THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR ☒ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Public Service Electric and Gas Company	End of 2018/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: https://forms.ferc.gov/. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

“In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.”

The letter or report must state which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, “Annual Report to Stockholders,” and “CPA Certification Statement” have been added to the dropdown “pick list” from which companies must choose when eFiling. Further instructions are found on the Commission’s website at https://www.ferc.gov/ferc-online/overview.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/media/form-1 and https://www.ferc.gov/media/form1-3q.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Electric and Gas Company	02 Year/Period of Report End of 2018/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 80 Park Plaza, Newark, New Jersey 07102	
05 Name of Contact Person Joseph Accardo	06 Title of Contact Person VP Reg & Dep Gen Couns
07 Address of Contact Person *(Street, City, State, Zip Code)* 80 Park Plaza, T5, Newark, New Jersey 07102	

08 Telephone of Contact Person, *Including Area Code* (973) 430-5811	09 This Report Is (1) ☐ An Original (2) ☒ A Resubmission	10 Date of Report *(Mo, Da, Yr)* 05/27/2021

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Rose M. Chernick	03 Signature Rose M. Chernick	04 Date Signed *(Mo, Da, Yr)* 05/27/2021
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Two copies will be submitted

[ ] No annual report to stockholders is prepared

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller
Public Service Electric and Gas Company
80 Park Plaza, T9B
Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory.

In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100	
2	PSE&G Transition Funding LLC	Securitization/Financing	100	
3	PSE&G Transition Funding II LLC	Securitization/Financing	100	
4	Public Service Corporation of New Jersey	Research and Development	100	
5	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(1)
6	PSEG Area Development L.L.C.	Economic Development	100	
7	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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17	Note:			
18	(1) Public Service Corporation of NJ owns 1%			
19	(2) Subsidiary of PSEG Area Development LLC			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board - CEO and Director	Ralph Izzo (1)	
2	President and Chief Operating Officer (A)	David Daly	522,200
3	Executive Vice President and CFO	Daniel J. Cregg (1)	
4	Executive Vice President and General Counsel	Tamara L. Linde (1)	
5	Vice President and Controller	Stuart J. Black (1)	
6	Vice President and Treasurer	Brad Huntington (1)	
7	Secretary	Michael K. Hyun (1)	
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19	(1) These individuals are employees of		
20	PSEG Services Corporation who charge		
21	PSE&G and other affiliates within the consolidated		
22	PSEG group for the cost of their services based on		
23	approved cost allocation methodologies.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ralph Izzo, Chairman of the Bd and Chief Exec Offcr	80 Park Plaza, Newark, NJ 07102
2		
3	William V. Hickey	Chairman of the Board of Sealed Air Corporation, Elmwood Park,
4		
5	Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY
6		
7	Richard J. Swift	Retired from Foster Wheeler, Ltd., Clinton, NJ
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	[X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER08-1233
2	Attachment H-10	(initial and compliance filings of formula rate
3		tarriff sheets)
4		
5	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER09-249
6	Attachment H-10	(incentive filing)
7		
8	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER10-159
9	Attachment H-10	(incentive filing)
10		
11	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER11-3352
12	Attachment H-10	(incentive filing)
13		
14	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-296
15	Attachment H-10	(incentive filing)
16		
17	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-2274
18	Attachment H-10	(abandonment filing)
19		
20	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-621
21	Attachment H-10	(Post-Employment Benefits other than Pension
22		("PBOP") - revised tariff sheets)
23		
24	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-1608
25	Attachment H-10	(incentive filing)
26		
27	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER15-2397
28	Attachment H-10	(Post-Employment Benefits other than Pension
29		("PBOP") - revised tariff sheets)
30		
31	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER16-619
32	Attachment H-10	(abandonment filing)
33		
34	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER19-204
35	Attachment H-10	(income tax-related revisions relating to the
36		effects of the TCJA - revised tariff sheets)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes
[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20081015-5087	10/15/2008	ER08-1233-000	2009 Formula Rate Annual Update	PJM OATT Attachment H-10
2					
3	20090601-5252	06/01/2009	ER09-1257-000	2009 Formula Rate Annual True-Up	PJM OATT Attachment H-10
4					
5	20091008-5042	10/08/2009	ER09-1257-000	2010 Formula Rate Annual Update	PJM OATT Attachment H-10
6					
7	20100601-5211	06/01/2010	ER09-1257-000	2010 Formula Rate Annual True-Up	PJM OATT Attachment H-10
8					
9	20101015-5174	10/15/2010	ER09-1257-000	2011 Formula Rate Annual Update	PJM OATT Attachment H-10
10					
11	20110526-5100	05/26/2011	ER09-1257-000	2011 Formula Rate Annual True-Up	PJM OATT Attachment H-10
12					
13	20111017-5128	10/17/2011	ER09-1257-000	2012 Formula Rate Annual Update	PJM OATT Attachment H-10
14					
15	20120605-5154	06/05/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
16					
17	20120606-5173	06/06/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
18				Resubmission	
19					
20	20121015-5192	10/15/2012	ER09-1257-000	2013 Formula Rate Annual Update	PJM OATT Attachment H-10
21					
22	20130524-5076	05/24/2013	ER09-1257-000	2013 Formula Rate Annual True-Up	PJM OATT Attachment H-10
23					
24	20131015-5449	10/15/2013	ER09-1257-000	2014 Formula Rate Annual Update	PJM OATT Attachment H-10
25					
26	20131213-5214	12/13/2013	ER09-1257-000	2014 Modified Formula Rate Annual	PJM OATT Attachment H-10
27					
28	20140523-5201	05/23/2014	ER09-1257-000	2014 Formula Rate Annual True-Up	PJM OATT Attachment H-10
29					
30	20141016-5029	10/16/2014	ER09-1257-000	2015 Formula Rate Annual Update	PJM OATT Attachment H-10
31					
32	20150615-5347	06/15/2015	ER09-1257-000	2015 Formula Rate Annual True-Up	PJM OATT Attachment H-10
33					
34	20151015-5373	10/15/2015	ER09-1257-000	2016 Formula Rate Annual Update	PJM OATT Attachment H-10
35					
36	20160613-5106	06/13/2016	ER09-1257-000	2016 Formula Rate Annual True-Up	PJM OATT Attachment H-10
37					
38	20161017-5100	10/17/2016	ER09-1257-000	2017 Formula Rate Annual Update	PJM OATT Attachment H-10
39					
40	20170606-5164	06/06/2017	ER09-1257-000	2017 Formula Rate Annual True-Up	PJM OATT Attachment H-10
41					
42	20171016-5281	10/16/2017	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10
43					
44	20171027-5276	10/27/2017	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10
45					
46	20180109-5221	01/09/2018	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

INFORMATION ON FORMULA RATES (continued)

FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes

[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2	20180615-5103	06/15/2018	ER09-1257-000	2018 Formula Rate Annual True-Up	PJM OATT Attachment H-10
3					
4	20181015-5169	10/15/2018	ER09-1257-000	2019 Formula Rate Annual Update	PJM OATT Attachment H-10
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	"Not Applicable"			
2				
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Inquiry 1:
NONE

Inquiry 2:
NONE

Inquiry 3:
NONE

Inquiry 4:
NONE

Inquiry 5:
NONE

Inquiry 6:

By Order dated October 20, 2017, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than $2.5 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2018 through December 31, 2019. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF17050550)

In 2018, through December 31st, PSE&G has paid and issued the following amount of long-term debt:

- paid $400 million of 5.30% Secured Mortgage Bonds, Series E due May 2018
- paid $350 million of 2.30% Secured Mortgage Bonds, Series I due September 2018
- issued $375 million of 3.70% Secured Medium-Term Notes, Series M due May 2028
- issued $325 million of 4.05% Secured Medium-Term Notes, Series M due May 2048
- issued $325 million of 3.25% Secured Medium-Term Notes, Series M due September 2023 and
- issued $325 million of 3.65% Secured Medium-Term Notes, Series M due September 2028.

By Order dated September 17, 2018, the BPU has authorized PSE&G to issue and have outstanding at any one time up to $1 billion of short-term debt through January 4, 2021. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF18050524).

As of December 31, 2018, PSE&G had $272 million of short-term obligations outstanding, and $16 million of letters of credit outstanding.

Inquiry 7:
NONE

Inquiry 8:

The average non-represented wage scale saw a 3.0% increase effective March 12, 2018. The represented employees of PSE&G received a 3.0% wage increase effective May 1, 2018.

Inquiry 9:

REGULATORY ISSUES

Federal Regulation

FERC

FERC is an independent federal agency that regulates the transmission of electric energy and gas in interstate commerce and the sale of electric energy and gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates Regional Transmission Operators (RTOs)/ISOs, such as PJM, and their energy and capacity markets.

For us, the major effects of FERC regulation fall into three general categories:

- Regulation of Wholesale Sales—Generation/Market Issues/Market Power
- Transmission Regulation
- Compliance

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (MBR Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make market-based rate (MBR) sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR authority. FERC requires that holders of MBR Authority file an update every three years demonstrating that they continue to lack market power and/or that their market power has been sufficiently mitigated and report in the interim to FERC any material change in facts from those FERC relied on in granting MBR Authority.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures.

For additional information about our transmission filings, see Note 4. Regulatory Assets and Liabilities.

Transmission Policy Developments—There are several matters pending before FERC that concern the allocation of costs associated with transmission projects contending that insufficient levels of costs are being allocated to customers in the PSE&G transmission zone. Projects involved include the Artificial Island project and the Bergen-Linden Corridor project in New Jersey. In April 2016, FERC issued orders denying the complaints and leaving the current cost allocation in effect as to the Bergen-Linden project. Those orders are subject to rehearing. In March of 2019, FERC issued an order establishing an alternative cost allocation methodology for the Artificial Island project and other projects that address stability-related reliability issues. The Commission denied rehearing of its July 19th Order that found it was unjust and unreasonable to apply the solution-based FAX methodology for these types of facilities and chose Stability Deviation as the just and reasonable methodology to be applied to AI and similar stability projects. FERC's Order choosing this alternative method is subject to rehearing.

Another proceeding is a matter remanded from a federal appellate court concerning the appropriate cost allocation for certain 500 kilovolt (kV) projects in PJM that either have been built or are in the process of being built. In May 2018, FERC approved a settlement for this matter that is expected to result in increased annual cost allocations to customers in the PSE&G transmission zone. The cost reallocation was implemented by PJM in July 2018. Under this settlement, Power, as a BGS supplier is obligated to pay amounts previously paid by other PJM transmission customers. The approved settlement is subject to a rehearing request.

Transmission Rate Proceedings and Return on Equity—Numerous complaints have been filed at FERC in recent years seeking to reduce the base ROE of transmission owners across the country. Many of those complaints were resolved through agreement and settlement resulted in ROE reductions while others remain pending in the FERC adjudication process or are being litigated in the courts. Recent court decisions, as well as proposed changes to the ROE calculation methodology discussed below, create some uncertainty as to the timing and outcome of these complaints. The results of these settlements and proceedings could set precedents for other transmission owners with formula rates in place, including PSE&G.

In October 2018, FERC issued an order establishing a new framework for determining whether a company's ROE is unjust and unreasonable. The order was issued in a proceeding that was remanded to FERC from D.C. Circuit concerning the establishment of the New England Transmission Owners' ROE. FERC's order proposes a new method for evaluating whether an existing ROE remains just and reasonable. Under FERC's approach, FERC will determine a composite zone of reasonableness based on the results of three financial models, and if the targeted utility's existing ROE falls within the range of just and reasonable ROEs for its risk profile, FERC will dismiss the complaint. However, if FERC determines that an existing ROE is unjust and unreasonable, it proposes to rely on four financial models: a discounted cash flow, a risk premium analysis, a capital-asset pricing model analysis and an expected earnings analysis. We are analyzing the potential impact of these methodologies and cannot predict the outcome of this proceeding. Also, on March 21, 2019 FERC issued a Notice of Inquiry seeking comments from stakeholders regarding FERC's ROE policy.

Compliance Reliability Standards**—**Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, FERC directed NERC to draft a physical security standard intended to further protect assets deemed "critical" to reliability of the grid. In November 2014, FERC issued an order approving NERC's proposed physical security standard. Under the standard, utilities will be required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities could decide or be required to build additional redundancy into their systems. This standard will supplement the Critical Infrastructure Protection (CIP) standards that are already in place and that establish physical and cybersecurity protections for critical systems. We are taking steps to meet these obligations. FERC directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. When adopted, compliance with these new standards would be expected to impose additional obligations and costs.

State Regulation

Since our operations are primarily located within New Jersey, our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, demand response and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow. For additional information on our specific filings, see Note 4. Regulatory Assets and Liabilities.

New Jersey Energy Master Plan (EMP)—In May 2018, the New Jersey governor signed an executive order directing the BPU and other New Jersey executive branch agencies to prepare a new EMP by June 1, 2019. While not having the force of law, the EMP provides an overview of energy policy in New Jersey. The new EMP will, among other issues: focus on New Jersey converting to 100% clean energy sources by January 1, 2050; incorporate New Jersey's offshore wind development goals; include provisions to guide the continued development of solar energy, including community solar; make recommendations to bolster energy storage in New Jersey; and explore methods to incentivize the use of clean, efficient energy and electric technology alternatives in New Jersey's transportation sector and at its ports.

In January 2018, the governor of New Jersey signed Executive Order No. 8 directing the BPU to begin the process of moving the state toward its 2030 goal of 3,500 MW of offshore wind energy generation. An initial solicitation was established for 1,100 MW of offshore wind, with bids due in December 2018.

Energy Efficiency Initiatives—In May 2018, the New Jersey governor signed legislation that requires the state's electric and gas utilities to implement energy efficiency programs that are expected to achieve energy savings targets for electric and gas usage within five years of the utility's implementation of its BPU-approved energy efficiency programs. To meet these savings targets, energy usage reductions and peak demand reductions that result from utility and non-utility based programs and investments (including building code changes) will be counted. The initial targets are 2% of annual electric usage and 0.75% of annual gas usage with the targets then being reassessed periodically by the BPU. The specific energy savings target for each public electric and gas utility will be determined from an energy efficiency study to be completed within a year from enactment of the legislation. The legislation requires utilities to make annual filings with the BPU outlining their planned investments and proposed programs for cost-effectively achieving the targeted energy savings. These filings are also expected to address the utility's return of and on those investments and recovery of lost revenues associated with the lower sales. The BPU is required to adopt rules to implement the legislation within one year of enactment.

Infrastructure Investment Program (IIP)—The BPU has enacted IIP regulations that encourage utilities to construct, install or remediate utility plant and facilities related to reliability, resiliency and/or safety to support the provision of safe and adequate service. Under these regulations, utilities can seek authority to make specified infrastructure investments in programs extending for up to five years with accelerated cost recovery mechanisms. The BPU characterized the IIP regulations as a regulatory initiative intended to create a financial incentive for utilities to accelerate the level of investment needed to promote the timely rehabilitation and replacement of certain non-revenue producing infrastructure that enhances reliability, resiliency, and/or safety.

BGSS Process—In November 2017, a filing was made by the Retail Energy Supply Association (RESA) with the BPU requesting that the BPU revisit the BGSS process and establish a gas capacity release program. In March 2018, the RESA filed an amended petition with the BPU requesting a formal proceeding to establish a gas capacity release program. This filing applies to all New Jersey gas utilities. In February 2019, the Board found that the RESA had not demonstrated that the gas utilities have sufficient capacity to create the type of release program proposed by RESA, determined to close the proceeding commenced by RESA's filing, and opened a stakeholder proceeding to explore gas capacity issues and the related issue of savings achieved by residential natural gas customers served by third party suppliers.

BPU 2018 Storm Investigation—The BPU conducted an investigation of the state's EDCs' responses to the March 2018 late winter storms. Based on the findings of the investigation, the BPU implemented certain recommendations that it deemed essential to facilitate the continued provision of safe, proper and adequate service; to help mitigate future outages; and to help develop more effective responses and coordination of resources. These recommendations imposed several specific follow-up requirements on the EDCs concerning, among other things, weather forecasting; updates to the EDCs' event level classification matrices and emergency operations plans; and submission of a plan and cost benefit analysis for the implementation of Advanced Metering Infrastructure (AMI).

In January 2019, PSE&G filed a response to the request for a plan and cost benefit analysis for the implementation of AMI. The response highlighted a number of customer and operational benefits associated with the deployment of AMI, and incorporated

PSE&G's EC Business case and direct testimony from the CEF-EC proceeding previously filed with the BPU. PSE&G has filed all responses to the follow-up requirements specified by the BPU.

Federal Tax Legislation —As a result of the enactment of the Tax Cuts and Jobs Act of 2017 (Tax Act), various state regulatory authorities, including the BPU, took action to ensure that excess federal income taxes previously collected in rates are returned to customers. We have adjusted our revenue requirement in certain of our rate matters as a result of the change in the federal income tax rate.

Additional matters and information on our specific filings are discussed in Note 4. Regulatory Assets and Liabilities.

Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our company's and our customers' information and our systems. Our cybersecurity program is built on technical, procedural, and people-focused measures to detect, protect against, respond to, and recover from cyber threats to our systems and information including company, employee and customer data. Features of our program include: identifying critical information and systems; conducting cyber risk assessments of our and third-party systems; maintaining awareness of cyber threats and vulnerabilities through partnerships with public and private entities, as well as industry groups; maintaining and testing our cybersecurity incident response plans and systems; training personnel on cybersecurity issues; cybersecurity awareness throughout our company with electronic notices and seminars; and periodically reviewing industry best practices and operational benchmarking. Cybersecurity and the effectiveness of our cybersecurity processes are discussed by senior management and at Board and Audit Committee meetings. Our strategy for managing cyber-related risks is integrated within our enterprise risk management processes.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

Federal—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability of the grid and to prevent major system blackouts. NERC CIP standards establish cybersecurity and physical security protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cybersecurity and physical threats against the nation's electric grid.

FERC further directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. FERC approved these supply chain risk management standards in October 2018, with an implementation date of July 1, 2020. We are taking steps to meet these additional obligations. Compliance with these new standards would be expected to impose additional costs.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organization accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to: (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan.

ENVIRONMENTAL MATTERS

PSE&G is subject to federal, state and local laws and regulations with regard to environmental matters including, but not limited to hazardous substance liability.

PSE&G expects there will be changes to existing environmental laws and regulations that could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. Due to evolving environmental regulations, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

For additional information related to environmental matters, including proceedings not discussed below, see Note 10. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances as well as monetary payments, regardless of the absence of fault and the absence of any prohibitions against the activity when it occurred, as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas. For additional information, see Note 10. Commitments and Contingent Liabilities.

Site Remediation—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 10. Commitments and Contingent Liabilities.

Inquiry 10:
NONE

Inquiry 11:
NONE

Inquiry 12:
See the discussion of important regulatory and legal issues provided above.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

Inquiry 13:
NONE

Inquiry 14:
NONE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	30,533,745,153	27,485,087,535
3	Construction Work in Progress (107)	200-201	1,186,447,078	1,725,206,870
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		31,720,192,231	29,210,294,405
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,104,628,232	5,980,692,673
6	Net Utility Plant (Enter Total of line 4 less 5)		25,615,563,999	23,229,601,732
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		25,615,563,999	23,229,601,732
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		3,249,065	3,241,929
19	(Less) Accum. Prov. for Depr. and Amort. (122)		787,128	627,516
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	224-225	11,989,349	17,518,482
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		269,679,206	279,872,189
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		44,647,005	45,971,207
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		362,142,070	379,340,864
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		39,059,373	13,230,706
36	Special Deposits (132-134)		21,115,367	2,025,953
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	223,000,000
39	Notes Receivable (141)		24,771,815	18,775,023
40	Customer Accounts Receivable (142)		816,601,170	831,558,446
41	Other Accounts Receivable (143)		112,237,596	84,692,460
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		63,129,792	59,315,485
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		141,850,921	16,400,220
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	195,921,065	196,733,689
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		10,176,785	43,658,982
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		8,212,970	7,304,772
61	Accrued Utility Revenues (173)		239,530,747	296,462,944
62	Miscellaneous Current and Accrued Assets (174)		2,689,494	2,832,534
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,549,037,511	1,677,360,244
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		51,253,112	46,324,134
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	1,722,828	2,073,820
72	Other Regulatory Assets (182.3)	232	3,759,485,522	3,439,866,988
73	Prelim. Survey and Investigation Charges (Electric) (183)		24,462,677	12,433,988
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		421,915	421,070
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	41,391,883	46,515,514
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		48,560,802	54,827,487
82	Accumulated Deferred Income Taxes (190)	234	995,947,031	969,270,455
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,923,245,770	4,571,733,456
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		32,449,989,350	29,858,036,296

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	end of 2018/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,080,903,317	2,080,903,317
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	7,975,916,398	6,929,849,831
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	271,890	422,555
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-749,352	499,494
16	Total Proprietary Capital (lines 2 through 15)		10,948,602,528	9,903,935,472
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	9,258,380,700	8,658,380,700
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,832,596	20,576,061
24	Total Long-Term Debt (lines 18 through 23)		9,235,548,104	8,637,804,639
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		12,089,231	16,640,038
29	Accumulated Provision for Pensions and Benefits (228.3)		412,154,837	237,968,592
30	Accumulated Miscellaneous Operating Provisions (228.4)		490,227,088	1,106,286,917
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		302,071,088	212,035,765
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,216,542,244	1,572,931,312
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		271,560,023	0
38	Accounts Payable (232)		713,326,431	727,744,777
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		317,875,818	331,219,096
41	Customer Deposits (235)		92,267,794	91,605,543
42	Taxes Accrued (236)	262-263	3,094,676	4,629,620
43	Interest Accrued (237)		95,751,653	100,843,446
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		365,382	3,198,396
48	Miscellaneous Current and Accrued Liabilities (242)		491,747,504	434,154,489
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,985,989,281	1,693,395,367
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		44,889,890	45,881,976
57	Accumulated Deferred Investment Tax Credits (255)	266-267	131,884,138	141,243,557
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	369,566,203	366,496,322
60	Other Regulatory Liabilities (254)	278	3,697,657,658	3,132,156,000
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		4,287,107,252	3,862,891,532
64	Accum. Deferred Income Taxes-Other (283)		532,202,052	501,300,119
65	Total Deferred Credits (lines 56 through 64)		9,063,307,193	8,049,969,506
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		32,449,989,350	29,858,036,296

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2018/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,250,759,842	6,111,837,146		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,509,759,938	3,394,351,643		
5	Maintenance Expenses (402)	320-323	237,471,237	219,969,403		
6	Depreciation Expense (403)	336-337	693,319,921	620,919,715		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	21,837,733	16,416,812		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,011,039	1,016,575		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		78,520,333	52,711,258		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	54,393,286	52,573,084		
15	Income Taxes - Federal (409.1)	262-263	-55,961,729	-50,768,661		
16	- Other (409.1)	262-263	4,137,473	-3,804,851		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,752,586,837	1,206,099,222		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,336,956,399	591,996,201		
19	Investment Tax Credit Adj. - Net (411.4)	266	-9,359,418	-10,373,971		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,950,760,251	4,907,114,028		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,299,999,591	1,204,723,118		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
4,459,813,775	4,364,036,943	1,790,946,067	1,747,800,203			2
						3
2,312,410,882	2,231,911,129	1,197,349,056	1,162,440,514			4
199,851,110	180,761,023	37,620,127	39,208,380			5
541,351,096	486,288,406	151,968,825	134,631,309			6
						7
12,391,963	9,241,060	9,445,770	7,175,752			8
						9
1,011,039	1,016,575					10
						11
23,855,152	23,326,390	54,665,181	29,384,868			12
						13
35,218,442	34,535,285	19,174,844	18,037,799			14
-18,054,080	18,062,526	-37,907,649	-68,831,187			15
3,479,029	8,661,101	658,444	-12,465,952			16
1,382,768,834	882,208,099	1,369,818,003	323,891,123			17
1,052,776,662	454,637,809	1,284,179,737	137,358,392			18
-8,527,856	-14,242,828	-831,562	3,868,857			19
						20
						21
						22
						23
						24
3,432,978,949	3,407,130,957	1,517,781,302	1,499,983,071			25
1,026,834,826	956,905,986	273,164,765	247,817,132			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,299,999,591	1,204,723,118		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		909,554	328,972		
35	Nonoperating Rental Income (418)		-159,613	-27,041		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-150,666	-163,491		
37	Interest and Dividend Income (419)		21,508,525	23,986,879		
38	Allowance for Other Funds Used During Construction (419.1)		53,507,190	56,406,318		
39	Miscellaneous Nonoperating Income (421)		6,036,486	10,442,802		
40	Gain on Disposition of Property (421.1)		3,490,938	377,527		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		83,323,306	90,694,022		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		20,100	1,125,125		
46	Life Insurance (426.2)					
47	Penalties (426.3)		483,000	432,533		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		17,658,537	8,427,275		
49	Other Deductions (426.5)		1,141,547	2,070,535		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		19,303,184	12,055,468		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	223,932	214,665		
53	Income Taxes-Federal (409.2)	262-263	-10,155,753	16,985,484		
54	Income Taxes-Other (409.2)	262-263	-2,987,304	1,977,061		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	759,174	4,601,300		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,470,194	23,774,624		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-14,630,145	3,886		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		78,650,267	78,634,668		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		332,422,602	308,010,588		
63	Amort. of Debt Disc. and Expense (428)		6,989,913	6,415,604		
64	Amortization of Loss on Reaquired Debt (428.1)		6,266,685	6,266,685		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,967,906	1,162,781		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		16,913,225	18,361,529		
70	Net Interest Charges (Total of lines 62 thru 69)		332,733,881	303,494,129		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,045,915,977	979,863,657		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,045,915,977	979,863,657		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,929,849,831	5,947,221,008
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,046,066,643	980,027,148
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			2,601,676
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		7,975,916,474	6,929,849,832
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43	Rounding		-1	
44	Clearing Account to be cleared		-75	(1)
45	TOTAL Appropriated Retained Earnings (Account 215)		-76	(1)
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		-76	(1)
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		7,975,916,398	6,929,849,831
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		422,555	3,187,722
50	Equity in Earnings for Year (Credit) (Account 418.1)		-150,666	(163,491)
51	(Less) Dividends Received (Debit)			
52	Transfer to Acct 216, Retained Earnings		1	(2,601,676)
53	Balance-End of Year (Total lines 49 thru 52)		271,890	422,555

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,045,915,977	979,863,657
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	715,157,654	637,336,527
5	Amortization of Property Losses, Unrecovered Plants & Reg Study Costs	78,520,333	53,727,833
6			
7			
8	Deferred Income Taxes (Net)	413,919,418	594,929,696
9	Investment Tax Credit Adjustment (Net)	-9,359,418	-10,373,971
10	Net (Increase) Decrease in Receivables	-114,384,175	69,582,443
11	Net (Increase) Decrease in Inventory	812,624	-17,059,610
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	42,080,669	-39,893,593
14	Net (Increase) Decrease in Other Regulatory Assets	-129,302,521	-135,272,162
15	Net Increase (Decrease) in Other Regulatory Liabilities	-34,005,117	-60,050,543
16	(Less) Allowance for Other Funds Used During Construction	53,507,190	56,406,318
17	(Less) Undistributed Earnings from Subsidiary Companies	-150,666	-2,765,167
18	Other (provide details in footnote):		
19	Other Current Assets and Liabilities	49,727,657	-72,651,538
20	Miscellaneous	-170,709,984	-120,879,679
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,835,016,593	1,825,617,909
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,951,009,423	-2,975,374,369
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-53,507,190	-56,406,318
31	Other (provide details in footnote):		
32	Increase in Solar Loan Investments	-24,928,088	-11,813,644
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,922,430,321	-2,930,781,695
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	5,378,467	13,061,165
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-21,727,578	-37,198,557
45	Proceeds from Sales of Investment Securities (a)	20,138,856	35,803,557

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	19,982,209	18,929,894
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: COLI	9,050,695	9,813,422
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,889,607,672	-2,890,372,214
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,350,000,000	775,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	271,560,023	
67	Other (provide details in footnote):		
68	Capital Contribution		150,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,621,560,023	925,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-750,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79	Deferred Issuance Costs (Debt and Credit Facilities)	-14,140,277	-8,846,313
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	857,419,746	916,153,687
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-197,171,333	-148,600,618
87			
88	Cash and Cash Equivalents at Beginning of Period	236,230,706	384,831,324
89			
90	Cash and Cash Equivalents at End of period	39,059,373	236,230,706

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2018 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Assets	17,796,139	
Current Liabilities	653,681	
Non-Current Asset		6,619,203
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consolidated for GAAP purposes		
Current Liabilities	310,663,808	
Non-Current Assets	383,821,138	
Accumulated Provision for Depreciation	171,120,264	
Non-Current Liabilities		476,196,036
Current Assets		389,409,174
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	66,076,931	
Accumulated Provision for Depreciation		7,615,551
Accumulated Deferred Investment Tax Credits		58,461,380
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		
Def Income Taxes and Other Non-Current Liabilities	9,406,274	
Current Liabilities		9,406,274
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		

Non-Current Assets	995,947,032	
Accumulated Deferred Income Taxes		995,947,032

To segregate deferred income taxes for FERC.

Regulatory Assets	26,684,209	
Property, Plant and Equipment	44,142,912	
Retained Earnings		50,917,534
Accumulated Deferred Income Taxes		19,909,587

To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.

Current Liabilities	500,000,000	
Long Term Debt		500,000,000

Reclass current portion of Long Term Debt

Retained Earnings	331,141	
Current Assets	13,722,131	
Non-Current Assets	37,530,905	
Current Liabilities	536,869,120	
Non-Current Liabilities		37,200,189
Long Term Debt		551,253,108

To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.

The following is a general summary of the adjustments needed to convert the 2018 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	219,907,792	
Depreciation and Amortization	24,413,128	
Taxes Other Than Income Taxes	53,893,286	
Non-Operating Pension and OPEB Credits (Costs)	59,180,000	
Income Tax Expense	10,786,270	
Operating Expenses		346,565,128
Other Income and Deductions		251,547
Interest Expense		4,087
Net Income		21,359,715

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment. Included in the 2018 adjustments was an approximate charge of $28 million to expense, as a result of the Company's 2018 electric and gas distribution rate case settlement.

Item 2: See Item 6, Note 10: Commitments and Contingent Liabilities and Note 16: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is a an operating public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and Federal Energy Regulatory Commission (FERC). PSE&G also invests in solar generation projects and has implemented energy efficiency and demand response programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1.

Management has evaluated the impact to the financial statements of events occurring after December 31, 2018 up to February 27, 2019, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 28, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G’s revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G’s financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G’s transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract’s market liquidity. PSEG has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the hedged cash flows of the underlying exposure is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction. Any hedge ineffectiveness is included in current period earnings.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSEG does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 13. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or the FERC. The depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2018 Avg Rate	2017 Avg Rate
Electric Transmission	2.42%	2.41%
Electric Distribution	2.51%	2.51%
Gas Distribution	1.61%	1.63%

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2018 and 2017 are as follows:

	AFUDC Capitalized			
	2018		2017	
	Millions	Avg Rate	Millions	Avg Rate
PSE&G	$ 70	7.74%	$ 73	7.42%

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 16. Income Taxes for further discussion.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Accounts Receivable—Allowance for Doubtful Accounts

PSE&G's accounts receivable are reported in the balance sheet as gross outstanding amounts adjusted for doubtful accounts. The allowance for doubtful accounts reflects PSE&G's best estimates of losses on the accounts receivable balances. The allowance is based on accounts receivable aging, historical experience, write-off forecasts and other currently available evidence.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Trust Investments

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Effective January 1, 2018, unrealized gains and losses on equity security investments are recorded in Net Income instead of Other Comprehensive Income (Loss). The debt securities continue to be classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust securities are also included in Net Gains (Losses) on Trust Investments. See Note 7. Trust Investments for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement dates (December 31) for all plan assets. See Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to its affiliate PSEG Power (Power) in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, $986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The $986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Recent Accounting Standards

New Standards Adopted in 2018

Recognition and Measurement of Financial Assets and Financial Liabilities—ASU 2016-01

This accounting standard was adopted on January 1, 2018. Under the new guidance, equity investments in PSE&G's Rabbi Trust Funds (a grantor trust established to meet the obligations related to its non-qualified pension plans and deferred compensation plans) are measured at fair value with the unrealized gains and losses now recognized through Net Income instead of Other Comprehensive

Income. See Note 7. Trust Investments for further discussion.

Statement of Cash Flows: Classification of Certain Cash Receipts and Cash Payments—ASU 2016-15

This accounting standard reduces the diversity in practice in how certain cash receipts and cash payments are presented and classified in the Statement of Cash Flows.

PSE&G adopted this standard on January 1, 2018 using a retrospective transition method and had no changes in its presentation of its Statement of Cash Flows for each period presented.

Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost (OPEB)—ASU 2017-07

This accounting standard was adopted on January 1, 2018. Under the new guidance, for GAAP reporting purposes entities are required to report the service cost component in the same line item or items as other compensation costs arising from services rendered by their employees during the period. The other components of net benefit cost are required to be presented in the Statement of Operations separately from the service cost component after Operating Income. Additionally, only the service cost component is eligible for capitalization, when applicable. As a result of adopting this standard for both GAAP and FERC reporting, PSE&G reduced its charge to expense for the year ended December 31, 2018 by approximately $58 million, with a corresponding increase in capital costs. See Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plan.

Stock Compensation - Scope of Modification Accounting—ASU 2017-09

This accounting standard was adopted on January 1, 2018. The standard will be applied prospectively to awards modified on or after January 1, 2018. There was no material impact on PSE&G's financial statements in 2018 from adoption of this new standard.

New Standards Issued But Not Yet Adopted

Leases—ASU 2016-02, updated by ASUs 2018-01, 2018-10, 2018-11 and 2018-20

This accounting standard, and related updates, replace existing lease accounting guidance and require lessees to recognize leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach. At lease commencement, a lessee will recognize a lease asset and corresponding lease obligation. A lessee will classify its leases as either finance leases or operating leases and a lessor will classify its leases as operating leases, direct financing leases, or as sales-type leases. The standard requires additional disclosure of key information. Existing guidance related to leveraged leases does not change. Effective January 1, 2019, PSE&G elected the prospective transition approach for all existing leases. There was no cumulative effect adjustment required to be recorded to Retained Earnings at adoption.

