THIS FILING IS		
Item 1: ☒ An Initial (Original) Submission	OR ☐	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
Public Service Electric and Gas Company	**End of** 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Electric and Gas Company		02 Year/Period of Report End of 2019/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /		
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 80 Park Plaza, Newark, New Jersey 07102		
05 Name of Contact Person Joseph Accardo		06 Title of Contact Person VP Reg & Dep Gen Couns
07 Address of Contact Person *(Street, City, State, Zip Code)* 80 Park Plaza, T5, Newark, New Jersey 07102		
08 Telephone of Contact Person, *Including Area Code* (973) 430-5811	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/15/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Rose M. Chernick	03 Signature Rose M. Chernick	04 Date Signed *(Mo, Da, Yr)* 04/15/2020
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Stockholders' Reports Check appropriate box:

[X] Two copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller
Public Service Electric and Gas Company
80 Park Plaza, T9B
Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory.

In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100	
2	PSE&G Transition Funding LLC	Securitization/Financing	100	(3)
3	PSE&G Transition Funding II LLC	Securitization/Financing	100	(3)
4	Public Service Corporation of New Jersey	Research and Development	100	
5	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(1)
6	PSEG Area Development L.L.C.	Economic Development	100	
7	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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17	Note:			
18	(1) Public Service Corporation of NJ owns 1%			
19	(2) Subsidiary of PSEG Area Development LLC			
20	(3) Dissolved on April 23, 2019			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board - CEO and Director	Ralph Izzo (1)	
2	President and Chief Operating Officer (A)	David Daly	569,300
3	Executive Vice President and CFO	Daniel J. Cregg (1)	
4	Executive Vice President and General Counsel	Tamara L. Linde (1)	
5	Vice President and Controller	Rose Chernick (1) (3)	
6	Vice President and Controller	Stuart J. Black (1) (2)	
7	Vice President and Treasurer	Brad Huntington (1)	
8	Secretary	Michael K. Hyun (1)	
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20	(1) These individuals are employees of		
21	PSEG Services Corporation who charge		
22	PSE&G and other affiliates within the consolidated		
23	PSEG group for the cost of their services based on		
24	approved cost allocation methodologies.		
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26	(2) Retired from this position effective March 11, 2019		
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28	(3) Elected effective March 11, 2019		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ralph Izzo, Chairman of the Bd and Chief Exec Offcr	80 Park Plaza, Newark, NJ 07102
2		
3	William V. Hickey	Chairman of the Board of Sealed Air Corporation, Elmwood Park,
4		
5	Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY
6		
7	Richard J. Swift	Retired from Foster Wheeler, Ltd., Clinton, NJ
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

[X] Yes
[ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER08-1233
2	Attachment H-10	(initial and compliance filings of formula rate
3		tariff sheets)
4		
5	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER09-249
6	Attachment H-10	(incentive filing)
7		
8	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER10-159
9	Attachment H-10	(incentive filing)
10		
11	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER11-3352
12	Attachment H-10	(incentive filing)
13		
14	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-296
15	Attachment H-10	(incentive filing)
16		
17	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER12-2274
18	Attachment H-10	(abandonment filing)
19		
20	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-621
21	Attachment H-10	(Post-Employment Benefits other than Pension
22		("PBOP") - revised tariff sheets)
23		
24	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER14-1608
25	Attachment H-10	(incentive filing)
26		
27	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER15-2397
28	Attachment H-10	(Post-Employment Benefits other than Pension
29		("PBOP") - revised tariff sheets)
30		
31	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER16-619
32	Attachment H-10	(abandonment filing)
33		
34	PJM Open Access Transmission Tariff ("OATT")	Docket No. ER19-204
35	Attachment H-10	(income tax-related revisions relating to the
36		effects of the TCJA - revised tariff sheets)
37		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes
[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20081015-5087	10/15/2008	ER08-1233-000	2009 Formula Rate Annual Update	PJM OATT Attachment H-10
2					
3	20090601-5252	06/01/2009	ER09-1257-000	2009 Formula Rate Annual True-Up	PJM OATT Attachment H-10
4					
5	20091008-5042	10/08/2009	ER09-1257-000	2010 Formula Rate Annual Update	PJM OATT Attachment H-10
6					
7	20100601-5211	06/01/2010	ER09-1257-000	2010 Formula Rate Annual True-Up	PJM OATT Attachment H-10
8					
9	20101015-5174	10/15/2010	ER09-1257-000	2011 Formula Rate Annual Update	PJM OATT Attachment H-10
10					
11	20110526-5100	05/26/2011	ER09-1257-000	2011 Formula Rate Annual True-Up	PJM OATT Attachment H-10
12					
13	20111017-5128	10/17/2011	ER09-1257-000	2012 Formula Rate Annual Update	PJM OATT Attachment H-10
14					
15	20120605-5154	06/05/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
16					
17	20120606-5173	06/06/2012	ER09-1257-000	2012 Formula Rate Annual True-Up	PJM OATT Attachment H-10
18				Resubmission	
19					
20	20121015-5192	10/15/2012	ER09-1257-000	2013 Formula Rate Annual Update	PJM OATT Attachment H-10
21					
22	20130524-5076	05/24/2013	ER09-1257-000	2013 Formula Rate Annual True-Up	PJM OATT Attachment H-10
23					
24	20131015-5449	10/15/2013	ER09-1257-000	2014 Formula Rate Annual Update	PJM OATT Attachment H-10
25					
26	20131213-5214	12/13/2013	ER09-1257-000	2014 Modified Formula Rate Annual	PJM OATT Attachment H-10
27					
28	20140523-5201	05/23/2014	ER09-1257-000	2014 Formula Rate Annual True-Up	PJM OATT Attachment H-10
29					
30	20141016-5029	10/16/2014	ER09-1257-000	2015 Formula Rate Annual Update	PJM OATT Attachment H-10
31					
32	20150615-5347	06/15/2015	ER09-1257-000	2015 Formula Rate Annual True-Up	PJM OATT Attachment H-10
33					
34	20151015-5373	10/15/2015	ER09-1257-000	2016 Formula Rate Annual Update	PJM OATT Attachment H-10
35					
36	20160613-5106	06/13/2016	ER09-1257-000	2016 Formula Rate Annual True-Up	PJM OATT Attachment H-10
37					
38	20161017-5100	10/17/2016	ER09-1257-000	2017 Formula Rate Annual Update	PJM OATT Attachment H-10
39					
40	20170606-5164	06/06/2017	ER09-1257-000	2017 Formula Rate Annual True-Up	PJM OATT Attachment H-10
41					
42	20171016-5281	10/16/2017	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10
43					
44	20171027-5276	10/27/2017	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10
45					
46	20180109-5221	01/09/2018	ER09-1257-000	2018 Formula Rate Annual Update	PJM OATT Attachment H-10

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes
[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20180615-5103	06/15/2018	ER09-1257-000	2018 Formula Rate Annual True-Up	PJM OATT Attachment H-10
2					
3	20181015-5169	10/15/2018	ER09-1257-000	2019 Formula Rate Annual Update	PJM OATT Attachment H-10
4					
5	20190118-5191	01/18/2019	ER09-1257-000	2019 Formula Rate Annual Update	PJM OATT Attachment H-10
6					
7	20190613-5187	06/13/2019	ER09-1257-000	2019 Formula Rate Annual True-Up	PJM OATT Attachment H-10
8					
9	20191015-5376	10/15/2019	ER09-1257-000	2020 Formula Rate Annual Update	PJM OATT Attachment H-10
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11	20191205-5196	12/05/2019	ER09-1257-000	2020 Formula Rate Annual Update	PJM OATT Attachment H-10
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	Not applicable			
2				
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Inquiry 1:
NONE

Inquiry 2:
NONE

Inquiry 3:
NONE

Inquiry 4:
NONE

Inquiry 5:
NONE

Inquiry 6:

By Order dated October 20, 2017, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than $2.5 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2018 through December 31, 2019. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF17050550)

In 2019, through December 31st, PSE&G has paid and issued the following amount of long-term debt:

- paid $250 million of 1.80% Secured Mortgage Bonds, Series I due June 2019
- paid $250 million of 2.00% Secured Mortgage Bonds, Series J due August 2019
- issued $375 million of 3.20% Secured Medium-Term Notes, Series M due May 2029
- issued $375 million of 3.85%.Secured Medium-Term Notes, Series M due May 2049
- issued $400 million of 3.20% Secured Medium-Term Notes, Series M due August 2049

By Order dated September 17, 2018, the BPU has authorized PSE&G to issue and have outstanding at any one time up to $1 billion of short-term debt through January 4, 2021. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF18050524).

As of December 31, 2019, PSE&G had $362 million of short-term obligations outstanding, and $17 million of letters of credit outstanding.

By Order dated November 13, 2019, the BPU has authorized PSE&G to issue long-term debt (i) of not more than $3.2 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2020 through December 31, 2021. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF19070774

Subsequent Events:

In January 2020 PSE&G issued $300M of 2.45% Secured Medium-Term Notes, Series N due January 2030 and $300M of 3.15% Secured Medium-Term Notes, Series N, due January 2050

Inquiry 7:
NONE

Inquiry 8:

The average non-represented wage scale saw a 3.0% increase effective March 11, 2019. The represented employees of PSE&G saw a 3% increase effective September 2019.

Inquiry 9:

REGULATORY ISSUES
Federal Regulation
FERC

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G and the generation and energy trading subsidiaries of PSEG Power are public utilities as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates Regional Transmission Operators (RTOs)/ISOs, such as PJM, and their energy and capacity markets.

For us, the major effects of FERC regulation fall into three general categories:

- Regulation of Wholesale Sales—Generation/Market Issues/Market Power
- Transmission Regulation
- Compliance

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. The following PSEG companies are public utilities and currently have MBR Authority: PSE&G, PSEG Energy Resources & Trade (ER&T), PSEG Fossil, PSEG Fossil Sewaren Urban Renewal LLC, PSEG Nuclear, PSEG Power Connecticut, PSEG New Haven, PSEG Energy Solutions, PSEG Keys Energy Center LLC, Pavant Solar II LLC, San Isabel Solar LLC and Bison Solar LLC. FERC requires that holders of MBR Authority file an update every three years demonstrating that they continue to lack market power and/or that their market power has been sufficiently mitigated and report in the interim to FERC any material change in facts from those FERC relied on in granting MBR Authority.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures.

For additional information about our transmission filings, Note 4. Regulatory Assets and Liabilities.

Transmission Rate Proceedings and Return on Equity—In March 2019, FERC issued a Notice of Inquiry (NOI) seeking comment on improvements to FERC’s electric transmission incentives policy to ensure that it appropriately encourages the development of the infrastructure needed to ensure grid reliability and reduce congestion to lower the cost of power for consumers. The NOI is intended to examine whether existing incentives, such as the 50 basis point adder for RTO membership, should continue to be granted and whether new incentives should be established. The NOI includes the consideration of incentives for economic efficiency and reliability benefits, RTO membership, improvements to existing transmission facilities, consideration of the costs and benefits of projects in awarding incentives, and determination of whether to review incentive applications on a case-specific or standardized basis.

In November 2019, FERC issued an order establishing a new ROE policy for reviewing existing transmission ROEs. FERC applied the new policy to two complaints filed against the Midcontinent Independent System Operator (MISO) transmission owners. The new methodology uses the Discounted Cash Flow model and Capital Asset Pricing model to determine if an existing base ROE is unjust and unreasonable and, if so, what replacement ROE is appropriate. Based on the new methodology, FERC found that the MISO transmission owners' ROE was unjust and unreasonable and directed that the ROE be lowered. PSE&G joined the PJM Transmission Owners in requesting rehearing of FERC's order on the grounds that the new methodology is flawed. Other ROE complaints have been pending before FERC regarding the ISO New England Inc. Transmission Owners and utilities in other jurisdictions.

In parallel to these proceedings, and in light of declining interest rates and other market conditions, over the past few years, several companies have negotiated settlements that have resulted in reduced ROEs. We continue to analyze the potential impact of these methodologies and cannot predict the outcome of ongoing ROE proceedings. An adverse change to PSE&G's base transmission ROE or ROE incentives could be material.

Compliance

Reliability Standards—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, FERC directed NERC to draft a physical security standard intended to further protect assets deemed "critical" to reliability of the grid. In November 2014, FERC issued an order approving NERC's proposed physical security standard. Under the standard, utilities will be required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities could decide or be required to build additional redundancy into their systems. This standard will supplement the Critical Infrastructure Protection (CIP) standards that are already in place and that establish physical and cybersecurity protections for critical systems. We are taking steps to meet these obligations. FERC directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to grid operations. . In October 2018, FERC approved the supply chain management standard effective July 1, 2020. We are currently planning for compliance with the new standards which have imposed additional obligations and costs.

State Regulation

Since our operations are primarily located within New Jersey, our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, demand response and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow.

New Jersey Energy Master Plan (EMP)— In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding the state's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) of reducing electric and gas consumption by at least 2% and 0.75%, respectively. The EMP outlines several strategies, including statewide energy efficiency programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; and reduced reliance on natural gas. The EMP further anticipates increased involvement by the BPU in transmission ROE and cost allocation proceedings at FERC to protect New Jersey ratepayers. We cannot predict the impact on our business or results of operations from the EMP or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to Power's nuclear and gas generating stations and PSE&G's electric transmission and gas distribution assets. We also cannot predict what actions federal government agencies may take in light of the Environmental Protection Agency's (EPA) Affordable Clean Energy rule and other federal initiatives associated with climate change or the impact of any such actions on our business or results of operations.

Concurrently with the release of the EMP, New Jersey Governor Murphy signed an executive order directing the New Jersey Department of Environmental Protection (NJDEP) to establish a greenhouse gas monitoring and reporting program, adopt new regulations to reduce CO_2 emissions and reform environmental land use regulations to incorporate climate change considerations into permitting decisions. We cannot predict the impact of this executive order.

Energy Efficiency Initiatives— In May 2018, the New Jersey governor signed legislation that requires the state's electric and gas utilities to implement energy efficiency programs that are expected to achieve energy savings targets for electric and gas usage within five years of the utilities' implementation of those BPU-approved energy efficiency programs. To meet these savings targets, energy usage reductions and peak demand reductions that result from utility and non-utility based programs and investments (including building code changes) will be counted. The initial targets are 2% of annual electric usage and 0.75% of annual gas usage with the targets then being reassessed periodically by the BPU. The legislation requires utilities to make filings with the BPU outlining their planned investments and proposed programs for cost-effectively achieving the targeted energy savings. These filings are also expected to address the utility's return of and on those investments and recovery of lost revenues associated with the lower sales. Numerous stakeholders, including public utilities like PSE&G, are engaged in several stakeholder proceedings being conducted by the BPU Staff to establish the final policies, rules, and guidelines that will govern the conduct of these energy efficiency initiatives.

BGSS Process— In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement and related issues with respect to service to all New Jersey natural gas customers, whether served through BGSS or a third- party supplier. In addition, the BPU directed that the proceeding review whether, and to what extent, third-party suppliers are providing savings to New Jersey customers on their natural gas supply. The Board Staff has conducted a public hearing and interested parties, including PSE&G, have submitted oral and written comments addressing natural gas supply issues while also answering the Staff's specific questions concerning, among other things, capacity procurement (e.g., timing, price, sufficiency); the sufficiency of pipeline capacity within New Jersey; the cost impacts if gas distribution companies were made responsible for securing incremental capacity for their transportation customers; and economic benefits to residential customers. The proceeding remains open.

BGS Process—In July 2019, the state's EDCs filed their annual proposal for the conduct of the February 2020 BGS auction covering electric supply for energy years 2021 through 2023. In the course of the proceeding, among other issues, the EDCs indicated their concerns regarding the impact on the BGS auction from the delay of PJM's 2022/23 capacity auction due to certain legal concerns. In November 2019, the BPU issued its Decision and Order (BGS Order) authorizing the conduct of the February 2020 BGS auction (which was conducted from late January through early February 2020). In its BGS Order, the BPU accepted the EDCs' proposal for the establishment of a capacity proxy price for the third year of the February 2020 BGS auction, at a level based on the average of past PJM capacity auction prices, which is intended to eliminate some uncertainty regarding the capacity price for the third year of the auction. The BGS Order also recognized the concern expressed by suppliers regarding the transmission costs incurred by BGS participants being collected from customers, but not paid to the BGS suppliers due to several unresolved proceedings at FERC, and directed Board Staff to work with the parties prior to the filing of the 2021 BGS Auction proposals.

New Jersey Solar Initiatives—Pursuant to New Jersey's Clean Energy Act of 2018, the BPU was required to undertake several initiatives in connection with New Jersey's solar energy market.

First, the BPU was required to establish a "Community Solar Energy Pilot Program," permitting customers to participate in solar energy projects remotely located from their properties, and allowing for bill credits related to that participation. The BPU developed and issued those rules, which became effective in February 2019. The Board is currently engaged in a stakeholder process with the state's EDCs and others regarding final establishment of the community solar pilot program.

The Clean Energy Act of 2018 requires that the BPU close the existing solar renewable energy certificate (SREC) program to new applications at the earlier of June 1, 2021 or the date at which 5.1% of New Jersey retail electric sales are derived from solar. According to recent estimates, the 5.1% threshold will be attained in May 2020. Solar projects that fail to achieve commercial operation before the SREC program is closed to new applications will be entitled to receive transition renewable energy certificates (TRECs) for each megawatt hour of solar production. The New Jersey EDCs, including PSE&G, are required to purchase, using the services of a TREC administrator, TRECs from solar projects at rates set by the BPU. PSE&G intends to file for rate recovery of these costs in the near future. The BPU is continuing to work with the state's EDCs to establish the mechanisms for implementing the transition incentive program.

Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our and our customers' information and our systems. The Board, the Audit Committee and senior management receive frequent reports on such topics as personnel and resources to monitor and address cybersecurity threats, technological advances in cybersecurity protection, rapidly evolving cybersecurity threats that may affect our Company and industry, cybersecurity incident response and applicable cybersecurity laws, regulations and standards, as well as collaboration mechanisms with intelligence and enforcement agencies and industry groups, to assure timely threat awareness and response coordination.

Our cybersecurity program is focused on the following areas:

- Governance—The Cybersecurity Council, which is comprised of members of senior management, meets regularly to discuss emerging cybersecurity issues; maintenance of a corporate cybersecurity scorecard that sets annual improvement targets to approximately 30 metrics; and publication of security practices. The Cybersecurity Council ensures that senior management, and ultimately the Board, is informed of all information required to exercise proper oversight over cybersecurity risks and that escalation procedures are followed to promptly inform senior management and the Board of significant cybersecurity incidents and risks.
- Cybersecurity Awareness—Identifying and assessing cyber risks through partnerships with public and private entities and industry groups, and disseminating electronic notices to, and conducting presentations for, company personnel.
- Training—Providing annual cybersecurity training for all personnel with network access, as well as additional education for personnel with access to industrial control systems or customer information systems; and conducting phishing exercises. Regular cybersecurity education is also provided to our Board through management reports and presentations by external subject matter experts.
- Technical Safeguards—Deploying measures to protect our network perimeter and internal Information Technology platforms, such as internal and external firewalls, network intrusion detection and prevention, penetration testing, vulnerability assessments, threat intelligence, anti-malware and access controls.
- Vendor Management—Maintaining a risk-based vendor management program, including the development of robust security contractual provisions.
- Incident Response Plans—Maintaining and updating incident response plans that address the life cycle of a cyber incident from a technical perspective (i.e., detection, response, and recovery), as well as data breach response (with a focus on external communication and legal compliance); and testing those plans (both internally and through external exercises).
- Mobile Security—Deploying controls to prevent loss of data through mobile device channels.

PSEG also maintains physical security measures to protect its Operational Technology systems, consistent with a defense in depth and risk-tiered approach. Such physical security measures may include access control systems, video surveillance, around-the-clock command center monitoring, and physical barriers (such as fencing, walls, and bollards). Additional features of PSEG's physical security program include threat intelligence, insider threat mitigation, background checks, a threat level advisory system, a business interruption management model, and active coordination with federal, state, and local law enforcement officials. See Regulatory Issues—Federal for a discussion on physical reliability standards that the NERC has promulgated.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

Federal—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability of the grid and to prevent major system blackouts. NERC CIP standards establish cybersecurity protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber threats against the nation's electric grid.

FERC further directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. FERC approved these supply chain risk management standards in October 2018, with an implementation date of July 1, 2020. We are taking steps to meet these additional obligations. Compliance with these new standards would be expected to impose additional costs.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to: (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which New York's governor signed into law in July 2019 and will become effective on March 21, 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

ENVIRONMENTAL MATTERS

PSE&G is subject to federal, state and local laws and regulations with regard to environmental matters including, but not limited to hazardous substance liability.

PSE&G expects there will be changes to existing environmental laws and regulations that could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. Due to evolving environmental regulations, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for installation of pollution control equipment, hazardous substance liabilities and fuel and waste disposal costs, see Note 11. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances and monetary payments, regardless of the absence of fault, any contractual agreements between private parties, and the absence of any prohibitions against the activity when it occurred, as well as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas.

Site Remediation—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 11. Commitments and Contingent Liabilities.

Inquiry 10:
NONE

Inquiry 11:
NONE

Inquiry 12:
See the discussion of important regulatory and legal issues provided above.

Inquiry 13:
NONE

Inquiry 14:
NONE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	32,474,294,672	30,533,745,153
3	Construction Work in Progress (107)	200-201	1,603,489,479	1,186,622,506
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		34,077,784,151	31,720,367,659
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,452,702,664	6,104,628,232
6	Net Utility Plant (Enter Total of line 4 less 5)		27,625,081,487	25,615,739,427
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		27,625,081,487	25,615,739,427
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		3,249,065	3,249,065
19	(Less) Accum. Prov. for Depr. and Amort. (122)		870,524	787,128
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	224-225	11,839,349	11,989,349
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		247,648,053	269,679,206
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		47,730,436	44,647,005
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		342,960,952	362,142,070
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		20,755,987	39,059,373
36	Special Deposits (132-134)		29,095,809	21,115,367
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		27,589,454	24,771,815
40	Customer Accounts Receivable (142)		857,202,516	816,601,170
41	Other Accounts Receivable (143)		68,166,028	112,237,596
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		59,976,007	63,129,792
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		16,845,893	141,675,493
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	212,629,347	195,921,065
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		19,315,413	10,176,785
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		8,160,589	8,212,970
61	Accrued Utility Revenues (173)		238,609,776	239,530,747
62	Miscellaneous Current and Accrued Assets (174)		32,914,288	2,689,494
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,471,309,093	1,548,862,083
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		55,668,062	51,253,112
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	702,369	1,722,828
72	Other Regulatory Assets (182.3)	232	4,004,262,639	3,759,485,522
73	Prelim. Survey and Investigation Charges (Electric) (183)		28,196,103	24,462,677
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	421,915
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	32,347,947	41,391,883
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		42,297,978	48,560,802
82	Accumulated Deferred Income Taxes (190)	234	895,747,368	995,947,031
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		5,059,222,466	4,923,245,770
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		34,498,573,998	32,449,989,350

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	end of 2019/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,080,903,317	2,080,903,317
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	8,968,579,783	7,975,916,398
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	121,890	271,890
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,512,696	-749,352
16	Total Proprietary Capital (lines 2 through 15)		11,943,377,961	10,948,602,528
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	9,908,380,700	9,258,380,700
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		25,281,801	22,832,596
24	Total Long-Term Debt (lines 18 through 23)		9,883,098,899	9,235,548,104
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		86,543,121	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		16,895,072	12,089,231
29	Accumulated Provision for Pensions and Benefits (228.3)		1,013,378,338	412,154,837
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	490,227,088
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		303,421,408	302,071,088
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,420,237,939	1,216,542,244
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		362,148,570	271,560,023
38	Accounts Payable (232)		639,327,813	713,326,431
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		387,927,467	317,875,818
41	Customer Deposits (235)		89,496,349	92,267,794
42	Taxes Accrued (236)	262-263	2,840,354	3,094,676
43	Interest Accrued (237)		106,392,512	95,751,653
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		409,995	365,382
48	Miscellaneous Current and Accrued Liabilities (242)		545,028,184	491,747,504
49	Obligations Under Capital Leases-Current (243)		12,116,389	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,145,687,633	1,985,989,281
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		55,169,664	44,889,890
57	Accumulated Deferred Investment Tax Credits (255)	266-267	137,606,679	131,884,138
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	428,767,850	369,566,203
60	Other Regulatory Liabilities (254)	278	3,406,047,146	3,697,657,658
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		4,525,984,427	4,287,107,252
64	Accum. Deferred Income Taxes-Other (283)		552,595,800	532,202,052
65	Total Deferred Credits (lines 56 through 64)		9,106,171,566	9,063,307,193
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		34,498,573,998	32,449,989,350

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,389,281,264	6,250,759,842		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,666,433,020	3,509,759,938		
5	Maintenance Expenses (402)	320-323	212,850,282	237,471,237		
6	Depreciation Expense (403)	336-337	748,595,761	693,319,921		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	27,446,776	21,837,733		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,011,039	1,011,039		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		73,891,814	78,520,333		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	55,864,215	54,393,286		
15	Income Taxes - Federal (409.1)	262-263	102,772,133	-55,961,729		
16	- Other (409.1)	262-263	-2,914,668	4,137,473		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	578,696,370	2,752,586,837		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	607,846,883	2,336,956,399		
19	Investment Tax Credit Adj. - Net (411.4)	266	5,722,539	-9,359,418		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		230,258			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,862,752,656	4,950,760,251		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,526,528,608	1,299,999,591		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
4,506,775,389	4,459,813,775	1,882,505,875	1,790,946,067			2
						3
2,396,123,103	2,312,410,882	1,270,309,917	1,197,349,056			4
175,775,677	199,851,110	37,074,605	37,620,127			5
582,121,594	541,351,096	166,474,167	151,968,825			6
						7
15,672,402	12,391,963	11,774,374	9,445,770			8
						9
1,011,039	1,011,039					10
						11
22,654,906	23,855,152	51,236,908	54,665,181			12
						13
38,151,920	35,218,442	17,712,295	19,174,844			14
105,485,306	-18,054,080	-2,713,173	-37,907,649			15
-1,958,244	3,479,029	-956,424	658,444			16
450,519,466	1,382,768,834	128,176,904	1,369,818,003			17
454,801,635	1,052,776,662	153,045,248	1,284,179,737			18
6,515,540	-8,527,856	-793,001	-831,562			19
						20
						21
						22
						23
230,258						24
3,337,501,332	3,432,978,949	1,525,251,324	1,517,781,302			25
1,169,274,057	1,026,834,826	357,254,551	273,164,765			26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,526,528,608	1,299,999,591		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		36,564,221			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		27,561,766			
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		760,961	909,554		
35	Nonoperating Rental Income (418)		-83,395	-159,613		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-150,000	-150,666		
37	Interest and Dividend Income (419)		18,522,380	21,508,525		
38	Allowance for Other Funds Used During Construction (419.1)		58,689,637	53,507,190		
39	Miscellaneous Nonoperating Income (421)		9,883,478	6,036,486		
40	Gain on Disposition of Property (421.1)		1,597	3,490,938		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		95,105,191	83,323,306		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		97,030	20,100		
46	Life Insurance (426.2)					
47	Penalties (426.3)		343,116	483,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		9,077,720	17,658,537		
49	Other Deductions (426.5)		-408,845	1,141,547		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,109,021	19,303,184		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	225,361	223,932		
53	Income Taxes-Federal (409.2)	262-263	6,483,002	-10,155,753		
54	Income Taxes-Other (409.2)	262-263	2,924,359	-2,987,304		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	48,743	759,174		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,195,356	2,470,194		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		8,486,109	-14,630,145		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		77,510,061	78,650,267		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		361,940,832	332,422,602		
63	Amort. of Debt Disc. and Expense (428)		7,266,294	6,989,913		
64	Amortization of Loss on Reaquired Debt (428.1)		6,262,824	6,266,685		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		8,713,791	3,967,906		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		22,658,457	16,913,225		
70	Net Interest Charges (Total of lines 62 thru 69)		361,525,284	332,733,881		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,242,513,385	1,045,915,977		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,242,513,385	1,045,915,977		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		7,975,916,398	6,929,849,831
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,242,663,385	1,046,066,643
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35	Common Stock Dividends Declared		-250,000,000	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-250,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		8,968,579,783	7,975,916,474
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43	Rounding			(1)
44	Clearing account to be cleared			(75)
45	TOTAL Appropriated Retained Earnings (Account 215)			(76)
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			(76)
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		8,968,579,783	7,975,916,398
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		271,890	422,555
50	Equity in Earnings for Year (Credit) (Account 418.1)		-150,000	(150,666)
51	(Less) Dividends Received (Debit)			
52	Rounding			1
53	Balance-End of Year (Total lines 49 thru 52)		121,890	271,890

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,242,513,385	1,045,915,977
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	776,042,537	715,157,654
5	Amortization of Property Losses, Unrecovered Plants & Reg Study Costs	73,891,814	78,520,333
6			
7			
8	Deferred Income Taxes (Net)	-30,297,126	413,919,418
9	Investment Tax Credit Adjustment (Net)	5,722,539	-9,359,418
10	Net (Increase) Decrease in Receivables	90,907,958	-114,208,747
11	Net (Increase) Decrease in Inventory	-16,708,282	812,624
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	88,412,377	42,080,669
14	Net (Increase) Decrease in Other Regulatory Assets	3,162,159	-129,302,521
15	Net Increase (Decrease) in Other Regulatory Liabilities	29,739,466	-34,005,117
16	(Less) Allowance for Other Funds Used During Construction	58,689,637	53,507,190
17	(Less) Undistributed Earnings from Subsidiary Companies	-150,000	-150,666
18	Other (provide details in footnote):		
19	Other Current Assets and Liabilities	-20,374,257	49,727,657
20	Miscellaneous	-156,752,305	-170,709,984
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,027,720,628	1,835,192,021
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,600,935,868	-2,951,184,851
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-58,689,637	-53,507,190
31	Other (provide details in footnote):		
32	Increase in Solar Loan Investment	-15,976,148	-24,928,088
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,558,222,379	-2,922,605,749
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		5,378,467
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-34,122,434	-21,727,578
45	Proceeds from Sales of Investment Securities (a)	35,681,342	20,138,856

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	24,524,549	19,982,209
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: COLI	9,977,435	9,050,695
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,522,161,487	-2,889,783,100
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,150,000,000	1,350,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	90,588,547	271,560,023
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,240,588,547	1,621,560,023
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-500,000,000	-750,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79	Deferred Issuance Costs (Debt and Credit Facilities)	-14,451,074	-14,140,277
80	Dividends on Preferred Stock	-250,000,000	
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	476,137,473	857,419,746
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-18,303,386	-197,171,333
87			
88	Cash and Cash Equivalents at Beginning of Period	39,059,373	236,230,706
89			
90	Cash and Cash Equivalents at End of period	20,755,987	39,059,373

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP). For the year ended December 31, 2019, liabilities associated with Other Post-Employment Benefits (OPEB's) were recorded in FERC Account 228.3, Accrued Provision for Pensions and Benefits. Previously, the OPEB liabilities were recorded in FERC Account 228.4, Accrued Miscellaneous Operating Provisions.

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2019 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Assets	15,489,422	
Current Liabilities	2,387,777	
Non-Current Asset		6,046,582
Property, Plant and Equipment		11,830,617

To deconsolidate subsidiaries which are consolidated for GAAP purposes

	Debit	Credit
Current Liabilities	233,766,130	
Non-Current Assets	352,752,114	
Accumulated Provision for Depreciation	168,688,043	
Non-Current Liabilities		403,717,152
Current Assets		351,489,135

To separately state regulatory assets and liabilities.

	Debit	Credit
Property, Plant and Equipment	60,901,549	
Accumulated Provision for Depreciation		7,615,551
Accumulated Deferred Investment Tax Credits		53,285,998

To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).

	Debit	Credit
Def Income Taxes and Other Non-Current Liabilities	15,517,959	
Current Liabilities		15,517,959

To reclassify ASC 740-10 (FIN 48) Tax Adjustments.

Non-Current Assets	895,747,369	
Accumulated Deferred Income Taxes		895,747,369

To segregate deferred income taxes for FERC.

Regulatory Assets	17,453,050	
Property, Plant and Equipment	43,038,728	
Retained Earnings		43,487,455
Accumulated Deferred Income Taxes		17,004,323

To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.

Current Liabilities	259,000,000	
Long Term Debt		259,000,000

Reclass current portion of Long Term Debt

Retained Earnings	259,541	
Current Assets	18,097,664	
Non-Current Assets	37,570,398	
Current Liabilities	307,548,231	
Non-Current Liabilities		48,807,776
Long Term Debt		314,668,058

To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.

The following is a general summary of the adjustments needed to convert the 2019 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	235,754,608	
Depreciation and Amortization	13,636,945	
Taxes Other Than Income Taxes	55,364,215	
Operating Expenses	6,908,641	
Non-Operating Pension and OPEB Credits (Costs)	150,159,000	
Interest expense	729,843	
Operating Expenses		438,781,775
Income Tax Expense		16,341,398
Net Income		7,430,079

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

Item 2: See Item 6, Note 11: Commitments and Contingent Liabilities and Note 17: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is an operating public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in solar generation projects and has implemented energy efficiency and demand response programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The financial statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1.

Management has evaluated the impact of events occurring after December 31, 2019 up to February 26, 2020, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 15, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G’s revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G’s financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G’s transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the gain or less on a derivative instrument designated and qualifying as a cash flow hedge is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 14. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or the FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2019 Avg. Rate	2018 Avg. Rate
Electric Transmission	2.41%	2.42%
Electric Distribution	2.54%	2.51%
Gas Distribution	1.85%	1.61%

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2019, the amount of, and average rate used to calculate, AFUDC was $81 million and 7.22%, respectively. For the year ended December 31, 2018 the amount of, and average rate used to calculate, AFUDC was $70 million and 7.74%, respectively.

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 17. Income Taxes for further discussion.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Accounts Receivable—Allowance for Doubtful Accounts

PSE&G's accounts receivable are reported in the balance sheet as gross outstanding amounts adjusted for doubtful accounts. The allowance for doubtful accounts reflects PSE&G's best estimates of losses on the accounts receivable balances. The allowance is based on accounts receivable aging, historical experience, write-off forecasts and other currently available evidence.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Leases

Effective January 1, 2019, PSE&G adopted new accounting guidance. See Note 2. Recent Accounting Standards for additional information.

PSE&G, when acting as lessee or lessor, determines if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

PSE&G is neither the lessee nor the lessor in any material leases that are not classified as operating leases.

Lessee—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

For GAAP reporting purposes, the current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on its Balance Sheet. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less. For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The current portion of Operating Lease Liabilities is included in FERC account 243 Obligations Under Capital Leases – Current and the non-current portion of Operating Lease Liabilities is included in FERC account 227 Obligations Under Capital Leases – Noncurrent. FERC account 101.1 Property Under Capital Leases is properly footnoted on page 200 of the FERC Form 1 to disclose any amounts included in the capital lease balance sheet accounts that relate to operating leases, in order to ensure no impact on existing ratemaking treatment or practices.

PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

See Note 5. Leases for detailed information on leases.

