 WP	1.18	8	1
26			69.00	69.0	00 UCB	0.3	7	1
27								
28	Federal Square	Foundry	69.00		00 WP	2.40		1
29			69.00	69.0	00 UCB	0.52	2	1
30 31	Bennetts	Brunswick	69.00	60 (00 WP	4.40	n l	1
32	DOMENS	DIGITISMICK	69.00		00 UCB	0.2		1
33			33.00	55.0		5.2		
	Bergen	Englewood	69.00	69.0	00 WP	4.72	2	1
35			69.00	69.0	00 UCB	1.08	8	1
36					TOTAL	1,666.94	4 279.02	664

	e of Respondent	(1)	Report Is: An Original		Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I .
РЫР	ic Service Electric and Gas Co	mpany 210527-80(<u>4</u>)6	X A Restubints dio in a	te: 05/20		Er	nd of 2018/0	
			RANSMISSION LINE					
kilovo 2. Ti subs 3. R 4. E: 5. In or (4) by th rema 6. R repoil	eport information concerning trolts or greater. Report transmission lines include all linestation costs and expenses on the port data by individual lines for sclude from this page any transdicate whether the type of supply underground construction If a secure of brackets and extra linestate inder of the line. The port in columns (f) and (g) the steed for the line designated; committed of line on leased or partly sect to such structures are included.	esion lines below these volues covered by the definition his page. In all voltages if so required smission lines for which plate porting structure reported in transmission line has mores. Minor portions of a transversely, show in column (growned structures in column (growned	tages in group totals of an of transmission system of transmission system of transmission system of the same of the system of th	nly for each volem plant as given n. n Account 121, ngle pole wood porting structure rent type of control in column (f) the on structures explain the basis	tage. Nonutility Pro or steel; (2) H- e, indicate the nstruction nee- ne pole miles of	perty. frame wood, comileage of each of line on struction is reported	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNAT	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergr report ci	(Pole miles) case of ound lines rcuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1								
2	Jackson Road	Hinchmans	69.00 69.00	69.00	WP UCB	4.0 ⁴	+	1
3 4			69.00	69.00	ПОСВ	0.02	2	'
5	PVSC	Federal Square	69.00	69.00	WP	1.99	9	1
6			69.00	69.00	UCB	1.46	6	1
7	Tanadi	Factorinand	60.00	69.00	W/D	2.40		
8 9	Teaneck	Englewood	69.00 69.00		UCB	2.48	-	1
10			00.00	00.00	1005	0.00	7	
11	Jackson Road	Totowa	69.00	69.00	WP	1.7	1	1
12			69.00	69.00	UCB	0.03	3	1
13 14	Camden Iron & Metal	Holtec	69.00	69.00	WP	1.6	1	1
15		Tionec	69.00		UCB	0.27	-	1
16								
	Riverside	Burlington	69.00	69.00		7.55	+	1
18 19			69.00	69.00	UCB	0.4		1
	Plainfield	Front St	69.00	69.00	WP	2.12	2	1
21			69.00	69.00	UCB	0.42	2	1
22					1475			
23 24	Bristol Myers Squibb	Mount Rose	69.00 69.00	69.00	UCB	2.13 0.22	+	1
25			09.00	09.00	ПОСВ	0.22	-	'
	Bregenfield	Englewood	69.00	69.00	WP	2.09	9	1
27			69.00	69.00	UCB	0.67	7	1
28	Fairlawn	Caring Valley	69.00	69.00	\M/D	5.30	1	1
30	ı aillawii	Spring Valley	69.00		UCB	0.69	+	1
31								
	PVSC	Foundry	69.00	69.00		1.23		1
33			69.00	69.00	UCB	0.5	1	1
34 35	Southampton	Medford	69.00	69.00	WP	6.95	5	1
36					TOTAL	1,666.94	279.02	664

	e of Respondent	(1)	s Report Is: An Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I
Pap	ic Service Electric and Gas Cor	npany210527-80(2)6	A Restubilities dion a	ate: 05/2	05/2702021	En	nd of 2018/0	
			TRANSMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor	eport information concerning tra- bits or greater. Report transmis cansmission lines include all lines tation costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supp of underground construction if a re- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly ext to such structures are includ-	sion lines below these vision lines below the definition is page. If all voltages if so require mission lines for which porting structure reported transmission line has most. Minor portions of a tratetotal pole miles of each twersely, show in column owned structures in column	obliages in group totals of on of transmission systems of the syst	only for each vo em plant as giv on. in Account 121 ngle pole wood oporting structu erent type of co v in column (f) to e on structures explain the bas	oltage. en in the Uniform , Nonutility Proof or steel; (2) Hare, indicate the construction needs the cost of white	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	Accounts. Do not ar steel poles; (3) on type of construction guished from the tures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATION	ON	VOLTAGE (KV	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
INO.		T	other than 60 cycle, 3 ph	ase)	Supporting			Of
	From	To	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Rutgers	Barclay Bank	69.00	69.0	0 WP	2.56	3	1
3	J		69.00		0 UCB	0.04		1
4								
5	Paramus	Spring Valley	69.00 69.00		0 WP	3.43		1
6 7			69.00	09.0	0 UCB	0.40	,	'
8	Greenbrook	Bridgewater	69.00	69.0	0 WP	5.75	5	1
9			69.00	69.0	0 UCB	0.80)	1
10					0.115			
11 12	Gloucester	Runnemede	69.00 69.00		0 WP 0 UCB	4.84 0.19		1
13			00.00	00.0	ОООВ	0.10	<u>'</u>	<u>'</u>
14	Bennetts	Franklin	69.00	69.0	0 WP	5.60)	1
15								
16 17	Burlington	Mt. Holly	69.00 69.00		0 WP 0 UCB	8.64 0.30		1
18			09.00	09.0	ООСВ	0.30	,	'
	Spring Valley	East Rutherford	69.00	69.0	0 WP	8.84	1	1
20			69.00	69.0	0 UCB	0.85		1
21	D	1	00.00	00.0	0 WP	2.32	1	
22 23	Runnemede	Lawnside	69.00	09.0	U WP	2.32		'
	Bennetts	Rutgers	69.00	69.0	0 WP	9.97	,	1
25			69.00	69.0	0 UCB	0.01		1
26	Danasta	Danish and diele	20.00	20.0	O WD			
27 28	Bennetts	Brunswick	69.00 69.00		0 WP 0 UCB	0.76	3	1
29			09.00	03.0	1005	0.70		
	Belleville	Branch Brook	69.00		0 WP	4.66	3	1
31			69.00	69.0	0 UCB	0.41		1
32 33	QTS	DRT	69.00	60 0	0 WP	1.75		1
34	Q10	DICI	69.00		0 UCB	0.37		1
35								
36					TOTAL	1,666.94	279.02	664
		l		<u> </u>	<u> </u>	.,500.01	1 2,0.32	

	e of Respondent	This Rep	oort Is: An Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I .
Publ	ic Service Electric and Gas Cor	mpany210527-80(<u>4</u>)6 X	A Resubhtsdion	ate: 05/2		Er	nd of	
4 0			NSMISSION LINE		h. 1	Para la seda se se		400
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis- cansmission lines include all line cation costs and expenses on the port data by individual lines for colude from this page any transi- dicate whether the type of supp- underground construction If a te use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly ext to such structures are includ-	sion lines below these voltages covered by the definition of is page. I all voltages if so required by mission lines for which plant corting structure reported in cortansmission line has more thes. Minor portions of a transmitotal pole miles of each transversely, show in column (g) the owned structures in column (g)	es in group totals of transmission systems as State commission costs are included olumn (e) is: (1) single an one type of supplies in line of a different sign. Show the pole miles of line (g). In a footnote, e	only for each vo em plant as giv on. in Account 121 ngle pole wood oporting structu erent type of co v in column (f) to e on structures explain the bas	of the pole miles of the cost of who	perty. frame wood, comileage of each do not be distinged in the construction of line on struction is reported.	Accounts. Do not or steel poles; (3) on type of constriguished from the tures the cost of for another line.	ot report tower; uction which is Report
			3 .					
Line	DESIGNATION	ON	VOLTAGE (K) (Indicate wher	/) e	Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 pha		Supporting	undergr report cir	case of ound lines cuit miles)	Of
	From	То	Operating	Designed	7 ··· •	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	Bergenfield	Teaneck	69.00	` ′	0 WP	1.05		1
2			69.00	69.0	0 UCB	0.48	3	1
3								
4	Great Notch	Totowa	69.00		0 WP	3.28		1
5			69.00	69.0	0 UCB	0.23	3	1
6 7	Paramus	Dumont	69.00	60.0	0 WP	5.48	2	1
8	Paramus	Dumont	69.00		0 UCB	0.16		1
9			00.00	00.0	0 002	0.10	1	
10	Lawrence	Ewing	69.00	69.0	0 WP	5.94	1	1
11			69.00	69.0	0 UCB	0.30)	1
12								
	Great Notch	Cedar Grove Sub	69.00		0 WP	0.98		1
14			69.00	69.0	0 UCB	0.47	1	1
15 16	Ewing	Hamilton	69.00	69.0	0 WP	2.90)	1
17	LWIIIg	Tarrintori	69.00		0 UCB	0.32		1
18								
19	Mountain	South 2nd	69.00	69.0	0 WP	5.16	6	1
20			69.00	69.0	0 UCB	0.13	3	1
21			20.00	20.0	0 14/D	0.46		
22 23	Mt. Holly	Lumberton	69.00 69.00		0 WP 0 UCB	3.12 0.39		1 1
23			09.00	09.0	0,000	0.38	,	
25	Locust	Camden Iron & Metal	69.00	69.0	0 WP	0.65	5	1
26			69.00		0 UCB	0.24	1	1
27								
	Hamilton	Trenton	69.00		0 WP	1.15		1
29			69.00	69.0	0 UCB	0.71		1
30 31	Lake Nelson	Barclay Bank	69.00	60.0	0 WP	1.01		1
32	Lane INCISUII	Darolay Dalik	69.00		0 UCB	0.01	1	1
33			33.00	33.0		5.0		
34	Gloucester	Depford	69.00	69.0	0 WP	5.50		1
35			69.00	69.0	0 UCB	0.46	5	1
36					TOTAL	1,666.94	279.02	664

	e of Respondent	This Rep	oort Is: An Original]	Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2018/0	I
Publ	ic Service Electric and Gas Cor	mpany210527-80(<u>4</u>)6 X	A Resubintedion a	te: 05/20		Er	nd of	
1 D	eport information concerning tra				n transmission	line having no	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor	olts or greater. Report transmit as ansmission lines include all line action costs and expenses on the port data by individual lines for colude from this page any trans dicate whether the type of supper underground construction If a se use of brackets and extra line inder of the line. Export in columns (f) and (g) the ted for the line designated; conmiles of line on leased or partly	sion lines below these voltages covered by the definition of his page. If all voltages if so required by mission lines for which plant corting structure reported in cortransmission line has more thes. Minor portions of a transmistotal pole miles of each transversely, show in column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the definition of the column (g) the covered by the covered by the column (g) the covered by the	es in group totals of transmission systems a State commission costs are included in blumn (e) is: (1) single an one type of supplies in line of a different significant line. Show the pole miles of line	nly for each vo em plant as given. n. Account 121 ngle pole wood porting structure erent type of co	Nonutility Pro or steel; (2) H- e, indicate the nstruction nee	perty. frame wood, comileage of each of line on struction is reported	Accounts. Do not or steel poles; (3) on type of constriguished from the tures the cost of for another line.	tower; uction which is Report
-	ect to such structures are includ	ed in the expenses reported t				,	·	
Line No.	DESIGNATI	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergr report cii	(Pole miles) case of ound lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1				. ,	, ,	(1)	(9)	(**)
2	East Riverton	Riverside	69.00		WP	2.87		1
3			69.00	69.00	UCB	0.07	7	1
5	Jackson	Hawthorne	69.00	69.00) WP	9.21		1
6			69.00	69.00	UCB	0.17	7	1
7								
8	Liberty	Hamilton	69.00	69.00		4.17		1
9 10			69.00	09.00	UCB	0.26)	1
	Bridgewater	Cyrusone Data	69.00	69.00) WP	3.83	3	1
12			69.00	69.00	UCB	0.02	2	1
13								
14 15	Camden Switch	Locust Street	69.00 69.00	69.00	UCB	5.51 0.76		1
16			00.00	00.00	000	0.70	,	<u> </u>
17	Lawrence	Lawrence	69.00	69.00) WP			1
18			69.00	69.00	UCB	0.04	1	1
19	I lin above and	I I a the a wa a	60.00	60.00) WP	5.36	,	1
20 21	Hinchmans	Hawthorne	69.00 69.00		UCB	0.08		1
22			00.00		, 002		1	
23	Clinton	Liberty	69.00	69.00	WP	1.54	1	1
24			69.00	69.00	UCB	0.16	6	1
25 26	Franklin	Cyrusone Data	69.00	60 0) WP	0.35	5	1
27	TATIMIT	Cyrusone Data	69.00		UCB	0.01		1
28								
29	Lawrence	Lawrence	69.00		WP			1
30			69.00	69.00	UCB	0.03	3	1
31 32	East Rutherford	Carlstadt	69.00	69 0) WP	3.15	5	1
33			69.00		UCB	0.19		1
34								
35								
36					TOTAL	1,666.94	279.02	664
- 55		l			1	.,555.0	1 2.0.02	

	e of Respondent	This Report	n Original	1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2018/0	
P.P.B.	ic Service Electric and Gas Con		Resubintsoliona MISSION LINE		5/2702021			<u></u>
1 R	eport information concerning tra	ınsmission lines, cost of lines, a			transmission	line having po	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ei 5. In or (4) by th rema 6. Ro repor pole	olts or greater. Report transmissions ansmission lines include all line action costs and expenses on the port data by individual lines for acclude from this page any transmidicate whether the type of supply underground construction If a tele use of brackets and extra lines inder of the line. Export in columns (f) and (g) the fitted for the line designated; commiles of line on leased or partly	sion lines below these voltages as covered by the definition of tra	in group totals of ansmission systems. State commission systems are included in mn (e) is: (1) singular one type of supposion line of a differential signal in a footnote, each answer of the signal in a footnote, each and the signal in a footnote i	nly for each volum plant as given plant as given n. In Account 121, agle pole wood oporting structure erent type of control of the control of the control of the explain the basis	tage. Nonutility Pro or steel; (2) H- e, indicate the enstruction nee the pole miles of	perty. frame wood, o mileage of ead d not be disting of line on struct	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report
12	DESIGNATIO	∩N	VOLTAGE (KV	/ \	1	LENGTH	(Pole miles)	
Line No.	DEGIGNATIO	514	(Indicate where other than	é	Type of	(In the undergr	case of cuit miles)	Number Of
		То	60 cycle, 3 pha	•	Supporting	On Structure	On Structures of Another	Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	Trenton	Clinton	69.00	69.00	WP	4.08		1
2			69.00	69.00	UCB	0.32		1
3								
5						-1,666.96	-279.09	
6								
7								
8 9								
10								
11								
12								
13 14								
15								
16								
17 18								
19								
20								
21								
22 23								
24								
25								
26 27								
28								
29								
30								
31 32								
33								
34								
35								
36					TOTAL	1,666.94	279.02	664
		I	1		I	1	1	

Name of Respon			This Report Is:	ainal	Date of Report (Mo, Da, Yr)	Year	/Period of Report	
Public Service E	lectric and Gas C	pmpany210527-	8 0(2)6 X A Res	ubintsdioDate:	05/2021	End	of 2018/Q4	
				LINE STATISTICS	,			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage liprimary structure y transmission line sor, date and termindent is not the sold giving particulars Line, and how the associated compay transmission line ecify whether lesse	ines with higher volt in column (f) and the e or portion thereof the as of Lease, and am le owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent or the respondent are company and give company.	r more transmission other line(s) in colu- ondent is not the sol ar. For any transmis- erates or shares in to ownership by respor- re accounted for, an	e owner. If such propssion line other than a the operation of, furnindent in the line, named accounts affected.	ort lines of the sar perty is leased fro a leased line, or p sh a succinct stat e of co-owner, ba Specify whether	me voltage, report to manother company ortion thereof, for ement explaining the sis of sharing lessor, co-owner, o	the y, ne
Size of		E (Include in Colum and clearing right-of	,	EXPE	NSES, EXCEPT DEF	RECIATION AND) TAXES	
Conductor and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	·(m)	'(n)	(o)	· (p)	No.
								1
		24.024	24.024	04.044	202.075		207.040	2
	22,238,524	21,034 55,427,035	21,034 77,665,559	24,941 82,992	282,675 940,594		307,616 1,023,586	
	22,230,324	55,427,055	77,000,009	232,477	2,634,782		2,867,259	\longrightarrow
	262,539	2,615,068	2,877,607	6,889	78,072		2,867,259	
	202,000	2,010,000	2,011,001	0,000	70,072		04,001	7
								8
	2,177,286	262,222,291	264,399,577	81,731	926,305		1,008,036	9
	23,240,183		423,839,726	461,920	5,235,187		5,697,107	-
				183	2,071		2,254	11
	352,078	112,412,685	112,764,763	348,956	1,403,820		1,752,776	12
		322,026,603	322,026,603	218,302	878,208		1,096,510	13
		245,148,880	245,148,880	37,823	428,672		466,495	
		1,724,930	1,724,930	59,805	677,799	196,687	934,291	-
	27,394,489		404,443,808	631,778	7,160,278	2,077,802	9,869,858	
		12,251,680	12,251,680	181,132	2,052,864	595,710	2,829,706	
	1,812,268		380,102,802	236,817	2,683,976	778,848	3,699,641	-
	E 000 007	7,628,735	7,628,735	4,897	55,500	16,105	76,502	\vdash
	5,922,697		1,330,128,725	1,763,330	7,093,720		8,857,050	-
	10,169,817	108,067,267	10,169,817 108,067,267	89,583 65,816	360,385 745,931	216,458	449,968 1,028,205	-
		100,007,207	100,007,207	1,115	12,632	Z 10,438	1,028,205	-
	125,057	264.719.524	264,844,581	797,585	3,208,615		4,006,200	
	120,007	70,701	70,701	408	1,640		2,048	-
		6,799,606	6,799,606	400	1,040		2,040	26
	2,970,355	-	2,970,355	135,049	1,530,588		1,665,637	27
	139,947		139,947	3,910	44,317		48,227	\vdash
		37,828,247	37,828,247	4,751	53,843		58,594	29
		1,759,879	1,759,879					30
		18,316,934	18,316,934	37	414		451	-
	5,486,772		42,829,906	16,536	187,415		203,951	-
	3,916,539		382,623,793	355,753	1,431,164		1,786,917	-
	4,798,278		493,406,506	643,162	7,289,294		7,932,456	
		13,548,759	13,548,759					35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Yea End	ar/Period of Report 1 of 2018/Q4	
Pholographic Fi	ectric and Gas C	pmpany210527-		ubhadiopate:		EIIC	101	
			twice. Report Low	LINE STATISTICS ver voltage Lines an or more transmission	d higher voltage line			
8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	e or portion thereof ns of Lease, and am alle owner but which is (details) of such m e expenses borne by any. e leased to another ee is an associated	for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	e other line(s) in colu- ondent is not the sol ar. For any transmi- erates or shares in to ownership by respor- re accounted for, and on name of Lessee, do a cost at end of year	e owner. If such pr ssion line other than the operation of, fur ndent in the line, na ad accounts affected ate and terms of lea	n a leased line, or paid a leased line, or paid a succinct start are of co-owner, but the specify whether	portion thereof, for tement explaining t asis of sharing r lessor, co-owner,	the
Size of		E (Include in Colum and clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
(7)	<u> </u>	(**)	(*)	()	(11)	. ,	(17)	1
2493 ACAR								2
2493 ACAR								4 5
2493 ACAR								6
2493 ACAR								7 8
2493 ACAR								9
2493 ACAR								10 11
2493 ACAR								12
								13
2493 ACAR 2493 ACAR								14 15
-1007107111								16
1590 ACSR								17
2493 ACAR								18 19
2493 ACAR								20
								21
2493 ACAR 2493 ACAR								22
2.307107111								24
2493 ACAR								25
2493 ACAR								26 27
LIJOTIONI								28
2493 ACAR								29
2493 ACAR								30
2493 ACAR								32
2493 ACAR								33
2493 ACAR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,04	9 36