PSE&G elected various practical expedients allowed by the standard, including the package of three practical expedients related to not reassessing existing or expired contracts and initial direct costs; and excluding evaluation of land easements that exist or expired before adoption that were not previously accounted for as leases.

The impact of adoption on PSE&G's Balance Sheet was to increase its assets and liabilities by approximately $100 million. PSE&G's adoption of this standard did not have a material impact on the Statements of Operations or Statements of Cash Flows.

Derivatives and Hedging: Targeted Improvements to Accounting for Hedging Activities—ASU 2017-12, updated by ASU 2018-16

This accounting standard's amendments more closely align hedge accounting with companies' risk management activities in the financial statements and ease the operational burden of applying hedge accounting.

The new guidance is effective for annual and interim periods beginning after December 15, 2018. PSEG adopted this standard on January 1, 2019. Adoption of this standard is not expected to have a material impact on PSE&G's financial statements.

Premium Amortization on Purchased Callable Debt Securities—ASU 2017-08

This accounting standard was issued to shorten the amortization period for certain callable debt securities held at a premium. Specifically, the standard requires the premium to be amortized to the earliest call date.

The standard is effective for all entities for annual periods and interim periods within those annual periods beginning after December 15, 2018. Adoption of this standard did not have a material impact on PSEG's financial statements.

Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income—ASU 2018-02

This accounting standard affects any entity that is required to apply the provisions of the Accounting Standards Codification (ASC) topic, "Income Statement-Reporting Comprehensive Income," and has items of Other Comprehensive Income for which the related tax effects are presented in Other Comprehensive Income as required by GAAP. Specifically, this standard allows entities to record a reclassification from Accumulated Other Comprehensive Income to Retained Earnings for stranded tax effects resulting from the recent decrease in the federal corporate income tax rate.

The standard is effective for all entities for annual periods and interim periods within those annual periods beginning after December 15, 2018. PSEG adopted this standard on January 1, 2019.

The impact on PSE&G's Consolidated Balance Sheet was immaterial. PSE&G's adoption of this standard did not have a material impact on the Statements of Operations or Statements of Cash Flows.

Measurement of Credit Losses on Financial Instruments—ASU 2016-13, updated by ASU 2018-19

This accounting standard provides a new model for recognizing credit losses on financial assets carried at amortized cost. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is to be based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is to be used; however, the initial allowance will be added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale securities should be measured in a manner similar to current GAAP; however, this standard requires those credit losses to be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard is effective for annual and interim periods beginning after December 15, 2019; however, entities may adopt early beginning in the annual or interim periods after December 15, 2018. PSE&G is currently analyzing the impact of this standard on its financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement—ASU 2018-13

This accounting standard modifies the disclosure requirements for fair value measurements. Certain current disclosure requirements relating to Level 3 fair value measurements, and transfers between Level 1 and Level 2 fair value measurements will be eliminated. The standard will also add certain other disclosure requirements for Level 3 fair value measurements.

The standard is effective for annual and interim periods beginning after December 15, 2019. Certain amendments in the standard should be applied prospectively for only the most recent interim or annual period presented in the initial fiscal year of adoption. All other amendments of the standard should be applied retrospectively to all periods presented upon their effective date. Early adoption is permitted. PSE&G is currently analyzing the impact of this standard on its financial statements.

Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract—ASU 2018-15

This accounting standard aligns the capitalization requirements for implementation costs incurred in a hosting arrangement that is a service contract with capitalization requirements for implementation costs incurred to develop or obtain internal-use software, including hosting arrangements that include an internal-use software license. The standard follows the guidance in ASC

350—Intangibles—Goodwill and Other to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The standard requires the amortization of capitalized costs to be presented in O&M Expense. In addition, the standard also adds presentation requirements for these costs in the statements of cash flows and financial position.

The standard is effective for annual and interim periods beginning after December 15, 2019. Early adoption is permitted, including adoption in any interim period. This standard should be applied either retrospectively or prospectively to all implementation costs incurred after the date of adoption. PSE&G is currently analyzing the impact of this standard on its financial statements.

Targeted Improvements to Related Party Guidance for Variable Interest Entities (VIE)—ASU 2018-17

This accounting standard improves the VIE guidance in the area of decision-making fees. Consistent with how indirect interests held through related parties under common control are considered for determining whether a reporting entity must consolidate a VIE, indirect interests held through related parties in common control arrangements should be considered on a proportional basis for determining whether fees paid to decision makers and service providers are variable interests.

This standard is effective for annual and interim periods beginning after December 15, 2019. The standard is required to be applied retrospectively with a cumulative-effect adjustment to retained earnings at the beginning of the earliest period presented. Early adoption is permitted. PSE&G is currently analyzing the impact of this standard on its financial statements.

Simplifying the Test for Goodwill Impairment—ASU 2017-04

This accounting standard requires an entity to perform its annual or interim goodwill impairment test by comparing the fair value of a reporting unit with its carrying amount. An entity should recognize an impairment charge for the amount by which the carrying amount exceeds the reporting unit’s fair value; however, the loss recognized should not exceed the total amount of goodwill allocated to that reporting unit. Additionally, an entity should consider income tax effects from any tax deductible goodwill on the carrying amount of the reporting unit when measuring the goodwill impairment loss, if applicable.

An entity should apply this standard on a prospective basis and will be required to disclose the nature of and reason for the change in accounting principle upon transition. The new standard is effective for impairment tests for periods beginning January 1, 2020. Early adoption is permitted for interim or annual goodwill impairment tests performed on testing dates after January 1, 2017. PSE&G does not expect adoption of this standard to have a material impact on its financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans—ASU 2018-14

This accounting standard modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans, including the elimination of certain current disclosure requirements. Certain other disclosure requirements related to interest crediting rates have been added and certain clarifications were made to other disclosure requirements.

The standard is effective for fiscal years ending after December 15, 2020 and early adoption is permitted. An entity should apply the amendments in this standard on a retrospective basis to all periods presented. PSE&G is currently analyzing the impact of this standard on its financial statements.

Note 3. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2018 and 2017 is detailed below:

	As of December 31, 2018	2017
	Millions	
Generation:		
Production-Solar	$ 623	$ 593
Construction Work in Progress	-	-
Total Generation	623	593
Transmission and Distribution:		
Electric Transmission	11,991	10,425
Electric Distribution	8,989	8,455
Gas Distribution and Transmission	7,854	7,122
Construction Work in Progress	1,170	1,735
Other	624	512
Total Transmission and Distribution	30,628	28,249
Other	382	275
Total	**$ 31,633**	**$ 29,117**

PSE&G has ownership interests in and is responsible for providing its share of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statement of Income as operating expenses.

		As of December 31, 2018		2017	
	Ownership Interest	Plant	Accumulated Depreciation	Plant	Accumulated Depreciation
		Millions			
Transmission Facilities	Various	$ 162	$ 58	$ 162	$ 58

Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP accounting for regulated utilities as described in Note 1. Organization, Basis of Presentation and Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or the FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2018 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

	As of December 31, 2018	As of December 31, 2017
	Millions	
Regulatory Assets		
Current		
New Jersey Clean Energy Program	$ 143	$ 128
Electric Energy Costs—Basic Generation Service (BGS)	115	23
Storm Damage and Other	56	—
Green Program Recovery Charges (GPRC)	34	8
Weather Normalization Clause (WNC)	2	40
Other	39	12
Total Current Regulatory Assets	**$ 389**	**$ 211**
Noncurrent		
Pension and OPEB Costs	$ 1,090	$ 1,488
Deferred Income Tax Regulatory Assets	896	282
Manufactured Gas Plant (MGP) Remediation Costs	321	358
Electric Transmission and Gas Cost of Removal	223	199
Storm Damage and Other	214	241
Remediation Adjustment Charge (RAC) (Other Societal Benefits Charge (SBC))	175	172
Asset Retirement Obligation	166	162
GPRC	95	98
Unamortized Loss on Reacquired Debt and Debt Expense	49	55
Gas Costs—BGSS	31	30
Other	139	137
Total Noncurrent Regulatory Assets	**$ 3,399**	**$ 3,222**
Total Regulatory Assets	**$ 3,788**	**$ 3,433**

	As of December 31, 2018	As of December 31, 2017
	Millions	
Regulatory Liabilities		
Current		
Deferred Income Tax Regulatory Liabilities	$ 299	$ —

Gas Costs —BGSS	—	30
Gas Margin Adjustment Clause	8	12
Other	4	5
Total Current Regulatory Liabilities	**$ 311**	**$ 47**
Noncurrent		
Deferred Income Tax Regulatory Liabilities	$ 3,170	$ 2,868
Electric Distribution Cost of Removal	51	80
Total Noncurrent Regulatory Liabilities	**$ 3,221**	**$ 2,948**
Total Regulatory Liabilities	**$ 3,532**	**$ 2,995**

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **Deferred Income Tax Regulatory Assets:** These amounts represent the portion of deferred income taxes that will be recovered through future rates, based upon established regulatory practices and orders from the BPU.
- **Deferred Income Tax Regulatory Liabilities:** These amounts represent the future refunds to customers of PSE&G's excess Accumulated Deferred Income Tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flow-back of tax repair-related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding.
- **Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its transmission and distribution assets upon retirement. The regulatory asset or liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **Electric Energy Costs—Basic Generation Service:** These costs represent the over or under recovered amounts associated with Basic Generation Services (BGS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- **Gas Costs—Basic Gas Supply Service:** These costs represent the over or under recovered amounts associated with Basic Gas Supply Service (BGSS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **Gas Margin Adjustment Clause:** This mechanism credits Firm delivery customers for net distribution margin revenue collected from Transportation Gas Service Non-Firm (TSG-NF) delivery customers. The balance represents the difference between the net margin collected from the TSG-NF Customers versus bill credits provided to Firm delivery customers. Over or under recovered balances with interest are returned or recovered through the subsequent annual filing.

- **GPRC:** This amount represents costs of the over or under collected balances associated with various renewable energy and energy efficiency programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar 4 All Extension, Solar 4 All Extension II, Solar Loan II Program, Solar Loan III Program and the Energy Efficiency 2017 Program.
- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs through the first half of 2018. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent actuarial gains or losses, and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **Storm Damage and Other:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years.
- **Unamortized Loss on Reacquired Debt and Debt Expense:** Represents losses on reacquired long-term debt and expenses associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- **WNC:** This represents the over or under recovery of gas margin which is filed annually with the BPU. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would have resulted if normal weather had occurred. Over recoveries are returned to customers in the next winter season while under recoveries (subject to an earnings cap) are recovered from customers in the next winter season.

Significant 2018 regulatory orders received and currently pending rate filings with FERC and the BPU by PSE&G are as follows:

- ***Electric and Gas Distribution Base Rate Filing***— In October 2018, the BPU issued an Order approving the settlement of PSE&G's distribution base rate proceeding with new rates effective November 1, 2018. The settlement resulted in a net reduction in overall annual revenues of approximately $13 million, comprised of a $212 million increase in base revenues, including recovery of deferred storm costs, offset by the return of tax benefits of approximately $225 million. The tax benefits include the flow-back to customers of excess accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Cuts and Jobs Act of 2017 (Tax Act) as well as the accumulated deferred income taxes from previously realized tax repair deductions and tax benefits from future tax repair deductions as realized.

The Order provided for a $9.5 billion rate base, a 9.6% return on equity for PSE&G's distribution business and a 54% equity component of its capitalization structure. In addition to the $13 million annual revenue reduction, the Order provided for a $28 million one-time refund to customers in November and December 2018 for taxes collected at the higher federal income tax rate for the January 1 to March 31, 2018 period. Previously, the BPU had approved a rate reduction effective April 1, 2018, to PSE&G's then current electric and gas base rates of approximately $71 million and $43 million, respectively, on an annual basis, to reflect the lower federal income tax rate for the period April 1 and forward. As a result of the agreement to flow back tax repair-related accumulated deferred income taxes in the settlement, PSE&G has recognized a Regulatory Liability and a corresponding Regulatory Asset.

- ***Transmission Formula Rate Filings***— In October 2018, PSE&G made two FERC filings with respect to its Transmission Formula Rate. PSE&G filed its 2019 Annual Transmission Formula Rate Update with FERC requesting new rates for 2019 with an effective date of January 1, 2019. In addition, PSE&G filed a Section 205 filing that sought FERC approval to modify its existing Formula Rate template in order to refund approximately $114 million of transmission-related "unprotected excess deferred income tax benefits" in 2019. In December 2018, FERC approved PSE&G's Section 205 filing, subject to the submission of a compliance filing which was submitted to FERC in January 2019. As a result, PSE&G filed a revised 2019 Annual Transmission Formula Rate Update to include the refund of the approved excess deferred income tax benefits. The revised 2019 Annual Transmission Formula Rate, as filed with FERC in January 2019, decreases overall annual transmission revenues by approximately $54 million, subject to true-up.

  In June 2018, PSE&G filed its 2017 true-up adjustment pertaining to its transmission formula rates in effect for 2017. This resulted in an adjustment of $27 million more than the 2017 originally filed revenues, the impact of which PSE&G had primarily recognized in its Consolidated Statement of Operations for the year ended December 31, 2017.
- ***Gas System Modernization Program I (GSMP I)***—In December 2018, the BPU approved recovery of PSE&G's GSMP I capital investment recovery petition for an annual gas revenue requirement increase of $21 million effective January 1, 2019.
- ***RAC***—In January 2019, PSE&G updated its RAC 26 recovery request with the BPU seeking recovery of $73 million of net MGP costs from August 1, 2017 through July 31, 2018. This matter is pending. In October 2018, the BPU approved PSE&G's filing with respect to its RAC 25 petition allowing recovery of $63 million effective November 1, 2018 related to MGP expenditures from August 1, 2016 through July 31, 2017.
- ***GPRC***—In October 2018, the BPU approved PSE&G's 2017 GPRC cost recovery petition requesting recovery of approximately $58 million and $15 million in electric and gas revenues, respectively, on an annual basis.

  In June 2018, PSE&G filed its 2018 GPRC cost recovery petition requesting recovery of approximately $65 million and $6 million in electric and gas revenues, respectively, on an annual basis.
- ***Energy Strong Program I (ES I) Recovery Filing***—In August 2018, the BPU approved recovery of PSE&G's ES I capital investment petition for an annual revenue requirement increase of $0.6 million and $0.1 million associated with electric and gas investment costs, respectively. This represents the final recovery of electric and gas ES I capital investment costs consistent with the BPU Order of Approval of the Energy Strong Program.

  In February 2018, the BPU approved recovery of an annual revenue requirement of $8 million associated with electric ES I capital investment costs placed in service from June 1, 2017 through November 30, 2017.
- ***WNC***—In March 2019, the BPU gave final approval to PSE&G's 2017-2018 WNC petition allowing a net recovery of $14 million to be collected over the 2018-2019 Winter Period with the new rate effective November 1, 2018. The $14 million net recovery is the result of $9 million of excess revenues from the colder than normal 2017-2018 Winter Period offset by $23 million of remaining prior Winter Period undercollection.

In April 2018, the BPU gave final approval to PSE&G's petition to collect $55 million in net deficiency gas revenues as a result of the warmer than normal 2016-2017 Winter Period, which resulted in a deficiency of $31 million, plus a carryover balance of $24 million from the 2015-2016 Winter Period.

- ***SBC***—In February 2018, the BPU approved PSE&G's petition to increase electric rates by approximately $20 million on an annual basis and to decrease gas rates by approximately $0.8 million on an annual basis, in order to recover electric and gas costs incurred through May 31, 2017 under its Energy Efficiency and Renewable Energy and Social Programs. The new rates were effective April 1, 2018.
- ***BGSS***—In September 2018, the BPU provisionally approved PSE&G's request to decrease its BGSS rates which will decrease annual BGSS revenues by $26 million. The BGSS rate decreased from approximately 37 cents to 35 cents per therm for residential gas customers effective October 1, 2018.

  In April 2018, the BPU approved the final BGSS rates which were effective October 1, 2017.

Note 5. Long-Term Investments

Long-Term Investments as of December 31, 2018 and 2017 included the following:

	As of December 31, 2018	As of December 31, 2017
	Millions	
Life Insurance and Supplemental Benefits	$ 121	$ 130
Solar Loan Investment	149	150
Total Long-Term Investments	**$ 270**	**$ 280**

Note 6. Financing Receivables

PSE&G sponsors a solar loan program designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are generally paid back with SRECs generated from the installed solar electric system. In the event of a loan default, the basis of the solar loan would be recovered through a regulatory recovery mechanism. None of the solar loans are impaired; however, in the event a loan becomes impaired, the basis of the loan would be recovered through a regulatory recovery mechanism. A substantial portion of these amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans, including the noncurrent portion reported in Note 5. Long-Term Investments, by class of customer, none of which would be considered "non-performing."

Outstanding Loans by Class of Customer

<u>Consumer Loans</u>	As of December 31, 2018	As of December 31, 2017
	Millions	
Commercial/Industrial	$ 164	$ 158

Residential	9	10
Total	$ 173	$ 168
Current Portion (included in Other Current Assets)	(24)	(18)
Noncurrent Portion (included in Long-Term Investments)	**$ 149**	**$ 150**

Note 7. Trust Investments

Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a “Rabbi Trust.”

The following tables show the fair values, gross unrealized gains and losses and amortized cost bases for the securities held in the Rabbi Trust.

	As of December 31, 2018			
	Cost	**Gross Unrealized Gains**	**Gross Unrealized Losses**	**Fair Value**
	Millions			
Equity Securities				
Domestic	$ 5	$ —	$ —	$ 5
International	—	—	—	—
Total Equity Securities	$ 5	$ —	$ —	$ 5
Available-for-Sale Debt Securities				
Government	22	—	—	22
Corporate	19	—	(1)	18
Total Available-for-Sale Debt Securities	41	—	(1)	40
Total Rabbi Trust Investments	**$ 46**	**$ —**	**$ (1)**	**$ 45**

	As of December 31, 2017			
	Cost	**Gross Unrealized**	**Gross Unrealized**	**Fair**

		Gains	Losses	Value
		Millions		
Equity Securities				
Domestic	$ 4	$ 1	$ —	$ 5
International	—	—	—	—
Total Equity Securities	$ 4	$ 1	$ —	$ 5
Available-for-Sale Debt Securities				
Government	17	—	—	17
Corporate	24	—	—	24
Total Available-for-Sale Debt Securities	41	—	—	41
Total Rabbi Trust Investments	**$ 45**	**$ 1**	**$ —**	**$ 46**

The following table shows the value of securities in the Rabbi Trust Fund that have been in a unrealized loss position for less than and greater than 12 months:

	As of December 31, 2018				As of December 31, 2017			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
	Millions							
Available-for-Sale Securities Debt Securities								
Government (A)	4	—	12	(1)	5	—	5	—
Corporate (B)	10	(1)	6	—	8	—	2	—
Total Available-for-Sale Securities Debt Securities	14	(1)	18	(1)	13	—	7	—
Rabbi Trust Investments	**$ 14**	**$ (1)**	**$ 18**	**$ (1)**	**$ 13**	**$ —**	**$ 7**	**$ —**

(A) Debt Securities (Government)— Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligation and Federal Agency mortgage-backed securities were caused by interest rate changes. These investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G also has investments in municipal bonds that are primarily in investment grade securities. It is not expected that these securities will settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2018.

(B) Debt Securities (Corporate)— Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). PSE&G's investments in corporate bonds are primarily in investment grade securities. It is not expected that these securities would settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2018.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

	Years Ended December 31,	
	2018	2017
Proceeds from Rabbi Trust Sales (A)	**$ 21**	**$ 36**
Net Realized Gains (Losses):		
Gross Realized Gains	$ -	$ 3
Gross Realized Losses	(1)	(1)
Net Realized Gains (Losses) on Rabbi Trust (B)	**(1)**	**2**
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust (C)	-	N/A
Net Gains (Losses) on Rabbi Trust Investments	**$ (1)**	**$ 2**

(A) Includes activity in accounts related to the liquidation of funds being transitioned to new managers.

(B) The cost of these securities was determined on the basis of specific identification.

(C) Effective January 1, 2018, unrealized gains (losses) on equity securities are recorded in Net Income instead of Other Comprehensive Income (Loss).

The Rabbi Trust debt securities held as of December 31, 2018 had the following maturities:

Time Frame	**Fair Value**
	Millions
Less than one year	$ —
1 - 5 years	7
6 - 10 years	5
11 - 15 years	2
16 - 20 years	4
Over 20 years	22
Total Rabbi Trust Available-for-Sale Debt Securities	**$ 40**

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be other-than-temporarily impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

Note 8. Asset Retirement Obligations (AROs)

PSE&G has recorded various AROs which represent legal obligations to remove or dispose of an asset or some component of an asset at retirement.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

The changes to the ARO liabilities for PSE&G during 2018 and 2017 are presented in the following table:

	2018	2017
	Millions	
ARO Liability as of January 1,	$ 212	$ 213
Liabilities Settled	(9)	(8)
Liabilities Incurred	-	-
Accretion Expense Deferred and Recovered in Base Rates (A)	12	12
Revision to Present Values of Estimated Cash Flows	87	(5)
ARO Liability as of December 31,	**$ 302**	**$ 212**

(A) Not reflected as expense in Statement of Income

During 2018, PSE&G recorded a reduction to its ARO liabilities primarily due to an increase in labor rates. These changes had no impact in PSE&G’s Statement of Income.

Note 9. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors qualified and nonqualified pension plans and OPEB plans covering PSEG’s and its participating affiliates’ current and former employees who meet certain eligibility criteria. Eligible employees of PSE&G participate in non-contributory pension and OPEB plans sponsored by PSEG and administered by PSEG Services Corporation (Services). In addition, represented and nonrepresented employees are eligible for participation in PSEG’s two defined contribution plans described below.

PSE&G is required to record the under or over funded positions of its defined benefit pension and OPEB plans on its Balance Sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan’s benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which had not been expensed.

The Regulatory Asset is amortized and recorded as net periodic pension cost in the Statement of Income.

In December 2018, PSEG amended certain provisions of its OPEB plans applicable to all current and future Medicare-eligible retirees and spouses who receive or will receive subsidized healthcare from PSEG. Effective January 1, 2021, the PSEG-sponsored Medicare-eligible plans will be replaced by a Medicare private exchange. For each Medicare-eligible retiree and spouse, PSEG will provide annual credits to a Health Reimbursement Arrangement, which can be used to pay for medical, prescription drug, and dental plan premiums, as well as certain out-of-pocket costs. The amendment resulted in a $559 million reduction in PSEG's OPEB obligation as of December 31, 2018.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Benefits Years Ended December 31,		Other Benefits Years Ended December 31,	
	2018	2017	2018	2017
	Millions			
PSE&G	$ (31)	$ (4)	$ 68	$ 54
Total Benefit Costs	**$ (31)**	**$ (4)**	**$ 68**	**$ 54**

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their compensation to these plans, not to exceed the Internal Revenue Service (IRS) maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amount paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan Years Ended December 31,	
	2018	2017
	Millions	
Total Employer Matching Contributions	**$ 26**	**$ 25**

Note 10. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Historic operations of PSEG companies and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by Federal and State agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex in violation of various statutes as discussed as follows.

Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA)

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the lower Passaic River from Newark to Clifton, New Jersey is a "Superfund" site under CERCLA and a comprehensive study of the entire 17 miles of the lower Passaic River needed to be performed. PSE&G and certain of its predecessors conducted operations at properties in this area of the Passaic River. The properties included one operating electric generating station (Essex Site), which was transferred to Power, one former generating station and four former manufactured gas plant (MGP) sites.

In early 2007, certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to assume responsibility for conducting a Remedial Investigation and Feasibility Study (RI/FS) of the 17 miles of the lower Passaic River. The CPG has agreed to allocate, on an interim basis, the associated costs of the RI/FS among its members on the basis of a mutually agreed upon formula. For the purpose of this interim allocation, which has been revised as parties have exited the CPG, approximately 7.6 percent of the RI/FS costs are currently deemed attributable to PSE&G's former MGP sites. These interim allocations are not binding on PSE&G in terms of their share of the costs that will be ultimately required to remediate the 17 miles of the lower Passaic River. PSE&G has provided notice to insurers concerning this potential claim.

The CPG's draft FS set forth various alternatives for remediating the lower Passaic River with an estimated cost to remediate the lower 17 miles of the Passaic River ranging from approximately $518 million to $3.2 billion on an undiscounted basis.

In March 2016, the EPA released its Record of Decision (ROD) for the EPA's own Focused Feasibility Study (FFS) which requires the removal of 3.5 million cubic yards of sediment from the Passaic River's lower 8.3 miles at an estimated cost of $2.3 billion on an undiscounted basis (ROD Remedy). The EPA estimates the total project length to be about 11 years, including a one year period of negotiation with the PRPs, three to four years to design the project and six years for implementation. Occidental Chemical Corporation (OCC), one of the PRPs, has committed performance of the remedial design required by the ROD Remedy, reserving its right of cost contribution from all other PRPs.

In September 2017, the EPA concluded that an Agency-commenced allocation process for the Passaic River's lower 8.3 miles should include only certain PRPs. The allocation is intended to lead to a consent decree in which certain of the PRPs agree to perform and pay for the remedial action under EPA oversight. Due to delays from the partial federal government shutdown in late 2018 through early 2019 as well as delays associated with federal litigation filed by OCC and described below, the timeline for completing the allocation process has been delayed.

In October 2018, the EPA Region 2 issued a Directive to the CPG instructing the CPG to focus the ongoing RI/FS evaluation on various adaptive management scenarios for remediation of the upper 9 miles of the Passaic River, which approach has been agreed to in concept by the EPA and the CPG. The Directive does not contain estimates for anticipated costs. Adaptive management focuses on removing targeted "hot spots" of contaminated sediments rather than removing all of the Passaic River's sediments as in a "bank to bank" approach.

In a separate matter, two PRPs, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), filed for Chapter 11 bankruptcy in Delaware Federal Bankruptcy Court. In June 2018, the trust representing the creditors in this proceeding filed a complaint asserting claims against the current and former parent entities of Tierra and Maxus, among other parties, for up to $14 billion. Any damages awarded may be used to fund, in part, the remediation costs of the lower 8.3 miles of the Passaic River. The creditor trust has reserved its right to file contribution claims against 28 PRPs, including PSE&G. This matter is ongoing.

In June 2018, OCC filed a complaint in Federal District Court in Newark against various defendants, including PSE&G, seeking cost recovery and contribution under CERCLA for the remediation of the lower 8.3 miles of the Passaic River. The complaint does not quantify damages sought.

The Complaint alleges that "no single hazardous substance" is to blame for the contamination of the lower Passaic River and lists the eight Contaminants of Concern (COCs) identified by the EPA in the ROD. OCC alleges PSE&G is responsible for a portion of six of the eight COCs. PSE&G cannot predict the outcome of this matter.

Based upon the estimated cost of the ROD Remedy and PSEG's estimate of PSE&G's share of that cost, as of December 31, 2018, PSE&G has accrued $46 million as an Environmental Costs Liability and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The EPA has broad authority to implement its selected remedy through the ROD and PSE&G cannot at this time predict how the implementation of the ROD might impact its ultimate liability. Until (i) the RI/FS, which covers the entire 17 miles of the lower Passaic River, is finalized either in whole or in part, (ii) an agreement by the PRPs to perform either the ROD Remedy as issued, or an amended ROD Remedy determined through negotiation or litigation, and an agreed upon remedy for the remaining 8.7 miles of the river, are reached, (iii) PSE&G's share of the costs are determined, and (iv) PSE&G's continued ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on its financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but we cannot at the current time estimate the amount or range of any additional costs.

Natural Resource Damage Claims

In 2003, the New Jersey Department of Environmental Protection (NJDEP) directed PSE&G and 56 other PRPs to arrange for a natural resource damage assessment and interim compensatory restoration of natural resource injuries along the lower Passaic River and its tributaries pursuant to the New Jersey Spill Compensation and Control Act. The NJDEP alleged that hazardous substances had been discharged from the Essex Site and the Harrison Site. The NJDEP estimated the cost of interim natural resource injury restoration activities along the lower Passaic River at approximately $950 million. In 2007, agencies of the U.S. Department of Commerce and the U.S. Department of the Interior (the Passaic River federal trustees) sent letters to PSE&G and other PRPs inviting participation in an assessment of injuries to natural resources that the agencies intended to perform. In 2008, PSE&G and a number of other PRPs agreed to share certain immaterial costs the trustees have incurred and will incur going forward, and to work with the trustees to explore whether some or all of the trustees' claims can be resolved in a cooperative fashion. That effort is continuing. PSE&G is unable to estimate its respective portions of the possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which it defines as Newark Bay and portions of the Hackensack River, the Arthur Kill and the Kill Van Kull. In August 2006, the EPA sent PSE&G and 11 other entities notices that it considered each of the entities to be a PRP with respect to contamination in the Study Area. The notice letter requested that the PRPs fund an EPA-approved study in the Newark Bay Study Area. The notice stated the EPA's belief that hazardous substances were released from sites owned by PSEG companies and located on the Hackensack River, including two electric generating stations (Hudson and Kearny sites) and one former MGP site. PSE&G has participated in and partially funded the second phase of this study. Notices to fund the next phase of the study have been received but PSE&G has not consented to fund the third phase. PSE&G is unable to estimate its portion of the possible loss or range of loss related to this matter.

MGP Remediation Program

PSE&G is working with the NJDEP to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between $321 million and $366 million on an undiscounted basis through 2021, including its $46 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of $321 million as of December 31, 2018. Of this amount, $56 million was recorded in Other Current Liabilities and $265 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a $321 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. NJDEP, PSE&G and EPA representatives have had discussions regarding to what extent sampling in the Passaic River is required to delineate coal tar from MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison, with PSE&G owning the portion of the cables located in New Jersey and Con Edison owning the portion of the cables located in New York. The NJDEP declared an emergency and an emergency response action was undertaken to investigate, contain, remediate and stop the fluid discharge; to assess, repair and restore the cables to good working order, if feasible; and to restore the property. The regulatory agencies overseeing the emergency response, including the U.S. Coast Guard, the NJDEP and the Army Corps of Engineers, issued multiple notices, orders and directives to the various parties related to this matter and the parties may also be subject to the assessment of civil penalties related to the discharge and response. The U.S. Coast Guard transitioned control of the federal response to the EPA in May 2018. In August 2018, the EPA ended the federal response to the matter. The response has now transitioned to the NJDEP site remediation program.

The impacted cable was repaired in late-September 2017; however, small amounts of residual dielectric fluid believed to be contained within the marina sediment continue to appear on the surface and response actions related to the fluid discharge are ongoing although at a significantly reduced scale. PSE&G remains concerned about future leaks and potential environmental impacts as a result of reintroduction of fluid back into these lines and has determined that retirement of the affected facilities is appropriate. PSE&G has been unable to reach an agreement with Con Edison and, as a result, in May 2018, PSE&G filed an action at FERC to resolve the matter. FERC dismissed PSE&G's Complaint against Con Edison in September 2018 and PSE&G has challenged FERC's decision. Also ongoing is the lawsuit in federal court to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC. In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover these costs through regulatory proceedings.

Basic Generation Service (BGS) and Basic Gas Supply Service (BGSS)

PSE&G obtains its electric supply requirements through the annual New Jersey BGS auctions for two categories of customers who choose not to purchase electric supply from third-party suppliers. The first category, which represents about 80% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreement with the winners of these BGS auctions following the BPU's approval of the auction results. PSE&G has entered into contracts with winning BGS suppliers, including Power, to purchase BGS for PSE&G's load requirements. The winners of the auction (including Power) are responsible for fulfilling all the requirements of a PJM Load Serving Entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2019 is $281.78 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2019 of $287.76 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year				
	2016	**2017**	**2018**	**2019**	
36-Month Terms Ending	May 2019	May 2020	May 2021	May 2022	(A)
Load (MW)	2,800	2,800	2,900	2,800	
$ per MWh	$96.38	$90.78	$91.77	$98.04	

(A) Prices set in the 2019 BGS auction will become effective on June 1, 2019 when the 2016 BGS auction agreements expire.

PSE&G has a full-requirements contract with Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 17. Related-Party Transactions.

Pending FERC Matters

TranSource Complaint

In June 2015, TranSource LLC, a merchant transmission developer, filed a complaint against PJM claiming that PJM wrongfully refused to provide data and a transparent process for evaluating transmission network upgrade requests that the transmission developer had submitted to PJM. Although not named as a respondent, the complaint identifies PSE&G as one of the companies claimed to have been involved. In January 2018, a FERC administrative law judge (ALJ) issued an order generally finding that PJM and transmission owners, including PSE&G, did not engage in wrongful conduct. In addition, the developer's assertion of an entitlement to monetary damages was expressly denied. However, in a determination disputed by PSE&G, the order found that the PJM process lacked transparency. The judge's order has been briefed by all parties for additional determinations by FERC. We are unable to predict the outcome of these proceedings.

Notice of Investigation

PSE&G has received requests for information and a Notice of Investigation from FERC's Office of Enforcement concerning a transmission project. PSE&G is complying with these requests and cannot predict the outcome of this matter.

Litigation

Newark Customer Incident

On the morning of July 5, 2018, PSE&G discontinued electricity to the home of a customer residing in Newark because of outstanding arrears on that customer's account. Subsequent to the discontinuation of electricity, that customer died on the afternoon of July 5th. The family of the customer, who was on hospice care, raised allegations in the media regarding PSE&G's conduct surrounding the discontinuation and restoration of electricity to the home of the customer, claiming that the discontinuation of electric service prevented the customer from using life sustaining medical equipment. The BPU initiated an investigation into the matter and that investigation is ongoing. In addition, PSE&G received a grand jury subpoena from the Essex County Prosecutor's Office (ECPO) for records and correspondence between PSE&G and the customer. PSE&G is fully cooperating with the BPU and the ECPO in both proceedings. PSEG cannot predict the outcome of the pending proceedings regarding this incident at this time.