Trust Investments

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Effective January 1, 2018, unrealized gains and losses on equity security investments are recorded in Net Income instead of Other Comprehensive Income (Loss). The debt securities continue to be classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 8. Trust Investments for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement dates (December 31) as well as investments in unlisted real estate which is valued via third-party appraisals. See Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to its affiliate PSEG Power in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, $986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The $986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Recent Accounting Standards

New Standards Adopted in 2019

Leases—Accounting Standards Update (ASU) 2016-02, updated by ASUs 2018-01, 2018-10, 2018-11, 2018-20 and 2019-01

This accounting standard, and related updates, replace existing lease accounting guidance and require lessees to recognize leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach. At lease commencement, a lessee will recognize a lease asset and corresponding lease obligation. A lessee will classify its leases as either finance leases or operating leases and a lessor will classify its leases as operating leases, direct financing leases, or sales-type leases. The standard requires additional disclosure of key information. Existing guidance related to leveraged leases does not change.

PSE&G adopted the optional transition method on January 1, 2019. There was no cumulative effect adjustment required to be recorded to Retained Earnings at adoption. The optional transition method requires disclosure under Accounting Standards Codification (ASC) 840—Leases, the previously existing lease guidance for prior periods.

PSE&G elected various practical expedients allowed by the standard, including the package of three practical expedients related to not reassessing existing or expired contracts and initial direct costs; and excluding evaluation of land easements that exist or expired before adoption that were not previously accounted for as leases.

The impact of adoption on PSE&G's Balance Sheet assets and liabilities each increased by $91 million. PSE&G's adoption of this standard did not have a material impact on the Statement of Operations or Statement of Cash Flows. See Note 5. Leases for additional information.

FERC provided guidance for Accounting and Reporting for Leases in Docket No. AI19-1-000 issued on December 27, 2018. Under the guidance, jurisdictional entities are permitted to record operating leases that may be capitalized under ASU No. 2016-02 in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities. All other provisions of lease accounting are not affected by the accounting guidance and the guidance is intended to have no impact on a company's existing ratemaking treatment or practices. PSE&G has followed this guidance and has properly footnoted FERC account 101.1 Property Under Capital Leases on page 200 of the FERC Form 1 to disclose any amounts included in the capital lease balance sheet accounts that relate to operating leases.

Derivatives and Hedging: Targeted Improvements to Accounting for Hedging Activities—ASU 2017-12, updated by ASU 2018-16 and 2019-04

This accounting standard's amendments more closely align hedge accounting with companies' risk management activities in the financial statements and ease the operational burden of applying hedge accounting.

PSE&G adopted this standard on January 1, 2019. The standard requires using a modified retrospective method upon adoption. PSE&G analyzed the impact of this standard on its financial statements and determined that the standard could enable PSE&G to enter into certain transactions that can be deemed hedges that previously would not have qualified. Adoption of this standard did not have a material impact on the financial statements.

Premium Amortization on Purchased Callable Debt Securities—ASU 2017-08

This accounting standard was issued to shorten the amortization period for certain callable debt securities held at a premium. Specifically, the standard requires the premium to be amortized to the earliest call date.

PSE&G adopted this standard on January 1, 2019 on a modified retrospective basis through a cumulative effect adjustment directly to Retained Earnings as of the beginning of 2019. Adoption of this standard did not have a material impact on PSE&G's financial statements.

Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income—ASU 2018-02

This accounting standard affects any entity that is required to apply the provisions of the ASC topic, "Income Statement-Reporting Comprehensive Income," and has items of Other Comprehensive Income for which the related tax effects are presented in Other Comprehensive Income as required by GAAP. Specifically, this standard allows entities to record a reclassification from Accumulated Other Comprehensive Income to Retained Earnings for stranded tax effects resulting from the recent decrease in the federal corporate income tax rate.

PSE&G adopted this standard on January 1, 2019. The impact of adoption on PSE&G's Balance Sheet was immaterial. PSE&G's adoption of this standard did not have a material impact on the Statement of Operations or Statement of Cash Flows.

Simplifying the Test for Goodwill Impairment—ASU 2017-04

This accounting standard requires an entity to perform its annual or interim goodwill impairment test by comparing the fair value of a reporting unit with its carrying amount. An entity should recognize an impairment charge for the amount by which the carrying amount exceeds the reporting unit's fair value; however, the loss recognized should not exceed the total amount of goodwill allocated to that reporting unit. Additionally, an entity should consider income tax effects from any tax deductible goodwill on the carrying amount of the reporting unit when measuring the goodwill impairment loss, if applicable.

This standard requires application on a prospective basis and disclosure of the nature of and reason for the change in accounting principle upon transition. The new standard is effective for impairment tests for periods beginning January 1, 2020. Early adoption is permitted for interim or annual goodwill impairment tests performed on testing dates after January 1, 2017. PSE&G early adopted this standard in the fourth quarter of 2019.

New Standards Issued But Not Yet Adopted As of December 31, 2019

Measurement of Credit Losses on Financial Instruments—ASU 2016-13, updated by ASU 2018-19, 2019-04, 2019-05, 2019-11 and 2020-02

This accounting standard provides a new model for recognizing credit losses on financial assets. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is to be based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is to be used; however, the initial allowance will be added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale debt securities will be measured in a manner similar to current GAAP; however, this standard requires those credit losses to be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of the allowance for credit losses by financial asset type, including disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard is effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard on January 1, 2020 on a modified retrospective basis through a cumulative effect charge to Retained Earnings. The impact of adoption of this standard was immaterial on PSE&G's financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement—ASU 2018-13

This accounting standard modifies the disclosure requirements for fair value measurements. Certain current disclosure requirements relating to Level 3 fair value measurements, and transfers between Level 1 and Level 2 fair value measurements will be eliminated. The standard will also add certain other disclosure requirements for Level 3 fair value measurements.

The standard is effective for annual and interim periods beginning after December 15, 2019. Certain amendments in the standard will be applied prospectively for only the most recent interim or annual period presented in the initial fiscal year of adoption. All other amendments of the standard will be applied retrospectively to all periods presented upon their effective date. Early adoption is permitted.

Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract—ASU 2018-15

This accounting standard aligns the capitalization requirements for implementation costs incurred in a hosting arrangement that is a service contract with capitalization requirements for implementation costs incurred to develop or obtain internal-use software, including hosting arrangements that include an internal-use software license. The standard follows the guidance in ASC 350—Intangibles—Goodwill and Other to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The standard requires the amortization of capitalized costs to be presented in O&M Expense. In addition, the standard also adds presentation requirements for these costs in the statements of cash flows and financial position.

The standard is effective for annual and interim periods beginning after December 15, 2019. Early adoption is permitted, including adoption in any interim period. This standard can be applied either retrospectively or prospectively to all implementation costs incurred after the date of adoption. PSE&G adopted this standard prospectively on January 1, 2020. PSE&G does not expect a material impact on its financial statements.

Targeted Improvements to Related Party Guidance for Variable Interest Entities (VIE)-ASU 2018-17

This accounting standard improves the VIE guidance in the area of decision-making fees. Consistent with how indirect interests held through related parties under common control are considered for determining whether a reporting entity must consolidate a VIE, indirect interests held through related parties in common control arrangements will be considered on a proportional basis for determining whether fees paid to decision makers and service providers are variable interests.

This standard is effective for annual and interim periods beginning after December 15, 2019. The standard is required to be applied retrospectively with a cumulative effect adjustment to Retained Earnings at the beginning of the earliest period presented. Early adoption is permitted. PSE&G adopted this standard on January 1, 2020. Adoption of this standard did not have an impact on the PSE&G's financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans—ASU 2018-14

This accounting standard modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans, including the elimination of certain current disclosure requirements. Certain other disclosure requirements related to interest crediting rates have been added and certain clarifications were made to other disclosure requirements.

The standard is effective for fiscal years ending after December 15, 2020 and early adoption is permitted. Amendments in this standard will be applied on a retrospective basis to all periods presented.

Simplifying the Accounting for Income Taxes—ASU 2019-12

This accounting standard simplifies the accounting for income taxes, including the elimination of certain exceptions to current requirements. Certain other requirements related to franchise taxes that are partially based on income, step-up of tax basis of goodwill and allocation of consolidated taxes to legal entities have been added and certain clarifications were made to other requirements.

The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is permitted. Certain amendments in this standard will be applied on a retrospective basis to all periods presented. Certain other amendments will be applied on either a retrospective basis for all periods presented or a modified retrospective basis through a cumulative effect adjustment to Retained Earnings as of the beginning of the fiscal year of adoption. All other amendments will be applied on a prospective basis. PSE&G is currently analyzing the impact of this standard on its financial statements.

Clarifying the Interactions between Investments-Equity Securities, Investments-Equity Method and Joint Ventures, and Derivatives and Hedging—ASU 2020-01

This accounting standard clarifies that an entity should consider transaction prices for purposes of measuring the fair value of certain equity securities immediately before applying or upon discontinuing the equity method. This accounting standard also clarifies that when accounting for contracts entered into to purchase equity securities, an entity should not consider whether, upon the settlement of the forward contract or exercise of the purchased option, the underlying securities would be accounted for under the equity method or the fair value option.

The standard is effective for fiscal years beginning after December 15, 2020. Amendments in this standard will be applied prospectively. Under a prospective transition, PSEG will apply the amendments at the beginning of the interim period that includes the adoption date. PSE&G is currently analyzing the impact of this standard on its financial statements.

Note 3. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2019 and 2018 is detailed below:

	As of December 31, 2019	2018
	Millions	
Generation:		
Production-Solar	$ 663	$ 623
Construction Work in Progress	-	-
Total Generation	663	623
Transmission and Distribution:		
Electric Transmission	12,908	11,991
Electric Distribution	9,255	8,989
Gas Distribution and Transmission	8,430	7,854
Construction Work in Progress	1,607	1,170
Other	639	624
Total Transmission and Distribution	32,839	30,628
Other	398	382
Total	**$ 33,900**	**$ 31,633**

PSE&G has ownership interests in and is responsible for providing its share of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statement of Operations as operating expenses.

		As of December 31, 2019		2018	
	Ownership Interest	**Plant**	**Accumulated Depreciation**	**Plant**	**Accumulated Depreciation**
		Millions			
Transmission Facilities	Various	$ 161	$ 60	$ 162	$ 58

Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP accounting for regulated utilities as described in Note 1. Organization, Basis of Presentation and Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or the FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2019 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

	As of December 31, 2019	As of December 31, 2018
	Millions	
Regulatory Assets		
Current		
New Jersey Clean Energy Program	$ 143	$ 143
Electric Energy Costs—Basic Generation Service (BGS)	57	115
2018 Distribution Base Rate Case Regulatory Assets (BRC)	56	56
Societal Benefits Charge (SBC)	30	9
Green Program Recovery Charges (GPRC)	10	34
Other	55	32
Total Current Regulatory Assets	**$ 351**	**$ 389**
Noncurrent		
Pension and OPEB Costs	$ 1,284	$ 1,090
Deferred Income Tax Regulatory Assets	966	896
Manufactured Gas Plant (MGP) Remediation Costs	357	321
Electric Transmission and Gas Cost of Removal	216	223
Asset Retirement Obligation	172	166
BRC	159	214
Remediation Adjustment Charge (RAC) (Other Societal Benefits Charge (SBC))	158	175
GPRC	118	95
Unamortized Loss on Reacquired Debt and Debt Expense	42	49
Gas Costs—BGSS	27	31
Other	178	139
Total Noncurrent Regulatory Assets	**$ 3,677**	**$ 3,399**
Total Regulatory Assets	**$ 4,028**	**$ 3,788**

	As of December 31, 2019	As of December 31, 2018
	Millions	
Regulatory Liabilities		
Current		
Deferred Income Tax Regulatory Liabilities	$ 193	$ 299
Weather Normalization Charge (WNC)	15	—
Tax Adjustment Credit (TAC)	12	4
Gas Margin Adjustment Clause	5	8
Other	9	—
Total Current Regulatory Liabilities	**$ 234**	**$ 311**
Noncurrent		
Deferred Income Tax Regulatory Liabilities	$ 2,955	$ 3,170
Electric Distribution Cost of Removal	47	51
Total Noncurrent Regulatory Liabilities	**$ 3,002**	**$ 3,221**
Total Regulatory Liabilities	**$ 3,236**	**$ 3,532**

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years pursuant to the 2018 Distribution Base Rate Case Settlement.
- **Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, investment tax credits and other flow-through items, including the flowback to customers of accumulated deferred income taxes related to tax repair deductions. As part of its base rate case settlement with the BPU and the establishment of the TAC mechanism in 2018, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a $581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions as realized which results in the recording of a Regulatory Asset upon flowback. For the years ended December 31, 2019 and 2018, PSE&G had provided $58 million and $15 million, respectively, in current tax repair flowbacks to customers. The recovery and amortization of the tax repair-related Deferred Income Tax Regulatory Assets will be determined in PSE&G's subsequent base rate cases.
- **Deferred Income Tax Regulatory Liabilities:** These liabilities relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal income tax provided in the Tax Cuts and Jobs Act of 2017 (the Tax Act), and accumulated deferred income taxes from previously realized tax repair deductions as described above. As part of

its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:

- $705 million of distribution-related excess deferred income taxes refunded to customers over five years through PSE&G's TAC mechanism with the remaining $1.1 billion of distribution-related excess deferred income taxes refunded to customers over the remaining useful life of distribution property, plant and equipment. As of December 31, 2019 and 2018, the balance remaining to be flowed back to customers was $1.6 billion and $1.8 billion, respectively.
- $150 million of transmission-related excess deferred income taxes refunded to customers during the year ended December 31, 2019 with the remaining $977 million of transmission-related excess deferred income taxes returned over the remaining useful life of the property, plant and equipment.

  In addition, PSE&G agreed to flow back to customers $581 million of previously realized tax repair deductions over a ten-year period through the TAC mechanism. As of December 31, 2019 and 2018, the balance remaining to be flowed back to customers was $537 million and $575 million, respectively.

- **Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its transmission and distribution assets upon retirement. The regulatory asset or liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **Electric Energy Costs—Basic Generation Service:** These costs represent the over or under recovered amounts associated with Basic Generation Services (BGS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- **Gas Costs—Basic Gas Supply Service:** These costs represent the over or under recovered amounts associated with Basic Gas Supply Service (BGSS), as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **Gas Margin Adjustment Clause:** This mechanism credits Firm delivery customers for net distribution margin revenue collected from Transportation Gas Service Non-Firm (TSG-NF) delivery customers. The balance represents the difference between the net margin collected from the TSG-NF Customers versus bill credits provided to Firm delivery customers. Over or under recovered balances with interest are returned or recovered through the subsequent annual filing.
- **GPRC:** This amount represents costs of the over or under collected balances associated with various renewable energy and energy efficiency programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar 4 All Extension, Solar 4 All Extension II, Solar Loan II Program, Solar Loan III Program and the Energy Efficiency 2017 Program.
- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred,

they are recovered through the RAC in the SBC over a seven year period with interest.

- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs through the first half of 2020. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent actuarial gains or losses, and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund; (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **TAC:** This represents the over or under collected balances associated with the return of excess accumulated deferred income taxes and the flowback of previously realized and current tax repair deductions under a mechanism approved by the BPU in PSE&G's 2018 Base Rate Case Settlement. Over or under collected balances are returned or recovered through an annual filing. PSE&G includes a return component on the flowback of the excess accumulated deferred income taxes and the previously realized tax repairs. Interest is accrued monthly on any over or under recovered balances.
- **Unamortized Loss on Reacquired Debt and Debt Expense:** Represents losses on reacquired long-term debt and expenses associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- **WNC:** This represents the over or under recovery of gas margin which is filed annually with the BPU. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would have resulted if normal weather had occurred. Over recoveries are returned to customers in the next winter season while under recoveries (subject to an earnings cap) are recovered from customers in the next winter season.

Significant 2018 and 2019 regulatory orders received and currently pending rate filings with FERC and the BPU by PSE&G are as follows:

- ***Electric and Gas Distribution Base Rate Filing***— In October 2018, the BPU issued an Order approving the settlement of PSE&G's distribution base rate proceeding with new rates effective November 1, 2018. The settlement resulted in a net reduction in overall annual revenues of approximately $13 million, comprised of a $212 million increase in base revenues, including recovery of deferred storm costs, offset by the return of tax benefits of approximately $225 million. The tax benefits include the flow-back to customers of excess accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Acts as well as the accumulated deferred income taxes from previously realized tax repair deductions and tax benefits from future tax repair deductions as realized. The Order provided for a $9.5 billion rate base, a 9.6% return on equity for PSE&G's distribution business and a 54% equity component of its capitalization structure. In addition to the $13 million annual revenue reduction, the Order provided for a $28 million one-time refund to customers in November and December 2018 for taxes collected at the higher federal income tax rate for the January 1 to March 31, 2018 period. Previously, the BPU had approved a rate reduction effective April 1, 2018, to PSE&G's then current electric and gas base rates of approximately $71 million and $43 million, respectively, on an annual basis, to reflect the lower federal income tax rate for the period April 1 and forward. As a result of the agreement to flow back tax repair-related accumulated deferred income taxes in the settlement, PSE&G recognized a Regulatory Liability and a corresponding Regulatory Asset.

- ***Transmission Formula Rate Filings***— In October 2019, PSE&G filed its 2020 Transmission Formula Rate Annual Update with FERC requesting approximately $332 million in increased annual transmission revenue effective January 1, 2020, subject to true-up.

  In June 2018, PSE&G filed its 2018 true-up adjustment pertaining to its transmission formula rates in effect for 2018. This filing resulted in an additional revenue requirement adjustment of $52 million more than the 2018 originally filed revenue requirement. PSE&G had previously recognized the majority of the additional revenue requirement in its 2018 Statement of Operations.
- ***BGSS***— In September 2019, the BPU provisionally approved PSE&G's request to decrease its BGSS rates from approximately 35 cents to 34 cents per therm for residential gas customers effective October 1, 2019. In December 2019, a self-implementing reduction of 2 cents per therm was filed with the BPU to further reduce the BGSS rate to approximately 32 cents per therm effective January 1, 2020, which was given final approval by the BPU in February 2020. The final reduction in the BGSS rate to 32 cents per therm will decrease annual BGSS revenues by approximately $34 million. In addition, PSE&G issued a self-implementing one-time bill credit of 7.5 cents per therm to be returned during the months of February and March 2020.
- ***Gas System Modernization Program II (GSMP II)***—In November 2019, the BPU approved PSE&G's first GSMP II cost recovery petition requesting approximately $17 million in gas revenues on an annual basis, which included GSMP II investments in service as of August 31, 2019. The increase was effective December 1, 2019.

  In December 2019, PSE&G filed its second GSMP II cost recovery petition seeking BPU approval to recover in gas base rates an estimated annual revenue increase of $18 million effective June 1, 2020. This increase represents the return of and on investment for GSMP II investments expected to be in service through February 29, 2020. The request will be updated in March 2020 for actual costs.
- ***Gas System Modernization Program I (GSMP I)***—In September 2019, the BPU approved PSE&G's final GSMP I cost recovery petition requesting approximately $11 million in gas revenues, on an annual basis, which included GSMP I investments in service as of June 30, 2019. The increase was effective October 1, 2019.
- ***GPRC***— In February 2020, the BPU approved a six-month extension of PSE&G's Energy Efficiency (EE) 2017 component of its GPRC programs, authorizing $111 million of EE investments and $19 million of administrative costs for recovery over the course of the programs though its existing filing mechanism. In September 2019, the BPU approved a one year extension of PSE&G's EE 2017 component of its GPRC programs, authorizing an additional $27 million of EE investments and $6 million of additional administrative costs for recovery though its existing filing mechanism.

  In January 2020, the BPU approved PSE&G's 2019 GPRC cost recovery petition requesting recovery of approximately $52 million and $11 million in electric and gas revenues, respectively, on an annual basis. This increase was effective February 1, 2020.

  In May 2019, the BPU approved PSE&G's 2018 GPRC cost recovery petition requesting recovery of approximately $65 million and $6 million in electric and gas revenues, respectively, on an annual basis.
- ***RAC***—In January 2020, PSE&G filed its RAC 27 petition with the BPU seeking recovery of $53 million of net MGP remediation expenditures from August 1, 2018 through July 31, 2019. This matter is pending.

  In August 2019, the BPU approved PSE&G's RAC 26 filing requesting recovery of approximately $73 million in net MGP remediation expenditures from August 1, 2017 through July 31, 2018.

- ***SBC***—In January 2020, the BPU approved PSE&G's petition to increase electric and gas rates by approximately $27 million and $7 million, respectively, on an annual basis, in order to recover electric and gas costs incurred through October 31, 2019 under its EE and Renewable Energy and Social Programs. The new rates were effective February 1, 2020.
- ***TAC***—In January 2020, the BPU approved PSE&G's initial TAC filing on a provisional basis allowing a reduction to electric and gas revenues by $15 million and $10 million, respectively, on an annual basis effective February 1, 2020. The TAC was a result of the settlement of PSE&G's distribution base rate case in 2018. The TAC allows for the flowback to customers of excess accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Act as well as the accumulated deferred income taxes from previously realized tax repair deductions and tax benefits from future tax repair deductions as realized.
- ***WNC***— In February 2020, the BPU gave final approval to PSE&G's 2019-2020 WNC rates allowing an approximate $8 million of overcollections from the colder-than-normal 2018-2019 Winter Period, to be refunded to customers over the 2019-2020 Winter Period, with rates effective October 1, 2019.

  In March 2019, the BPU approved the final 2018-2019 WNC rates which allowed a net recovery of $14 million to be collected over the 2018-2019 Winter Period. The $14 million net recovery was the result of $9 million of excess revenues from the colder-than-normal 2017-2018 Winter Period offset by $23 million of remaining prior Winter Period undercollection.
- ***ZEC Program***— In April 2019, the BPU authorized the New Jersey EDCs, including PSE&G, to purchase ZECs from eligible nuclear plants selected by the BPU. In conjunction with this Order, the BPU authorized tariffs to collect a non-bypassable distribution charge in the amount of $0.004 per KWh from each EDC's retail distribution customers to be used to purchase ZECs from the selected plants. Each EDC purchases ZECs on a monthly basis with payment to be made annually following completion of each energy year. Under the program, any revenue collected in excess of the purchase price will be refunded to customers in the following year.

  For the energy year ended May 31, 2019, PSE&G purchased approximately $17 million in ZECs, including interest, from the eligible nuclear plants selected by the BPU. The payment for $17 million was made in August 2019. In addition, there was approximately $0.2 million, including interest, in overcollected revenues which will be refunded to customers pending BPU approval of the refunding mechanism.

Note 5. Leases

As of December 31, 2019, PSEG and its subsidiaries were both a lessee and a lessor in operating leases.

Lessee

PSE&G

PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2039, some of which include options to extend the leases for up to two five-year terms. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

Operating Lease Costs

The following amounts relate to total operating lease costs, including both amounts recognized in the Statement of Operations during the year ended December 31, 2019 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

		Year Ended December 31, 2019
		Millions
Operating Lease Costs		
Long-term Lease Costs	$	24
Short-term Lease Costs		14
Variable Lease Costs		2
Total Operating Lease Costs	**$**	**40**
Cash Paid for Amounts Included in the Measurement of Operating Lease Liabilities	$	16
Weighted Average Remaining Lease Term in Years		13
Weighted Average Discount Rate		3.6%

Operating Lease commitments as of December 31, 2018 had the following maturities:

		Millions
2019	$	15
2020		11
2021		10
2022		8
2023		8
Thereafter		66
Total Minimum Lease Payments	**$**	**118**

Operating Lease Liabilities as of December 31, 2019 had the following maturities:

	Millions
2020	$ 15
2021	13
2022	10
2023	9
2024	8
Thereafter	71
Total Minimum Lease Payments	**$ 126**

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

	As of December 31, 2019
	Millions
Undiscounted Cash Flows	$ 126
Reconciling Amount due to Discount Rate	(27)
Total Discounted Operating Lease Liabilities	**$ 99**

As of December 31, 2019, the current portion of Operating Lease Liabilities included in Other Current Liabilities was $12 million for PSE&G.
This amount is recorded in FERC account 243 Obligations Under Capital Leases – Current for regulatory reporting purposes.

Note 6. Long-Term Investments

Long-Term Investments as of December 31, 2019 and 2018 included the following:

	As of December 31,	
	2019	**2018**
	Millions	
Life Insurance and Supplemental Benefits	$ 111	$ 121
Solar Loan Investment	137	149
Total Long-Term Investments	**$ 248**	**$ 270**

Note 7. Financing Receivables

PSE&G

PSE&G sponsors a solar loan program designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are generally paid back with SRECs generated from the installed solar electric system. In the event of a loan default, the basis of the solar loan would be recovered through a regulatory recovery mechanism. None of the solar loans are impaired; however, in the event a loan becomes impaired, the basis of the loan would be recovered through a regulatory recovery mechanism. A substantial portion of these amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans, including the noncurrent portion reported in Note 6. Long-Term Investments, by class of customer, none of which would be considered "non-performing."

Outstanding Loans by Class of Customer

Consumer Loans	As of December 31, 2019	2018
	Millions	
Commercial/Industrial	$ 156	$ 164
Residential	8	9
Total	$ 164	$ 173
Current Portion (included in Other Current Assets)	(28)	(24)
Noncurrent Portion (included in Long-Term Investments)	**$ 136**	**$ 149**

Note 8. Trust Investments

Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for the securities held in the Rabbi Trust.

	As of December 31, 2019			
	Cost	**Gross Unrealized Gains**	**Gross Unrealized Losses**	**Fair Value**
	Millions			
Equity Securities				
Domestic	$ 4	$ 1	$ -	$ 5
International	$ -	$ -	$ -	$ -
Total Equity Securities	$ 4	$ 1	$ -	$ 5
Available-for-Sale Debt Securities				
Government	$ 20	$ -	$ -	$ 20
Corporate	$ 21	$ 2	$ -	$ 23
Total Available-for-Sale Debt Securities	$ 41	$ 2	$ -	$ 43
Total Rabbi Trust Investments	**$ 45**	**$ 3**	**$ -**	**$ 48**

	As of December 31, 2018			
	Cost	**Gross Unrealized Gains**	**Gross Unrealized Losses**	**Fair Value**
	Millions			
Equity Securities				
Domestic	$ 5	$ -	$ -	$ 5
International	$ -	$ -	$ -	$ -
Total Equity Securities	$ 5	$ -	$ -	$ 5
Available-for-Sale Debt Securities				
Government	$ 22	$ -	$ -	$ 22
Corporate	$ 19	$ -	$ (1)	$ 18
Total Available-for-Sale Debt Securities	$ 41	$ -	$ (1)	$ 40
Total Rabbi Trust Investments	**$ 46**	**$ -**	**$ (1)**	**$ 45**

The following table shows the value of securities in the Rabbi Trust Fund that have been in a unrealized loss position for less than and greater than 12 months:

	As of December 31, 2019				As of December 31, 2018			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Fair Value	**Gross Unrealized Losses**	**Fair Value**	**Gross Unrealized Losses**	**Fair Value**	**Gross Unrealized Losses**	**Fair Value**	**Gross Unrealized Losses**
	Millions							
Available-for-Sale Securities Debt Securities								
Government (A)	$ 5	$ —	$ 1	$ —	$ 4	$ —	$ 12	$ (1)
Corporate (B)	2	—	—	—	10	(1)	6	—
Total Available-for-Sale Securities Debt Securities	$ 7	$ —	$ 1	$ —	$ 14	$ (1)	$ 18	$ (1)
Rabbi Trust Investments	**$ 7**	**$ —**	**$ 1**	**$ —**	**$ 14**	**$ (1)**	**$ 18**	**$ (1)**

(A) Debt Securities (Government)— Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. These investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G also has investments in municipal bonds that are primarily in investment grade securities. It is not expected that these securities will settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2019.

(B) Debt Securities (Corporate)— Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). PSE&G's investments in corporate bonds are primarily in investment grade securities. It is not expected that these securities would settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2019.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

	Years Ended December 31, 2019	Years Ended December 31, 2018
Proceeds from Rabbi Trust Sales (A)	**$ 36**	**$ 21**
Net Realized Gains (Losses):		
Gross Realized Gains	$ 2	$ -
Gross Realized Losses	(1)	(1)
Net Realized Gains (Losses) on Rabbi Trust (B)	**1**	**(1)**
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust (C)	1	-
Net Gains (Losses) on Rabbi Trust Investments	**$ 2**	**$ (1)**

(A) Includes activity in accounts related to the liquidation of funds being transitioned to new managers.

(B) The cost of these securities was determined on the basis of specific identification.

(C) Effective January 1, 2018, unrealized gains (losses) on equity securities are recorded in Net Income instead of Other Comprehensive Income (Loss).

The Rabbi Trust debt securities held as of December 31, 2019 had the following maturities:

Time Frame	**Fair Value**
	Millions
Less than one year	$ 1
1 - 5 years	6
6 - 10 years	6
11 - 15 years	3
16 - 20 years	5
Over 20 years	22
Total Rabbi Trust Available-for-Sale Debt Securities	**$ 43**

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be other-than-temporarily impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

Note 9. Asset Retirement Obligations (AROs)

PSE&G has recorded various AROs which represent legal obligations to remove or dispose of an asset or some component of an asset at retirement.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

The changes to the ARO liabilities for PSE&G during 2019 and 2018 are presented in the following table:

	2019	2018
	Millions	
ARO Liability as of January 1,	$ 302	$ 212
Liabilities Settled	(18)	(9)
Liabilities Incurred	1	-
Accretion Expense Deferred and Recovered in Base Rates (A)	16	12
Revision to Present Values of Estimated Cash Flows	2	87
ARO Liability as of December 31,	**$ 303**	**$ 302**

(A) Not reflected as expense in Statement of Operations

In 2018, PSE&G recorded a reduction to its ARO liabilities primarily due to an increase in labor rates. These changes had no impact in PSE&G’s Statement of Operations.

Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors qualified and nonqualified pension plans and OPEB plans covering PSEG’s and its participating affiliates’ current and former employees who meet certain eligibility criteria. Eligible employees of PSE&G participate in non-contributory pension and OPEB plans sponsored by PSEG and administered by PSEG Services Corporation (Services). In addition, represented and nonrepresented employees are eligible for participation in PSEG’s two defined contribution plans described below.

PSE&G is required to record the under or over funded positions of its defined benefit pension and OPEB plans on its Balance Sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan’s benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders’ Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which had not been expensed.

The Regulatory Asset is amortized and recorded as net periodic pension cost in the Statement of Operations.

In late June 2019, PSEG approved a plan amendment to its qualified pension plan, effective July 1, 2019. The amendment involved the spin-off of predominantly active participants from the existing qualified pension plan (Pension Plan) into a new qualified pension plan (Pension Plan II). Benefits offered to the plan participants remain unchanged. The existing plan's pension benefit obligations, as well as the asset values, were remeasured as of July 1, 2019 as a result of the amendment. As of July 1, 2019, the weighted average discount rate for the combined plans decreased from 4.41% to 3.65% and the expected long-term rate of return on plan assets remained at 7.80%. Actuarial gains and losses associated with the Pension Plan will be amortized over the average remaining life expectancy of the inactive participants (as opposed to the average remaining service of active participants prior to the plan being split). Actuarial gains and losses associated with Pension Plan II will be amortized over the average remaining service of active participants. The combined remeasured qualified pension plans' projected benefit obligation as of July 1, 2019 was $6.4 billion.

In December 2018, PSEG amended certain provisions of its OPEB plans applicable to all current and future Medicare-eligible retirees and spouses who receive or will receive subsidized healthcare from PSEG. Effective January 1, 2021, the PSEG-sponsored Medicare-eligible plans will be replaced by a Medicare private exchange. For each Medicare-eligible retiree and spouse, PSEG will provide annual credits to a Health Reimbursement Arrangement, which can be used to pay for medical, prescription drug, and dental plan premiums, as well as certain out-of-pocket costs. The amendment resulted in a $559 million reduction in PSEG's OPEB obligation as of December 31, 2018.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Benefits Years Ended December 31,		Other Benefits Years Ended December 31,	
	2019	**2018**	**2019**	**2018**
	Millions			
PSE&G	$ -	$ (31)	$ (62)	$ 68
Total Benefit Costs	**$ -**	**$ (31)**	**$ (62)**	**$ 68**

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their compensation to these plans, not to exceed the Internal Revenue Service (IRS) maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amount paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan Years Ended December 31, 2019	2018
	Millions	
Total Employer Matching Contributions	$ 25	$ 26

Note 11. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Lower Passaic River Study Area

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a “Superfund” site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

Certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to conduct a Remedial Investigation and Feasibility Study of the LPRSA. The CPG allocated, on an interim basis, the associated costs among its members. The interim allocation is subject to change. In June 2019, the EPA conditionally approved the CPG’s Remedial Investigation. In August 2019, the CPG submitted a draft Feasibility Study (FS) to the EPA which evaluated various adaptive management scenarios for the remediation of only the upper 9 miles of the LPRSA. The CPG is evaluating the EPA’s comments received to date on the draft FS.

Separately, the EPA has released a Record of Decision (ROD) for the LPRSA’s lower 8.3 miles that requires the removal of sediments at an estimated cost of $2.3 billion (ROD Remedy). An EPA-commenced process to allocate the associated costs is underway and PSE&G cannot predict the outcome. Occidental Chemical Corporation (OCC), one of the PRPs, has commenced the design of the ROD Remedy, but declined to participate in the allocation process. Instead, it filed suit against PSE&G and others seeking cost recovery and contribution under CERCLA but has not quantified alleged damages. The litigation is ongoing and PSE&G cannot predict the outcome.

Two PRPs, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), have filed for Chapter 11 bankruptcy. The trust representing the creditors in this proceeding has filed a complaint asserting claims against Tierra’s and Maxus’ current and former parent entities, among others. Any damages awarded may be used to fund the remediation of the LPRSA.

As of December 31, 2019, PSE&G has accrued $52 million as an Environmental Costs Liability and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G’s share of the costs are determined, and (iii) PSE&G’s ability to recover the costs in its rates is determined, it is not possible to predict this matter’s ultimate impact on PSEG’s financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but PSE&G cannot at the current time estimate the amount or range of any additional costs.

Natural Resource Damage Claims

New Jersey and certain federal regulators have alleged that PSE&G and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund Site, which includes the LPRSA and the Newark Bay Study Area. PSE&G is unable to estimate their respective portions of any possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSEG and 11 other PRPs of their potential liability. PSE&G and PSEG Power are unable to estimate their respective portions of any loss or possible range of loss related to this matter. In December 2018, PSEG Power completed the sale of the site of the Hudson electric generating station. PSEG Power contractually transferred all land rights and structures on the Hudson site to a third-party purchaser, along with the assumption of the environmental liabilities for the site.

MGP Remediation Program

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between $357 million and $400 million on an undiscounted basis through 2023, including its $52 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of $357 million as of December 31, 2019. Of this amount, $68 million was recorded in Other Current Liabilities and $289 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a $357 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G has agreed to conduct sampling in the Passaic River to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison, with PSE&G owning the portion of the cables located in New Jersey and Con Edison owning the portion of the cables located in New York. The NJDEP declared an emergency and an emergency response action was undertaken to investigate, contain, remediate and stop the fluid discharge; to assess, repair and restore the cables to good working order, if feasible; and to restore the property. The U.S. Coast Guard transitioned control of the federal response to the EPA, and the EPA ended the federal response to the matter in 2018. The response is a part of the NJDEP site remediation program. The parties may be subject to the assessment of civil penalties related to the discharge and response. We are currently in discussions with the U.S. Coast Guard regarding the reimbursement of costs associated with the federal response to this matter and potential payment of civil penalties. We cannot predict the outcome of these discussions.