Public Service E	lectric and Gas C		(1)	iginal	(Mo, Da, Yr)	I	d of 2018/Q4	
	Accession	#mpany210527-	-80(<u>4</u>)6 XA Res	ubintsdioDate:	05/2702021	En	d of	
7 Do not roport i	the same transmi	ission line structure		LINE STATISTICS	,	os as ana lina. De	esignate in a footnot	o if
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Specific pole in the page 1.	e Lower voltage I primary structure v transmission line for, date and term dent is not the so giving particulars Line, and how the associated compa- v transmission line cify whether less	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission of the line(s) in column ondent is not the solur. For any transmierates or shares in the line of the line	n line structures supumn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the s operty is leased fin a leased line, or nish a succinct sta me of co-owner, b d. Specify whethe	rom another compar portion thereof, for atement explaining to pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ND TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
(i) 1590 ACSR	U)	(//)	(1)	(111)	(11)		(P)	1
2400 4 0 4 B								2
2493 ACAR								3 4
1590 ACSR								5
2493 ACAR								6
1590 ACSR								7
1590 ACSR 1590 ACSR								8 9
								10
2000 KCM CU								11
2000 KCM CU								12
3500 KCM CU								13
1590 ACSR							+	15 16
1590 ACSR								17
								18
5000 KCMCU								19
3500 KCM CU 1590 ACSR								20
1000 710011								22
5000 KCMCU								23
0500 1/074 017								24
3500 KCM CU 3500 KCM CU								25 26
JUJU ILOM OU								27
3000 KCM CU								28
1590 ACSR								29 30
1000 AOON								31
3500 KCM CU								32
-000 1/01 01								33
5000 KCM CU							1	34 35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	mpany210527	-80(2)6	dbhasioDate:	05/2702021	End	d of	
7. D		Section Proceedings		LINE STATISTICS	,	· · · · · · · · · · · · · · · · · · ·		
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an ale. Designate any determined. Specific pole in some pole plant and plant	e Lower voltage I primary structure v transmission line for, date and term dent is not the so giving particulars Line, and how the associated compa- v transmission line cify whether less	ines with higher vo in column (f) and the e or portion thereof as of Lease, and and the owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines and or more transmission of other line(s) in columnation of the solution of	n line structures supumn (g) e owner. If such pression line other than the operation of, furnident in the line, naid accounts affected ate and terms of lease	port lines of the same operty is leased from a leased line, or nish a succinct start me of co-owner, but. Specify whethe	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Colun	• •	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material		Other Costs (k)		Expenses	Expenses	(o)	Expenses	Line No.
(i) 1500 KCM CU	(j)	(n)	(1)	(m)	(n)	(0)	(p)	1
5000 KCM CU								3
								4
1590 ACSR								5
3000 KCM CU								7 8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1990 ACSK								13
1590 ACSR								14 15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
804.5 ACSR								25 26
1590 ACSR								27
								28
1590 ACSR								29
1033.5 ACSS								30
1033.5 ACSS								31
1590 ACSR 1590 ACSR								32
.550710011								34
3500 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 26
	111,000,029	7,007,030,030	7,300,400,727	0,407,070	77,400,701	3,001,01	01,110,04	9 36

Name of Respond			This Report Is:		Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	pmpany210527	-80(<u>2</u>)6 XA Res	JubinisdioDate:	05/2702021	En	d of	
				LINE STATISTICS	,			
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	lines with higher vo in column (f) and the e or portion thereof ans of Lease, and and alle owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of rent for ye the respondent opnatters as percent of the respondent a company and give company.	ver voltage Lines an or more transmission of other line(s) in columnation of the solution of t	n line structures supumn (g) e owner. If such pr ssion line other that the operation of, fur ndent in the line, na ad accounts affected ate and terms of lea	oport lines of the s coperty is leased fin a leased line, or rhish a succinct st me of co-owner, b d. Specify whether	rom another compar portion thereof, for atement explaining to pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Colun and clearing right-c	•	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ND TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	╣.
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
3500KCM CU								2
								3
3500 KCM CU								4
1590 ACSR								5
1590 ACSR								7
1000 / 1001 (8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
4500 4000								12
1590 ACSS 1590 ACSS								13
1590 ACSS								15
1590 ACSR								16
1033.5 ACSS								17
1033.5 ACSS								18
1590 ACSR								19
								20
1590 ACSS								21
1590 ACSR								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
1590 ACSR								26
1590 ACSS								27
1590 ACSS 1590 ACSS								28
1000 7000								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36
	,500,020	.,55.,550,550	.,000,100,121	3,101,010	,100,101	3,001,01	31,110,04	- 00

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	mpany210527-	-80(<u>4</u>)6 XA Res	ubmedioDate:	05/2702021	End	d of	
7 Do not roport t	ho samo transmi	ission line structure		LINE STATISTICS /er voltage Lines an	,	os as ono lino. Do	esignato in a footnot	o if
you do not include pole miles of the party is an arangement and expenses of the Lother party is an agenty determined. Special special pole miles are special party in the party is an agenty in the party in the party in the party in the party is an agenty in the party in the part	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa transmission line cify whether lesso	lines with higher vol in column (f) and the e or portion thereof ans of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission or more transmission of the line(s) in column of the soluri. For any transmi erates or shares in cownership by response accounted for, are name of Lessee, do a cost at end of year	n line structures supumn (g) e owner. If such pression line other than the operation of, furndent in the line, naid accounts affected ate and terms of lease.	port lines of the sa operty is leased fr a a leased line, or nish a succinct sta me of co-owner, b l. Specify whethe	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor	Land	Rents	Total					
and Material (i)	(j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	(0)	Expenses (p)	Line No.
1590 ACSR	U/	(11)	(1)	(111)	(11)	\-\ /- /	(٢)	1
4500 4 00D								2
1590 ACSR 1590 ACSR								3 4
1590 ACSR								5
								6
3500 KCM CU								7
3500 KCM CU								8 9
								10
1590 ACSR								11
1590 ACSR								12 13
1590 ACSK								14
1192.5 ACSS								15
								16
3000 KCM CU								17
1590 ACSR								18 19
								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
2000 KMC CU								25
2500 KMC CU								26
1500 ACCD								27
1590 ACSR 1590 ACSR								28
								30
1590 ACSR								31
1590 ACSR								32
3500 KCM CU								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36
	,,,,,,,,	1 , ,,	, , ,	.,,	, , .	>,,••	1,	

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	#mpany210527-	-80(<u>4</u>)6 XA Res	ubmedioDate:	05/2702021	End	2010/Q4	
7 Do not roport t	ha aama tranami	iccion lino atructura		LINE STATISTICS /er voltage Lines an	,	oo oo oo lino. Do	vojanoto in a factnot	o if
you do not include pole miles of the p 8. Designate any give name of lesse which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission or more transmission of the line(s) in column of the solar. For any transmi erates or shares in sownership by response accounted for, are name of Lessee, decost at end of year	n line structures supumn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the sa operty is leased from a leased line, or nish a succinct sta me of co-owner, b l. Specify whethe	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lino
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
1590 ACSR				` ,	. ,			1
1590 ACSR								2
1590 ACSR								3 4
1590 ACSS								5
1590 ACSS								6
2502 1/214 011								7
3500 KCM CU								8
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14 15
1000 710011								16
2000 KCM CU								17
2500 KCM CU								18
3000 KCM CU								19 20
5000 KCIVI CO								21
1590ACSS								22
1590ACSS								23
1500 ACCD								24
1590 ACSR								25 26
1590ACSS								27
1590ACSS								28
1590 ACSR								29
1590 ACSR								30
1590ACSS								32
								33
1590 ACSR								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,049	9 36

Name of Respon			This Report Is:		Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	pmpany210527	-80(2)6 ⊠ARes	JubinissionDate:	05/27020121	En	d of	
				LINE STATISTICS	, ,	•		
you do not include pole miles of the plant and give name of less which the respondarrangement and expenses of the Lother party is an allother party is an allother party is an allother party.	e Lower voltage I primary structure transmission line for, date and term dent is not the so giving particulars Line, and how the associated compa- transmission line cify whether less	ines with higher vo in column (f) and the e or portion thereof as of Lease, and and the owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent of the respondent opnatters as percent of the respondent are company and give company.	ver voltage Lines and or more transmission of other line(s) in columnation of the solution of	n line structures supumn (g) e owner. If such pr ssion line other that the operation of, fur ndent in the line, na ad accounts affected ate and terms of lea	port lines of the s operty is leased fin a leased line, or nish a succinct sta me of co-owner, b d. Specify whethe	rom another compar portion thereof, for atement explaining to pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Colun	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ND TAXES	
Conductor		 		Operation	Maintananaa	Donto	Total	-
and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(K)	(I)	(m)	(n)	(0)	(p)	\perp
1590 ACSR 1590 ACSR								1 2
1000 7001								3
1590 ACSS/AW								4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
05001/014 011								10
3500KCM CU								11
1590 ACSR								12
1390 ACSK								14
1590 ACSR								15
1590 ACSS/AW								16
795 ACSR								17
795 ACSR								18
								19
1590 ACSR								20
1590 ACSR								21
								22
1590 ACSR								23
795 ACSR								24
1590 ACSR								25 26
1590 ACSR								27
1000 /10011								28
1590ACSR								29
1590ACSR								30
1590ACSR								31
								32
2000KCM CU								33
2500 KCM CU								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,049	9 36
		ı	L					

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	mpany210527	-80(2)6	dbhasioDate:	05/2702021	En	d of	
7. D	L	Section Proceedings		LINE STATISTICS	,		antonia ta ta a fanta a	
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa transmission line cify whether lesso	ines with higher vo in column (f) and the e or portion thereof as of Lease, and and the owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent of the respondent opnatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu condent is not the sol ar. For any transmi erates or shares in cownership by respor	n line structures supumn (g) e owner. If such pression line other than the operation of, furndent in the line, naid accounts affected ate and terms of lease.	operty is leased find a leased line, or nish a succinct stame of co-owner, but. Specify whether	atement explaining to pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Colun	• •	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ND TAXES	\prod
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
2000 KCM CU	U)	(11)	\''	(111)	(11)	ν-7	(٢)	1
3500 KCM CU								3
1590ACSS								4
2000 KCM CU								5 6
4500 4 000								7
1590 ACSR								8
3500 KCMIL CU								10
3000 KCMIL AL								11
2500 KCMIL CU								12
								14
								15
4500 4000								16
1590 ACSR 1590 ACSR								17
1000 / 1001 (19
2000 KCM CU								20
2500 KCM CU								21
3000 KMC CU								22
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								29
								30
2000 KCM CU								31
2500 KCM CU								32
1590 ACSR								34
1590 ACSS								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36
		, ,,.	, , , , , , ,	, , , , , ,	,,	.,,	1 , , , , , ,	

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	#mpany210527-	-80(<u>4</u>)6 XA Re\$	ubmedioDate:	05/20121020121	End	d of	
7 Do not roport t	ho samo transmi	ission line structure		LINE STATISTICS /er voltage Lines an	, ,	os as ono lino. Do	esignato in a footnot	o if
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa transmission line cify whether lesso	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission or more transmission of other line(s) in column of the solure. For any transmi erates or shares in sownership by response accounted for, are name of Lessee, do a cost at end of year	n line structures supumn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the sa operty is leased fr a a leased line, or nish a succinct sta me of co-owner, b l. Specify whethe	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1590 ACSR		.,	,, 	, ,				1
1590 ACSS								2
2222 14214 211								3
2000 KCM CU 2500 KCM CU								5
2300 NOW CO								6
2000 KMC CU								7
								8
1590ACSR								9
959.6ACSS/TW								10
1590ACSS								11
1590 ACSR								13
								14
1590 ACSR								15
1590 ACSR								16
0000 14004 011								17
2000 KCM CU 2500 KCM CU								18 19
2300 NGIVI CO								20
1590 ACCR								21
1590 ACCR								22
								23
1590 ACSR								24
1590 ACSR								25
1590 ACSS								26 27
1590 ACSR								28
1590 ACSS								29
1590 ACSR								30
1590 ACSS								31
1590 ACSR 1590 ACSS								32
1090 AC22								33
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report 1 of 2018/Q4	
Public Service El	ectric and Gas C	#mpany210527-	-80(<u>4</u>)6 XA Re\$	ubinasioDate:	05/20121020121	End	2010/Q4	
7 Do not roport t	ho samo transmi	ission line structure		LINE STATISTICS ver voltage Lines an	, ,	os as ono lino. Do	signato in a footnot	o if
you do not include pole miles of the party is an applicable manner of less which the respondarrangement and expenses of the Lother party is an applicable manner of the party is an applicable manne	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	rer voltage Lines and or more transmission e other line(s) in colu- ondent is not the sol ar. For any transmi- erates or shares in to ownership by responder accounted for, and a name of Lessee, do a cost at end of year	n line structures supumn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the sa operty is leased fro a a leased line, or nish a succinct sta me of co-owner, b I. Specify whether	ame voltage, report om another compar portion thereof, for tement explaining t asis of sharing r lessor, co-owner, o	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
2493 ACAR	U/	(11)	('')	(111)	(11)	\ - /	(P)	1
1590 ACSR								2
								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
2000 KMC CU								8
2500 KMC CU								9
								10
3000 KMC CU								11
								12
1590 ACSS								13
1590 ACSS								14
4500 4000								15
1590 ACSS 1590 ACSS								16
1590 ACSS								17 18
1033.5 ACSS								19
1033.5 ACSR								20
1033.5 ACSS								21
1033.5 ACSR								22
1033.5 ACSS								23
								24
3500 KMC CU								25
2500 KMC CU								26 27
2000 KMC CU								28
1590ACSS								29
								30
2500 KMC CU								31
2000 KMC CU								32
								33
								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	9 36

7. Do not report the you do not include pole miles of the pr 8. Designate any tr give name of lessor which the responde arrangement and g expenses of the Lir other party is an as 9. Designate any tr determined. Specific	e same transmi Lower voltage li rimary structure ransmission line r, date and term ent is not the so iiving particulars ne, and how the ssociated compa ransmission line fy whether lesse	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an le owner but which s (details) of such me expenses borne by any. e leased to another ee is an associated	TRANSMISSION twice. Report Low tage lines. If two o ne pole miles of the for which the respondent op- natters as percent of y the respondent an company and give company.	or more transmission of the other line(s) in column ondent is not the solur. For any transminerates or shares in the ownership by response accounted for, and	(Continued) d higher voltage line in line structures suppurm (g) le owner. If such prossion line other than the operation of, furr indent in the line, nan ind accounts affected ate and terms of lease	poort lines of the same operty is leased from a leased line, or p hish a succinct state ne of co-owner, bate. Specify whether	signate in a footnot me voltage, report om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
you do not include by pole miles of the property. Designate any to give name of lesson which the responde arrangement and governess of the Lirother party is an as 9. Designate any to determined. Specifications of the property is an as 9. Designate any to determined.	Lower voltage limary structure ransmission line, r, date and terment is not the so iiving particulars ne, and how the asociated comparansmission line fy whether lesses	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an le owner but which s (details) of such me expenses borne by any. e leased to another ee is an associated	twice. Report Low tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and or more transmission of other line(s) in columnation of the solurar. For any transmiserates or shares in sownership by response accounted for, and aname of Lessee, descriptions.	d higher voltage line in line structures suppurm (g) le owner. If such prossion line other than the operation of, furrodent in the line, nand accounts affected ate and terms of least	poort lines of the same operty is leased from a leased line, or p hish a succinct state ne of co-owner, bate. Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
you do not include by pole miles of the properties. Designate any to give name of lesson which the responde arrangement and gexpenses of the Lirother party is an as 9. Designate any to determined. Specifical poles of the Lirother party is an as 9. Designate any to determined. Specifical poles of the Lirother party is an as 9. Designate any to determined.	Lower voltage limary structure ransmission line, r, date and terment is not the so iiving particulars ne, and how the asociated comparansmission line fy whether lesses	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an le owner but which s (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent operators as percent of the respondent are company and give company.	or more transmission to other line(s) in colu- condent is not the sol ar. For any transmi- erates or shares in to ownership by respon- re accounted for, an	n line structures suppumn (g) e owner. If such prossion line other than the operation of, furr ndent in the line, nan ad accounts affected ate and terms of leas	poort lines of the same operty is leased from a leased line, or p hish a succinct state ne of co-owner, bate. Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
Size of		E (Include in Columand clearing right-o	,	EXPE	NSES, EXCEPT DE	PRECIATION ANI	 D TAXES	
Conductor — and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSR	U/	(11)	(')	(111)	(11)	\-/	(P)	1
1590 ACSR								2
								3
1033.5ACSS 1033.5ACSS								5
1033.5ACSS								6
1000.071000								7
3000 KCM CU								8
								9
2500 KCM CU 2000 KCM CU								10
2000 KCM CU								11
1590 ACSR								13
								14
3500 KCM CU								15
795 ACSR								16
795 ACSR 1590 ACSR								17 18
1000710011								19
2000 KCM CU								20
								21
1590 ACSR								22
1033.5 ACSS 1590 ACSR								23
1000 / 10011								25
1590 ACSR								26
1590 ACSR								27
1750 (401)								28
1750 KCM CU 2500 KMC CU								29 30
2000 NIVIO GU								31
1590 ACSR								32
1590 ACSR								33
								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report d of 2018/Q4	
Public Service El	ectric and Gas C	mpany210527	-80(<u>2</u>)6 XA Res	SubmissionDate:	05/20127020121	En	d of	
7 Do not roport t	ho sama transmi	iccion lino atructuro		LINE STATISTICS ver voltage Lines an	,	oo oo ooo lino. D	asignata in a factno	to if
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	lines with higher vo in column (f) and the e or portion thereof ans of Lease, and and alle owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of rent for ye the respondent opnatters as percent of the respondent a company and give company.	or more transmission or more transmission or eother line(s) in columnation of the solution ar. For any transminerates or shares in the cownership by response accounted for, and a name of Lessee, disk cost at end of year	n line structures supumn (g) e owner. If such pr ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	operty is leased for a leased line, or nish a succinct store of co-owner, but. Specify whether	ame voltage, report rom another compar portion thereof, for atement explaining pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Colun	•	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	ling
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
,,		, ,	,,	, ,	· /		,	1
								2
1590 ACSR								3 4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8 9
1590 ACSR								10
								11
1590 ACSR								12
1590 ACSS								13
1590 ACSS								15
1590 ACSS								16
								17
1000 ALUM								18
2000KCM CU								19 20
2500KCM CU								21
								22
1590 ACSR								23
1590 ACSR								24
2000 KMC CU								26
								27
1590 ACSS/AW								28
1590 ACSR 1590 ACSR								29 30
1590 ACSS/AW								31
								32
1590 ACSR								33
1590 ACSR								34
	111,006,829	4,857,393,898	4.968.400.727	6,487,678	47,400,761	3,881,6 [,]	57,770,04	9 22
	111,000,029	7,001,080,080	4,500,400,727	0,401,010	41,400,101	3,001,0	31,110,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	pmpany210527-	-80(<u>4</u>)6 XA Res	idomsdionDate:	05/202021	End	2010/Q4	
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars	ines with higher vol in column (f) and the e or portion thereof as of Lease, and and the owner but which s (details) of such m	twice. Report Low tage lines. If two one pole miles of the for which the respondent of rent for year the respondent opnatters as percent of	ver voltage Lines an or more transmission of other line(s) in column on the sol ar. For any transmierates or shares in the sol ownership by response accounted for, an	d higher voltage line in line structures sup umn (g) ie owner. If such pr ssion line other than the operation of, fur indent in the line, na	port lines of the sa operty is leased fr a a leased line, or nish a succinct sta me of co-owner, b	ame voltage, report om another compar portion thereof, for atement explaining to asis of sharing	the ny, the
determined. Spec	transmission line cify whether lesse nt cost figures ca	e leased to another ee is an associated lled for in columns (company. (j) to (l) on the book	e name of Lessee, d		ise, annual rent fo	r year, and how	
Size of		E (Include in Colum and clearing right-o	,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1000 KCM CU								1 2
1000 KCM CU								3 4
1590 ACSR								5 6 7
1590 ACSR								8
795 AAC								9
1000 KCM CU								11
2000 KCM CU								12 13 14
1000 KCM CU								15 16
1590 ACSR								17
1000 KCMIL								18 19 20
1000 KCM CU								21
2000 KCM CU								23
1000 KCM CU								25 26
1000 KCMIL								27
1590 ACSS								28 29 30
1000 KCM CU								30
2000 KCM CU								32 33 34
1000 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	mpany210527	-80(2)6	dbhasioDate:	05/2702021	End	d of 2018/Q4	
7 Do not roport t	ha aama transmi	issian line atrusture		LINE STATISTICS	,	oo oo oo lino. Do	ocianata in a factnat	o if
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	ines with higher vo in column (f) and the e or portion thereof as of Lease, and and the owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent of the respondent operatters as percent of the respondent are company and give a company.	ver voltage Lines an or more transmission of other line(s) in columnation of the solution of t	n line structures supumn (g) e owner. If such pression line other than the operation of, furndent in the line, naid accounts affected ate and terms of lease.	port lines of the same operty is leased from a leased line, or nish a succinct start me of co-owner, but. Specify whethe	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Colun	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
1750 KCM CU								2
2000 KCM CU								3 4
								5
1000 KCM CU								7
795ACSR								8 9
1590 ACSS								10
1590 ACSR								11
4500 4 00D								13
1590 ACSR								14 15
1590 ACSR								16
1590 ACSR								17 18
3000 KCM CU								19
1590 ACSR								20
2500 KCM CIT								22
3500 KCM CU								23
1590 ACSR								25 26
1033.5 ACSS								27
1033.5 ACSS								28
1033.5 ACSS								29 30
1590 ACSR								31
1590 ACSR								32 33
1590 ACSR								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,04	9 36
	111,000,023	7,007,000,000	7,000,700,121	0,407,070	77,400,701	3,001,01	01,110,04	y 30