The PSEG Board of Directors (PSEG Board) retained outside counsel to conduct an independent investigation of the facts surrounding this incident with the full support and cooperation of management. The independent investigation concluded that the disconnection itself was not improper; however, it did identify issues related to PSE&G's response once it was notified of the disconnection. The PSEG Board reviewed and considered the findings and conclusions of the investigation and PSE&G's proposed corrective actions. PSE&G's progress on implementation of the corrective actions will continue to be overseen by the PSEG Board.

TranSource LLC (TranSource)

In January 2019, TranSource filed a complaint against PJM, PSE&G and three other transmission owners in Pennsylvania state court. TranSource has sued the transmission owner defendants for fraud and intentional misrepresentation relating to information provided to PJM and FERC regarding the costs of upgrades for TranSource's proposed project. These allegations appear to be based on alleged conduct that is the subject of the pending FERC proceeding discussed under "Pending FERC Matters-TranSource Complaint." Based upon the preliminary nature of this matter, a loss is not considered probable nor is the amount of loss, if any, estimable as of December 31, 2018.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

Minimum Lease Payments

The total future minimum payments under various operating leases as of December 31, 2018 are:

Year	PSE&G
	Millions
2019	$ 15
2020	11
2021	10
2022	8
2023	8

Thereafter	66
Total Minimum Lease Payments	**$ 118**

Note 11. Debt and Credit Facilities

Long-Term Debt

	Maturity	As of December 31, 2018	As of December 31, 2017
		Millions	
PSE&G			
First and Refunding Mortgage Bonds (A):			
9.25%	2021	$ 134	$ 134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		149	149
Medium-Term Notes (MTNs) (A):			
5.30%	2018	—	400
2.30%	2018	—	350
1.80%	2019	250	250
2.00%	2019	250	250
3.50%	2020	250	250
7.04%	2020	9	9
1.90%	2021	300	300
2.38%	2023	500	500
3.25%	2023	325	—
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	—
3.65%	2028	325	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250

5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	—
Total MTNs		9,109	8,509
Principal Amount Outstanding		9,258	8,658
Amounts Due Within One Year		(500)	(750)
Net Unamortized Discount and Debt Issuance Costs		(74)	(67)
Total Long-Term Debt of PSE&G		**$ 8,684**	**$ 7,841**

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2018 are as follows:

Year	**PSE&G**
	Millions
2019	$ 500
2020	259
2021	434
2022	-
2023	825
Thereafter	7,240
Total	**$ 9,258**

Long-Term Debt Financing Transactions

During 2018, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued $375 million of 3.70% Secured Medium-Term Notes, Series M due May 2028,
- issued $325 million of 4.05% Secured Medium-Term Notes, Series M due May 2048,
- issued $325 million of 3.25% Secured Medium-Term Notes, Series M due September 2023,

- issued $325 million of 3.65% Secured Medium-Term Notes, Series M due September 2028,
- retired $400 million of 5.30% Medium-Term Notes at maturity, and
- retired $350 million of 2.30% Medium-Term Notes at maturity.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily with cash and through the issuance of commercial paper. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper program is fully back-stopped by its own separate credit facility.

The commitments under PSE&G's $600 million credit facility are provided by a diverse bank group. As of December 31, 2018, the total available credit capacity was $3.0 billion.

As of December 31, 2018, no single institution represented more than 9% of the total commitments in the credit facilities.

As of December 31, 2018, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon.

Each of the credit facilities is restricted as to availability and use as listed below.

The total credit facilities and available liquidity as of December 31, 2018 were as follows:

		As of December 31, 2018			
Facility	Total Facility	Usage (A)	Available Liquidity	Expiration Date	Primary Purpose
		Millions			
5-year Credit Facility	$600	$ 288	$312	Mar 2022	Commercial Paper (CP) Support/Funding/Letters of Credit
Total	**$600**	**$ 288**	**$312**		

(A) The primary use of PSE&G's credit facility is to support its Commercial Paper Program under which PSE&G had $272 million outstanding at a weighted average interest rate of 2.96% under its Commercial Paper Program as of December 31, 2018.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2018 and 2017 are included in the following table and accompanying notes as of December 31, 2018 and 2017. See Note 14. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2018		December 31, 2017	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
Long-Term Debt (A)	$ 9,184	$ 9,374	$ 8,591	$ 9,322

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. In order to incorporate the credit risk into the discount rates, pricing is obtained (i.e. U.S. Treasury rate plus credit spread) based on expected new issue pricing across each of the companies' respective debt maturity spectrum. The credit spreads of various tenors obtained from this information are added to the appropriate benchmark U.S. Treasury rates in order to determine the current market yields for the various tenors. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Note 12. Schedule of Consolidated Capital Stock

As of December 31, 2018, PSE&G had an aggregate of 7.5 million shares of $100 par value and 10 million shares of $25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 13. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS, cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements and fuel agreements.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, we have used a mix of fixed and floating rate debt and interest rate swaps.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2018, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2018, PSE&G had no net credit exposure with suppliers, including Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

Note 14. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas futures contracts executed on NYMEX.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2018 and December 31, 2017, including the fair value measurements and the levels of inputs used in determining those fair values.

Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
	Recurring Fair Value Measurements as of December 31, 2018				
Assets:			Millions		
Rabbi Trusts: (B)					
Equity Securities—Mutual Funds	$ 5	$ -	$ 5	$ -	$ -
Debt Securities—US Treasury	$ 14	$ -	$ -	$ 14	$ -
Debt Securities—Govt Other	$ 8	$ -	$ -	$ 8	$ -
Debt Securities—Corporate	$ 18	$ -	$ -	$ 18	$ -

Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
	Recurring Fair Value Measurements as of December 31, 2017				
Assets:			Millions		
Cash Equivalents (A)	$ 223	$ -	$ 223	$ -	$ -
Rabbi Trusts: (B)					
Equity Securities—Mutual Funds	$ 5	$ -	$ 5	$ -	$ -
Debt Securities—US Treasury	$ 10	$ -	$ -	$ 10	$ -
Debt Securities—Govt Other	$ 7	$ -	$ -	$ 7	$ -
Debt Securities—Corporate	$ 24	$ -	$ -	$ 24	$ -

(A) Represents money market mutual funds.

(B) Level 1—The Rabbi Trust equity index fund is valued based on quoted prices in an active market.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

Additional Information Regarding Level 3 Measurements

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations for contracts with tenors that extend into periods with no observable pricing. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 because the model inputs generally are not observable. PSEG's Risk Management Committee (RMC) approves risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval and the monitoring and reporting of risk exposures. The RMC reports to the Corporate Governance and Audit Committees of the PSEG Board of Directors on the scope of the risk management activities and is responsible for approving all valuation procedures at PSEG. PSE&G considers credit and nonperformance risk in the valuation of derivative contracts categorized in Levels 2 and 3, including both historical and current market data, in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements.

For PSE&G, the natural gas supply contract is measured at fair value using modeling techniques taking into account the current price of natural gas adjusted for appropriate risk factors, as applicable, and internal assumptions about transportation costs, and accordingly, the fair value measurements are classified in Level 3. PSE&G did not have any Level 3 valuations as of December 31, 2018 or December 31, 2017.

A reconciliation of the beginning and ending balances of Level 3 derivative contracts and securities for the year ended December 31, 2017 is in the table below. PSE&G did not have any Level 3 derivative contracts and securities for 2018.

Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis

for the Year Ended December 31, 2017

		Total Gains or (Losses) Realized/Unrealized					
Description	**Balance as of January 1, 2017**	**Included in Income**	**Included in Regulatory Assets/ Liabilities (A)**	**Purchases, (Sales)**	**Issuances (Settlements)**	**Transfers In (Out)**	**Balance as of December 31, 2017**
				Millions			
Net Derivative Assets (Liabilities)	$ (5)	$ 0	$ 5	$ 0	$ 0	$ 0	$ -

(A) Mainly includes gains/losses on PSE&G's derivative contracts that are not included in either earnings or Accumulated Other Comprehensive Income, as they are deferred as a Regulatory Asset/Liability and are expected to be recovered from/returned to PSE&G's customers.

Note 15. Other Income (Deductions)

	Year Ended December 31, 2018	Year Ended December 31, 2017
	Millions	
Other Income (Deductions)		
Allowance of Funds Used During Construction	$ 54	$ 56
Solar Loan Interest	18	21
Donations	-	(1)
Other	$ 8	$ 9
Total Other Income	**$ 80**	**$ 85**

Note 16. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% in 2018 and 35% in 2017 is as follows:

	For the Years Ended December 31, 2018	2017
	Millions	
Net Income	$ 1,067	$ 973
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	$ (62)	$ (52)
State	1	(1)
Total Current	(61)	(53)
Deferred Expense:		
Federal	287	492
State	122	129
Total Deferred	409	621
Investment Tax Credit	(4)	(5)
Total Income Taxes	**$ 344**	**$ 563**
Pre-Tax Income	$ 1,411	$ 1,536
Tax Computed at Statutory Rate @ 21% in 2018 and 35% in 2017	$ 296	$ 538
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	98	83
Uncertain Tax Positions	(1)	(9)
Plant-Related Items	(10)	(23)
Tax Credits	(8)	(9)
Tax Adjustment Credit	(30)	0
Deferred Tax Benefit - Tax Act	0	(10)
Other	(1)	(7)
Sub-Total	48	25
Total Income Tax Provision	**$ 344**	**$ 563**
Effective Income Tax Rate	24.4%	36.7%

The following is an analysis of deferred income taxes for PSE&G:

	As of December 31, 2018	2017
Deferred Income Taxes	Millions	
Assets:		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	$ 606	$ 602
OPEB	114	116
Total Noncurrent Assets	$ 720	$ 718
Liabilities:		
Noncurrent:		
Plant-Related Items	$ 3,622	$ 3,311
New Jersey Corporate Business Tax	486	378
Pension Costs	159	152
Conservation Costs	36	24
Taxes Recoverable Through Future Rate (net)	89	80
Other	84	86
Total Noncurrent Liabilities	$ 4,476	$ 4,031
Summary of Accumulated Deferred Income Taxes:		
Net Noncurrent Deferred Income Tax Liability	$ 3,756	$ 3,313
Investment Tax Credit (ITC)	74	78
Net Total Noncurrent Deferred Income Taxes and ITC	**$ 3,830**	**$ 3,391**

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

In December 2017, the U.S. government enacted comprehensive tax legislation reducing the statutory U.S. corporate income tax rate from a maximum of 35% to 21%, effective January 1, 2018. PSE&G is subject to ASC 740, which requires that the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate was enacted.

In addition to the tax rate reduction, the Tax Act established new tax laws that took effect in 2018, including, but not limited to (1) elimination of the corporate alternative minimum tax (AMT); (2) a new limitation on deductible interest expense; (3) the repeal of the manufacturing deduction; (4) limitations on the deductibility of certain executive compensation; and (5) limitations on net operating losses (NOLs) generated after December 31, 2017, to 80% of taxable income with an indefinite carryforward period.

In addition, certain changes were made to the bonus depreciation rules that impacted 2017. In 2018 and beyond, it is expected that bonus depreciation will no longer apply to PSE&G. In August 2018, the IRS issued a Notice of Proposed Rulemaking (Notice) regarding the application of tax depreciation rules as amended by the Tax Act. While the Notice provides some guidance as to the application of the changes made by the Tax Act to the bonus depreciation rules, certain aspects still remain unclear.

Depreciation amounts recorded in 2018 were based on PSE&G's interpretation of the Tax Act and the depreciation rules contained in the Notice. Such amounts are subject to change based on several factors, including but not limited to, the IRS and state taxing authorities issuing final guidance and/or further clarification. Any further guidance or clarification could impact PSE&G's financial statements.

The Protecting Americans from Tax Hikes Act of 2015 (2015 Tax Act), among other provisions, included an extension of the bonus depreciation rules and the 30% investment tax credit for qualified property placed into service after 2016. Qualified property that is placed into service from January 1, 2015 through December 31, 2017 is eligible for the 50% bonus depreciation. The provisions of the 2015 Tax Act have generated significant cash tax benefits for PSE&G through tax benefits related to the accelerated depreciation. For the period beginning September 28, 2017, subject to the transition rules, the Tax Act has modified the bonus depreciation rules of the 2015 Tax Act.

As required under ASC 740, the ending 2017 deferred tax balances were adjusted to reflect the enacted lower tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately $2.1 billion as of December 31, 2017. Based on our estimate of the amount of excess deferred income taxes that would be used to reduce customer rates, we recorded an increase in regulatory liabilities of approximately $2.9 billion. The additional $0.8 billion in regulatory liabilities was required to reflect the future revenue reduction required to return the $2.1 billion of previously collected income tax to customers. We also recorded a $0.8 billion deferred tax asset related to the $2.1 billion regulatory liability. In 2018, PSE&G recorded an additional $34 million of excess deferred taxes and a $46 million revenue impact of these excess taxes as Regulatory Liabilities associated with the 2017 return to accrual. PSE&G completed their accounting for the Tax Act based on the current regulatory guidance available at the end of the Staff Accounting Bulletin No. 118 measurement period, not to extend beyond one year from the enactment date of the Tax Act.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decreased in the federal income tax rate are reflected below (in millions):

Jurisdiction	**254**	**190**	**282**	**283**
FERC	$1,128	($317)	($829)	$18
STATE (NJ)	$1,787	($502)	($1,165)	($120)
Total	$2,915	($819)	($1,994)	($102)

The Tax Act has led to lower customer rates due to lower income tax expense recoveries and FERC and the BPU have approved our proposals to refund excess deferred income tax Regulatory Liabilities. In October 2018, PSE&G filed a Section 205 filing that sought FERC approval to modify its existing Formula Rate template in order to refund all of its transmission-related unprotected excess deferred income tax benefits in 2019. In December 2018, FERC approved PSE&G's Section 205 filing, subject to the submission of a compliance filing which was submitted to FERC in January 2019.

Also, in October 2018, the BPU issued an Order approving the settlement of PSE&G's distribution base rate proceeding with new rates effective November 1, 2018. This settlement included the return of accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Act. In addition, PSE&G agreed to flow back accumulated deferred income taxes to customers on previously realized and current tax repair deductions.

The amount of excess deferred income taxes that is considered protected and unprotected, as well as the accumulated deferred income taxes on previously realized tax repair deductions ("Historic Tax Repair") as of December 31, 2018 and 2017 is reflected below (in millions):

Jurisdiction	12/31/2018	12/31/2017
Protected		
FERC	$980	$967
STATE (NJ)	$1,078	$1,044
Unprotected		
FERC	$148	$154
STATE (NJ)	$688	$703
Unprotected Historic Tax Repair		
STATE (NJ)	$575	$0
Total	$3,469	$2,868

In accordance with PSE&G's 2018 settlement of its distribution rate case, including the agreement to return excess accumulated deferred income taxes and previously realized accumulated deferred income taxes on tax repair deductions, the Company reduced its regulatory liability by $19 million with an offset against account 411.1, the account to which the original remeasurement of excess deferred income taxes was recorded.

The estimated amortization period based on regulatory orders, and the accounts that the amortization will be reported is reflected below (in millions):

Jurisdiction	12/31/2018	Amortization Period
411.1		
FERC - protected excess ADIT	$0	Estimated 30 years under ARAM
STATE (NJ) - protected excess ADIT	$3	Estimated 30 years under ARAM
FERC - unprotected excess ADIT	$0	1 year
STATE (NJ) - unprotected excess ADIT	$12	5 years
STATE (NJ) - unprotected Historic Tax Repair ADIT	$4	10 years
Total	$19	

In the table above, ARAM refers to the "average rate assumption method".

In 2018, PSE&G generated a $21 million New Jersey Corporate Business tax NOL. PSE&G expects to fully realize their NOLs. There are no other material tax carryforwards in other jurisdictions.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2018	2017
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1	$ 135	$ 140
Increases as a Result of Positions Taken in a Prior Period	4	15
Decreases as a Result of Positions Taken in a Prior Period	(31)	(11)
Increases as a Result of Positions Taken during the Current Period	3	5
Decreases as a Result of Positions Taken during the Current Period	(3)	(1)
Decreases as a Result of Settlements with Taxing Authorities	-	-
Decreases due to Lapses of Applicable Statute of Limitations	-	(13)
Total Amount of Unrecognized Tax Benefits at December 31	$ 108	$ 135
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(57)	(73)
Regulatory Asset - Unrecognized Tax Benefits	(46)	(56)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	**$ 5**	**$ 6**

PSE&G includes all accrued interest and penalties related to uncertain tax positions required to be recorded, as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31, 2018	2017
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	**$ 12**	**$ 25**

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	$ 62

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	PSE&G
United States	
Federal	N/A
New Jersey	2011-2017
Pennsylvania	2015-2017

New Jersey State Tax Reform

In July 2018, the State of New Jersey made changes to its income tax laws, including imposing a temporary surtax on allocated corporate taxable income of 2.5% effective January 1, 2018 and 2019 and 1.5% in 2020 and 2021, as well as requiring corporate taxpayers to file in a combined reporting group as defined under New Jersey law starting in 2019. Both provisions include an exemption for public utilities. At this time, PSEG believes PSE&G meets the definition of a public utility and, therefore, will not be impacted by the temporary surtax or be included in the combined reporting group.

Note 17. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

Related Party Transactions	Years Ended December 31, 2018	2017
	Millions	
Billings from Affiliates:		
Billings from Power primarily through BGS and BGSS (A)	$ 1,514	$ 1,580
Administrative Billings from Services (B)	333	331
Total Expense Billings from Affiliates	**$ 1,847**	**$ 1,911**

Related Party Transactions	Years Ended December 31, 2018	2017
	Millions	
Receivables from PSEG (C)	**$ 123**	**$ —**
Payable to Power (A)	$ 245	$ 221
Payable to Services (B)	76	78
Payable to PSEG (C)	$ —	**$** 41

Accounts Payable—Affiliated Companies	**$ 321**	**$ 340**
Working Capital Advances to Services (D)	**$ 33**	**$ 33**
Long-Term Accrued Taxes Payable	**$ 69**	**$ 91**

(A) PSE&G has entered into a requirements contract with Power under which Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process. The rates in the BGS and BGSS contracts are prescribed by the BPU. In addition, Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.

(B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, such as pension and OPEB costs, which Services pays on behalf of PSE&G.

(C) PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of this agreement is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.

(D) PSE&G has advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	816,474			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(316,980)			
4	Total (lines 2 and 3)	(316,980)			
5	Balance of Account 219 at End of Preceding Quarter/Year	499,494			
6	Balance of Account 219 at Beginning of Current Year	499,494			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	(1,248,846)			
9	Total (lines 7 and 8)	(1,248,846)			
10	Balance of Account 219 at End of Current Quarter/Year	(749,352)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			816,474	[redacted]	[redacted]
2				[redacted]	[redacted]
3			(316,980)	[redacted]	[redacted]
4			(316,980)	979,863,657	979,546,677
5			499,494	[redacted]	[redacted]
6			499,494	[redacted]	[redacted]
7				[redacted]	[redacted]
8			(1,248,846)	[redacted]	[redacted]
9			(1,248,846)	1,045,915,977	1,044,667,131
10			(749,352)	[redacted]	[redacted]

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	26,864,078,227	18,387,991,174
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,650,161,366	3,555,623,484
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	30,514,239,593	21,943,614,658
9	Leased to Others		
10	Held for Future Use	19,505,560	19,409,280
11	Construction Work in Progress	1,186,447,078	1,155,784,897
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	31,720,192,231	23,118,808,835
14	Accum Prov for Depr, Amort, & Depl	6,104,628,232	3,636,440,207
15	Net Utility Plant (13 less 14)	25,615,563,999	19,482,368,628
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,993,838,569	3,631,088,168
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	110,789,663	5,352,039
22	Total In Service (18 thru 21)	6,104,628,232	3,636,440,207
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,104,628,232	3,636,440,207

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
8,040,320,603				435,766,450	3
					4
					5
86,011,003				8,526,879	6
					7
8,126,331,606				444,293,329	8
					9
96,280					10
13,317,167				17,345,014	11
					12
8,139,745,053				461,638,343	13
2,292,658,331				175,529,694	14
5,847,086,722				286,108,649	15
					16
					17
2,289,683,540				73,066,861	18
					19
					20
2,974,791				102,462,833	21
2,292,658,331				175,529,694	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,292,658,331				175,529,694	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	20,226,631	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	20,226,631	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	544,600,884	307,147
42	(345) Accessory Electric Equipment	45,612,410	6,241,557
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	1,295,191	8,626
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	591,508,485	6,557,330
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	591,508,485	6,557,330

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	155,961,786	42,575,599
49	(352) Structures and Improvements	290,546,755	85,719,332
50	(353) Station Equipment	5,317,410,079	849,173,833
51	(354) Towers and Fixtures	826,155,155	43,823,456
52	(355) Poles and Fixtures	264,230,757	69,788,483
53	(356) Overhead Conductors and Devices	1,745,514,618	166,368,811
54	(357) Underground Conduit	312,807,356	116,306,428
55	(358) Underground Conductors and Devices	1,481,165,343	383,547,030
56	(359) Roads and Trails	7,262,245	
57	(359.1) Asset Retirement Costs for Transmission Plant	5,786,445	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	10,406,840,539	1,757,302,972
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	47,575,853	59,783
61	(361) Structures and Improvements	196,778,032	24,061,241
62	(362) Station Equipment	1,232,710,492	178,087,582
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	779,610,683	24,784,365
65	(365) Overhead Conductors and Devices	1,921,249,522	237,783,528
66	(366) Underground Conduit	490,723,530	12,078,500
67	(367) Underground Conductors and Devices	1,338,799,142	39,875,153
68	(368) Line Transformers	1,234,888,575	71,141,361
69	(369) Services	494,666,927	14,962,236
70	(370) Meters	271,036,943	13,614,024
71	(371) Installations on Customer Premises	33,707,692	
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	400,178,095	20,003,166
74	(374) Asset Retirement Costs for Distribution Plant	36,962,176	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,478,887,662	636,450,939
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	248,644	
87	(390) Structures and Improvements	24,578,538	16,460,764
88	(391) Office Furniture and Equipment	23,124,433	
89	(392) Transportation Equipment	140,195,840	7,203,441
90	(393) Stores Equipment	385,533	40,789
91	(394) Tools, Shop and Garage Equipment	19,344,072	2,670,042
92	(395) Laboratory Equipment	3,550,665	1,020,932
93	(396) Power Operated Equipment	23,023,847	2,454,445
94	(397) Communication Equipment	37,369,908	1,570,207
95	(398) Miscellaneous Equipment	2,416,880	286,271
96	SUBTOTAL (Enter Total of lines 86 thru 95)	274,238,360	31,706,891
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	89,951	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	274,328,311	31,706,891
100	TOTAL (Accounts 101 and 106)	19,771,791,628	2,432,018,132
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	19,771,791,628	2,432,018,132

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
	-36,595	6,214,804	26,404,840		4
	-36,595	6,214,804	26,404,840		5
					6
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					40
			544,908,031		41
2,878,087			48,975,880		42
					43
	45,682		1,349,499		44
2,878,087	45,682		595,233,410		45
2,878,087	45,682		595,233,410		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
676,012	-14,356,093		183,505,280		48
4,148,664	256,731		372,374,154		49
165,908,221	24,738,340		6,025,414,031		50
3,499,865	64,424		866,543,170		51
	-29,301,671		304,717,569		52
6,333,516	9,688,483		1,915,238,396		53
149,995	5,999,751		434,963,540		54
9,509,894	-487,514		1,854,714,965		55
1,259,673			6,002,572		56
	2,379,542		8,165,987		57
191,485,840	-1,018,007		11,971,639,664		58
					59
64			47,635,572		60
	-184,804		220,654,469		61
69,209,787	-1,066,740	137,761	1,340,659,308		62
					63
880,818	3,551,652		807,065,882		64
19,122,983	-2,153	-61	2,139,907,853		65
	-72,985		502,729,045		66
7,923,711	420,817		1,371,171,401		67
6,024,996	725,914		1,300,730,854		68
294,721	-4,780		509,329,662		69
5,500,744			279,150,223		70
33,707,692					71
					72
6,600,367	1,231,531		414,812,425		73
377,289	43,588,901		80,173,788		74
149,643,172	48,187,353	137,700	9,014,020,482		75
					76
					77
					78
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					82
					83
					84
					85
	-2,333		246,311		86
732,596			40,306,706		87
1,121,618	-121,632		21,881,183		88
17,020,467	613,978	68,167,348	199,160,140		89
			426,322		90
1,686,492			20,327,622		91
			4,571,597		92
378,073	-613,978	-2,046,052	22,440,189		93
15,590,219	-75,511	-120,629	23,153,756		94
			2,703,151		95
36,529,465	-199,476	66,000,667	335,216,977		96
					97
	1,009,334		1,099,285		98
36,529,465	809,858	66,000,667	336,316,262		99
380,536,564	47,988,291	72,353,171	21,943,614,658		100
					101
					102
					103
380,536,564	47,988,291	72,353,171	21,943,614,658		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	1990	2025	489,291
4				
5	Right of Way, Glouchester NJ-Matula Creek NJ and	1970	2022	559,615
6	Blenheim NJ			
7				
8	Land West Hampton, NJ	2017	2026	1,189,329
9				
10	Minor Items	Various	Various	1,023,599
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Station Equipment	2015	2026	10,948,270
24	Overhead Conductors and Devices	2016	2022	5,199,176
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
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42				
43				
44				
45				
46				
47	Total			19,409,280

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 214 Line No.: 10 Column: d

The $1,023,600 balance includes a land asset ($207,964) that was transferred in-service at the end of Dec 2018. The balance will be journaled to Plant In-Service in Q1 2019.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	b2835-b2837 Metuchen-Trenton-Burlington	242,444,584
2	s0644 (THP) ReinforceHillsdaleSubstation	78,188,285
3	b2633 ArtificialIsland HighVolt Solution	50,647,994
4	Construct Madison 4kV Substation	49,756,684
5	s0939BuildGreenvilleSubstationArea69kV-T	48,842,298
6	s0483 Harrison Area 69kV Network- T	42,225,154
7	s1021ConstKingsland-VanWinkleArea 69kV-T	38,777,800
8	s0644(THP)Linden138kVSwitchyard Reconfig	35,522,236
9	b2870 Rebuild Newark Switching Station-T	33,950,556
10	s1019 Const NewMilford Area 69kV Ntwk- T	29,723,804
11	b1099 - NLPR Purchase Berger Property	28,291,422
12	s0508 Const South Paterson 69kVNetwork-T	25,411,115
13	s0940 Construct Hopewell 69kV Switch- T	21,946,659
14	s1016 Construct Madison Area 69kV Sub-T	17,640,605
15	s1015 Construct KearnyArea 69kVNetwork-T	17,568,301
16	b2933.1-3 Construct Springfield Rd 69kV	16,530,935
17	Cinnamonson Landfill	16,109,113
18	s0698 (TLC) Replace Waldwick #2 PAR	14,004,252
19	b2812Const RiverRd-TonnelleAve 69kVCkt-T	13,955,325
20	b2810 ConstCedarGrove-GreatNotch 69kV-T	13,554,455
21	b2870 Rebuild Newark Switching Station-D	13,549,886
22	s0934 Construct Port Street 69kV Station	13,309,781
23	S4A Ext II Pennsauken Brownfield	12,239,994
24	Enhanced Physical Security - Bergen	11,585,047
25	s0644 (THP) Reinforce Essex Sw Station	9,962,845
26	s1406. 1-3 2nd69kV Bennetts Ln-Frank	10,133,431
27	NJ Transit - Meadows Substation- D	8,879,117
28	syyyy Spare 345kV Transformers Blanket	8,680,077
29	s0239 (69kV) ConMadisonSubArea69kVNtwk-T	8,121,728
30	s1366.1-3 Paterson Area 69kV Network- T	7,714,593
31	s0314 (69kV) Hasbrouck Heights Ntwk- T	7,438,585
32	s0508 Const South Paterson 69kVNetwork-D	7,008,440
33	s0930 ConstructFoundryStArea 69kV Ntwk-T	6,703,119
34	Met- Reconfigure Service toNewarkAirport	6,638,778
35	s0644(THP) Raise 49th St Pothead Rack	5,710,677
36	b2935.1-3 Construct Hilltop 69kV Sw-T	5,575,680
37	s0485 Clinton Avenue 69 kV Network- T	5,478,769
38	b1099 North Newark 230/26 230/13 Switch	5,263,758
39	Roseland-Branchburg-Pleasant Valley	5,187,045
40	b2955 Aldene-Warinanco-Linden VFT 2	5,114,721
41	Newark Switch 26kV Load Transfer	4,967,106
42	s0928 ConstructNew 69kV Supply to PVSC-T	4,812,653
43	TOTAL	1,155,784,897

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	s0644 (THP) ReinforceKingslandSubstation	4,697,447
2	b2825.1 Inst2x50 MVAR Rectrs Kearny230kV	4,679,012
3	s1369 Construct Gloucester 69kV Switch-T	4,301,117
4	s0482 (TLC) Replace Cedar Grove T1 XFMR	4,210,277
5	Gloucester Dam 137 Culvert Replacement	4,150,206
6	s1367 Construct Camden 69kV Switch- T	4,106,335
7	s1405. 1-2 Const 2nd Half Class H Ne	4,020,061
8	ER Blkt T- NERC CIP v14 Compliance- Cen	3,888,635
9	Secaucus Yard Improvements	3,649,678
10	Secaucus Containment and Paving	3,381,063
11	s1370.1-2 Construct Woodbury 69kV Area	3,288,621
12	b2982 Hilsdale Area 69kV Network	3,250,196
13	b2956 Reconductor L-2238 CG - Jacks	3,184,656
14	s1368.1-3 Construct Penns Neck 69 kV-T	3,076,194
15	s0931 ConstFederalSquare-ClaySt69kVCkt-T	2,636,032
16	Install 2 SPCC Stop Joints E-2257 C	2,631,407
17	s1022 Construct Ironbound 69kV Sub-	2,570,698
18	s0484 Construct Fernwood 69kV Network- T	2,225,930
19	s1408 Deactivate Hudson Generating	2,161,944
20	2013 Transmission SF Blanket- DPC	2,083,764
21	Pipe Cable Monitoring Blanket	1,965,584
22	s1008.2(TLC)ReplaceE.RutherfordT-20 XMFR	1,939,073
23	s1459 2nd 69kV Bridgewater-N. Bridg	1,922,432
24	b2983 Construct Kuller Rd Area 69 k	1,873,983
25	b2436.90 Farragut-Hudson Crkt B-340	1,824,538
26	4kV Breaker Replacements (Statewide)	1,821,472
27	Replace 4kV Breakers Montclair Sub	1,794,124
28	2014 Trans SR Blanket- Install Fiber Cbl	1,793,948
29	b2934 Construct Hasbrouck Heights-Carlst	1,708,693
30	Pal- Service to 75 Park Lane	1,696,065
31	ER Blkt T- NERC CIP v14 Compliance- Pal	1,640,945
32	s0483 Clay Street 69kV Area Network- D	1,571,613
33	s0644 (THP) Reinforce Linden Sw Station	1,562,015
34	Service to 110 Edison Place	1,488,397
35	Trans Life Cycle Prog- IP-no XFMr/relays	1,464,166
36	b2705 Inst200MVAR Reactor Marion 345kV	1,462,500
37	TLC Replace Sand Hills T2 Transformer- T	1,450,187
38	Service to 235 Grand Street	1,417,972
39	2014 Trans OPGW Replacement Program	1,407,891
40	ER Blkt T- NERC CIP v14 Compliance- Sou	1,384,390
41	800 Scudders Mill Road Underground Power	1,362,923
42	Trans Life Cycle Prog- IP-no XFMr/relays	1,346,505
43	TOTAL	1,155,784,897

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	New Feed City of Newark Pumping Station	1,289,823
2	syyyy Install Neutral Resistor Lawrence	1,244,733
3	Service to 15 Livingston Ave	1,167,171
4	Service to Princeton University 69kV	1,127,058
5	Eliminate Unit Substation- Scotch Plains	1,093,132
6	b1197.1 Reconductor Burl-Croydon 230 kV	1,014,032
7	Minor Items	35,588,852
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43	TOTAL	1,155,784,897

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,572,608,298	3,572,608,298		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	544,553,012	544,553,012		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	544,553,012	544,553,012		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	378,846,331	378,846,331		
13	Cost of Removal	128,468,290	128,468,290		
14	Salvage (Credit)	7,497,784	7,497,784		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	499,816,837	499,816,837		
16	Other Debit or Cr. Items (Describe, details in footnote):	13,743,695	13,743,695		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,631,088,168	3,631,088,168		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	205,987,501	205,987,501		
25	Transmission	944,708,943	944,708,943		
26	Distribution	2,338,039,312	2,338,039,312		
27	Regional Transmission and Market Operation				
28	General	142,352,412	142,352,412		
29	TOTAL (Enter Total of lines 20 thru 28)	3,631,088,168	3,631,088,168		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 3 Column: c

	Page 219	Page 336	Variance
Depreciation Expense	544,553,018	540,046,452.00	4,506,566
Less: capitalized Depr	(12,407,409)		(12,407,409)
Add: Depr Common Plant	9,160,296		9,160,296
	541,305,905	540,046,452.00	1,259,453

Schedule Page: 219 Line No.: 16 Column: c

Primarily due to Gain/Loss incurred due to retirement of Demand Response Assets

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/90		
2	Common Stock			1,000
3	Contributed Capital			270,216
4				
5	Public Service Corporation of NJ	05/20/91		
6	Common Stock			1,000
7	Retained Earnings			1,456
8				
9	Public Service New Millennium Development Fund LLC	10/22/96		
10	Common Stock			10,000
11	Contributed Capital			5,809,233
12	Retained Earnings			421,100
13				
14	PSE&G Transitional Funding LLC	07/21/99		
15	Contributed Capital			
16	Retained Earnings			
17				
18	PSE&G Transitional Funding II LLC	07/08/05		
19	Contributed Capital			
20	Retained Earnings			
21				
22	PSE&G Area Development LLC	05/03/2000		
23	Contributed Capital			12,195,253
24	Retained Earnings			-1,190,776
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 11,989,349		TOTAL	17,518,482