The impacted cable was repaired in late September 2017; however, small amounts of residual dielectric fluid believed to be contained within the marina sediment continue to appear on the surface and response actions related to the fluid discharge are ongoing, although at a significantly reduced scale. PSE&G remains concerned about future leaks and potential environmental impacts as a result of reintroduction of fluid back into these lines and has determined that retirement of the affected facilities is appropriate. A lawsuit in federal court is pending to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC.

In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover these costs through regulatory proceedings.

Basic Generation Service (BGS) and Basic Gas Supply Service (BGSS) and ZECs

PSE&G obtains its electric supply requirements through the annual New Jersey BGS auctions for two categories of customers who choose not to purchase electric supply from third-party suppliers. The first category, which represents about 79% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreement with the winners of these BGS auctions following the BPU's approval of the auction results. PSE&G has entered into contracts with winning BGS suppliers, including PSEG Power, to purchase BGS for PSE&G's load requirements. The winners of the auction (including PSEG Power) are responsible for fulfilling all the requirements of a PJM Load Serving Entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2020 is $359.98 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2020 of $281.78 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2017	**2018**	**2019**	**2020**
36-Month Terms Ending	May 2020	May 2021	May 2022	May 2022 (A)
Load (MW)	2,800	2,900	2,800	2,800
$ per MWh	$90.78	$91.77	$98.04	$102.16

(A) Prices set in the 2020 BGS auction will become effective on June 1, 2020 when the 2017 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18. Related-Party Transactions.

Pending FERC Matters

In June 2015, Hudson Power Transmission Developers, LLC (Hudson Power), formerly known as TranSource LLC, a merchant transmission developer, filed a complaint against PJM claiming that PJM wrongfully refused to provide data and a transparent process for evaluating transmission network upgrade requests that the transmission developer had submitted to PJM. Although not named as a respondent, the complaint identifies PSE&G as one of the companies claimed to have been involved. In January 2018, a FERC administrative law judge (ALJ) issued an order generally finding that PJM and transmission owners, including PSE&G, did not engage in wrongful conduct. In addition, the developer's assertion of an entitlement to monetary damages was expressly denied. However, in a determination disputed by PSE&G, the order found that the PJM process lacked transparency. In August 2019, FERC reversed the ALJ's decision on the transparency-related findings. FERC did find that PJM violated its Tariff and FERC orders, but found those errors were immaterial and ordered no remedies. Hudson Power filed comments alleging FERC erred in overturning the ALJ's decision, which was subsequently rejected by FERC. In October 2019, FERC dismissed Hudson Power's comments on the grounds that it did not meet FERC's requirements for a properly filed rehearing request. Hudson Power did not seek judicial review of this decision.

PSE&G has also received requests for information and a Notice of Investigation from FERC's Office of Enforcement concerning a transmission project. PSE&G retained outside counsel to assist with an internal investigation. PSE&G is fully cooperating with FERC's requests for information and the investigation. It is not possible at this time to predict the outcome of this matter.

Litigation

Hudson Power

In January 2019, Hudson Power filed a complaint against PJM, PSE&G and three other transmission owners in Pennsylvania state court. Hudson Power sued the transmission owner defendants for fraud and intentional misrepresentation relating to information provided to PJM and FERC regarding the costs of upgrades for Hudson Power's proposed project. These allegations appear to be based on alleged conduct that is the subject of the Hudson Power proceeding discussed under "Pending FERC Matters." This action was removed to federal court in the Eastern District of Pennsylvania in February 2019. In light of the FERC proceeding, the federal court granted a motion to stay the federal proceeding until the conclusion of the FERC proceeding. In December 2019, the parties filed a stipulation with the federal court that dismissed all claims brought by Hudson Power, concluding the litigation.

Telephone Consumer Protection Act (TCPA) Matter

In February 2020, a putative class action complaint was filed in federal court in Newark, New Jersey against PSEG for violations of the TCPA related to alleged automated telemarketing calls directed to plaintiffs' cellular telephone numbers. Due to its preliminary nature, PSEG cannot predict the outcome of this matter.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

Note 12. Debt and Credit Facilities

Long-Term Debt

	Maturity	As of December 31, 2019	2018
		Millions	
PSE&G			
First and Refunding Mortgage Bonds (A):			
9.25%	2021	$ 134	$ 134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		149	149
Medium-Term Notes (MTNs) (A):			
1.80%	2019	—	250
2.00%	2019	—	250
3.50%	2020	250	250
7.04%	2020	9	9
1.90%	2021	300	300
2.38%	2023	500	500
3.25%	2023	325	325
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250

3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	325
3.85%	2049	375	—
3.20%	2049	400	—
Total MTNs		9,759	9,109
Principal Amount Outstanding		9,908	9,258
Amounts Due Within One Year		(259)	(500)
Net Unamortized Discount and Debt Issuance Costs		(81)	(74)
Total Long-Term Debt of PSE&G		**$ 9,568**	**$ 8,684**

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2019 are as follows:

Year	PSE&G Millions
2020	$ 259
2021	434
2022	-
2023	825
2024	750
Thereafter	7,640
Total	**$ 9,908**

Long-Term Debt Financing Transactions

During 2019, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued $400 million of 3.20% Secured Medium-Term Notes, Series M due August 2049,

issued $375 million of 3.20% Secured Medium-Term Notes, Series M due May 2029,

issued $375 million of 3.85% Secured Medium-Term Notes, Series M due May 2049,

retired $250 million of 1.80% Medium-Term Notes, Series I, at maturity, and retired $250 million of 2.00% Medium-Term Notes, Series J, at maturity.

In January 2020, PSE&G issued $300 million of 2.45% Medium-Term Notes, Series N, due January 2030 and $300 million of 3.15% Medium-Term Notes, Series N, due January 2050.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily with cash and through the issuance of commercial paper. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper program is fully back-stopped by its own separate credit facility.

The commitments under PSE&G's $600 million credit facility are provided by a diverse bank group. As of December 31, 2019, the total available credit capacity was $221 million.

As of December 31, 2019, no single institution represented more than 9% of the total commitments in the credit facilities.

As of December 31, 2019, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon.

The credit facility is restricted as to availability and use as listed below.

The total credit facility and available liquidity as of December 31, 2019 was as follows:

	As of December 31, 2019				
Facility	Total Facility	Usage (B)	Available Liquidity	Expiration Date	Primary Purpose
		Millions			
5-year Credit Facility (A)	$600	$ 379	$221	Mar 2023	Commercial Paper (CP) Support/Funding/Letters of Credit
Total	**$600**	**$ 379**	**$221**		

(A) PSE&G facility will be reduced by $4 million in March 2022.

(B) The primary use of PSE&G's credit facility is to support its Commercial Paper Program under which PSE&G had $362 million outstanding at a weighted average interest rate of 1.95% under its Commercial Paper Program as of December 31, 2019.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2019 and 2018 are included in the following table and accompanying notes as of December 31, 2019 and 2018. See Note 15. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2019		December 31, 2018	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
Long-Term Debt (A)	$ 9,827	$ 11,107	$ 9,184	$ 9,374

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. In order to incorporate the credit risk into the discount rates, pricing (i.e. U.S. Treasury rate plus credit spread) is based on expected new issue pricing across each of the companies' respective debt maturity spectrum. The credit spreads of various tenors obtained from this information are added to the appropriate benchmark U.S. Treasury rates in order to determine the current market yields for the various tenors. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

Note 13. Schedule of Consolidated Capital Stock

As of December 31, 2019, PSE&G had an aggregate of 7.5 million shares of $100 par value and 10 million shares of $25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 14. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS, cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements and fuel agreements.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, we have used a mix of fixed and floating rate debt and interest rate swaps.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2019, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2019, PSE&G had no net credit exposure with suppliers, including PSEG Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

Note 15. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas futures contracts executed on NYMEX.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2019 and December 31, 2018, including the fair value measurements and the levels of inputs used in determining those fair values.

			Recurring Fair Value Measurements as of December 31, 2019		
Description	**Total**	**Netting**	**Quoted Market Prices of Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Assets:			Millions		
Rabbi Trusts: (A)					
Equity Securities	$ 5	$ -	$ 5	$ -	$ -
Debt Securities—US Treasury	$ 11	$ -	$ -	$ 11	$ -
Debt Securities—Govt Other	$ 9	$ -	$ -	$ 9	$ -
Debt Securities—Corporate	$ 23	$ -	$ -	$ 23	$ -

			Recurring Fair Value Measurements as of December 31, 2018		
Description	**Total**	**Netting**	**Quoted Market Prices of Identical Assets (Level 1)**	**Significant Other Observable Inputs (Level 2)**	**Significant Unobservable Inputs (Level 3)**
Assets:			Millions		
Rabbi Trusts: (A)					
Equity Securities	$ 5	$ -	$ 5	$ -	$ -
Debt Securities—US Treasury	$ 14	$ -	$ -	$ 14	$ -
Debt Securities—Govt Other	$ 8	$ -	$ -	$ 8	$ -
Debt Securities—Corporate	$ 18	$ -	$ -	$ 18	$ -

(A) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—The Rabbi Trust equity index fund is valued based on quoted prices in an active market.

Level 2— Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

Additional Information Regarding Level 3 Measurements

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations for contracts with tenors that extend into periods with no observable pricing. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 because the model inputs generally are not observable. PSEG's Risk Management Committee (RMC) approves risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval and the monitoring and reporting of risk exposures. The RMC reports to the Corporate Governance and Audit Committees of the PSEG Board of Directors on the scope of the risk management activities and is responsible for approving all valuation procedures at PSEG. PSE&G considers credit and nonperformance risk in the valuation of derivative contracts categorized in Levels 2 and 3, including both historical and current market data, in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements.

Note 16. Other Income (Deductions)

	Year Ended December 31, 2019	Year Ended December 31, 2018
	Millions	
Other Income (Deductions)		
Allowance of Funds Used During Construction	$ 59	$ 54
Solar Loan Interest	16	18
Other	$ 8	$ 8
Total Other Income	**$ 83**	**$ 80**

Note 17. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% in 2019 and 2018 is as follows:

	For the Years Ended December 31, 2019	2018
	Millions	
Net Income	$ 1,250	$ 1,067
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	$ 121	$ (62)
State	-	1
Total Current	121	(61)
Deferred Expense:		
Federal	(156)	287
State	117	122
Total Deferred	(39)	409
Investment Tax Credit (ITC)	11	(4)
Total Income Taxes	**$ 93**	**$ 344**
Pre-Tax Income	$ 1,343	$ 1,411
Tax Computed at Statutory Rate @ 21% in 2019 & 2018	$ 282	$ 296
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	92	98
Uncertain Tax Positions	1	(1)
Plant-Related Items	(2)	(10)
Tax Credits	(8)	(8)
Tax Adjustment Credit	(272)	(30)
Other	0	(1)
Sub-Total	(189)	48
Total Income Tax Provision	**$ 93**	**$ 344**
Effective Income Tax Rate	6.9%	24.4%

The following is an analysis of deferred income taxes for PSE&G:

	As of December 31, 2019	As of December 31, 2018
Deferred Income Taxes	Millions	
Assets:		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	$ 539	$ 606
OPEB	97	114
Related to Uncertain Tax Positions	42	-
Operating Leases	21	-
Other	55	-
Total Noncurrent Assets	$ 754	$ 720
Liabilities:		
Noncurrent:		
Plant-Related Items	$ 3,754	$ 3,622
New Jersey Corporate Business Tax	588	486
Pension Costs	160	159
Taxes Recoverable Through Future Rate (net)	108	89
Conservation Costs	44	36
Operating Leases	21	-
Other	183	84
Total Noncurrent Liabilities	$ 4,858	$ 4,476
Summary of Accumulated Deferred Income Taxes:		
Net Noncurrent Deferred Income Tax Liability	$ 4,104	$ 3,756
ITC	85	74
Net Total Noncurrent Deferred Income Taxes and ITC	**$ 4,189**	**$ 3,830**

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

Effective January 1, 2018, the U.S. federal corporate income tax rate was reduced from a maximum of 35% to 21% resulting in a decrease in PSE&G's effective income tax rate. The impact of the lower federal income tax rate on PSE&G was reflected in PSE&G's 2018 distribution base rate proceeding and its 2018 transmission rate filing. The distribution base rate proceeding established a TAC mechanism that provides for the refund to customers of the excess deferred income tax regulatory liabilities as well as the flowback of previously realized and current period deferred income taxes related to tax repair deductions. The accounting for the TAC mechanism results in lower revenues and lower tax expense and a current effective tax rate for PSE&G that is significantly lower than the statutory rate.

The decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes of approximately $2.1 billion and a Regulatory Liability of approximately $2.9 billion as of December 31, 2018. In 2019, PSE&G returned approximately $380 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately $272 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately $321 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 4. Regulatory Assets and Liabilities for additional information.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal income tax rate are reflected below (in millions):

Jurisdiction	254	190	282	283
FERC	$1,127	($317)	($826)	$16
STATE (NJ)	$1,785	($502)	($1,163)	($120)
Total	$2,912	($819)	($1,989)	($104)

The Tax Act is generally expected to result in lower operating cash flows for PSE&G resulting from the elimination of bonus depreciation, partially offset by higher revenues due to the higher rate base.

The amount of excess deferred income taxes that is considered protected and unprotected, as well as the accumulated deferred income taxes on previously realized tax repair deductions ("Historic Tax Repair") as of December 31, 2019, 2018 and 2017 is reflected below (in millions):

Jurisdiction	**12/31/2019**	**12/31/2018**	**12/31/2017**
Protected			
FERC	$978	$980	$967
STATE (NJ)	$1,057	$1,078	$1,044
Unprotected			
FERC	$0	$148	$154
STATE (NJ)	$576	$688	$703
Unprotected Historic Tax Repair			
STATE (NJ)	$537	$575	$0
Total	$3,148	$3,469	$2,868

In accordance with PSE&G's 2018 settlement of its distribution rate case, including the agreement to return excess accumulated deferred income taxes and previously realized accumulated deferred income taxes on tax repair deductions, the Company reduced its regulatory liability by $231 million with an offset against account 411.1, the account to which the original remeasurement of excess deferred income taxes was recorded.

The estimated amortization period based on regulatory orders, and the accounts that the amortization will be reported is reflected below (in millions):

Jurisdiction	12/31/2019	12/31/2018	Amortization Period
411.1			
FERC - protected excess ADIT	$1	$0	Estimated 30 years under ARAM
STATE (NJ) - protected excess ADIT	$15	$3	Estimated 30 years under ARAM
FERC - unprotected excess ADIT	$107	$0	1 year
STATE (NJ) - unprotected excess ADIT	$81	$12	5 years
STATE (NJ) - unprotected Historic Tax Repair ADIT	$27	$4	10 years
Total	$230	$19	

In the table above, ARAM refers to the "average rate assumption method".

In September 2019, the IRS released final and additional proposed regulations regarding the application of tax depreciation rules as amended by the Tax Act. PSE&G does not believe the final or proposed regulations will materially impact their respective financial statements.

Amounts recorded under the Tax Act, including but not limited to depreciation and interest disallowance, are subject to change based on several factors, including but not limited to, the IRS and state taxing authorities issuing additional guidance and/or further clarification. Any further guidance or clarification could impact PSE&G’s financial statements.

In 2019, PSE&G generated a $16 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future. There are no other material tax carryforwards in other jurisdictions.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2019	2018
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1	$ 108	$ 135
Increases as a Result of Positions Taken in a Prior Period	5	4
Decreases as a Result of Positions Taken in a Prior Period	(1)	(31)
Increases as a Result of Positions Taken during the Current Period	12	3
Decreases as a Result of Positions Taken during the Current Period	-	(3)
Decreases as a Result of Settlements with Taxing Authorities	-	-
Decreases due to Lapses of Applicable Statute of Limitations	-	-
Total Amount of Unrecognized Tax Benefits at December 31	$ 124	$ 108
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(71)	(57)
Regulatory Asset - Unrecognized Tax Benefits	(46)	(46)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	**$ 7**	**$ 5**

PSE&G includes all accrued interest and penalties related to uncertain tax positions required to be recorded, as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31,	
	2019	**2018**
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	**$ 16**	**$ 12**

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	$ 107

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	PSE&G
United States	
Federal	N/A
New Jersey	2011-2018
Pennsylvania	2015-2018

New Jersey State Tax Reform

In July 2018, the State of New Jersey made changes to its income tax laws, including imposing a temporary surtax on allocated corporate taxable income of 2.5% effective January 1, 2018 and 2019 and 1.5% in 2020 and 2021, as well as requiring corporate taxpayers to file in a combined reporting group as defined under New Jersey law starting in 2019. Both provisions include an exemption for public utilities. PSEG believes PSE&G meets the definition of a public utility and, therefore, will not be impacted by the temporary surtax or be included in the combined reporting group.

The State of New Jersey issued further guidance regarding the temporary surtax and clarified that New Jersey net operating loss carryovers can be deducted in computing a taxpayer's entire net income. This guidance has the effect of lowering or eliminating the temporary surtax.

Note 18. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

Related Party Transactions	Years Ended December 31, 2019	2018
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	$ 1,512	$ 1,514
Administrative Billings from Services (B)	310	333
Total Billings from Affiliates	**$ 1,822**	**$ 1,847**

Related Party Transactions	Years Ended December 31, 2019	2018
	Millions	
Receivables from PSEG (C)	**$ 1**	**$ 123**
Payable to PSEG Power (A)	$ 307	$ 245
Payable to Services (B)	83	76
Accounts Payable—Affiliated Companies	**$ 390**	**$ 321**
Working Capital Advances to Services (D)	**$ 33**	**$ 33**
Long-Term Accrued Taxes Payable	**$ 115**	**$ 69**

(A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. PSEG Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process and sells ZECs to PSE&G under the ZEC program. The rates in the BGS and BGSS contracts and for the ZEC sales are prescribed by the BPU. BGS and BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.

(B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G.

(C) PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of this agreement is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.

(D) PSE&G has advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	499,494			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(1,248,846)			
4	Total (lines 2 and 3)	(1,248,846)			
5	Balance of Account 219 at End of Preceding Quarter/Year	(749,352)			
6	Balance of Account 219 at Beginning of Current Year	(749,352)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	2,262,048			
9	Total (lines 7 and 8)	2,262,048			
10	Balance of Account 219 at End of Current Quarter/Year	1,512,696			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			499,494	[redacted]	[redacted]
2				[redacted]	[redacted]
3			(1,248,846)	[redacted]	[redacted]
4			(1,248,846)	1,045,915,977	1,044,667,131
5			(749,352)	[redacted]	[redacted]
6			(749,352)	[redacted]	[redacted]
7				[redacted]	[redacted]
8			2,262,048	[redacted]	[redacted]
9			2,262,048	1,242,513,385	1,244,775,433
10			1,512,696	[redacted]	[redacted]

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	29,998,142,903	20,871,158,976
4	Property Under Capital Leases	97,504,535	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	2,353,215,978	2,314,889,264
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	32,448,863,416	23,186,048,240
9	Leased to Others		
10	Held for Future Use	25,431,256	25,334,976
11	Construction Work in Progress	1,603,489,479	1,579,393,900
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	34,077,784,151	24,790,777,116
14	Accum Prov for Depr, Amort, & Depl	6,452,702,664	3,929,682,379
15	Net Utility Plant (13 less 14)	27,625,081,487	20,861,094,737
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,327,289,423	3,922,601,147
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	125,413,241	7,081,232
22	Total In Service (18 thru 21)	6,452,702,664	3,929,682,379
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,452,702,664	3,929,682,379

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
8,673,161,940				453,821,987	3
	97,504,535				4
					5
37,861,636				465,078	6
					7
8,711,023,576	97,504,535			454,287,065	8
					9
96,280					10
8,156,122				15,939,457	11
					12
8,719,275,978	97,504,535			470,226,522	13
2,328,046,380				194,973,905	14
6,391,229,598	97,504,535			275,252,617	15
					16
					17
2,323,834,435				80,853,841	18
					19
					20
4,211,945				114,120,064	21
2,328,046,380				194,973,905	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,328,046,380				194,973,905	33

Schedule Page: 200   Line No.: 4   Column: e

For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2019 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
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			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	26,404,840	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	26,404,840	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	544,908,031	48,579,184
42	(345) Accessory Electric Equipment	48,975,880	10,740,446
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	1,349,499	733,479
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	595,233,410	60,053,109
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	595,233,410	60,053,109

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	183,505,280	12,490,638
49	(352) Structures and Improvements	372,374,154	42,113,996
50	(353) Station Equipment	6,025,414,031	563,413,420
51	(354) Towers and Fixtures	866,543,170	110,006,414
52	(355) Poles and Fixtures	304,717,569	18,981,655
53	(356) Overhead Conductors and Devices	1,915,238,396	229,944,721
54	(357) Underground Conduit	434,963,540	25,803,366
55	(358) Underground Conductors and Devices	1,854,714,965	23,023,319
56	(359) Roads and Trails	6,002,572	
57	(359.1) Asset Retirement Costs for Transmission Plant	8,165,987	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	11,971,639,664	1,025,777,529
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	47,635,572	199,825
61	(361) Structures and Improvements	220,654,469	8,973,007
62	(362) Station Equipment	1,340,659,308	50,718,146
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	807,065,882	21,627,889
65	(365) Overhead Conductors and Devices	2,139,907,853	140,138,069
66	(366) Underground Conduit	502,729,045	1,795,294
67	(367) Underground Conductors and Devices	1,371,171,401	33,221,975
68	(368) Line Transformers	1,300,730,854	64,995,290
69	(369) Services	509,329,662	6,558,861
70	(370) Meters	279,150,223	13,051,396
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	414,812,425	22,769,123
74	(374) Asset Retirement Costs for Distribution Plant	80,173,788	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	9,014,020,482	364,048,875
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,311	
87	(390) Structures and Improvements	40,306,706	106,771
88	(391) Office Furniture and Equipment	21,881,183	1,303,122
89	(392) Transportation Equipment	199,160,140	14,642,963
90	(393) Stores Equipment	426,322	300,280
91	(394) Tools, Shop and Garage Equipment	20,327,622	1,988,640
92	(395) Laboratory Equipment	4,571,597	496,490
93	(396) Power Operated Equipment	22,440,189	1,097,182
94	(397) Communication Equipment	23,153,756	2,517,232
95	(398) Miscellaneous Equipment	2,703,151	97,783
96	SUBTOTAL (Enter Total of lines 86 thru 95)	335,216,977	22,550,463
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,099,285	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	336,316,262	22,550,463
100	TOTAL (Accounts 101 and 106)	21,943,614,658	1,472,429,976
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	21,943,614,658	1,472,429,976

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
823,449		-9,833	25,571,558		4
823,449		-9,833	25,571,558		5
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	6,813	-1,487	593,492,541		41
872,878	-613	1,487	58,844,322		42
					43
	887,250		2,970,228		44
872,878	893,450		655,307,091		45
872,878	893,450		655,307,091		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
294,600	284,504	420,662	196,406,484		48
		-32,227,997	382,260,153		49
94,195,948	-2,063,598	404,492,627	6,897,060,532		50
1,139,246	580,356	-19,574,162	956,416,532		51
		-104,251,752	219,447,472		52
9,112,150	22,168	-199,503,956	1,936,589,179		53
61,564		7,553,936	468,259,278		54
2,795,806	24,003	-61,771,147	1,813,195,334		55
			6,002,572		56
	-1,036,823		7,129,164		57
107,599,314	-2,189,390	-4,861,789	12,882,766,700		58
					59
	122		47,835,519		60
9,679,774	-2,282,356	1,046,440	218,711,786		61
47,682,879	-1,924,899	970,826	1,342,740,502		62
					63
923,494	2,787,186	316,020	830,873,483		64
14,676,098	707,887	2,347,610	2,268,425,321		65
6,627	-359,616	-6,685,538	497,472,558		66
9,020,595	495,978	685,336	1,396,554,095		67
6,210,550	747,731	1,286,448	1,361,549,773		68
471,596	190,351	51,292	515,658,570		69
3,269,531		362,447	289,294,535		70
					71
					72
5,852,515	953,551	460,650	433,143,234		73
539,842	-2,944,642		76,689,304		74
98,333,501	-1,628,707	841,531	9,278,948,680		75
					76
					77
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					83
					84
					85
			246,311		86
		-826,165	39,587,312		87
1,060,581	-14,947	226,230	22,335,007		88
9,543,789		-131,858	204,127,456		89
1,752			724,850		90
653,583		1,498	21,664,177		91
150,789			4,917,298		92
84,898		131,858	23,584,331		93
3,088,801	12,145	337	22,594,669		94
			2,800,934		95
14,584,193	-2,802	-598,100	342,582,345		96
					97
	-227,419		871,866		98
14,584,193	-230,221	-598,100	343,454,211		99
222,213,335	-3,154,868	-4,628,191	23,186,048,240		100
					101
					102
					103
222,213,335	-3,154,868	-4,628,191	23,186,048,240		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	1990	2025	489,291
4				
5	Right of Way, Glouchester NJ-Matula Creek NJ and	1970	2022	559,615
6	Blenheim NJ			
7				
8	Land Westampton, NJ	2017	2026	1,189,327
9				
10	Land, Mt. Rose, NJ	2019	2027	509,328
11				
12	Land, Bennetts Lane, NJ	2018	2026-2028	513,055
13				
14	Minor Items	Various	Various	341,588
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Station Equipment	Various	Various	16,046,398
24	Overhead Conductors and Devices	2016	2022	5,686,374
25				
26				
27				
28				
29				
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32				
33				
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46				
47	Total			25,334,976

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	b2835-b2837 Metuchen-Trenton-Burlington	184,907,349
2	b2870 Rebuild Newark Switching Station-T	130,683,232
3	b2633 ArtificialIsland HighVolt Solution	88,867,442
4	s0940 Construct Hopewell 69kV Switch- T	67,880,564
5	b2933.1-3 Construct Springfield Rd 69kV	64,789,414
6	b2955 Aldene-Warinanco-Linden VFT 230kV	54,939,126
7	s0483 Clay Street Area 69kV Network- T	54,096,946
8	s0508 Const South Paterson 69kVNetwork-T	47,966,364
9	s1366.1-3 Paterson Area 69kV Network- T	46,945,695
10	s1647 Construct Cranbury Area 69kV Ntw-T	46,848,303
11	s1016 Construct Madison Area 69kV Sub-T	45,730,706
12	NJ Transit - Meadows Substation- D	38,802,814
13	Roseland-Branchburg-Pleasant Valley230kV	38,088,142
14	b2870 Rebuild Newark Switching Station-D	34,343,156
15	s0934 Construct Port Street 69kV Station	30,584,736
16	b2956 Reconductor L-2238 CG - Jackson Rd	29,028,476
17	b1099- NLPR Purchase Berger Property	28,131,422
18	s1369 Construct Gloucester 69kV Switch-T	26,773,170
19	s1406.1-3 2nd69kV Bennetts Ln-Franklin-T	26,771,270
20	s0239 Const Penhorn Sub Area 69kV Ntwk-T	25,970,704
21	s1015 Construct KearnyArea 69kVNetwork-T	25,898,434
22	s1368.1-3 Construct Penns Neck 69 kV-T	25,375,988
23	s1367 Construct Camden 69kV Switch- T	25,002,692
24	s1370.1-2 Construct Woodbury 69kV Area-T	23,388,487
25	s0314 (69kV) Hasbrouck Heights Ntwk- T	20,173,750
26	b2935.1-3 Construct Hilltop 69kV Sw-T	19,965,495
27	b3003-5 Construct Maywood Sub 69kV-T	17,150,662
28	s1021ConstKingsland-VanWinkleArea 69kV-T	16,229,780
29	b2982 Hillsdale Area 69kV Network - T	15,514,297
30	Pal- Service to 605 Pavonia Avenue	12,261,535
31	b2983 Construct Kuller Rd Area 69 kV - T	12,151,490
32	s1405.1-2 Const 2nd Half Class H Newport	10,767,985
33	s1575 Harvey 230kV Switching Station - T	10,693,588
34	s0508 Const South Paterson 69kVNetwork-D	10,503,810
35	s1022 Construct Ironbound 69kV Sub- T	9,415,636
36	s1019 Const NewMilford Area 69kV Ntwk- T	8,868,686
37	s1459 2nd 69kV Bridgewater-N. Bridge - T	8,441,489
38	s1405.1-2 Const 2nd Half Class H Newport	8,315,216
39	DC80-S4A Ext II Kinsley 2	8,036,030
40	syyyy Spare 345kV Transformers Blanket	7,828,465
41	s0930 ConstructFoundryStArea 69kV Ntwk-T	7,349,672
42	Newark Switch 26kV Load Transfer	7,060,097
43	TOTAL	1,579,393,900

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	b3205 Doremus Place N-1-1 Reliability- T	6,648,758
2	b3004 230/69/13kV Mercer-Kuser Ckt - T	6,384,351
3	s1674 Construct Fairmount Sub 69kV-T	5,995,486
4	Purchase (2) 69x26-13kV Mobile Uni	5,710,750
5	Secaucus Containment and Paving	5,140,858
6	Install Spare Bergen 345/230kV Auto XFMR	4,979,588
7	Replace Hope Creek 500kV SL&P	4,776,893
8	Purchase Sys Spare Power Trans 26-13kV	4,049,581
9	s1724 Cnstrct Toney's Brook 69kV Sub - T	3,921,939
10	Secaucus Yard Improvements	3,754,826
11	Met- Reconfigure Service toNewarkAirport	3,606,897
12	(TLC) Replace Sand Hills T-3 XFMR - T	3,603,901
13	s1675 Cnvrt Woodlynne & Cooper St 69kV-T	3,601,664
14	Install Spare Bergen 345/138kV Auto XFMR	3,593,160
15	s0483 Clay Street 69kV Area Network- D	2,681,014
16	Service to 165 Halsey Street	2,666,791
17	Pal- Service to Revetment House	2,420,086
18	s0928 ConstructNew 69kV Supply to PVSC-T	2,399,925
19	Transmission SF Blanket- DPC	2,364,775
20	800 Scudders Mill Road Underground Power	2,172,997
21	s1575 Construct Harvey 230kV Sw - D	2,092,357
22	b2436.90 Farragut-Hudson Crkt B-3402	2,064,729
23	Pur Spare Power Transformer 345x138-26kV	2,023,550
24	s1021ConstKingsland-VanWinkleArea 69kV-D	1,969,804
25	TLC Blkt- Minor Trans Facility Upgrades	1,949,313
26	Upgrade Hopatcong Switch SL&P System - T	1,939,920
27	Pal- Service to 75 Park Lane	1,923,340
28	s0644 (THP) Reinforce Hillsdale Sub - T	1,913,538
29	Eliminate Unit Substation- Scotch Plains	1,892,890
30	Purchase Spare 230-69kV Transformer	1,846,503
31	4kV Breaker Replacements (Statewide)	1,832,137
32	Service to Princeton University 69KV (T)	1,803,274
33	Replace 4kV Breakers Montclair Sub	1,796,669
34	Service to 110 Edison Place	1,767,855
35	Purchase (2) 69x26-13kV Mobile Unit Subs	1,691,431
36	Service to 235 Grand Street	1,643,973
37	Pipe Cable Monitoring Blanket	1,614,380
38	Service to 15 Livingston Ave	1,604,642
39	2013 TCM Support Facilities Blanket	1,554,313
40	New Feed City of Newark Pumping Station	1,372,906
41	Trans Life Cycle Prog- IP-no XFMr/relays	1,346,505
42	s1022 Construct Ironbound 69kV Substatio	1,339,654
43	TOTAL	1,579,393,900

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	syyyy Install Neutral Resistor Lawrence	1,338,936
2	2014 Trans OPGW Replacement Program	1,225,285
3	Service to 444 Warren Street	1,134,937
4	(TLC) Replace Ridgefield T40 Transformer	1,130,303
5	b1197.1 Reconductor Burl-Croydon 230 kV	1,090,179
6	Fanwood Touchless Substation	1,083,416
7	Purchase of Six (6) 26-13kV Unit Transfo	1,039,321
8	Minor Items	29,351,285
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43	TOTAL	1,579,393,900

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,631,088,168	3,631,088,168		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	584,495,085	584,495,085		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	584,495,085	584,495,085		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	220,850,172	220,850,172		
13	Cost of Removal	78,582,815	78,582,815		
14	Salvage (Credit)	5,874,834	5,874,834		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	293,558,153	293,558,153		
16	Other Debit or Cr. Items (Describe, details in footnote):	576,047	576,047		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,922,601,147	3,922,601,147		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	241,995,353	241,995,353		
25	Transmission	1,108,068,004	1,108,068,004		
26	Distribution	2,416,786,536	2,416,786,536		
27	Regional Transmission and Market Operation				
28	General	155,751,254	155,751,254		
29	TOTAL (Enter Total of lines 20 thru 28)	3,922,601,147	3,922,601,147		

Schedule Page: 219 Line No.: 3 Column: c

Electric

	Page 219	Page 336	Variance
Depreciation Expense	584,513,852	582,121,594	2,392,258
Less: capitalized Depr	(13,428,769)		(13,428,769)
Add: Depr Common Plant	10,822,127		10,822,127
	581,907,210	582,121,594	(214,384)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/90		
2	Common Stock			1,000
3	Contributed Capital			270,216
4				
5	Public Service Corporation of NJ	05/20/91		
6	Common Stock			1,000
7	Retained Earnings			
8				
9	Public Service New Millennium Development Fund LLC	10/22/96		
10	Common Stock			10,000
11	Contributed Capital			430,766
12	Retained Earnings			271,890
13				
14	PSE&G Transitional Funding LLC	07/21/99		
15	Contributed Capital			
16	Retained Earnings			
17				
18	PSE&G Transitional Funding II LLC	07/08/05		
19	Contributed Capital			
20	Retained Earnings			
21				
22	PSE&G Area Development LLC	05/03/2000		
23	Contributed Capital			12,195,253
24	Retained Earnings			-1,190,776
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 11,839,349		TOTAL	11,989,349

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
-150,000		121,890		12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
		12,195,253		23
		-1,190,776		24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
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				36
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-150,000		11,839,349		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	159,363,014	170,163,561	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	4,709,347	5,241,444	
9	Distribution Plant (Estimated)	31,848,704	37,224,342	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	195,921,065	212,629,347	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	195,921,065	212,629,347	

Schedule Page: 227 Line No.: 5 Column: b

Transmission Plant (Estimated)	54,677,122
Distribution Plant (Estimated)	104,685,892
Assinged to Construction	159,363,014

Schedule Page: 227 Line No.: 5 Column: c

Transmission Plant (Estimated)	57,832,490
Distribution Plant (Estimated)	112,331,071
Assinged to Construction	170,163,561

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
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3						
4						
5						
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11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21	HOPE CREEK (CBD) OLD NG10 1822502	1,053,360		Various	350,991	702,369
22	Newark Airport Breaker Abandonmnt	669,468		1823440	669,468	
23						
24						
25						
26						
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49	TOTAL	1,722,828			1,020,459	702,369