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service Ele	ectric and Gas C	pmpany210527-	-80(<u>2</u>)6 X A Res	ubintsdioDate:	05/2702021	En	d of	
7 Do not roport th	ao camo transmi	ssion line structure		LINE STATISTICS	,	os as ono lino. Do	osignato in a footnot	o if
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and e expenses of the Li other party is an a 9. Designate any determined. Spec	Lower voltage I orimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compa transmission line cify whether lesse	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an le owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent operators as percent of the respondent are company and give company.	or more transmission to other line(s) in colu- condent is not the so par. For any transmi- erates or shares in townership by respon- tre accounted for, ar	le owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of the same of the	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
1590 ACSR	<u> </u>	, ,	· · ·	\···/	()		\'\'\	1
1590 ACSR								2
1590 ACSS/AW								3 4
1033.5 ACSS								5
1033.5 ACSS								6
1033.5 ACSS								7
1590 ACSR								8
1590 ACSK								10
								11
1590 ACSR								12
1590 ACSR							_	13
1590 ACSR								14 15
1590 ACSS								16
1590 ACSR								17
								18
1590 ACSR							+	19 20
1590 ACSR								21
1590 ACSR								22
								23
1590 ACSR								24
1590 ACSR								25 26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR 1590 ACSR								31
								33
2000 KCM CU								34
2500 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	0 57,770,049	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	mpany210527	-80(2)6 ⊠ARes	dbhasioDate:	05/27020121	En	d of	
7 Do not roport t	ha aama tranami	iccion lino atructuro		LINE STATISTICS ver voltage Lines an	,	oo oo oo lino. Da	esignate in a factnat	o if
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage le primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compu- transmission line cify whether less	lines with higher vo in column (f) and the e or portion thereof ans of Lease, and and alle owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	or wording Elmes and or more transmission or the collection of the sol ar. For any transmiserates or shares in the commership by responser accounted for, and aname of Lessee, do a cost at end of year	n line structures supumn (g) e owner. If such pression line other than the operation of, furnident in the line, naid accounts affected ate and terms of lease	port lines of the s operty is leased fin a leased line, or nish a succinct sta me of co-owner, b d. Specify whethe	om another compar portion thereof, for atement explaining to asis of sharing or lessor, co-owner,	the ny, the
Size of		E (Include in Colun	• •	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ND TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┨ │
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1590 ACSR								1 2
1590 ACSR 1590 ACSR								3
1590 ACSR								4
								5
1590 ACSR								6 7
3500 KCM CU								8
								9
1590 ACSR								10
1590 ACSR								11
1590 ACSS/AW								12
1590 ACSS								14
1590 ACSS								15
								16
1590 ACSR								17 18
3500 KCM CU								19
								20
1590ACSR								21
1590ACSS								22
1033.5 ACSS								23
								25
5000 KCM CU								26
4500 4605								27
1590 ACSR 1590 ACSR							1	28
1590 ACSR							+	30
								31
2000 KCM CU						·		32
3000 KCM CU							1	33
SOUR ROW CO								35
	*****	40	1000 100 500	0.122.22	1- 100 - 11			
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	57,770,049	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report 1 of 2018/Q4	
Public Service El	ectric and Gas C	mpany210527-	-80(<u>4</u>)6 XA Re\$	ubmedioDate:	05/202021	End	2010/Q4	
7 Do not roport t	ha aama transmi	iccion lino atructura		LINE STATISTICS /er voltage Lines an	, ,	oo oo oo line. Do	esignata in a factnat	o if
you do not include pole miles of the p 8. Designate any give name of lesse which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa transmission line cify whether lesso	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or worder transmission or more transmission of the line(s) in column of the solar. For any transmi erates or shares in sownership by response accounted for, are name of Lessee, decost at end of year	n line structures supumn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the sa operty is leased from a leased line, or nish a succinct sta me of co-owner, b I. Specify whether	om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner, o	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor -		Construction and	Total Cost	Operation	Maintenance	Ponto	Total	┨ ┃
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Expenses (n)	Rents (o)	Expenses (p)	Line No.
1590 ACSS	۵/	(-7	(-)	()	(,	. ,	(17)	1
1590 ACSS								2
								3
1590 ACSR								4
								5
3000 KCM CU								6 7
1590 ACSR								8
1033.5 ACSS								9
1590 ACSR								10
1590 ACSS								11
								12
2500 KCM CU								13
2000 KCM CU								14
1033.5 54/7 ACSS								15 16
1033.5 54/1 AC33								17
2000 KCM CU								18
								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS/AW								23
2000 1/014 01 :								24
2000 KCM CU 2500 KCM AL								25
3000 KCM AL		+						26 27
1590 ACSR		+						28
		1						29
2000 KCM CU								30
								31
1500 KCM CU								32
1250 KCM CU								33
2000 KCM CU			<u> </u>					34
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	57,770,049	9 36

Name of Respond			This Report Is:		Date of Repo (Mo, Da, Yr)		ar/Period of Report d of 2018/Q4	
Public Service Ele	ectric and Gas C	mpany210527	-80(2)6	JubinisdioDate:	05/27020121	En	d of	
7. Do not none at th		inning light atmost on		LINE STATISTICS	,			:e
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and expenses of the Li other party is an a 9. Designate any determined. Spec	Lower voltage Is brimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line if y whether lesson	ines with higher vo in column (f) and the e or portion thereof as of Lease, and and the owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines an or more transmission of other line(s) in columnation of the solution of t	n line structures supumn (g) e owner. If such pr ssion line other that the operation of, fur ndent in the line, na ad accounts affected ate and terms of lea	port lines of the soperty is leased for a leased line, or nish a succinct stope of co-owner, but. Specify whether	ame voltage, report rom another compar portion thereof, for atement explaining pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Colun	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	- I
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
3000 KCM CU								2
2000 KCM CU								3 4
1033.5 54/7 ACSS								5
								7
3000 KCM CU								8 9
3000 KCM CU								10
795 ACSR								12
1033.5 ACSS								13
795 ACSR								14
1590 ACSR								15
1590 ACSR								16
397.5 ACSR								17
								18
3000 KCM CU								19
3000 KCM CU								20
JOOU ROW GO								22
3000 KCM CU								23
2230								24
795 ACSR							1	25
								26
3000 KCM CU								27
								28
1033.5 ACSS						·		29
4500 4000								30
1590 ACSS								31
1033.5 ACSS							+	32
1033.5 ACSS 1033.5 ACSS							+	34
1033.5 ACSS								35
	111,006,829	4,857,393,898	4.968.400.727	6,487,678	47,400,761	3,881,6 ⁻	57,770.04	9 22
	111,000,029	4,007,383,088	4,300,400,727	0,401,018	41,400,761	3,001,0	37,770,04	9 36

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report 1 of 2018/Q4	
Public Service Ele	ectric and Gas C	mpany210527-	-80(2)6 XA Res	ubintsdioDate:	05/2702021	End	2010/Q4	
7 De not renewt th	ha aama tranami	anian lina atmustura		LINE STATISTICS	, ,	oo oo oo lina. Do	aignata in a factuat	o if
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and expenses of the Li other party is an are 9. Designate any determined. Spec	E Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and ar more transmission other line(s) in column on the solution of the solu	n line structures supumn (g) e owner. If such pression line other than the operation of, furndent in the line, naid accounts affected ate and terms of lease.	port lines of the sa operty is leased from a leased line, or a nish a succinct sta me of co-owner, but. Specify whether	om another compar portion thereof, for terment explaining t asis of sharing r lessor, co-owner, o	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┨. ┃
and Material (i)		Other Costs (k)		Expenses	Expenses	(0)	Expenses	Line No.
1590ACSS/AW	(j)	(N)	(1)	(m)	(n)	(0)	(p)	1
								2
1033.5 54/7 ACSS								3
1590 ACSR								4
397.5 ACSR								5
1033.5 54/7 ACSS								7
1590 ACSR								8
1033.5 ACSS								9
1590 ACSS								10
								11
800 AAC								12
800 AAC								13 14
1500 CU EPR								15
1000 00 El IX								16
800 AAC								17
1500 CU EPR								18
								19
800 AAC								20
1500 CU EPR								21
								22
795 ACSR								23
800 AAC 1500 CU EPR								24 25
1500 GO EFR								26
800 AAC		+						27
								28
800 AAC								29
477 ACSR								30
1500 CU EPR								31
								32
1500 CU EPR								33
800 KCMIL								34 35
								33
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	9 36

Name of Respond			This Report Is:		Date of Repo		ear/Period of Report and of 2018/Q4	
Public Service El	ectric and Gas C	mpany210527	-80(2)6 ⊠ARes	JubinissioDate:	05/20121020121	En	d of	
7 Da mat managet t		::		LINE STATISTICS	,	D		:¢
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage leprimary structure transmission line or, date and term dent is not the so giving particulars, ine, and how the associated competer transmission line cify whether less	lines with higher vo in column (f) and the e or portion thereof ans of Lease, and and alle owner but which is (details) of such and e expenses borne be any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	or more transmission e other line(s) in colu ondent is not the sol ar. For any transmi- rerates or shares in to ownership by respon	n line structures supumn (g) e owner. If such pression line other that the operation of, fur ndent in the line, na and accounts affected ate and terms of lea	oport lines of the soport lines of the soporty is leased fin a leased line, or rhish a succinct store of co-owner, led. Specify whether	atement explaining to pasis of sharing er lessor, co-owner,	the ny, the
Size of		E (Include in Colun	٠,	EXPE	NSES, EXCEPT DI	EPRECIATION AI	ND TAXES	
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
800 KCMIL	U)	(11)	(1)	(111)	(11)	\-/	(P)	1
1500 CU EPR								2
								3
800 KCMIL								4
1500 CU EPR								5
800 KCMIL								7
1500 CU EPR								8
								9
800 KCMIL								10
1500 CU EPR								11
800 KCMIL								12
1500 CU EPR								14
1000 00 21 11								15
800 KCMIL								16
1500 CU EPR								17
								18
800 KCMIL								19
1500 CU EPR								20
800 KCMIL								22
1500 CU EPR								23
								24
1500 CU EPR								25
795 ACSR							1	26
800 KCMIL								27
800 KCMIL								28
1500 CU EPR								30
								31
800 KCMIL								32
1500 CU EPR								33
800 KCMIL								34
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,6	57,770,04	9 36

7. Do not report th	ne same transmi	ompany210527-	RANSMISSION	ubmedioDate:	05/2702011	End	d of2018/Q4	
				LINE CTATICTICS	(Caratina al)			
	Lower voltage li		twice. Report Low	er voltage Lines an	(Continued) d higher voltage line i line structures sup			
8. Designate any give name of lesso which the respond arrangement and gexpenses of the Li other party is an as 9. Designate any determined. Spec	transmission line or, date and term ent is not the so giving particulars ne, and how the ssociated compatransmission line ify whether lesse	e or portion thereof as of Lease, and am le owner but which s (details) of such m expenses borne by any. e leased to another ee is an associated	for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ar. For any transmi erates or shares in ownership by respoi re accounted for, ar	le owner. If such prossion line other than the operation of, fundent in the line, naily accounts affected ate and terms of lease.	n a leased line, or nish a succinct sta me of co-owner, b l. Specify whether	portion thereof, for tement explaining t asis of sharing r lessor, co-owner, o	he
To. Base the plan		E (Include in Colum			NSES, EXCEPT DE	PRECIATION AN	ID TAXES	
Size of Conductor	Land rights, and clearing right-of-way)							
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1500 CU EPR					, ,			1 2
800 KCMIL								3
1500 CU EPR								4
300 KCMIL								5 6
1500 CU EPR								7
800 KCMIL								8
1500 CU EPR								10
800 KCMIL								11
1500 CU EPR								13
800 KCMIL								14 15
1500 CU EPR								16
								17
800 KCMIL 1500 CU EPR								18 19
								20
300 KCMIL 1500 CU EPR								21
1300 00 El IX								23
800 KCMIL								24
1500 CU EPR								25 26
300 KCMIL								27
1500CU EPR								28
B00 KCMIL								29 30
1500 CU EPR								31
200 KCMII								32
300 KCMIL 1500 CU EPR								33
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	0 57,770,049	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report 1 of 2018/Q4	
Public Service El	ectric and Gas C	mpany210527-	-80(2)6 XA Res	ubinasioDate:	05/20121020121	Enc	2010/04	
7 Do not report t	ha aama transmi	iccion lino atructura		LINE STATISTICS	, ,	oo oo oo lino. Do	signate in a factnet	o if
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa transmission line cify whether lesso	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and or more transmission of other line(s) in columnation of the solution of	n line structures supumn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the sa operty is leased fro a a leased line, or p nish a succinct sta me of co-owner, ba I. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing r lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor - and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
800 KCMIL								1
1500 CU EPR								3
800 KCMIL								4
1500 CU EPR								5
								6
800 KCMIL								7
1500 CU EPR								8
200 KCMII								9
800 KCMIL 1500 CU EPR								10
1300 CO LI IX								12
800 KCMIL								13
1500CU EPR								14
								15
800 KCMIL								16
1500CU EPR								17
800 KCMIL								18 19
1500CU EPR								20
100000 2111								21
800 KCMIL								22
1500CU EPR								23
								24
800 KCMIL								25
1500CU EPR								26 27
800 KCMIL								28
1500CU EPR								29
								30
800 KCMIL								31
1500CU EPR						-		32
200 1/01 411								33
800 KCMIL 1500CU EPR								34 35
ISSUED EFR								33
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2018/Q4	
Public Service El	ectric and Gas C	mpany210527-	-80(2)6	dbhadioDate:	05/20121	End	01	
7 Do not report t	ha sama transmi	ission line structure		LINE STATISTICS	(Continued) d higher voltage line	e as one line. De	signate in a footnot	to if
you do not include pole miles of the party and pole miles of the party and pole miles which the respondarrangement and expenses of the Lother party is an apple pole miles and determined. Specific pole miles of the party is an apple party is an apple pole miles of the party is apple pole miles of the party is an apple	e Lower voltage le primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof ans of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent of the respondent opnatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu- condent is not the so ar. For any transmi erates or shares in cownership by respo- re accounted for, ar	n line structures suppumn (g) le owner. If such prossion line other than the operation of, furndent in the line, nar ad accounts affected ate and terms of lea	port lines of the sa operty is leased fro a leased line, or p nish a succinct sta ne of co-owner, ba . Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Colum and clearing right-o	• •	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor -				Onentien	Maintanana	Danta	Takal	-
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
800 KCMIL								2
1500CU EPR								3
								4
300 KCMIL								5
1500CU EPR								6 7
800 KCMIL								8
1500CU EPR								9
								10
800 KCMIL 1500CU EPR								11
1300CU EPR								13
800 KCMIL								14
1500CU EPR								15
800 KCMIL								16 17
1500CU EPR		+						18
								19
800 KCMIL								20
1500CU EPR								21
300 KCMIL		+						23
1500CU EPR								24
								25
300 KCMIL 1500CU EPR								26 27
1500CU EPK								28
300 KCMIL								29
1500CU EPR								30
B00 KCMIL								31
1500CU EPR								32
								34
300 ACC								35
	111,006,829	9 4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,04	9 36
	•	· .	•	·	·		1	1