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
-1,456				7
				8
				9
		10,000		10
	-5,378,467	430,766		11
-149,210		271,890		12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
		12,195,253		23
		-1,190,776		24
				25
				26
				27
				28
				29
				30
				31
				32
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				41
-150,666	-5,378,467	11,989,349		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		159,363,014	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	49,213,208	4,709,347	
9	Distribution Plant (Estimated)	145,408,673	31,848,704	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	194,621,881	195,921,065	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	194,621,881	195,921,065	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 227 Line No.: 5 Column: c

Transmission Plant (Estimated)	54,677,122
Distribution Plant (Estimated)	104,685,892
Assinged to Construction	159,363,014

Schedule Page: 227 Line No.: 20 Column: b

Total Materials and Supplies 20(C)	194,621,881
Meters delivered but not received into inventory	1,295,947*
Materials not used	815,861*
Total Materials and Supplies (Balance Sheet pg 110-48C)	196,733,689

*inventory reserve to be corrected in 2018

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2019 No. (d)	2019 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
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								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2019 No. (d)	2019 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21	HOPE CREEK (CBD) OLD NG10 1822502	10,053,320		407	350,991	1,053,360
22	Newark Airport Breaker Abandonmnt	669,468				669,468
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	10,722,788			350,991	1,722,828

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	FacStdy PJM Int. #AB2-092 C#17238	38,727	186		186
3	FacStdy PJM Int. #AB2-082 C#17238	22,211	186		186
4	FacStdy PJM upgrades proj #AD2018	39,314	186		186
5	FacStdy PJM upgrades proj #AD2019	37,538	186		186
6	FacStdy PJM Int. #AB2-055 C#17238	7,367	186		186
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Transmission Studies	145,157			
21	**Generation Studies**				
22	AD2-171 700 MW Branchburg Alburti	11,510	186		186
23	AE1-037- 1200MW (Capacity 1200MW)	5,725	186	4,078	186
24	Z2-002- 56 MW (Capacity 56 MW) Lin	1,149	186	2,737	186
25	AD2-018 63 MVA upgrade Roseland Ce	1,948	186	3,590	186
26	AD2-019 63 MVA upgrade Williams Ce	1,865	186	3,398	186
27	AE1-223 - 1.9 MW (0 MW) Allentown	261	186		186
28	AE1-083- 5 MW (2.1 MW) Burlington	526	186		186
29	AE0-041-1.1 MW Capacity .2 MW Hig	526	186		186
30	AB2-092 - 30.1 MW Bergen 138kV Fe		186	(191)	186
31					
32					
33					
34					
35					
36					
37					
38					
39	Total Generation Studies	23,510		13,612	
40	Grand Total	168,667	186/561.7	13,612	186/561.7

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 231 Line No.: 40 Column: b

Transmission Study records net revenues and costs as follow:

Grand Total	
Line 49d	(13,612)
Line 49b	168,667
Net Total page 231	155,055
Net Total Charged to 561.7	9,899
Net Total Charged to BS 186	145,156
	155,055

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Deferred Income Tax Regulatory Assets	499,073,716	774,939,621	Various	160,748,233	1,113,265,104
2	Manufacturing Gas Plant (MGP) Remediation Costs	530,440,616	59,354,607	407	94,194,887	495,600,336
3	Societal Benefits Charges (SBC)					
4	Clean Energy Program (CEP)	128,104,432	253,960,545	Various	230,370,661	151,694,316
5	Regulatory Restructuring Costs	3,772	1,472	407.3		5,244
6	Non-Utility Generation Charge		3,129,389			3,129,389
7	Underrecovered Electric Costs (BGS)	23,288,491	89,799,275	254	1,459,353	111,628,413
8	Excess Costs of Removal (COR)	66,733,608	12,100,000	Various	31,721,030	47,112,578
9	Abesto Removal	2,412,299		407.0	660,048	1,752,251
10	Environmental Clean Up	11,082,107		Various	11,082,107	
11	Asset Retirement Obligation	162,086,259	12,128,753	242	7,755,133	166,459,879
12	Gas Forward Contract Purchases	642,071	1,442,484			2,084,555
13	Medicare ACA (Pension)	3,686,009		407.7	3,686,009	
14	Pension and Other Post - Retirement	1,484,688,735	215,202,209	228.3	609,349,018	1,090,541,926
15	Incurred but not reported claims reserve	27,274,036	10,768,157	926	7,879,128	30,163,065
16	Solar Loans	6,349,996	4,858,534	Various	2,251,547	8,956,983
17	Carbon Abatement	13,838,509		Various	5,375,585	8,462,924
18	Capital Stimulus			Various		
19	Energy Efficiency Economic Stimulus	84,351,441	42,386,041	Various	40,592,552	86,144,930
20	Demand Response		16,280,371		3,420,339	12,860,032
21	Solar-4-All	1,453,863	10,904,628	Various	298,371	12,060,120
22	Deferred Fuel Costs	30,379,703	32,718,386	Various	29,140,046	33,958,043
23	Storm Damage	240,627,148	25,698,722	Various	266,325,870	
24	Transmission Formula Rate Adjustment	28,151,152	76,253,429		38,290,826	66,113,755
25	Long Term Capacity Agreement Pilot Program	561,624		244	561,624	
26	Uncertain Tax Positions	53,879,452	3,268,971	Various	11,575,176	45,573,247
27	Voltage Pilot Porgram	46,078		Various	46,078	
28	Gas Weather Normalization Clause	40,154,258	8,941,144	Various	46,862,423	2,232,979
29	Rate Case 17	557,612	168,793	Various	726,404	1
30	Excess ADIT		278,995,033		9,309,582	269,685,451
31	Misc	1				1
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	3,439,866,988	1,933,300,564		1,613,682,030	3,759,485,522

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	REPAIR &EXPENSE WORK DONE					
2	FOR OTHERS	44,567,589	217,316,317	Various	221,846,794	40,037,112
3						
4	COMMITMENT FEES	1,912,925			593,154	1,319,771
5						
6	BRANCH BROOK SUBSTATION	35,000				35,000
7						
8						
9						
10						
11						
12						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	46,515,514				41,391,883

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		713,405,450	727,464,928
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	713,405,450	727,464,928
9	Gas		
10		255,865,005	268,482,103
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	255,865,005	268,482,103
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	969,270,455	995,947,031

Notes

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) __ An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2018/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

Schedule Page: 234 Line No: 2 Column: b	
OPEB	109,746,041
Gross-up on Excess Deferred Tax Balance	574,422,097
Other	29,237,312
Total Electric	713,405,450

Schedule Page: 234 Line No: 2 Column: c	
OPEB	104,997,438
Gross-up on Excess Deferred Tax Balance	576,405,569
Other	46,061,922
Total Electric	727,464,928

Schedule Page: 234 Line No: 10 Column: b	
OPEB	6,609,691
Gross-up on Excess Deferred Tax Balance	235,969,056
Other	13,286,258
Total Gas	255,865,005

Schedule Page: 234 Line No: 10 Column: c	
OPEB	9,216,702
Gross-up on Excess Deferred Tax Balance	235,012,430
Other	24,252,971
Total Gas	268,482,103

Note:
Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those deferred tax balances is included in account 254.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	150,000,000		
2				
3	Preferred Stock (Account 204)			
4	Registered on NYSE			
5	Cumulative, $100 par value			
6	Authorized and Unissued	7,500,000	100.00	
7				
8	With Mandatory Redemption			
9	Cumulative, $25 par value			
10	Authorized and Unissued	10,000,000	25.00	
11				
12	PREFERRED STOCK			
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
132,450,344	892,260,275					1
						2
						3
						4
						5
						6
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 250 Line No.: 1 Column: a

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from Stockholders (Account 208)	1,095,000,000
2	Contributed Capital from Public Service Enterprise Group, Inc.	
3		
4	Basis Adjustment (Account 208.1)	985,937,329
5	Donations from Members (Account 208.11)	-34,012
6		
7	Reduction of par or stated value of capital stock (Account 209)	
8	None	
9		
10	Gain on resale/cancellation of reacquired capital stock (Account 210)	
11	None	
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	None	
15		
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17		
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40	TOTAL	2,080,903,317

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
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22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	Public Service Electric and Gas Company		
3	First and Refunding Mortgage Bonds		
4	9-1/4% CC 2021	150,000,000	17,280
5	Discount		386,636
6	8% 2037	10,000,000	
7	5% 2037	8,500,000	
8	Medium Term Notes		
9	7.04% 2020	9,000,000	73,899
10	Discount		67,500
11	5.25% 2036	250,000,000	2,145,750
12	Discount		787,500
13	5.70% 2036	250,000,000	2,175,000
14	Discount		1,060,000
15	5.80% 2037	350,000,000	2,975,000
16	Discount		682,500
17	5.30% 2018	400,000,000	2,750,000
18	Discount		320,000
19	5.375% 2039	250,000,000	2,175,000
20	Discount		802,500
21	5.50% 2040	300,000,000	2,580,000
22	Discount		1,437,000
23	3.50% 2020	250,000,000	1,877,500
24	Discount		630,000
25	3.95% 2042	450,000,000	3,907,527
26	Discount		2,893,500
27	3.65% 2042	350,000,000	3,183,360
28	Discount		1,704,500
29	3.80% 2043	400,000,000	3,517,560
30	Discount		2,548,000
31	2.375% 2023	500,000,000	3,767,200
32	Discount		1,595,000
33	TOTAL	10,027,500,000	109,953,283

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2.30% 2018	350,000,000	2,269,657
2	Discount		98,000
3	3.75% 2024	250,000,000	1,871,183
4	Discount		22,500
5	1.80% 2019	250,000,000	1,657,200
6	Discount		452,500
7	4.00% 2044	250,000,000	2,282,200
8	Discount		2,372,500
9	2.00% 2019	250,000,000	1,657,200
10	Discount		510,000
11	3.150% 2024	250,000,000	1,907,200
12	Discount		447,500
13	3.050% 2024	250,000,000	1,931,550
14	Discount		1,200,000
15	3.00% 2025	350,000,000	2,690,567
16	Discount		360,500
17	4.05% 2045	250,000,000	2,296,833
18	Discount		1,245,000
19	4.15% 2045	250,000,000	2,275,000
20	Discount		255,000
21	1.90% 2021	300,000,000	1,894,081
22	Discount		474,000
23	3.80% 2046	550,000,000	4,847,482
24	Discount		2,442,000
25	2.25% 2026	425,000,000	3,081,811
26	Discount		1,398,250
27	3.00% 2027	425,000,000	3,217,508
28	Discount		1,245,250
29	3.60% 2047	350,000,000	3,095,321
30	Discount		255,500
31	3.70% 2028	375,000,000	2,814,628
32	Discount		1,425,000
33	TOTAL	10,027,500,000	109,953,283

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	4.05% 2048	325,000,000	2,926,844
2	Discount		2,011,750
3	3.25% 2023	325,000,000	2,004,903
4	Discount		575,250
5	3.65% 2028	325,000,000	2,329,903
6	Discount		52,000
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33	TOTAL	10,027,500,000	109,953,283

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	4
						5
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	6
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	7
						8
11/06/1997	11/06/2020	11/06/1997	11/06/2020	9,000,000	633,600	9
						10
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	11
						12
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	13
						14
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	15
						16
04/17/2008	05/01/2018	04/17/2008	05/01/2018		7,066,667	17
						18
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	19
						20
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	21
						22
08/06/2010	08/15/2020	08/06/2010	08/15/2020	250,000,000	8,750,000	23
						24
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,775,000	25
						26
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	27
						28
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	15,200,000	29
						30
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	11,875,000	31
						32
				9,258,380,700	332,422,602	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
09/12/2013	09/15/2018	09/12/2013	09/15/2018		5,679,722	1
						2
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	9,375,000	3
						4
06/02/2014	06/01/2019	06/02/2014	06/01/2019	250,000,000	4,500,000	5
						6
06/02/2014	06/01/2044	06/02/2014	06/01/2044	250,000,000	10,000,000	7
						8
08/12/2014	08/15/2019	08/12/2014	08/15/2019	250,000,000	5,000,000	9
						10
08/12/2014	08/15/2024	08/12/2014	08/15/2024	250,000,000	7,875,000	11
						12
11/07/2014	11/15/2024	11/07/2014	11/15/2024	250,000,000	7,625,000	13
						14
05/12/2015	05/15/2025	05/12/2015	05/15/2025	350,000,000	10,500,000	15
						16
05/12/2015	05/01/2045	05/12/2015	05/01/2015	250,000,000	10,125,000	17
						18
11/06/2015	11/01/2045	11/06/2015	11/01/2045	250,000,000	10,375,000	19
						20
03/03/2016	03/15/2021	03/03/2016	03/15/2021	300,000,000	5,700,000	21
						22
03/03/2016	03/01/2046	03/03/2016	03/01/2046	550,000,000	20,900,000	23
						24
09/13/2016	09/15/2026	09/13/2016	09/15/2026	425,000,000	9,562,500	25
						26
05/05/2017	05/15/2027	05/05/2017	05/15/2027	425,000,000	12,750,000	27
						28
12/06/2017	12/01/2047	12/06/2017	12/01/2047	350,000,000	12,600,000	29
						30
05/04/2018	05/01/2028	05/04/2018	05/01/2028	375,000,000	9,095,833	31
						32
				9,258,380,700	332,422,602	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
05/04/2018	05/01/2048	05/04/2018	05/01/2048	325,000,000	8,628,750	1
						2
09/07/2018	09/01/2023	09/07/2018	09/01/2023	325,000,000	3,315,451	3
						4
09/07/2018	09/01/2028	09/07/2018	09/01/2028	325,000,000	3,723,507	5
						6
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						32
				9,258,380,700	332,422,602	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,045,915,977
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnote	4,337,916
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote	353,411,662
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnote	-70,420,414
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote	-1,234,987,462
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	98,257,678
28	Show Computation of Tax:	
29	See Footnote	-71,629,172
30		
31		
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43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 1 Column: b

Public Service Electric and Gas Company
FERC Form I - 12/31/2018
Page 261

Net Income	1,045,915,977
Taxable Income Not Reported on Books	
Customer Connection Fees	(4,260,694)
Fed Amort of Deferred Gain on Sale of Generation Assets	8,213,159
Amort Def Gain - Sale of Gen Assets	385,451
Total	4,337,916
Book Deductions Not Deducted for Return	
Federal Income Taxes	216,379,992
P - Entertainment (100%)	483
Accrued Vacation Pay Adjustment	(130,513)
Solar Amortization	(5,218,574)
Non-deductible Meals and Entertainment	1,087,687
Penalty Adjustment	482,298
Amortization of Book Loss on Reacquired Debt	6,266,685
Securitization Regulatory Asset Amortization	-
Unallowable OPEB Amortization	14,302,457
Capitalized Interest	(7,209,791)
Unallowable Civic & Pol Contributions	995,122
State Tax Adjustment	123,212,698
Restricted Stock - Temporary	576,176
Restricted Stock - Permanent	(1,479,909)
3rd Party Claims	1,153,990
Amort of ReAcquit of Pref Stock	-
Deferred Compensation	91,733
Book Depreciation - Asbestos Normalized	660,048
Diesel Fuel Tax Credit	300,000
R&D Expenditure	300,000
Permanent Audit Interest Adj	-
LCAPP	561,224
Unrealized G/L on Equity Securities	395,070
Bankruptcies & Acc Prov-Rent Receivable	684,786
Total	353,411,662
Income Recorded on Books Not Included in Return	
AFUDC Debt	(16,913,224)
AFUDC / IDC - Equity	(53,507,190)
Total	(70,420,414)
Deductions on Return Not Charged on Books	
Uncollectible Accounts	3,129,520
Injuries and Damages	(7,926,576)
Repairs Allowance	(36,892,737)
COLI	(1,441,623)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Excess of Allowable Depreciation	(1,121,393,333)
Mdeicare Subsidy	3,686,009
Deferred Return on CIPll	300,261
Cost of Removal	-
Assessment by Board of Public Utilities of the State of NJ	-
Customer Advances	(992,085)
Section 199 - Production Deduction	-
Pension Accrual Adjustment	(16,038,956)
Environmental Cleanup Costs	578,602
Conditional Assets Retirement Obligation	-
Societal Benefits Clause	(50,929,521)
ESOP/401(k)	(6,158,616)
FIN 48 Services Allocation	-
ICSP (iPower) Project Deferred Cos	-
Deferred Fuel	(189,871,363)
Audit Settlement Int Income	-
Dividends Received Deduction	(611)
Casualty Loss Deferred O&M	240,627,149
Sales Tax Audit	-
Amortization - Peachbottom HWS	-
Deferred Depreciation on CIP II	216,009
New Tangible Property Reg 481a	-
Legal Reserves (c)	1,021,200
Material & Supplies Reserve	4,220,793
P - W-2 Earnings Exceeding $1,000,000	-
Federal Benefit of States	(84,049)
Excess Deferred -- Serv Co Charge Out	-
Cost of Removal - FT	(4,601,574)
EEE Customer Repayments	25,007
Assessment by Board of Public Utilities of the State of NJ (c)	(2,034,399)
Current SHARE -- FT	(50,426,569)
State LILO Audit Refunds not yet Received	-
Total	(1,234,987,462)
Federal Taxable Net Income	98,257,678
Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	98,257,678
Federal Tax -Capital Gain Income.	
Total Federal tax net Income	98,257,678
Federal Income Tax before Overaccrual and Audit Adjs.	20,634,112
Tax Credits	(2,564,611)
	18,069,501
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	(89,698,673)
Total Federal Income Tax	(71,629,172)

Item 2

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	(33,963,480)
Gas Delivery	(37,665,691)
Sub-total	(71,629,171)
Adjustment per Extension Payment	
PSE&G Total (Respondent)	(71,629,171)
Enterprise	(69,022,150)
LIPA	8,960,531
Holdings	(496,956)
Resources	100,165,947
Global	(700,572)
EGDC	-
Total Consolidated Federal Income Tax Liability	(32,722,371)

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal Income Tax					
2	Income Tax			-66,117,483	94,139,786	-160,257,269
3	Beginning & Ending Balance					
4	Not Included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2018			26,505,150	60,253,642	-34,853,795
8	2017	1,853,240			1,853,240	
9	Federal Unemployment Tax					
10	2018			142,799	330,571	-193,779
11	2017	10,389			10,389	
12	Use Tax-Highway Motor					
13	Total Federal	1,863,629		-39,469,534	156,587,628	-195,304,843
14						
15	State:					
16	New Jersey Unemployment					
17	Insurance Tax					
18	2018			735,453	1,702,529	-998,009
19	2017	53,516			53,516	
20	New Jersey Workforce					
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2018			515,421	1,066,255	-572,412
25	2017	30,938			30,938	
26						
27	Corporate Business Tax					
28	2018			1,146,170	1,000	1,152,291
29	2017		20,965,908			-20,965,908
30						
31	Franchise Taxes					
32	2018			500,000	500,000	562,089
33						
34	Real Estate Taxes			26,218,395	26,218,395	-46,036
35						
36	Use Taxes					
37	2018	2,338,412				203,419
38						
39	Pennsylvania Franchise Tax					
40	2018	343,125				-49,945
41	TOTAL	4,629,620	41,306,574	-10,350,095	365,045,290	-408,249,977

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	PA Corporate Income Tax					
2	Energy Use Tax					
3	2018				178,881,029	-171,928,557
4	2017		20,330,062			-20,330,062
5						
6	PURTA Tax		10,604			
7	State Income Tax			4,000	4,000	
8	Misc Other					27,996
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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35						
36						
37						
38						
39						
40						
41	TOTAL	4,629,620	41,306,574	-10,350,095	365,045,290	-408,249,977

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-18,054,080			-48,063,403	2
						3
						4
						5
						6
1,105,303		13,048,102			13,457,048	7
						8
						9
6,006		70,059			72,740	10
						11
						12
1,111,309		-4,935,919			-34,533,615	13
						14
						15
						16
						17
30,933		360,823			374,630	18
						19
						20
						21
						22
						23
21,578		251,699			263,722	24
						25
						26
						27
-7,121		3,475,029			-2,328,859	28
						29
						30
						31
-562,089					500,000	32
						33
	-46,036	21,487,759			4,730,636	34
						35
						36
2,134,992						37
						38
						39
393,070						40
3,094,676	6,917,040	20,643,391			-30,993,486	41

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2018/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	6,952,472					3
						4
						5
	10,604					6
		4,000				7
-27,996						8
						9
						10
						11
						12
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						40
3,094,676	6,917,040	20,643,391			-30,993,486	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: l

Federal Income Tax:

G409.1	(37,907,649)
E409.2	(9,448,529)
G409.2	(707,225)
Total	(48,063,403)

Schedule Page: 262 Line No.: 7 Column: l

Contributions Tax Act:

G408.1 13,457,048

Schedule Page: 262 Line No.: 10 Column: l

Federal Unemployement Tax:

G408.1 72,740

Schedule Page: 262 Line No.: 18 Column: l

New Jersey Unemployement Insurance Tax:

G408.1 374,630

Schedule Page: 262 Line No.: 24 Column: l

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1	261,330
E408.2	2,392
Total	263,722

Schedule Page: 262 Line No.: 28 Column: l

Corporate Business Tax:

G409.1	658,444
E409.2	(2,722,335)
G409.2	(264,968)
Total	(2,328,859)

Schedule Page: 262 Line No.: 32 Column: l

2018 Franchise Tax

G408.1 500,000

Schedule Page: 262 Line No.: 34 Column: i

Real Estate Taxes:

Electric Distribution	12,526,458
Transmission	8,961,301
Total Electric	21,487,759

Schedule Page: 262 Line No.: 34 Column: l

Real Estate Taxes:

G408.1	4,509,097
E408.2	221,539

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Total 4,730,636

Schedule Page: 262.1 Line No.: 39 Column: c

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41		$ 41,306,574
Add:	Prepaid Lease Payments	974,226
	Prepaid Membership fees	785,028
	Prepaid Network Admin	593,154
Total Prepaid per Balance Sheet		$ 43,658,982

Schedule Page: 262.1 Line No.: 39 Column: h

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41		$ 6,917,040
Add:	Prepaid Credit Facilities	593,154
	Prepaid Lease Payments	985,963
	Prepaid Membership fees	696,136
	Prepaid Network Admin	984,492
Total Prepaid per Balance Sheet		$ 10,176,785

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%	2,116,519				245,373	
4	7%						
5	10%	4,205,221				487,521	
6		123,728,722		2,386,928		10,181,891	
7							
8	TOTAL	130,050,462		2,386,928		10,914,785	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%	369,172				27,426	
12	7%	443,130				32,921	
13	10%	10,380,793				771,214	
14	Rounding						-1
15	TOTAL	11,193,095				831,561	-1
16							
17							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,871,146			3
			4
3,717,700			5
115,933,759			6
			7
121,522,605			8
			9
			10
341,746			11
410,209			12
9,609,579			13
-1			14
10,361,533			15
			16
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			19
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			48

Schedule Page: 266 Line No.: 3 Column: b

Electric -- Allocation to Current Year's Income

Investment Tax Credit	732,894
Solar Amortization	10,181,891
Total	**10,914,785**

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Gas Plant Remediation	283,286,289		43,129,742	27,371,907	267,528,454
2						
3	Clean Energy Program			27,265,046	27,265,046	
4						
5	Non-Current Taxes Accrued	90,781,961		30,650,741	8,466,186	68,597,406
6						
7	Workers Compensation	25,194,759		7,834,153	8,347,412	25,708,018
8						
9	Cash Overages	357,340		1,995,053	2,004,323	366,610
10						
11	Other Items	46,358,941		202,526,243	219,441,993	63,274,691
12						
13	FIN 48 Adjustments	-79,482,968		5,341,942	28,915,934	-55,908,976
14						
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46						
47	TOTAL	366,496,322		318,742,920	321,812,801	369,566,203

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,764,875,334	311,995,610	9,745,170
3	Gas	1,098,016,198	121,639,707	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,862,891,532	433,635,317	9,745,170
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	3,862,891,532	433,635,317	9,745,170
10	Classification of TOTAL			
11	Federal Income Tax	3,300,791,601	316,606,571	5,725,438
12	State Income Tax	562,099,932	117,028,746	4,019,732
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits: Account Credited (g)	Debits: Amount (h)	Credits: Account Debited (i)	Credits: Amount (j)	Balance at End of Year (k)	Line No.
							1
			1,410,958,431		1,411,162,274	3,067,329,617	2
			527,845,712		527,967,442	1,219,777,635	3
							4
			1,938,804,143		1,939,129,716	4,287,107,252	5
							6
							7
							8
			1,938,804,143		1,939,129,716	4,287,107,252	9
							10
			1,928,595,744		1,939,129,716	3,622,206,706	11
			10,208,399			664,900,547	12
							13

NOTES (Continued)

Schedule Page: 274 Line No.: 2 Column: b

Schedule Page: 274 Line No: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	4,002,829,834
Excess Deferred Tax	(1,433,742,943)
Accounting for Income Taxes	195,788,443
Total Electric	2,764,875,334

Schedule Page: 274 Line No: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	289,211,098
Excess Deferred Tax	22,784,512
Accounting for Income Taxes	-
Total Electric	311,995,610

Schedule Page: 274 Line No: 2 Column: d

Accounting for Income Taxes	9,745,170
Total Electric	9,745,170

Schedule Page: 274 Line No: 3 Column: j

Liberalized Depreciation and other Basis Adjustment	-
Excess Deferred Tax	1,410,958,431
Accounting for Income Taxes	203,842
Total Gas	1,411,162,274

Schedule Page: 274 Line No: 2 Column: h

Liberalized Depreciation and other Basis Adjustment	1,410,958,431
Excess Deferred Tax	-
Accounting for Income Taxes	-
Total Electric	1,410,958,431

Schedule Page: 274 Line No: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	2,881,082,502
Excess Deferred Tax	-
Accounting for Income Taxes	186,247,115
Total Electric	3,067,329,617

Schedule Page: 274 Line No: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,613,143,562
Excess Deferred Tax	(538,318,333)
Accounting for Income Taxes	23,190,969
Total Gas	1,098,016,198

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	109,984,025
Excess Deferred Tax	10,472,620
Accounting for Income Taxes	1,183,062
Total Gas	121,639,707

Schedule Page: 274 Line No: 3 Column: d

Liberalized Depreciation and other Basis Adjustment	-
Accounting for Income Taxes	
Total Gas	-

Schedule Page: 274 Line No: 3 Column: j

Liberalized Depreciation and other Basis Adjustment	-
Excess Deferred Tax	527,845,713
Accounting for Income Taxes	121,729
Total Gas	527,967,442

Schedule Page: 274 Line No: 3 Column: h

Liberalized Depreciation and other Basis Adjustment	527,845,712
Excess Deferred Tax	-
Accounting for Income Taxes	-
Total Gas	527,845,712

Schedule Page: 274 Line No: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,195,281,876
Excess Deferred Tax	-
Accounting for Income Taxes	24,495,759
Total Gas	1,219,777,635

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those deferred tax balances is included in account 254.

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		318,927,105	53,488,549	1,018,156
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	318,927,105	53,488,549	1,018,156
10	Gas			
11		182,373,014	11,940,298	38,520,983
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	182,373,014	11,940,298	38,520,983
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	501,300,119	65,428,847	39,539,139
20	Classification of TOTAL			
21	Federal Income Tax	463,562,035	51,435,857	19,402,822
22	State Income Tax	37,738,088	13,992,990	20,136,317
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
			12,298,505		8,860,330	367,959,323	3
							4
							5
							6
							7
							8
			12,298,505		8,860,330	367,959,323	9
							10
			4,682,527		13,132,927	164,242,729	11
							12
							13
							14
							15
							16
			4,682,527		13,132,927	164,242,729	17
							18
			16,981,032		21,993,257	532,202,052	19
							20
			16,981,032		10,503,034	489,117,072	21
					11,490,219	43,084,980	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: b

Schedule Page: 276 Line No: 3 Column: b

New Jersey Corporation Business Tax	4,542,889
Accelerated Activity Plan	16,200,526
Additional Pension Deduction	90,451,749
Loss on Reacquired Debt	7,121,134
Other	123,577,603
Accounting for Income Tax	77,033,204
Total Electric	318,927,105

Schedule Page: 276 Line No: 3 Column: c

New Jersey Corporation Business Tax	13,992,990
Accelerated Activity Plan	11,081,438
Additional Pension Deduction	986,893
Loss on Reacquired Debt	-
Other	22,861,409
Accounting for Income Tax	4,565,820
Total Electric	53,488,549

Schedule Page: 276 Line No: 3 Column: d

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	1,018,156
Other	-
Accounting for Income Tax	-
Total Electric	1,018,156

Schedule Page: 276 Line No: 3 Column: j

New Jersey Corporation Business Tax	6,461,894
Accelerated Activity Plan	-
Additional Pension Deduction	1,900,409
Loss on Reacquired Debt	-
Other	498,027
Accounting for Income Tax	-
Total Electric	8,860,330

Schedule Page: 276 Line No: 3 Column: h

New Jersey Corporation Business Tax	-

Accelerated Activity Plan	8,705,021
Additional Pension Deduction	-
Loss on Reacquired Debt	-
Other	-
Accounting for Income Tax	3,593,484
Total Electric	12,298,505

Schedule Page: 276 Line No: 3 Column: k

New Jersey Corporation Business Tax	24,997,773
Accelerated Activity Plan	18,576,943
Additional Pension Deduction	93,339,051
Loss on Reacquired Debt	6,102,978
Other	146,937,039
Accounting for Income Tax	78,005,540
Total Electric	367,959,323

Schedule Page: 276 Line No: 11 Column: b

New Jersey Corporation Business Tax	33,195,198
Accelerated Activity Plan	8,430,043
Additional Pension Deduction	61,761,049
Loss on Reacquired Debt	4,502,561
Other	65,521,412
Accounting for Income Tax	8,962,753
Total Gas	182,373,014

Schedule Page: 276 Line No: 11 Column: c

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	1,156,793
Additional Pension Deduction	6,173,398
Loss on Reacquired Debt	-
Other	-
Accounting for Income Tax	4,610,108
Total Gas	11,940,298

Schedule Page: 276 Line No: 11 Column: d

New Jersey Corporation Business Tax	20,136,317
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	832,948
Other	17,551,717
Accounting for Income Tax	-
Total Gas	38,520,983

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No: 11 Column: j

New Jersey Corporation Business Tax	5,028,326
Accelerated Activity Plan	7,542,019
Additional Pension Deduction	-
Loss on Reacquired Debt	562,581
Other	-
Accounting for Income Tax	-
Total Gas	13,132,927

Schedule Page: 276 Line No: 11 Column: h

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	-
Additional Pension Deduction	1,900,409
Loss on Reacquired Debt	-
Other	-
Accounting for Income Tax	2,782,118
Total Gas	4,682,527

Schedule Page: 276 Line No: 11 Column: k

New Jersey Corporation Business Tax	18,087,206
Accelerated Activity Plan	17,128,854
Additional Pension Deduction	66,034,038
Loss on Reacquired Debt	4,232,193
Other	47,969,695
Accounting for Income Tax	10,790,742
Total Gas	164,242,729

Note:
Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted which is commonly referred to as the 2017 Tax Act. Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those deferred tax balances is included in account 254.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounting for Income Taxes	217,822,353	Various	3,755,580	2,299,889	216,366,662
2	Market Transition Charge - Tax		407.4	354,873	354,873	
3	Societal Benefits Charges (SBC)	878,006	Various	20,320,802	19,442,796	
4	Overrecovered Gas Costs - BGSS	29,820,662	Various	29,820,662		
5	TPS Billing Discount					
6	Gas Forward Contract Purchases					
7	Basic Generation Servies (BGS)	969,722	Various	27,405,590	26,435,868	
8	Tranmission Formula Rate True-up		456.1			
9	Energy Efficiecy Economic Stimulus		Various			
10	Solar-4-All		Various	37,198,446	37,198,446	
11	Demand Response	2,626,987	Various	4,270,140	1,643,153	
12	Solar Loans		Various	11,743,369	11,743,369	
13	Gas Margin Adjustment Charge	12,345,985	905	4,780,704		7,565,281
14	Gas Weather Normalization Clause			9,268,001	9,268,001	
15	Excess ADIT	2,867,692,285	Various	279,220,452	880,182,918	3,468,654,751
16	Tax Adjustment Credits (TAC)			1,660,187	6,731,151	5,070,964
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,132,156,000		429,798,806	995,300,464	3,697,657,658

Schedule Page: 278 Line No.: 15 Column: b

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

FERC Form 1 - 12/31/2018

Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing. See Note 16 to the Financial Statement "Income Taxes" on Page 123 for more detail.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2018 and 2017 is reflected below:

12/31/2017 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	590,149,754	454,330,857	964,790,860	2,009,271,472
Unprotected Plant Related	243,572,869	297,578,666	176,586,803	717,738,338
Unprotected Non-Rate Base	78,325,842	83,420,486	(22,672,380)	139,073,948
Other	-	-	1,608,528	1,608,528
Total	912,048,465	835,330,009	1,120,313,811	2,867,692,285

12/31/2018 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	610,818,001	466,579,367	978,035,094	2,055,432,462
Unprotected Plant Related	237,698,211	288,783,929	173,660,276	700,142,416
Unprotected Non-Rate Base	80,763,190	81,364,264	(25,426,824)	136,700,630
Historic SHARE	179,565,794	395,204,921	-	574,770,715
Other	-	-	1,608,528	1,608,528
Total	1,108,845,195	1,231,932,481	1,127,877,075	3,468,654,751

FERC Form 1 - 12/31/2018

Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(1,826,163)	(1,045,894)	-	(2,872,058)
Unprotected Plant Related	(4,414,721)	(5,050,868)	-	(9,465,589)
Unprotected Non-Rate Base	(1,419,644)	(1,415,914)	-	(2,835,558)
Historic SHARE	(1,403,151)	(3,088,183)	-	(4,491,333)
Total	(9,063,679)	(10,600,859)	-	(19,664,538)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,000,351,407	1,910,413,379
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,494,635,488	1,478,628,055
5	Large (or Ind.) (See Instr. 4)	159,211,953	152,181,943
6	(444) Public Street and Highway Lighting	69,740,666	67,841,379
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,319,190	1,229,590
10	TOTAL Sales to Ultimate Consumers	3,725,258,704	3,610,294,346
11	(447) Sales for Resale	9,294,654	12,025,547
12	TOTAL Sales of Electricity	3,734,553,358	3,622,319,893
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,734,553,358	3,622,319,893
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,851,537	3,862,387
17	(451) Miscellaneous Service Revenues	2,110,950	3,706,920
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,741,687	10,259,701
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	61,930,826	14,900,492
22	(456.1) Revenues from Transmission of Electricity of Others	647,625,417	708,987,550
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	725,260,417	741,717,050
27	TOTAL Electric Operating Revenues	4,459,813,775	4,364,036,943

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,810,273	13,069,018	1,948,193	1,928,247	2
				3
23,799,392	23,408,510	299,266	296,750	4
3,934,631	3,935,131	8,679	8,497	5
344,849	326,909	10,695	10,267	6
				7
				8
10,065	9,141			9
41,899,210	40,748,709	2,266,833	2,243,761	10
135,590	145,329			11
42,034,800	40,894,038	2,266,833	2,243,761	12
				13
42,034,800	40,894,038	2,266,833	2,243,761	14

Line 12, column (b) includes $ -6,046,998 of unbilled revenues.