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	CLSD AD2-018 63 MVA upgrade RoselC	862	186	1,928	186
3	clsd AE2-014 - 1263 MW Sewaren 23V	29,313	186	82,438	186
4	Clsd AE2-032 - MFO 811MW (0MW) Pne	5,432	186	14,174	186
5	AE1-037 - 1200MW (1200MW) Deans 5V	6,128	186	15,879	186
6	AE2-014 - 1200 MW (Capacity 1200 w	1,160	186	1,209	186
7	AE2-021 - 604.8 MW (Capacity 106.C	1,922	186	1,258	186
8	AE2-022 - 352.8 MW (Capacity 62.0C	1,832	186	1,017	186
9	AE2-023 - 445.2 MW (Capacity 78.3B	1,349	186	241	186
10	AE2-024 - 882 MW (Capacity 78.36 r	1,955	186	776	186
11	AE2-025 - 445.2 MW (Capacity 78.3L	1,526	186	776	186
12	AE2-091 - 35 MW (Capacity 23 MW) t	1,815	186	1,017	186
13	AE2-205 - 78 MW (Capacity 46.8 MWe	1,643	186	1,017	186
14	AE2-222 - 300 MW (Capacity 85.424i	2,557	186	776	186
15	AE2-232 - 400 MW (Capacity 112.4 s	1,429	186		186
16	AE2-237 - 107MW (Capacity 21.4 MWo	2,005	186		186
17	AE2-251 - 1200 MW (Capacity 337.2a	4,503	186		186
18	AE2-257 - 120 MW (Capacity 33 MW)r	2,127	186		186
19	AE2-314 - 72 MW (Capacity 43.2 MWi	1,570	186		186
20	AE2-334 - 44 MW (Capacity 28.7 MWt	2,191	186		186
21	**Generation Studies**				
22	AD2-069-3 MW Burling 12kV Feas Sdy	566	186	832	186
23	AE1-037- 1200MW (1200MW) Deans		186	822	186
24	AE0-041-1.1 MW Cap .2 MW High Park	6,020	186	7,823	186
25	AE1-083-5 MW (2.1 MW) Burling 13kV	4,312	186	12,952	186
26	AE1-223-1.9 MW 0MW Allentown 138kV	902	186	3,215	186
27	AD2-025 - 2 MW (0 MW) Hillsboroug	28,460	186	28,550	186
28	AD2-171- 700MW Bburg-Alburtis 500V	11,437	186	28,333	186
29	AE2-016-5 MW 3.35MW Burlington 125	1,139	186	2,718	186
30	AE2-018 - 5 MW (3.35 MW) Mercer 3	5,486	186	14,808	186
31	AE2-064 - MFO 2.6MW Increase to 64	8,772	186	23,601	186
32	AE2-065 - MFO 1.8MW Inc 6.8MW Depf	8,832	186	23,690	186
33	AE1-104 - MFO 496MW Offshore WindL	5,479	186	10,239	186
34	AE1-161 - MFO 50MW Storage at Lans	5,883	186	11,198	186
35	AE1-179 - MFO 59.7MW Solar Sth MVN	5,852	186	11,022	186
36	AE1-229 - MFO 149.3MW Deepwater PG	5,818	186	11,133	186
37	AE2-066-4.5 MW (1.89) Glouster 13V	1,108	186	2,622	186
38	AE2-097-2 MW (0 MW) Burlington 13V	4,147	186	11,292	186
39	AE2-100-2.3 MW (0 MW) Bergen 13.2V	6,620	186	23,637	186
40	AE2-144-4.03 MW (0 MW) Wenonah 12V	4,182	186	10,780	186

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	AE2-335 - 60 MW (Capacity 41.5 MWc	1,665	186		186
3	AF1-081 - 238 MW (Capacity 96 MW)r	2,630	186		186
4	AF1-101 - 800 MW (Capacity 224.8 s	3,109	186		186
5	AF1-125 - 250 MW (Capacity 50 MW)t	2,573	186		186
6	AF1-222 - 1416 MW (Capacity 165 Ma	2,531	186		186
7	AF1-238 - 150MW (Capacity 60MW) Sn	6,408	186		186
8	30 MW (Capacity 12 MW) Sherman Ave	2,330	186		186
9	FacStdy PJM Int. #AB2-082 C#17238		186	75,948	186
10	FacStdy PJM Int. #AB2-055 C#17238	13,820	186	76,521	186
11	FacStdy PJM Int. #AB2-092 C#17238	6,722	186		186
12					
13					
14					
15					
16					
17	Total Transmission P231	71,319		122,506	
18	Total Transmission P231.1	41,788		152,469	
19	Total Transmission Studies	113,107		274,975	
20					
21	**Generation Studies**				
22	AE2-085-5.04 MW (0 MW) Burlington	5,423	186	14,820	186
23	AE2-143-3.905 MW (0 MW) Burlington	5,143	186	13,907	186
24	AE2-162-3.78MW 1.26MW Blgtn 13.2	223	186	672	186
25	AE2-213-3.145MW (1.1025MW) Glouce	3,605	186	8,412	186
26	AE2-163-1 MW (0.42 MW) Essex 13.k	3,776	186	11,270	186
27	AE2-164-1.4 MW (0.588 MW) Bergen 1	6,745	186	21,841	186
28	AE2-165-2.6MW (1.092MW) Passaic 1	4,033	186	9,355	186
29	AE2-022-MFO 352.8MW 62.09MW Offsh	3,245	186	8,146	186
30	AE2-023-MFO 445.2MW (78.36MW) Lews	3,015	186	7,423	186
31	AE2-205-MFO 78MW (46.8MW) Cumber	5,206	186	13,600	186
32	AE2-222-MFO 300MW (85.424MW) H	4,770	186	13,070	186
33	AE2-232-MFO 400MW (112.4MW) Oyster	3,450	186	9,455	186
34	AE2-251-MFO 1200MW (337.2MW) La	7,351	186	20,686	186
35	AE2-314-MFO 72MW (43.2MW) Cardiff	6,803	186	20,686	186
36	AE2-335-MFO 60MW (41.5MW) Glouce	4,908	186	14,612	186
37	AE2-025-MFO 445.2MW (78.36MW) LBee	3,570	186	8,869	186
38	AF1-052 - 131.5MW (114.2MW) MasonV	21,708	186	8,891	186
39	AF1-109 -20 MW (20 MW) Pleasant Vy	22,980	186	8,346	186
40	AF1-237 - 200 MW (Capacity 80 MW)r	13,361	186	7,221	186

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
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20					
21	**Generation Studies**				
22	AF1-245 - 200 MW (Capacity 80 MW)n	13,237	186	6,980	186
23	FacStdy PJM upgrades project #AD28	25,651	186	64,377	186
24	FacStdy PJM upgrades project #AD29	29,241	186	63,779	186
25	FacStdy PJM upgrades project #AD14	53,816	186	53,816	186
26	AD2-171 700 MW Branchburg AlburtiV	68,414	186		186
27					
28					
29					
30					
31					
32					
33					
34					
35	Total Generation P231	115,015		239,267	
36	Total Generation P231.1	129,315		221,282	
37	Total Generation P231.2	190,359		188,952	
38	Total Generation Studies	434,689		649,501	
39					
40	Grand Total	547,796	186/456	924,476	186/456

Schedule Page: 231.2 Line No.: 40 Column: b

Transmission Study records net revenues and costs as follows:

Grand Total (P231.2)	
Line 40d	(924,476)
Line 40b	547,796
Net Total page 231.2	(376,680)
Net Total Charged to 456	(268,621)
Net Total Charged to BS 186	(108,059)
	(376,680)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Income Tax Regulatory Assets	1,113,265,104	101,639,496	Various	32,063,062	1,182,841,538
2	Manufacturing Gas Plant (MGP) Remediation Costs	495,600,336	85,800,426	407	66,121,580	515,279,182
3	Societal Benefits Charges (SBC)		229,981,764		200,467,387	29,514,377
4	Clean Energy Program (CEP)	151,694,316	1	Various	8,915,891	142,778,426
5	Regulatory Restructuring Costs	5,244	8,300	407.3		13,544
6	Non-Utility Generation Charge	3,129,389	2,622,691		687,386	5,064,694
7	Underrecovered Electric Costs (BGS)	111,628,413	67,578,484	254	127,069,414	52,137,483
8	Excess Costs of Removal (COR)	47,112,578		Various	9,747,430	37,365,148
9	Abesto Removal	1,752,251		407.0	660,048	1,092,203
10	Asset Retirement Obligation	166,459,879	16,016,896	242	10,561,289	171,915,486
11	Gas Forward Contract Purchases	2,084,555	18,521,597			20,606,152
12	Pension and Other Post - Retirement	1,090,541,926	193,318,553	228.3		1,283,860,479
13	Incurred but not reported claims reserve	30,163,065	11,049,316	926	10,200,064	31,012,317
14	Solar Loans	8,956,983	733,337	Various	10,159,494	-469,174
15	Carbon Abatement	8,462,924		Various	3,917,450	4,545,474
16	Energy Efficiency Economic Stimulus	86,144,930	56,744,525	Various	30,242,162	112,647,293
17	Demand Response	12,860,032			10,676,559	2,183,473
18	Solar-4-All	12,060,120	9,702,766	Various	13,279,478	8,483,408
19	Deferred Fuel Costs	33,958,043	1,208,872	Various	4,076,796	31,090,119
20	Storm Damage		12,074,090	Various		12,074,090
21	Transmission Formula Rate Adjustment	66,113,755	148,552,518		113,385,950	101,280,323
22	Uncertain Tax Positions	45,573,247		Various	1,271,360	44,301,887
23	Voltage Pilot Porgram		147,289	Various		147,289
24	Gas Weather Normalization Clause	2,232,979	5,789,185	Various	8,022,164	
25	BRC Settlement	269,685,453	669,468		55,857,493	214,497,428
26						
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44	TOTAL	3,759,485,522	962,159,574		717,382,457	4,004,262,639

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Repair & Expense Work Done					
2	For Others	40,037,112	176,006,962	Various	185,279,713	30,764,361
3						
4	Commitment Fees	1,319,771	16,141,815	165	16,293,409	1,168,177
5						
6	Branch Brook Substation	35,000	281,000			316,000
7						
8	Prepayments		19,167,892	Various	19,068,483	99,409
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	41,391,883				32,347,947

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		727,464,928	658,466,873
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	727,464,928	658,466,873
9	Gas		
10		268,482,103	237,280,495
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	268,482,103	237,280,495
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	995,947,031	895,747,368

Notes

Schedule Page: 234 Line No.: 2 Column: b

Schedule Page: 234 Line No: 2 Column: b

OPEB	104,997,438
Gross-up on Excess Deferred Tax Balance	576,405,569
Other	46,061,922
Total Electric	727,464,928

Schedule Page: 234 Line No: 2 Column: c

OPEB	98,421,638
Gross-up on Excess Deferred Tax Balance	512,630,085
Other	47,415,150
Total Electric	658,466,873

Schedule Page: 234 Line No: 10 Column: b

OPEB	9,216,702
Gross-up on Excess Deferred Tax Balance	235,012,430
Other	24,252,971
Total Gas	268,482,103

Schedule Page: 234 Line No: 10 Column: c

OPEB	(1,016,864)
Gross-up on Excess Deferred Tax Balance	208,666,130
Other	29,631,229
Total Gas	237,280,495

Note:
Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted, which is commonly referred to as the 2017 Tax Cuts and Jobs Act (the Tax Act). Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those excess deferred tax balances is included in account 254.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	150,000,000		
2				
3	Preferred Stock (Account 204)			
4	Registered on NYSE			
5	Cumulative, $100 par value			
6	Authorized and Unissued	7,500,000	100.00	
7				
8	With Mandatory Redemption			
9	Cumulative, $25 par value			
10	Authorized and Unissued	10,000,000	25.00	
11				
12	PREFERRED STOCK			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
132,450,344	892,260,275					1
						2
						3
						4
						5
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Schedule Page: 250 Line No.: 1 Column: a

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from Stockholders (Account 208)	1,095,000,000
2	Contributed Capital from Public Service Enterprise Group, Inc.	
3		
4	Basis Adjustment (Account 208.1)	985,937,329
5	Donations from Members (Account 208.11)	-34,012
6		
7	Reduction of par or stated value of capital stock (Account 209)	
8	None	
9		
10	Gain on resale/cancellation of reacquired capital stock (Account 210)	
11	None	
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	None	
15		
16		
17		
18		
19		
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26		
27		
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40	TOTAL	2,080,903,317

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
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19		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	Public Service Electric and Gas Company		
3	First and Refunding Mortgage Bonds		
4	9-1/4% CC 2021	150,000,000	17,280
5	Discount		386,636
6	8% 2037	10,000,000	
7	5% 2037	8,500,000	
8	Medium Term Notes		
9	7.04% 2020	9,000,000	73,899
10	Discount		67,500
11	5.25% 2036	250,000,000	2,145,750
12	Discount		787,500
13	5.70% 2036	250,000,000	2,175,000
14	Discount		1,060,000
15	5.80% 2037	350,000,000	2,975,000
16	Discount		682,500
17	5.375% 2039	250,000,000	2,175,000
18	Discount		802,500
19	5.50% 2040	300,000,000	2,580,000
20	Discount		1,437,000
21	3.50% 2020	250,000,000	1,877,500
22	Discount		630,000
23	3.95% 2042	450,000,000	3,907,527
24	Discount		2,893,500
25	3.65% 2042	350,000,000	3,183,360
26	Discount		1,704,500
27	3.80% 2043	400,000,000	3,517,560
28	Discount		2,548,000
29	2.375% 2023	500,000,000	3,767,200
30	Discount		1,595,000
31	3.75% 2024	250,000,000	1,871,183
32	Discount		22,500
33	TOTAL	10,427,500,000	118,646,076

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	1.80% 2019	250,000,000	1,657,200
2	Discount		452,500
3	4.00% 2044	250,000,000	2,282,200
4	Discount		2,372,500
5	2.00% 2019	250,000,000	1,657,200
6	Discount		510,000
7	3.150% 2024	250,000,000	1,907,200
8	Discount		447,500
9	3.050% 2024	250,000,000	1,931,550
10	Discount		1,200,000
11	3.00% 2025	350,000,000	2,690,567
12	Discount		360,500
13	4.05% 2045	250,000,000	2,296,833
14	Discount		1,245,000
15	4.15% 2045	250,000,000	2,275,000
16	Discount		255,000
17	1.90% 2021	300,000,000	1,894,081
18	Discount		474,000
19	3.80% 2046	550,000,000	4,847,482
20	Discount		2,442,000
21	2.25% 2026	425,000,000	3,081,811
22	Discount		1,398,250
23	3.00% 2027	425,000,000	3,217,508
24	Discount		1,245,250
25	3.60% 2047	350,000,000	3,095,321
26	Discount		255,500
27	3.70% 2028	375,000,000	2,814,628
28	Discount		1,425,000
29	4.05% 2048	325,000,000	2,926,844
30	Discount		2,011,750
31	3.25% 2023	325,000,000	2,004,903
32	Discount		575,250
33	TOTAL	10,427,500,000	118,646,076

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	3.65% 2028	325,000,000	2,329,903
2	Discount		52,000
3	3.20% 2029	375,000,000	2,796,475
4	Discount		1,466,250
5	3.85% 2049	375,000,000	3,358,975
6	Discount		63,750
7	3.20% 2049	400,000,000	3,545,000
8	Discount		2,900,000
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
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31			
32			
33	TOTAL	10,427,500,000	118,646,076

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	4
						5
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	6
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	7
						8
11/06/1997	11/06/2020	11/06/1997	11/06/2020	9,000,000	633,600	9
						10
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	11
						12
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	13
						14
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	15
						16
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	17
						18
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	19
						20
08/06/2010	08/15/2020	08/06/2010	08/15/2020	250,000,000	8,750,000	21
						22
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,775,000	23
						24
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	25
						26
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	15,200,000	27
						28
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	11,875,000	29
						30
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	9,375,000	31
						32
				9,908,380,700	361,940,832	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
06/02/2014	06/01/2019	06/02/2014	06/01/2019		1,887,500	1
						2
06/02/2014	06/01/2044	06/02/2014	06/01/2044	250,000,000	10,000,000	3
						4
08/12/2014	08/15/2019	08/12/2014	08/15/2019		3,125,000	5
						6
08/12/2014	08/15/2024	08/12/2014	08/15/2024	250,000,000	7,875,000	7
						8
11/07/2014	11/15/2024	11/07/2014	11/15/2024	250,000,000	7,625,000	9
						10
05/12/2015	05/15/2025	05/12/2015	05/15/2025	350,000,000	10,500,000	11
						12
05/12/2015	05/01/2045	05/12/2015	05/01/2015	250,000,000	10,125,000	13
						14
11/06/2015	11/01/2045	11/06/2015	11/01/2045	250,000,000	10,375,000	15
						16
03/03/2016	03/15/2021	03/03/2016	03/15/2021	300,000,000	5,700,000	17
						18
03/03/2016	03/01/2046	03/03/2016	03/01/2046	550,000,000	20,900,000	19
						20
09/13/2016	09/15/2026	09/13/2016	09/15/2026	425,000,000	9,562,500	21
						22
05/05/2017	05/15/2027	05/05/2017	05/15/2027	425,000,000	12,750,000	23
						24
12/06/2017	12/01/2047	12/06/2017	12/01/2047	350,000,000	12,600,000	25
						26
05/04/2018	05/01/2028	05/04/2018	05/01/2028	375,000,000	13,875,000	27
						28
05/04/2018	05/01/2048	05/04/2018	05/01/2048	325,000,000	13,162,500	29
						30
09/07/2018	09/01/2023	09/07/2018	09/01/2023	325,000,000	10,562,500	31
						32
				9,908,380,700	361,940,832	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
09/07/2018	09/01/2028	09/07/2018	09/01/2028	325,000,000	11,862,500	1
						2
05/08/2019	05/15/2029	05/08/2019	05/15/2029	375,000,000	7,766,667	3
						4
05/08/2019	05/01/2049	05/08/2019	05/01/2049	375,000,000	9,344,271	5
						6
08/12/2019	08/01/2049	08/12/2019	08/01/2049	400,000,000	4,942,222	7
						8
						9
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						25
						26
						27
						28
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						32
				9,908,380,700	361,940,832	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,242,513,385
2		
3		
4	Taxable Income Not Reported on Books	
5		17,648,397
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		19,011,783
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-81,348,095
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-554,630,380
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	643,195,090
28	Show Computation of Tax:	
29	See Footnote	107,263,834
30		
31		
32		
33		
34		
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36		
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42		
43		
44		

Schedule Page: 261 Line No.: 1 Column: b

Public Service Electric and Gas Company
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Page 261

Net Income	1,242,513,385
Taxable Income Not Reported on Books	
Customer Connection Fees	12,356,300
Fed Amort of Deferred Gain on Sale of Generation Assets	5,292,097
Total	17,648,397
Book Deductions Not Deducted for Return	
Federal Income Taxes	(31,185,993)
P - Entertainment (100%)	60,992
Accrued Vacation Pay Adjustment	646,927
Solar Amortization	(5,175,382)
Non-deductible Meals and Entertainment	3,256,602
Penalty Adjustment	343,296
Amortization of Book Loss on Reacquired Debt	6,131,964
Unallowable OPEB Amortization	(76,501,979)
Capitalized Interest	3,114,800
Unallowable Civic & Pol Contributions	1,035,015
State Tax Adjustment	115,876,233
Restricted Stock - Temporary	1,210,637
Restricted Stock - Permanent	(1,623,762)
3rd Party Claims	(495,998)
Deferred Compensation	(69,556)
Book Depreciation - Asbestos Normalized	660,048
Diesel Fuel Tax Credit	38,181
R&D Expenditure	123,311
Permanent Audit Interest Adj	1,265,111
Unrealized G/L on Equity Securities	(1,147,198)
Bankruptcies & Acc Prov-Rent Receivable	(68,534)
P - Qualified Transportation Fringe	999,296
P - Amortization of Reacquisition of Pref Stock	130,860
P - W-2 Earnings Exceeding $1,000,000	386,912
Total	19,011,783
Income Recorded on Books Not Included in Return	
AFUDC Debt	(22,658,458)
AFUDC / IDC - Equity	(58,689,637)
Total	(81,348,095)

Deductions on Return Not Charged on Books	
Uncollectible Accounts	(3,085,251)
Injuries and Damages	6,148,085
COLI	(1,643,349)
Excess of Allowable Depreciation	(365,099,655)
Deferred Return on CIPII	300,261
Customer Advances	10,279,773
Pension Accrual Adjustment	(46,339,347)
Environmental Cleanup Costs	20,737,852
Societal Benefits Clause	(34,576,899)
ESOP/401(k)	(6,440,817)
Deferred Fuel	22,273,608
Dividends Received Deduction	(42,595)
Casualty Loss Deferred O&M	(12,074,090)
Deferred Depreciation on CIP II	216,009
Legal Reserves (c)	(1,577,082)
Material & Supplies Reserve	200,062
EEE Customer Repayments	(1,453,692)
Current SHARE -- FT	(143,680,350)
Clause - Navigant Studies	(147,289)
RE - Lease Liability	7,742,356
RE - ROU Lease Asset	(6,587,380)
Cond ARO (FIN47)	219,410
Total	(554,630,380)
Federal Taxable Net Income	643,195,090
Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	643,195,090
Federal Tax - Capital Gain Income.	
Total Federal tax net Income	643,195,090
Federal Income Tax before Overaccrual and Audit Adjs.	135,070,969
Tax Credits	(17,765,403)
	117,305,566
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	(10,041,732)
Total Federal Income Tax	107,263,834

Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	107,835,578
Gas Delivery	(571,744)
Sub-total	107,263,834
Adjustment per Extension Payment	
PSE&G Total (Respondent)	107,263,834
Enterprise	(113,077,859)
LIPA	8,667,373
Holdings	(251,999)
Resources	4,858,899
Global	(545,965)
Total Consolidated Federal Income Tax Liability	6,914,283

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Federal Income Tax					
2	Income Tax			109,255,135	-43,963,200	153,218,335
3	Beginning & Ending Balance					
4	Not Included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2019			25,781,796	61,184,458	-36,943,388
8	2018	1,105,303			1,105,303	
9	Federal Unemployment Tax					
10	2019			137,586	331,831	-202,467
11	2018	6,006			6,006	
12	Use Tax-Highway Motor					
13	Total Federal	1,111,309		135,174,517	18,664,398	116,072,480
14						
15	State:					
16	New Jersey Unemployment					
17	Insurance Tax				9	
18	2019			629,981	1,519,189	-926,856
19	2018	30,933			30,933	
20	New Jersey Workforce					
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2019			608,009	1,339,070	-767,395
25	2018	21,578			21,578	
26						
27	Corporate Business Tax					
28	2019			9,691	1,000	16,612
29	2018	-7,121				-7,121
30						
31	Franchise Taxes					
32	2019	-562,089		500,000	500,000	559,780
33						
34	Real Estate Taxes		-46,036	28,432,204	28,432,204	46,036
35						
36	Use Taxes					
37	2019	2,134,992				153,851
38						
39	Pennsylvania Franchise Tax					
40	2019	393,070				
41	TOTAL	3,094,676	6,917,040	165,354,402	240,142,083	-65,725,810

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	BALANCE AT BEGINNING OF YEAR Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	PA Corporate Income Tax					
2	Energy Use Tax					
3	2019				189,633,702	-173,920,727
4	2018		6,952,472			-6,952,472
5						
6	PURTA Tax		10,604			
7	State Income Tax					
8	Misc Other/Rounding	-27,996				2
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,094,676	6,917,040	165,354,402	240,142,083	-65,725,810

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		105,485,306			3,769,830	2
						3
						4
						5
						6
1,540,726		13,845,904			11,935,892	7
						8
						9
8,222		73,827			63,758	10
						11
						12
1,548,948		119,405,037			15,769,480	13
						14
						15
						16
						17
37,648		338,042			291,938	18
						19
						20
						21
						22
						23
36,334		326,242			281,767	24
						25
						26
						27
-6,921	1,000	-1,958,244			1,967,936	28
						29
						30
						31
-1,121,869					500,000	32
						33
		23,567,905			4,864,299	34
						35
						36
1,981,142						37
						38
						39
393,070						40
2,840,354	15,724,579	141,678,982			23,675,420	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	15,712,975					3
						4
						5
	10,604					6
						7
-27,998						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
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						35
						36
						37
						38
						39
						40
2,840,354	15,724,579	141,678,982			23,675,420	41

Schedule Page: 262 Line No.: 2 Column: l

Federal Income Tax:

G409.1	(2,713,172)
E409.2	6,723,119
G409.2	(240,117)
Total	3,769,830

Schedule Page: 262 Line No.: 7 Column: l

Contribution Tax Act:

G408.1 11,935,892

Schedule Page: 262 Line No.: 10 Column: l

Federal Unemployement Tax:

G408.1 63,758

Schedule Page: 262 Line No.: 18 Column: l

New Jersey Unemployement Insurance Tax:

G408.1 291,938

Schedule Page: 262 Line No.: 24 Column: l

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1	281,748
E408.2	19
Total	281,767

Schedule Page: 262 Line No.: 28 Column: l

Corporate Business Tax:

G409.1	(956,424)
E409.2	3,304,651
G409.2	(110,291)
Total	1,967,936

Schedule Page: 262 Line No.: 32 Column: l

2019 Franchise Tax:

G408.1 500,000

Schedule Page: 262 Line No.: 34 Column: i

Real Estate Taxes:

Electric Distribution	13,037,853
Transmission	10,530,052

Total Electric	23,567,905

Schedule Page: 262 Line No.: 34 Column: l

Real Estate Taxes:

G408.1	4,638,958
E408.2	225,341
Total	4,864,299

Schedule Page: 262.1 Line No.: 39 Column: c

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	$	6,917,040
Add: Prepaid Credit Facilities		593,154
Prepaid Lease Payments		985,963
Prepaid Membership fees		696,136
Prepaid Network Admin		984,492
Total Prepaid per Balance Sheet	$	10,176,785

Schedule Page: 262.1 Line No.: 39 Column: h

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	$	15,724,579
Add: Prepaid Lease Payments		1,006,000
Prepaid Membership Fees		712,456
Prepaid Network Admin		1,347,357
Prepaid Credit Facilities		525,022
Total Prepaid per Balance Sheet	$	19,315,414

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%	1,871,146				239,859	
4	7%						
5	10%	3,717,700				476,565	
6		115,933,759		17,603,910		10,371,946	
7	Rounding						2
8	TOTAL	121,522,605		17,603,910		11,088,370	2
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%	341,746				26,154	
12	7%	410,209				31,395	
13	10%	9,609,579				735,452	
14	Rounding	-1					
15	TOTAL	10,361,533				793,001	
16							
17							
18		131,884,138		17,603,910		11,881,371	2
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
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47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,631,287			3
			4
3,241,135			5
123,165,723			6
2			7
128,038,147			8
			9
			10
315,592			11
378,814			12
8,874,127			13
-1			14
9,568,532			15
			16
			17
137,606,679			18
			19
			20
			21
			22
			23
			24
			25
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			43
			44
			45
			46
			47
			48

Schedule Page: 266   Line No.: 8   Column: f

Electric -- Allocation to Current Year's Income

Investment Tax Credit	716,424
Solar Amortization	10,371,946
Total	**11,088,370**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Gas Plant Remediation	265,133,000		27,163,000	51,461,000	289,431,000
2						
3	Gas Non-MGP Remediation	2,395,455		1,440,954	3,993,124	4,947,625
4						
5	Non-Current Taxes Accrued	12,688,429		47,402,199	72,175,557	37,461,787
6						
7	Workers Compensation	25,708,018		5,914,056	9,105,552	28,899,514
8						
9	Cash Overages	366,610		1,383,872	1,423,733	406,471
10						
11	Pre-billings on 3rd Party work	12,558,874		136,008,690	138,364,276	14,914,460
12						
13	NJ Transit's Meadows Dist Sub Dep	13,722,130		150,000	4,624,942	18,197,072
14						
15	Unamortized Gross-up HTP O-66	47,007,372		8,547,201	8,543,759	47,003,930
16						
17	Distribution Customer Advances –	-10,882,458		2,135,294	419,531	-12,598,221
18						
19	Other Items	868,773		10,250,370	9,485,809	104,212
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	369,566,203		240,395,636	299,597,283	428,767,850

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
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							14
							15
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							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,067,329,617	164,011,950	
3	Gas	1,219,777,635	74,865,225	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	4,287,107,252	238,877,175	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	4,287,107,252	238,877,175	
10	Classification of TOTAL			
11	Federal Income Tax	3,622,206,706	131,807,400	
12	State Income Tax	664,900,547	107,069,775	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
						3,231,341,567	2
						1,294,642,860	3
							4
						4,525,984,427	5
							6
							7
							8
						4,525,984,427	9
							10
			1			3,754,014,105	11
						771,970,322	12
							13

NOTES (Continued)

Schedule Page: 274 Line No.: 2 Column: b

Schedule Page: 274 Line No: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	2,881,082,502
Accounting for Income Taxes	186,247,115
Total Electric	3,067,329,617

Schedule Page: 274 Line No: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	143,247,130
Accounting for Income Taxes	20,764,820
Total Electric	164,011,950

Schedule Page: 274 Line No: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	3,024,329,632
Accounting for Income Taxes	207,011,935
Total Electric	3,231,341,567

Schedule Page: 274 Line No: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,195,281,876
Accounting for Income Taxes	24,495,759
Total Gas	1,219,777,635

Schedule Page: 274 Line No: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	45,472,676
Accounting for Income Taxes	29,392,549
Total Gas	74,865,225

Schedule Page: 274 Line No: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,240,754,552
Accounting for Income Taxes	53,888,308
Total Gas	1,294,642,860

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted, which is commonly referred to as the 2017 Tax Cuts and Jobs Act (the Tax Act). Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those excess deferred tax balances is included in account 254.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR: Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR: Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		367,959,323	26,198,809	6,252,951
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	367,959,323	26,198,809	6,252,951
10	Gas			
11		164,242,729	23,958,429	19,543,207
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	164,242,729	23,958,429	19,543,207
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	532,202,052	50,157,238	25,796,158
20	Classification of TOTAL			
21	Federal Income Tax	489,117,072	50,127,238	1,955,637
22	State Income Tax	43,084,980		23,840,521
23	Local Income Tax			

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS						
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
			3,967,332			383,937,849	3
							4
							5
							6
							7
							8
			3,967,332			383,937,849	9
							10
						168,657,951	11
							12
							13
							14
							15
							16
						168,657,951	17
							18
			3,967,332			552,595,800	19
							20
			3,967,332			533,321,341	21
						19,244,459	22
							23

NOTES (Continued)

Schedule Page: 276 Line No.: 3 Column: b

Schedule Page: 276 Line No: 3 Column: b

New Jersey Corporation Business Tax	24,997,773
Accelerated Activity Plan	18,576,943
Additional Pension Deduction	93,339,051
Loss on Reacquired Debt	6,102,978
Other	146,937,039
Accounting for Income Tax	78,005,540
Total Electric	367,959,323

Schedule Page: 276 Line No: 3 Column: c

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	6,735,083
Additional Pension Deduction	18,915
Loss on Reacquired Debt	-
Other	11,254,186
Accounting for Income Tax	8,190,625
Total Electric	26,198,809

Schedule Page: 276 Line No: 3 Column: d

New Jersey Corporation Business Tax	4,807,765
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	982,706
Other	-
Accounting for Income Tax	462,480
Total Electric	6,252,951

Schedule Page: 276 Line No: 3 Column: h

New Jersey Corporation Business Tax	-

Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	-
Other	3,962,792
Accounting for Income Tax	4,540
Total Electric	3,967,332

Schedule Page: 276 Line No: 3 Column: k

New Jersey Corporation Business Tax	20,190,008
Accelerated Activity Plan	25,312,026
Additional Pension Deduction	93,357,966
Loss on Reacquired Debt	5,120,272
Other	154,228,433
Accounting for Income Tax	85,729,145
Total Electric	383,937,850

Schedule Page: 276 Line No: 11 Column: b

New Jersey Corporation Business Tax	18,087,206
Accelerated Activity Plan	17,128,854
Additional Pension Deduction	66,034,038
Loss on Reacquired Debt	4,232,193
Other	47,969,695
Accounting for Income Tax	10,790,742
Total Gas	164,242,729

Schedule Page: 276 Line No: 11 Column: c

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	781,763
Additional Pension Deduction	292,400
Loss on Reacquired Debt	-

Other	10,936,041
Accounting for Income Tax	11,948,225
Total Gas	23,958,429

Schedule Page: 276 Line No: 11 Column: d

New Jersey Corporation Business Tax	19,032,756
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	277,526
Other	-
Accounting for Income Tax	232,925
Total Gas	19,543,207

Schedule Page: 276 Line No: 11 Column: h

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	-
Other	-
Accounting for Income Tax	-
Total Gas	-

Schedule Page: 276 Line No: 11 Column: k

New Jersey Corporation Business Tax	(945,550)
Accelerated Activity Plan	17,910,617
Additional Pension Deduction	66,326,438
Loss on Reacquired Debt	3,954,667
Other	58,905,736
Accounting for Income Tax	22,506,042
Total Gas	168,657,950

Note:
Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

On December 22, 2017 Public Law #115-97 was enacted, which is commonly referred to as the 2017 Tax Cuts and Jobs Act (the Tax Act). Among other items included in the Tax Act, the federal income tax rate will be reduced from 35% to 21%. As the enactment date was in 2017, for U.S. GAAP purposes this required a remeasurement of the December 31, 2017 deferred tax balances. The remeasurement resulted in a reduction in the deferred tax balances (e.g. excess deferred taxes) with an offsetting regulatory liability (account 254). An analysis of those excess deferred tax balances is included in account 254.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounting for Income Taxes	216,366,662	Various	3,772,014	4,007,417	216,602,065
2	Basic Generation Servies (BGS)		Various	127,446,139	127,446,139	
3	Solar-4-All		Various	35,338,247	35,338,247	
4	Solar Loans		Various	24,673,948	24,893,690	219,742
5	Gas Margin Adjustment Charge	7,565,281	905	3,927,224	915,783	4,553,840
6	Gas Weather Normalization Clause				15,257,698	15,257,698
7	ZECs				9,757,949	9,757,949
8	Excess ADIT	3,468,654,751	Various	480,741,959	160,137,962	3,148,050,754
9	Tax Adjustment Credits (TAC)	5,070,964		8,153,721	14,687,855	11,605,098
10						
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40						
41	TOTAL	3,697,657,658		684,053,252	392,442,740	3,406,047,146

Schedule Page: 278 Line No.: 8 Column: b

FERC Form 1 - 12/31/2019
Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing. See Note 17. Income Taxes on Page 123 for more detail.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected below

12/31/2018 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	610,818,001	466,579,367	978,035,094	2,055,432,462
Unprotected Plant Related	237,698,211	288,783,929	173,660,276	700,142,416
Unprotected Non-Rate Base	80,763,190	81,364,264	(25,426,824)	136,700,630
Historic SHARE	179,565,794	395,204,921	-	574,770,715
Other	-	-	1,608,528	1,608,528
Total	1,108,845,195	1,231,932,481	1,127,877,075	3,468,654,751

12/31/2019 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	597,842,109	459,224,506	977,914,111	2,034,980,726
Unprotected Plant Related	198,178,252	241,454,915	-	439,633,167
Unprotected Non-Rate Base	68,054,542	68,096,651	-	136,151,193
Historic SHARE	167,854,981	369,430,687	-	537,285,668
Total	1,031,929,884	1,138,206,759	977,914,111	3,148,050,754

FERC Form 1 - 12/31/2019
Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(9,328,369)	(5,287,409)	(909,884)	(15,525,662)
Unprotected Plant Related	(28,410,898)	(34,024,829)	(123,388,038)	(185,823,765)
Unprotected Non-Rate Base	(9,136,247)	(9,538,087)	16,489,547	(2,184,787)
Historic SHARE	(8,418,903)	(18,529,097)	-	(26,948,000)
Total	(55,294,417)	(67,379,421)	(107,808,375)	(230,482,214)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,063,895,147	2,000,351,407
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,607,295,747	1,494,635,488
5	Large (or Ind.) (See Instr. 4)	127,648,604	159,211,953
6	(444) Public Street and Highway Lighting	70,257,743	69,740,666
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,324,939	1,319,190
10	TOTAL Sales to Ultimate Consumers	3,870,422,180	3,725,258,704
11	(447) Sales for Resale	5,585,375	9,294,654
12	TOTAL Sales of Electricity	3,876,007,555	3,734,553,358
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,876,007,555	3,734,553,358
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,642,420	3,851,537
17	(451) Miscellaneous Service Revenues	14,307,521	2,110,950
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,523,635	9,741,687
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-844,845	61,930,826
22	(456.1) Revenues from Transmission of Electricity of Others	604,139,103	647,625,417
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	630,767,834	725,260,417
27	TOTAL Electric Operating Revenues	4,506,775,389	4,459,813,775

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,356,402	13,810,273	1,965,468	1,948,193	2
				3
23,324,767	23,799,392	301,153	299,266	4
3,670,229	3,934,631	8,627	8,679	5
332,713	344,849	10,489	10,695	6
				7
				8
9,847	10,065			9
40,693,958	41,899,210	2,285,737	2,266,833	10
166,834	135,590			11
40,860,792	42,034,800	2,285,737	2,266,833	12
				13
40,860,792	42,034,800	2,285,737	2,266,833	14

Line 12, column (b) includes $ -8,542,878 of unbilled revenues.