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report 1 of 2018/Q4	
Public Service El	ectric and Gas C	#mpany210527-	-80(<u>\$</u>)6 💢 A Resī	ubintsdioDate:	05/27020121	End	2010/04	
7 Do not report t	he same transmi	ssion line structure		LINE STATISTICS	,	e as one line. De	signate in a footnot	o if
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	ines with higher vol in column (f) and the e or portion thereof as of Lease, and and ele owner but which s (details) of such me e expenses borne by	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission to other line(s) in colu- condent is not the sol ar. For any transmi- erates or shares in to ownership by respon- tre accounted for, an	n line structures supumn (g) e owner. If such pression line other than the operation of, furndent in the line, naid accounts affected ate and terms of lease.	port lines of the sa operty is leased from a leased line, or nish a succinct sta me of co-owner, b I. Specify whether	om another compar portion thereof, for terment explaining t asis of sharing r lessor, co-owner,	the ny, :he
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor		Construction and	Total Cost	Operation	Maintananaa	Ponto	Total	-
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
B00 KCMIL								2
1500CU EPR		+						3
								4
300 KCMIL								5
1500CU EPR								7
800 KCMIL								8
1500CU EPR								9
300 KCMIL								10
1500CU EPR								12
								13
B00ACC								14 15
300 KCMIL								16
1500CU EPR								17
								18
300 KCMIL 1500CU EPR								19 20
300CO EFR								21
800 AAC								22
								23
300 AAC 1590CU EPR								24
DBUCU EPK								25 26
300 KCMIL								27
1590CU EPR								28
300 KCMIL								29
590CU EPR								30
								32
300 KCMIL								33
590CU EPR								34 35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2018/Q4	
Public Service Ele	ectric and Gas C	mpany210527-	-80(<u>2</u>)6 XA Res	ubmedioDate:	05/27020121	End	01	
7 Do not roport th	ha aama transmi	iccion lino atructura		LINE STATISTICS	,	oo oo oo line. Do	nignata in a factnat	to if
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	lines with higher vol in column (f) and the e or portion thereof ans of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission of transmission of the condent is not the solar. For any transmi erates or shares in townership by response accounted for, an	le owner. If such prossion line other than the operation of, fundent in the line, naily accounts affected ate and terms of lease.	port lines of the sa operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION ANI	D TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	-
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
800 KCMIL	U/	(**)	\''/	(111)	(11)	· /	(4)	1
1590CU EPR								2
								3
800 KCMIL 1590CU EPR								5
1590CU EPR								6
800 KCMIL								7
1590CU EPR								8
								9
800 KCMIL 1590CU EPR								10
1390CO LFK								12
800 KCMIL								13
1590CU EPR								14
000 1/01411								15
800 KCMIL 1590CU EPR								16 17
1390CO El IX								18
800 KCMIL								19
1590CU EPR								20
000 KOMII								21
800 KCMIL 1590CU EPR			+					22
								24
800 KCMIL								25
1590CU EPR								26
800 KCMIL			+					27
1590CU EPR								29
								30
800 KCMIL								31
1590CU EPR								32
800 KCMIL								34
1590CU EPR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Public Service El	ectric and Gas C	#mpany210527-	-80(<u>\$</u>)6 💢 A Resī	ubintsdiopate:	05/2702021	End	2010/04	
			twice. Report Low	LINE STATISTICS ver voltage Lines an or more transmission	d higher voltage line			
pole miles of the p 8. Designate any give name of lesso which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compatransmission line if whether lessociated essociated esso	in column (f) and the or portion thereof as of Lease, and amole owner but which is (details) of such me expenses borne by any. le leased to another ee is an associated	ne pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	e other line(s) in colu- ondent is not the sol ar. For any transmi- erates or shares in to ownership by respor- re accounted for, an	umn (g) e owner. If such pr ssion line other than the operation of, fur ndent in the line, na ad accounts affected ate and terms of lea	operty is leased from a leased line, or nish a succinct stame of co-owner, but Specify whether	om another compar portion thereof, for tement explaining t asis of sharing r lessor, co-owner,	ny, :he
io. Base the plan		E (Include in Colum		cost at end of year	NSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Size of Conductor		and clearing right-o						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
300 KCMIL								2
1590CU EPR								3
								4
590CU EPR								5
33000 El IX								7
00 KCMIL								8
1590CU EPR								9
300 KCMIL								10
590CU EPR								12
								13
800 KCMIL								14
590CU EPR								15 16
800 KCMIL								17
590CU EPR								18
AND INCOME								19
590CU EPR								20
55555 E. IX								22
00 KCMIL								23
590CU EPR								24
00 KCMIL								25 26
590CU EPR								27
								28
590CU EPR								29
JUUU EPK								30
00 KCMIL								32
590CU EPR								33
								34 35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,61	57,770,04	9 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	r/Period of Report of 2018/Q4	
Papic replice - N	cinc and Gas C	pmpany210527		SubmissionDate:		Liid		
ou do not include ole miles of the p Designate any ve name of lesso hich the respond trangement and expenses of the Li ther party is an a Designate any etermined. Spec	Lower voltage librimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line ify whether lesses	ines with higher vo in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such not e expenses borne beany. e leased to another ee is an associated	twice. Report Low Itage lines. If two contents of the pole miles of the for which the respondent of the respondent operatters as percent of the respondent and the respondent and the company and give I company.	ver voltage Lines and or more transmission or other line(s) in color ondent is not the solar. For any transminerates or shares in ownership by response accounted for, ar	and higher voltage line in line structures supumn (g) le owner. If such prission line other than the operation of, furindent in the line, naind accounts affected late and terms of lease	port lines of the same operty is leased from a leased line, or p nish a succinct stat me of co-owner, bat . Specify whether	me voltage, report m another compar portion thereof, for ement explaining t isis of sharing lessor, co-owner, o	the ny, he
Size of		E (Include in Colun and clearing right-c	3,	EXPE	NSES, EXCEPT DE	PRECIATION AND	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
00 KCMIL				,	, ,			1
590CU EPR								3
								4
								5 6
								7
								8
								10
								11 12
								13
								14
								15 16
								17
								18 19
								20
								21
								22
								24
								25 26
								27
								28
								30
								31
								32
								33
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,04	9 30

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	· ·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower

S/AT - Steel/Aluminum Tower RRO - Railroad Overbuild H - H Frame Structure

HPFF - High Pressure Fluid Filled - Pipe Type Cable HPFG - High Pressure Gas Filled - Pipe Type Cable

UCB - Underground Conduit Bank

WP - Wood Pole

XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 2 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 4 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 6 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 9 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 12 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 14 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 17 Column: a

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.12 Line No.: 18 Column: a Circuit is out of service Schedule Page: 422.16 Line No.: 17 Column: a Circuit not in service (idle) Schedule Page: 422.17 Line No.: 13 Column: a Circuit out of service Schedule Page: 422.17 Line No.: 30 Column: a Circuit out of service

Schedule Page: 422.18 Line No.: 17 Column: f

SVC to Forretal is a privately own line, 2.16 miles maintained by PSE&G.

FERC FORM NO. 1 (ED. 12-87)

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	ΕΩΟΤΝΩΤΕ ΠΔΤΔ		

Schedule Page: 422.19 Line No.: 5 Column: f

Service to Colonial is a privately own line; 0.19 miles are maintained by PSE&G.

Schedule Page: 422.27 Line No.: 5 Column: f

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate doubling.

Schedule Page: 422.27 Line No.: 5 Column: g

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

	e of Respondent	This Report	Original		(Mo	of Report Da, Yr)	Year/Period o	•
Pap	ic Service Electric and Gas Cor	mpany210527-80(2)6 XA	ResubhasionDate: 05/		5/2 05/2 7	02021	End of 2018/Q4	
		TRANSMISSI						
1. R	eport below the information	called for concerning Transm	nission lines	added or a	ltered du	ring the year. It	is not necessar	y to report
	r revisions of lines.							
		s for overhead and under- gr						
costs	•	are not readily available for re	. •	• • • • • • • • • • • • • • • • • • • •		•		
Line	LINE DES	SIGNATION	Line Length	SUPPO	DRTING S	TRUCTURE Average	CIRCUITS PE	
No.	From	То	in Miles	Тур	е	Number per	Present	Ultimate
	(a)	(b)	(c)	(d))	Miles (e)	(f)	(g)
1	MARION (D-3404)	BAYONNE	5.55	MH		2.34	1	1
2	BAYWAY (F-3432)	BAYONNE	6.60	МН		3.48	1	1
3	BAYWAY (F-3432)	BAYONNE	2.06	МН		3.48	2	2
4	BAYWAY (F-3432)	BAYONNE	0.26	SP		11.54	1	1
5	BAYWAY (G-3433)	NORTH AVE	6.41	MH		2.50	1	1
6	BAYONNE (L-3438)	MARION	4.57	MH		2.63	1	1
7	BAYWAY (O-3467)	NEWARK AIRPORT	3.23	MH		2.79	1	1
8	NORTH AVE (R-3418)	NEWARK AIRPORT	1.61	MH		2.48	2	2
9	LINDEN (REACT-SLI1)	LINDEN	0.09	MH			1	1
	NORTH AVE (S-3419)	NEWARK AIRPORT		MH		2.82	2	2
11	BAYWAY (U-3473)	NORTH AVE		MH		3.42	1	1
12	MCCARTER (A-2306)	WEST ORANGE	7.10	MH		2.96	1	1
	MCCARTER (A-2306)	WEST ORANGE		Н				
	GREENBROOK (GBLN)	GREENBROOK	0.01			2.00		,
	KEARNY (GEN12-GKE)	KEARNY	0.17			11.76		
	KEARNY (GEN12-GKE)	KEARNY	0.07			14.29		
	ESSEX (R-2296)	KEARNY	0.33			9.09		2
	ESSEX (R-2296)	KEARNY	0.81			8.64	-	;
	ESSEX (R-2296)	KEARNY		S/AT		12.50	2	-
	HOBOKEN (T220-1-HOE)	HOBOKEN		MH			2	
	JERSEY CITY (T220-1-SJC)	JERSEY CITY		MH			2	-
	KEARNY (T220-1-SKE)	KEARNY		SP		23.53	2	-
	HOBOKEN (T220-2-HOE)	HOBOKEN		MH			2	
	BRUNSWICK (T220-2-SBR)	BRUNSWICK	0.07	MH			1	•
	BRUNSWICK (T220-2-SBR)	BRUNSWICK	0.40	S/AT			1	
	JERSEY CITY (T220-2-SJC)	JERSEY CITY		MH			2	-
	KEARNY (T220-2-SKE)	KEARNY		SP		23.53	2	-
	HOBOKEN (T220-3-HOE)	HOBOKEN		MH			2	
	BRUNSWICK (T220-3-SBR)	BRUNSWICK	0.10	MH			1	
	BRUNSWICK (T220-3-SBR)	BRUNSWICK	0.16	S/AT			1	
	ESSEX (T220-3-SES) HOBOKEN (T220-4-HOE)	ESSEX HOBOKEN		MH MH			1	
	,	BRUNSWICK		MH			2	
	BRUNSWICK (T220-4-SBR)		0.10	S/AT			1	
	BRUNSWICK (T220-4-SBR)	BRUNSWICK	0.10	MH			1	
	ESSEX (T220-4-SES)	ESSEX IACKSON PD		MH			1	
	JACKSON RD (T220-5-JAC) BRUNSWICK (T220-5-SBR)	JACKSON RD BRUNSWICK		MH			1	
	ESSEX (T220-5-SES)	ESSEX		MH			1	
	FEDERAL SQUARE	FEDERAL SQUARE		MH			1	
	BENNETTS (M-611)	BRUNSWICK		WP		42.00	1	
	BENNETTS (M-611)	BRUNSWICK		MH		10.00		
	BENNETTS (T-618)	BRUNSWICK		MH		10.00		
	BENNETTS (T-618)	BRUNSWICK		WP		42.00		
+3	DEIVIVE 113 (1-010)	DI CONTON	0.77	441		42.00		
								İ
								ı
44	TOTAL		112.47			903.78	83	8:
_ ++		ļ	1.2.71	<u> </u>		303.70	L 03	

Public Service Servi	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2018/Q4								
TRANSMISSION LINES ADDED DURNO YEAR	Phpl	Public Service Electric and Gas Company 210527 - 8 (2)6 X A Resubmission ate: 05/205/2702021 End of 2018/Q4						2018/Q4	
minor revisions of lines. 2. Provides against subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting occurrence (i) to (o), it is permissible to report in these columns the competence of the co									
minor revisions of lines. 2. Provides against subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting occurrence (i) to (o), it is permissible to report in these columns the competence of the co	1. R	1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report							
Compeled construction are not readily available for reporting octourners (!) to (o), it is permissible to report in these octourns the form of the content		minor revisions of lines.							
LINE DESIGNATION Line Line Support Trial Structure Control Support Trial Structure Control	2. P	rovide separate subheading	s for overhead and under- gr	ound const	ruction and	show eac	h transmission	line separately.	If actual
From	costs	s of competed construction a	are not readily available for re	porting colu	umns (I) to (o), it is pe	ermissible to rep	ort in these col	umns the
No. From	Line	LINE DES	SIGNATION	Line	SUPPO	DRTING ST		CIRCUITS PE	R STRUCTURI
(a) (b) (c) (d) (e) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g		From	То	in	Тур	е	Average Number per	Present	Ultimate
1 BIDIOEWATER (0-719) GREEN BROOK		(a)	(b)		(4)		Miles	(f)	(a)
2 BRIDGEWATER (2-729) GREEN BROOK	1		` '			'	. ,		(9)
LAWRENCE (L1-723) EWING S.54 WP 42.00 1 1 1 1 1 1 1 1 1	\bot	` '							1
4 LAWRENCE (L-723) EWING 0.30 MH 10.00 1 1 1 5 EWING (V-724) HAMILTON 2.90 WP 4.20 1 1 1 6 EWING (V-724) HAMILTON 0.32 MH 10.00 1 1 1 7 6 EWING (W-724) TRENTON 1.15 WP 4.20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\bot	` '							1
5 EWING (V-724)	-	, ,							1
EWING (V-724)	-	, ,							1
HAMILTON (W-725) TRENTON	-							+	1
B HAMILTON (W-725) TRENTON 0.71 MH 10.00 1 1 9 LAWRENCE (C-627) LAWRENCE 0.03 MH 10.00 1 1 10 LAWRENCE (J-608) LAWRENCE 0.04 MH 10.00 1 1 11 LAWRENCE (Y-675) LAWRENCE 0.04 MH 10.00 1 1 12 LAWRENCE (Z-685) LAWRENCE 0.03 MH 10.00 1 1 13 TRENTON (Z-728) CLINTON 4.08 WP 42.00 1 1 14 TRENTON (Z-728) CLINTON 0.32 MH 10.00 1 1 15 CLINTON (Y-727) LIBERTY 1.54 WP 42.00 1 1 16 CLINTON (Y-727) LIBERTY 0.16 MH 10.00 1 1 17 LIBERTY (X-728) HAMILTON 4.17 WP 42.00 1 1 18 LIBERTY (X-728) HAMILTON 0.28 MH 10.00 1 1 19 LOCUST (Y-737) DELAIR 6.38 WP 42.00 1 1 19 LOCUST (Y-737) DELAIR 6.38 WP 42.00 1 1 20 LOCUST (Y-737) DELAIR 0.12 MH 10.00 1 1 21 BRUNSWICK (F-708) BENNETTS LANE 4.29 WP 42.00 1 1 22 BRUNSWICK (F-618) HARTS LANE 4.29 WP 42.00 1 1 23 BRUNSWICK (T-618) HARTS LANE 0.77 MH 10.00 1 1 24 KARRY (S-721) PENHORN 0.57 MH 10.00 1 1 25 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 26 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 26 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 26 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 26 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 27 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 28 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 29 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 20 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 29 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 20 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 20 SPRING VALLEY (R-694) EAST RUTHERFORD 0.59 MH 10.00 1 1 1 20 SPRING VALLEY (R-6	-	, ,							1
9 LAWRENCE (C-627) LAWRENCE	\bot	, ,							1
10 LAWRENCE (J-608) LAWRENCE	\bot	, ,							1
111 LAWRENCE (Y-675) LAWRENCE	\bot	` '							1
12 LAWRENCE (Z-650) LAWRENCE	\vdash	, ,							1
13 TRENTON (Z-728) CLINTON	-	, ,							1
14 TRENTON (Z-728) CLINTON 0.32 MH 10.00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	, ,							1
15 CLINTON (Y-727) LIBERTY 1.54 WP 42.00 1 1 16 CLINTON (Y-727) LIBERTY 0.16 MH 10.00 1 1 17 LIBERTY (X-728) HAMILTON 4.17 WP 42.00 1 1 18 LIBERTY (X-728) HAMILTON 0.26 MH 10.00 1 1 19 LOCUST (I-737) DELAIR 6.36 WP 42.00 1 1 19 LOCUST (I-737) DELAIR 0.12 MH 10.00 1 1 11 SUNSWICK (F-708) BENETTS LANE 4.29 WP 42.00 1 1 12 BRUNSWICK (F-618) HARTS LANE 4.57 WP 42.00 1 1 13 BRUNSWICK (T-618) HARTS LANE 0.77 MH 10.00 1 1 14 KEARNY (S-721) PENHORN 6.04 WP 42.00 1 1 15 SPRING VALLEY (R-694) EAST RUTHERFORD 8.71 WP 42.00 1 1 16 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 17 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 18 SAT STRIP S	\bot	, ,							1
16 CLINTON (Y-727) LIBERTY	\bot	, ,							1
17 LIBERTY (X-726) HAMILTON 4.17 WP 42.00 1 1 1 1 1 1 LIBERTY (X-726) HAMILTON 0.26 MH 10.00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	, ,							1
18 LIBERTY (X-726)	-	, ,							1
19 LOCUST (I-737) DELAIR 6.36 WP 42.00 1 1 1 2	\vdash	, ,							1
20 LOCUST (I-737) DELAIR 0.12 MH 10.00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	, ,					10.0	0 1	1
21 BRUNSWICK (F-708) BENNETTS LANE 4.29 WP 42.00 1	$\overline{}$						42.0	0 1	1
BRUNSWICK (M-611) SAND HILLS	\bot	` '						_	1
23 BRUNSWICK (T-618) HARTS LANE 0.77 MH 10.00 1 1 1 1 1 1 1 1 2 4 KEARNY (S-721) PENHORN 6.04 WP 42.00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\bot	, ,					42.0	0 1	1
24 KEARNY (S-721) PENHORN 6.04 WP 42.00 1 1 25 KEARNY (S-721) PENHORN 0.57 MH 10.00 1 1 26 SPRING VALLEY (R-694) EAST RUTHERFORD 8.71 WP 42.00 1 1 27 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 28 Image: Compact of the compact of th	-	, ,					42.0	0 1	1
25 KEARNY (S-721) PENHORN 0.57 MH 10.00 1 1 26 SPRING VALLEY (R-694) EAST RUTHERFORD 8.71 WP 42.00 1 1 27 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 1 28 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 1 30 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 1 31 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1	23	BRUNSWICK (T-618)	HARTS LANE				10.0	0 1	1
26 SPRING VALLEY (R-694) EAST RUTHERFORD 8.71 WP 42.00 1 1 27 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 28 Image: Control of the control			PENHORN				42.0	0 1	1
27 SPRING VALLEY (R-694) EAST RUTHERFORD 0.96 MH 10.00 1 1 28 — </td <td></td> <td>,</td> <td>PENHORN</td> <td></td> <td></td> <td></td> <td>10.0</td> <td>0 1</td> <td>1</td>		,	PENHORN				10.0	0 1	1
28	26	SPRING VALLEY (R-694)	EAST RUTHERFORD	8.71	WP		42.0	0 1	1
29 <	27	SPRING VALLEY (R-694)	EAST RUTHERFORD	0.96	MH		10.0	0 1	1
30 0	28								
31 32 33 34 35 36 37 38 39 39 39 39 30 <td< td=""><td>29</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	29								
32	30								
33	31								
34	32								
35 36 37 38 39 <td< td=""><td>33</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	33								
36 37 38 39 <	34								
37 38 39 30 40 30 41 30 42 30 43 30	35								
38 </td <td>36</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	36								
39 40 41 42 43	37								
40 41 42 43	38								
41 42 43	39								
42 43 Image: Control of the control of	40								
43	41							1	
43	42							1	
	-							1	
44 TOTAL 112.47 903.78 83 83								†	
44 TOTAL 112.47 903.78 83 83									
44 TOTAL 903.78 83 83									
, , , , , , , , , , , , , , , , , , , ,	44	TOTAL		112.47			903.7	83	83