Line 12, column (d) includes -84,354 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 300 Line No.: 10 Column: d

Includes sales to PSE&G and other customers.

Schedule Page: 300 Line No.: 11 Column: b

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmision revenues; those revenues are unbundled and are shown as a separate line items on page 397.

Schedule Page: 300 Line No.: 11 Column: d

Account (447) Sales to Resale differs from page 311 due to the exclusion of NUG Load Reducers.

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue- amounts greater than $250,000

Sundry Sales $2,110,950.00

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue – Amounts greater than $250,000

Trans Interconnection Agreement - $7,962,616.00

Transmission Ancillary Charges - $4,794,670.30

PJM Scheduling and Facilities Credits - $1,826,799.86

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales- Account 440					
2	Residential Service RS					
3	Billed	13,540,426	1,966,057,643	1,927,016	7,027	0.1452
4	Unbilled	-70,215	-11,448,552			0.1630
5	Total RS	13,470,211	1,954,609,091	1,927,016	6,990	0.1451
6	Residential Heating Service RHS					
7	Billed	127,088	15,338,752	8,970	14,168	0.1207
8	Unbilled	-3,054	358,161			-0.1173
9	Total RHS	124,034	15,696,913	8,970	13,828	0.1266
10	Water Heating Storage Service WH					
11	Billed	1,051	102,405	1,131	929	0.0974
12	Unbilled	-4	-718			0.1795
13	Total WH	1,047	101,687	1,131	926	0.0971
14	Water Heating Storage Service WHS					
15	Billed	17	778	17	1,000	0.0458
16	Unbilled		-72			
17	Total WHS	17	706	17	1,000	0.0415
18	Residential Load Management RLM					
19	Billed	216,762	30,928,453	12,207	17,757	0.1427
20	Unbilled	-1,798	-269,121			0.1497
21	Total RLM	214,964	30,659,332	12,207	17,610	0.1426
22	Total Residential					
23						
24	Commercial and Industrial Sales					
25	Water Heating Service WH					
26	Billed	11	1,041	14	786	0.0946
27	Unbilled		-52			
28	Total WH	11	989	14	786	0.0899
29	General Ltg and Power Service					
30	Billed	7,866,845	820,184,868	273,670	28,746	0.1043
31	Unbilled	-19,771	-89,060			0.0045
32	Total GLP	7,847,074	820,095,808	273,670	28,673	0.1045
33	Large Power and Ltg Service					
34	Billed	14,683,027	679,500,663	9,775	1,502,100	0.0463
35	Unbilled	-36,344	-1,452,848			0.0400
36	Total LPL	14,646,683	678,047,815	9,775	1,498,382	0.0463
37	High Tension Service HTS					
38	Billed	5,081,387	118,255,368	216	23,524,940	0.0233
39	Unbilled	-7,216	-351,089			0.0487
40	Total Billed	5,074,171	117,904,279	216	23,491,532	0.0232
41	TOTAL Billed	42,028,102	3,738,102,257	2,267,994	18,531	0.0889
42	Total Unbilled Rev.(See Instr. 6)	-138,957	-14,162,744	0	0	0.1019
43	TOTAL	41,889,145	3,723,939,513	2,267,994	18,470	0.0889

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting Service-Private					
2	Billed	150,119	36,072,086	23,223	6,464	0.2403
3	Unbilled	-21	-131,828			6.2775
4	Total Street Lighting Service- Pr	150,098	35,940,258	23,223	6,463	0.2394
5	Building Heating Service HS					
6	Billed	16,520	1,852,976	1,061	15,570	0.1122
7	Unbilled	-534	-60,196			0.1127
8	Total Building Heating Service HS	15,986	1,792,780	1,061	15,067	0.1121
9	Hourly Energy Price HEP					
10	Billed					
11	Unbilled					
12	Total HEP					
13	Total Comm'l and Ind'l Sales					
14						
15	Public Street and Highway Lightin					
16	Street Lighting Service-Public					
17	Billed	309,165	67,488,977	4,746	65,142	0.2183
18	Unbilled					
19	Total SL	309,165	67,488,977	4,746	65,142	0.2183
20	General Ltg and Power Service					
21	Traffic and Signal- GLP T&S					
22	Billed	35,684	2,251,689	5,949	5,998	0.0631
23	Unbilled					
24	Total GLP T&S	35,684	2,251,689	5,949	5,998	0.0631
25	Total Street Lighting Public					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	42,028,102	3,738,102,257	2,267,994	18,531	0.0889
42	Total Unbilled Rev.(See Instr. 6)	-138,957	-14,162,744	0	0	0.1019
43	TOTAL	41,889,145	3,723,939,513	2,267,994	18,470	0.0889

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PJM					
2	NUG	SF	1st Rev. Vol 6			
3	Solar-4-All	SF	1st Rev. Vol 6			
4	Demand Response	SF	1st Rev. Vol 6			
5	Energy Effiency	SF	1st Rev. Vol 6			
6	South Jersey Energy Co.	SF	1st Rev. Vol 6			
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
	9,000	-2		8,998	2
128,415	2,384,666	4,601,994		6,986,660	3
	1,788,168			1,788,168	4
	243,894			243,894	5
680		25,531		25,531	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
129,095	4,425,728	4,627,523	0	9,053,251	
129,095	**4,425,728**	**4,627,523**	**0**	**9,053,251**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 310 Line No.: 2 Column: g

MWHs sold differ from page 401a, line 24, by 6,495 due to NUG load reducers which are included on page 401a.

Schedule Page: 310 Line No.: 7 Column: k

Reconciliation of page 311, column K.

Total Sales for Resale:		$9,053,252.41)
Load Reducer Revenue:	+	241,401.49
		9,294,653.90

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,636,159,690	1,569,432,143
77	(556) System Control and Load Dispatching	123,545	150,664
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,636,283,235	1,569,582,807
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,636,283,235	1,569,582,807
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		103
84			
85	(561.1) Load Dispatch-Reliability	7,199,173	5,538,568
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,529,918	2,064,904
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	6,032,091	3,637,506
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	9,899	
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,443,325	2,030,050
94	(563) Overhead Lines Expenses	2,913,761	3,112,782
95	(564) Underground Lines Expenses	3,573,917	4,557,911
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	30,155,706	22,818,260
98	(567) Rents	3,881,610	3,132,206
99	TOTAL Operation (Enter Total of lines 83 thru 98)	57,739,400	46,892,290
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	3,105,172	2,331,995
103	(569.1) Maintenance of Computer Hardware	3,194,889	4,072,656
104	(569.2) Maintenance of Computer Software	572,964	56,463
105	(569.3) Maintenance of Communication Equipment	725,076	440,943
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	18,902,673	14,786,386
108	(571) Maintenance of Overhead Lines	33,023,210	28,232,802
109	(572) Maintenance of Underground Lines	14,377,552	12,078,256
110	(573) Maintenance of Miscellaneous Transmission Plant	921	-42,493
111	TOTAL Maintenance (Total of lines 101 thru 110)	73,902,457	61,957,008
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	131,641,857	108,849,298

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses	1,718,638	1,319,339
137	(583) Overhead Line Expenses	6,751,656	4,941,554
138	(584) Underground Line Expenses	8,279,324	7,451,092
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	5,696,769	5,725,281
141	(587) Customer Installations Expenses	5,066,540	5,902,896
142	(588) Miscellaneous Expenses	43,499,915	23,322,882
143	(589) Rents	846,817	1,867,155
144	TOTAL Operation (Enter Total of lines 134 thru 143)	71,859,659	50,530,199
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures	11,246,914	17,831,809
148	(592) Maintenance of Station Equipment	17,890,623	15,670,218
149	(593) Maintenance of Overhead Lines	57,087,009	50,033,197
150	(594) Maintenance of Underground Lines	22,151,678	17,879,239
151	(595) Maintenance of Line Transformers	4,831,681	6,730,965
152	(596) Maintenance of Street Lighting and Signal Systems	9,898,687	8,125,426
153	(597) Maintenance of Meters	692,424	771,884
154	(598) Maintenance of Miscellaneous Distribution Plant	2,149,621	1,761,276
155	TOTAL Maintenance (Total of lines 146 thru 154)	125,948,637	118,804,014
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	197,808,296	169,334,213
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	16,900,002	17,242,212
161	(903) Customer Records and Collection Expenses	72,846,770	73,540,387
162	(904) Uncollectible Accounts	55,024,763	48,214,693
163	(905) Miscellaneous Customer Accounts Expenses	87,195,479	100,981,607
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	231,967,014	239,978,899

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	153,491,915	121,132,467
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	2,013,859	1,566,282
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	155,505,774	122,698,749
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	312,028	273,115
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	63,378	22,692
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	375,406	295,807
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	9,244,269	12,131,776
182	(921) Office Supplies and Expenses	1,934,476	3,757,868
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	89,236,300	84,023,744
185	(924) Property Insurance	2,756,358	2,908,479
186	(925) Injuries and Damages	12,885,527	19,010,082
187	(926) Employee Pensions and Benefits	21,704,084	53,966,630
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,658,021	16,218,169
190	(929) (Less) Duplicate Charges-Cr.	3,068,268	2,616,956
191	(930.1) General Advertising Expenses	3,024,699	3,037,508
192	(930.2) Miscellaneous General Expenses	4,899,119	5,251,784
193	(931) Rents	4,405,825	4,243,295
194	TOTAL Operation (Enter Total of lines 181 thru 193)	158,680,410	201,932,379
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	158,680,410	201,932,379
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,512,261,992	2,412,672,152

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade LLC	LF	Orig Vol 1			
2	Bristol Meyers Squibb	OS	Orig Vol 1			
3	Cinnamon Bay	OS	Orig Vol 1			
4	College of NJ	OS	Orig Vol 1			
5	ENER-G Group Inc.	OS	Orig Vol 1			
6	Montclair State University	OS	Orig Vol 1			
7	NJR - 1250 South River Road (Solar)	OS	Orig Vol 1			
8	NJR - 160 Raritan Center - 95115	OS	Orig Vol 1			
9	NJR - 160 Raritan Center - 95116	OS	Orig Vol 1			
10	NJR - 255 Blair Road	OS	Orig Vol 1			
11	NJR - 64 Brunswick Ave - 95114	OS	Orig Vol 1			
12	Peerless Beverage	OS	Orig Vol 1			
13	Princeton Medical (NRG Thermal LLC)	OS	Orig Vol 1			
14	Princeton University	OS	Orig Vol 1			
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Red Burlington	OS	Orig Vol 1			
2	Rutgers Ecocomplex	OS	Orig Vol 1			
3	STC Woodbridge Solar	OS	Orig Vol 1			
4	University of Medicine and Dentistry	OS	Orig Vol 1			
5	Westmont (100 Johnson Avenue)	OS	Orig Vol 1			
6	Westmont (500 Johnson Avenue)	OS	Orig Vol 1			
7	Westmont (600 Johnson Avenue)	OS	Orig Vol 1			
8	BP Energy	RQ	Sch. No. 1			
9	BTG Pactual Commodities LLC	RQ	Sch. No. 1			
10	Citigroup Energy, Inc.	RQ	Sch. No. 1			
11	Conoco Phillips Company	RQ	Sch. No. 1			
12	Constellation	RQ	Sch. No. 1			
13	Direct Energy Business Marketing, LLP	RQ	Sch. No. 1			
14	DTE	RQ	Sch. No. 1			
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Exelon Generation Co.	RQ	Sch. No. 1			
2	Macquaire Energy LLC	RQ	Sch. No. 1			
3	Morgan Stanley Capital Group, Inc.	RQ	Sch. No. 1			
4	NextEra Energy Power Marketing, Inc.	RQ	Sch. No. 1			
5	Noble Americas Gas & Power Corp.	RQ	Sch. No. 1			
6	PPL/Talen Energy Marketing, LLC	RQ	Sch. No. 1			
7	TransCanada Power Marketing Ltd.	RQ	Sch. No. 1			
8	Mercuria Energy Corp.	RQ	Sch. No. 1			
9	Hartree Partners, L.P.	RQ	Sch. No. 1			
10	NITS BGS ADJUSTMENTS	RQ	Sch. No. 1			
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
6,369,469				660,646,391		660,646,391	1
22				822		822	2
				30,679		30,679	3
282				10,589		10,589	4
1				22		22	5
812				33,206		33,206	6
588				20,234		20,234	7
401				14,321		14,321	8
380				13,656		13,656	9
1,035				35,812		35,812	10
726				25,478		25,478	11
67				2,215		2,215	12
				913		913	13
194				8,112		8,112	14
22,611,934				1,664,850,028		1,664,850,028	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
1,076				55,538		55,538	1
				3,805		3,805	2
707				18,782		18,782	3
101				9,612		9,612	4
104				3,603		3,603	5
							6
							7
877,809				88,436,352		88,436,352	8
682,436				69,608,930		69,608,930	9
				72,412		72,412	10
657,399				51,574,273		51,574,273	11
				158,178		158,178	12
304,947				29,642,560		29,642,560	13
2,226,167				209,791,543		209,791,543	14
22,611,934				1,664,850,028		1,664,850,028	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
3,217,758				320,684,074		320,684,074	1
304,947				29,745,660		29,745,660	2
				41,169		41,169	3
965,493				89,266,077		89,266,077	4
				-979		-979	5
967,112				101,980,219		101,980,219	6
4,977,104				510,605,857		510,605,857	7
241,784				23,707,561		23,707,561	8
813,013				74,269,200		74,269,200	9
				-595,666,848		-595,666,848	10
							11
							12
							13
							14
22,611,934				1,664,850,028		1,664,850,028	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 326   Line No.: 1   Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

Schedule Page: 326   Line No.: 1   Column: m

Total Purchase Power differs from FERC acount 555 by $28,690,338 due to deferred NUG and BGS Power Expense.

Schedule Page: 326.2   Line No.: 10   Column: m

The credit adjustment is to reduce Purchase Power by the Network Transmission Service GBGS portion that is built into overall BGS rate; the offset is in the FERC account 456.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	**0**	**0**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
640,558,987			640,558,987	1
		7,066,430	7,066,430	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
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				33
				34
640,558,987	**0**	**7,066,430**	**647,625,417**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
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34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	569,087
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Miscellaneous Business Expense	2,882,741
7	Research and Development	
8	Investor Relations	356,106
9	Corporate Secretary	1,090,790
10	Other < $5,000	395
11		
12		
13		
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15		
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45		
46	TOTAL	4,899,119

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,968,946		1,968,946
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	34,027,185				34,027,185
7	Transmission Plant	266,193,355		113,959		266,307,314
8	Distribution Plant	217,918,872				217,918,872
9	Regional Transmission and Market Operation					
10	General Plant	14,051,388				14,051,388
11	Common Plant-Electric	9,160,296		10,309,058		19,469,354
12	TOTAL	541,351,096		12,391,963		553,743,059

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	E350.3-E359 (Trans)	11,764,915	42.00		2.40		38.08
24	E346 (Solar)	593,884					
25	E360.3-E373 (Distr)	8,862,545					
26							
27							
28	Subtotal (350-373)	21,221,344					
29							
30	390-399 General	452,120					
31	303-Intangible	148,823					
32	Subtotal (303,390-399)	600,943					
33							
34	Total	21,822,287					
35							
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49							
50							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 336 Line No.: 12 Column: b

Electric

	Page 219	Page 336	Variance
Depreciation Expense	544,553,018	541,351,096	3,201,922
Less: capitalized Depr	(12,407,409)		(12,407,409)
Add: Depr Common Plant	9,160,296		9,160,296
	541,305,905	541,351,096	(45,191)

Schedule Page: 336 Line No.: 24 Column: g

Account No.	Depreciable Pant Base (in Thousands)	Estimated Avg.Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	517,691	20	0	5.00%		13.30
E344-Generators - Solar Panels & Frames (15 Yrs)	27,217	15	0	6.67%		6.92
E345-Accessory Elec Eq.-Inverters (Solar-5 Yrs)	28,420	5	0	20.00%		2.85
E345-Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	6,697	5	0	20.00%		3.03
E345-Accessory Elec Eq.-Meters (Solar-20 Yrs.)	2,488	20	0	5.00%		14.28
E345-Accessory Elec Eq.-Interconn (Solar-20 Yrs)	10,667	20	0	5.00%		15.94
E345-Accessory Elec Eq.-Meters (Solar-15 Yrs)	95	15	0	6.67%		7.23
E345-Accessory Elec Eq.-Interconn (Solar-15 Yrs)	608	15	0	6.67%		10.79
Total Solar Plant	**593,884**					

Schedule Page: 336 Line No.: 25 Column: g

Account No.	Description	Depreciable Pant Base (in Thousands)	Estimated Avg.Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E360.3	Sidewalks and Curbs on Public Property	1,218	73	0%	1.37%	60-S2.5	38
E361	Structures and Improvements	219,928	90	10%	1.11%	70-S2.5	52
E362	Station Equipment	1,338,499	65	20%	1.53%	55-S0.5	49
E364	Poles, Towers and Fixtures	803,444	52	100%	1.93%	60-R2.5	37
E365	Overhead Conductors and Devices	2,131,780	62	25%	1.61%	55-R2	47
E366	Underground Conduit	500,128	93	5%	1.07%	70-S3	50
E367	Underground Conductors and Devices	1,367,205	64	20%	1.56%	55-R2	42
E368	Line Transformers	1,297,269	38	40%	2.61%	50-R1.5	29
E369	Services	509,159	71	100%	1.41%	60-S2.5	41
E370	Meters	279,150	12	30%	8.40%	26-S0	10
E373	Street Lighting and Signal Systems	414,764	33	30%	3.04%	35-R1.5	25
Total Electric Distribution Plant		**8,862,545**					

Schedule Page: 336 Line No.: 32 Column: c

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	148,822,529	Various
390	STRUCTURES AND IMPROVEMENTS	61,585,400	1.40
390.11	LEASEHOLD - IMPROVEMENTS	5,396,946	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	2,125,162	1.40
391.1	OFFICE FURNITURE	25,923,149	5.00
391.2	OFFICE EQUIPMENT	1,135,372	25.00
391.3	OFFICE COMPUTER EQUIPMENT	14,296,371	14.29
391.33	OFFICE PERSONAL COMPUTERS	9,528,538	33.33
392.11	Transportation Equipment 13K lb and below	30,763,923	Various
392.2	Transportation Equipment over 13K lb	180,494,770	Various
392.3	HELICOPTERS	1,360,174	3.57
393	STORES EQUIPMENT	426,321	14.29

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

394	TOOLS, SHOP AND GARAGE EQUIPMENT	22,503,797	14.29
395	LABORATORY EQUIP	4,730,826	20.00
396	Power Operated Equipment	25,806,916	Various
397	COMMUNICATION EQUIPMENT	60,266,622	10.00
398	MISCELLANEOUS EQUIPMENT	5,775,265	14.29
		600,942,080	

Pg 337 line 27	**600,942**	**-**

Total General Plant less Intangible plant *452,119,551*

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	7,991,056		7,991,056	
2	NJ Division of Rate Counsel	2,389,294		2,389,294	
3	Other Misc Regulatory Studies		105,442	105,442	
4					
5					
6	FERC				
7	Various FERC Transmission Matters		1,172,230	1,172,230	
8					
9					
10					
11					
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46	TOTAL	10,380,350	1,277,672	11,658,022	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	7,991,056					1
Electric	928	2,389,294					2
Electric	928	105,442					3
							4
							5
							6
Electric	928	1,172,230					7
							8
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		11,658,022					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	CEATI - Electric Transmission
13		EPRI - Electric Transmission
14	b. Underground	CEATI - Electric Transmission
15		CEATI - Electric Transmission
16	b. Station Analytics	EPRI - Electric Transmission
17	(3) Distribution	None.
18	(4) Regional Transmiss and Market Operation	None.
19	(5) Environment (other than equipement)	None.
20	(6) Other (Classify & Incl item < $50,000)	None.
21	(7) Total Cost Incurred	
22		
23	B. Electric, R, D & D Performed Externally	
24	(1) Research Support to the electrical	
25	Research Council or the EPRI	None.
26	(2) Research Support to EEI	None.
27	(3) Research Support to Nuclear Power Group	None.
28	(4) Research Support to Other (Classify)	None.
29	(5) Total Cost Incurred	
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
	16,250	563	16,250		12
2,857	248,732	563	251,589		13
24,438	16,250	564	40,688		14
14,239	272,129	564	286,368		15
	143,008	562	143,008		16
					17
					18
					19
					20
41,534	696,369		737,903		21
					22
					23
					24
					25
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	20,486,827		
5	Regional Market			
6	Distribution	35,400,928		
7	Customer Accounts	56,225,572		
8	Customer Service and Informational	4,659,437		
9	Sales	135,535		
10	Administrative and General	9,481,596		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	126,389,895		
12	Maintenance			
13	Production			
14	Transmission	14,773,646		
15	Regional Market			
16	Distribution	50,150,242		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	64,923,888		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	35,260,473		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	85,551,170		
24	Customer Accounts (Transcribe from line 7)	56,225,572		
25	Customer Service and Informational (Transcribe from line 8)	4,659,437		
26	Sales (Transcribe from line 9)	135,535		
27	Administrative and General (Enter Total of lines 10 and 17)	9,481,596		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	191,313,783		191,313,783
29	Gas			
30	Operation			
31	Production-Manufactured Gas	629,790		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing	131,919		
35	Transmission	209,585		
36	Distribution	119,445,675		
37	Customer Accounts	42,980,035		
38	Customer Service and Informational	2,919,966		
39	Sales	54,768		
40	Administrative and General	6,346,686		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	172,718,424		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	131,553		
47	Transmission	124,639		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	16,713,135		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	16,969,327		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	629,790		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	263,472		
56	Transmission (Lines 35 and 47)	334,224		
57	Distribution (Lines 36 and 48)	136,158,810		
58	Customer Accounts (Line 37)	42,980,035		
59	Customer Service and Informational (Line 38)	2,919,966		
60	Sales (Line 39)	54,768		
61	Administrative and General (Lines 40 and 49)	6,346,686		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	189,687,751		189,687,751
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	381,001,534		381,001,534
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	289,800,017		289,800,017
69	Gas Plant	165,125,327		165,125,327
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	454,925,344		454,925,344
72	Plant Removal (By Utility Departments)			
73	Electric Plant	28,310,012		28,310,012
74	Gas Plant	14,536,148		14,536,148
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	42,846,160		42,846,160
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	55,126		55,126
79	Electric work done at the expense of others	14,575,377		14,575,377
80	Gas work done at the expense of others	8,000,164		8,000,164
81	DSM/other deferred	16,352,976		16,352,976
82	Co-Owner	291,778		291,778
83	Gas Expenses for Civic, political and related activities	1,004		1,004
84	Work For Affiliates	4,118,452		4,118,452
85	Non-Utility Operations	407,938		407,938
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	43,802,815		43,802,815
96	TOTAL SALARIES AND WAGES	922,575,853		922,575,853

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS-2018

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

		ELECTRIC	GAS	TOTAL
C303	INTANGIBLE PLANT	120,867,008	99,150,937	220,017,945
C389	LAND & LAND RIGHTS	57,812	47,301	105,112
C390	STRUCTURE & IMPROVEMENTS	28,800,801	22,172,076	50,972,877
C391	OFFICE FURNITURE & EQUIPMENT	29,017,195	28,005,406	57,022,601
C392	TRANSPORT EQUIPMENT	14,072,706	19,822,368	33,895,073
C393	STORES EQUIPMENT	0	0	0
C394	TOOLS, SHOP AND GARAGE EQUIPT	2,176,176	1,780,507	3,956,683
C395	LABORATORY EQUIPMENT	159,228	130,277	289,505
C396	POWER OPERATED EQUIPMENT	2,752,747	2,252,247	5,004,994
C397	COMMUNICATION EQUIPMENT	37,094,649	30,348,229	67,442,877
C398	MISCELLANEOUS EQUIPMENT	3,072,113	2,513,547	5,585,660
TOTAL PLANT IN SERVICE (ACCT.101)		238,070,434	206,222,895	444,293,329
CONSTRUCTION WORK IN PROGRESS (ACCT.107)		5,164,983	12,180,031	17,345,014
GRAND TOTAL		243,235,417	218,402,926	461,638,343

ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	36,664,117	36,402,744	73,066,861
UTILITY PLANT (ACCT. 111)	56,608,895	45,853,938	102,462,833

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,282,819	147,493	805,886	(542,101)
3	Net Sales (Account 447)	2,767,843	2,813,709	1,709,184	2,097,828
4	Transmission Rights				
5	Ancillary Services	1,152,263	1,096,136	1,391,509	1,141,935
6	Other Items (list separately)				
7	Transmission Congestion	116,281	(277,499)	(137,571)	(129,049)
8	Transmission Losses	35,634	983,249	5,354	(1,004,500)
9	Ramapo PAR Facilities	(183,610)	(1,179,412)	(183,610)	836,134
10	Network Integration Transmission Service	307,927,549	311,348,989	314,770,415	314,770,416
11	Firm Point to Point Transmission Service	1,486,698	1,440,219	2,070,983	2,068,530
12	Other Supporting Facilities Credits	18,819	19,423	35,476	24,956
13	PJM Customer Payment Defaults			(510,706)	(192,320)
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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42					
43					
44					
45					
46	TOTAL	314,604,296	316,392,307	319,956,920	319,071,829

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	6,495			44,458,110		4,794,670
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	6,495			44,458,110		4,794,670

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	7,032	5	18	5,726	3,793				
2	February	6,151	2	19	5,726	3,793				
3	March	5,661	2	19	5,730	3,789				
4	Total for Quarter 1				17,182	11,375				
5	April	5,242	16	11	5,733	6,786				
6	May	7,565	24	18	5,731	3,788				
7	June	9,186	18	18	5,733	3,786				
8	Total for Quarter 2				17,197	14,360				
9	July	9,713	2	18	5,730	3,789				
10	August	9,884	29	18	5,734	3,785				
11	September	9,978	6	17	5,744	3,775				
12	Total for Quarter 3				17,208	11,349				
13	October	6,826	15	18	5,754	765				
14	November	5,855	15	18	5,773	3,746				
15	December	5,971	18	19	5,855	3,664				
16	Total for Quarter 4				17,382	8,175				
17	Total Year to Date/Year				68,969	45,259				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 400 Line No.: 4 Column: b

Quarter 1 totals have been amended due to incorrect reporting. The amounts previously provided were for total monthly energy not monthly peak MW.

Schedule Page: 400 Line No.: 8 Column: b

Quarter 2 totals have been amended due to incorrect reporting. The amounts previously provided were for total monthly energy not monthly peak MW.

Schedule Page: 400 Line No.: 12 Column: b

Quarter 3 totals have been amended due to incorrect reporting. The amounts previously provided were for total monthly energy not monthly peak MW.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,596,857
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	135,590
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	24,272
7	Other		27	Total Energy Losses	855,215
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,611,934
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	22,611,934			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,611,934			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2018/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,971,682	6,499	7,032	5	18
30	February	1,558,179	8,247	6,151	2	19
31	March	1,698,349	7,506	5,661	2	19
32	April	1,460,265	12,264	5,242	16	11
33	May	1,647,655	13,982	7,565	29	18
34	June	1,939,440	14,203	9,186	18	18
35	July	2,549,798	15,872	9,713	2	18
36	August	2,571,754	16,011	9,884	29	18
37	September	1,941,379	14,442	9,978	6	17
38	October	1,741,945	9,491	6,826	10	18
39	November	1,636,573	9,790	5,855	15	18
40	December	1,835,051	7,283	5,971	18	19
41	TOTAL	22,552,070	135,590			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Purchases based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401 Line No.: 22 Column: b

Sales to ultimate customers differ from page 301, line 10, column D, due to Basis Generation Service (BGS) MWHrs of 21,596,857 and Third Party Supplier (TPS) MHWRs of 20,302,353

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
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0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