Line 12, column (d) includes -26,331 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 10 Column: d

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d)	40,693,958
BGS Sale, Pg. 401, line 22 (b)	21,581,064
TPS Suppliers	19,112,894

Schedule Page: 300 Line No.: 10 Column: e

Includes sales to PSE&G and other customers.

Schedule Page: 300 Line No.: 11 Column: b

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmision revenues; those revenues are unbundled and are shown as a separate line items on page 397.

Schedule Page: 300 Line No.: 11 Column: d

Account (447) Sale for Resale differs from page 311 due to the exclusion of NUG Load reducers.

Pg. 301 - Line 11 (d)	166,834
Pg. 311 - Line 18 (g)	159,192
Load reducers	7,642

Schedule Page: 300 Line No.: 11 Column: e

Account (447) Sales to Resale differs from page 311 due to the exclusion of NUG Load Reducers.

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than $250,000

ASB Service Contract Revenue	$12,310,105*
Sundry Sales	1,997,415
	$14,307,520

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2019.

Schedule Page: 300 Line No.: 17 Column: c

Account (451) Miscellaneous Service Revenue- amounts greater than $250,000

Sundry Sales $2,110,950.00

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue- Amounts greater than $250,000

Trans-interconnection agreement-	$7,822,020
Transmission ancillary charges-	4,737,025
PJM Scheduling and Facility credits-	432,740

Schedule Page: 300 Line No.: 21 Column: c

Account (456) Other Electric Revenue – Amounts greater than $250,000

Trans Interconnection Agreement - $7,962,616.00

Transmission Ancillary Charges - $4,794,670.30

PJM Scheduling and Facilities Credits - $1,826,799.86

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
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45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales- Account 440					
2	Residential Service RS					
3	Billed	13,044,625	2,017,610	1,945,054	6,707	0.0002
4	Unbilled	-3,771	1,710			-0.0005
5	Total RS	13,040,854	2,019,320	1,945,054	6,705	0.0002
6	Residential Heating Service RHS					
7	Billed	112,205	14,247	8,369	13,407	0.0001
8	Unbilled	-87	-1			
9	Total RHS	112,118	14,246	8,369	13,397	0.0001
10	Water Heating Storage Service WH					
11	Billed	831	85	956	869	0.0001
12	Unbilled	-6	-1			0.0002
13	Total WH	825	84	956	863	0.0001
14	Water Heating Storage Service WHS					
15	Billed	13		15	867	
16	Unbilled					
17	Total WHS	13		15	867	
18	Residential Load Management RLM					
19	Billed	204,501	30,494	12,045	16,978	0.0001
20	Unbilled	-1,908	-247			0.0001
21	Total RLM	202,593	30,247	12,045	16,820	0.0001
22	Total Residential					
23						
24	Commercial and Industrial Sales					
25	Water Heating Service WH					
26	Billed	9	1	13	692	0.0001
27	Unbilled					
28	Total WH	9	1	13	692	0.0001
29	General Ltg and Power Service					
30	Billed	7,670,030	838,344	275,289	27,862	0.0001
31	Unbilled	-5,165	-2,311			0.0004
32	Total GLP	7,664,865	836,033	275,289	27,843	0.0001
33	Large Power and Ltg Service					
34	Billed	14,359,423	724,488	9,815	1,463,008	0.0001
35	Unbilled	3,877	965			0.0002
36	Total LPL	14,363,300	725,453	9,815	1,463,403	0.0001
37	High Tension Service HTS					
38	Billed	4,796,696	134,348	216	22,206,926	
39	Unbilled	9,506	1,219			0.0001
40	Total Billed	4,806,202	135,567	216	22,250,935	
41	TOTAL Billed	40,682,283,148	3,867,610	2,286,722	17,790,655	0.0000
42	Total Unbilled Rev.(See Instr. 6)	1,828,585	1,166	0	0	0.0000
43	TOTAL	40,684,111,733	3,868,776	2,286,722	17,791,455	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting Service-Private					
2	Billed	146,284	35,781	23,474	6,232	0.0002
3	Unbilled	-707	-183			0.0003
4	Total Street Lighting Service- Pr	145,577	35,598	23,474	6,202	0.0002
5	Building Heating Service HS					
6	Billed	14,952	1,953	986	15,164	0.0001
7	Unbilled	91	15			0.0002
8	Total Building Heating Service HS	15,043	1,968	986	15,257	0.0001
9	Hourly Energy Price HEP					
10	Billed					
11	Unbilled					
12	Total HEP					
13	Total Comm'l and Ind'l Sales					
14						
15	Public Street and Highway Lightin					
16	Street Lighting Service-Public					
17	Billed	298,302	68,045	4,749	62,814	0.0002
18	Unbilled					
19	Total SL	298,302	68,045	4,749	62,814	0.0002
20	General Ltg and Power Service					
21	Traffic and Signal- GLP T&S					
22	Billed	34,411	2,213	5,740	5,995	0.0001
23	Unbilled					
24	Total GLP T&S	34,411	2,213	5,740	5,995	0.0001
25	Total Street Lighting Public					
26						
27						
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40						
41	TOTAL Billed	40,682,283,148	3,867,610	2,286,722	17,790,655	0.0000
42	Total Unbilled Rev.(See Instr. 6)	1,828,585	1,166	0	0	0.0000
43	TOTAL	40,684,111,733	3,868,776	2,286,722	17,791,455	0.0000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PJM					
2	NUG	SF	1st Rev. Vol 6			
3	Solar-4-All	SF	1st Rev. Vol 6			
4	Demand Response	SF	1st Rev. Vol 6			
5	Energy Effiency	SF	1st Rev. Vol 6			
6	South Jersey Energy Co.	SF	1st Rev. Vol 6			
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
		9,706		9,706	2
158,430	1,683,436	3,713,069		5,396,505	3
	-2,268			-2,268	4
	104,646			104,646	5
762		19,223		19,223	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
159,192	1,785,814	3,741,998	0	5,527,812	
159,192	**1,785,814**	**3,741,998**	**0**	**5,527,812**	

Schedule Page: 310 Line No.: 7 Column: g

MWHs sold differ from page 401a, line 24 by 7,642 due to load reducers which are included on page 401a.

Pg 311 line 18 (g)	159,192	MWHs
Pg 401a line 24 (b)	166,834	MWHs
Load reducers	(7,642)	MWHs

Schedule Page: 310 Line No.: 7 Column: k

Reconciliation on page 311, column K.

Total sales for resale:	5,527,812
Load reducer revenue:	57,563
	5,585,375

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,748,418,167	1,636,159,690
77	(556) System Control and Load Dispatching	20,427	123,545
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,748,438,594	1,636,283,235
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,748,438,594	1,636,283,235
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability	7,802,564	7,199,173
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,381,491	2,529,918
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	5,554,730	6,032,091
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		9,899
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	2,605,640	1,443,325
94	(563) Overhead Lines Expenses	4,758,837	2,913,761
95	(564) Underground Lines Expenses	3,671,343	3,573,917
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	28,077,770	30,155,706
98	(567) Rents	3,915,920	3,881,610
99	TOTAL Operation (Enter Total of lines 83 thru 98)	58,768,295	57,739,400
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	4,085,266	3,105,172
103	(569.1) Maintenance of Computer Hardware	3,344,405	3,194,889
104	(569.2) Maintenance of Computer Software	735,844	572,964
105	(569.3) Maintenance of Communication Equipment	452,223	725,076
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	16,495,597	18,902,673
108	(571) Maintenance of Overhead Lines	30,211,374	33,023,210
109	(572) Maintenance of Underground Lines	4,110,697	14,377,552
110	(573) Maintenance of Miscellaneous Transmission Plant	49,050	921
111	TOTAL Maintenance (Total of lines 101 thru 110)	59,484,456	73,902,457
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	118,252,751	131,641,857

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses	2,917,712	1,718,638
137	(583) Overhead Line Expenses	4,113,861	6,751,656
138	(584) Underground Line Expenses	6,939,904	8,279,324
139	(585) Street Lighting and Signal System Expenses	100,075	
140	(586) Meter Expenses	5,411,018	5,696,769
141	(587) Customer Installations Expenses	4,063,174	5,066,540
142	(588) Miscellaneous Expenses	31,619,894	43,499,915
143	(589) Rents	1,326,509	846,817
144	TOTAL Operation (Enter Total of lines 134 thru 143)	56,492,147	71,859,659
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures	15,541,235	11,246,914
148	(592) Maintenance of Station Equipment	15,600,041	17,890,623
149	(593) Maintenance of Overhead Lines	49,882,068	57,087,009
150	(594) Maintenance of Underground Lines	18,347,744	22,151,678
151	(595) Maintenance of Line Transformers	4,488,522	4,831,681
152	(596) Maintenance of Street Lighting and Signal Systems	10,106,989	9,898,687
153	(597) Maintenance of Meters	569,751	692,424
154	(598) Maintenance of Miscellaneous Distribution Plant	1,754,868	2,149,621
155	TOTAL Maintenance (Total of lines 146 thru 154)	116,291,218	125,948,637
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	172,783,365	197,808,296
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	15,773,644	16,900,002
161	(903) Customer Records and Collection Expenses	74,352,302	72,846,770
162	(904) Uncollectible Accounts	54,416,683	55,024,763
163	(905) Miscellaneous Customer Accounts Expenses	79,744,241	87,195,479
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	224,286,870	231,967,014

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	203,546,424	153,491,915
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	1,833,090	2,013,859
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	205,379,514	155,505,774
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	32,182	312,028
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	39,773	63,378
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	71,955	375,406
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	5,791,699	9,244,269
182	(921) Office Supplies and Expenses	653,940	1,934,476
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	88,816,696	89,236,300
185	(924) Property Insurance	2,681,060	2,756,358
186	(925) Injuries and Damages	18,756,478	12,885,527
187	(926) Employee Pensions and Benefits	-39,188,252	21,704,084
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	13,530,567	11,658,021
190	(929) (Less) Duplicate Charges-Cr.	3,286,005	3,068,268
191	(930.1) General Advertising Expenses	1,935,003	3,024,699
192	(930.2) Miscellaneous General Expenses	3,807,001	4,899,119
193	(931) Rents	9,187,544	4,405,825
194	TOTAL Operation (Enter Total of lines 181 thru 193)	102,685,731	158,680,410
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	102,685,731	158,680,410
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,571,898,780	2,512,261,992

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade LLC	LF	Orig Vol 1			
2	Bristol Meyers Squibb	OS	Orig Vol 1			
3	Camden County Energy Recovery	OS	Orig Vol 1			
4	Cinnamon Bay	OS	Orig Vol 1			
5	College of NJ	OS	Orig Vol 1			
6	E.F. Kenilworth	OS	Orig Vol 1			
7	ENER-G Group Inc.	OS	Orig Vol 1			
8	Montclair State University	OS	Orig Vol 1			
9	NJR - 1250 South River Road (Solar)	OS	Orig Vol 1			
10	NJR - 160 Raritan Center - 95115	OS	Orig Vol 1			
11	NJR - 160 Raritan Center - 95116	OS	Orig Vol 1			
12	NJR - 255 Blair Road	OS	Orig Vol 1			
13	NJR - 64 Brunswick Ave - 95114	OS	Orig Vol 1			
14	Peerless Beverage	OS	Orig Vol 1			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier’s service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Princeton Medical (NRG Thermal LLC)	OS	Orig Vol 1			
2	Princeton University	OS	Orig Vol 1			
3	Red Burlington	OS	Orig Vol 1			
4	Rutgers Ecocomplex	OS	Orig Vol 1			
5	Schering-Union	OS	Orig Vol 1			
6	STC Woodbridge Solar	OS	Orig Vol 1			
7	University of Medicine and Dentistry	OS	Orig Vol 1			
8	PB Nutcliff Master, LLC	OS	Orig Vol 1			
9	Westmont (100 Johnson Avenue)	OS	Orig Vol 1			
10	Westmont (500 Johnson Avenue)	OS	Orig Vol 1			
11	Westmont (600 Johnson Avenue)	OS	Orig Vol 1			
12	Cedar Brakes I (Newark Bay)	OS	Orig Vol 1			
13	Cedar Brakes II (Camden/Bayonne)	OS	Orig Vol 1			
14	Great Falls	OS	Orig Vol 1			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Kingsley Landfill	OS	Orig Vol 1			
2	Union County Resource Recovery	OS	Orig Vol 1			
3	Utility Contract Funding (Eagle Point)	OS	Orig Vol 1			
4	Wheelabrator Falls	OS	Orig Vol 1			
5	BP Energy	RQ	Sch. No. 1			
6	BTG Pactual Commodities LLC	RQ	Sch. No. 1			
7	Citigroup Energy, Inc.	RQ	Sch. No. 1			
8	Conoco Phillips Company	RQ	Sch. No. 1			
9	Constellation	RQ	Sch. No. 1			
10	Direct Energy Business Marketing, LLP	RQ	Sch. No. 1			
11	DTE	RQ	Sch. No. 1			
12	Exelon Generation Co.	RQ	Sch. No. 1			
13	Macquaire	RQ	Sch. No. 1			
14	Morgan Stanley	RQ	Sch. No. 1			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Nextera	RQ	Sch. No. 1			
2	Noble	RQ	Sch. No. 1			
3	PPL/Talen	RQ	Sch. No. 1			
4	TransCanada	RQ	Sch. No. 1			
5	Mercuria Energy Corp.	RQ	Sch. No. 1			
6	Hartree Partners, L.P.	RQ	Sch. No. 1			
7	Vitrol, Inc.	RQ	Sch. No. 1			
8	Covanta Energy Marketing, LLC	RQ	Sch. No. 1			
9	ZEC's Purchases	RQ	Sch. No. 1			
10	NITS BGS ADJUSTMENTS	RQ	Sch. No. 1			
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
4,921,355				484,806,868		484,806,868	1
60				1,276		1,276	2
							3
							4
352				8,394		8,394	5
							6
				3		3	7
1,224				32,447		32,447	8
628				15,642		15,642	9
396				9,876		9,876	10
409				10,235		10,235	11
1,077				27,053		27,053	12
782				19,299		19,299	13
49				1,308		1,308	14
22,675,318				1,613,101,868		1,613,101,868	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
527				12,401		12,401	2
1,340				36,455		36,455	3
							4
							5
645				16,883		16,883	6
1				8		8	7
37				1,420		1,420	8
113				2,796		2,796	9
							10
							11
							12
							13
							14
22,675,318				1,613,101,868		1,613,101,868	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
							2
							3
							4
2,602,125				251,427,124		251,427,124	5
19				4,669		4,669	6
				217		217	7
727,326				49,766,536		49,766,536	8
							9
181,262				17,648,216		17,648,216	10
3,035,784				274,743,957		274,743,957	11
3,490,728				323,070,243		323,070,243	12
479,869				45,275,635		45,275,635	13
							14
22,675,318				1,613,101,868		1,613,101,868	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES: MegaWatt Hours Received (h)	POWER EXCHANGES: MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER: Demand Charges ($) (j)	COST/SETTLEMENT OF POWER: Energy Charges ($) (k)	COST/SETTLEMENT OF POWER: Other Charges ($) (l)	COST/SETTLEMENT OF POWER: Total (j+k+l) of Settlement ($) (m)	Line No.
1,987,116				186,398,690		186,398,690	1
							2
362,532				39,171,668		39,171,668	3
1,631,390				168,597,500		168,597,500	4
39,843				3,938,356		3,938,356	5
1,565,961				140,957,901		140,957,901	6
1,493,058				140,611,954		140,611,954	7
149,310				14,584,588		14,584,588	8
				105,869,831		105,869,831	9
				-633,967,581		-633,967,581	10
							11
							12
							13
							14
22,675,318				1,613,101,868		1,613,101,868	

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

Schedule Page: 326 Line No.: 1 Column: m

Total Purchase Power differs from FERC account 555 by **$135,316,299** due to deferred BGS, NUG, and ZEC.

Pg. 327.3, Total (m)	$1,613,101,868	
Pg. 321, line 76 (b)	$1,748,418,167	
BGS, NUG, ZEC Def	($ 135,316,299)	
BGS Deferral	($128,089,884)	*(1)
NUG Deferral	$ 2,531,534	
ZEC Deferral	($ 9,757,949)	*(2)
Total	($135,316,299)	

*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

*(2)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

Schedule Page: 326.3 Line No.: 10 Column: m

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3	Formula Rate True-up			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
		PJM Network				1
		Various				2
		Formula rate				3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	**0**	**0**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
546,981,434			546,981,434	1
		8,350,795	8,350,795	2
		48,806,874	48,806,874	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
546,981,434	**0**	**57,157,669**	**604,139,103**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Miscellaneous Business Exoense	1,595,491
7	Research and Development	
8	Investor Relations	306,084
9	Corporate Secretary	1,117,239
10	Membership Fees	788,187
11	Other < $5,000	
12		
13		
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16		
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46	TOTAL	3,807,001

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,438,872		2,438,872
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	36,880,731				36,880,731
7	Transmission Plant	291,706,258		113,960		291,820,218
8	Distribution Plant	229,027,684				229,027,684
9	Regional Transmission and Market Operation					
10	General Plant	13,684,794				13,684,794
11	Common Plant-Electric	10,822,127		13,119,570		23,941,697
12	TOTAL	582,121,594		15,672,402		597,793,996

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	E350.3-E359 (Trans)	12,679,805	42.00		2.40		38.08
24	E346 (Solar)	652,337					
25	E360.3-E373 (Distr)	9,131,456					
26							
27							
28	Subtotal (350-373)	22,463,598					
29							
30	390-399 General	469,075					
31	303-Intangible	132,066					
32	Subtotal (303,390-399)	601,141					
33							
34	Total	23,064,739					
35							
36							
37							
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46							
47							
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50							

Schedule Page: 336 Line No.: 12 Column: b

Electric

	Page 219	Page 336	Variance
Depreciation Expense	584,513,852	582,121,594	2,392,258
Less: capitalized Depr	(13,428,769)		(13,428,769)
Add: Depr Common Plant	10,822,127		10,822,127
	581,907,210	582,121,594	(214,384)

Schedule Page: 336 Line No.: 24 Column: g

Account No.	Depreciable Pant Base	Estimated Avg.Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	566,275	20	0	5.00%		13.30
E344-Generators - Solar Panels & Frames (15 Yrs)	27,217	15	0	6.67%		6.92
E345-Accessory Elec Eq.-Inverters (Solar-5 Yrs)	35,861	5	0	20.00%		2.85
E345-Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	7,346	5	0	20.00%		3.03
E345-Accessory Elec Eq.-Meters (Solar-20 Yrs.)	2,504	20	0	5.00%		14.28
E345-Accessory Elec Eq.-Interconn (Solar-20 Yrs)	12,429	20	0	5.00%		15.94
E345-Accessory Elec Eq.-Meters (Solar-15 Yrs)	95	15	0	6.67%		7.23
E345-Accessory Elec Eq.-Interconn (Solar-15 Yrs)	608	15	0	6.67%		10.79
Total Solar Plant	**652,336**					

Schedule Page: 336 Line No.: 25 Column: g

Acct No.	Description	Depr Plant Base (in Thousands)	Estm Avg.Serv Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E360.3	Sidewalks and Curbs on Public Property	1,218	73	0%	1.37%	60-S2.5	38
E361	Structures and Improvements	218,006	90	10%	1.11%	70-S2.5	52
E362	Station Equipment	1,340,640	65	20%	1.53%	55-S0.5	49
E364	Poles, Towers and Fixtures	827,354	52	100%	1.93%	60-R2.5	37
E365	Overhead Conductors and Devices	2,260,526	62	25%	1.61%	55-R2	47
E366	Underground Conduit	494,922	93	5%	1.07%	70-S3	50
E367	Underground Conductors and Devices	1,392,699	64	20%	1.56%	55-R2	42
E368	Line Transformers	1,358,185	38	40%	2.61%	50-R1.5	29
E369	Services	515,493	71	100%	1.41%	60-S2.5	41
E370	Meters	289,295	12	30%	8.40%	26-S0	10
E373	Street Lighting and Signal Systems	433,096	33	30%	3.04%	35-R1.5	25
Total Electric Distribution Plant		**9,131,435**					

Schedule Page: 336 Line No.: 32 Column: c

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	132,065,567	Various
390	STRUCTURES AND IMPROVEMENTS	61,724,079	1.40
390.11	LEASEHOLD - IMPROVEMENTS	14,867,900	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	561,776	1.40
391.1	OFFICE FURNITURE	27,705,832	5.00
391.2	OFFICE EQUIPMENT	1,965,906	25.00

391.3	OFFICE COMPUTER EQUIPMENT	12,040,337	14.29
391.33	OFFICE PERSONAL COMPUTERS	8,677,264	33.33
392.11	Transportation Equipment 13K lb and below	29,479,940	Various
392.2	Transportation Equipment over 13K lb	187,897,729	Various
392.3	HELICOPTERS	1,360,174	3.57
393	STORES EQUIPMENT	727,392	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	23,722,895	14.29
395	LABORATORY EQUIP	4,923,600	20.00
396	Power Operated Equipment	25,854,426	Various
397	COMMUNICATION EQUIPMENT	60,173,500	10.00
398	MISCELLANEOUS EQUIPMENT	7,392,313	14.29
		601,140,629	
	Pg 337 line 27	**601,140.63**	**-**
	Total General Plant less Intangible plant	*469,075,062*	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	10,090,982		10,090,982	
2	NJ Division of Rate Counsel	2,428,815		2,428,815	
3	Other Misc Regulatory Studies		329,914	329,914	
4					
5					
6	FERC				
7	Various FERC Transmission Matters		680,856	680,856	
8					
9					
10					
11					
12					
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19					
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45					
46	TOTAL	12,519,797	1,010,770	13,530,567	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Electric	928	10,090,982					1
Electric	928	2,428,815					2
Electric	928	329,914					3
							4
							5
							6
Electric	928	680,856					7
							8
							9
							10
							11
							12
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		13,530,567					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	CEATI - Electric Transmission
13		EPRI - Electric Transmission
14	b. Underground	CEATI - Electric Transmission
15		EPRI - Electric Transmission
16	b. Station Analytics	EPRI - Electric Transmission
17	(3) Distribution	None.
18	(4) Regional Transmiss and Market Operation	None.
19	(5) Environment (other than equipement)	None.
20	(6) Other (Classify & Incl item < $50,000)	None.
21	(7) Total Cost Incurred	
22		
23	B. Electric, R, D & D Performed Externally	
24	(1) Research Support to the electrical	
25	Research Council or the EPRI	None.
26	(2) Research Support to EEI	None.
27	(3) Research Support to Nuclear Power Group	None.
28	(4) Research Support to Other (Classify)	None.
29	(5) Total Cost Incurred	
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
1,599	39,100	563	40,699		12
	347,865	563	347,865		13
12,584	16,550	564	29,134		14
11,846	395,201	564	407,047		15
	205,680	562	205,680		16
					17
					18
					19
					20
26,029	1,004,396		1,030,425		21
					22
					23
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	21,203,330		
5	Regional Market			
6	Distribution	42,433,731		
7	Customer Accounts	56,224,281		
8	Customer Service and Informational	5,444,146		
9	Sales	40,981		
10	Administrative and General	6,057,353		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	131,403,822		
12	Maintenance			
13	Production			
14	Transmission	15,523,968		
15	Regional Market			
16	Distribution	49,092,777		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	64,616,745		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	36,727,298		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	91,526,508		
24	Customer Accounts (Transcribe from line 7)	56,224,281		
25	Customer Service and Informational (Transcribe from line 8)	5,444,146		
26	Sales (Transcribe from line 9)	40,981		
27	Administrative and General (Enter Total of lines 10 and 17)	6,057,353		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	196,020,567		196,020,567
29	Gas			
30	Operation			
31	Production-Manufactured Gas	1,125,825		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing	1,786		
35	Transmission	248,391		
36	Distribution	95,474,550		
37	Customer Accounts	43,960,648		
38	Customer Service and Informational	3,163,977		
39	Sales	32,541		
40	Administrative and General	4,484,892		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	148,492,610		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	299,296		
47	Transmission	204,350		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	15,294,723		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	15,798,369		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	1,125,825		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	301,082		
56	Transmission (Lines 35 and 47)	452,741		
57	Distribution (Lines 36 and 48)	110,769,273		
58	Customer Accounts (Line 37)	43,960,648		
59	Customer Service and Informational (Line 38)	3,163,977		
60	Sales (Line 39)	32,541		
61	Administrative and General (Lines 40 and 49)	4,484,892		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	164,290,979		164,290,979
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	360,311,546		360,311,546
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	280,919,500		280,919,500
69	Gas Plant	165,108,476		165,108,476
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	446,027,976		446,027,976
72	Plant Removal (By Utility Departments)			
73	Electric Plant	21,558,661		21,558,661
74	Gas Plant	11,996,510		11,996,510
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	33,555,171		33,555,171
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	94,592		94,592
79	Electric work done at the expense of others	11,093,306		11,093,306
80	Gas work done at the expense of others	1,354,372		1,354,372
81	DSM/other deferred	11,005,360		11,005,360
82	CoOwner	481,608		481,608
83	Gas Expenses for Civic, political and related activities	38,183		38,183
84	Work For Affiliates	3,615,848		3,615,848
85	Non-Utility Operations	12,596,543		12,596,543
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	40,279,812		40,279,812
96	TOTAL SALARIES AND WAGES	880,174,505		880,174,505

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS - 2019

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

		ELECTRIC	GAS	TOTAL
C303	INTANGIBLE PLANT	123,689,808	101,460,501	225,150,309
C389	LAND & LAND RIGHTS	57,842	47,325	105,167
C390	STRUCTURE & IMPROVEMENTS	37,566,443	29,578,849	67,145,291
C391	OFFICE FURNITURE & EQUIPMENT	28,054,332	22,953,544	51,007,876
C392	TRANSPORT EQUIPMENT	14,610,387	11,710,222	26,320,610
C393	STORES EQUIPMENT	2,543	2,081	4,624
C394	TOOLS, SHOP AND GARAGE EQUIPT	2,058,718	1,684,406	3,743,124
C395	LABORATORY EQUIPMENT	6,301	5,156	11,457
C396	POWER OPERATED EQUIPMENT	2,270,092	1,857,348	4,127,441
C397	COMMUNICATION EQUIPMENT	37,578,831	30,744,378	68,323,208
C398	MISCELLANEOUS EQUIPMENT	4,591,377	3,756,580	8,347,958
TOTAL PLANT IN SERVICE (ACCT.101)		250,486,675	203,800,390	454,287,065
CONSTRUCTION WORK IN PROGRESS (ACCT.107)		8,057,033	7,882,423	15,939,457
GRAND TOTAL		258,543,708	211,682,814	470,226,522

ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	44,197,397	36,656,444	80,853,841
UTILITY PLANT (ACCT. 111)	63,020,032	51,100,031	114,120,064

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	103,565	48,988	118,119	62,600
3	Net Sales (Account 447)	1,535,399	1,586,884	932,503	1,645,964
4	Transmission Rights				
5	Ancillary Services	1,157,964	1,851,722	1,439,082	1,976,750
6	Other Items (list separately)				
7	Transmission Congestion	(10,175)	(177,095)	(165,093)	(286,568)
8	Transmission Losses	3,923	(9,484)	(6,229)	(24,477)
9	Ramapo PAR Facilities		(3,045,377)	1,409,069	(113,620)
10	Network Integration Transmission Service	303,781,025	500,816,753	301,144,919	497,543,441
11	Firm Point to Point Transmission Service	2,851,314	2,421,998	2,433,824	3,968,659
12	Other Supporting Facilities Credit	18,204	17,834	34,678	25,181
13	PJM Customer Payment Defaults	(420,728)	(194,285)	(143,066)	(240,786)
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	309,020,491	503,317,938	307,197,806	504,557,144

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	7,641			43,102,910		4,737,025
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	7,641			43,102,910		4,737,025

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	6,890	21	19						
2	February	6,424	1	19						
3	March	6,078	6	20						
4	Total for Quarter 1									
5	April	5,035	1	21						
6	May	6,975	20	18						
7	June	8,394	28	18						
8	Total for Quarter 2									
9	July	9,753	17	18						
10	August	9,116	19	16						
11	September	8,476	16	18						
12	Total for Quarter 3									
13	October	8,131	2	17						
14	November	5,776	8	19						
15	December	6,355	19	18						
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,581,064
3	Steam				
4	Nuclear		23	Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional				
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	166,834
7	Other				
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3 through 8)		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	26,101
10	Purchases	22,675,318	27	Total Energy Losses	901,319
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,675,318
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,675,318			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	1,983,807	6,348	6,890	21	19
30	February	1,734,826	8,507	6,424	1	19
31	March	1,749,433	7,671	6,078	6	20
32	April	1,485,032	15,259	5,035	1	21
33	May	1,661,997	6,601	6,975	20	18
34	June	1,997,482	7,084	8,394	28	18
35	July	2,774,706	24,553	9,753	17	18
36	August	2,366,841	25,490	9,116	19	16
37	September	1,810,124	24,507	8,476	11	18
38	October	1,526,960	16,021	8,131	2	17
39	November	1,651,914	12,851	5,776	13	19
40	December	1,924,555	11,942	6,335	19	18
41	TOTAL	22,667,677	166,834			

Schedule Page: 401 Line No.: 10 Column: b

Purchaes are based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401 Line No.: 22 Column: b

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d)	40,693,958
BGS Sale, Pg. 401, line 22 (b)	21,581,064
TPS Suppliers	19,112,894

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

(d)			(e)			(f)			Line No.
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		19,402	88,473,835
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		23,133	74,968,277
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		5,162	33,247,810
5	-Segment 2 - Pole Tops	2009	37.80		36,968	270,884,971
6	-Extension - Landfills and Pilot Projects	2014	42.00		52,748	113,641,376
7	-Extension - Pilot Projects	2016	2.40		2,532	22,364,896
8	-Extension 2 - Landfills and Pilot Projects	2019	28.20		15,370	48,720,594
9						
10						
11						
12						
13						
14						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
5,529,615			357,313	Solar		2
4,030,523			3,280,566	Solar		3
6,157,002			110,775	Solar		4
7,166,269			367,846	Solar		5
2,705,747			441,937	Solar		6
9,318,707			102,709	Solar		7
1,730,135			61,662	Solar		8
						9
						10
						11
						12
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Summary							
2		Jointly Owned						
3		500KV			SP	13.82		
4		500KV			ST	45.42		
5		500KV			S/AT	127.06		
6		345KV			ST	1.49	0.39	
7								
8		Wholly Owned						
9		500KV			SP	42.84		
10		500KV			ST	253.51		
11		500KV			S/AT			
12		345KV			HPFF	31.00		
13		345KV			XLPE	14.04	7.83	
14		345KV			SP	10.48	10.22	
15		345KV			ST	1.49	0.39	
16		230KV			AT	22.18	10.55	
17		230KV			ST	228.52	117.17	
18		230KV			S/AT	63.06	36.03	
19		230KV			SP	107.90	39.02	
20		230KV			H	3.04	0.10	
21		230KV			HPFF	170.31		
22		230KV			XLPE	8.82	0.64	
23		230KV			RRO	21.00	15.02	
24		230KV			WP	0.62		
25		138KV			HPFF	77.64		
26		138KV			XLPE	0.17		
27		138KV			HPGF			
28		138KV			ST	37.67	32.58	
29		138KV			AT		2.14	
30		138KV			SP	2.26		
31		138KV			S/AT			
32		138KV			H	0.05		
33		69KV			ST	6.09	2.96	
34		69KV			UCB	45.32		
35		69KV			WP	398.29		
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1		69KV			XLPE			
2		TEMPORARY MISC						
3	Conemaugh	Maryland Border	500.00	500.00	ST	29.21		2
4								
5	Hope Creek	Red Lion (River Crossing)	500.00	500.00	S/AT	19.41		2
6								
7	Deans	Branchburg	500.00	500.00	ST	16.21		2
8			500.00	500.00	SP	3.32		2
9								
10	East Windsor	Deans	500.00	500.00	SP	9.13		2
11			500.00	500.00	S/AT	6.24		2
12								
13	Salem	New Freedom	500.00	500.00	S/AT	50.28		2
14								
15	New Freedom	East Windsor	500.00	500.00	S/AT	51.13		2
16			500.00	500.00	SP	1.37		2
17								
18	So. Mahwah	Ramapo	345.00	345.00	ST	1.49	0.39	1
19								
20	Branchburg	Alburtis	500.00	500.00	ST	48.80		2
21			500.00	500.00	SP	0.14		2
22								
23	Branchburg	Elroy	500.00	500.00	ST	14.49		2
24			500.00	500.00	SP	27.50		2
25								
26	Hopatcong	Ramapo	500.00	500.00	ST	34.21		2
27								
28	Salem	Orchard	500.00	500.00	ST	18.97		2
29								
30	Hope Creek	New Freedom	500.00	500.00	ST	42.60		2
31			500.00	500.00	SP	0.27		2
32								
33	Salem	Hope Creek	500.00	500.00	ST	0.33		2
34			500.00	500.00	S/AT	0.10		2
35								
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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1	Orchard	New Freedom	500.00	500.00	ST	22.21		2
2			500.00	500.00	SP	0.61		2
3								
4	Hopatcong	Branchburg	500.00	500.00	ST	40.03		2
5								
6	Roseland	Hopatcong	500.00	500.00	ST	14.87		3
7			500.00	500.00	SP	10.12		3
8			500.00	500.00	H	0.20		3
9	Hopatcong	Bushkill	500.00	500.00	ST	17.00		3
10			500.00	500.00	SP	4.12		3
11			500.00	500.00	H	0.27		3
12			500.00	500.00		0.79		3
13								
14	BRANCHBURG-	BRANCHBURG-	500.00	500.00	H	0.14		2
15								
16	ROSELAND-	ROSELAND-	500.00	500.00	SP	0.08		2
17								
18	HOPE CREEK-	HOPE CREEK-	500.00	500.00	H	0.13		2
19								
20	SALEM-	SALEM-	500.00	500.00	H	0.09		2
21								
22	SALEM-	SALEM-	500.00	500.00	H	0.09		2
23								
24	DEANS-	DEANS-	500.00	500.00	H	0.05		2
25								
26	NEW FREEDOM-	NEW FREEDOM-	500.00	500.00	H	0.05		2
27								
28	NEW FREEDOM-	NEW FREEDOM-	500.00	500.00	H	0.05		2
29								
30	BRANCHBURG-	BRANCHBURG-	500.00	500.00	H	0.05		2
31								
32	DEANS-	DEANS-	500.00	500.00	H	0.05		2
33								
34	NEW FREEDOM-	NEW FREEDOM-	500.00	500.00	H	0.05		2
35								
36					TOTAL	1,736.28	275.04	748