	Respondent		I /1\ □	eport Is: An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report	
Public Se	ryice Electric and C	Sas Company ₂₁₀₅	27-80(2)6	A Resubintsdio		2 05/2702021	Er	nd of 2018/Q4	
t- D:				N LINES ADDE		, ,	:		
		er, if estimated am opropriate footnote					ignts-ot-vvay,	and Roads and	
		from operating v					har than 60 a	volo 3 phaca	
	such other charac	-	nage, muicai	e such fact by	iootriote, also v	where line is of	ner man 60 c	ycie, o priase,	
indicate s									
	CONDUCT		Voltage		In . —	LINE CC			Line
Size	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	No.
(h)	(i)	(j)	(Operating) (k)	(I)	(m)	(n)	(0)	(p)	
3500	KCMIL	3phase/1cond	345			13,173,589		13,173,589	1
5000	KCMIL	3phase/1cond	345			134,520,252		134,520,252	2
3500	KCMIL	3phase/1cond	345						3
1590	KCMIL	3phase/2cond	345						4
5000	KCMIL	3phase/1cond	345			93,367,134		93,367,134	5
3000	KCMIL	3phase/1cond	345			7,178,144		7,178,144	6
3500	KCMIL	3phase/1cond	345			44,695,859		44,695,859	7
5000	KCMIL	3phase/1cond	345			16,467,074		16,467,074	8
	KCMIL	<u> </u>	345						9
1500		3phase/1cond				480,602		480,602	
5000	KCMIL	3phase/1cond	345			19,605,614		19,605,614	10
3000	KCMIL	3phase/1cond	345			27,658,327		27,658,327	11
3500	KCMIL	3phase/1cond	230			57,804,691		57,804,691	12
1590	KCMIL	3phase/1cond	230			476,540		476,540	13
1590	KCMIL	3phase/1cond	230						14
1590	KCMIL	3phase/1cond	230						15
1590	KCMIL	3phase/1cond	230						16
1590	KCMIL	3phase/1cond	230		26			26	17
1590	KCMIL	3phase/1cond	230						18
1590	KCMIL	3phase/1cond	230						19
1000	KCMIL	3phase/1cond	230						20
1000	KCMIL	3phase/1cond	230						21
1590	KCMIL	3phase/1cond	230						22
1000	KCMIL	3phase/1cond	230						23
2000	KCMIL	3phase/1cond	230						24
		+ '			100 240			100 240	
1590	KCMIL	3phase/1cond	230		109,248			109,248	
1000	KCMIL	3phase/1cond	230						26
1590	KCMIL	3phase/1cond	230						27
1000	KCMIL	3phase/1cond	230						28
2000	KCMIL	3phase/1cond	230						29
1590	KCMIL	3phase/1cond	230		2,736,943	584,183		3,321,126	30
1000	KCMIL	3phase/1cond	230						31
1000	KCMIL	3phase/1cond	230						32
2000	KCMIL	3phase/1cond	230						33
1590	KCMIL	3phase/1cond	230		45,916	2,904,151		2,950,067	34
1000	KCMIL	3phase/1cond	230						35
1750	KCMIL	3phase/1cond	230			5,097,100		5,097,100	36
2000	KCMIL	3phase/1cond	230						37
1000	KCMIL	3phase/1cond	230						38
5000	KCMIL	3phase/1cond	138						39
800	KCMIL	3phase/1cond	69			668,124		668,124	40
1500	KCMIL	3phase/1cond	69			550,124		000,124	41
		+ '							42
1500	KCMIL	3phase/1cond	69			500.045		500.015	
800	KCMIL	3phase/1cond	69			506,915		506,915	43
				1,482,210	35,321,557	522,696,510		559,500,277	44

	Respondent		/1\	eport Is: An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
Public Se	rvice Electric and C	Gas Company ₂₁₀₅	27-80(4)6	A Restubilities dic	Date: 05/	2 05/27020121	End	d of	
		-	TRANSMISSIC	N LINES ADDE	DURING YEAR	R (Continued)	•		
	-	er, if estimated am	•			_	lights-of-Way,	and Roads and	
		ppropriate footnote		_					
		from operating vo	oltage, indica	te such fact by	footnote; also v	where line is of	ther than 60 cy	cle, 3 phase,	
indicate s	such other charac	cteristic.							
	CONDUCT	ORS	Voltage			LINE CO	OST		Line
Size	Specification	Configuration	KV	Land and	Poles, Towers and Fixtures	Conductors	Asset	Total	No.
(h)	(i)	and Spacing (j)	(Operating) (k)	Land Rights (I)	(m)	and Devices (n)	Retire. Costs (o)	(p)	
800	KCMIL	3phase/1cond	69						1
1500	KCMIL	3phase/1cond	69						2
800	KCMIL	3phase/1cond	69		3,841,887	16,288,952		20,130,839	3
1500	KCMIL	3phase/1cond	69						4
800	KCMIL	3phase/1cond	69		1,940,217	6,092,926		8,033,143	5
1500	KCMIL	3phase/1cond	69						6
800	KCMIL	3phase/1cond	69		273,610	3,997,676		4,271,286	7
1500	KCMIL	3phase/1cond	69						8
1500	KCMIL	3phase/1cond	69						9
1500	KCMIL	3phase/1cond	69						10
1500	KCMIL	3phase/1cond	69						11
1500	KCMIL	3phase/1cond	69						12
800	KCMIL	3phase/1cond	69		1,904,050	9,366,388		11,270,438	13
1500	KCMIL	3phase/1cond	69						14
800	KCMIL	3phase/1cond	69		1,383,928	2,269,974		3,653,902	15
1500	KCMIL	3phase/1cond	69						16
800	KCMIL	3phase/1cond	69		1,758,648	3,854,316		5,612,964	17
1500	KCMIL	3phase/1cond	69						18
800	KCMIL	3phase/1cond	69		4,182,444	6,524,995		10,707,439	19
1500	KCMIL	3phase/1cond	69						20
800	KCMIL	3phase/1cond	69		2,058,232			8,472,362	21
800	KCMIL	3phase/1cond	69		1,316,657			6,025,829	22
800	KCMIL	3phase/1cond	69			5,211,118		5,211,118	23
800	KCMIL	3phase/1cond	69	1,482,210	2,887,842			12,456,224	24
1500	KCMIL	3phase/1cond	69			13,548,759		13,548,759	25
800	KCMIL	3phase/1cond	69		10,881,909			20,919,252	26
1500	KCMIL	3phase/1cond	69			1,106,290		1,106,290	27
									28
									29
									30
									31
									32
									33
									34 35
									36
									37
									38
									39
									40
									41
					1				42
									43
				1,482,210	35,321,557	522,696,510		559,500,277	11
				1,702,210	00,021,007	522,030,310		303,300,277	44

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: d

Supporting Structure Type:

H - H Frame

HPFF- High Pressure Fluid Filled - Pipe Type Cable

MH - Manholes and Conduits

SP - Steel Poles

ST - Steel Lattice Tower S/AT- Steel/AluminLatticeTowe

WP - Wood Poles

XLPE - Cross-Linked Polyethylene Electric Cable

Schedule Page: 424 Line No.: 9 Column: e

Underground circuit with no supporting structure.

designation_from	designation_to
LINDEN (REACT-SLI1)	LINDEN
HOBOKEN (T220-1-HOE)	HOBOKEN
JERSEY CITY (T220-1-SJC)	JERSEY CITY
HOBOKEN (T220-2-HOE)	HOBOKEN
BRUNSWICK (T220-2-SBR)	BRUNSWICK
JERSEY CITY (T220-2-SJC)	JERSEY CITY
HOBOKEN (T220-3-HOE)	HOBOKEN
BRUNSWICK (T220-3-SBR)	BRUNSWICK
ESSEX (T220-3-SES)	ESSEX
HOBOKEN (T220-4-HOE)	HOBOKEN
BRUNSWICK (T220-4-SBR)	BRUNSWICK
ESSEX (T220-4-SES)	ESSEX
JACKSON RD (T220-5-JAC)	JACKSON RD
BRUNSWICK (T220-5-SBR)	BRUNSWICK
ESSEX (T220-5-SES)	ESSEX
FEDERAL SQUARE (5TRP-FED)	FEDERAL SQUARE

Schedule Page: 424 Line No.: 13 Column: c
Underground circuit with overhead support structure where it enters substation
Schedule Page: 424 Line No.: 25 Column: c
Underground transformer ties having overhead support structure at connection
Schedule Page: 424 Line No.: 30 Column: c
Underground transformer ties having overhead support structure at connection
Schedule Page: 424 Line No.: 34 Column: c

Underground transformer ties having overhead support structure at connection

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2018/Q						
Php	ic Service Electric and Gas Company 210527 - 8 (2))6 XA Restubints dio Date: 0!	5 / 2 05/270202 1	End of 2	010/Q4	
	eport below the information called for concerning ubstations which serve only one industrial or stre					
3. S	ubstations with capacities of Less than 10 MVa	except those serving customers		ay be grouped	according	
	nctional character, but the number of such subst ndicate in column (b) the functional character of e		nether transmission or dis	ribution and wh	athar	
	nded or unattended. At the end of the page, sum					
colu	mn (f).	-				
	I					
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In M\	√a)	
No.			Primary	Secondary	Tertiary	
1	(a) PALISADES DIVISION	(b)	(c)	(d)	(e)	
	Academy Street, Jersey City	D/U	26.4	0 4.15		
		D/U	26.4			
4	Bergen Point, Bayone	D/U	26.4			
	Bergen County College	D/U	26.4			
6	Constable Hook	D/U	26.4			
7	Culiver Avenue, Jersey City	D/U	26.4			
8	Centex Towers	D/U	26.4	0 13.20		
9	Fairview	D/U	26.4	0 4.15		
10	Fort Lee	D/U	26.4	0 4.15		
11	Fort Lee	D/U	26.4	0 13.20		
12	Garfield Ave., Jersey City	D/U	26.4	0 4.15		
13	Greenville, Jersey City	D/U	26.4	0 4.15		
14	Hackensack	D/U	26.4	0 4.15		
15	Harrison	D/U	26.4	0 4.15		
16	Hasbrouck Heigts	D/U	26.4	0 4.15		
17	Hillsdale	D/U	26.4	0 13.20		
18	Howell St., Jersey City	D/U	13.0	0 4.15		
19	Hudson Terrace	D/U	26.4	0 4.15		
20	Hudson Terrace	D/U	26.4	0 13.20		
21	Little Ferry	D/U	26.4	0 13.20		
22	Lodi	D/U	26.4	_		
	Lyndhurst	D/U	26.4			
	Madison Street, Hoboken	D/U	26.4			
	Mall, Paramus (Note 1)	D/U	26.4			
	Marshall Street, Hoboken	D/U	26.4			
	Morgan Street, Jersey City	D/U	26.4	_		
	Polk Street, W. New York	D/U	26.4			
	Ridgefield	D/U	26.4			
	Ridgewood South Waterfront, Jersey City	D/U D/U	26.4			
	Van Winkle Street, East Rutherford	D/U	26.4			
	Van Winkle Street, East Rutherford	D/U	26.4			
34		D/U	26.4			
		D/U	26.4	_		
36		12.0	20	1.10		
	METROPOLITAN DIVISION	D/U				
		D/U	26.4	0 4.15		
	Belleville	D/U	26.4			
	Belmont, Garfield	D/U	26.4			

	e of Respondent	This Report Is)rininal	Date of Report (Mo, Da, Yr)		r/Period of	•			
Papl	ic Service Electric and Gas Company 210527 - 8	(12)6 X A R€	esubinisdioDate: 0	5 / 2 05/2702021	End	of	018/Q4			
	-	· <u>-</u>	SUBSTATIONS	+						
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether unded or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in timn (f).									
Line					VOLTA	AGE (In MV	/a)			
No.	Name and Location of Substation		Character of Sub	ostation Prima	ry Se	condary	Tertiary			
<u> </u>	(a)		(b)	(c)		(d)	(e)			
	Bloomfield		D/U		26.40	4.15				
-	Bloomfield		D/U		26.40	13.20				
3	Caldwell, Caldwell Boro		D/U		26.40	4.15				
4	Caldwell, Caldwell Boro		D/U		26.40	13.20				
	Central Avenue, Newark		D/U		26.40	4.15				
6	Clay Street, Newark		D/U		26.40	4.15				
	East Orange		D/U		26.40	4.15				
	Fair Lawn		D/U		26.40	4.15				
	Federal Square, Newark		D/U		26.40	4.15				
	Fifteenth Street, Newark		D/U		26.40	4.15				
	Fifteenth Street, Newark		D/U		26.40	13.20				
	Getty Avenue, Clifton		D/U		26.40	4.15				
	Haledon		D/U		26.40	4.15				
	Ironbound, Newark		D/U		26.40	4.15				
	Irvington		D/U		26.40	4.15				
	Lakeside Avenue, Orange		D/U		26.40	4.15				
	Legion Place, Fair Lawn		D/U		26.40	4.15				
	Montclair		D/U		26.40	4.15				
	Mountain View, Wayne		D/U		26.40	13.20				
	Ninteenth Ave., Newark		D/U		26.40	4.15				
	Ninteenth Ave., Newark		D/U		26.40	13.20				
22	Nevins Rd., Fairlawn		D/U	-	26.40	13.20				
23	Newark Airport Breaker		D/U*							
24	Station, Newark (Note 5)		D/U		12.20	4.15				
25	Norfolk Street, Newark		D/U		13.20					
27	Nutley Oak Street, Passaic		D/U		26.40 26.40	4.15 4.15				
			D/U							
	Orange Valley, Orange				26.40	4.15				
	Passaic Paterson		D/U D/U		26.40 26.40	4.15 4.15				
31	Plauderville, Elmwood Pk.		D/U		26.40	4.15				
	Port Street, Newark (Note 1)		D/U		26.40	4.15				
	Port Street, Newark (Note 1)		D/U		26.40	13.20				
	S. Paterson, Paterson		D/U		26.40	4.15				
	South Orange		D/U		26.40	4.15				
	Toney's Brook, Bloomfield		D/U		26.40	4.15				
	Van Houten Ave., Clifton		D/U		26.40	4.15				
	Waverly, Newark		D/U		26.40	4.15				
39	West Orange		D/U		26.40	4.15				
40			= , -	•		7.10				
<u> </u>			l							

	e of Respondent	This Report I	Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period of	f Report 018/Q4
Pap	ic Service Electric and Gas Company 210527 - 8	(⊈)6 X A R	SUBSTATIONS			End of 20	<u></u>
2. S 3. S to fu 4. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character aded or unattended. At the end of the page, amn (f).	rning substation street railway Va except the substations mu of each subs	ons of the responder customer should no se serving customer st be shown. tation, designating w	ot be listed belowers with energy for whether transmis	w. or resale, ma ssion or distri	bution and wh	ether
Line	Name and Location of Substation		Character of Su	hetation	V	OLTAGE (In M\	/a)
No.					Primary	Secondary	Tertiary
1	(a) CENTRAL DIVISION		(b)		(c)	(d)	(e)
	Albany Street, Bkr. Sta., New Bruns. (Note 5)		D/U		26.40		
	Avenel, Woodbridge		D/U		26.40		
4	Bound Brook, Middlesex		D/U		26.40		
5	Carteret		D/U		26.40		
6	Clark, Clark		D/U		26.40		
7	Cliff Road, Woodbridge		D/U		26.40		
8	Cranford		D/U		26.40		
9	Dayton, So. Brunswick		D/U		26.40		
	Edison		D/U		26.40		
	Edison		D/U		26.40		
	Elizabeth		D/U		26.40		
	Finderne, Bridgewater		D/U		26.40		
-	First Street, Elizabeth		D/U		26.40		
15	Hancock St., S. Plainfield		D/U		26.40	4.15	
	Harts Lane, E. Brunswick		D/U		69.00	13.20	
	Henry Street, Elizabeth		D/U		26.40		
	Keasbey, Woodbridge		D/U		26.40	4.15	
	Kenilworth		D/U		26.40		
	Lehigh Ave., Union		D/U		26.40		
	Mechanic St., Perth Amboy		D/U		26.40		
	Mechanic St., Perth Amboy		D/U		26.40		
	Menlo Park Breaker St., Edison (Note 5)		D/U			.0.20	
	Mountainside		D/U		26.40	13.20	
	Pleasant Street, Linden		D/U		26.40		
	Rahway		D/U		26.40		
	Raritan Valley, Somerville		D/U		26.40		
	Raritan Valley, Somerville		D/U		26.40		
	Roselle		D/U		26.40		
	Sand Hills, So. Brunswick		D/U		69.00		
	Scotch Plains		D/U		26.40		
	Springfield Rd., Union		D/U		26.40		
	Union		D/U		26.40		
34							
	SOUTHERN DIVISION						
	Audubon		D/U		26.40	4.15	
	Bordentown		D/U		26.40		
	Camden, Pennsauken		D/U		69.00		
	Chauncey St., Trenton		D/U		26.40		
	Cherry Hill		D/U		26.40		
				·			