(d)			(e)			(f)			Line No.
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		17,991	86,883,165
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		20,706	74,303,931
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		5,086	30,789,879
5	-Segment 2 - Pole Tops	2009	37.80		34,295	271,166,175
6	-Extension - Landfills and Pilot Projects	2014	42.00		49,005	113,540,722
7	-Extension - Pilot Projects	2016	2.40		2,293	17,200,038
8	-Extension 2 - Landfills and Pilot Projects					28,349,106
9						
10						
11						
12						
13						
14						
15						
16						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
5,439,904			317,741	Solar		2
4,004,083			636,532	Solar		3
5,673,455			102,189	Solar		4
7,182,329			2,930,172	Solar		5
2,670,805			407,334	Solar		6
7,135,631			89,704	Solar		7
						8
						9
						10
						11
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						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Summary							
2		Jointly Owned						
3		500KV			SP	13.65		
4		500KV			ST	45.42		
5		500KV			S/AT	127.23		
6		345KV			ST	1.89	1.88	
7								
8		Wholly Owned						
9		500KV			SP	44.73		
10		500KV			ST	252.80		
11		500KV			S/AT	0.10		
12		345KV			HPFF	34.24		
13		345KV			XLPE	13.59	7.83	
14		345KV			SP	10.48	10.22	
15		230KV			AT	22.18	10.55	
16		230KV			ST	228.59	117.17	
17		230KV			S/AT	63.10	36.03	
18		230KV			SP	90.59	39.02	
19		230KV			H	2.58	0.10	
20		230KV			HPFF	173.02		
21		230KV			XLPE	8.79	0.64	
22		230KV			RRO	21.00	15.02	
23		230KV			WP	0.61		
24		138KV			HPFF	78.26		
25		138KV			XLPE	0.04		
26		138KV			HPGF			
27		138KV			ST	38.45	35.46	
28		138KV			AT		2.14	
29		138KV			SP	2.60		
30		138KV			S/AT			
31		138KV			H	0.02		
32		69KV			ST	6.09	2.96	
33		69KV			UCB	34.91		
34		69KV			WP	351.99		
35		69KV			XLPE			
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1		TEMPORARY MISC						
2	Conemaugh	Maryland Border	500.00	500.00	ST	29.21		2
3								
4	Hope Creek	Red Lion (River Crossing)	500.00	500.00	S/AT	19.41		2
5								
6	Deans	Branchburg	500.00	500.00	ST	16.21		2
7			500.00	500.00	SP	3.32		2
8								
9	East Windsor	Deans	500.00	500.00	SP	9.13		2
10			500.00	500.00	S/AT	6.24		2
11								
12	Salem	New Freedom	500.00	500.00	S/AT	50.28		2
13								
14	New Freedom	East Windsor	500.00	500.00	S/AT	51.30		2
15			500.00	500.00	SP	1.20		2
16								
17	So. Mahwah	Ramapo	345.00	345.00	ST	1.89		1
18								
19	Branchburg	Alburtis	500.00	500.00	ST	48.80		2
20			500.00	500.00	SP	0.14		2
21								
22	Branchburg	Elroy	500.00	500.00	ST	14.68		2
23			500.00	500.00	SP	27.32		2
24								
25	Hopatcong	Ramapo	500.00	500.00	ST	34.21		2
26								
27	Salem	Orchard	500.00	500.00	ST	18.97		2
28								
29	Hope Creek	New Freedom	500.00	500.00	ST	42.60		2
30			500.00	500.00	SP	0.27		2
31								
32	Salem	Hope Creek	500.00	500.00	ST	0.33		2
33			500.00	500.00	S/AT	0.10		2
34								
35	Orchard	New Freedom	500.00	500.00	ST	20.36		2
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			500.00	500.00	SP	2.45		2
2								
3	Hopatcong	Branchburg	500.00	500.00	ST	40.03		2
4								
5	Roseland	Hopatcong	500.00	500.00	ST	15.24		3
6			500.00	500.00	SP	9.95		3
7								
8	Hopatcong	Bushkill	500.00	500.00	ST	17.58		3
9			500.00	500.00	SP	4.60		3
10								
11	Hudson	Farragut	345.00	345.00	HPFF	5.31		1
12			345.00	345.00	HPFF	5.24		1
13								
14	Marion	Bayonne	345.00	345.00	HPFF	5.55		1
15								
16	Marion	Bergen	345.00	345.00	SP	7.01		2
17			345.00	345.00	SP		7.01	2
18								
19	Byway	Bayonne	345.00	345.00	XLPE	0.19	6.41	1
20			345.00	345.00	XLPE	2.06		1
21			345.00	345.00	SP	0.26		2
22								
23	Byway	North Ave	345.00	345.00	XLPE	6.41		1
24								
25	Waldwick	So. Mahwah	345.00	345.00	HPFF	5.45		1
26			345.00	345.00	HPFF	5.49		1
27								
28	Bayonne	Marion	345.00	345.00	HPFF	4.57		1
29								
30	Linden	Bayway	345.00	345.00	SP	1.57		2
31								
32	Bayway	Newark Airport	345.00	345.00	XLPE	3.23		1
33								
34	North Ave	Newark Airport	345.00	345.00	XLPE	1.61		1
35								
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Linden	Linden	345.00	345.00	XLPE	0.09		1
2								
3	North Ave	Newark Airport	345.00	345.00	XLPE		1.42	1
4								
5	Linden	Bayway	345.00	345.00	SP	1.64		2
6								
7	Bayway	North Ave	345.00	345.00	HPFF	2.63		1
8								
9	Linden	Bayway	345.00	345.00	SP		1.57	2
10	Linden	Bayway	345.00	345.00	SP		1.64	2
11								
12	So. Mahwah	Ramapo	345.00	345.00	ST		1.88	1
13								
14	Bergen	Bergen	230.00	230.00	SP	0.10		1
15								
16	Mercer	Lawrence -to - Kuser Rd.	230.00	230.00	AT	6.36		1
17			230.00	230.00	ST	3.67		1
18			230.00	230.00	SP	0.22		1
19			230.00	230.00	H	0.10		1
20								
21	Essex	Hudson	230.00	230.00	ST	2.05		1
22			230.00	230.00	S/AT	1.98		1
23			230.00	230.00	RRO	1.57		1
24			230.00	230.00	SP	0.56		1
25								
26	Linden	Gulf Oil (customer)	230.00	230.00	ST	2.86		2
27			230.00	230.00	SP	0.14		1
28								
29	Burlington	Camden -to- Cinnaminson	230.00	230.00	ST	0.52		1
30			230.00	230.00	ST	2.36		1
31	Burlington	Camden -to- Cinnaminson	230.00	230.00	S/AT	0.16		1
32			230.00	230.00	S/AT	7.90		1
33			230.00	230.00	SP	2.72		1
34								
35	McCarter	West Orange	230.00	230.00	XLPE	7.10		1
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1								
2	Bergen	Athenia	230.00	345.00	HPFF	11.90		1
3								
4	Waldwick	Waldwick	230.00	230.00	HPFF	0.14		1
5								
6	Mercer	Trenton	230.00	230.00	AT	3.67		1
7			230.00	230.00	SP	0.30		1
8								
9	Cedar Grove	Athenia -to- Clifton	230.00	230.00	AT	3.32		1
10			230.00	230.00	ST	0.25		1
11			230.00	230.00	SP	0.15		1
12								
13	Linden #2	Tosco (Customer)	230.00	230.00	SP	0.08		1
14			230.00	230.00	ST	0.78		1
15								
16	Burlington	Cinnaminson -to- Levittown	230.00	230.00	ST	0.48		1
17			230.00	230.00	ST	8.30		1
18			230.00	230.00	SP	0.13		1
19			230.00	230.00	SP	0.02		1
20								
21	Kearny	Kingsland	230.00	230.00	H		0.10	1
22			230.00	230.00	ST		0.91	1
23			230.00	230.00	ST	1.88	0.06	1
24			230.00	230.00	S/AT		0.47	1
25			230.00	230.00	SP		0.13	1
26			230.00	230.00	SP		1.00	1
27								
28	Branchburg	Somerville	230.00	230.00	ST	8.99		1
29			230.00	230.00	SP	0.24		1
30								
31	Camden	Richmond	230.00	230.00	ST	0.07		2
32			230.00	230.00	RRO	1.94		2
33			230.00	230.00	SP	0.15		2
34								
35	New Freedom	Silver Lake	230.00	230.00	ST	5.59		1
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	S/AT	0.09		1
2								
3	Meadows	Athenia to Kingsland CookRd	230.00	230.00	ST	3.62	0.32	1
4			230.00	230.00	S/AT	5.82	1.25	1
5			230.00	230.00	AT	0.54		1
6								
7	Cuthbert	Gloucester	230.00	230.00	HPFF	5.70		1
8								
9	Athenia	Bergen	230.00	345.00	HPFF	10.87		1
10								
11	Deans	Brunswick	230.00	230.00	S/AT	3.53		1
12								
13	Croyden	Burlington	230.00	230.00	SP	0.18		1
14			230.00	230.00	H	0.02		1
15			230.00	230.00	H	1.51		1
16								
17	Gloucester	Cuthbert BLVD	230.00	230.00	HPFF	4.42		1
18								
19	Roseland	Montville	230.00	500.00	SP	0.06	7.21	1
20								
21	Levittown	Cox's Corner-to- Mr. Laurel	230.00	230.00	ST	10.27		1
22			230.00	230.00	S/AT		0.55	1
23			230.00	230.00	SP	0.03		1
24								
25	Waldwick	Hawthorne	230.00	230.00	HPFF	4.16		1
26			230.00	230.00	HPFF	0.02		1
27								
28	Transco Williams	Cedar Grove	230.00	230.00	AT	7.24		1
29			230.00	230.00	SP	0.36		1
30								
31	Brunswick	Sunnymeade - Bennetts Lane	230.00	230.00	ST	9.13		1
32			230.00	230.00	SP	1.05		1
33								
34	Hillsdale	Waldwick	230.00	230.00	HPFF	5.41		1
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Burlington	Cox's Corner (Mr. Laurel)	230.00	230.00	ST	0.63	9.95	1
2			230.00	230.00	ST	2.53		2
3			230.00	230.00	S/AT	0.05		1
4								
5	Kearny	Hudson	230.00	230.00	ST	0.40		1
6			230.00	230.00	SP	1.38		1
7								
8	Saddle Brook	Athenia	230.00	345.00	HPFF	4.92		1
9								
10	Deans	Linden #2	230.00	230.00	ST	11.02		1
11			230.00	230.00	S/AT	1.00		1
12			230.00	230.00	RRO	12.84		1
13			230.00	230.00	SP	1.60		1
14								
15	Lawrence	Lawrence	230.00	230.00	AT		0.05	1
16								
17	Saddle Brook	Maywood	230.00	230.00	HPFF	2.68		1
18			230.00	230.00	HPFF	0.02		1
19								
20	Springfield Rd.	Aldene	230.00	230.00	HPFF	3.72		1
21								
22	Kearny	Hudson	230.00	230.00	ST		0.40	1
23			230.00	230.00	SP		1.32	1
24								
25	Greenbrook	Greenbrook	230.00	230.00	H	0.01		1
26								
27	Kearny	Kearny	230.00	230.00	H	0.17		1
28			230.00	230.00	SP	0.07		1
29			230.00	230.00	H	0.05		1
30			230.00	230.00	SP		0.05	1
31								
32	Sewaren	Sewaren	230.00	230.00	SP	0.04		1
33								
34	Mercer	Trenton -to- Kuser Rd.	230.00	230.00	ST	0.18	4.02	1
35								
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Linden #2	Linden	230.00	230.00	ST	0.25		1
2			230.00	230.00	SP	0.05		1
3								
4	Bergen II	Ridgefield	230.00	230.00	SP	1.01		1
5								
6	Fanwood	Metuchen - New Dover, Pier	230.00	230.00	ST	0.40		1
7			230.00	230.00	S/AT	3.97	0.77	1
8			230.00	230.00	SP	3.03		1
9			230.00	230.00	H	0.18		1
10								
11	Hudson	South Waterfront	230.00	345.00	HPFF	3.42		1
12								
13	Bridgewater	Middlesex Switch Rack	230.00	230.00	ST	6.21		1
14								
15	Branchburg	East Flemington	230.00	230.00	ST	3.40		1
16			230.00	230.00	ST	0.04		1
17			230.00	230.00	ST	6.36		1
18			230.00	230.00	SP	0.44		1
19								
20	Gloucester	Beaver Brook	230.00	230.00	SP	3.58		1
21			230.00	230.00	ST	0.04		1
22								
23	Mercer	WF- Cogen	230.00	230.00	ST	1.72	0.77	1
24			230.00	230.00	ST	0.86		1
25			230.00	230.00	SP	0.06		1
26								
27	Roseland	Front Street	230.00	230.00	SP	14.58		2
28								
29	Belleville	Hudson	230.00	230.00	SP	1.09		1
30			230.00	230.00	ST	3.54		1
31			230.00	230.00	ST		1.20	1
32								
33	Newport	Hoboken	230.00	230.00	HPFF	2.14		1
34			230.00	230.00	XLPE	0.07		1
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Essex	Nwk Bay Cogen	230.00	230.00	HPFF	1.67		1
2								
3	Maywood	New Milford	230.00	230.00	HPFF	4.44		1
4			230.00	230.00	H	0.03		1
5								
6	Gloucester	Camden Cogen	230.00	230.00	HPFF	3.63		1
7								
8	Roseland	West Orange	230.00	230.00	SP	4.40		1
9								
10	McCarter	Stanley Terrace	230.00	230.00	HPFF	0.01		1
11			230.00	230.00	HPFF	5.10		1
12			230.00	230.00	HPFF	1.70		1
13								
14	Hudson	Penhorn	230.00	230.00	ST	1.56		
15			230.00	230.00	SP	0.10		
16								
17	Kittatinny	Bushkill	230.00	230.00	ST	8.36		1
18			230.00	230.00	SP	2.53		1
19								
20	Essex	McCarter	230.00	230.00	HPFF	0.21		1
21			230.00	230.00	HPFF	4.15		1
22			230.00	230.00	HPFF	2.05		1
23								
24	New Freedom	Beaver Brook	230.00	230.00	ST	5.48		1
25			230.00	230.00	S/AT	3.08		1
26			230.00	230.00	SP	3.90		1
27								
28	Athenia	Cedar Grove	230.00	230.00	AT	0.19	3.27	1
29			230.00	230.00	ST		0.25	1
30								
31	Ridgefield	Leonia	230.00	230.00	HPFF	2.86		1
32			230.00	230.00	HPFF	0.09		1
33								
34	Roseland	Kingsland	230.00	230.00	ST		2.07	1
35			230.00	230.00	ST		0.09	1
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	S/AT		4.80	1
2			230.00	230.00	SP		10.32	1
3								
4	Jackson Road	Cedar Grove	230.00	230.00	HPFF	3.78		1
5			230.00	230.00	HPFF	0.03		1
6								
7	South Waterfront	Newport	230.00	230.00	HPFF	1.45		1
8								
9	Rocktown	Buckingham	230.00	230.00	ST	1.67		1
10			230.00	230.00	ST	10.09		1
11			230.00	230.00	SP	0.29		1
12								
13	Roseland	West Orange	230.00	230.00	SP	4.41		1
14								
15	Kearny	Essex	230.00	230.00	H	0.18		1
16			230.00	230.00	SP	1.15		1
17								
18	Jackson Road	Hinchmans	230.00	230.00	HPFF	3.97		1
19			230.00	230.00	HPFF	0.02		1
20								
21	Readington	Branchburg	230.00	230.00	ST	4.65		1
22			230.00	230.00	SP	0.18		1
23								
24	Levittown	Camden	230.00	230.00	S/AT	0.11	6.88	1
25			230.00	230.00	SP	0.26	2.66	1
26								
27	Kearny	Roseland	230.00	230.00	H	0.10		1
28			230.00	230.00	ST	4.80		1
29			230.00	230.00	ST	0.67		1
30			230.00	230.00	S/AT	2.91		1
31			230.00	230.00	S/AT	1.70		1
32			230.00	230.00	SP	1.00		1
33			230.00	230.00	SP	10.70		1
34								
35	Montville	Newton	230.00	500.00	ST		22.56	1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

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1			230.00	230.00	ST	2.09		1
2			230.00	500.00	SP		2.22	1
3								
4	Warinanco	Aldene	230.00	230.00	SP	0.12		1
5			230.00	230.00	ST	0.66		1
6			230.00	230.00	RRO	2.30		1
7								
8	Hinchmans	Hawthorne	230.00	230.00	HPFF	5.52		1
9			230.00	230.00	HPFF	0.03		1
10								
11	West Orange	Springfield	230.00	230.00	HPFF	8.85		1
12								
13	Branchburg	Bridgewater	230.00	230.00	ST	2.67	8.82	1
14			230.00	230.00	SP	0.52	0.24	1
15								
16	Somerville	Bridgewater	230.00	230.00	ST	0.14	2.53	1
17			230.00	230.00	SP		0.33	1
18								
19	Eagle Point	Mickleton	230.00	230.00	ST	2.16		2
20			230.00	230.00	ST	1.09		2
21			230.00	230.00	SP	0.54	0.58	2
22			230.00	230.00	SP	1.08		2
23			230.00	230.00	RRO	1.74		2
24								
25	Fairlawn	Waldwick	230.00	230.00	HPFF	5.62		1
26								
27	Bergenfield	New Milford	230.00	230.00	HPFF	0.10		1
28			230.00	230.00	HPFF	2.60		1
29			230.00	230.00	H	0.05		2
30								
31	Aldene	Stanley Terrace	230.00	230.00	HPFF	1.88		1
32			230.00	230.00	HPFF	4.40		1
33								
34								
35	Kearny	Meadows	230.00	230.00	ST		0.38	1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1			230.00	230.00	S/AT		0.19	1
2			230.00	230.00	SP	0.31	0.07	1
3								
4	Gloucester	Eagle Point	230.00	230.00	ST	1.12		2
5			230.00	230.00	RRO	0.52		2
6			230.00	230.00	SP	1.27		2
7								
8	Hudson	South Waterfront	230.00	230.00	HPFF	2.92		1
9								
10	Bergenfield	Leonia	230.00	230.00	HPFF	2.57		1
11			230.00	230.00	HPFF	1.68		1
12								
13	Cox's Corner	Lumberton	230.00	230.00	ST		4.31	1
14								
15	Athenia	Saddle Brook	230.00	230.00	HPFF	4.79		1
16								
17	East Flemington	Pleasant Valley	230.00	230.00	ST	7.56		1
18			230.00	230.00	ST	3.16	4.24	1
19								
20	South Waterfront	Newport	230.00	230.00	HPFF	1.27		1
21								
22	Camden	Cinnaminson	230.00	230.00	ST	0.13		1
23			230.00	230.00	ST	4.29		1
24			230.00	230.00	SP	0.37		1
25								
26	Sewaren	Linden #2 - to - Minue St.	230.00	230.00	ST		5.00	1
27			230.00	230.00	SP		0.89	2
28								
29	Hoboken	49th Street Sub	230.00	230.00	HPFF	3.33		1
30			230.00	230.00	XLPE	0.08		1
31								
32	49th Street	Ridgefield	230.00	230.00	S/AT	0.12	2.98	1
33			230.00	230.00	ST	0.22		1
34								
35	Essex	Kearny	230.00	230.00	SP	0.33		
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	ST	0.81		
2			230.00	230.00	S/AT		0.08	
3								
4	Front St.	Fanwood	230.00	230.00	SP	0.91		1
5								
6	Deans	Metuchen -to- Person Ave.	230.00	230.00	ST	8.29		1
7			230.00	230.00	S/AT	0.43	3.43	1
8			230.00	230.00	SP	0.48		1
9								
10	Lumberton	Cox's Corner	230.00	230.00	S/AT	4.33		1
11								
12	Tosco	Linden VFT	230.00	230.00	SP	0.01		1
13			230.00	230.00	ST	0.28		1
14								
15	Transco Williams	Roseland	230.00	230.00	AT	0.04		1
16			230.00	230.00	SP	0.13		1
17								
18	Sewaren	Raritan Steel	230.00	230.00	HPFF	4.44		1
19								
20	Newport	Hoboken	230.00	230.00	HPFF	2.33		1
21			230.00	230.00	XLPE	0.03		1
22								
23	Lumberton	Cookstown	230.00	230.00	S/AT	17.85		1
24			230.00	230.00	SP	0.20		1
25								
26	Leonia	Bergen	230.00	230.00	HPFF	2.99		1
27								
28	Kittatinny	Newton	230.00	230.00	ST		8.59	1
29			230.00	230.00	ST	10.38		1
30			230.00	230.00	SP	0.44		1
31			230.00	230.00	SP	0.07		1
32								
33	Sewaren	Metuchen-to-Woodbridge	230.00	345.00	SP	6.89		2
34								
35	Aldene	Aldene	230.00	230.00	H	0.03		1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Hoboken	Hoboken	230.00	230.00	XLPE		0.07	1
3								
4	Jersey City	Kearny	230.00	230.00	XLPE	0.42		1
5								
6	Kearny	Kearny	230.00	230.00	SP	0.17		1
7								
8	Aldene	Aldene	230.00	230.00	H	0.03		2
9			230.00	230.00	H	0.03		1
10								
11	Hoboken	Hoboken	230.00	230.00	XLPE		0.03	1
12								
13	Brunswick	Brunswick	230.00	230.00	XLPE	0.07		1
14								
15	Jersey City	Kearny	230.00	230.00	XLPE		0.40	1
16								
17	Kearny	Kearny	230.00	230.00	SP		0.17	1
18								
19	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
20								
21	Hoboken	Hoboken	230.00	230.00	XLPE		0.09	1
22								
23	Brunswick	Brunswick	230.00	230.00	XLPE	0.10		1
24								
25	Essex	Essex	230.00	230.00	XLPE	0.16		1
26								
27	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
28								
29	Hillsdale	Hillsdale	230.00	230.00	H	0.06		2
30								
31	Hoboken	Hoboken	230.00	230.00	XLPE		0.05	1
32								
33	Brunswick	Brunswick	230.00	230.00	XLPE	0.16		1
34								
35	Essex	Essex	230.00	230.00	XLPE	0.10		1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Jackson Rd.	Jackson Rd.	230.00	230.00	XLPE	0.09		1
3								
4	Brunswick	Brunswick	230.00	230.00	XLPE	0.04		1
5								
6	Essex	Essex	230.00	230.00	XLPE	0.08		1
7								
8	Lawrence	Lawrence	230.00	230.00	WP	0.61		1
9								
10	Linden	Linden	230.00	230.00	SP	0.30		1
11								
12	Roseland	Readington	230.00	230.00	ST	25.11		1
13								
14	Cox's Corner	Silver Lake	230.00	230.00	ST	12.22		1
15								
16	Linden VFT	Warinanco	230.00	230.00	ST	1.80		1
17			230.00	230.00	SP	0.15		1
18								
19	Camden	Cuthbert BLVD	230.00	230.00	HPFF	2.73		1
20								
21	North Bergen	Bergen	230.00	230.00	S/AT	2.14		1
22								
23	New Milford	Hillsdale	230.00	230.00	HPFF	5.89		1
24								
25	Brunswick	Bennets Lane -to- Adams	230.00	230.00	ST	0.36	4.54	1
26								
27	Gloucester	Deptford	230.00	230.00	SP	0.84		2
28			230.00	230.00	RRO		1.18	2
29			230.00	230.00	ST		1.20	2
30								
31	New Freedom	Cox's Corner-to-Marlton	230.00	230.00	ST	0.32	17.52	1
32			230.00	230.00	S/AT	0.09		1
33								
34	Deans	Westfield-to-New Dover	230.00	230.00	ST		0.42	1
35			230.00	230.00	S/AT	0.14	3.62	1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	RRO	0.09	12.80	1
2			230.00	230.00	SP	2.93	0.77	1
3			230.00	230.00	SP	0.15		1
4								
5	Depford	Thorofare	230.00	230.00	ST		3.25	2
6			230.00	230.00	RRO		1.04	2
7			230.00	230.00	SP	1.84		2
8								
9	Sunnymeade	Branchburg -to- Sunnymeade	230.00	230.00	ST	2.90		1
10			230.00	230.00	SP	4.05		1
11								
12	Sewaren	Metuchen	230.00	230.00	ST	0.88		1
13			230.00	230.00	SP		6.04	2
14								
15	Bennets Lane	Branchburg	230.00	230.00	ST	0.16	7.24	1
16			230.00	230.00	SP		3.89	1
17			230.00	230.00	SP		0.89	1
18								
19								
20	Hudson	North Bergen	230.00	230.00	S/AT		4.53	1
21			230.00	230.00	SP	0.24		1
22			230.00	230.00	ST	0.08		1
23								
24	Westfield	Aldene	230.00	230.00	SP	2.69		1
25			230.00	230.00	ST	0.02		1
26								
27	Sewaren	Metuchen - Lafayette, Woodb	230.00	230.00	ST	1.31		1
28			230.00	230.00	S/AT	5.12		1
29			230.00	230.00	SP	0.31		1
30								
31	Penhorn	49th Street Sub Penhorn	230.00	230.00	ST	0.05		1
32			230.00	230.00	S/AT	0.32	1.65	1
33								
34	Hoboken	49th Street Sub Hoboken	230.00	230.00	HPFF	3.27		1
35			230.00	230.00	XLPE	0.03		1
36					TOTAL	1,666.94	279.02	664

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	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Metuchen	Sewaren	230.00	230.00	ST		1.31	1
3			230.00	230.00	S/AT	0.26	4.83	1
4			230.00	230.00	SP		0.31	1
5								
6	Roseland	Cedar Grove	230.00	230.00	AT	0.43	7.23	1
7								
8	Gloucester	Camden	230.00	230.00	HPFF	7.84		1
9								
10	Athenia	Belleville	230.00	230.00	ST	0.25	5.22	1
11			230.00	230.00	AT	0.39		1
12								
13	Linden	Linden	230.00	230.00	SP	0.06		1
14			230.00	230.00	SP	0.03		1
15			230.00	230.00	H	0.03		1
16								
17	Smithburg	Deans	230.00	230.00	SP	0.41		1
18								
19	Camden	Cuthbert Blvd	230.00	230.00	HPFF	3.29		1
20								
21	Pleasant Valley	Rocktown	230.00	230.00	ST	2.40		1
22			230.00	230.00	SP	0.41		1
23								
24	Bergen	Bergen	138.00	138.00	SP	0.15		1
25								
26	Federal Square	Federal Square	138.00	230.00	XLPE	0.04		1
27								
28	U.S. Steel	Trenton	138.00	138.00	ST	2.00		1
29			138.00	138.00	AT		2.14	1
30			138.00	138.00	SP	0.75		1
31								
32	Bayonne	Bayonne Cogen	138.00	138.00	HPFF	3.69		1
33								
34	Americal Refuel	Foundry St.	138.00	345.00	HPFF	1.27		1
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

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	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bergen	Bergen	138.00	138.00	SP	0.03		2
2			138.00	138.00	SP	0.03		2
3								
4	Linden	Linden	138.00	138.00	SP	0.08		1
5								
6	Essex	American Refuel	138.00	345.00	HPFF	0.22		1
7								
8	Devils Brook	Trenton -to- Plainsboro	138.00	138.00	ST	0.34		1
9			138.00	138.00	ST	12.79		1
10			138.00	138.00	SP	0.09		1
11			138.00	138.00	SP	0.10		1
12								
13	No. Ave	Passaic Valley -to- Sewerag	138.00	138.00	HPFF	0.58		1
14			138.00	138.00	HPFF	3.91		1
15								
16	Trenton	Ward Avenue -to-Yardville	138.00	138.00	ST	5.99		1
17								
18	Newark	Federal Square	138.00	138.00	HPFF	0.64		1
19								
20	Bergen	Bergen	138.00	138.00	ST	0.23		2
21			138.00	138.00	ST	0.29		2
22			138.00	138.00	SP	0.05		2
23			138.00	138.00	SP	0.02		2
24								
25	Essex	Newark	138.00	138.00	HPFF	0.31		1
26			138.00	138.00	HPFF	0.03		1
27			138.00	138.00	HPFF	3.43		1
28			138.00	138.00	SP	0.12		1
29								
30	Bayonne	Passaic Valley Sewerage	138.00	138.00	HPFF	2.33		1
31								
32	Athenia	Fairlawn	138.00	138.00	HPFF	4.05		1
33			138.00	138.00	HPFF	5.51		1
34								
35	Athenia	Kuller Rd	138.00	138.00	HPFF	1.83		1
36					TOTAL	1,666.94	279.02	664

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Bayway	Federal Square	138.00	345.00	HPFF	9.13		1
3								
4	Foundry St.	Newark	138.00	138.00	HPFF	3.12		1
5								
6	Trenton	Ward Ave -to- Yardville	138.00	138.00	ST		5.98	1
7								
8	Kuller RD.	Fairlawn	138.00	345.00	HPFF	5.72		1
9								
10	Bergen #1	Fairlawn	138.00	345.00	HPFF	11.20		1
11								
12	Devils Brook	Trenton to Dey Rd Plainb	138.00	138.00	ST		2.85	1
13			138.00	138.00	ST		10.14	1
14			138.00	138.00	SP	0.08		1
15			138.00	138.00	SP	0.17		1
16			138.00	138.00	ST		0.34	1
17		SVC to Forrestal	138.00	138.00	ST			1
18								
19	Newark	Doremus PL	138.00	138.00	HPFF	5.05		1
20								
21	Doremus PL.	Bayway	138.00	138.00	HPFF	5.79		1
22								
23	Bergen #1	East Rutherford	138.00	138.00	HPFF	6.71		1
24								
25	Burlington Unit 12	Burlington 138v Frame	138.00	138.00	SP	0.21		1
26								
27	Athenia	East Rutherford	138.00	138.00	HPFF	3.74		1
28								
29	Linden	Linden	138.00	138.00	SP	0.15		2
30								
31	Bergen	Bergen	138.00	138.00	H	0.02		2
32								
33	Linden	Linden	138.00	138.00	SP	0.08		2
34			138.00	138.00	SP	0.12		2
35			138.00	138.00	ST	0.15		1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			138.00	138.00	ST	0.17		1
2								
3	Burlington	Ward Ave-to- Colonial	138.00	138.00	ST	16.19		1
4			138.00	138.00	ST	0.30		1
5		Service to Colonial	138.00	138.00	ST			1
6								
7	Burlington	Ward Ave-to-Bustleton	138.00	138.00	ST		15.97	1
8			138.00	138.00	ST		0.18	1
9			138.00	138.00	SP	0.22		1
10			138.00	138.00	SP	0.15		1
11								
12	North Bridge	Bridgewater	69.00	69.00	WP	3.79		1
13								
14	Delair	Riverton	69.00	69.00	WP	7.50		1
15			69.00	69.00	UCB	0.03		1
16								
17	Ridge	Montgomery	69.00	69.00	WP	4.99		1
18			69.00	69.00	UCB	0.18		1
19								
20	Green Brook	Plainfield	69.00	69.00	WP	2.91		1
21			69.00	69.00	UCB	0.34		1
22								
23	Bridgewater	Dupont	69.00	69.00	ST	3.44		1
24			69.00	69.00	WP	2.49		1
25			69.00	69.00	UCB	0.06		1
26								
27	Mountain	North Bridge	69.00	69.00	WP	5.02		1
28								
29	Penns Neck	Lawrence	69.00	69.00	WP	8.67		1
30			69.00	230.00	ST		2.96	1
31			69.00	69.00	UCB	0.03		1
32								
33	Ridge Road	Dow Jones	69.00	69.00	UCB	0.51		1
34			69.00	69.00	WP	0.90		1
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Bergen	Tonnelle	69.00	69.00	WP	2.52		1
2			69.00	69.00	UCB	0.08		1
3								
4	Montgomery Sub	Bennetts Lane SW Station	69.00	69.00	WP	16.57		1
5			69.00	69.00	UCB	0.37		1
6								
7	Fairlawn	Paramus	69.00	230.00	WP	2.89		1
8			69.00	69.00	UCB	1.43		1
9								
10	Lake Nelson	DRT	69.00	69.00	WP	0.43		1
11			69.00	69.00	UCB	0.01		1
12								
13	Camden	Delair	69.00	69.00	WP	1.66		1
14			69.00	69.00	UCB	0.39		1
15								
16	Fairlawn	Mclean	69.00	69.00	WP	1.94		1
17			69.00	69.00	UCB	0.05		1
18								
19	Union	Penhorn	69.00	69.00	WP	1.42		1
20			69.00	69.00	UCB	0.11		1
21								
22	Belle Mead	Montgomery	69.00	69.00	WP	8.90		1
23			69.00	69.00	UCB	0.34		1
24								
25	Mountain	Lake Nelson	69.00	69.00	UCB	0.73		1
26			69.00	69.00	ST	2.65		1
27			69.00	69.00	WP	4.16		1
28								
29	Fairlawn	Warren Point	69.00	69.00	WP	1.24		1
30			69.00	69.00	UCB	0.90		1
31								
32	Bennetts Lane	Brunswick	69.00	69.00	WP	6.47		1
33			69.00	69.00	UCB	0.41		1
34								
35	Mount Rose	Johnson & Johnson	69.00	69.00	WP	5.60		1
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1			69.00	69.00	UCB	0.45		1
2								
3	Green Brook	South 2nd	69.00	69.00	WP	4.26		1
4			69.00	69.00	UCB	0.37		1
5								
6	Warren Point	Mclean	69.00	69.00	WP	1.58		1
7			69.00	69.00	UCB	0.52		1
8								
9	Lawnside	Mapleshade	69.00	69.00	WP	16.39		1
10			69.00	69.00	UCB	0.38		1
11								
12	Mclean	North Paterson	69.00	69.00	WP	1.01		1
13			69.00	69.00	UCB	0.09		1
14								
15	McCarter	Branch Brook	69.00	69.00	WP	2.35		1
16			69.00	69.00	UCB	0.93		1
17								
18	Cedar Grove SW	Great Notch	69.00	69.00	WP	4.24		1
19			69.00	69.00	UCB	0.23		1
20								
21	Belleville	Branch Brook	69.00	69.00	WP	3.40		1
22			69.00	69.00	UCB	1.77		1
23								
24	Hinchmans	North Paterson	69.00	69.00	WP	4.90		1
25			69.00	69.00	UCB	0.29		1
26								
27	McCarter	Federal Square	69.00	69.00	WP	2.40		1
28			69.00	69.00	UCB	0.70		1
29								
30	Locust	Delair	69.00	69.00	WP	6.36		1
31			69.00	69.00	UCB	0.12		1
32								
33	Lawrence	Lawrence	69.00	69.00	WP			1
34			69.00	69.00	UCB	0.04		1
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Kingland	East Rutherford	69.00	69.00	WP	4.45		1
2			69.00	69.00	UCB	0.10		1
3								
4	Fairlawn	Hawthorne	69.00	69.00	WP	1.39		1
5			69.00	69.00	UCB	0.58		1
6								
7	Warren Point	40th Street	69.00	69.00	WP	2.05		1
8			69.00	69.00	UCB	0.87		1
9								
10	Bergen	River Rd	69.00	69.00	WP	3.80		1
11			69.00	69.00	UCB	0.21		1
12								
13	Bergenfield	Dumont	69.00	69.00	WP	2.30		1
14			69.00	69.00	UCB	0.02		1
15								
16	40th Street	East Rutherford	69.00	69.00	WP	5.89		1
17			69.00	69.00	UCB	0.78		1
18								
19	Tonnelle	Union City	69.00	69.00	WP	2.16		1
20			69.00	69.00	UCB	0.84		1
21								
22	East Rutherford	Bergen	69.00	69.00	WP	6.38		1
23			69.00	69.00	UCB	1.89		1
24								
25	South 2nd	Plainfiend	69.00	69.00	WP	1.18		1
26			69.00	69.00	UCB	0.37		1
27								
28	Federal Square	Foundry	69.00	69.00	WP	2.46		1
29			69.00	69.00	UCB	0.52		1
30								
31	Bennetts	Brunswick	69.00	69.00	WP	4.40		1
32			69.00	69.00	UCB	0.27		1
33								
34	Bergen	Englewood	69.00	69.00	WP	4.72		1
35			69.00	69.00	UCB	1.08		1
36					TOTAL	1,666.94	279.02	664

TRANSMISSION LINE STATISTICS

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1								
2	Jackson Road	Hinchmans	69.00	69.00	WP	4.04		1
3			69.00	69.00	UCB	0.02		1
4								
5	PVSC	Federal Square	69.00	69.00	WP	1.99		1
6			69.00	69.00	UCB	1.46		1
7								
8	Teaneck	Englewood	69.00	69.00	WP	2.48		1
9			69.00	69.00	UCB	0.68		1
10								
11	Jackson Road	Totowa	69.00	69.00	WP	1.71		1
12			69.00	69.00	UCB	0.03		1
13								
14	Camden Iron & Metal	Holtec	69.00	69.00	WP	1.61		1
15			69.00	69.00	UCB	0.27		1
16								
17	Riverside	Burlington	69.00	69.00	WP	7.55		1
18			69.00	69.00	UCB	0.41		1
19								
20	Plainfield	Front St	69.00	69.00	WP	2.12		1
21			69.00	69.00	UCB	0.42		1
22								
23	Bristol Myers Squibb	Mount Rose	69.00	69.00	WP	2.13		1
24			69.00	69.00	UCB	0.22		1
25								
26	Bregenfield	Englewood	69.00	69.00	WP	2.09		1
27			69.00	69.00	UCB	0.67		1
28								
29	Fairlawn	Spring Valley	69.00	69.00	WP	5.30		1
30			69.00	69.00	UCB	0.69		1
31								
32	PVSC	Foundry	69.00	69.00	WP	1.23		1
33			69.00	69.00	UCB	0.51		1
34								
35	Southampton	Medford	69.00	69.00	WP	6.95		1
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Rutgers	Barclay Bank	69.00	69.00	WP	2.56		1
3			69.00	69.00	UCB	0.04		1
4								
5	Paramus	Spring Valley	69.00	69.00	WP	3.43		1
6			69.00	69.00	UCB	0.40		1
7								
8	Greenbrook	Bridgewater	69.00	69.00	WP	5.75		1
9			69.00	69.00	UCB	0.80		1
10								
11	Gloucester	Runnemede	69.00	69.00	WP	4.84		1
12			69.00	69.00	UCB	0.19		1
13								
14	Bennetts	Franklin	69.00	69.00	WP	5.60		1
15								
16	Burlington	Mt. Holly	69.00	69.00	WP	8.64		1
17			69.00	69.00	UCB	0.30		1
18								
19	Spring Valley	East Rutherford	69.00	69.00	WP	8.84		1
20			69.00	69.00	UCB	0.85		1
21								
22	Runnemede	Lawnside	69.00	69.00	WP	2.32		1
23								
24	Bennetts	Rutgers	69.00	69.00	WP	9.97		1
25			69.00	69.00	UCB	0.01		1
26								
27	Bennetts	Brunswick	69.00	69.00	WP			1
28			69.00	69.00	UCB	0.76		1
29								
30	Belleville	Branch Brook	69.00	69.00	WP	4.66		1
31			69.00	69.00	UCB	0.41		1
32								
33	QTS	DRT	69.00	69.00	WP	1.75		1
34			69.00	69.00	UCB	0.37		1
35								
36					TOTAL	1,666.94	279.02	664