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1	NEW FREEDOM-	NEW FREEDOM-	500.00	500.00	H	0.05		2
2								
3	DEANS-	DEANS-	500.00	500.00	H	0.05		2
4								
5	Hudson	Farragut	345.00	345.00	HPFF	3.68		1
6			345.00	345.00	HPFF	3.55		1
7								
8	Marion	Bayonne	345.00	345.00	HPFF	5.58		1
9								
10	Marion	Bergen	345.00	345.00	SP	7.01		2
11			345.00	345.00	SP		7.01	2
12								
13	Byway	Bayonne	345.00	345.00	XLPE	0.19	6.41	1
14			345.00	345.00	XLPE	2.06		1
15			345.00	345.00	SP	0.26		2
16								
17	Byway	North Ave	345.00	345.00	XLPE	6.41		1
18								
19	Waldwick	So. Mahwah	345.00	345.00	HPFF	5.46		1
20			345.00	345.00	HPFF	5.51		1
21								
22	Bayonne	Marion	345.00	345.00	HPFF	4.58		1
23								
24	Linden	Bayway	345.00	345.00	SP	1.57		2
25								
26	Bayway	Newark Airport	345.00	345.00	XLPE	3.23		1
27								
28	North Ave	Newark Airport	345.00	345.00	XLPE	1.61		1
29								
30	Linden	Linden	345.00	345.00	XLPE	0.09		1
31								
32	North Ave	Newark Airport	345.00	345.00	XLPE		1.42	1
33								
34	Linden	Bayway	345.00	345.00	SP	1.64		2
35								
36					TOTAL	1,736.28	275.04	748

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1	Linden	Linden	345.00	345.00	H	0.03		
2								
3	Linden	Linden	345.00	345.00	H	0.03		
4								
5	Linden	Linden	345.00	345.00	H	0.03		
6								
7	Bayway	North Ave	345.00	345.00	HPFF	2.64		1
8								
9	Linden	Bayway	345.00	345.00	SP		1.57	2
10								
11	Linden	Bayway	345.00	345.00	SP		1.64	2
12								
13	So. Mahwah	Ramapo	345.00	345.00	ST	1.49	0.39	1
14								
15	Bayway	Bayway	345.00	345.00	XLPE	0.11		1
16								
17	Bayway	Bayway	345.00	345.00	XLPE	0.09		1
18								
19	Bayway	Bayway	345.00	345.00	XLPE	0.03		1
20								
21	Bayway	Bayway	345.00	345.00	XLPE	0.13		1
22								
23	BAYONNE-	BAYONNE-	345.00	345.00	XLPE	0.09		1
24								
25	Bergen	Bergen	230.00	230.00	SP	0.10		1
26								
27	Mercer	Lawrence -to - Kuser Rd.	230.00	230.00	AT	6.36		1
28			230.00	230.00	ST	3.67		1
29			230.00	230.00	SP	0.22		1
30			230.00	230.00	H	0.11		1
31			230.00	230.00	WP	0.01		1
32								
33	Essex	Hudson	230.00	230.00	ST	2.05		1
34			230.00	230.00	S/AT	1.98		1
35			230.00	230.00	RRO	1.57		1
36					TOTAL	1,736.28	275.04	748

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	SP	0.56		1
2								
3	Linden	Gulf Oil (customer)	230.00	230.00	ST	2.86		2
4			230.00	230.00	SP	0.14		1
5								
6	Burlington	Camden -to- Cinnaminson	230.00	230.00	ST	0.52		1
7			230.00	230.00	ST	2.36		1
8	Burlington	Camden -to- Cinnaminson	230.00	230.00	S/AT	0.16		1
9			230.00	230.00	S/AT	7.90		1
10			230.00	230.00	SP	2.72		1
11								
12	McCarter	West Orange	230.00	230.00	XLPE	7.08		1
13								
14	Bergen	Athenia	230.00	345.00	HPFF	10.93		1
15								
16	Waldwick	Waldwick	230.00	230.00	HPFF	0.11		1
17								
18	Mercer	Trenton	230.00	230.00	AT	3.67		1
19			230.00	230.00	SP	0.30		1
20								
21	Cedar Grove	Athenia -to- Clifton	230.00	230.00	AT	3.32		1
22			230.00	230.00	ST	0.25		1
23			230.00	230.00	SP	0.15		1
24								
25	Linden #2	Tosco (Customer)	230.00	230.00	SP	0.08		1
26			230.00	230.00	ST	0.78		1
27								
28	Burlington	Cinnaminson -to- Levittown	230.00	230.00	ST	0.48		1
29			230.00	230.00	ST	8.30		1
30			230.00	230.00	SP	0.13		1
31			230.00	230.00	SP	0.02		1
32								
33	Kearny	Kingsland	230.00	230.00	H		0.10	1
34			230.00	230.00	ST		0.91	1
35			230.00	230.00	ST	1.88	0.06	1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	S/AT		0.47	1
2			230.00	230.00	SP		0.13	1
3			230.00	230.00	SP		1.00	1
4								
5	BERGEN	BERGEN	230.00	230.00	SP	0.03		1
6								
7	BERGEN	BERGEN	230.00	230.00	SP	0.03		1
8								
9	BRANCHBURG	BRANCHBURG	230.00	230.00	H	0.14		
10								
11	METUCHEN	METUCHEN	230.00	230.00	UNK	0.01		
12								
13	METUCHEN	METUCHEN	230.00	230.00	UNK	0.03		
14								
15	BRANCHBURG	BRANCHBURG	230.00	230.00	H	0.14		
16								
17	METUCHEN	METUCHEN	230.00	230.00	UNK	0.01		
18								
19	ROSELAND	ROSELAND	230.00	230.00	UNK	0.02		
20								
21	ROSELAND	ROSELAND	230.00	230.00	SP	0.05		
22								
23	METUCHEN	METUCHEN	230.00	230.00	UNK	0.02		
24								
25	Branchburg	Somerville	230.00	230.00	ST	8.99		1
26			230.00	230.00	SP	0.24		1
27								
28	Camden	Richmond	230.00	230.00	ST	0.07		2
29			230.00	230.00	RRO	1.94		2
30			230.00	230.00	SP	0.15		2
31								
32	New Freedom	Silver Lake	230.00	230.00	ST	5.59		1
33			230.00	230.00	S/AT	0.09		1
34								
35	Meadows	Athenia to Kingsland CookRd	230.00	230.00	ST	3.62	0.32	1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	S/AT	5.82	1.25	1
2			230.00	230.00	AT	0.54		1
3								
4	Cuthbert	Gloucester	230.00	230.00	HPFF	5.70		1
5								
6	Athenia	Bergen	230.00	345.00	HPFF	9.56		1
7								
8	Deans	Brunswick	230.00	230.00	S/AT	3.49		1
9			230.00	230.00	SP	0.07		
10								
11	Croyden	Burlington	230.00	230.00	SP	0.18		1
12			230.00	230.00	H	0.03		1
13			230.00	230.00	H	1.51		1
14								
15	Gloucester	Cuthbert BLVD	230.00	230.00	HPFF	4.42		1
16								
17	Roseland	Montville	230.00	500.00	SP	0.06	7.21	1
18			230.00	230.00		0.03		
19								
20	Levittown	Cox's Corner-to- Mr. Laurel	230.00	230.00	ST	10.27		1
21			230.00	230.00	S/AT		0.55	1
22			230.00	230.00	SP	0.03		1
23								
24	Waldwick	Hawthorne	230.00	230.00	HPFF	4.16		1
25			230.00	230.00	HPFF	0.02		1
26								
27	Transco Williams	Cedar Grove	230.00	230.00	AT	7.24		1
28			230.00	230.00	SP	0.36		1
29								
30	Brunswick	Sunnymeade - Bennetts Lane	230.00	230.00	ST	9.13		1
31			230.00	230.00	SP	1.05		1
32								
33	Hillsdale	Waldwick	230.00	230.00	HPFF	5.41		1
34								
35	Burlington	Cox's Corner (Mr. Laurel)	230.00	230.00	ST	0.63	9.95	1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	ST	2.53		2
2			230.00	230.00	S/AT	0.05		1
3								
4	Kearny	Hudson	230.00	230.00	ST	0.40		1
5			230.00	230.00	SP	1.38		1
6								
7	Saddle Brook	Athenia	230.00	345.00	HPFF	4.92		1
8								
9	Deans	Linden #2 (MINUE STREET)	230.00	230.00	ST	11.02		1
10			230.00	230.00	S/AT	1.00		1
11			230.00	230.00	RRO	12.84		1
12			230.00	230.00	SP	1.60		1
13								
14	Lawrence	Lawrence	230.00	230.00	AT		0.05	1
15						0.02		
16								
17	Saddle Brook	Maywood	230.00	230.00	HPFF	2.68		1
18			230.00	230.00	HPFF	0.02		1
19								
20	Springfield Rd.	Aldene	230.00	230.00	HPFF	3.45		1
21								
22	Kearny	Hudson	230.00	230.00	ST		0.40	1
23			230.00	230.00	SP		1.32	1
24								
25	Greenbrook	Greenbrook	230.00	230.00	H	0.01		1
26								
27	Kearny	Kearny	230.00	230.00	H	0.17		1
28			230.00	230.00	SP	0.07		1
29			230.00	230.00	H	0.05		1
30			230.00	230.00	SP		0.05	1
31								
32	Sewaren	Sewaren	230.00	230.00	SP	0.04		1
33								
34	Mercer	Trenton -to- Kuser Rd.	230.00	230.00	ST	0.18	4.02	1
35								
36					TOTAL	1,736.28	275.04	748

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Linden #2	Linden	230.00	230.00	ST	0.25		1
2			230.00	230.00	SP	0.05		1
3								
4	Bergen II	Ridgefield	230.00	230.00	SP	1.01		1
5								
6	Fanwood	Metuchen - New Dover, Pier	230.00	230.00	ST	0.40		1
7			230.00	230.00	S/AT	3.97	0.77	1
8			230.00	230.00	SP	3.22		1
9			230.00	230.00	H	0.04		1
10								
11	Hudson	South Waterfront	230.00	345.00	HPFF	3.42		1
12								
13	Bridgewater	Middlesex Switch Rack	230.00	230.00	ST	6.18		1
14			230.00	230.00		0.05		1
15								
16	Branchburg	East Flemington	230.00	230.00	ST	3.40		1
17			230.00	230.00	ST	0.04		1
18			230.00	230.00	ST	6.36		1
19			230.00	230.00	SP	0.44		1
20								
21	Gloucester	Beaver Brook	230.00	230.00	SP	3.43		1
22								
23	Mercer	WF- Cogen	230.00	230.00	ST	1.72	0.77	1
24			230.00	230.00	ST	0.86		1
25			230.00	230.00	SP	0.06		1
26								
27	Roseland	Front Street	230.00	230.00	SP	14.58		2
28			230.00	230.00		0.04		
29								
30	Belleville	Hudson	230.00	230.00	SP	1.09		1
31			230.00	230.00	ST	3.54		1
32			230.00	230.00	ST		1.20	1
33								
34	Newport	Hoboken	230.00	230.00	HPFF	2.14		1
35			230.00	230.00	XLPE	0.07		1
36					TOTAL	1,736.28	275.04	748

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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1								
2	Essex	Nwk Bay Cogen	230.00	230.00	HPFF	1.67		1
3								
4	Maywood	New Milford	230.00	230.00	HPFF	4.44		1
5			230.00	230.00	H	0.03		1
6								
7	Gloucester	Camden Cogen	230.00	230.00	HPFF	3.63		1
8								
9	Roseland	West Orange	230.00	230.00	SP	4.35		1
10			230.00	230.00		0.04		
11								
12	McCarter	Stanley Terrace	230.00	230.00	HPFF	0.01		1
13			230.00	230.00	HPFF	5.10		1
14			230.00	230.00	HPFF	1.70		1
15								
16	Hudson	Penhorn	230.00	230.00	ST	1.56		
17			230.00	230.00	SP	0.10		
18								
19	Kittatinny	Bushkill	230.00	230.00	ST	8.36		1
20			230.00	230.00	SP	1.74		1
21				0.79		0.79		
22								
23	Essex	McCarter	230.00	230.00	HPFF	0.21		1
24			230.00	230.00	HPFF	4.15		1
25			230.00	230.00	HPFF	2.05		1
26								
27	New Freedom	Beaver Brook	230.00	230.00	ST	5.48		1
28			230.00	230.00	S/AT	3.08		1
29			230.00	230.00	SP	3.90		1
30								
31	Athenia	Cedar Grove	230.00	230.00	AT	0.19	3.27	1
32			230.00	230.00	ST		0.25	1
33								
34	Ridgefield	Leonia	230.00	230.00	HPFF	2.86		1
35			230.00	230.00	HPFF	0.09		1
36					TOTAL	1,736.28	275.04	748

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1								
2	Roseland	Kingsland	230.00	230.00	ST		2.07	1
3			230.00	230.00	ST		0.09	1
4			230.00	230.00	S/AT		4.80	1
5			230.00	230.00	SP		10.32	1
6								
7	Jackson Road	Cedar Grove	230.00	230.00	HPFF	3.78		1
8			230.00	230.00	HPFF	0.03		1
9								
10	South Waterfront	Newport	230.00	230.00	HPFF	1.45		1
11								
12	Rocktown	Buckingham	230.00	230.00	ST	1.67		1
13			230.00	230.00	ST	10.09		1
14			230.00	230.00	SP	0.29		1
15								
16	Roseland	West Orange	230.00	230.00	SP	4.41		1
17								
18	Kearny	Essex	230.00	230.00	H	0.18		1
19			230.00	230.00	SP	1.15		1
20								
21	Jackson Road	Hinchmans	230.00	230.00	HPFF	3.97		1
22			230.00	230.00	HPFF	0.02		1
23								
24	Readington	Branchburg	230.00	230.00	ST	4.65		1
25			230.00	230.00	SP	0.18		1
26								
27	Levittown	Camden	230.00	230.00	S/AT	0.11	6.88	1
28			230.00	230.00	SP	0.26	2.66	1
29								
30	Kearny	Roseland	230.00	230.00	H	0.10		1
31			230.00	230.00	ST	4.80		1
32			230.00	230.00	ST	0.67		1
33			230.00	230.00	S/AT	2.91		1
34			230.00	230.00	S/AT	1.70		1
35			230.00	230.00	SP	1.00		1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			230.00	230.00	SP	10.70		1
2								
3	Montville	Newton	230.00	500.00	ST		22.56	1
4			230.00	230.00	ST	2.09		1
5			230.00	500.00	SP		2.22	1
6								
7	Warinanco	Aldene	230.00	230.00	SP	0.12		1
8			230.00	230.00	ST	0.66		1
9			230.00	230.00	RRO	2.30		1
10								
11	Hinchmans	Hawthorne	230.00	230.00	HPFF	5.52		1
12			230.00	230.00	HPFF	0.03		1
13								
14	West Orange	Springfield	230.00	230.00	HPFF	8.86		1
15								
16	Branchburg	Bridgewater	230.00	230.00	ST	2.67	8.82	1
17			230.00	230.00	SP	0.52	0.24	1
18			230.00	230.00		0.02		1
19								
20	BRUNSWICK	NEW DEY	230.00	230.00	H	0.26		
21			230.00	230.00	SP	0.06		
22			230.00	230.00	SP	8.90		
23			230.00	230.00	SP	0.18		
24			230.00	230.00	SP	0.15		
25								
26	Somerville	Bridgewater	230.00	230.00	ST	0.14	2.53	1
27			230.00	230.00	SP		0.33	1
28			230.00	230.00		0.02		
29								
30	Eagle Point	Mickleton	230.00	230.00	ST	2.16		2
31			230.00	230.00	ST	1.09		2
32			230.00	230.00	SP	0.54	0.58	2
33			230.00	230.00	SP	1.08		2
34			230.00	230.00	RRO	1.74		2
35								
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Fairlawn	Waldwick	230.00	230.00	HPFF	5.44		1
2								
3	Bergenfield	New Milford	230.00	230.00	HPFF	0.10		1
4			230.00	230.00	HPFF	2.60		1
5			230.00	230.00	H	0.05		2
6								
7	Aldene	Stanley Terrace	230.00	230.00	HPFF	1.88		1
8			230.00	230.00	HPFF	4.40		1
9								
10	Kearny	Meadows	230.00	230.00	ST		0.38	1
11			230.00	230.00	S/AT		0.19	1
12			230.00	230.00	SP	0.31		1
13								
14	Gloucester	Eagle Point	230.00	230.00	ST	1.12		2
15			230.00	230.00	RRO	0.52		2
16			230.00	230.00	SP	1.24		2
17								
18	Hudson	South Waterfront	230.00	230.00	HPFF	3.04		1
19								
20	Bergenfield	Leonia	230.00	230.00	HPFF	2.57		1
21			230.00	230.00	HPFF	1.68		1
22								
23	Cox's Corner	Lumberton	230.00	230.00	ST		4.31	1
24								
25	Athenia	Saddle Brook	230.00	230.00	HPFF	4.74		1
26								
27	East Flemington	Pleasant Valley	230.00	230.00	ST	7.56		1
28			230.00	230.00	ST	3.16	4.24	1
29								
30	South Waterfront	Newport	230.00	230.00	HPFF	1.27		1
31								
32	Camden	Cinnaminson	230.00	230.00	ST	0.13		1
33			230.00	230.00	ST	4.29		1
34			230.00	230.00	SP	0.37		1
35								
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Sewaren	Linden #2 - to - Minue St.	230.00	230.00	ST		5.00	1
2			230.00	230.00	SP		0.89	2
3								
4	Hoboken	49th Street Sub	230.00	230.00	HPFF	3.33		1
5			230.00	230.00	XLPE	0.08		1
6								
7	49th Street	Ridgefield	230.00	230.00	S/AT	0.12	2.98	1
8			230.00	230.00	ST	0.22		1
9								
10	Essex	Kearny	230.00	230.00	SP	0.33		
11			230.00	230.00	ST	0.81		
12			230.00	230.00	S/AT		0.08	
13								
14	Front St.	Fanwood	230.00	230.00	SP	0.91		1
15								
16	Deans	Metuchen -to- Person Ave.	230.00	230.00	ST	8.29		1
17			230.00	230.00	S/AT	0.43	3.43	1
18			230.00	230.00	SP	0.48		1
19								
20	Lumberton	Cox's Corner	230.00	230.00	S/AT	4.33		1
21								
22	Tosco	Linden VFT	230.00	230.00	SP	0.01		1
23			230.00	230.00	ST	0.28		1
24								
25	Transco Williams	Roseland	230.00	230.00	AT	0.04		1
26			230.00	230.00	SP	0.13		1
27								
28	Sewaren	Raritan Steel	230.00	230.00	HPFF	4.44		1
29								
30	Newport	Hoboken	230.00	230.00	HPFF	2.33		1
31			230.00	230.00	XLPE	0.03		1
32								
33	Lumberton	Cookstown	230.00	230.00	S/AT	17.85		1
34			230.00	230.00	SP	0.20		1
35								
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1	Leonia	Bergen	230.00	230.00	HPFF	2.99		1
2								
3	Kittatinny	Newton	230.00	230.00	ST		8.59	1
4			230.00	230.00	ST	10.38		1
5			230.00	230.00	SP	0.44		1
6			230.00	230.00	SP	0.07		1
7								
8	Sewaren	Metuchen-to-Woodbridge	230.00	345.00	SP	6.89		2
9								
10	Aldene	Aldene	230.00	230.00	H	0.03		1
11								
12	Hoboken	Hoboken	230.00	230.00	XLPE		0.07	1
13								
14	Jersey City	Kearny	230.00	230.00	XLPE	0.42		1
15								
16	Kearny	Kearny	230.00	230.00	SP	0.17		1
17								
18	Aldene	Aldene	230.00	230.00	H	0.03		2
19			230.00	230.00	H	0.03		1
20								
21	Hoboken	Hoboken	230.00	230.00	XLPE		0.03	1
22								
23	Brunswick	Brunswick	230.00	345.00	XLPE	0.07		1
24								
25	Jersey City	Kearny	230.00	230.00	XLPE		0.40	1
26								
27	Kearny	Kearny	230.00	230.00	SP		0.17	1
28								
29	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
30								
31	Hoboken	Hoboken	230.00	230.00	XLPE		0.09	1
32								
33	Brunswick	Brunswick	230.00	345.00	XLPE	0.10		1
34								
35	Essex	Essex	230.00	230.00	XLPE	0.16		1
36					TOTAL	1,736.28	275.04	748

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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1								
2	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
3								
4	Hillsdale	Hillsdale	230.00	230.00	H	0.06		2
5								
6	Hoboken	Hoboken	230.00	230.00	XLPE		0.05	1
7								
8	Brunswick	Brunswick	230.00	345.00	XLPE	0.16		1
9								
10	Essex	Essex	230.00	230.00	XLPE	0.10		1
11								
12	Jackson Rd.	Jackson Rd.	230.00	230.00	XLPE	0.09		1
13								
14	Brunswick	Brunswick	230.00	230.00	XLPE	0.04		1
15								
16	Essex	Essex	230.00	230.00	XLPE	0.08		1
17								
18	Lawrence	Lawrence	230.00	230.00	WP	0.61		1
19								
20	Linden	Linden	230.00	230.00	SP	0.30		1
21						0.04		
22								
23	Roseland	Readington	230.00	230.00	ST	25.11		1
24						0.04		
25								
26	Cox's Corner	Silver Lake	230.00	230.00	ST	12.22		1
27								
28	Linden VFT	Warinanco	230.00	230.00	ST	1.80		1
29			230.00	230.00	SP	0.15		1
30								
31	Camden	Cuthbert BLVD	230.00	230.00	HPFF	2.70		1
32								
33	North Bergen	Bergen	230.00	230.00	S/AT	2.14		1
34								
35	New Milford	Hillsdale	230.00	230.00	HPFF	5.89		1
36					TOTAL	1,736.28	275.04	748

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1								
2	Brunswick	Bennets Lane -to- Adams	230.00	230.00	ST	0.36	4.54	1
3								
4	Gloucester	Deptford	230.00	230.00	SP	0.84		2
5			230.00	230.00	RRO		1.18	2
6			230.00	230.00	ST		1.20	2
7								
8	New Freedom	Cox's Corner-to-Marlton	230.00	230.00	ST	0.32	17.52	1
9			230.00	230.00	S/AT	0.09		1
10								
11	Deans	Westfield-to-New Dover	230.00	230.00	ST		0.42	1
12			230.00	230.00	S/AT	0.14	3.62	1
13			230.00	230.00	RRO	0.09	12.80	1
14			230.00	230.00	SP	2.93	0.77	1
15			230.00	230.00	SP	0.15		1
16					H	0.04		1
17								
18	Depford	Thorofare	230.00	230.00	ST		3.25	2
19			230.00	230.00	RRO		1.04	2
20			230.00	230.00	SP	1.84		2
21								
22	Sunnymeade	Branchburg -to- Sunnymeade	230.00	230.00	ST	2.90		1
23			230.00	230.00	SP	4.05		1
24								
25	Sewaren	Metuchen	230.00	230.00	ST	0.88		1
26			230.00	345.00	SP		6.04	2
27								
28	Bennets Lane	Branchburg	230.00	230.00	ST	0.16	7.24	1
29			230.00	230.00	SP		3.89	1
30			230.00	230.00	SP		0.89	1
31								
32								
33	Hudson	North Bergen	230.00	230.00	S/AT		4.53	1
34			230.00	230.00	SP	0.24		1
35			230.00	230.00	ST	0.08		1
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1								
2	Westfield	Aldene	230.00	230.00	SP	2.69		1
3			230.00	230.00	ST	0.02		1
4								
5	Sewaren	Metuchen - Lafayette, Woodb	230.00	230.00	ST	1.31		1
6			230.00	230.00	S/AT	5.12		1
7			230.00	230.00	SP	0.31		1
8								
9	Penhorn	49th Street Sub Penhorn	230.00	230.00	ST	0.05		1
10			230.00	230.00	S/AT	0.32	1.65	1
11								
12	Hoboken	49th Street Sub Hoboken	230.00	230.00	HPFF	3.27		1
13			230.00	230.00	XLPE	0.03		1
14								
15	Metuchen	Sewaren	230.00	230.00	ST		1.31	1
16			230.00	230.00	S/AT	0.26	4.83	1
17			230.00	230.00	SP		0.31	1
18			230.00	230.00		0.02		
19			230.00	230.00	XLPE	0.05		
20								
21	Roseland	Cedar Grove	230.00	230.00	AT	0.43	7.23	1
22								
23	Gloucester	Camden	230.00	230.00	HPFF	7.84		1
24								
25	Athenia	Belleville	230.00	230.00	ST	0.25	5.22	1
26			230.00	230.00	AT	0.39		1
27								
28	Linden	Linden	230.00	230.00	SP	0.04		1
29			230.00	230.00	SP	0.03		1
30			230.00	230.00	H	0.03		1
31								
32	Smithburg	Deans	230.00	230.00	SP	0.41		1
33								
34	Camden	Cuthbert Blvd	230.00	230.00	HPFF	3.29		1
35								
36					TOTAL	1,736.28	275.04	748

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Pleasant Valley	Rocktown	230.00	230.00	ST	2.40		1
2			230.00	230.00	SP	0.41		1
3								
4	Bergen	Bergen	138.00	138.00	SP	0.15		1
5								
6	Federal Square	Federal Square	138.00	230.00	XLPE	0.04		1
7								
8	U.S. Steel	Trenton	138.00	230.00	ST	2.00		1
9			138.00	230.00	AT		2.14	1
10			138.00	230.00	SP	0.75		1
11								
12	Bayonne	Bayonne Cogen	138.00	138.00	HPFF	3.69		1
13								
14	Americal Refuel	Foundry St.	138.00	345.00	HPFF	1.27		1
15								
16	Bergen	Bergen	138.00	138.00	SP	0.03		2
17			138.00	138.00	SP	0.03		2
18								
19	Linden	Linden	138.00	138.00	SP	0.08		1
20								
21	Essex	American Refuel	138.00	345.00	HPFF	0.22		1
22								
23	Devils Brook	Trenton -to- Plainsboro	138.00	138.00	ST	0.34		1
24			138.00	138.00	ST	10.05		1
25			138.00	138.00	SP	0.04		1
26								
27	No. Ave	Passaic Valley -to- Sewerag	138.00	138.00	HPFF	0.58		1
28			138.00	138.00	HPFF	3.91		1
29								
30	Trenton	Ward Avenue -to-Yardville	138.00	138.00	ST	5.99		1
31								
32	Newark	Federal Square	138.00	138.00	HPFF	0.64		1
33								
34	Bergen	Bergen	138.00	138.00	ST	0.12		2
35			138.00	138.00	H	0.03		2
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			138.00	138.00		0.05		2
2			138.00	138.00		0.24		2
3			138.00	138.00	SP	0.12		2
4			138.00	138.00		0.61		2
5								
6	Essex	Newark	138.00	138.00	HPFF	0.31		1
7			138.00	138.00	HPFF	0.03		1
8			138.00	138.00	HPFF	3.43		1
9			138.00	138.00	SP	0.12		1
10								
11	Bayonne	Passaic Valley Sewerage	138.00	138.00	HPFF	2.33		1
12								
13	Athenia	Fairlawn	138.00	138.00	HPFF	4.04		1
14			138.00	138.00	HPFF	4.84		1
15								
16	Athenia	Kuller Rd	138.00	138.00	HPFF	1.83		1
17								
18	Bayway	Federal Square	138.00	345.00	HPFF	9.13		1
19								
20	Foundry St.	Newark	138.00	138.00	HPFF	3.12		1
21								
22	Trenton	Ward Ave -to- Yardville	138.00	138.00	ST		5.98	1
23								
24	Kuller RD.	Fairlawn	138.00	345.00	HPFF	5.72		1
25								
26	Bergen #1	Fairlawn	138.00	345.00	HPFF	11.20		1
27								
28	Devils Brook	Trenton to Dey Rd Plainb	138.00	138.00	ST		0.01	1
29			138.00	138.00	ST		10.10	1
30			138.00	138.00	SP	0.01		1
31			138.00	138.00		0.04		1
32			138.00	138.00	ST		0.34	1
33		SVC to Forrestal	138.00	138.00	ST	2.16		1
34								
35	Newark	Doremus PL	138.00	138.00	HPFF	5.04		1
36					TOTAL	1,736.28	275.04	748

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Doremus PL.	Bayway	138.00	138.00	HPFF	5.83		1
3								
4	Bergen #1	East Rutherford	138.00	138.00	HPFF	6.72		1
5								
6	Burlington Unit 12	Burlington 138v Frame	138.00	138.00	SP	0.21		1
7								
8	Athenia	East Rutherford	138.00	138.00	HPFF	3.76		1
9								
10	Linden	Linden	138.00	138.00	XLPE	0.07		1
11								
12	EAST RUTHERFORD	EAST RUTHERFORD	138.00	138.00	XLPE	0.06		1
13								
14	Linden	Linden	138.00	138.00	SP	0.15		2
15								
16	Bergen	Bergen	138.00	138.00	H	0.02		2
17								
18	Linden	Linden	138.00	138.00	SP	0.08		2
19			138.00	138.00	SP	0.12		2
20			138.00	138.00	ST	0.15		1
21			138.00	138.00	ST	0.17		1
22								
23	Burlington	Ward Ave-to- Colonial	138.00	138.00	ST	16.13		1
24			138.00	138.00	ST	0.30		1
25		Service to Colonial	138.00	138.00	ST	0.26		1
26								
27	Burlington	Ward Ave-to-Bustleton	138.00	138.00	ST		15.97	1
28			138.00	138.00	ST		0.18	1
29			138.00	138.00	SP	0.22		1
30			138.00	138.00	SP	0.15		1
31								
32	North Bridge	Bridgewater	69.00	69.00	WP	3.79		1
33								
34	Delair	Riverton	69.00	69.00	WP	7.50		1
35			69.00	69.00	UCB	0.03		1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1								
2	Ridge	Montgomery	69.00	69.00	WP	4.99		1
3			69.00	69.00	UCB	0.18		1
4								
5	Green Brook	Plainfield	69.00	69.00	WP	2.91		1
6			69.00	69.00	UCB	0.34		1
7								
8	Bridgewater	Dupont	69.00	69.00	ST	3.44		1
9			69.00	69.00	WP	2.49		1
10			69.00	69.00	UCB	0.06		1
11								
12	LUMBERTON	SOUTH HAMPTON	69.00	69.00	WP	6.39		1
13								
14	MOUNTAIN	N. BRIDGE	69.00	69.00	WP	4.99		1
15								
16	LAWNSIDE	GLOUCESTER	69.00	69.00	WP	5.77		1
17								
18	Penns Neck	Lawrence	69.00	69.00	WP	8.67		1
19			69.00	230.00	ST		2.96	1
20			69.00	69.00	UCB	0.13		1
21								
22	DUMONT	BERGENFIELD	69.00	69.00	WP	0.90		1
23			69.00	69.00	UCB	0.51		1
24								
25	Bergen	Tonnelle	69.00	69.00	WP	2.52		1
26			69.00	69.00	UCB	0.08		1
27								
28	LAWNSIDE	GLOUCESTER	69.00	69.00	WP	6.78		1
29								
30	MCCARTER	CLAY ST.	69.00	69.00	WP	1.03		1
31			69.00	69.00	UCB	0.87		1
32								
33	Montgomery Sub	Bennetts Lane SW Station	69.00	69.00	WP	16.57		1
34			69.00	69.00	UCB	0.37		1
35								
36					TOTAL	1,736.28	275.04	748

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

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1	Fairlawn	Paramus	69.00	69.00	WP	2.89		1
2			69.00	69.00	UCB	1.43		1
3								
4	Lake Nelson	DRT	69.00	69.00	WP	0.43		1
5			69.00	69.00	UCB	0.01		1
6								
7	Camden	Delair	69.00	69.00	WP	1.66		1
8			69.00	69.00	UCB	0.39		1
9								
10	Fairlawn	Mclean	69.00	69.00	WP	1.94		1
11			69.00	69.00	UCB	0.05		1
12								
13	UNION CITY	PENHORN	69.00	69.00	WP	1.48		1
14			69.00	69.00	UCB	0.08		1
15								
16	JACKSON RD	SYCAMORE	69.00	69.00	WP	1.52		1
17								
18	BAYONNE	GREENVILLE	69.00	69.00	WP	0.31		1
19			69.00	69.00	UCB	1.06		1
20								
21	CAMDEN	MAPLE SHADE	69.00	69.00	WP	6.32		1
22								
23	Belle Mead	Montgomery	69.00	69.00	WP	8.90		1
24			69.00	69.00	UCB	0.34		1
25								
26	Mountain	Lake Nelson	69.00	69.00	UCB	0.73		1
27			69.00	69.00	ST	2.65		1
28			69.00	69.00	WP	4.16		1
29								
30	FAIRLAWN	WARREN POINT	69.00	69.00	WP	1.24		1
31			69.00	69.00	UCB	0.90		1
32								
33	Bennetts Lane	Brunswick	69.00	69.00	WP	6.47		1
34			69.00	69.00	UCB	0.41		1
35								
36					TOTAL	1,736.28	275.04	748