	e of Respondent ic Service Electric and Gas Company 210527 - 8	This Report Is	Driginal	Date of Report (Mo, Da, Yr)	Year/P End of	eriod of 20	Report 18/Q4
. DO	cument accession #1 20210527-8		esubhesionate: 0 SUBSTATIONS	15/205/2/02021			
2. S 3. S to fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substation street railway Va except thou ubstations must of each substations.	ons of the responder customer should no se serving custome st be shown.	ot be listed below. rs with energy for resale whether transmission or	e, may be gro	and whe	ether
Line					VOLTAGE	E (In MV	'a)
No.	Name and Location of Substation		Character of Su	bstation Prima	ry Secon	dary	Tertiary
	(a)		(b)	(c)	(d	·	(e)
1	Chester, Maple Shade		D/U		26.40	4.15	
2	Collingswood		D/U		26.40	4.15	
-	Ewing		D/U		26.40	4.15	
4	Fernwood, Ewing		D/U		26.40	13.20	
	Haddon Heights		D/U		26.40	4.15	
6	Lamerton Road, Hamilton		D/U		26.40	13.20	
7	Lawnside		D/U		69.00	13.20	
8	Lawrence		D/U		69.00	13.20	
	Maple Shade		D/U		69.00	13.20	
	Monument Breaker Sta. (Note 5)		D/U		26.40 26.40	4 15	
11	Market St., Gloucester Medford		D/U		39.00	4.15 13.20	
	Mount Rose, Hopewell		D/U		59.00 59.00	13.20	
	Penns Neck, West Windsor		D/U		59.00 59.00	13.20	
	Pine Street, Camden		D/U		26.40	4.15	
	Princeton. Princeton Boro		D/U		26.40	4.15	
	Southhampton		D/U		59.00	13.20	
	State Street, Camden		D/U		26.40	4.15	
	State Street, Camden		D/U		26.40	13.20	
	Texas Ave., Lawrence		D/U		26.40	13.20	
	Thirty-Second St., Camden		D/U		26.40	4.15	
22	Village Road, W. Windsor		D/U		26.40	13.20	
23	Westmont, Haddon Twp.		D/U		26.40	4.15	
	Woodbury		D/U		26.40	4.15	
	Wood-Lynne, Camden		D/U		26.40	4.15	
26	Trock Lythio, Gaindon				20.10	11.10	
	TRANSMISSION						
28							
-	Adams, No. Brunswick		T/U	2	30.00	13.20	
	Aldene Switch, Cranford		T/U		30.00	26.40	11.0
	Aldene Switch, Cranford		T/U		30.00	26.40	
	Aldene Sub, Cranford		T/U	2	30.00	13.20	
33	Bayway Swich, Elizabeth		T/U	3.	15.00	26.40	13.2
34	Bayway Swich, Elizabeth		T/U	3	15.00	138.00	13.2
35	Bennetts Lane Sub		T/U	2	30.00	13.20	
36	Bennetts Lane Sub		T/U	2	30.00	13.20	
37	Branchburg Switch		T/U	5	00.00	230.00	13.2
38	Bridgewater Switch		T/U	2	30.00	69.00	
39	Bridgewater Switch		T/U	2	30.00	26.40	11.0
40	Brunswick Switch, N. Brunswick		T/U	2	30.00	138.00	

	e of Respondent ic Service Electric and Gas Company 210527 - 1	This Report Is	Driginal	Date of Report (Mo, Da, Yr)		Year/Period of End of 20	Report 018/Q4	
סם	cument - Accession #: -20210527 - 8		esubhasionDate: 0 SUBSTATIONS	5/205/2/02021				
2. S 3. S to fu 4. Ir atter	deport below the information called for concest ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	rning substations street railway Va except thou ubstations must of each substations.	ons of the responder customer should no se serving customer st be shown.	ot be listed below. The same of the same o	ale, ma	bution and who	ether	
Line			0, , ,		V	OLTAGE (In MV	′a)	
No.	Name and Location of Substation		Character of Su	Prir	nary	Secondary	Tertiary	
1	(a) Brunswick Switch, N. Brunswick		(b)	(c) 230.00	(d) 69.00	(e)	
	Brunswick Switch, N. Brunswick		T/U		230.00		11.0	
	Brunswick Sub, N. Brunswick		T/U		230.00		11.	
4	Deans Switch, S. Brunswick		T/U		500.00		13.2	
	Deans Switch, S. Brunswick		T/U		230.00		10.2	
6	Deans Switch, S. Brunswick Deans Switch, S. Brunswick		T/U		138.00		11.0	
7	Doremus Sub		T/U		138.00		11.0	
	Fanwood Sub		T/U		230.00			
	Flagtown Switch Rack, Hillsboro (Note 5)		T/U		230.00			
	, ,							
	Franklin Sub		T/U		69.00			
	Front Street, Scotch Plains		T/U		69.00			
	Front Street, Scotch Plains		T/U		230.00			
	Greenbrook		T/U		230.00			
14			T/U		230.00			
	Kilmer Sub		T/U		230.00			
16	, ,		T/U		230.00			
	Lake Nelson Switch		T/U		230.00			
18			T/U		230.00			
	Linden Switch		T/U		138.00		11.0	
20	Linden Switch		T/U		230.00	138.00	13.2	
21	Linden Switch		T/U		345.00		13.2	
22	Linden Switch		T/U		345.00			
23	Linden Switch		T/U		230.00	69.00		
24	Meadow Road Sub		T/U		230.00	13.20		
25	Meadow Road Sub		T/U		138.00	13.20		
26	Metuchen Switch		T/A		230.00	138.00		
27	Metuchen Switch		T/A		230.00	26.40	11.0	
28	Metuchen Switch		T/A		230.00	13.20		
29	Metuchen Switch		T/A		69.00	13.20		
30	Metuchen Switch		T/A		69.00	26.00		
31	Metuchen Switch		T/A		69.00	4.15		
32	Metuchen Switch		T/A		230.00	26.00	11.0	
33	Metuchen Switch		T/A		230.00	13.00	13.0	
34	Metuchen Switch		T/A		138.00	13.20		
35	Metuchen Switch		T/A		138.00	69.00		
36	Metuchen Switch		T/A		345.00	26.40	13.2	
37	Metuchen Switch		T/A		345.00	13.20		
38	Minue St Sub		T/U		230.00	13.20		
39	Mountain Ave Sub		T/U		69.00	13.20		
40	New Dover Sub		T/U		230.00			

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of 2	f Report 018/Q4
LP18	c.Service Electric and Gas Company 210527 - 8	(2)6 X A ResubinissionDate: (SUBSTATIONS	5 / 2 05/2702021		
2. S 3. S to fu 4. Ir atter	eport below the information called for concerrubstations which serve only one industrial or substations with capacities of Less than 10 MV nctional character, but the number of such subdicate in column (b) the functional character odded or unattended. At the end of the page, smn (f).	ing substations of the responder street railway customer should not a except those serving custome ostations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, m whether transmission or dist	ay be grouped	nether
Line		2, , ,		VOLTAGE (In M\	Va)
No.	Name and Location of Substation	Character of Su	Primary	Secondary	Tertiary
	(a)	T/U	(c)	(d)	(e)
1	North Ave Sub	T/U	345.0		
3	North Bridge St. Sub Pierson Ave Sub	T/U	69.0		
4	Plainfield	T/U	230.0		
5	Polhemus Lane Sub	T/U	230.0		
6	Sand Hills Sub	T/U	69.0		
7	Sewaren Switch, Woodbridge	T/U	230.0		
	Somerville Sub	T/U	230.0		
9	South 2nd St., Plainfield	T/U	69.0		
	Springfield Road Sub	T/U	230.0		
	Stanley Terrace Sub	T/U	230.0		
	Sunnymeade Sub	T/U	230.0		
	Warinanco, Linden	T/U	230.0	0 13.20	
14	Westfield Sub	T/U	230.0	0 13.20	13.2
15	Woodbridge	T/U	230.0	0 13.20	
16					
17	METRO DIVISION				
18	Athenia, Clifton	T/U	230.0	138.00	
19	Athenia, Clifton	T/U	138.0	26.40	11.0
20	Belleville Switch	T/U	230.0	26.40	
21	Belleville Switch	T/U	230.0	69.00	
22	Branchbrook Sub	T/U	69.0	13.20	
23	Cedar Grove Switch	T/U	230.0	69.00	
24	Cedar Grove Sub	T/U	230.0	13.20	
25	Clifton Sub	T/U	230.0	13.20	
26	Cook Road Sub	T/U	230.0	13.20	
27	Essex Switch, Newark	T/U	138.0	26.40	11.0
	Essex Switch, Newark	T/U	230.0		
	Essex Switch, Newark	T/U	230.0	_	
30	Fair Lawn Switch	T/U	230.0		
31	Fair Lawn Switch	T/U	138.0		
	Fair Lawn Switch	T/U	138.0		
	Federal Square, Newark	T/U	138.0		
	Federal Square, Newark	T/U	138.0		
	Fortieth Street, Newark	T/U	69.0		
	Foundry Street, Newark	T/U	138.0		
	Foundry Street, Newark	T/U	138.0		
38	Great Notch, Little Falls Hawthorne	T/U T/U	69.0 230.0		
40	Hawthorne	T/U	230.0		
-10			250.0	13.20	
		· — — —			

	e of Respondent	This Report Is (1) An O	riginal	Date of Report (Mo, Da, Yr)		Year/Period of End of 20	Report 018/Q4
. DO	c Service Electric and Gas Company 210527 - 8		នីរ៉េស់ស្នៀលស្ថិត ខេះ 0 SUBSTATIONS	5 / 2 05/2702021			
2. S 3. S to ful 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	rning substatio r street railway Va except thos ubstations mus r of each substa	ns of the responder customer should no se serving customer to be shown. ation, designating was a serving was a serving customer to show the shown.	ot be listed below. The same of the same o	le, ma r distri	bution and who	ether
Line	Name and Lastin of Cubatation		Character of Co	h station	V	OLTAGE (In MV	′a)
No.	Name and Location of Substation (a)		Character of Su (b)	Prim (c	-	Secondary (d)	Tertiary (e)
1	Hinchmans Ave., Wayne		T/U		<u>,</u> 230.00	` '	(0)
2	<u> </u>		T/U		230.00		
3	Jackson Road, Totowa		T/U		230.00	13.20	
4	Jackson Road, Totowa		T/U		230.00		
	Kearny		T/U		230.00		
	Kearny		T/U		230.00	69.00	
	Kuller Road sub		T/U		138.00		
8	Laurel Ave Sub		T/U		230.00	13.20	
9	Marion Drive Sub		T/U		230.00	13.20	
10	McCarter Switching Station, Newark		T/U		230.00	26.40	11.0
	McCarter Switching Station, Newark		T/U		230.00	69.00	
12	Mclean Blvd., Paterson		T/U		69.00	4.15	
	Newark Airport Switch		T/U	;	345.00	26.40	13.2
	Newark Switch		T/U		138.00	26.40	13.0
15	North Paterson, Paterson		T/U		69.00	4.15	
16	Roseland Switch		T/U		230.00	138.00	
17	Roseland Switch		T/U		500.00	+	13.2
18	Totowa, Totowa Boro		T/U		69.00	4.15	
19	Warren Point, Fair Lawn		T/U		69.00	4.15	
20	West Caldwell		T/U		230.00	13.20	
	West Orange Switch		T/U		230.00		11.0
22	West Orange Switch		T/U		138.00	26.40	11.0
23	5						
	PALISADES DIVISION						
	Bayonne Sub		T/U		138.00	13.20	
	Bayonne Sub		T/U		345.00	+	
27	Bayonne Switch		T/U		345.00	138.00	
	Bayonne Switch		T/U	;	345.00	26.40	13.2
	Bayonne Switch		T/U		230.00	+	11.0
30	Bergen Switch, Ridgefield		T/U		230.00	26.40	11.0
	Bergen Switch, Ridgefield		T/U		230.00	69.00	
32	Bergen Switch, Ridgefield		T/U		230.00	138.00	13.2
33	Bergen Switch, Ridgefield		T/U	;	345.00	138.00	13.2
34	Bergen Switch, Ridgefield		T/U	;	345.00	230.00	13.2
35	Bergenfield		T/U	;	230.00	13.20	
36	Bergenfield		T/U		230.00	69.00	
	Carlstadt		T/U		69.00	13.20	
38	Carlstadt		T/U		69.00	26.40	
39	Dumont		T/U		69.00	4.15	
40	East Rutherford Switch		T/U		138.00	26.40	11.0

	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period End of	l of Report 2018/Q4
LD8	C.Service Electric and Gas Company 210527 - 8	(4)6 🔲 A Resubintedio Pa SUBSTATION		/205/2702021		
2. S 3. S to fu 4. Ir atter	eport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 MN nctional character, but the number of such su idicate in column (b) the functional character aded or unattended. At the end of the page, s mn (f).	ning substations of the restreet railway customer size except those serving constations must be shown of each substation, design	spondent nould not ustomers	be listed below. with energy for resale ether transmission or o	, may be groupe	whether
Line					VOLTAGE (In	MVa)
No.	Name and Location of Substation	Charac	ter of Subs	station Primar	y Secondary	Tertiary
	(a)	T/11	(b)	(c)	(d)	(e)
1	East Rutherford Switch	T/U			8.00 69.0	
2	East Rutherford Sub	T/U			8.00 13.2	
3	Englewood	T/U			9.00 4.1	
4	Hillsdale Hillsdale	T/U T/U			0.00 26.4	
5	Hoboken Sub	T/U			0.00 13.2 0.00 13.2	
6		T/U				
7	Homestead, No. Bergen Hudson, Jersey City (Switch)	T/A			5.00 13.2 5.00 230.0	
9	Jersey City (Switch)	T/U			0.00 230.0	
	* *	T/U			0.00 69.0	
-	Kingsland, North Arlington	T/U				
11	Kingsland, North Arlington Leonia	T/U			0.00 13.2 0.00 13.2	
ļ	Marion Switch, Jersey City	1/0 T/U			5.00 26.4	
	Maywood	T/U			0.00 13.2	
	New Milford	T/U			0.00 13.2	
	Newport, Jersey City (Note 1)	T/U			0.00 13.2	
	North Bergen	T/U			0.00 13.2	
	Paramus	T/U			9.00 4.1	
	Penhorn Sub, Jersey City	T/U			0.00 13.2	
	Penhorn Sub, Jersey City	T/U			0.00 69.0	
	Ridgefield Sub	T/U			0.00 12.2	
22	Saddle Brook	T/U T/U			9.00 13.2	
	So. Mahwah Sw. Rack, Mahwah (Note 5)	T/U			5.00 13.2 5.00	20
	So. Waterfront Switch	T/U			0.00 26.4	10
	Spring Valley Rd., Paramus	T/U			9.00 4.1	
27	Teaneck Sub	T/U			9.00 4.1	
	Tonnelle Ave., N. Bergen	T/U			9.00 4.1	
29	<u> </u>	T/U			9.00 4.1	
	Waldwick Switch	T/U			0.00 13.2	
31	Waldwick Switch	T/U			5.00 230.0	
32	VValawiok Gwiton	170		0-1	200.0	70
	SOUTHERN DIVISION					
	Beaver Brook, Bellmawr	T/U		23	0.00 13.2	20
	Belle Meade Sub	T/U			9.00 26.4	
	Burlington Switch	T/U			0.00 26.4	
	Burlington Switch	T/U			0.00 69.0	
	Burlington Switch	T/U			8.00 13.0	
	Burlington Switch	T/U			0.00 138.0	
	Bustleton Sub	T/U			8.00 13.2	
		!		1		_

Public Service Electric and Gas Company 210527 - Eq. (2)	oution and whe	ether
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distrib attended or unattended. At the end of the page, summarize according to function the capacities reported for the column (f). Line No. Name and Location of Substation (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (d) (e) (d) (e) (e) (e) (e) (e) (f) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	oution and whe	ether
No. Name and Location of Substation (a) Character of Substation (b) Primary (c) 1 Camden Sw., Pennsauken T/U 230.00 2 Camden Sw., Pennsauken T/U 230.00 3 Camden Sw., Pennsauken T/U 69.00 4 Cinnaminson Sub T/U 230.00 5 Cinnaminson Switch Rack (Note 5) T/U 138.00 6 Clarksville, Lawrence T/U 230.00 7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00		
No. Primary (c) Primary (c)	OLTAGE (In MV	a)
1 Camden Sw., Pennsauken T/U 230.00 2 Camden Sw., Pennsauken T/U 230.00 3 Camden Sw., Pennsauken T/U 69.00 4 Cinnaminson Sub T/U 230.00 5 Cinnaminson Switch Rack (Note 5) T/U 138.00 6 Clarksville, Lawrence T/U 230.00 7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	Secondary (d)	Tertiary (e)
2 Camden Sw., Pennsauken T/U 230.00 3 Camden Sw., Pennsauken T/U 69.00 4 Cinnaminson Sub T/U 230.00 5 Cinnaminson Switch Rack (Note 5) T/U 138.00 6 Clarksville, Lawrence T/U 230.00 7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	69.00	(0)
3 Camden Sw., Pennsauken T/U 69.00 4 Cinnaminson Sub T/U 230.00 5 Cinnaminson Switch Rack (Note 5) T/U 138.00 6 Clarksville, Lawrence T/U 230.00 7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	26.40	11.0
5 Cinnaminson Switch Rack (Note 5) T/U 138.00 6 Clarksville, Lawrence T/U 230.00 7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	13.20	
6 Clarksville, Lawrence T/U 230.00 7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	13.20	
7 Clinton Sub T/U 69.00 8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00		
8 Cox's Corner, Evesham (Note 5) T/U 230.00 9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	13.20	
9 Cox's Corner, Evesham T/U 230.00 10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00	4.15	
10 Crosswicks Sub T/U 138.00 11 Cuthbert Sub T/U 230.00		
11 Cuthbert Sub T/U 230.00	13.20	
	13.20	
12 Delair, Pennsauken T/U 69.00	13.20	
	4.15	
13 Deptford Sub T/U 230.00	13.20	
14 Devils Brook Sub T/U 138.00	13.20	
15 Dey Road Switch Rack, Plainsboro (Note 5) T/U 138.00		
16 East Riverton, Cinnaminson T/U 69.00	4.15	
17 East Riverton, Cinnaminson T/U 69.00	13.20	
18 Ewing Sub T/U 69.00	4.15	
19 Gloucester, Gloucester City T/U 230.00	26.40	11.0
20 Gloucester, Gloucester City T/U 230.00	69.00	
21 Hamilton Sub T/U 69.00	4.15	
22 Hope Creek, Hancocks Bridge (Note 4 & Note 5) T/U 500.00		
23 Kuser Road Sub T/U 230.00	13.20	
24 Lawrence Sub T/U 230.00	13.20	
25 Lawrence Switch T/U 230.00	26.40	11.0
26 Lawrence Switch T/U 230.00	69.00	
27 Levittown Sub T/U 230.00	13.20	
28 Liberty Street Sub T/U 69.00	4.15	
29 Locust St, Camden T/U 69.00	13.20	
30 Lumberton T/U 230.00	69.00	
31 Lumberton T/U 230.00	13.20	
32 Maple Shade T/U 69.00	13.20	
33 Mariton Sub T/U 230.00	13.20	
34 Medford sub T/U 69.00	13.20	
35 Montgomery Sub T/U 69.00	13.20	
36 Mount Holly Sub T/U 69.00	4.15	
37 Mount Laurel Sub T/U 230.00	13.20	
38 New Freedom Switch, Winslow (Note 2) T/U 500.00	230.00	13.2
39 Plainsboro Sub T/U 138.00	13.20	
40 Pleasant Valley, Hopewell (Note 5) T/U 230.00		