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Bergenfield	Teaneck	69.00	69.00	WP	1.05		1
2			69.00	69.00	UCB	0.48		1
3								
4	Great Notch	Totowa	69.00	69.00	WP	3.28		1
5			69.00	69.00	UCB	0.23		1
6								
7	Paramus	Dumont	69.00	69.00	WP	5.48		1
8			69.00	69.00	UCB	0.16		1
9								
10	Lawrence	Ewing	69.00	69.00	WP	5.94		1
11			69.00	69.00	UCB	0.30		1
12								
13	Great Notch	Cedar Grove Sub	69.00	69.00	WP	0.98		1
14			69.00	69.00	UCB	0.47		1
15								
16	Ewing	Hamilton	69.00	69.00	WP	2.90		1
17			69.00	69.00	UCB	0.32		1
18								
19	Mountain	South 2nd	69.00	69.00	WP	5.16		1
20			69.00	69.00	UCB	0.13		1
21								
22	Mt. Holly	Lumberton	69.00	69.00	WP	3.12		1
23			69.00	69.00	UCB	0.39		1
24								
25	Locust	Camden Iron & Metal	69.00	69.00	WP	0.65		1
26			69.00	69.00	UCB	0.24		1
27								
28	Hamilton	Trenton	69.00	69.00	WP	1.15		1
29			69.00	69.00	UCB	0.71		1
30								
31	Lake Nelson	Barclay Bank	69.00	69.00	WP	1.01		1
32			69.00	69.00	UCB	0.01		1
33								
34	Gloucester	Depford	69.00	69.00	WP	5.50		1
35			69.00	69.00	UCB	0.46		1
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1								
2	East Riverton	Riverside	69.00	69.00	WP	2.87		1
3			69.00	69.00	UCB	0.07		1
4								
5	Jackson	Hawthorne	69.00	69.00	WP	9.21		1
6			69.00	69.00	UCB	0.17		1
7								
8	Liberty	Hamilton	69.00	69.00	WP	4.17		1
9			69.00	69.00	UCB	0.26		1
10								
11	Bridgewater	Cyrusone Data	69.00	69.00	WP	3.83		1
12			69.00	69.00	UCB	0.02		1
13								
14	Camden Switch	Locust Street	69.00	69.00	WP	5.51		1
15			69.00	69.00	UCB	0.76		1
16								
17	Lawrence	Lawrence	69.00	69.00	WP			1
18			69.00	69.00	UCB	0.04		1
19								
20	Hinchmans	Hawthorne	69.00	69.00	WP	5.36		1
21			69.00	69.00	UCB	0.08		1
22								
23	Clinton	Liberty	69.00	69.00	WP	1.54		1
24			69.00	69.00	UCB	0.16		1
25								
26	Franklin	Cyrusone Data	69.00	69.00	WP	0.35		1
27			69.00	69.00	UCB	0.01		1
28								
29	Lawrence	Lawrence	69.00	69.00	WP			1
30			69.00	69.00	UCB	0.03		1
31								
32	East Rutherford	Carlstadt	69.00	69.00	WP	3.15		1
33			69.00	69.00	UCB	0.19		1
34								
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1	Trenton	Clinton	69.00	69.00	WP	4.08		1
2			69.00	69.00	UCB	0.32		1
3								
4								
5						-1,666.96	-279.09	
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,666.94	279.02	664

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
		21,034	21,034	24,941	282,675		307,616	3
	22,238,524	55,427,035	77,665,559	82,992	940,594		1,023,586	4
				232,477	2,634,782		2,867,259	5
	262,539	2,615,068	2,877,607	6,889	78,072		84,961	6
								7
								8
	2,177,286	262,222,291	264,399,577	81,731	926,305		1,008,036	9
	23,240,183	400,599,543	423,839,726	461,920	5,235,187		5,697,107	10
				183	2,071		2,254	11
	352,078	112,412,685	112,764,763	348,956	1,403,820		1,752,776	12
		322,026,603	322,026,603	218,302	878,208		1,096,510	13
		245,148,880	245,148,880	37,823	428,672		466,495	14
		1,724,930	1,724,930	59,805	677,799	196,687	934,291	15
	27,394,489	377,049,319	404,443,808	631,778	7,160,278	2,077,802	9,869,858	16
		12,251,680	12,251,680	181,132	2,052,864	595,710	2,829,706	17
	1,812,268	378,290,534	380,102,802	236,817	2,683,976	778,848	3,699,641	18
		7,628,735	7,628,735	4,897	55,500	16,105	76,502	19
	5,922,697	1,324,206,028	1,330,128,725	1,763,330	7,093,720		8,857,050	20
	10,169,817		10,169,817	89,583	360,385		449,968	21
		108,067,267	108,067,267	65,816	745,931	216,458	1,028,205	22
				1,115	12,632		13,747	23
	125,057	264,719,524	264,844,581	797,585	3,208,615		4,006,200	24
		70,701	70,701	408	1,640		2,048	25
		6,799,606	6,799,606					26
	2,970,355		2,970,355	135,049	1,530,588		1,665,637	27
	139,947		139,947	3,910	44,317		48,227	28
		37,828,247	37,828,247	4,751	53,843		58,594	29
		1,759,879	1,759,879					30
		18,316,934	18,316,934	37	414		451	31
	5,486,772	37,343,134	42,829,906	16,536	187,415		203,951	32
	3,916,539	378,707,254	382,623,793	355,753	1,431,164		1,786,917	33
	4,798,278	488,608,228	493,406,506	643,162	7,289,294		7,932,456	34
		13,548,759	13,548,759					35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
2493 ACAR								2
								3
2493 ACAR								4
								5
2493 ACAR								6
2493 ACAR								7
								8
2493 ACAR								9
2493 ACAR								10
								11
2493 ACAR								12
								13
2493 ACAR								14
2493 ACAR								15
								16
1590 ACSR								17
								18
2493 ACAR								19
2493 ACAR								20
								21
2493 ACAR								22
2493 ACAR								23
								24
2493 ACAR								25
								26
2493 ACAR								27
								28
2493 ACAR								29
2493 ACAR								30
								31
2493 ACAR								32
2493 ACAR								33
								34
2493 ACAR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
								2
2493 ACAR								3
								4
1590 ACSR								5
2493 ACAR								6
								7
1590 ACSR								8
1590 ACSR								9
								10
2000 KCM CU								11
2000 KCM CU								12
								13
3500 KCM CU								14
								15
1590 ACSR								16
1590 ACSR								17
								18
5000 KCMCU								19
3500 KCM CU								20
1590 ACSR								21
								22
5000 KCMCU								23
								24
3500 KCM CU								25
3500 KCM CU								26
								27
3000 KCM CU								28
								29
1590 ACSR								30
								31
3500 KCM CU								32
								33
5000 KCM CU								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500 KCM CU								1
								2
5000 KCM CU								3
								4
1590 ACSR								5
								6
3000 KCM CU								7
								8
1590 ACSR								9
1590 ACSR								10
								11
1590 ACSR								12
								13
1590 ACSR								14
								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
								25
804.5 ACSR								26
1590 ACSR								27
								28
1590 ACSR								29
1033.5 ACSS								30
1033.5 ACSS								31
1590 ACSR								32
1590 ACSR								33
								34
3500 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
3500KCM CU								2
								3
3500 KCM CU								4
								5
1590 ACSR								6
1590 ACSR								7
								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
								12
1590 ACSS								13
1590 ACSS								14
								15
1590 ACSR								16
1033.5 ACSS								17
1033.5 ACSS								18
1590 ACSR								19
								20
1590 ACSS								21
1590 ACSR								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
1590 ACSR								26
								27
1590 ACSS								28
1590 ACSS								29
								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
								6
3500 KCM CU								7
								8
3500 KCM CU								9
								10
1590 ACSR								11
								12
1590 ACSR								13
1590 ACSS								14
1192.5 ACSS								15
								16
3000 KCM CU								17
								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
								24
2000 KMC CU								25
2500 KMC CU								26
								27
1590 ACSR								28
1590 ACSR								29
								30
1590 ACSR								31
1590 ACSR								32
								33
3500 KCM CU								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
								4
1590 ACSS								5
1590 ACSS								6
								7
3500 KCM CU								8
								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
								14
1590 ACSR								15
								16
2000 KCM CU								17
2500 KCM CU								18
								19
3000 KCM CU								20
								21
1590ACSS								22
1590ACSS								23
								24
1590 ACSR								25
								26
1590ACSS								27
1590ACSS								28
1590 ACSR								29
1590 ACSR								30
								31
1590ACSS								32
								33
1590 ACSR								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
								3
1590 ACSS/AW								4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
								10
3500KCM CU								11
								12
1590 ACSR								13
								14
1590 ACSR								15
1590 ACSS/AW								16
795 ACSR								17
795 ACSR								18
								19
1590 ACSR								20
1590 ACSR								21
								22
1590 ACSR								23
795 ACSR								24
1590 ACSR								25
								26
1590 ACSR								27
								28
1590ACSR								29
1590ACSR								30
1590ACSR								31
								32
2000KCM CU								33
2500 KCM CU								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 KCM CU								1
								2
3500 KCM CU								3
1590ACSS								4
								5
2000 KCM CU								6
								7
1590 ACSR								8
								9
3500 KCMIL CU								10
3000 KCMIL AL								11
2500 KCMIL CU								12
								13
								14
								15
								16
1590 ACSR								17
1590 ACSR								18
								19
2000 KCM CU								20
2500 KCM CU								21
3000 KMC CU								22
								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
								27
1590 ACSR								28
1590 ACSR								29
								30
2000 KCM CU								31
2500 KCM CU								32
								33
1590 ACSR								34
1590 ACSS								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSS								2
								3
2000 KCM CU								4
2500 KCM CU								5
								6
2000 KMC CU								7
								8
1590ACSR								9
959.6ACSS/TW								10
1590ACSS								11
								12
1590 ACSR								13
								14
1590 ACSR								15
1590 ACSR								16
								17
2000 KCM CU								18
2500 KCM CU								19
								20
1590 ACCR								21
1590 ACCR								22
								23
1590 ACSR								24
1590 ACSR								25
								26
1590 ACSS								27
1590 ACSR								28
1590 ACSS								29
1590 ACSR								30
1590 ACSS								31
1590 ACSR								32
1590 ACSS								33
								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2493 ACAR								1
1590 ACSR								2
								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
								7
2000 KMC CU								8
2500 KMC CU								9
								10
3000 KMC CU								11
								12
1590 ACSS								13
1590 ACSS								14
								15
1590 ACSS								16
1590 ACSS								17
								18
1033.5 ACSS								19
1033.5 ACSR								20
1033.5 ACSS								21
1033.5 ACSR								22
1033.5 ACSS								23
								24
3500 KMC CU								25
								26
2500 KMC CU								27
2000 KMC CU								28
1590ACSS								29
								30
2500 KMC CU								31
2000 KMC CU								32
								33
								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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1590 ACSR								1
1590 ACSR								2
								3
1033.5ACSS								4
1033.5ACSS								5
1033.5ACSS								6
								7
3000 KCM CU								8
								9
2500 KCM CU								10
2000 KCM CU								11
								12
1590 ACSR								13
								14
3500 KCM CU								15
								16
795 ACSR								17
1590 ACSR								18
								19
2000 KCM CU								20
								21
1590 ACSR								22
1033.5 ACSS								23
1590 ACSR								24
								25
1590 ACSR								26
1590 ACSR								27
								28
1750 KCM CU								29
2500 KMC CU								30
								31
1590 ACSR								32
1590 ACSR								33
								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

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(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
1590 ACSR								4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
								9
1590 ACSR								10
								11
1590 ACSR								12
1590 ACSS								13
								14
1590 ACSS								15
1590 ACSS								16
								17
1000 ALUM								18
								19
2000KCM CU								20
2500KCM CU								21
								22
1590 ACSR								23
1590 ACSR								24
								25
2000 KMC CU								26
								27
1590 ACSS/AW								28
1590 ACSR								29
1590 ACSR								30
1590 ACSS/AW								31
								32
1590 ACSR								33
								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1000 KCM CU								2
								3
1000 KCM CU								4
								5
1590 ACSR								6
								7
1590 ACSR								8
795 AAC								9
								10
1000 KCM CU								11
								12
2000 KCM CU								13
								14
1000 KCM CU								15
								16
1590 ACSR								17
								18
1000 KCMIL								19
								20
1000 KCM CU								21
								22
2000 KCM CU								23
								24
1000 KCM CU								25
								26
1000 KCMIL								27
								28
1590 ACSS								29
								30
1000 KCM CU								31
								32
2000 KCM CU								33
								34
1000 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1750 KCM CU								2
								3
2000 KCM CU								4
								5
1000 KCM CU								6
								7
795ACSR								8
								9
1590 ACSS								10
								11
1590 ACSR								12
								13
1590 ACSR								14
								15
1590 ACSR								16
1590 ACSR								17
								18
3000 KCM CU								19
								20
1590 ACSR								21
								22
3500 KCM CU								23
								24
1590 ACSR								25
								26
1033.5 ACSS								27
1033.5 ACSS								28
1033.5 ACSS								29
								30
1590 ACSR								31
1590 ACSR								32
								33
1590 ACSR								34
1590 ACSR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSS/AW								3
								4
1033.5 ACSS								5
1033.5 ACSS								6
1033.5 ACSS								7
								8
1590 ACSR								9
1590 ACSS								10
								11
1590 ACSR								12
1590 ACSR								13
								14
1590 ACSR								15
1590 ACSS								16
1590 ACSR								17
								18
								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
								23
1590 ACSR								24
1590 ACSR								25
								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
								30
1590 ACSR								31
1590 ACSR								32
								33
2000 KCM CU								34
2500 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
								5
1590 ACSR								6
								7
3500 KCM CU								8
								9
1590 ACSR								10
1590 ACSR								11
								12
1590 ACSS/AW								13
1590 ACSS								14
1590 ACSS								15
								16
1590 ACSR								17
								18
3500 KCM CU								19
								20
1590ACSR								21
1590ACSS								22
								23
1033.5 ACSS								24
								25
5000 KCM CU								26
								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
								31
2000 KCM CU								32
								33
3000 KCM CU								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
								3
1590 ACSR								4
								5
3000 KCM CU								6
								7
1590 ACSR								8
1033.5 ACSS								9
1590 ACSR								10
1590 ACSS								11
								12
2500 KCM CU								13
2000 KCM CU								14
								15
1033.5 54/7 ACSS								16
								17
2000 KCM CU								18
								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS/AW								23
								24
2000 KCM CU								25
2500 KCM AL								26
3000 KCM AL								27
1590 ACSR								28
								29
2000 KCM CU								30
								31
1500 KCM CU								32
1250 KCM CU								33
								34
2000 KCM CU								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
3000 KCM CU								2
								3
2000 KCM CU								4
								5
1033.5 54/7 ACSS								6
								7
3000 KCM CU								8
								9
3000 KCM CU								10
								11
795 ACSR								12
1033.5 ACSS								13
795 ACSR								14
1590 ACSR								15
1590 ACSR								16
397.5 ACSR								17
								18
3000 KCM CU								19
								20
3000 KCM CU								21
								22
3000 KCM CU								23
								24
795 ACSR								25
								26
3000 KCM CU								27
								28
1033.5 ACSS								29
								30
1590 ACSS								31
								32
1033.5 ACSS								33
1033.5 ACSS								34
1033.5 ACSS								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1590ACSS/AW								1
								2
1033.5 54/7 ACSS								3
1590 ACSR								4
397.5 ACSR								5
								6
1033.5 54/7 ACSS								7
1590 ACSR								8
1033.5 ACSS								9
1590 ACSS								10
								11
800 AAC								12
								13
800 AAC								14
1500 CU EPR								15
								16
800 AAC								17
1500 CU EPR								18
								19
800 AAC								20
1500 CU EPR								21
								22
795 ACSR								23
800 AAC								24
1500 CU EPR								25
								26
800 AAC								27
								28
800 AAC								29
477 ACSR								30
1500 CU EPR								31
								32
1500 CU EPR								33
800 KCMIL								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
800 KCMIL								1
1500 CU EPR								2
								3
800 KCMIL								4
1500 CU EPR								5
								6
800 KCMIL								7
1500 CU EPR								8
								9
800 KCMIL								10
1500 CU EPR								11
								12
800 KCMIL								13
1500 CU EPR								14
								15
800 KCMIL								16
1500 CU EPR								17
								18
800 KCMIL								19
1500 CU EPR								20
								21
800 KCMIL								22
1500 CU EPR								23
								24
1500 CU EPR								25
795 ACSR								26
800 KCMIL								27
								28
800 KCMIL								29
1500 CU EPR								30
								31
800 KCMIL								32
1500 CU EPR								33
								34
800 KCMIL								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500 CU EPR								1
								2
800 KCMIL								3
1500 CU EPR								4
								5
800 KCMIL								6
1500 CU EPR								7
								8
800 KCMIL								9
1500 CU EPR								10
								11
800 KCMIL								12
1500 CU EPR								13
								14
800 KCMIL								15
1500 CU EPR								16
								17
800 KCMIL								18
1500 CU EPR								19
								20
800 KCMIL								21
1500 CU EPR								22
								23
800 KCMIL								24
1500 CU EPR								25
								26
800 KCMIL								27
1500CU EPR								28
								29
800 KCMIL								30
1500 CU EPR								31
								32
800 KCMIL								33
1500 CU EPR								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
800 KCMIL								1
1500 CU EPR								2
								3
800 KCMIL								4
1500 CU EPR								5
								6
800 KCMIL								7
1500 CU EPR								8
								9
800 KCMIL								10
1500 CU EPR								11
								12
800 KCMIL								13
1500CU EPR								14
								15
800 KCMIL								16
1500CU EPR								17
								18
800 KCMIL								19
1500CU EPR								20
								21
800 KCMIL								22
1500CU EPR								23
								24
800 KCMIL								25
1500CU EPR								26
								27
800 KCMIL								28
1500CU EPR								29
								30
800 KCMIL								31
1500CU EPR								32
								33
800 KCMIL								34
1500CU EPR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

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	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
800 KCMIL								8
1500CU EPR								9
								10
800 KCMIL								11
1500CU EPR								12
								13
800 KCMIL								14
1500CU EPR								15
								16
800 KCMIL								17
1500CU EPR								18
								19
800 KCMIL								20
1500CU EPR								21
								22
800 KCMIL								23
1500CU EPR								24
								25
800 KCMIL								26
1500CU EPR								27
								28
800 KCMIL								29
1500CU EPR								30
								31
800 KCMIL								32
1500CU EPR								33
								34
800 ACC								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

TRANSMISSION LINE STATISTICS (Continued)

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(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
800 KCMIL								8
1500CU EPR								9
								10
800 KCMIL								11
1500CU EPR								12
								13
800ACC								14
								15
800 KCMIL								16
1500CU EPR								17
								18
800 KCMIL								19
1500CU EPR								20
								21
800 AAC								22
								23
800 AAC								24
1590CU EPR								25
								26
800 KCMIL								27
1590CU EPR								28
								29
800 KCMIL								30
1590CU EPR								31
								32
800 KCMIL								33
1590CU EPR								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
800 KCMIL								1
1590CU EPR								2
								3
800 KCMIL								4
1590CU EPR								5
								6
800 KCMIL								7
1590CU EPR								8
								9
800 KCMIL								10
1590CU EPR								11
								12
800 KCMIL								13
1590CU EPR								14
								15
800 KCMIL								16
1590CU EPR								17
								18
800 KCMIL								19
1590CU EPR								20
								21
800 KCMIL								22
1590CU EPR								23
								24
800 KCMIL								25
1590CU EPR								26
								27
800 KCMIL								28
1590CU EPR								29
								30
800 KCMIL								31
1590CU EPR								32
								33
800 KCMIL								34
1590CU EPR								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
800 KCMIL								2
1590CU EPR								3
								4
800 KCMIL								5
1590CU EPR								6
								7
800 KCMIL								8
1590CU EPR								9
								10
800 KCMIL								11
1590CU EPR								12
								13
800 KCMIL								14
1590CU EPR								15
								16
800 KCMIL								17
1590CU EPR								18
								19
800 KCMIL								20
1590CU EPR								21
								22
800 KCMIL								23
1590CU EPR								24
								25
800 KCMIL								26
1590CU EPR								27
								28
800 KCMIL								29
1590CU EPR								30
								31
800 KCMIL								32
1590CU EPR								33
								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
800 KCMIL								1
1590CU EPR								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	111,006,829	4,857,393,898	4,968,400,727	6,487,678	47,400,761	3,881,610	57,770,049	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower
S/AT - Steel/Aluminum Tower
RRO - Railroad Overbuild
H - H Frame Structure
HPFF - High Pressure Fluid Filled - Pipe Type Cable
HPFG - High Pressure Gas Filled - Pipe Type Cable
UCB - Underground Conduit Bank
WP - Wood Pole
XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 2 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 4 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent’s ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 6 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent’s ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 9 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent’s ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 12 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent’s ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 14 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 17 Column: a

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.12 Line No.: 18 Column: a

Circuit is out of service

Schedule Page: 422.16 Line No.: 17 Column: a

Circuit not in service (idle)

Schedule Page: 422.17 Line No.: 13 Column: a

Circuit out of service

Schedule Page: 422.17 Line No.: 30 Column: a

Circuit out of service

Schedule Page: 422.18 Line No.: 17 Column: f

SVC to Forretal is a privately own line, 2.16 miles maintained by PSE&G.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 422.19 Line No.: 5 Column: f

Service to Colonial is a privately own line; 0.19 miles are maintained by PSE&G.

Schedule Page: 422.27 Line No.: 5 Column: f

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate doubling.

Schedule Page: 422.27 Line No.: 5 Column: g

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	MARION (D-3404)	BAYONNE	5.55	MH	2.34	1	1
2	BAYWAY (F-3432)	BAYONNE	6.60	MH	3.48	1	1
3	BAYWAY (F-3432)	BAYONNE	2.06	MH	3.48	2	2
4	BAYWAY (F-3432)	BAYONNE	0.26	SP	11.54	1	1
5	BAYWAY (G-3433)	NORTH AVE	6.41	MH	2.50	1	1
6	BAYONNE (L-3438)	MARION	4.57	MH	2.63	1	1
7	BAYWAY (O-3467)	NEWARK AIRPORT	3.23	MH	2.79	1	1
8	NORTH AVE (R-3418)	NEWARK AIRPORT	1.61	MH	2.48	2	2
9	LINDEN (REACT-SLI1)	LINDEN	0.09	MH		1	1
10	NORTH AVE (S-3419)	NEWARK AIRPORT	1.42	MH	2.82	2	2
11	BAYWAY (U-3473)	NORTH AVE	2.63	MH	3.42	1	1
12	MCCARTER (A-2306)	WEST ORANGE	7.10	MH	2.96	1	1
13	MCCARTER (A-2306)	WEST ORANGE		H			
14	GREENBROOK (GBLN)	GREENBROOK	0.01	H	2.00	1	1
15	KEARNY (GEN12-GKE)	KEARNY	0.17	H	11.76	1	1
16	KEARNY (GEN12-GKE)	KEARNY	0.07	SP	14.29	1	1
17	ESSEX (R-2296)	KEARNY	0.33	SP	9.09	2	2
18	ESSEX (R-2296)	KEARNY	0.81	ST	8.64	2	2
19	ESSEX (R-2296)	KEARNY	0.08	S/AT	12.50	2	2
20	HOBOKEN (T220-1-HOE)	HOBOKEN	0.07	MH		2	2
21	JERSEY CITY (T220-1-SJC)	JERSEY CITY	0.42	MH		2	2
22	KEARNY (T220-1-SKE)	KEARNY	0.17	SP	23.53	2	2
23	HOBOKEN (T220-2-HOE)	HOBOKEN	0.03	MH		2	2
24	BRUNSWICK (T220-2-SBR)	BRUNSWICK	0.07	MH		1	1
25	BRUNSWICK (T220-2-SBR)	BRUNSWICK		S/AT		1	1
26	JERSEY CITY (T220-2-SJC)	JERSEY CITY	0.40	MH		2	2
27	KEARNY (T220-2-SKE)	KEARNY	0.17	SP	23.53	2	2
28	HOBOKEN (T220-3-HOE)	HOBOKEN	0.09	MH		2	2
29	BRUNSWICK (T220-3-SBR)	BRUNSWICK	0.10	MH		1	1
30	BRUNSWICK (T220-3-SBR)	BRUNSWICK		S/AT		1	1
31	ESSEX (T220-3-SES)	ESSEX	0.16	MH		1	1
32	HOBOKEN (T220-4-HOE)	HOBOKEN	0.05	MH		2	2
33	BRUNSWICK (T220-4-SBR)	BRUNSWICK	0.16	MH		1	1
34	BRUNSWICK (T220-4-SBR)	BRUNSWICK		S/AT		1	1
35	ESSEX (T220-4-SES)	ESSEX	0.10	MH		1	1
36	JACKSON RD (T220-5-JAC)	JACKSON RD	0.09	MH		1	1
37	BRUNSWICK (T220-5-SBR)	BRUNSWICK	0.04	MH		1	1
38	ESSEX (T220-5-SES)	ESSEX	0.08	MH		1	1
39	FEDERAL SQUARE	FEDERAL SQUARE	0.04	MH		1	1
40	BENNETTS (M-611)	BRUNSWICK	4.40	WP	42.00	1	1
41	BENNETTS (M-611)	BRUNSWICK	0.27	MH	10.00	1	1
42	BENNETTS (T-618)	BRUNSWICK	0.76	MH	10.00	1	1
43	BENNETTS (T-618)	BRUNSWICK	0.77	WP	42.00	1	1
44	TOTAL		112.47		903.78	83	83

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	BRIDGEWATER (Q-719)	GREEN BROOK	5.75	WP	42.00	1	1
2	BRIDGEWATER (Q-719)	GREEN BROOK	0.80	MH	10.00	1	1
3	LAWRENCE (U-723)	EWING	5.94	WP	42.00	1	1
4	LAWRENCE (U-723)	EWING	0.30	MH	10.00	1	1
5	EWING (V-724)	HAMILTON	2.90	WP	42.00	1	1
6	EWING (V-724)	HAMILTON	0.32	MH	10.00	1	1
7	HAMILTON (W-725)	TRENTON	1.15	WP	42.00	1	1
8	HAMILTON (W-725)	TRENTON	0.71	MH	10.00	1	1
9	LAWRENCE (C-627)	LAWRENCE	0.03	MH	10.00	1	1
10	LAWRENCE (J-608)	LAWRENCE	0.04	MH	10.00	1	1
11	LAWRENCE (Y-675)	LAWRENCE	0.04	MH	10.00	1	1
12	LAWRENCE (Z-650)	LAWRENCE	0.03	MH	10.00	1	1
13	TRENTON (Z-728)	CLINTON	4.08	WP	42.00	1	1
14	TRENTON (Z-728)	CLINTON	0.32	MH	10.00	1	1
15	CLINTON (Y-727)	LIBERTY	1.54	WP	42.00	1	1
16	CLINTON (Y-727)	LIBERTY	0.16	MH	10.00	1	1
17	LIBERTY (X-726)	HAMILTON	4.17	WP	42.00	1	1
18	LIBERTY (X-726)	HAMILTON	0.26	MH	10.00	1	1
19	LOCUST (I-737)	DELAIR	6.36	WP	42.00	1	1
20	LOCUST (I-737)	DELAIR	0.12	MH	10.00	1	1
21	BRUNSWICK (F-708)	BENNETTS LANE	4.29	WP	42.00	1	1
22	BRUNSWICK (M-611)	SAND HILLS	4.67	WP	42.00	1	1
23	BRUNSWICK (T-618)	HARTS LANE	0.77	MH	10.00	1	1
24	KEARNY (S-721)	PENHORN	6.04	WP	42.00	1	1
25	KEARNY (S-721)	PENHORN	0.57	MH	10.00	1	1
26	SPRING VALLEY (R-694)	EAST RUTHERFORD	8.71	WP	42.00	1	1
27	SPRING VALLEY (R-694)	EAST RUTHERFORD	0.96	MH	10.00	1	1
28							
29							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		112.47		903.78	83	83

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
3500	KCMIL	3phase/1cond	345			13,173,589		13,173,589	1
5000	KCMIL	3phase/1cond	345			134,520,252		134,520,252	2
3500	KCMIL	3phase/1cond	345						3
1590	KCMIL	3phase/2cond	345						4
5000	KCMIL	3phase/1cond	345			93,367,134		93,367,134	5
3000	KCMIL	3phase/1cond	345			7,178,144		7,178,144	6
3500	KCMIL	3phase/1cond	345			44,695,859		44,695,859	7
5000	KCMIL	3phase/1cond	345			16,467,074		16,467,074	8
1500	KCMIL	3phase/1cond	345			480,602		480,602	9
5000	KCMIL	3phase/1cond	345			19,605,614		19,605,614	10
3000	KCMIL	3phase/1cond	345			27,658,327		27,658,327	11
3500	KCMIL	3phase/1cond	230			57,804,691		57,804,691	12
1590	KCMIL	3phase/1cond	230			476,540		476,540	13
1590	KCMIL	3phase/1cond	230						14
1590	KCMIL	3phase/1cond	230						15
1590	KCMIL	3phase/1cond	230						16
1590	KCMIL	3phase/1cond	230		26			26	17
1590	KCMIL	3phase/1cond	230						18
1590	KCMIL	3phase/1cond	230						19
1000	KCMIL	3phase/1cond	230						20
1000	KCMIL	3phase/1cond	230						21
1590	KCMIL	3phase/1cond	230						22
1000	KCMIL	3phase/1cond	230						23
2000	KCMIL	3phase/1cond	230						24
1590	KCMIL	3phase/1cond	230		109,248			109,248	25
1000	KCMIL	3phase/1cond	230						26
1590	KCMIL	3phase/1cond	230						27
1000	KCMIL	3phase/1cond	230						28
2000	KCMIL	3phase/1cond	230						29
1590	KCMIL	3phase/1cond	230		2,736,943	584,183		3,321,126	30
1000	KCMIL	3phase/1cond	230						31
1000	KCMIL	3phase/1cond	230						32
2000	KCMIL	3phase/1cond	230						33
1590	KCMIL	3phase/1cond	230		45,916	2,904,151		2,950,067	34
1000	KCMIL	3phase/1cond	230						35
1750	KCMIL	3phase/1cond	230			5,097,100		5,097,100	36
2000	KCMIL	3phase/1cond	230						37
1000	KCMIL	3phase/1cond	230						38
5000	KCMIL	3phase/1cond	138						39
800	KCMIL	3phase/1cond	69			668,124		668,124	40
1500	KCMIL	3phase/1cond	69						41
1500	KCMIL	3phase/1cond	69						42
800	KCMIL	3phase/1cond	69			506,915		506,915	43
				1,482,210	35,321,557	522,696,510		559,500,277	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
800	KCMIL	3phase/1cond	69						1
1500	KCMIL	3phase/1cond	69						2
800	KCMIL	3phase/1cond	69		3,841,887	16,288,952		20,130,839	3
1500	KCMIL	3phase/1cond	69						4
800	KCMIL	3phase/1cond	69		1,940,217	6,092,926		8,033,143	5
1500	KCMIL	3phase/1cond	69						6
800	KCMIL	3phase/1cond	69		273,610	3,997,676		4,271,286	7
1500	KCMIL	3phase/1cond	69						8
1500	KCMIL	3phase/1cond	69						9
1500	KCMIL	3phase/1cond	69						10
1500	KCMIL	3phase/1cond	69						11
1500	KCMIL	3phase/1cond	69						12
800	KCMIL	3phase/1cond	69		1,904,050	9,366,388		11,270,438	13
1500	KCMIL	3phase/1cond	69						14
800	KCMIL	3phase/1cond	69		1,383,928	2,269,974		3,653,902	15
1500	KCMIL	3phase/1cond	69						16
800	KCMIL	3phase/1cond	69		1,758,648	3,854,316		5,612,964	17
1500	KCMIL	3phase/1cond	69						18
800	KCMIL	3phase/1cond	69		4,182,444	6,524,995		10,707,439	19
1500	KCMIL	3phase/1cond	69						20
800	KCMIL	3phase/1cond	69		2,058,232	6,414,130		8,472,362	21
800	KCMIL	3phase/1cond	69		1,316,657	4,709,172		6,025,829	22
800	KCMIL	3phase/1cond	69			5,211,118		5,211,118	23
800	KCMIL	3phase/1cond	69	1,482,210	2,887,842	8,086,172		12,456,224	24
1500	KCMIL	3phase/1cond	69			13,548,759		13,548,759	25
800	KCMIL	3phase/1cond	69		10,881,909	10,037,343		20,919,252	26
1500	KCMIL	3phase/1cond	69			1,106,290		1,106,290	27
									28
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									40
									41
									42
									43
				1,482,210	35,321,557	522,696,510		559,500,277	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) __ An Original (2) X A Resubmission	05/27/2021	2018/Q4

FOOTNOTE DATA

Schedule Page: 424 Line No.: 1 Column: d

Supporting Structure Type:

H - H Frame
HPFF- High Pressure Fluid Filled - Pipe Type Cable
MH - Manholes and Conduits
SP - Steel Poles
ST - Steel Lattice Tower
S/AT- Steel/AluminLatticeTowe
WP - Wood Poles
XLPE - Cross-Linked Polyethylene Electric Cable

Schedule Page: 424 Line No.: 9 Column: e

Underground circuit with no supporting structure.