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

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1	BAYONNE	GREENVILLE	69.00	69.00	WP	1.41		1
2			69.00	69.00	UCB	0.23		1
3								
4	MAPLE SHADE	CAMDEN	69.00	69.00	WP	7.58		1
5								
6	Mount Rose	Johnson & Johnson	69.00	69.00	WP	5.60		1
7			69.00	69.00	UCB	0.45		1
8								
9	Green Brook	South 2nd	69.00	69.00	WP	4.25		1
10			69.00	69.00	UCB	0.37		1
11								
12	Warren Point	Mclean	69.00	69.00	WP	1.58		1
13			69.00	69.00	UCB	0.52		1
14								
15	PVSC	BAYONNE	69.00	69.00	UCB	2.33		1
16								
17	Lawnside	Mapleshade	69.00	69.00	WP	16.39		1
18			69.00	69.00	UCB	0.38		1
19								
20	MEDFORD	LUMBERTON	69.00	69.00	WP	6.22		1
21								
22	BELLEVILLE	VAN WINKLE	69.00	69.00	WP	3.96		1
23			69.00	69.00	UCB	1.83		1
24								
25	Mclean	North Paterson	69.00	69.00	WP	1.01		1
26			69.00	69.00	UCB	0.09		1
27								
28	McCarter	Branch Brook	69.00	69.00	WP	2.35		1
29			69.00	69.00	UCB	0.93		1
30								
31	NEW MILFORD	DUMONT	69.00	69.00	WP	1.79		1
32			69.00	69.00	UCB	0.71		1
33								
34	BRUNSWICK	SAND HILLS	69.00	69.00	WP	6.84		1
35			69.00	69.00	UCB	0.10		1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Cedar Grove SW	Great Notch	69.00	69.00	WP	4.24		1
3			69.00	69.00	UCB	0.23		1
4								
5	Belleville	Branch Brook	69.00	69.00	WP	3.40		1
6			69.00	69.00	UCB	1.77		1
7								
8	Hinchmans	North Paterson	69.00	69.00	WP	4.90		1
9			69.00	69.00	UCB	0.29		1
10								
11	McCarter	Federal Square	69.00	69.00	WP	2.40		1
12			69.00	69.00	UCB	0.70		1
13								
14	Locust	Delair	69.00	69.00	WP	6.36		1
15			69.00	69.00	UCB	0.12		1
16								
17	Lawrence	Lawrence	69.00	69.00	WP			1
18			69.00	69.00	UCB	0.04		1
19								
20	Fairlawn	Hawthorne	69.00	69.00	WP	1.39		1
21			69.00	69.00	UCB	0.58		1
22								
23	Warren Point	40th Street	69.00	69.00	WP	2.05		1
24			69.00	69.00	UCB	0.87		1
25								
26	BRANCHBROOK	CLAY ST	69.00	69.00	WP	2.72		1
27			69.00	69.00	UCB	0.63		1
28								
29	DOW JONES	SAND HILLS	69.00	69.00	WP	4.01		1
30			69.00	69.00	UCB	0.07		1
31								
32	Bergen	River Rd	69.00	69.00	WP	3.80		1
33			69.00	69.00	UCB	0.21		1
34								
35	Bergenfield	Dumont	69.00	69.00	WP	2.30		1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			69.00	69.00	UCB	0.02		1
2								
3	40th Street	East Rutherford	69.00	69.00	WP	5.89		1
4			69.00	69.00	UCB	0.78		1
5								
6	Tonnelle	Union City	69.00	69.00	WP	2.16		1
7			69.00	69.00	UCB	0.84		1
8								
9	HARTS LANE	BRUNSWICK	69.00	69.00	WP	4.22		1
10			69.00	69.00	UCB	0.09		1
11								
12	East Rutherford	Bergen	69.00	69.00	WP	6.38		1
13			69.00	69.00	UCB	1.89		1
14								
15	South 2nd	Plainfiend	69.00	69.00	WP	1.18		1
16			69.00	69.00	UCB	0.37		1
17								
18	Federal Square	Foundry	69.00	69.00	WP	2.46		1
19			69.00	69.00	UCB	0.52		1
20								
21	Bennetts	Brunswick	69.00	69.00	WP	7.31		1
22			69.00	69.00	UCB	0.34		1
23								
24	Bergen	Englewood	69.00	69.00	WP	4.65		1
25			69.00	69.00	UCB	1.01		1
26								
27	Jackson Road	Hinchmans	69.00	69.00	WP	4.04		1
28			69.00	69.00	UCB	0.02		1
29								
30	PVSC	Federal Square	69.00	69.00	WP	1.99		1
31			69.00	69.00	UCB	1.46		1
32								
33	MEDFORD		69.00	69.00	WP	4.38		1
34								
35	Teaneck	Englewood	69.00	69.00	WP	2.49		1
36					TOTAL	1,736.28	275.04	748

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1			69.00	69.00	UCB	0.69		1
2								
3	Jackson Road	Totowa	69.00	69.00	WP	1.71		1
4			69.00	69.00	UCB	0.03		1
5								
6	Camden Iron & Metal	Holtec	69.00	69.00	WP	1.61		1
7			69.00	69.00	UCB	0.27		1
8								
9	CARLSTADT	HASBROUCK HEIGHTS	69.00	69.00	WP	3.49		1
10			69.00	69.00	UCB	0.58		1
11								
12	PENNS NECK	PRINCETON UNIVERSITY	69.00	69.00	UCB	0.10		1
13								
14	Riverside	Burlington	69.00	69.00	WP	7.55		1
15			69.00	69.00	UCB	0.41		1
16								
17	Plainfield	Front St	69.00	69.00	WP	2.12		1
18			69.00	69.00	UCB	0.42		1
19								
20	Bristol Myers Squibb	Mount Rose	69.00	69.00	WP	2.13		1
21			69.00	69.00	UCB	0.22		1
22								
23	Bregenfield	Englewood	69.00	69.00	WP	2.09		1
24			69.00	69.00	UCB	0.67		1
25								
26	Fairlawn	Spring Valley	69.00	69.00	WP	5.30		1
27			69.00	69.00	UCB	0.69		1
28								
29	PVSC	Foundry	69.00	69.00	WP	1.23		1
30			69.00	69.00	UCB	0.51		1
31								
32	Southampton	Medford	69.00	69.00	WP	6.95		1
33								
34	Rutgers	Barclay Bank	69.00	69.00	WP	2.56		1
35			69.00	69.00	UCB	0.04		1
36					TOTAL	1,736.28	275.04	748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1								
2	Paramus	Spring Valley	69.00	69.00	WP	3.43		1
3			69.00	69.00	UCB	0.40		1
4								
5	Greenbrook	Bridgewater	69.00	69.00	WP	5.75		1
6			69.00	69.00	UCB	0.80		1
7								
8	TONNELLE AVE	RIVER RD		69.00	WP	1.01		1
9				69.00	UCB	1.00		1
10								
11	Gloucester	Runnemede	69.00	69.00	WP	4.91		1
12			69.00	69.00	UCB	0.19		1
13								
14	Bennetts	Franklin	69.00	69.00	WP	5.60		1
15								
16	Burlington	Mt. Holly	69.00	69.00	WP	8.64		1
17			69.00	69.00	UCB	0.30		1
18								
19	Spring Valley	East Rutherford	69.00	69.00	WP	8.74		1
20			69.00	69.00	UCB	0.80		1
21								
22	Runnemede	Lawnside	69.00	69.00	WP	2.32		1
23								
24	Bennetts	Rutgers	69.00	69.00	WP	9.97		1
25			69.00	69.00	UCB	0.01		1
26								
27	KEARNY	PENHORN	69.00	69.00	WP	5.38		1
28			69.00	69.00	UCB	0.83		1
29								
30	KINGSLAND	VAN WINKLE	69.00	69.00	WP	3.08		1
31			69.00	69.00	UCB	0.09		1
32								
33	Bennetts	HARTS LN	69.00	69.00	WP	5.47		1
34			69.00	69.00	UCB	0.76		1
35								
36					TOTAL	1,736.28	275.04	748

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Belleville	Branch Brook	69.00	69.00	WP	4.66		1
2			69.00	69.00	UCB	0.41		1
3								
4	QTS	DRT	69.00	69.00	WP	1.75		1
5			69.00	69.00	UCB	0.37		1
6								
7	Bergenfield	Teaneck	69.00	69.00	WP	1.05		1
8			69.00	69.00	UCB	0.48		1
9								
10	Great Notch	Totowa	69.00	69.00	WP	3.28		1
11			69.00	69.00	UCB	0.23		1
12								
13	Paramus	Dumont	69.00	69.00	WP	5.48		1
14			69.00	69.00	UCB	0.16		1
15								
16	Lawrence	Ewing	69.00	69.00	WP	5.94		1
17			69.00	69.00	UCB	0.30		1
18								
19	VAN WINKLE	EAST RUTHERFORD	69.00	69.00	WP	1.09		
20			69.00	69.00	UCB	0.09		
21								
22	Great Notch	Cedar Grove Sub	69.00	69.00	WP	0.98		1
23			69.00	69.00	UCB	0.47		1
24								
25	BMS LAWRENCE	TRANSCO	69.00	69.00	WP	4.66		
26			69.00	69.00	UCB	0.41		
27								
28	Ewing	Hamilton	69.00	69.00	WP	2.90		1
29			69.00	69.00	UCB	0.32		1
30								
31	Mountain	South 2nd	69.00	69.00	WP	5.16		1
32			69.00	69.00	UCB	0.13		1
33								
34	MAYWOOD	SPRING VALLEY	69.00	69.00	WP	2.17		
35			69.00	69.00	UCB	0.05		
36					TOTAL	1,736.28	275.04	748

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1								
2	Mt. Holly	Lumberton	69.00	69.00	WP	3.12		1
3			69.00	69.00	UCB	0.39		1
4								
5	Locust	Camden Iron & Metal	69.00	69.00	WP	0.65		1
6			69.00	69.00	UCB	0.24		1
7								
8	Hamilton	Trenton	69.00	69.00	WP	1.15		1
9			69.00	69.00	UCB	0.71		1
10								
11	Lake Nelson	Barclay Bank	69.00	69.00	WP	1.01		1
12			69.00	69.00	UCB	0.01		1
13								
14	Gloucester	Depford	69.00	69.00	WP	5.50		1
15			69.00	69.00	UCB	0.46		1
16								
17	East Riverton	Riverside	69.00	69.00	WP	2.87		1
18			69.00	69.00	UCB	0.07		1
19								
20	HAWTHORNE	SYCAMORE	69.00	69.00	WP	8.19		1
21			69.00	69.00	UCB	0.14		1
22								
23	Liberty	Hamilton	69.00	69.00	WP	3.81		1
24			69.00	69.00	UCB	0.05		1
25								
26	Bridgewater	Cyrusone Data	69.00	69.00	WP	3.83		1
27			69.00	69.00	UCB	0.02		1
28								
29	Camden Switch	Locust Street	69.00	69.00	WP	5.51		1
30			69.00	69.00	UCB	0.76		1
31								
32	Lawrence	Lawrence	69.00	69.00	WP	6.68		1
33			69.00	69.00	UCB	0.62		1
34								
35	Hinchmans	Hawthorne	69.00	69.00	WP	5.36		1
36					TOTAL	1,736.28	275.04	748

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1			69.00	69.00	UCB	0.08		1
2								
3	Clinton	Liberty	69.00	69.00	WP	1.54		1
4			69.00	69.00	UCB	0.16		1
5								
6	Franklin	Cyrusone Data	69.00	69.00	WP	0.35		1
7			69.00	69.00	UCB	0.01		1
8								
9	Lawrence	Lawrence	69.00	69.00	WP	7.94		1
10			69.00	69.00	UCB	0.12		1
11								
12	East Rutherford	Carlstadt	69.00	69.00	WP	3.15		1
13			69.00	69.00	UCB	0.19		1
14								
15								
16	Trenton	Clinton	69.00	69.00	WP	4.08		1
17			69.00	69.00	UCB	0.32		1
18								
19								
20						-1,791.60	-275.04	
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,736.28	275.04	748

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								1
								2
		21,020	21,020	40,182	255,095		295,277	3
	21,947,437	57,867,832	79,815,269	132,060	838,382		970,442	4
				369,431	2,345,327		2,714,758	5
	262,539	2,615,068	2,877,607	5,466	34,702		40,168	6
								7
								8
	2,177,286	262,051,994	264,229,280	124,559	790,759		915,318	9
	18,941,855	400,408,360	419,350,215	737,089	4,679,395		5,416,484	10
		290,428	290,428					11
	352,078	141,870,572	142,222,650	321,768	360,275		682,043	12
		292,717,101	292,717,101	227,002	254,168		481,170	13
		432,617,303	432,617,303	60,186	382,089		442,275	14
		16,457,152	16,457,152					15
		3,781,048	3,781,048	95,164	604,144	195,708	895,016	16
	27,897,560	377,193,111	405,090,671	1,005,106	6,380,893	2,067,039	9,453,038	17
		34,522,322	34,522,322	288,108	1,829,045	592,504	2,709,657	18
	1,794,787	351,850,620	353,645,407	401,896	2,551,425	826,514	3,779,835	19
		16,182,809	16,182,809	9,130	57,959	18,775	85,864	20
	6,261,431	1,284,514,236	1,290,775,667	1,767,753	1,979,302		3,747,055	21
	10,169,817	15,040,968	25,210,785	98,191	109,942		208,133	22
		108,942,098	108,942,098	104,729	664,872	215,380	984,981	23
		17,949,151	17,949,151	1,803	11,444		13,247	24
	125,057	252,137,969	252,263,026	805,874	902,313		1,708,187	25
		70,256	70,256	1,765	1,976		3,741	26
		6,756,793	6,756,793					27
	2,967,356	67,699	3,035,055	204,254	1,296,704		1,500,958	28
	139,947		139,947	6,222	39,501		45,723	29
		43,962,852	43,962,852	6,571	41,716		48,287	30
		1,748,798	1,748,798					31
		17,880,441	17,880,441	145	923		1,068	32
	5,536,871	40,621,700	46,158,571	26,313	167,049		193,362	33
	3,916,539	109,121,127	113,037,666	448,990	502,722		951,712	34
	4,827,133	553,119,004	557,946,137	1,140,423	7,239,950		8,380,373	35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
		12,644	12,644					1
								2
2493 ACAR								3
								4
2493 ACAR								5
								6
2493 ACAR								7
2493 ACAR								8
								9
2493 ACAR								10
2493 ACAR								11
								12
2493 ACAR								13
								14
2493 ACAR								15
2493 ACAR								16
								17
1590 ACSR								18
								19
2493 ACAR								20
2493 ACAR								21
								22
2493 ACAR								23
2493 ACAR								24
								25
2493 ACAR								26
								27
2493 ACAR								28
								29
2493 ACAR								30
2493 ACAR								31
								32
2493 ACAR								33
2493 ACAR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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2493 ACAR								1
1590 ACSR								2
								3
2493 ACAR								4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
								13
2493ACAR								14
								15
2493ACAR								16
								17
2493ACAR								18
								19
2493ACAR								20
								21
2493ACAR								22
								23
2493ACAR								24
								25
2493ACAR								26
								27
2493ACAR								28
								29
2493ACAR								30
								31
2493ACAR								32
								33
2493ACAR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2493ACAR								1
								2
2493ACAR								3
								4
2000 KCM CU								5
2000 KCM CU								6
								7
3500 KCM CU								8
								9
1590 ACSR								10
1590 ACSR								11
								12
5000 KCMCU								13
3500 KCM CU								14
1590 ACSR								15
								16
5000 KCMCU								17
								18
3500 KCM CU								19
3500 KCM CU								20
								21
3000 KCM CU								22
								23
1590 ACSR								24
								25
3500 KCM CU								26
								27
5000 KCM CU								28
								29
1500 KCM CU								30
								31
5000 KCM CU								32
								33
1590 ACSR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
								2
								3
								4
								5
								6
3000 KCM CU								7
								8
1590 ACSR								9
								10
1590 ACSR								11
								12
1590 ACSR								13
								14
1500KCM CU.								15
								16
1500KCM CU.								17
								18
1500KCM CU.								19
								20
1500KCM CU.								21
								22
1000KCM CU.								23
								24
1590 ACSS								25
								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
								31
								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1590 ACSR								1
								2
804.5 ACSR								3
1590 ACSR								4
								5
1590 ACSR								6
1033.5 ACSS								7
1033.5 ACSS								8
1590 ACSR								9
1590 ACSR								10
								11
3500 KCM CU								12
								13
3500KCM CU								14
								15
3500 KCM CU								16
								17
1590 ACSR								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
								24
1590 ACSS								25
1590 ACSS								26
								27
1590 ACSR								28
1033.5 ACSS								29
1033.5 ACSS								30
1590 ACSR								31
								32
1590 ACSS								33
1590 ACSR								34
1590 ACSS								35
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1590 ACSS								1
1590 ACSS								2
1590 ACSR								3
								4
1590 ACSS								5
								6
1590 ACSS								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
1590 ACSS								25
1590 ACSS								26
								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
								31
1590 ACSR								32
1590 ACSR								33
								34
1590 ACSR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
								3
3500 KCM CU								4
								5
3500 KCM CU								6
								7
1590 ACSR								8
								9
								10
1590 ACSR								11
1590 ACSS								12
1192.5 ACSS								13
								14
3000 KCM CU								15
								16
1590 ACSR								17
								18
								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
								23
2000 KMC CU								24
2500 KMC CU								25
								26
1590 ACSR								27
1590 ACSR								28
								29
1590 ACSR								30
1590 ACSR								31
								32
3500 KCM CU								33
								34
1590 ACSR								35
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1590 ACSR								1
1590 ACSR								2
								3
1590 ACSS								4
1590 ACSS								5
								6
3500 KCM CU								7
								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
								13
1590 ACSR								14
								15
								16
2000 KCM CU								17
2500 KCM CU								18
								19
3000 KCM CU								20
								21
1590ACSS								22
1590ACSS								23
								24
1590 ACSR								25
								26
1590ACSS								27
1590ACSS								28
1590 ACSR								29
1590 ACSR								30
								31
1590 ACSR								32
								33
1590 ACSR								34
								35
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1590 ACSR								1
1590 ACSR								2
								3
1590 ACSS/AW								4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
								10
3500KCM CU								11
								12
1590 ACSR								13
1590 ACSR								14
								15
1590 ACSR								16
1590 ACSS/AW								17
795 ACSR								18
795 ACSR								19
								20
1590 ACSR								21
								22
1590 ACSR								23
795 ACSR								24
1590 ACSR								25
								26
1590 ACSR								27
								28
								29
1590ACSR								30
1590ACSR								31
1590ACSR								32
								33
2000KCM CU								34
2500 KCM CU								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
(i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2000 KCM CU								2
								3
3500 KCM CU								4
1590ACSS								5
								6
2000 KCM CU								7
								8
1590 ACSR								9
								10
								11
3500 KCMIL CU								12
3000 KCMIL AL								13
2500 KCMIL CU								14
								15
								16
								17
								18
1590 ACSR								19
1590 ACSR								20
								21
								22
2000 KCM CU								23
2500 KCM CU								24
3000 KMC CU								25
								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
								30
1590 ACSR								31
1590 ACSR								32
								33
2000 KCM CU								34
2500 KCM CU								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1590 ACSR								2
1590 ACSS								3
1590 ACSR								4
1590 ACSS								5
								6
2000 KCM CU								7
2500 KCM CU								8
								9
2000 KMC CU								10
								11
1590 ACSR								12
959.6ACSS/TW								13
1590 ACSS								14
								15
1590 ACSR								16
								17
1590 ACSR								18
1590 ACSR								19
								20
2000 KCM CU								21
2500 KCM CU								22
								23
1590 ACCR								24
1590 ACCR								25
								26
1590 ACSR								27
1590 ACSR								28
								29
1590 ACSS								30
1590 ACSR								31
1590 ACSS								32
1590 ACSR								33
1590 ACSS								34
1590 ACSR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
								2
1590 ACSR								3
2493 ACAR								4
1590 ACSR								5
								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
								10
2000 KMC CU								11
2500 KMC CU								12
								13
3000 KMC CU								14
								15
1590 ACSS								16
1590 ACSS								17
1590 ACSR								18
								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSS								23
795 ACSR								24
								25
1590 ACSS								26
1590 ACSS								27
1590 ACSR								28
								29
1033.5 ACSS								30
1033.5 ACSR								31
1033.5 ACSS								32
1033.5 ACSR								33
1033.5 ACSS								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3500 KMC CU								1
								2
2500 KMC CU								3
2000 KMC CU								4
1590ACSS								5
								6
2500 KMC CU								7
2000 KMC CU								8
								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
								13
1033.5ACSS								14
1033.5ACSS								15
1033.5ACSS								16
								17
3000KCMIL								18
								19
2500 KCM CU								20
2000 KCM CU								21
								22
1590 ACSR								23
								24
3500 KCM CU								25
								26
795 ACSR								27
1590 ACSR								28
								29
2000 KCM CU								30
								31
1590 ACSR								32
1033.5 ACSS								33
1590 ACSR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1590 ACSR								1
1590 ACSR								2
								3
1750 KCM CU								4
2500 KMC CU								5
								6
1590 ACSR								7
1590 ACSR								8
								9
								10
								11
								12
								13
1590 ACSR								14
								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
								19
1590 ACSR								20
								21
1590 ACSR								22
1590 ACSS								23
								24
1590 ACSS								25
1590 ACSS								26
								27
1000 ALUM								28
								29
2000KCM CU								30
2500KCM CU								31
								32
1590 ACSR								33
1590 ACSR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 KMC CU								1
								2
1590 ACSS/AW								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS/AW								6
								7
1590 ACSR								8
								9
1590 ACSR								10
								11
1000 KCM CU								12
								13
1000 KCM CU								14
								15
1590 ACSR								16
								17
1590 ACSR								18
795 AAC								19
								20
1000 KCM CU								21
								22
2000 KCM CU								23
								24
1000 KCM CU								25
								26
1590 ACSR								27
								28
1000 KCMIL								29
								30
1000 KCM CU								31
								32
2000 KCM CU								33
								34
1000 KCM CU								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1000 KCMIL								2
								3
1590 ACSS								4
								5
1000 KCM CU								6
								7
2000 KCM CU								8
								9
1000 KCM CU								10
								11
1750 KCM CU								12
								13
2000 KCM CU								14
								15
1000 KCM CU								16
								17
795ACSR								18
								19
1590 ACSS								20
								21
								22
1590 ACSR								23
								24
								25
1590 ACSR								26
								27
1590 ACSR								28
1590 ACSR								29
								30
3000 KCM CU								31
								32
1590 ACSR								33
								34
3500KCMIL								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

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								1
1590 ACSR								2
								3
1033.5 ACSS								4
1033.5 ACSS								5
1033.5 ACSS								6
								7
1590 ACSR								8
1590 ACSR								9
								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSS/AW								15
1590 ACSR								16
								17
1033.5 ACSS								18
1033.5 ACSS								19
1033.5 ACSS								20
								21
1590 ACSR								22
1590 ACSS								23
								24
1590 ACSR								25
1590 ACSR								26
								27
1590 ACSR								28
1590 ACSS								29
1590 ACSR								30
								31
								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1590 ACSR								2
1590 ACSR								3
								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
								8
1590 ACSR								9
1590 ACSR								10
								11
2000 KCM CU								12
2500 KCM CU								13
								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
								18
								19
								20
1590 ACSR								21
								22
3500 KCM CU								23
								24
1590 ACSR								25
1590 ACSR								26
								27
1590 ACSS/AW								28
1590 ACSS								29
1590 ACSS								30
								31
1590 ACSR								32
								33
3500 KCM CU								34
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1590ACSR								1
1590ACSS								2
								3
1033.5 ACSS								4
								5
5000 KCM CU								6
								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
								11
2000 KCM CU								12
								13
3000 KCM CU								14
								15
1590 ACSS								16
1590 ACSS								17
								18
1590 ACSR								19
								20
3000 KCM CU								21
								22
1590 ACSR								23
1033.5 ACSS								24
1590 ACSR								25
								26
2500 KCM CU								27
2000 KCM CU								28
								29
1033.5 54/7 ACSS								30
								31
2000 KCM CU								32
								33
1590 ACSR								34
1590 ACSS/AW								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSS								1
1590 ACSR								2
1590 ACSS/AW								3
1590 ACSS/AW								4
								5
2000 KCM CU								6
2500 KCM AL								7
3000 KCM AL								8
1590 ACSR								9
								10
2000 KCM CU								11
								12
1500 KCM CU								13
1250 KCM CU								14
								15
2000 KCM CU								16
								17
3000 KCM CU								18
								19
2000 KCM CU								20
								21
1033.5 54/7 ACSS								22
								23
3000 KCM CU								24
								25
3000 KCM CU								26
								27
795 ACSR								28
1033.5 ACSS								29
795 ACSR								30
1590 ACSR								31
1590 ACSR								32
397.5 ACSR								33
								34
3000 KCM CU								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
3000 KCM CU								2
								3
3000 KCM CU								4
								5
795 ACSR								6
								7
3000 KCM CU								8
								9
1500KCM CU.								10
								11
4000KCM CU.								12
								13
1033.5 ACSS								14
								15
1590 ACSS								16
								17
1033.5 ACSS								18
1033.5 ACSS								19
1033.5 ACSS								20
1590ACSS/AW								21
								22
1033.5 ACSS								23
1590 ACSR								24
397.5 ACSR								25
								26
1033.5 ACSS								27
1590 ACSR								28
1033.5 ACSS								29
1590 ACSS								30
								31
800 KCMIL								32
								33
800 KCMIL								34
1500 CU EPR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
800 KCMIL								2
1500 CU EPR								3
								4
800 KCMIL								5
1500 CU EPR								6
								7
795 ACSR								8
800 KCMIL								9
1500 CU EPR								10
								11
800 AAC								12
								13
800 KCMIL								14
								15
800 AAC								16
								17
800 AAC								18
477 ACSR								19
1500 CU EPR								20
								21
800 KCMIL								22
1500 CU EPR								23
								24
800 KCMIL								25
1500 CU EPR								26
								27
800 AAC								28
								29
800 KCMIL								30
1500 CU EPR								31
								32
800 KCMIL								33
1500 CU EPR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

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800 KCMIL								1
1500 CU EPR								2
								3
800 KCMIL								4
1500 CU EPR								5
								6
800 KCMIL								7
1500 CU EPR								8
								9
800 KCMIL								10
1500 CU EPR								11
								12
800 KCMIL								13
1500 CU EPR								14
								15
800 KCMIL								16
								17
800 KCMIL								18
1500 CU EPR								19
								20
800AAC								21
								22
800 KCMIL								23
1500 CU EPR								24
								25
1500 CU EPR								26
795 ACSR								27
800 KCMIL								28
								29
800 KCMIL								30
1500 CU EPR								31
								32
800 KCMIL								33
1500 CU EPR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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800 KCMIL								1
1500 CU EPR								2
								3
800AAC								4
								5
800 KCMIL								6
1500 CU EPR								7
								8
800 KCMIL								9
1500 CU EPR								10
								11
800 KCMIL								12
1500 CU EPR								13
								14
1500 CU EPR								15
								16
800AAC								17
1500 CU EPR								18
								19
800AAC								20
								21
800AAC								22
1500 CU EPR								23
								24
800 KCMIL								25
1500 CU EPR								26
								27
800 KCMIL								28
1500 CU EPR								29
								30
800 KCMIL								31
1500 CU EPR								32
								33
800AAC								34
1590CU EPR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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TRANSMISSION LINE STATISTICS (Continued)

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								1
800 KCMIL								2
1500 CU EPR								3
								4
800 KCMIL								5
1500 CU EPR								6
								7
800 KCMIL								8
1500 CU EPR								9
								10
800 KCMIL								11
1500CU EPR								12
								13
800 KCMIL								14
1500 CU EPR								15
								16
800 KCMIL								17
1500 CU EPR								18
								19
800 KCMIL								20
1500 CU EPR								21
								22
800 KCMIL								23
1500 CU EPR								24
								25
800 KCMIL								26
1500 CU EPR								27
								28
800AAC								29
1590CU EPR								30
								31
800 KCMIL								32
1500 CU EPR								33
								34
800 KCMIL								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

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1500CU EPR								1
								2
800 KCMIL								3
1500CU EPR								4
								5
800 KCMIL								6
1500CU EPR								7
								8
800AAC								9
1500CU EPR								10
								11
800 KCMIL								12
1500CU EPR								13
								14
800 KCMIL								15
1500CU EPR								16
								17
800 KCMIL								18
1500CU EPR								19
								20
800 KCMIL								21
1500CU EPR								22
								23
800 KCMIL								24
1500CU EPR								25
								26
800 KCMIL								27
1500CU EPR								28
								29
800 KCMIL								30
1500CU EPR								31
								32
800AAC								33
								34
800 KCMIL								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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1500CU EPR								1
								2
800 KCMIL								3
1500CU EPR								4
								5
800 KCMIL								6
1500CU EPR								7
								8
800 KCMIL								9
1500CU EPR								10
								11
1500CU EPR								12
								13
800 KCMIL								14
1500CU EPR								15
								16
800 KCMIL								17
1500CU EPR								18
								19
800 KCMIL								20
1500CU EPR								21
								22
800 KCMIL								23
1500CU EPR								24
								25
800 KCMIL								26
1500CU EPR								27
								28
800 KCMIL								29
1500CU EPR								30
								31
800 ACC								32
								33
800 KCMIL								34
1500CU EPR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
800 KCMIL								8
1500CU EPR								9
								10
800 KCMIL								11
1500CU EPR								12
								13
800ACC								14
								15
800 KCMIL								16
1500CU EPR								17
								18
800 KCMIL								19
1500CU EPR								20
								21
800 AAC								22
								23
800 AAC								24
1590CU EPR								25
								26
800 AAC								27
1590CU EPR								28
								29
800 KCMIL								30
1500CU EPR								31
								32
800 KCMIL								33
1500CU EPR								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
800 KCMIL								1
1500CU EPR								2
								3
800 KCMIL								4
1500CU EPR								5
								6
800 KCMIL								7
1500CU EPR								8
								9
800 KCMIL								10
1500CU EPR								11
								12
800 KCMIL								13
1500CU EPR								14
								15
800 KCMIL								16
1500CU EPR								17
								18
800 KCMIL								19
1500CU EPR								20
								21
800 KCMIL								22
1500CU EPR								23
								24
800AAC								25
1590CU EPR								26
								27
800 KCMIL								28
1500CU EPR								29
								30
800 KCMIL								31
1500CU EPR								32
								33
800 KCMIL								34
1500CU EPR								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
800 KCMIL								8
1500CU EPR								9
								10
800 KCMIL								11
1500CU EPR								12
								13
800 KCMIL								14
1500CU EPR								15
								16
800 KCMIL								17
1500CU EPR								18
								19
800 KCMIL								20
1500CU EPR								21
								22
800 KCMIL								23
1500CU EPR								24
								25
800 KCMIL								26
1500CU EPR								27
								28
800 KCMIL								29
3500 Copper								30
								31
800 KCMIL								32
1500CU EPR								33
								34
800 KCMIL								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1500CU EPR								1
								2
800 KCMIL								3
1500CU EPR								4
								5
800 KCMIL								6
1500CU EPR								7
								8
800 KCMIL								9
1500CU EPR								10
								11
800 KCMIL								12
1500CU EPR								13
								14
								15
800 KCMIL								16
1500CU EPR								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	107,317,693	4,842,392,476	4,949,710,169	8,430,180	34,322,072	3,915,920	46,668,172	36

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower
S/AT - Steel/Aluminum Tower
RRO - Railroad Overbuild
H - H Frame Structure
HPFF - High Pressure Fluid Filled - Pipe Type Cable
HPFG - High Pressure Gas Filled - Pipe Type Cable
UCB - Underground Conduit Bank
WP - Wood Pole
XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 3 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 5 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 7 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 10 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 13 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 15 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 18 Column: a

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.14 Line No.: 28 Column: a

Circuit is out of service

Schedule Page: 422.18 Line No.: 32 Column: a

Circuit not in service (idle)

Schedule Page: 422.19 Line No.: 27 Column: a

Circuit out of service

Schedule Page: 422.20 Line No.: 11 Column: a

Circuit out of service

Schedule Page: 422.20 Line No.: 33 Column: f

SVC to Forretal is a privately own line, 2.16 miles maintained by PSE&G.

Schedule Page: 422.21 Line No.: 25 Column: f

Service to Colonial is a privately own line; 0.19 miles are maintained by PSE&G.

Schedule Page: 422.31 Line No.: 20 Column: f

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate doubling.