	e of Respondent	This Report I	Original	Date of Re (Mo, Da, Y	r)	Year/Period of End of 20	Report 018/Q4	
P. P. P. P. P. P. P. P. P. P. P. P. P. P	c Service Electric and Gas Company210527 - 8	0(2s)6 XAR	estbintsdiopate: 0 SUBSTATIONS	5/205/2702021				
2. S 3. S to fu 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	ning substationstreet railway Va except the Ubstations mu of each subs	ons of the responder y customer should no ose serving customer let be shown. tation, designating w	ot be listed belows with energy the hether transmi	ow. for resale, ma ssion or distri	bution and wh	ether	
Line	Name and Location of Substation		Character of Su	hototion	VOLTAGE (In MVa)			
No.				DSIAIION	Primary	Secondary	Tertiary	
1	(a) Riverside		T/U		(c) 69.00	(d) 4.15	(e)	
	Riverside		T/U		69.00			
3	Runnemede Sub		T/U		69.00			
4	Salem, Hancocks Bridge (Note 3 & Note 5)		T/U		500.00			
	South Hampton Sub		T/U		69.00			
6	Thorofare Sub		T/U		230.00			
7	Trenton Switch, Hamilton		T/U		230.00			
8	Trenton Switch, Hamilton		T/U		138.00		11.0	
9	Trenton Switch, Hamilton		T/U		230.00			
	Turnpike Sub		T/U		230.00			
11	Ward Avenue Switch Rack, Chesterfield (Note 5)	<u> </u>	T/U		138.00			
12	Yardville Sub	<u> </u>	T/U		138.00			
13								
14								
15								
16								
17	T&D (Generation is not included)							
18								
19	Reference Footnotes:							
20	Note 1							
21	Note 2		-					
22	Note 3							
23	Note 4							
24	Note 5							
25	Additional Comments							
26	/ taditorial comments							
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Name of Respondent		This Report	ls: Original	Date of Repo (Mo, Da, Yr)		ar/Period of Repor	
Public Service Electric and	Gas Company2105	27-80(<u>4</u>)6 XAR	tesubinisdionDate: 0	5 / 2 05/2702021	End	d of2018/Q4	-
5 Chaw in columns (I)	(i) and (k) analist of		STATIONS (Continued)	estificas condona	ore etc. and a	wilian, oguinmor	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	equipment such as	rotary converters, re	cullers, condens	ers, etc. and at	ıxıllary equipmer	it for
6. Designate substation	s or maior items of	equipment leased	from others, jointly of	wned with others	s. or operated ot	herwise than by	
reason of sole ownershi							
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other	party is an ass	ociated company	y.
0 " (0 1 1	Number of	Number of	CONVERS	ION APPARATUS	AND SPECIAL E	OLUDMENT	Т
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equ			Total Capacity	Line No.
	In Service	Transformers		iipinent	Number of Units	(In MVa)	140.
(f)	(g)	(h)	(i)		(j)	(k)	1 1
27	3						2
24	3						3
27	3						4
9							5
16							6
22	5						7
20	4						3
20	3						9
27	3						10
6	1						11
27	3						12
33							13
27	3						14
36	4						15
27	3						16
36							17
12	2						19
18							20
12	2						21
6							22
9	1						23
27	3						24
12	2						25
24	3						26
27	3						27
36			1				28
15			1				29
27	3						30
28	3						31
9							32
26							33
27	3						34
24	3						35
							36
							37
18	2						38
18	2						39
15							40
	_						
			+	ļ		1	+

Name of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)		Period of Report	
Public Service Electric and	Gas Company2105	27-80(<u>\$</u>)6 🗓 AF	ResubinasionDate: 0	5 / 2 05/2702021	End o	of 2018/Q4	
E Chay in calumna (I)	(i) and (k) angain a		STATIONS (Continued)	atificus candanaeus ata	and auvi	lliam / a qui in man	ot for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	equipment such as	rotary converters, re	ctifiers, condensers, etc.	. and auxi	iliary equipmen	it for
6. Designate substation	s or major items of a	equinment leased	from others jointly o	wned with others, or one	rated othe	rwise than hy	
reason of sole ownershi							
period of lease, and ann							
of co-owner or other par							
affected in respondent's							
anootod in roopondont o	books of account.	opcony in odon co	oo whomor looder, oc	owner, or ourser party is	, an acce	natoa company	•
Capacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND SF	PECIAL EQ	UIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equ			Total Capacity	No.
	In Service	Transformers			o. o	(In MVa)	110.
(f)	(g)	(h)	(i)	(j)	(k)	Ļ.,
36	4						1
6	1						2
12	2						3
6	1						4
27	3						5
18	3						1
48							7
18	3						8
18	2						9
3	1						10
9	1						11
18	2						12
18	3						13
27	3						14
27	3						15
27	3						16
3							17
27							18
	3						19
6	1						
18	2						20
9	1						21
9	1						22
							23
							24
24	6						25
18	2						26
18							27
18							28
27	3						29
							30
27	3						31
18	2						
18							32
19							33
18	2						34
30	4						35
27	3						36
16	4						37
27	3						38
24	3				-		39
24							40

Name of Respondent		This Repo	rt Is: n Original	Date of Report (Mo, Da, Yr)		r/Period of Report	
Public Service Electric and	Gas Company2105	27-80(<u>4)</u> 6 XA	ResubinationDate: 0	5 / 2 0 5/2702021	End	of 2018/Q4	
5. Show in columns (I),	(i) and (k) angoing a		SSTATIONS (Continued)	otifiora condonacra	o oto and our	vilian, aquiaman	at for
increasing capacity.	(j), and (k) special e	equipment such a	as rotary converters, re	cullers, condensers	s, etc. and au	xiliary equipmer	IL IOI
6. Designate substation	s or major items of	eguipment lease	d from others, jointly or	wned with others. o	r operated oth	nerwise than by	
reason of sole ownershi							
period of lease, and ann							
of co-owner or other par	ty, explain basis of	sharing expense	s or other accounting b	etween the parties,	, and state am	ounts and acco	unts
affected in respondent's	books of account.	Specify in each o	case whether lessor, co	o-owner, or other pa	arty is an asso	ciated company	/ .
			1				
Capacity of Substation	Number of Transformers	Number of Spare		ION APPARATUS AN	ND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ	ipment Nu	mber of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(ii) (k)	
							1
							2
18	2						3
18	2						4
16	4						5
21	3						6
6	1						7
27	3						8
15							9
18							10
10							11
27	3						12
8	2						13
18							14
18	2						15
81	3						16
12	3						17
18							18
18							19
18							20
27	3						21
6							22
0	1						23
6	1						24
22	3						25
27							26
	3						27
12	2						28
6							29
18							30
24	1						31
8	4						32
9							33
24	3						34
							35
40							36
18							
12	2						37
24	2						39
27	3						
18	3						40
							<u> </u>

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)		Period of Report		
Public Service Electric and	IGAS Company2105	27-80(<u>4</u>)6 XAR	esubinasionDate: 0	5 / 2 05/2702021	End	End of2018/Q4		
5 Chaw in columns (I)	(i) and (k) appaid a		TATIONS (Continued)	atifiara candonaara at		ilian, aquinman	t for	
5. Show in columns (I), increasing capacity.	(j), and (k) special e	equipment such as	rotary converters, re	cullers, condensers, et	c. and aux	allary equipmen	it ior	
6. Designate substation	ns or maior items of	equipment leased f	from others, iointly o	wned with others, or on	erated oth	erwise than by		
reason of sole ownershi								
period of lease, and ann								
of co-owner or other par								
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party	is an asso	ciated company	/ .	
Composite of Contratation	Number of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT				Lina		
Capacity of Substation (In Service) (In MVa)	Transformers	Number of Spare	Type of Equ		er of Units	Total Capacity	Line No.	
	In Service	Transformers	1			(In MVa)	''	
(f)	(g) 3	(h)	(i)		(j)	(k)	1	
5							2	
18							3	
15							4	
							5	
18							6	
9							7	
75								
12	1						3	
27	1						9	
							10	
18							11	
27	1						12	
54							13	
78							14	
18							15	
18	2						16	
24	1						17	
27	3						18	
19							19	
6	-						20	
27	3						21	
6							22	
18	2						23	
18	3						24	
27	3						25	
							26	
							27	
							28	
54	2						29	
144	2						30	
80							31	
54							32	
270	3						33	
900	2						34	
54	2						35	
54	2						36	
1575	9	1					37	
150	1						38	
144	2						39	
		2					40	
					•			

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service Electric and	Gas Company2105	27-80(<u>\$</u>)6 XAR	esubhasdiopate: 0	5 / 2 05/2702021	End of2018/Q	4
5. Show in columns (I),	(i) and (k) special e		TATIONS (Continued)	ctifiers condensers etc	and auviliary equipme	nt for
increasing capacity.	(j), and (k) special e	equipment such as	lotary conventers, re	cuilers, condensers, etc	. and auxiliary equipme	;iit 101
6. Designate substation	s or major items of	equipment leased f	rom others, jointly ov	wned with others, or ope	erated otherwise than by	/
reason of sole ownership						
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compar	ıy.
	Number of	Number of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			
Capacity of Substation	Transformers	Spare			T	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ	ipment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j	j) (k) ´	
360	2					1
144	2					2
54	2					3
1575	9	1				4
		1				5
		9				6
108	4					7
54	2					8
						9
54	2					10
30	3					11
180	1					12
180	1					13
54	2					14
108	4					15
54	2					16
150	1					17
54	2					18
144	2	1				19
330						20
450	1	1				21
900	2	'				22
150	1					23
27	1					24
27	1					25
21	'	1				26
144	2	1				27
144	2					28
		2				29
		2				30
		1				31
		1				32
		1				33
		1				
		2				34
		1				35
		1				36
		1				37
54	2					38
28	3					39
54	2					40

Public Statistic Florids and September 1 (1) (1) (1) (2) (2) (2) (2) (3) (3) (3) (4) (4) (5) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	Name of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Re	
S. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 8. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of leason, date and ported of fease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) Description of Transformers (in MV) Service) (in MVa) Service) (in MVa) Description of Transformers (in MV) Description	Public Service Electric and	Gas Company2105	27-80(<u>4</u>)6 XAR	esubinasionDate: 0	5 / 2 05/2702021	End of	/Q4
Increasing capacity.	5 Chaw in columns (I)	(i) and (k) analist of			atifiare condensare at	and auviliany aguin	mont for
6. Designate substations or major items of equipment leased from others, jointly ownership by the respondent. For any substation or equipment operated under lease, give name of lease,	1	(j), and (k) special e	equipment such as	rotary converters, re	cullers, condensers, etc	c. and auxiliary equipi	nent for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other han by reason of sole ownership or less experiment of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comments in Service (in MVa) (in MVa		s or major items of	equipment leased t	from others, jointly ov	wned with others, or op-	erated otherwise than	bv
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In M/Va)							
All contents Description Capacity of Substation Capacity of Sub							
Capacity of Substation (in Service) (in MVa)							
Transformers Tran	affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	is an associated comp	any.
Transformers Tran							
Transformers Tran	0 11 (0 1) 11	Number of	Number of	CONVEDS	IONI ADDADATI IS AND S	DECIAL EQUIDMENT	1
(b) (c) (d) (h) (i) (i) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k		Transformers	Spare			1	
64 2 554 2 30 3 54 2 27 1 216 3 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 54 2 78 2 81 3 9 2 10 4 11 10 12 11 13 11 14 12 15 1 160 1 150 1 150 1 150 1 150 1 22 2						(In MVa)	
Section Sect	- ''		(h)	(i)	(j) (k)	
Section Sect							
30							
34 2 27 1 216 3 54 2 54 2 54 2 54 2 54 2 108 4 54 2 113 3 54 2 115 4 12 4 13 3 14 4 15 4 16 4 17 4 660 2 180 1 160 4 180 1 190 1 190 1 190 1 190 1 190 1 190 1 190 1 190 1 190 2 190 1 190 1 190 1 20 2 20 2 <		2					
27 1 1		3					
216 3 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 4 2 11 11 11 108 4 11 11 11 11 12		2					
54 2 6 6 5 5 5 5 5 5 5 5 5 5 5 5 5 4 2 11 11 11 11 11 12 12 13 13 14 1							
54 2 54 2 54 2 108 4 54 2 78 2 81 3 66 2 110 660 12 660 13 660 14 660 15 10 160 4 17 10 180 1 190 1 150 1 24 2 54 2 150 1 26 2 108 4 26 2 108 4 26 2 216 3 216 3 216 3 216 3 226 3 236 3 34 3 350 3 36 3 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
54 2 654 2 108 4 54 2 78 2 81 3 81 3 1660 2 171 1660 4 2 180 1 180 1 190 1 54 2 2 2 51 2 54 2 108 4 26 2 108 4 26 2 216 3 360 2 360 2 360 3 360 3 37 3 36 3 37 3 36 3 37 3 38 3 39 3 40 3 41 3 42 3 43 3 4		2					
54 2 11 108 4 12 54 2 13 78 2 14 81 3 15 660 2 16 160 4 20 180 1 22 150 1 23 51 2 22 108 4 22 108 4 22 108 4 22 108 4 22 216 3 22 216 3 22 216 3 1 360 2 33 360 3 1 360 3 1 36 3 1 36 3 1 37 36 3 38 2 36 39 30 30 30 3 3 30 3 3 30 3 3		2					
108		2					
54 2 78 2 81 3 660 2 160 4 150 4 150 1 150 1 150 1 150 1 151 2 152 2 153 2 154 2 155 2 150 1 25 2 108 4 4 2 108 4 26 2 27 26 216 3 3 1 360 2 360 2 360 3 360 3 360 3 360 3 360 3 37 3 38 3 39 4 4 3 30 3 30 3	54	2					
78 2		4					
81 3 3 15 16 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18							
160							
17	81	3					
660 2 660 160							
349 10 16 <t< td=""><td>000</td><td>2</td><td></td><td></td><td></td><td></td><td></td></t<>	000	2					
160							
180 1 54 2 150 1 23 51 2 54 2 108 4 4 27 660 2 216 3 250 3 216 3 360 2 360 2 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 360 3 370 3 380 3 380 3 380 3 380 3 380 3 38							
54 2 150 1 51 2 54 2 108 4 4 27 660 2 216 3 550 1 30 216 3 1 360 2 36 3 37 33 38 3 30 33 36 3 37 33 38 3 39 34 20 2 30 36 31 36 32 36 34 36 35 36 36 3 37 36 38 36 39 36 30 36 31 36 32 36 34 36 35 36 36 37 37 36							
150 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
51 2 54 2 108 4 4 27 660 2 216 3 2550 1 31 30 216 3 31 31 360 2 36 3 37 30 36 3 37 30 38 3 4 30 20 2 36 36 37 30 38 3 4 30 36 3 4 36 4 36 4 36 4 36 4 36 4 36 54 2 180 1 37 36 38 36 39 36 30 37 30 36 30 37 30 36 30 36 30 36 31 37 32 36 33 36 34 37							
54 2 108 4 4 26 660 2 216 3 3550 1 216 3 31 31 360 2 360 2 360 3 37 36 30 3							
108 4 660 2 216 3 550 1 216 3 31 31 360 2 36 3 37 33 38 3 4 2 36 3 37 33 38 3 4 2 36 3 37 36 38 3 4 36 54 2 180 1 37 37 20 2 38 38 180 1 38 38 39 38 30 39							25
660 2 216 3 550 1 216 3 360 2 36 3 180 1 20 2 54 2 180 1 20 2 36 3 37 36 38 3 39 36 30 36 30 36 30 36 30 36 30 36 30 36 30 36 31 36 32 36 33 36 34 36 35 36 36 36 37 36 38 36 39 36 30 37 30 36 31 37 32 36 33 36 34 36 35 36 36 37 37 36 38 36 39 36 30 36 31 <t< td=""><td>108</td><td>4</td><td></td><td></td><td></td><td></td><td>26</td></t<>	108	4					26
216 3 550 1 216 3 360 2 36 3 180 1 20 2 54 2 180 1 36 36 37 36 38 36 39 36 30 36 30 36 30 36 31 36 32 36 33 36 34 36 35 36 36 37 37 37 38 38 38 38 39 38 30 38 30 38 30 39 30 30 30 30 31 30 32 30 33 30 34 30 35 30 36 30			4				27
550 1 216 3 360 2 36 3 180 1 20 2 54 2 180 1 20 2 36 3 37 36 38 36 39 36 30 36 30 36 31 36 32 36 33 36 34 2 36 36 37 37 20 2 38 38 39 38 39 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 38 30 <td< td=""><td>660</td><td>2</td><td></td><td></td><td></td><td></td><td>28</td></td<>	660	2					28
216 3 1 31 360 2 32 36 3 1 33 180 1 34 20 2 35 54 2 36 180 1 37 20 2 38 180 1 37 20 2 38 180 1 37 20 2 38 180 1 39	216	3					29
360 2 36 3 180 1 20 2 54 2 180 1 20 2 180 1 20 2 36 35 36 36 37 37 20 2 180 1 38 35	550	1					30
36 3 1 33 180 1 34 20 2 35 54 2 36 180 1 37 20 2 38 180 1 38 180 1 38 180 1 38	216	3	1				31
180 1 20 2 54 2 180 1 20 2 180 1 20 2 180 1 36 37 20 2 180 1 35 35	360	2					32
20 2 54 2 180 1 20 2 180 1 37 20 2 180 1 38 39 39 30 31 32 35 36 37 38 39 30 31 32 35 36 37 38 39 30 30 31 32 33 34 35 36 37 38 39 30 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 36 37 38 38 39 30 <td< td=""><td>36</td><td>3</td><td>1</td><td></td><td></td><td></td><td>33</td></td<>	36	3	1				33
54 2 180 1 20 2 180 1 36 37 38 38 39	180	1					34
180 1 37 20 2 38 180 1 39	20	2					35
20 2 38 180 1 39	54	2					
180 1 39							
		2					
54 2 40							
	54	2					40
				<u> </u>			

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service Electric and	Gas Company ₂₁₀₅	27-80(1)6 XAR	submissionDate: 0	5 / 2 05/2702021	End of2018/Q-	<u>4</u>
5. Show in columns (I),	(i) and (k) special of		CATIONS (Continued)	otifiore condensors ato	and auxiliany aguinms	nt for
increasing capacity.	(j), and (k) special e	equipment such as	otary conveniers, re	cuilers, condensers, etc	. and auxiliary equipme	HIL IOI
6. Designate substation	s or major items of	equipment leased f	rom others, jointly ov	wned with others, or ope	erated otherwise than by	/
reason of sole ownership						
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account.	Specify in each cas	e whether lessor, co	o-owner, or other party is	s an associated compan	ıy.
Composite of Contratation	Number of	Number of	CONVERS	ION APPARATUS AND SF	PECIAL FOLLIPMENT	1:
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equ		of Units Total Capacity	Line No.
	In Service	Transformers			(In MVa)	110.
(f) 54	(g) 2	(h)	(i)	(j	j) (k)	1
	2					2
150	1	2				3
108	4	2				
180	1					4
54	2					5
360	2					6
54	2					7
108	4					8
54	2					9
216	3					10
180	1					11
30	3					12
270	3					13
405	3	1				14
30	3					15
		2				16
1440	6	1				17
20	2					18
30	3					19
108	4					20
216	3					21
		1				22
						23
						24
54	2					25
54	2					26
450	1					27
180						28
160		1				29
216	3					30
						31
150	1					32
330	1					33
450	1					34
450	1					
54	2					35
180	1					36
54	2					37
144	2					38
20	2					39
150	6					40