designation_from	designation_to
LINDEN (REACT-SLI1)	LINDEN
HOBOKEN (T220-1-HOE)	HOBOKEN
JERSEY CITY (T220-1-SJC)	JERSEY CITY
HOBOKEN (T220-2-HOE)	HOBOKEN
BRUNSWICK (T220-2-SBR)	BRUNSWICK
JERSEY CITY (T220-2-SJC)	JERSEY CITY
HOBOKEN (T220-3-HOE)	HOBOKEN
BRUNSWICK (T220-3-SBR)	BRUNSWICK
ESSEX (T220-3-SES)	ESSEX
HOBOKEN (T220-4-HOE)	HOBOKEN
BRUNSWICK (T220-4-SBR)	BRUNSWICK
ESSEX (T220-4-SES)	ESSEX
JACKSON RD (T220-5-JAC)	JACKSON RD
BRUNSWICK (T220-5-SBR)	BRUNSWICK
ESSEX (T220-5-SES)	ESSEX
FEDERAL SQUARE (5TRP-FED)	FEDERAL SQUARE

Schedule Page: 424 Line No.: 13 Column: c

Underground circuit with overhead support structure where it enters substation

Schedule Page: 424 Line No.: 25 Column: c

Underground transformer ties having overhead support structure at connection

Schedule Page: 424 Line No.: 30 Column: c

Underground transformer ties having overhead support structure at connection

Schedule Page: 424 Line No.: 34 Column: c

Underground transformer ties having overhead support structure at connection

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION				
2	Academy Street, Jersey City	D/U	26.40	4.15	
3	Arcola, Paramus	D/U	26.40	4.15	
4	Bergen Point, Bayone	D/U	26.40	4.15	
5	Bergen County College	D/U	26.40	13.20	
6	Constable Hook	D/U	26.40	13.20	
7	Culiver Avenue, Jersey City	D/U	26.40	4.15	
8	Centex Towers	D/U	26.40	13.20	
9	Fairview	D/U	26.40	4.15	
10	Fort Lee	D/U	26.40	4.15	
11	Fort Lee	D/U	26.40	13.20	
12	Garfield Ave., Jersey City	D/U	26.40	4.15	
13	Greenville, Jersey City	D/U	26.40	4.15	
14	Hackensack	D/U	26.40	4.15	
15	Harrison	D/U	26.40	4.15	
16	Hasbrouck Heigts	D/U	26.40	4.15	
17	Hillsdale	D/U	26.40	13.20	
18	Howell St., Jersey City	D/U	13.00	4.15	
19	Hudson Terrace	D/U	26.40	4.15	
20	Hudson Terrace	D/U	26.40	13.20	
21	Little Ferry	D/U	26.40	13.20	
22	Lodi	D/U	26.40	13.20	
23	Lyndhurst	D/U	26.40	13.20	
24	Madison Street, Hoboken	D/U	26.40	4.15	
25	Mall, Paramus (Note 1)	D/U	26.40	13.20	
26	Marshall Street, Hoboken	D/U	26.40	4.15	
27	Morgan Street, Jersey City	D/U	26.40	4.15	
28	Polk Street, W. New York	D/U	26.40	4.15	
29	Ridgefield	D/U	26.40	4.15	
30	Ridgewood	D/U	26.40	4.15	
31	South Waterfront, Jersey City	D/U	26.40	13.20	
32	Van Winkle Street, East Rutherford	D/U	26.40	13.20	
33	Van Winkle Street, East Rutherford	D/U	26.40	4.15	
34	West New York	D/U	26.40	4.15	
35	Westwood	D/U	26.40	4.15	
36					
37	METROPOLITAN DIVISION	D/U			
38	Allwood, Clifton	D/U	26.40	4.15	
39	Belleville	D/U	26.40	4.15	
40	Belmont, Garfield	D/U	26.40	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Bloomfield	D/U	26.40	4.15	
2	Bloomfield	D/U	26.40	13.20	
3	Caldwell, Caldwell Boro	D/U	26.40	4.15	
4	Caldwell, Caldwell Boro	D/U	26.40	13.20	
5	Central Avenue, Newark	D/U	26.40	4.15	
6	Clay Street, Newark	D/U	26.40	4.15	
7	East Orange	D/U	26.40	4.15	
8	Fair Lawn	D/U	26.40	4.15	
9	Federal Square, Newark	D/U	26.40	4.15	
10	Fifteenth Street, Newark	D/U	26.40	4.15	
11	Fifteenth Street, Newark	D/U	26.40	13.20	
12	Getty Avenue, Clifton	D/U	26.40	4.15	
13	Haledon	D/U	26.40	4.15	
14	Ironbound, Newark	D/U	26.40	4.15	
15	Irvington	D/U	26.40	4.15	
16	Lakeside Avenue, Orange	D/U	26.40	4.15	
17	Legion Place, Fair Lawn	D/U	26.40	4.15	
18	Montclair	D/U	26.40	4.15	
19	Mountain View, Wayne	D/U	26.40	13.20	
20	Ninteenth Ave., Newark	D/U	26.40	4.15	
21	Ninteenth Ave., Newark	D/U	26.40	13.20	
22	Nevins Rd., Fairlawn	D/U	26.40	13.20	
23	Newark Airport Breaker	D/U			
24	Station, Newark (Note 5)	D/U*			
25	Norfolk Street, Newark	D/U	13.20	4.15	
26	Nutley	D/U	26.40	4.15	
27	Oak Street, Passaic	D/U	26.40	4.15	
28	Orange Valley, Orange	D/U	26.40	4.15	
29	Passaic	D/U	26.40	4.15	
30	Paterson	D/U	26.40	4.15	
31	Plauderville, Elmwood Pk.	D/U	26.40	4.15	
32	Port Street, Newark (Note 1)	D/U	26.40	4.15	
33	Port Street, Newark (Note 1)	D/U	26.40	13.20	
34	S. Paterson, Paterson	D/U	26.40	4.15	
35	South Orange	D/U	26.40	4.15	
36	Toney's Brook, Bloomfield	D/U	26.40	4.15	
37	Van Houten Ave., Clifton	D/U	26.40	4.15	
38	Waverly, Newark	D/U	26.40	4.15	
39	West Orange	D/U	26.40	4.15	
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CENTRAL DIVISION				
2	Albany Street, Bkr. Sta., New Bruns. (Note 5)	D/U	26.40		
3	Avenel, Woodbridge	D/U	26.40	4.15	
4	Bound Brook, Middlesex	D/U	26.40	4.15	
5	Carteret	D/U	26.40	4.15	
6	Clark, Clark	D/U	26.40	4.15	
7	Cliff Road, Woodbridge	D/U	26.40	13.20	
8	Cranford	D/U	26.40	4.15	
9	Dayton, So. Brunswick	D/U	26.40	13.20	
10	Edison	D/U	26.40	4.15	
11	Edison	D/U	26.40	13.12	
12	Elizabeth	D/U	26.40	4.15	
13	Finderne, Bridgewater	D/U	26.40	4.15	
14	First Street, Elizabeth	D/U	26.40	4.15	
15	Hancock St., S. Plainfield	D/U	26.40	4.15	
16	Harts Lane, E. Brunswick	D/U	69.00	13.20	
17	Henry Street, Elizabeth	D/U	26.40	4.15	
18	Keasbey, Woodbridge	D/U	26.40	4.15	
19	Kenilworth	D/U	26.40	4.15	
20	Lehigh Ave., Union	D/U	26.40	4.15	
21	Mechanic St., Perth Amboy	D/U	26.40	4.15	
22	Mechanic St., Perth Amboy	D/U	26.40	13.20	
23	Menlo Park Breaker St., Edison (Note 5)	D/U			
24	Mountainside	D/U	26.40	13.20	
25	Pleasant Street, Linden	D/U	26.40	4.15	
26	Rahway	D/U	26.40	4.15	
27	Raritan Valley, Somerville	D/U	26.40	4.15	
28	Raritan Valley, Somerville	D/U	26.40	13.20	
29	Roselle	D/U	26.40	4.15	
30	Sand Hills, So. Brunswick	D/U	69.00	13.20	
31	Scotch Plains	D/U	26.40	4.15	
32	Springfield Rd., Union	D/U	26.40	13.20	
33	Union	D/U	26.40	4.15	
34					
35	SOUTHERN DIVISION				
36	Audubon	D/U	26.40	4.15	
37	Bordentown	D/U	26.40	4.15	
38	Camden, Pennsauken	D/U	69.00	13.20	
39	Chauncey St., Trenton	D/U	26.40	4.15	
40	Cherry Hill	D/U	26.40	4.15	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Chester, Maple Shade	D/U	26.40	4.15	
2	Collingswood	D/U	26.40	4.15	
3	Ewing	D/U	26.40	4.15	
4	Fernwood, Ewing	D/U	26.40	13.20	
5	Haddon Heights	D/U	26.40	4.15	
6	Lamerton Road, Hamilton	D/U	26.40	13.20	
7	Lawnside	D/U	69.00	13.20	
8	Lawrence	D/U	69.00	13.20	
9	Maple Shade	D/U	69.00	13.20	
10	Monument Breaker Sta. (Note 5)	D/U	26.40		
11	Market St., Gloucester	D/U	26.40	4.15	
12	Medford	D/U	69.00	13.20	
13	Mount Rose, Hopewell	D/U	69.00	13.20	
14	Penns Neck, West Windsor	D/U	69.00	13.20	
15	Pine Street, Camden	D/U	26.40	4.15	
16	Princeton, Princeton Boro	D/U	26.40	4.15	
17	Southhampton	D/U	69.00	13.20	
18	State Street, Camden	D/U	26.40	4.15	
19	State Street, Camden	D/U	26.40	13.20	
20	Texas Ave., Lawrence	D/U	26.40	13.20	
21	Thirty-Second St., Camden	D/U	26.40	4.15	
22	Village Road, W. Windsor	D/U	26.40	13.20	
23	Westmont, Haddon Twp.	D/U	26.40	4.15	
24	Woodbury	D/U	26.40	4.15	
25	Wood-Lynne, Camden	D/U	26.40	4.15	
26					
27	TRANSMISSION				
28	CENTRAL DIVISION				
29	Adams, No. Brunswick	T/U	230.00	13.20	
30	Aldene Switch, Cranford	T/U	230.00	26.40	11.00
31	Aldene Switch, Cranford	T/U	230.00	26.40	
32	Aldene Sub, Cranford	T/U	230.00	13.20	
33	Bayway Swich, Elizabeth	T/U	345.00	26.40	13.20
34	Bayway Swich, Elizabeth	T/U	345.00	138.00	13.20
35	Bennetts Lane Sub	T/U	230.00	13.20	
36	Bennetts Lane Sub	T/U	230.00	13.20	
37	Branchburg Switch	T/U	500.00	230.00	13.20
38	Bridgewater Switch	T/U	230.00	69.00	
39	Bridgewater Switch	T/U	230.00	26.40	11.00
40	Brunswick Switch, N. Brunswick	T/U	230.00	138.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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1	Brunswick Switch, N. Brunswick	T/U	230.00	69.00	
2	Brunswick Switch, N. Brunswick	T/U	230.00	26.40	11.00
3	Brunswick Sub, N. Brunswick	T/U	230.00	13.20	
4	Deans Switch, S. Brunswick	T/U	500.00	230.00	13.20
5	Deans Switch, S. Brunswick	T/U	230.00	69.00	
6	Deans Switch, S. Brunswick	T/U	138.00	26.40	11.00
7	Doremus Sub	T/U	138.00	13.20	
8	Fanwood Sub	T/U	230.00	13.20	
9	Flagtown Switch Rack, Hillsboro (Note 5)	T/U	230.00		
10	Franklin Sub	T/U	69.00	13.20	
11	Front Street, Scotch Plains	T/U	69.00	4.15	
12	Front Street, Scotch Plains	T/U	230.00	69.00	
13	Greenbrook	T/U	230.00	69.00	
14	Greenbrook	T/U	230.00	13.20	
15	Kilmer Sub	T/U	230.00	13.20	
16	Lafayette Road, Woodbridge	T/U	230.00	13.20	
17	Lake Nelson Switch	T/U	230.00	69.00	
18	Lake Nelson Sub	T/U	230.00	13.20	
19	Linden Switch	T/U	138.00	26.40	11.00
20	Linden Switch	T/U	230.00	138.00	13.20
21	Linden Switch	T/U	345.00	230.00	13.20
22	Linden Switch	T/U	345.00	138.00	
23	Linden Switch	T/U	230.00	69.00	
24	Meadow Road Sub	T/U	230.00	13.20	
25	Meadow Road Sub	T/U	138.00	13.20	
26	Metuchen Switch	T/A	230.00	138.00	
27	Metuchen Switch	T/A	230.00	26.40	11.00
28	Metuchen Switch	T/A	230.00	13.20	
29	Metuchen Switch	T/A	69.00	13.20	
30	Metuchen Switch	T/A	69.00	26.00	
31	Metuchen Switch	T/A	69.00	4.15	
32	Metuchen Switch	T/A	230.00	26.00	11.00
33	Metuchen Switch	T/A	230.00	13.00	13.00
34	Metuchen Switch	T/A	138.00	13.20	
35	Metuchen Switch	T/A	138.00	69.00	
36	Metuchen Switch	T/A	345.00	26.40	13.20
37	Metuchen Switch	T/A	345.00	13.20	
38	Minue St Sub	T/U	230.00	13.20	
39	Mountain Ave Sub	T/U	69.00	13.20	
40	New Dover Sub	T/U	230.00	13.20	

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1	North Ave Sub	T/U	345.00	13.20	
2	North Bridge St. Sub	T/U	69.00	13.20	
3	Pierson Ave Sub	T/U	230.00	13.20	
4	Plainfield	T/U	69.00	4.15	
5	Polhemus Lane Sub	T/U	230.00	13.20	
6	Sand Hills Sub	T/U	69.00	13.20	
7	Sewaren Switch, Woodbridge	T/U	230.00	26.40	11.00
8	Somerville Sub	T/U	230.00	13.20	
9	South 2nd St., Plainfield	T/U	69.00	13.20	
10	Springfield Road Sub	T/U	230.00	13.20	
11	Stanley Terrace Sub	T/U	230.00	13.20	
12	Sunnymeade Sub	T/U	230.00	13.20	
13	Warinanco, Linden	T/U	230.00	13.20	
14	Westfield Sub	T/U	230.00	13.20	13.20
15	Woodbridge	T/U	230.00	13.20	
16					
17	METRO DIVISION				
18	Athenia, Clifton	T/U	230.00	138.00	
19	Athenia, Clifton	T/U	138.00	26.40	11.00
20	Belleville Switch	T/U	230.00	26.40	
21	Belleville Switch	T/U	230.00	69.00	
22	Branchbrook Sub	T/U	69.00	13.20	
23	Cedar Grove Switch	T/U	230.00	69.00	
24	Cedar Grove Sub	T/U	230.00	13.20	
25	Clifton Sub	T/U	230.00	13.20	
26	Cook Road Sub	T/U	230.00	13.20	
27	Essex Switch, Newark	T/U	138.00	26.40	11.00
28	Essex Switch, Newark	T/U	230.00	138.00	
29	Essex Switch, Newark	T/U	230.00	26.40	11.00
30	Fair Lawn Switch	T/U	230.00	138.00	
31	Fair Lawn Switch	T/U	138.00	26.40	11.00
32	Fair Lawn Switch	T/U	138.00	69.00	
33	Federal Square, Newark	T/U	138.00	4.15	
34	Federal Square, Newark	T/U	138.00	69.00	
35	Fortieth Street, Newark	T/U	69.00	4.15	
36	Foundry Street, Newark	T/U	138.00	13.20	
37	Foundry Street, Newark	T/U	138.00	69.00	
38	Great Notch, Little Falls	T/U	69.00	4.15	
39	Hawthorne	T/U	230.00	69.00	
40	Hawthorne	T/U	230.00	13.20	

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1	Hinchmans Ave., Wayne	T/U	230.00	13.20	
2	Hinchmans Ave., Wayne	T/U	230.00	69.00	
3	Jackson Road, Totowa	T/U	230.00	13.20	
4	Jackson Road, Totowa	T/U	230.00	69.00	
5	Kearny	T/U	230.00	13.20	
6	Kearny	T/U	230.00	69.00	
7	Kuller Road sub	T/U	138.00	13.20	
8	Laurel Ave Sub	T/U	230.00	13.20	
9	Marion Drive Sub	T/U	230.00	13.20	
10	McCarter Switching Station, Newark	T/U	230.00	26.40	11.00
11	McCarter Switching Station, Newark	T/U	230.00	69.00	
12	Mclean Blvd., Paterson	T/U	69.00	4.15	
13	Newark Airport Switch	T/U	345.00	26.40	13.20
14	Newark Switch	T/U	138.00	26.40	13.00
15	North Paterson, Paterson	T/U	69.00	4.15	
16	Roseland Switch	T/U	230.00	138.00	
17	Roseland Switch	T/U	500.00	230.00	13.20
18	Totowa, Totowa Boro	T/U	69.00	4.15	
19	Warren Point, Fair Lawn	T/U	69.00	4.15	
20	West Caldwell	T/U	230.00	13.20	
21	West Orange Switch	T/U	230.00	26.40	11.00
22	West Orange Switch	T/U	138.00	26.40	11.00
23					
24	PALISADES DIVISION				
25	Bayonne Sub	T/U	138.00	13.20	
26	Bayonne Sub	T/U	345.00	13.20	
27	Bayonne Switch	T/U	345.00	138.00	
28	Bayonne Switch	T/U	345.00	26.40	13.20
29	Bayonne Switch	T/U	230.00	26.40	11.00
30	Bergen Switch, Ridgefield	T/U	230.00	26.40	11.00
31	Bergen Switch, Ridgefield	T/U	230.00	69.00	
32	Bergen Switch, Ridgefield	T/U	230.00	138.00	13.20
33	Bergen Switch, Ridgefield	T/U	345.00	138.00	13.20
34	Bergen Switch, Ridgefield	T/U	345.00	230.00	13.20
35	Bergenfield	T/U	230.00	13.20	
36	Bergenfield	T/U	230.00	69.00	
37	Carlstadt	T/U	69.00	13.20	
38	Carlstadt	T/U	69.00	26.40	
39	Dumont	T/U	69.00	4.15	
40	East Rutherford Switch	T/U	138.00	26.40	11.00

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	East Rutherford Switch	T/U	138.00	69.00	
2	East Rutherford Sub	T/U	138.00	13.20	
3	Englewood	T/U	69.00	4.15	
4	Hillsdale	T/U	230.00	26.40	
5	Hillsdale	T/U	230.00	13.20	
6	Hoboken Sub	T/U	230.00	13.20	13.20
7	Homestead, No. Bergen	T/U	230.00	13.20	
8	Hudson, Jersey City (Switch)	T/A	345.00	230.00	
9	Jersey City	T/U	230.00	13.20	
10	Kingsland, North Arlington	T/U	230.00	69.00	
11	Kingsland, North Arlington	T/U	230.00	13.20	
12	Leonia	T/U	230.00	13.20	
13	Marion Switch, Jersey City	T/U	345.00	26.40	13.20
14	Maywood	T/U	230.00	13.20	
15	New Milford	T/U	230.00	13.20	
16	Newport, Jersey City (Note 1)	T/U	230.00	13.20	
17	North Bergen	T/U	230.00	13.20	
18	Paramus	T/U	69.00	4.15	
19	Penhorn Sub, Jersey City	T/U	230.00	13.20	
20	Penhorn Sub, Jersey City	T/U	230.00	69.00	
21	Ridgefield Sub	T/U	230.00	12.20	
22	River Road, No. Bergen (Note 1)	T/U	69.00	13.20	
23	Saddle Brook	T/U	230.00	13.20	
24	So. Mahwah Sw. Rack, Mahwah (Note 5)	T/U	345.00		
25	So. Waterfront Switch	T/U	230.00	26.40	
26	Spring Valley Rd., Paramus	T/U	69.00	4.15	
27	Teaneck Sub	T/U	69.00	4.15	
28	Tonnelle Ave., N. Bergen	T/U	69.00	4.15	
29	Union City, N. Bergen	T/U	69.00	4.15	
30	Waldwick Switch	T/U	230.00	13.20	
31	Waldwick Switch	T/U	345.00	230.00	
32					
33	SOUTHERN DIVISION				
34	Beaver Brook, Bellmawr	T/U	230.00	13.20	
35	Belle Meade Sub	T/U	69.00	26.40	
36	Burlington Switch	T/U	230.00	26.40	11.00
37	Burlington Switch	T/U	230.00	69.00	
38	Burlington Switch	T/U	138.00	13.00	
39	Burlington Switch	T/U	230.00	138.00	
40	Bustleton Sub	T/U	138.00	13.20	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Camden Sw., Pennsauken	T/U	230.00	69.00	
2	Camden Sw., Pennsauken	T/U	230.00	26.40	11.00
3	Camden Sw., Pennsauken	T/U	69.00	13.20	
4	Cinnaminson Sub	T/U	230.00	13.20	
5	Cinnaminson Switch Rack (Note 5)	T/U	138.00		
6	Clarksville, Lawrence	T/U	230.00	13.20	
7	Clinton Sub	T/U	69.00	4.15	
8	Cox's Corner, Evesham (Note 5)	T/U	230.00		
9	Cox's Corner, Evesham	T/U	230.00	13.20	
10	Crosswicks Sub	T/U	138.00	13.20	
11	Cuthbert Sub	T/U	230.00	13.20	
12	Delair, Pennsauken	T/U	69.00	4.15	
13	Deptford Sub	T/U	230.00	13.20	
14	Devils Brook Sub	T/U	138.00	13.20	
15	Dey Road Switch Rack, Plainsboro (Note 5)	T/U	138.00		
16	East Riverton, Cinnaminson	T/U	69.00	4.15	
17	East Riverton, Cinnaminson	T/U	69.00	13.20	
18	Ewing Sub	T/U	69.00	4.15	
19	Gloucester, Gloucester City	T/U	230.00	26.40	11.00
20	Gloucester, Gloucester City	T/U	230.00	69.00	
21	Hamilton Sub	T/U	69.00	4.15	
22	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	T/U	500.00		
23	Kuser Road Sub	T/U	230.00	13.20	
24	Lawrence Sub	T/U	230.00	13.20	
25	Lawrence Switch	T/U	230.00	26.40	11.00
26	Lawrence Switch	T/U	230.00	69.00	
27	Levittown Sub	T/U	230.00	13.20	
28	Liberty Street Sub	T/U	69.00	4.15	
29	Locust St, Camden	T/U	69.00	13.20	
30	Lumberton	T/U	230.00	69.00	
31	Lumberton	T/U	230.00	13.20	
32	Maple Shade	T/U	69.00	13.20	
33	Marlton Sub	T/U	230.00	13.20	
34	Medford sub	T/U	69.00	13.20	
35	Montgomery Sub	T/U	69.00	13.20	
36	Mount Holly Sub	T/U	69.00	4.15	
37	Mount Laurel Sub	T/U	230.00	13.20	
38	New Freedom Switch, Winslow (Note 2)	T/U	500.00	230.00	13.20
39	Plainsboro Sub	T/U	138.00	13.20	
40	Pleasant Valley, Hopewell (Note 5)	T/U	230.00		

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Riverside	T/U	69.00	4.15	
2	Riverside	T/U	69.00	13.20	
3	Runnemede Sub	T/U	69.00	13.20	
4	Salem, Hancocks Bridge (Note 3 & Note 5)	T/U	500.00		
5	South Hampton Sub	T/U	69.00	13.20	
6	Thorofare Sub	T/U	230.00	13.20	
7	Trenton Switch, Hamilton	T/U	230.00	138.00	
8	Trenton Switch, Hamilton	T/U	138.00	26.40	11.00
9	Trenton Switch, Hamilton	T/U	230.00	69.00	
10	Turnpike Sub	T/U	230.00	13.20	
11	Ward Avenue Switch Rack, Chesterfield (Note 5)	T/U	138.00		
12	Yardville Sub	T/U	138.00	13.20	
13					
14					
15					
16					
17	T&D (Generation is not included)				
18					
19	Reference Footnotes:				
20	Note 1				
21	Note 2				
22	Note 3				
23	Note 4				
24	Note 5				
25	Additional Comments				
26					
27					
28					
29					
30					
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32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
27	3					2
24	3					3
27	3					4
9	1					5
16	2					6
22	5					7
20	4					8
20	3					9
27	3					10
6	1					11
27	3					12
33	5					13
27	3					14
36	4					15
27	3					16
36	3					17
12	2					18
18	2					19
9	1					20
12	2					21
6	1					22
9	1					23
27	3					24
12	2					25
24	3					26
27	3					27
36	3	1				28
15	2					29
27	3					30
28	3					31
9	1					32
26	4					33
27	3					34
24	3					35
						36
						37
18	2					38
18	2					39
15	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Number of Units (j)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Total Capacity (In MVa) (k)	Line No.
36	4					1
6	1					2
12	2					3
6	1					4
27	3					5
18	3					6
48	4					7
18	3					8
18	2					9
3	1					10
9	1					11
18	2					12
18	3					13
27	3					14
27	3					15
27	3					16
3	1					17
27	3					18
6	1					19
18	2					20
9	1					21
9	1					22
						23
						24
24	6					25
18	2					26
18	2					27
18	3					28
27	3					29
27	3					30
18	2					31
18	2					32
19	2					33
18	2					34
30	4					35
27	3					36
16	4					37
27	3					38
24	3					39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Type of Equipment (i)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Number of Units (j)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Total Capacity (In MVa) (k)	Line No.
						1
						2
18	2					3
18	2					4
16	4					5
21	3					6
6	1					7
27	3					8
15	2					9
18	2					10
10	1					11
27	3					12
8	2					13
18	2					14
18	2					15
81	3					16
12	3					17
18	3					18
18	2					19
18	2					20
27	3					21
6	1					22
						23
6	1					24
22	3					25
27	3					26
12	2					27
6	1					28
18	2					29
24	1					30
8	4					31
9	1					32
24	3					33
						34
						35
18	2					36
12	2					37
24	2					38
27	3					39
18	3					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
16	3					1
5	2					2
18	2					3
15	2					4
18	3					5
9	1					6
75	3					7
12	1					8
27	1					9
						10
18	2					11
27	1					12
54	2					13
78	3					14
18	2					15
18	2					16
24	1					17
27	3					18
19	2					19
6	1					20
27	3					21
6	1					22
18	2					23
18	3					24
27	3					25
						26
						27
						28
54	2					29
144	2					30
80	2					31
54	2					32
270	3					33
900	2					34
54	2					35
54	2					36
1575	9	1				37
150	1					38
144	2					39
		2				40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
360	2					1
144	2					2
54	2					3
1575	9	1				4
		1				5
		9				6
108	4					7
54	2					8
						9
54	2					10
30	3					11
180	1					12
180	1					13
54	2					14
108	4					15
54	2					16
150	1					17
54	2					18
144	2	1				19
330	1					20
450	1	1				21
900	2					22
150	1					23
27	1					24
27	1					25
		1				26
144	2	1				27
		2				28
		2				29
		1				30
		1				31
		1				32
		1				33
		2				34
		1				35
		1				36
		1				37
54	2					38
28	3					39
54	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
54	2					1
54	2					2
54	2					3
30	3					4
54	2					5
27	1					6
216	3					7
54	2					8
54	2					9
54	2					10
54	2					11
108	4					12
54	2					13
78	2					14
81	3					15
						16
						17
660	2					18
349	10					19
160	4					20
180	1					21
54	2					22
150	1					23
51	2					24
54	2					25
108	4					26
		4				27
660	2					28
216	3					29
550	1					30
216	3	1				31
360	2					32
36	3	1				33
180	1					34
20	2					35
54	2					36
180	1					37
20	2					38
180	1					39
54	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
54	2					1
150	1					2
108	4	2				3
180	1					4
54	2					5
360	2					6
54	2					7
108	4					8
54	2					9
216	3					10
180	1					11
30	3					12
270	3					13
405	3	1				14
30	3					15
		2				16
1440	6	1				17
20	2					18
30	3					19
108	4					20
216	3					21
		1				22
						23
						24
54	2					25
54	2					26
450	1					27
180	2					28
		1				29
216	3					30
150	1					31
330	1					32
450	1	1				33
450	1	1				34
54	2					35
180	1					36
54	2					37
144	2					38
20	2					39
150	6					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
300	2					1
51	2					2
31	3					3
135	3					4
108	4					5
156	4					6
108	4					7
750	1	2				8
54	2					9
		1				10
81	3					11
108	4					12
270	3					13
108	4					14
108	4					15
54	2					16
54	2					17
30	3					18
54	2					19
360	2					20
108	4					21
54	2					22
108	4					23
						24
288	4	1				25
30	3					26
30	3					27
30	3					28
30	3					29
108	4					30
1126	3					31
						32
						33
54	2					34
5	1	1				35
144	2					36
180	1					37
		2				38
480	2					39
54	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
360	2					1
216	3					2
		1				3
108	4					4
						5
108	4					6
20	2					7
						8
54	2					9
54	2					10
108	4					11
20	2					12
108	4					13
54	2					14
						15
6	2					16
9	1					17
20	2					18
216	3					19
360	2					20
20	2					21
						22
108	4					23
108	4					24
144	2					25
396	2					26
108	4					27
20	2					28
54	2					29
300	2					30
54	2					31
54	2					32
108	4					33
36	2					34
28	3					35
30	3					36
54	2					37
2100	12					38
54	2					39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
6	2					1
9	1					2
54	2					3
						4
27	1					5
54	2					6
502	2					7
228	9	1				8
300	1					9
54	2					10
						11
54	2					12
						13
						14
						15
						16
36813						17
						18
						19
						20
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						23
						24
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						39
						40

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) __ An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2018/Q4

FOOTNOTE DATA

Schedule Page: 426.9 Line No.: 20 Column: a

Note 1:

Located on leased property:
* Mall, Paramus
* Newport, Jersey City
* River Road, No. Bergen
* Station, Newark
* Port Street, Newark

Schedule Page: 426.9 Line No.: 21 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 22 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 23 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 24 Column: a

Note 5:

Breaker Stations and Switch Racks have no transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 25 Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be *expressed* in **KV** not MVA.

- For Column (b):

D=Distribution	A=Attended
T=Transmission	U=Unattendaed

- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).

- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) ☐ An Original (2) ☒ A Resubmission	05/27/2021	End of 2018/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Accounting Services	PSEG Services	923	12,324,995
3	Compliance	PSEG Services	561.5/923	2,465,273
4	Continuous Improvement	PSEG Services	923	688,329
5	Corporate Citizenship & Culture	PSEG Services	923	991,219
6	Corporate Communications	PSEG Services	930.1	2,927,507
7	Corporate Development	PSEG Services	923	389,644
8	Corporate Facilities	PSEG Services	Functionalized	24,782,639
9	Corporate Secretary	PSEG Services	930.2	1,704,140
10	Corporate Security & Claims	PSEG Services	923/925	11,312,542
11	Corporate Trans Survey Map Ops	PSEG Services	923	3,251,605
12	Cost of Capital	PSEG Services	923	13,226,973
13	Enterprise Risk Management	PSEG Services	923	398,409
14	Environmental Policy	PSEG Services	923	718,765
15	Federal Affairs & Policy	PSEG Services	426	1,026,919
16	HQ Building Services	PSEG Services	931	22,145,766
17	Human Resources	PSEG Services	923	12,551,312
18	Information Technology	PSEG Services	Functionalized	97,276,148
19	Internal Audit Services	PSEG Services	923	2,755,091
20	**Non-power Goods or Services Provided for Affiliate**			
21	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	102,813
22	Other	PSEG Nuclear	146/234	34,885
23	Outage Support	PSEG Nuclear	146/234	816,546
24	Relay Work	PSEG Nuclear	146/234	375,930
25	Construction Support	PSEG Power	146/234	4,928,306
26	Fleet and Fleet Maintenance	PSEG Power	146/234	585,712
27	Gas Analysis	PSEG Power	146/234	91,547
28	Other	PSEG Power	146/234	34,289
29	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	722,196
30	PSEG LI Management Company Support	PSEG LI Management Company	146/234	456,340
31	Facility Support	PSEG Services	146/234	3,320,902
32	Fleet and Fleet Maintenance	PSEG Services	146/234	299,193
33	Other	PSEG Services	146/234	48,387
34	Project Support	PSEG Services	146/234	1,277,184
35	Rent of Facilities	PSEG Services	146/234	429,934
36	General Support	PSEG	146/234	23,796
37	Energy Monitoring System	PSEG Trading	146/234	994,941
38				
39				
40				
41	Total Provided by Affiliates			210,937,276
42	Total Provided for Affiliates			14,542,901
1	**Non-power Goods or Services Provided by Affiliated**			
2	Investor Relations	PSEG Services	930.2	556,579

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Law	PSEG Services	923	16,405,790
4	Payroll Services	PSEG Services	Functionalized /923	1,262,285
5	Procurement	PSEG Services	Functionalized /923	3,741,475
6	PSE&G Dedicated Finance	PSEG Services	Functionalized /923	6,448,304
7	PSEG Executive Office	PSEG Services	923	15,554,903
8	PSEG LI FEMA	PSEG Services	Functionalized	5,441
9	Service Company Other Accounting	PSEG Services	923	-2,211,100
10	Services Corporation Finance	PSEG Services	923	2,852,070
11	State Governmental Affairs	PSEG Services	426	3,274,999
12	Treasury Management Services	PSEG Services	923	12,341,218
13	Capital Project Support	PSEG Services	101/107	65,799,409
14	Other	PSEG Services	923	1,381,741
15	Electrical & Mechanical Maint. - Central Maint	PSEG Power	Functionalized	1,973,513
16	Electrical & Mechanical Maintenance - Testing labs	PSEG Power	Functionalized	15,027,349
17	Electrical & Mechanical Maintenance- System Maint.	PSEG Power	Functionalized	6,513,978
18	Construction Support	PSEG Power	101/107	665,612
19	Meter work	PSEG Power	Functionalized	136,224
20	**Non-power Goods or Services Provided for Affiliate**			
21				
22				
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41				
42	Total Provided by Affiliates			151,729,790
1	**Non-power Goods or Services Provided by Affiliated**			
2	Training	PSEG Power	Functionalized	155,443
3	Other	PSEG Power	Functionalized	73,896
4	Construction Support	PSEG Power	101/107	3,877,891

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [ ] An Original (2) [X] A Resubmission	05/27/2021	End of 2018/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
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19				
20	**Non-power Goods or Services Provided for Affiliate**			
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32				
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37				
38				
39				
40				
41				
42	Total Provided by Affiliates			4,107,210

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