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of R	
Public Service Electric and	Gas Company2105	27-80(<u>\$</u>)6 XAR	esubinasionDate: 0	5 / 2 05/2702021	End of	8/Q4
5. Show in columns (I),	(i) and (k) special e		TATIONS (Continued)	ctifiers condensers et	to and auxiliany equir	ment for
increasing capacity.	(j), and (k) special e	equipment such as	rotary conventers, re	cuilers, condensers, er	.c. and auxiliary equip	mient ioi
6. Designate substation	s or major items of	equipment leased f	rom others, jointly o	wned with others, or or	perated otherwise than	n by
reason of sole ownership						
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party	is an associated com	pany.
0 11 (0 1 1 11	Number of	Number of	CONVEDS	ION APPARATUS AND S	SDECIAL EQUIDMENT	
Capacity of Substation	Transformers	Spare			T	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ		(In MVa	
(f)	(g)	(h)	(i)		(j) (k)	
300	2					1
51	2					2
31	3					3
135	3					4
108	4					5
156	4					6
108	4					7
750	1	2				3
54	2					9
		1				10
81	3					11
108	4					12
270	3					13
108	4					14
108	4					15
54	2					16
54	2					17
30	3					18
54	2					19
360						20
108	4					21
54	2					22
108	4					23
	-					24
288	4	1				25
30						26
30	3					27
30						28
30						29
108						30
1126	3					31
1120	3					32
						33
54	2					34
5		1				35
		'				36
144	2					37
180	1	2				38
400		2				39
480	2					40
54	2					40
	<u> </u>		ļ			

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and	Gas Company2105	27-80(<u>\$</u>)6 🗓 A Re	submissioDate: 0	5 / 2 05/2702021	End of
E Chayrin calumna (I)	(i) and (k) anasial a		TATIONS (Continued)	atificas condendors ata	and auxiliant aguinment for
increasing capacity.	(j), and (k) special e	equipment such as i	rotary converters, re	cullers, condensers, etc.	and auxiliary equipment for
6. Designate substation	s or maior items of	equipment leased f	rom others, iointly ov	wned with others, or ope	rated otherwise than by
					name of lessor, date and
					wnership or lease, give name
					state amounts and accounts
affected in respondent's	books of account.	Specify in each cas	e whether lessor, co	o-owner, or other party is	an associated company.
Consoity of Cubatation	Number of	Number of	CONVERS	ION APPARATUS AND SP	PECIAL EQUIPMENT Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equ		
	In Service	Transformers			(In MVa)
(f) 360	(g) 2	(h)	(i)	(j)) (k)
216					
210		1			
108	4				4
100	7				
108	4				6
20	2				
20					8
54	2				
54	2				10
108	4				11
20	2				12
108	4				13
54	2				14
04					15
6	2				16
9					17
20	2				18
216					19
360					20
20	2				2′
					22
108	4				23
108	4				24
144	2				25
396	2				26
108	4				27
20	2				28
54	2				29
300	2				30
54	2				3.
54	2				32
108	4				33
36	2				34
28	3				35
30	3				36
54	2				37
2100	12				38
54	2				39
					40

Public Source Exercises Sequence 2012 to 22 - 9 Gays 74 A Part	Name of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)		ar/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lossor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of covered accounts of the party, explain basis of sharing oxpenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In MVa) The service (In MVa) The service (In MVa) Transformers (In MVa) Tran	Public Service Electric and	Gas Company2105	27-80(<u>\$</u>)6 XAR	Resubinasdio Date: 0	5 / 2 0 5/2702021	End	d of2018/Q4	
Increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated dure than by reason of sole ownership of lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common and affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent and account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent and account. Specify in each case whether lessor, co-owner, or other party is an associated common affected in respondent and account. Specify in each case whether lessor, co-owner, or other party is a	5 Chaw in columns (I)	(i) and (k) appaid a			otifiora condonacra	oto and au	vilian, oguinmon	at for
6. Designate substations or major items of equipment leased from others, ointry owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lesson, and standard rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, and standard rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In Minor Service) (In Mi	1	(j), and (k) special e	equipinient such as	Totaly conventers, re	cuilers, condensers,	eic. and au	ixilially equipmen	it ioi
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated during the by reason of sole ownership or less give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comment in Service (n). Capacity of Substation (n)		s or major items of	equipment leased	from others, jointly of	wned with others, or	operated otl	nerwise than by	
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/Va) (in								
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each case whether lessor, convergence of the party in each cas								
Capacity of Substation (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In								
Transformes Transformes	affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other par	ty is an asso	ociated company	/.
Transformes Transformes								
Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Transformers Spare Transformers Transformers Spare Transformers Transformers Spare Transformers Transformers Spare S	Canacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND	SPECIAL E	QUIPMENT	Line
(n) (a) (b) (b) (c) (d) (d) (d) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e			Spare					
6					,			
9 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			(11)	(1)		()	(K)	1
54 2 27 1 54 2 502 2 300 1 54 2 54 2 54 2 54 2 54 2 54 2 54 2 55 2 56 2 57 1 58 2 59 1 50 1 54 2 55 2 60 1 70 1 71 1 72 1 73 1 74 1 75 1 76 1 77 1 78 2 72 2 73 2 74 2 75 2 76 2								2
27 1 1								
27 1 1		_						
54 2	27	1						
Section Sect								
228 9 1 1								
300 1 1				1				8
S4								
11		-						
10		_						
10	54	2						
15 16 16 16 16 16 16 16		_						
36813								14
36813								15
16								16
19 19 19 19 19 19 19 19	36813							17
								18
								19
								20
26 27 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20								21
226 256 267 268 268 277 288 288 298 298 298 298 298 298 298 298								22
25 26 27 27 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20								23
26 27 28 28 29 30 30 31 31 31 32 32 33 34 35 36 36 37 37 38 38								
27 28 29 29 29 30 30 31 31 31 32 32 33 33 34 35 36 37 37 38 38 38 38 38 38 38 38 38 38 38 38 38								
28 29 30 30 31 31 31 32 33 34 35 36 37 37 38 38 38								26
29 29 30 30 31 31 32 32 33 34 35 36 37 37 38 38 38 38 38								
30 31 32 33 33 34 35 36 37 37 38 38								
31 32 33 33 34 35 36 37 37 38								
32 33 33 34 35 36 37 37 38 38								
33 34 35 36 37 37 38 38								
34 35 36 37 37 38 38								
35 36 37 37 38 38								
36 37 37 38 38								
37 38 38								
38								
39								
				1				
								40
								1

Document Accession #: 20210527-8046 Filed Date: 05/27/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) X A Resubmission	05/27/2021	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 426.9 Line No.: 20 Column: a

Note 1:

Located on leased property:

- * Mall, Paramus
- * Newport, Jersey City
- * River Road, No. Bergen
- * Station, Newark
- * Port Street, Newark

Schedule Page: 426.9 Line No.: 21 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 22 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 23 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 24 Column: a

Note 5:

Breaker Stations and Switch Racks have no transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 25 Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in KV not MVA.
- For Column (b):

D=Distribution A=Attended T=Transmission U=Unattendaed

- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- ullet For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

FERC FORM NO. 1 (ED. 12-87)

1. Rep 2. The an a	Service Electric and Gas Company210527 - 8 02/6 XA	TH ASSOCIATED (AFFIL ATED) COMPAN goods or services received from or provided hreshold applies to the annual amount billed ses. The good or service must be specific in ry such as "general".	to associated (affiliated to the respondent or bil	
2. The an a atte 3. Wh	port below the information called for concerning all non-power reporting threshold for reporting purposes is \$250,000. The tassociated/affiliated company for non-power goods and servious mpt to include or aggregate amounts in a nonspecific category.	goods or services received from or provided hreshold applies to the annual amount billed ses. The good or service must be specific in ry such as "general".	to associated (affiliated to the respondent or bil	
2. The an a atte 3. Wh	reporting threshold for reporting purposes is \$250,000. The tassociated/affiliated company for non-power goods and servious mpt to include or aggregate amounts in a nonspecific category.	hreshold applies to the annual amount billed bes. The good or service must be specific in ray such as "general".	to the respondent or bil	
Line	ere amounts billed to or received from the associated (affiliate		·	ould not
		· · · · · · · · · · · · · · · · · · ·	ess, explain in a footnot Account	
	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated	(8)	(6)	(u)
	Accounting Services	PSEG Services	923	12,324,995
	Compliance	PSEG Services	561.5/923	2,465,273
<u> </u>	Continuous Improvement	PSEG Services	923	688,329
-	Corporate Citizenship & Culture	PSEG Services	923	991,219
-	Corporate Communications	PSEG Services	930.1	2,927,507
<u> </u>	<u>'</u>		930.1	389,644
	Corporate Development	PSEG Services		
<u> </u>	Corporate Facilities	PSEG Services	Functionalized	24,782,639
	Corporate Secretary	PSEG Services	930.2	1,704,140
	Corporate Security & Claims	PSEG Services	923/925	11,312,542
	Corporate Trans Survey Map Ops	PSEG Services	923	3,251,605
12	Cost of Capital	PSEG Services	923	13,226,973
13	Enterprise Risk Management	PSEG Services	923	398,409
14	Environmental Policy	PSEG Services	923	718,765
15	Federal Affairs & Policy	PSEG Services	426	1,026,919
16	HQ Building Services	PSEG Services	931	22,145,766
17	Human Resources	PSEG Services	923	12,551,312
18	Information Technology	PSEG Services	Functionalized	97,276,148
19	Internal Audit Services	PSEG Services	923	2,755,091
20	Non-power Goods or Services Provided for Affiliate			
\vdash	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	102,813
 	Other	PSEG Nuclear	146/234	34,885
l	Outage Support	PSEG Nuclear	146/234	816.546
	Relay Work	PSEG Nuclear	146/234	375,930
	Construction Support	PSEG Power	146/234	4,928,306
	Fleet and Fleet Maintenance	PSEG Power	146/234	585,712
	Gas Analysis	PSEG Power	146/234	91,547
	Other	PSEG Power	146/234	34,289
	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	722,196
	<u> </u>			
	PSEG LI Management Company Support	PSEG LI Management Company	146/234	456,340
	Facility Support	PSEG Services	146/234	3,320,902
	Fleet and Fleet Maintenance	PSEG Services	146/234	299,193
- 00	Other	PSEG Services	146/234	48,387
٠. ا	Project Support	PSEG Services	146/234	1,277,184
	Rent of Facilities	PSEG Services	146/234	429,934
	General Support	PSEG	146/234	23,796
37	Energy Monitoring System	PSEG Trading	146/234	994,941
38				
39				
40				
41	Total Provided by Affiliates			210,937,276
42	Total Provided for Affiliates			14,542,901
1	Non-power Goods or Services Provided by Affiliated			
2	Investor Relations	PSEG Services	930.2	556,579

	' 1	his Repo	∆n Original	Date of Repo (Mo, Da, Yr)	π		iod of Report
Publi	CSERVICE ELECTIC and Gas Company 210527 - 802)6 X	A ResubinasionDate: 0	5/2012/02/02/1	20121 End of		
1 Do	TRANSACT aport below the information called for concerning all ne		VITH ASSOCIATED (AFFIL			siated (affiliate	d) companies
2. The an atte	port below the information called for concerning air in e reporting threshold for reporting purposes is \$250,0 associated/affiliated company for non-power goods a empt to include or aggregate amounts in a nonspecifi here amounts billed to or received from the associate	00. The and serv c catego	threshold applies to the an ices. The good or service nory such as "general".	nual amount billed nust be specific in	to the re nature. R	spondent or b espondents s	illed to hould not
		`	Name	of		Account	Amount
Line No.	Description of the Non-Power Good or Service		Associated Comp			harged or Credited	Charged or Credited
	(a)		(b)			(c)	(d)
3	Law			PSEG Services		923	16,405,790
4	Payroll Services			PSEG Services	Functi	onalized /923	1,262,285
5	Procurement			PSEG Services	Functi	onalized /923	3,741,475
6	PSE&G Dedicated Finance			PSEG Services	Functi	onalized /923	6,448,304
7	PSEG Executive Office			PSEG Services		923	15,554,903
8	PSEG LI FEMA			PSEG Services	F	unctionalized	5,441
9	Service Company Other Accounting			PSEG Services		923	-2,211,100
10	Services Corporation Finance			PSEG Services		923	2,852,070
11	State Governmental Affairs			PSEG Services		426	3,274,999
12	Treasury Management Services			PSEG Services		923	12,341,218
13	Capital Project Support			PSEG Services		101/107	65,799,409
14	Other			PSEG Services		923	1,381,741
15	Electrical & Mechanical Maint Central Maint			PSEG Power	F	unctionalized	1,973,513
16	Electrical & Mechanical Maintenance - Testing labs			PSEG Power	F	unctionalized	15,027,349
17	Electrical & Mechanical Maintenance- System Maint	i.		PSEG Power	F	unctionalized	6,513,978
18	Construction Support			PSEG Power		101/107	665,612
19	Meter work			PSEG Power	F	unctionalized	136,224
20	Non-power Goods or Services Provided for Affili	ate					
21	•						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42	Total Provided by Affiliates						151,729,790
1	Non-power Goods or Services Provided by Affili	ated					, , ,
2	Training			PSEG Power	F	unctionalized	155,443
3	Other			PSEG Power		unctionalized	73,896
4	Construction Support			PSEG Power		101/107	3,877,891

	e of Respondent This Rep	An Original	Date of Report (Mo, Da, Yr)	t		iod of Report
Pybli	Company 210527 - 8 (2)6	A Resubints dio Date: 05	/2012/02/02/1		End of	2018/Q4
		WITH ASSOCIATED (AFFIL				
2. Th	eport below the information called for concerning all non-pow e reporting threshold for reporting purposes is \$250,000. The associated/affiliated company for non-power goods and ser empt to include or aggregate amounts in a nonspecific categ here amounts billed to or received from the associated (affilia	e threshold applies to the ani	nual amount billed t	to the res	pondent or b	illed to
Line		Name		A	ccount	Amount
No.	Description of the Non-Power Good or Service (a)	Associated/ Compa (b)			arged or redited (c)	Charged or Credited (d)
5	(α)	(b)			(0)	(u)
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Non-power Goods or Services Provided for Affiliate					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total Provided by Affiliates					4,107,210
		1				<u> </u>

INDEX Filed Date: 05/27/2021

<u>Schedule</u> <u>Pa</u>	age No.
Accrued and prepaid taxes	62-263
Accumulated Deferred Income Taxes	234
27	72-277
Accumulated provisions for depreciation of	
common utility plant	
utility plant	219
utility plant (summary) 20	30-201
Advances	
from associated companies 25	56-257
Allowances	28-229
Amortization	
miscellaneous	
of nuclear fuel 20	02-203
Appropriations of Retained Earnings 11	18-119
Associated Companies	
advances from 25	
corporations controlled by respondent	
control over respondent	
interest on debt to	56-257
Attestation	i
Balance sheet	
comparative	
notes to	
Bonds 25	
Capital Stock	
expense	
premiums	
reacquired	
subscribed	
Cash flows, statement of	20-121
Changes	
important during year	38-109
Construction	
work in progress - common utility plant	
work in progress - electric	
work in progress - other utility departments	J0-201
Control	
corporations controlled by respondent	
over respondent	102
Corporation	1.00
controlled by	
incorporated	
CPA, background information on	
CPA Certification, this report form	. 1-1i

Document Accession #: 20210527-8046

INDEX (continued)

Document Accession #: 20210527-8046

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	. 272-273
income taxes accumulated - other property	
income taxes accumulated - other	
income taxes accumulated - pollution control facilities	234
Definitions, this report form	
Depreciation and amortization	
of common utility plant	356
of electric plant	
	336-337
Directors	
Discount - premium on long-term debt	
Distribution of salaries and wages	
Dividend appropriations	
Earnings, Retained	
Electric energy account	
Expenses	401
electric operation and maintenance	220 222
electric operation and maintenance, summary	
unamortized debt	
Extraordinary property losses	230
Filing requirements, this report form	
General information	
Instructions for filing the FERC Form 1	1-1V
Generating plant statistics	
hydroelectric (large)	
pumped storage (large)	
small plants	
steam-electric (large)	
Hydro-electric generating plant statistics	
Identification	
Important changes during year	. 108-109
Income	
statement of, by departments	
statement of, for the year (see also revenues)	
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

ocument Accession #: 20210527-8046 Filed Date: 05/27/2021
Schedule Page No.
Interest
charges, paid on long-term debt, advances, etc
Investments
nonutility property
subsidiary companies
Investment tax credits, accumulated deferred
Law, excerpts applicable to this report form
List of schedules, this report form
Losses-Extraordinary property
Materials and supplies
Miscellaneous general expenses
Notes
to balance sheet
to statement of changes in financial position
to statement of income
to statement of retained earnings
Nonutility property
Nuclear fuel materials
Nuclear generating plant, statistics
Officers and officers' salaries
Operating
expenses-electric 320-323
- expenses-electric (summary) 323
Other
paid-in capital 253
donations received from stockholders
gains on resale or cancellation of reacquired
capital stock
miscellaneous paid-in capital
reduction in par or stated value of capital stock
regulatory assets
regulatory liabilities
Peaks, monthly, and output
Plant, Common utility
accumulated provision for depreciation
acquisition adjustments
allocated to utility departments
completed construction not classified
construction work in progress
expenses 356
held for future use
in service
leased to others
Plant data
401-429

INDEX (continued) Filed Date: 05/27/2021

Document Accession #: 20210527-8046

Schedule Page No.	_
Plant - electric	
accumulated provision for depreciation	
construction work in progress	
held for future use	
in service	
leased to others	
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) 201	
Pollution control facilities, accumulated deferred	
income taxes	
Power Exchanges	
Premium and discount on long-term debt	
Premium on capital stock	
Prepaid taxes	
Property - losses, extraordinary	
Pumped storage generating plant statistics	
Purchased power (including power exchanges)	
Reacquired capital stock	
Reacquired long-term debt 256-257	
Receivers' certificates	
Reconciliation of reported net income with taxable income	
from Federal income taxes	
Regulatory commission expenses deferred	
Regulatory commission expenses for year 350-351	
Research, development and demonstration activities	
Retained Earnings	
amortization reserve Federal	
appropriated 118-119	
statement of, for the year 118-119	
unappropriated 118-119	
Revenues - electric operating 300-301	
Salaries and wages	
directors fees	
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	
Salvage - nuclear fuel	
Schedules, this report form	
Securities	
exchange registration	
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Substations	
Supplies - materials and	

Document Accession #: 20210527-8046 INDEX (continued) Filed Date: 05/27/2021

Schedule Page No.
Taxes
accrued and prepaid
charged during year 262-263
on income, deferred and accumulated
272-277
reconciliation of net income with taxable income for
Transformers, line - electric
Transmission
lines added during year 424-425
lines statistics
of electricity for others
of electricity by others
Unamortized
debt discount
debt expense
premium on debt
Unrecovered Plant and Regulatory Study Costs

Document Content(s)
200amente Controlle (2)
Form120181200149.PDF1

Document Accession #: 20210527-8046 Filed Date: 05/27/2021