Schedule Page: 422.31 Line No.: 20 Column: g

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	BRANCHBURG (BT1-SBB)	BRANCHBURG	0.14	H		1	1
2	ROSELAND (BT1-SRO)	ROSELAND	0.08	SP		1	1
3	HOPE CREEK (GEN1-GHC)	HOPE CREEK	0.13	H		1	1
4	SALEM (GEN1-GSA)	SALEM	0.09	H		1	1
5	SALEM (GEN2-GSA)	SALEM	0.09	H		1	1
6	DEANS (T500-1-SDN)	DEANS	0.05	H		1	1
7	NEW FREEDOM	NEW FREEDOM	0.05	H		1	1
8	NEW FREEDOM	NEW FREEDOM	0.05	H		1	1
9	BRANCHBURG (T500-3-SBB)	BRANCHBURG	0.05	H		1	1
10	DEANS (T500-3-SDN)	DEANS	0.05	H		1	1
11	NEW FREEDOM	NEW FREEDOM	0.05	H		1	1
12	NEW FREEDOM	NEW FREEDOM	0.05	H		1	1
13	DEANS (T550-2-SDN)	DEANS	0.05	H		1	1
14	HUDSON (B-3402)	FARRAGUT	3.68	MH	3.53	1	1
15	HUDSON (C-3403)	FARRAGUT	3.55	MH	2.54	1	1
16	LINDEN (T345-1-SLI)	LINDEN	0.03	H		1	1
17	LINDEN (T345-2-SLI)	LINDEN	0.03	H		1	1
18	LINDEN (T345-3-SLI)	LINDEN	0.03	H		1	1
19	BAYWAY (REACT-SBY1)	BAYWAY	0.11	MH		1	1
20	BAYWAY (REACT-SBY2)	BAYWAY	0.09	MH		1	1
21	BAYWAY (REACT-SBY3)	BAYWAY	0.03	MH		1	1
22	BAYWAY (REACT-SBY4)	BAYWAY	0.13	MH		1	1
23	BAYONNE (T20-SBA)	BAYONNE	0.09	MH		1	1
24	BERGEN (A-2332)	ATHENIA	10.93	MH	2.84	1	1
25	BERGEN (BT-1-SBE)	BERGEN	0.03	SP		1	1
26	BERGEN (BT-2-SBE)	BERGEN	0.03	SP		1	1
27	BRANCHBURG (BT1-SBB)	BRANCHBURG	0.14	H		1	1
28	METUCHEN (BT1-SMN)	METUCHEN	0.01	UNK		1	1
29	METUCHEN (BT14-SMN)	METUCHEN	0.03	UNK		1	1
30	BRANCHBURG (BT2-SBB)	BRANCHBURG	0.14	H		1	1
31	METUCHEN (BT2-SMN)	METUCHEN	0.01	UNK		1	1
32	ROSELAND (BT2-SRO)	ROSELAND	0.02	UNK		1	1
33	ROSELAND (BT3-SRO)	ROSELAND	0.05	SP		1	1
34	METUCHEN (BT7-SMN)	METUCHEN	0.02	UNK		1	1
35	ATHENIA (C-2334)	BERGEN	9.56	MH	2.62	1	1
36	SPRINGFIELD RD. (G-2285)	ALDENE	3.45	MH	2.61	1	1
37	GLOUCESTER (I-2235)	BEAVER BROOK	3.43	SP	8.16	1	1
38	BRUNSWICK (N-2345)	DEY RD	0.26	H		2	2
39	BRUNSWICK (N-2345)	DEY RD	9.14	SP	7.44	2	2
40	BRUNSWICK (N-2345)	DEY RD	0.15	SP		2	2
41	FAIRLAWN (O-2267)	WALDWICK	5.44	MH	2.39	1	1
42	HUDSON (P-2268)	SOUTH WATERFRONT	3.04	MH	2.63	1	1
43	METUCHEN (Z-2331)	BRUNSWICK	8.69	SP	10.93	1	1
44	TOTAL		173.66		1,805.70	106	106

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	DEVILS BROOK (D-1330)	PLAINSBORO	0.34	ST		2	2
2	DEVILS BROOK (D-1330)	PLAINSBORO	10.05	ST	10.25	2	2
3	DEVILS BROOK (D-1330)	PLAINSBORO	0.04	SP		2	2
4	BERGEN (GENAB-GBE)	BERGEN	0.12	ST		1	1
5	BERGEN (GENAB-GBE)	BERGEN	0.03	H		1	1
6	BERGEN (GENAB-GBE)	BERGEN	0.90	UNK	12.22	1	1
7	BERGEN (GENAB-GBE)	BERGEN	0.12	SP		1	1
8	ATHENIA (I-1361)	FAIRLAWN	4.04	MH	2.48	1	1
9	ATHENIA (I-1361)	FAIRLAWN	4.84	MH	3.10	1	1
10	DEVILS BROOK (N-1340)	TRENTON	0.01	ST	300.00	2	2
11	DEVILS BROOK (N-1340)	TRENTON	10.10	ST	9.50	2	2
12	DEVILS BROOK (N-1340)	TRENTON	0.01	SP	200.00	2	2
13	DEVILS BROOK (N-1340)	TRENTON	0.34	UNK		2	2
14	DEVILS BROOK (N-1340)	TRENTON	0.04	ST	375.00	1	1
15	LINDEN (T132-2-SLI)	LINDEN	0.07	MH		1	1
16	EAST RUTHERFORD	EAST RUTHERFORD	0.06	MH		1	1
17	BERGEN (T220-4-SBE)	BERGEN	0.02	H		1	1
18	BURLINGTON (Y-1325)	WARD AVENUE	16.13	ST	5.46	2	2
19	BURLINGTON (Y-1325)	WARD AVENUE	0.30	ST	10.00	2	2
20	N. BRIDGE (B-626)	BRIDGEWATER	3.70	WP	42.00	1	1
21	MCCARTER (D-706)	CLAY ST	1.03	WP	42.00	1	1
22	MCCARTER (D-706)	CLAY ST	0.87	MH	10.00	1	1
23	BAYONNE (E-733)	GREENVILLE	0.31	WP	42.00	1	1
24	BAYONNE (E-733)	GREENVILLE	1.06	MH	10.00	1	1
25	BAYONNE (F-734)	GREENVILLE	1.41	WP	42.00	1	1
26	BAYONNE (F-734)	GREENVILLE	0.23	MH	10.00	1	1
27	PVSC (G-709)	BAYONNE	2.33	MH	10.00	1	1
28	BELLEVILLE (H-658)	VAN WINKLE	3.95	WP	42.00	1	1
29	BELLEVILLE (H-658)	VAN WINKLE	1.64	MH	10.00	1	1
30	NEW MILFORD (H-736)	DUMONT	1.79	WP	42.00	1	1
31	NEW MILFORD (H-736)	DUMONT	0.71	MH	10.00	1	1
32	BRANCH BROOK (J-712)	CLAY ST	2.72	WP	42.00	1	1
33	BRANCH BROOK (J-712)	CLAY ST	0.63	MH	10.00	1	1
34	CARLSTADT (N-742)	HASBROUCK HEIGHTS	3.49	WP	42.00	1	1
35	CARLSTADT (N-742)	HASBROUCK HEIGHTS	0.58	MH	10.00	1	1
36	TONNELLE AVE (Q-745)	RIVER RD	1.01	WP	42.00	1	1
37	TONNELLE AVE (Q-745)	RIVER RD	1.00	MH	10.00	1	1
38	KEARNY (S-721)	PENHORN	5.38	WP	42.00	1	1
39	KEARNY (S-721)	PENHORN	0.83	MH	10.00	1	1
40	KINGSLAND (S-773)	VAN WINKLE	3.08	WP	42.00	1	1
41	KINGSLAND (S-773)	VAN WINKLE	0.09	MH	10.00	1	1
42	BENNETTS (T-618)	HARTS LN	5.47	WP	42.00	1	1
43	BENNETTS (T-618)	HARTS LN	0.76	MH	10.00	1	1
44	TOTAL		173.66		1,805.70	106	106

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
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Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	VAN WINKLE (V-646)	EAST RUTHERFORD	1.09	WP	42.00	1	1
2	VAN WINKLE (V-646)	EAST RUTHERFORD	0.09	MH	10.00	1	1
3	MAYWOOD (W-647)	SPRING VALLEY	2.17	WP	42.00	1	1
4	MAYWOOD (W-647)	SPRING VALLEY	0.05	MH	10.00	1	1
5	LAWRENCE (Y-675)	BMS LAWRENCE	6.68	WP	42.00	1	1
6	LAWRENCE (Y-675)	BMS LAWRENCE	0.62	MH	10.00	1	1
7	LAWRENCE (Z-650)	TRANSCO	7.94	WP	42.00	1	1
8	LAWRENCE (Z-650)	TRANSCO	0.12	MH	10.00	1	1
9							
10							
11							
12							
13							
14							
15							
16							
17							
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38							
39							
40							
41							
42							
43							
44	TOTAL		173.66		1,805.70	106	106

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
2493	KCMIL	3 phase / 1e	500						1
2493	KCMIL	3 phase / 1e	500						2
2493	KCMIL	3 phase / 1e	500						3
2493	KCMIL	3 phase / 1e	500						4
2493	KCMIL	3 phase / 1e	500						5
2493	KCMIL	3 phase / 1e	500						6
2493	KCMIL	3 phase / 1e	500						7
2493	KCMIL	3 phase / 1e	500						8
2493	KCMIL	3 phase / 1e	500						9
2493	KCMIL	3 phase / 1e	500						10
2493	KCMIL	3 phase / 1e	500						11
2493	KCMIL	3 phase / 1e	500						12
2493	KCMIL	3 phase / 1e	500						13
2000	KCMIL	3 phase / 1e	345						14
2000	KCMIL	3 phase / 1e	345						15
UNK	KCMIL	3 phase / 1e	345						16
UNK	KCMIL	3 phase / 1e	345						17
UNK	KCMIL	3 phase / 1e	345						18
1500	KCMIL	3 phase / 1e	345						19
1500	KCMIL	3 phase / 1e	345						20
1500	KCMIL	3 phase / 1e	345						21
1500	KCMIL	3 phase / 1e	345						22
1500	KCMIL	3 phase / 1e	345						23
3500	KCMIL	3 phase / 1e	230						24
1590	KCMIL	3 phase / 1e	230						25
1590	KCMIL	3 phase / 1e	230						26
UNK	KCMIL	3 phase / 1e	230						27
UNK	KCMIL	3 phase / 1e	230						28
UNK	KCMIL	3 phase / 1e	230						29
UNK	KCMIL	3 phase / 1e	230						30
UNK	KCMIL	3 phase / 1e	230						31
UNK	KCMIL	3 phase / 1e	230						32
UNK	KCMIL	3 phase / 1e	230						33
UNK	KCMIL	3 phase / 1e	230						34
3500	KCMIL	3 phase / 1e	230						35
3000	KCMIL	3 phase / 1e	230						36
1590	KCMIL	3 phase / 1e	230		1,507,821			1,507,821	37
1590	KCMIL	3 phase / 1e	230						38
1590	KCMIL	3 phase / 1e	230						39
795	KCMIL	3 phase / 1e	230						40
3500	KCMIL	3 phase / 1e	230						41
3000	KCMIL	3 phase / 1e	230						42
1590	KCMIL	3 phase / 1e	230		77,642,935	126,984,421		204,627,356	43
					95,534,335	196,843,944		292,378,279	44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
1590	KCMIL	3 phase / 1e	138						1
1034	KCMIL	3 phase / 1e	138						2
1590	KCMIL	3 phase / 1e	138						3
1590	KCMIL	3 phase / 1e	138						4
1590	KCMIL	3 phase / 1e	138						5
1590	KCMIL	3 phase / 1e	138						6
1590	KCMIL	3 phase / 1e	138						7
1500	KCMIL	3 phase / 1e	138						8
1250	KCMIL	3 phase / 1e	138						9
795	KCMIL	3 phase / 1e	138						10
1034	KCMIL	3 phase / 1e	138						11
795	KCMIL	3 phase / 1e	138						12
UNK	KCMIL	3 phase / 1e	138						13
398	KCMIL	3 phase / 1e	138						14
1500	KCMIL	3 phase / 1e	138						15
4000	KCMIL	3 phase / 1e	138						16
1590	KCMIL	3 phase / 1e	138						17
1034	KCMIL	3 phase / 1e	138						18
1590	KCMIL	3 phase / 1e	138						19
800	KCMIL	3 phase / 1e	69						20
800	KCMIL	3 phase / 1e	69		862,290	5,609,222		6,471,512	21
1500	KCMIL	3 phase / 1e	69						22
800	KCMIL	3 phase / 1e	69			2,913,043		2,913,043	23
1500	KCMIL	3 phase / 1e	69						24
800	KCMIL	3 phase / 1e	69		1,938,253	12,295,475		14,233,728	25
1500	KCMIL	3 phase / 1e	69						26
1500	KCMIL	3 phase / 1e	69			1,007,824		1,007,824	27
800	KCMIL	3 phase / 1e	69		4,941,414	17,331,045		22,272,459	28
1500	KCMIL	3 phase / 1e	69						29
800	KCMIL	3 phase / 1e	69		791,493	7,732,952		8,524,445	30
1500	KCMIL	3 phase / 1e	69						31
800	KCMIL	3 phase / 1e	69		2,042,491	3,292,816		5,335,307	32
1500	KCMIL	3 phase / 1e	69						33
800	KCMIL	3 phase / 1e	69		3,698,976	8,565,958		12,264,934	34
1500	KCMIL	3 phase / 1e	69						35
800	KCMIL	3 phase / 1e	69		2,108,662	11,111,188		13,219,850	36
1500	KCMIL	3 phase / 1e	69						37
800	KCMIL	3 phase / 1e	69						38
1500	KCMIL	3 phase / 1e	69						39
800	KCMIL	3 phase / 1e	69						40
1500	KCMIL	3 phase / 1e	69						41
800	KCMIL	3 phase / 1e	69						42
1500	KCMIL	3 phase / 1e	69						43
					95,534,335	196,843,944		292,378,279	44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
800	KCMIL	3 phase / 1e	69						1
1500	KCMIL	3 phase / 1e	69						2
800	KCMIL	3 phase / 1e	69						3
1500	KCMIL	3 phase / 1e	69						4
800	KCMIL	3 phase / 1e	69						5
1500	KCMIL	3 phase / 1e	69						6
800	KCMIL	3 phase / 1e	69						7
1500	KCMIL	3 phase / 1e	69						8
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					95,534,335	196,843,944		292,378,279	44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION				
2	Academy Street, Jersey City	D/U	26.40	4.15	
3	Arcola, Paramus	D/U	26.40	4.15	
4	Bergen Point, Bayone	D/U	26.40	4.15	
5	Bergen County College	D/U	26.40	13.20	
6	Constable Hook	D/U	26.40	13.20	
7	Culiver Avenue, Jersey City	D/U	26.40	4.15	
8	Centex Towers	D/U	26.40	13.20	
9	Fairview	D/U	26.40	4.15	
10	Fort Lee	D/U	26.40	4.15	
11	Fort Lee	D/U	26.40	13.20	
12	Garfield Ave., Jersey City	D/U	26.40	4.15	
13	Greenville, Jersey City	D/U	26.40	4.15	
14	Hackensack	D/U	26.40	4.15	
15	Harrison	D/U	26.40	4.15	
16	Hasbrouck Heigts	D/U	26.40	4.15	
17	Hillsdale	D/U	26.40	13.20	
18	Howell St., Jersey City	D/U	13.00	4.15	
19	Hudson Terrace	D/U	26.40	4.15	
20	Hudson Terrace	D/U	26.40	13.20	
21	Little Ferry	D/U	26.40	13.20	
22	Lodi	D/U	26.40	13.20	
23	Madison Street, Hoboken	D/U	26.40	4.15	
24	Mall, Paramus (Note 1)	D/U	26.40	13.20	
25	Marshall Street, Hoboken	D/U	26.40	4.15	
26	Morgan Street, Jersey City	D/U	26.40	4.15	
27	Polk Street, W. New York	D/U	26.40	4.15	
28	Ridgefield	D/U	26.40	4.15	
29	Ridgewood	D/U	26.40	4.15	
30	South Waterfront, Jersey City	D/U	26.40	13.20	
31	Van Winkle Street, East Rutherford	D/U	26.40	13.20	
32	Van Winkle Street, East Rutherford	D/U	26.40	4.15	
33	West New York	D/U	26.40	4.15	
34	Westwood	D/U	26.40	4.15	
35					
36	METROPOLITAN DIVISION	D/U			
37	Allwood, Clifton	D/U	26.40	4.15	
38	Belleville	D/U	26.40	4.15	
39	Belmont, Garfield	D/U	26.40	13.20	
40	Bloomfield	D/U	26.40	4.15	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Bloomfield	D/U	26.40	13.20	
2	Caldwell, Caldwell Boro	D/U	26.40	4.15	
3	Caldwell, Caldwell Boro	D/U	26.40	13.20	
4	Central Avenue, Newark	D/U	26.40	4.15	
5	East Orange	D/U	26.40	4.15	
6	Essex Switch	D/U	26.40	13.20	
7	Fair Lawn	D/U	26.40	4.15	
8	Federal Square, Newark	D/U	26.40	4.15	
9	Fifteenth Street, Newark	D/U	26.40	4.15	
10	Fifteenth Street, Newark	D/U	26.40	13.20	
11	Getty Avenue, Clifton	D/U	26.40	4.15	
12	Haledon	D/U	26.40	4.15	
13	Ironbound, Newark	D/U	26.40	4.15	
14	Irvington	D/U	26.40	4.15	
15	Lakeside Avenue, Orange	D/U	26.40	4.15	
16	Legion Place, Fair Lawn	D/U	26.40	4.15	
17	Montclair	D/U	26.40	4.15	
18	Mountain View, Wayne	D/U	26.40	13.20	
19	Ninteenth Ave., Newark	D/U	26.40	4.15	
20	Ninteenth Ave., Newark	D/U	26.40	13.20	
21	Nevins Rd., Fairlawn	D/U	26.40	13.20	
22	Newark Airport Breaker	D/U			
23	Station, Newark (Note 5)	D/U*			
24	Norfolk Street, Newark	D/U	13.20	4.15	
25	Nutley	D/U	26.40	4.15	
26	Oak Street, Passaic	D/U	26.40	4.15	
27	Orange Valley, Orange	D/U	26.40	4.15	
28	Passaic	D/U	26.40	4.15	
29	Paterson	D/U	26.40	4.15	
30	Plauderville, Elmwood Pk.	D/U	26.40	4.15	
31	Port Street, Newark (Note 1)	D/U	26.40	13.20	
32	S. Paterson, Paterson	D/U	26.40	4.15	
33	South Orange	D/U	26.40	4.15	
34	Toney's Brook, Bloomfield	D/U	26.40	4.15	
35	Van Houten Ave., Clifton	D/U	26.40	4.15	
36	Waverly, Newark	D/U	26.40	4.15	
37	West Orange	D/U	26.40	4.15	
38					
39	CENTRAL DIVISION				
40	Albany Street, Bkr. Sta., New Bruns. (Note 5)	D/U	26.40		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Avenel, Woodbridge	D/U	26.40	4.15	
2	Bound Brook, Middlesex	D/U	26.40	4.15	
3	Carteret	D/U	26.40	4.15	
4	Clark, Clark	D/U	26.40	4.15	
5	Cliff Road, Woodbridge	D/U	26.40	13.20	
6	Cranford	D/U	26.40	4.15	
7	Dayton, So. Brunswick	D/U	26.40	13.20	
8	Edison	D/U	26.40	4.15	
9	Edison	D/U	26.40	13.12	
10	Elizabeth	D/U	26.40	4.15	
11	Finderne, Bridgewater	D/U	26.40	4.15	
12	First Street, Elizabeth	D/U	26.40	4.15	
13	Franklin Sub	D/U	69.00	13.20	
14	Hancock St., S. Plainfield	D/U	26.40	4.15	
15	Harts Lane, E. Brunswick	D/U	69.00	13.20	
16	Henry Street, Elizabeth	D/U	26.40	4.15	
17	Keasbey, Woodbridge	D/U	26.40	4.15	
18	Kenilworth	D/U	26.40	4.15	
19	Lehigh Ave., Union	D/U	26.40	4.15	
20	Mechanic St., Perth Amboy	D/U	26.40	4.15	
21	Mechanic St., Perth Amboy	D/U	26.40	13.20	
22	Menlo Park Breaker St., Edison (Note 5)	D/U			
23	Mountainside	D/U	26.40	13.20	
24	Pleasant Street, Linden	D/U	26.40	4.15	
25	Rahway	D/U	26.40	4.15	
26	Raritan Valley, Somerville	D/U	26.40	4.15	
27	Raritan Valley, Somerville	D/U	26.40	13.20	
28	Roselle	D/U	26.40	4.15	
29	Sand Hills, So. Brunswick	D/U	69.00	13.20	
30	Scotch Plains	D/U	26.40	4.15	
31	Metuchen Switch	D/U	26.00	4.15	
32	Metuchen Switch	D/U	26.00	4.15	
33	Union	D/U	26.40	4.15	
34					
35	SOUTHERN DIVISION				
36	Audubon	D/U	26.40	4.15	
37	Bordentown	D/U	26.40	4.15	
38	Camden, Pennsauken	D/U	69.00	13.20	
39	Chauncey St., Trenton	D/U	26.40	4.15	
40	Cherry Hill	D/U	26.40	4.15	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Chester, Maple Shade	D/U	26.40	4.15	
2	Collingswood	D/U	26.40	4.15	
3	Fernwood, Ewing	D/U	26.40	13.20	
4	Haddon Heights	D/U	26.40	4.15	
5	Lamerton Road, Hamilton	D/U	26.40	13.20	
6	Lawnside	D/U	69.00	13.20	
7	Lawrence	D/U	69.00	13.20	
8	Maple Shade	D/U	69.00	13.20	
9	Monument Breaker Sta. (Note 5)	D/U	26.40		
10	Market St., Gloucester	D/U	26.40	4.15	
11	Medford	D/U	69.00	13.20	
12	Mount Rose, Hopewell	D/U	69.00	13.20	
13	Penns Neck, West Windsor	D/U	69.00	13.20	
14	Pine Street, Camden	D/U	26.40	4.15	
15	Princeton, Princeton Boro	D/U	26.40	4.15	
16	Southhampton	D/U	69.00	13.20	
17	State Street, Camden	D/U	26.40	4.15	
18	State Street, Camden	D/U	26.40	13.20	
19	Texas Ave., Lawrence	D/U	26.40	13.20	
20	Thirty-Second St., Camden	D/U	26.40	4.15	
21	Village Road, W. Windsor	D/U	26.40	13.20	
22	Westmont, Haddon Twp.	D/U	26.40	4.15	
23	Woodbury	D/U	26.40	4.15	
24	Wood-Lynne, Camden	D/U	26.40	4.15	
25					
26	TRANSMISSION				
27	CENTRAL DIVISION				
28	Adams, No. Brunswick	T/U	230.00	13.20	
29	Aldene Switch, Cranford	T/U	230.00	26.40	11.00
30	Aldene Sub, Cranford	T/U	230.00	13.20	
31	Bayway Swich, Elizabeth	T/U	345.00	26.40	13.20
32	Bayway Swich, Elizabeth	T/U	345.00	138.00	13.20
33	Bennetts Lane Sub	T/U	230.00	13.20	
34	Bennetts Lane Sub	T/U	230.00	69.00	
35	Branchburg Switch	T/U	500.00	230.00	13.20
36	Bridgewater Switch	T/U	230.00	69.00	
37	Bridgewater Switch	T/U	230.00	26.40	11.00
38	Brunswick Switch, N. Brunswick	T/U	230.00	138.00	
39	Brunswick Switch, N. Brunswick	T/U	230.00	69.00	
40	Brunswick Switch, N. Brunswick	T/U	230.00	26.40	11.00

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Brunswick Sub, N. Brunswick	T/U	230.00	13.20	
2	Deans Switch, S. Brunswick	T/U	500.00	230.00	13.20
3	Deans Switch, S. Brunswick	T/U	230.00	69.00	
4	Deans Switch, S. Brunswick	T/U	138.00	26.40	11.00
5	Doremus Sub	T/U	138.00	13.20	
6	Fanwood Sub	T/U	230.00	13.20	
7	Flagtown Switch Rack, Hillsboro (Note 5)	T/U	230.00		
8	Front Street, Scotch Plains	T/U	69.00	4.15	
9	Front Street, Scotch Plains	T/U	230.00	69.00	
10	Greenbrook	T/U	230.00	69.00	
11	Greenbrook	T/U	230.00	13.20	
12	Kilmer Sub	T/U	230.00	13.20	
13	Lafayette Road, Woodbridge	T/U	230.00	13.20	
14	Lake Nelson Switch	T/U	230.00	69.00	
15	Lake Nelson Sub	T/U	230.00	13.20	
16	Linden Switch	T/U	138.00	26.40	11.00
17	Linden Switch	T/U	230.00	138.00	13.20
18	Linden Switch	T/U	345.00	230.00	13.20
19	Linden Switch	T/U	345.00	138.00	
20	Meadow Road Sub	T/U	230.00	13.20	
21	Metuchen Switch	T/A	230.00	138.00	
22	Metuchen Switch	T/A	230.00	26.40	11.00
23	Metuchen Switch	T/A	230.00	13.20	
24	Metuchen Switch	T/A	69.00	13.20	
25	Metuchen Switch	T/A	69.00	26.00	
26	Metuchen Switch	T/A	69.00	4.15	
27	Metuchen Switch	T/A	230.00	26.00	11.00
28	Metuchen Switch	T/A	230.00	13.00	13.00
29	Metuchen Switch	T/A	138.00	13.20	
30	Metuchen Switch	T/A	138.00	69.00	
31	Metuchen Switch	T/A	345.00	26.40	13.20
32	Metuchen Switch	T/A	345.00	13.20	
33	Minue St Sub	T/U	230.00	13.20	
34	Mountain Ave Sub	T/U	69.00	13.20	
35	New Dover Sub	T/U	230.00	13.20	
36	North Ave Sub	T/U	345.00	13.20	
37	North Bridge St. Sub	T/U	69.00	13.20	
38	Pierson Ave Sub	T/U	230.00	13.20	
39	Plainfield	T/U	69.00	4.15	
40	Polhemus Lane Sub	T/U	230.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sand Hills Sub	T/U	69.00	13.20	
2	Sewaren Switch, Woodbridge	T/U	230.00	26.40	11.00
3	Somerville Sub	T/U	230.00	13.20	
4	South 2nd St., Plainfield	T/U	69.00	13.20	
5	Springfield Road Sub	T/U	230.00	13.20	
6	Stanley Terrace Sub	T/U	230.00	13.20	
7	Sunnymeade Sub	T/U	230.00	13.20	
8	Warinanco, Linden	T/U	230.00	13.20	
9	Westfield Sub	T/U	230.00	13.20	13.20
10	Woodbridge	T/U	230.00	13.20	
11					
12	METRO DIVISION				
13	Athenia, Clifton	T/U	230.00	138.00	
14	Athenia, Clifton	T/U	138.00	26.40	11.00
15	Belleville Switch	T/U	230.00	26.40	
16	Belleville Switch	T/U	230.00	69.00	
17	Branchbrook Sub	T/U	69.00	13.20	
18	Cedar Grove Switch	T/U	230.00	69.00	
19	Cedar Grove Sub	T/U	230.00	13.20	
20	Clay Street, Newark	T/U	69.00	4.15	
21	Clifton Sub	T/U	230.00	13.20	
22	Cook Road Sub	T/U	230.00	13.20	
23	Essex Switch, Newark	T/U	138.00	26.40	11.00
24	Essex Switch, Newark	T/U	230.00	138.00	
25	Essex Switch, Newark	T/U	230.00	26.40	11.00
26	Fair Lawn Switch	T/U	230.00	138.00	
27	Fair Lawn Switch	T/U	230.00	26.40	11.00
28	Fair Lawn Switch	T/U	138.00	69.00	
29	Federal Square, Newark	T/U	138.00	4.15	
30	Federal Square, Newark	T/U	138.00	69.00	
31	Fortieth Street, Newark	T/U	69.00	4.15	
32	Foundry Street, Newark	T/U	138.00	13.20	
33	Foundry Street, Newark	T/U	138.00	69.00	
34	Great Notch, Little Falls	T/U	69.00	4.15	
35	Hawthorne	T/U	230.00	69.00	
36	Hawthorne	T/U	230.00	13.20	
37	Hinchmans Ave., Wayne	T/U	230.00	13.20	
38	Hinchmans Ave., Wayne	T/U	230.00	69.00	
39	Jackson Road, Totowa	T/U	230.00	13.20	
40	Jackson Road, Totowa	T/U	230.00	69.00	

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Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Kuller Road sub	T/U	138.00	13.20	
2	Laurel Ave Sub	T/U	230.00	13.20	
3	Marion Drive Sub	T/U	230.00	13.20	
4	McCarter Switching Station, Newark	T/U	230.00	26.40	11.00
5	McCarter Switching Station, Newark	T/U	230.00	69.00	
6	Mclean Blvd., Paterson	T/U	69.00	4.15	
7	Newark Airport Switch	T/U	345.00	26.40	13.20
8	Newark Switch	T/U	138.00	26.40	13.00
9	North Paterson, Paterson	T/U	69.00	4.15	
10	Roseland Switch	T/U	230.00	138.00	
11	Roseland Switch	T/U	500.00	230.00	13.20
12	Totowa, Totowa Boro	T/U	69.00	4.15	
13	Warren Point, Fair Lawn	T/U	69.00	4.15	
14	West Caldwell	T/U	230.00	13.20	
15	West Orange Switch	T/U	230.00	26.40	11.00
16	West Orange Switch	T/U	138.00	26.40	11.00
17					
18	PALISADES DIVISION				
19	Bayonne Sub	T/U	138.00	13.20	
20	Bayonne Sub	T/U	345.00	13.20	
21	Bayonne Switch	T/U	345.00	138.00	
22	Bayonne Switch	T/U	345.00	26.40	13.20
23	Bayonne Switch	T/U	230.00	26.40	11.00
24	Bayonne Switch	T/U	345.00	69.00	
25	Bergen Switch, Ridgefield	T/U	230.00	26.40	11.00
26	Bergen Switch, Ridgefield	T/U	230.00	69.00	
27	Bergen Switch, Ridgefield	T/U	230.00	138.00	13.20
28	Bergen Switch, Ridgefield	T/U	345.00	138.00	13.20
29	Bergen Switch, Ridgefield	T/U	345.00	230.00	13.20
30	Bergenfield	T/U	230.00	13.20	
31	Bergenfield	T/U	230.00	69.00	
32	Carlstadt	T/U	69.00	13.20	
33	Carlstadt	T/U	69.00	26.40	
34	Dumont	T/U	69.00	4.15	
35	East Rutherford Switch	T/U	138.00	26.40	11.00
36	East Rutherford Switch	T/U	138.00	69.00	
37	East Rutherford Sub	T/U	138.00	13.20	
38	Englewood	T/U	69.00	4.15	
39	Hillsdale	T/U	230.00	26.40	
40	Hillsdale	T/U	230.00	13.20	

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SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Hoboken Sub	T/U	230.00	13.20	13.20
2	Homestead, No. Bergen	T/U	230.00	13.20	
3	Hudson Switch, Jersey City	T/A	345.00	230.00	
4	Jersey City	T/U	230.00	13.20	
5	Kearny Sub	T/U	230.00	13.20	
6	Kearney Switch	T/U	230.00	69.00	
7	Kingsland Switch, North Arlington	T/U	230.00	69.00	
8	Kingsland Sub, North Arlington	T/U	230.00	13.20	
9	Leonia	T/U	230.00	13.20	
10	Marion Switch, Jersey City	T/U	345.00	26.40	13.20
11	Maywood	T/U	230.00	13.20	
12	New Milford	T/U	230.00	13.20	
13	Newport, Jersey City (Note 1)	T/U	230.00	13.20	
14	North Bergen	T/U	230.00	13.20	
15	Paramus	T/U	69.00	4.15	
16	Penhorn Sub, Jersey City	T/U	230.00	13.20	
17	Penhorn Sub, Jersey City	T/U	230.00	69.00	
18	Ridgefield Sub	T/U	230.00	12.20	
19	River Road, No. Bergen (Note 1)	T/U	69.00	13.20	
20	Saddle Brook	T/U	230.00	13.20	
21	So. Mahwah Sw. Rack, Mahwah (Note 5)	T/U	345.00		
22	So. Waterfront Switch	T/U	230.00	26.40	
23	Spring Valley Rd., Paramus	T/U	69.00	4.15	
24	Teaneck Sub	T/U	69.00	4.15	
25	Tonnelle Ave., N. Bergen	T/U	69.00	4.15	
26	Turnpike Sub	T/U	230.00	13.20	
27	Union City, N. Bergen	T/U	69.00	4.15	
28	Van Winkle Sub	T/U	69.00	4.15	
29	Waldwick Switch	T/U	230.00	13.20	
30	Waldwick Switch	T/U	345.00	230.00	
31					
32	SOUTHERN DIVISION				
33	Beaver Brook, Bellmawr	T/U	230.00	13.20	
34	Belle Meade Sub	T/U	69.00	26.40	
35	Burlington Switch	T/U	230.00	26.40	11.00
36	Burlington Switch	T/U	230.00	69.00	
37	Burlington Switch	T/U	138.00	13.00	
38	Burlington Switch	T/U	230.00	138.00	
39	Bustleton Sub	T/U	138.00	13.20	
40	Bustleton Sub	T/U	230.00	13.20	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2020	Year/Period of Report End of 2019/Q4

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Camden Sub	T/U	69.00	13.20	
2	Camden Sw., Pennsauken	T/U	230.00	69.00	
3	Camden Sw., Pennsauken	T/U	230.00	26.40	11.00
4	Camden Sw., Pennsauken	T/U	69.00	13.20	
5	Cinnaminson Sub	T/U	230.00	13.20	
6	Cinnaminson Switch Rack (Note 5)	T/U	138.00		
7	Clarksville, Lawrence	T/U	230.00	13.20	
8	Clinton Sub	T/U	69.00	4.15	
9	Cox's Corner, Evesham (Note 5)	T/U	230.00		
10	Cox's Corner, Evesham	T/U	230.00	13.20	
11	Crosswicks Sub	T/U	138.00	13.20	
12	Cuthbert Sub	T/U	230.00	13.20	
13	Delair, Pennsauken	T/U	69.00	4.15	
14	Deptford Sub	T/U	230.00	13.20	
15	Devils Brook Sub	T/U	230.00	13.20	
16	Dey Road Switch Rack, Plainsboro (Note 5)	T/U	230.00	138.00	
17	East Riverton, Cinnaminson	T/U	69.00	4.15	
18	East Riverton, Cinnaminson	T/U	69.00	13.20	
19	Ewing Sub	T/U	69.00	4.15	
20	Gloucester, Gloucester City	T/U	230.00	26.40	11.00
21	Gloucester, Gloucester City	T/U	230.00	69.00	
22	Hamilton Sub	T/U	69.00	4.15	
23	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	T/U	500.00		
24	Kuser Road Sub	T/U	230.00	13.20	
25	Lawrence Sub	T/U	230.00	13.20	
26	Lawrence Switch	T/U	230.00	26.40	11.00
27	Lawrence Switch	T/U	230.00	69.00	
28	Levittown Sub	T/U	230.00	13.20	
29	Liberty Street Sub	T/U	69.00	4.15	
30	Locust St, Camden	T/U	69.00	13.20	
31	Lumberton	T/U	230.00	69.00	
32	Lumberton	T/U	230.00	13.20	
33	Maple Shade	T/U	69.00	13.20	
34	Marlton Sub	T/U	230.00	13.20	
35	Medford sub	T/U	69.00	13.20	
36	Montgomery Sub	T/U	69.00	13.20	
37	Mount Holly Sub	T/U	69.00	4.15	
38	Mount Laurel Sub	T/U	230.00	13.20	
39	New Freedom Switch, Winslow (Note 2)	T/U	500.00	230.00	13.20
40	Plainsboro Sub	T/U	138.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Pleasant Valley, Hopewell (Note 5)	T/U	230.00		
2	Riverside	T/U	69.00	4.15	
3	Riverside	T/U	69.00	13.20	
4	Runnemede Sub	T/U	69.00	13.20	
5	Salem, Hancocks Bridge (Note 3 & Note 5)	T/U	500.00		
6	South Hampton Sub	T/U	69.00	13.20	
7	Thorofare Sub	T/U	230.00	13.20	
8	Trenton Switch, Hamilton	T/U	230.00	138.00	
9	Trenton Switch, Hamilton	T/U	138.00	26.40	11.00
10	Trenton Switch, Hamilton	T/U	230.00	69.00	
11	Trenton Switch, Hamilton	T/U	230.00	26.40	
12	Ward Avenue Switch Rack, Chesterfield (Note 5)	T/U	138.00		
13	Yardville Sub	T/U	138.00	13.20	
14					
15					
16					
17					
18	T&D (Generation is not included)				
19					
20	Reference Footnotes:				
21	Note 1				
22	Note 2				
23	Note 3				
24	Note 4				
25	Note 5				
26	Additional Comments				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
27	3					2
24	3					3
27	3					4
19	2					5
16	2					6
22	5					7
28	4					8
20	3					9
27	3					10
6	1					11
27	3					12
18	2					13
27	3					14
36	4					15
27	3					16
36	3					17
12	2					18
18	2					19
9	1					20
12	2					21
6	1					22
27	3					23
12	2					24
24	3					25
27	3					26
36	3	1				27
15	2					28
27	3					29
28	3					30
9	1					31
17	3					32
27	3					33
24	3					34
						35
						36
18	2					37
18	2					38
15	2					39
36	4					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
6	1					1
12	2					2
6	1					3
27	3					4
48	4					5
		2				6
18	3					7
18	2					8
3	1					9
9	1					10
18	2					11
18	3					12
27	3					13
27	3					14
27	3					15
3	1					16
27	3					17
6	1					18
18	2					19
9	1					20
9	1					21
						22
						23
21	6					24
18	2					25
18	2					26
18	3					27
27	3					28
27	3					29
18	2					30
19	2					31
18	2					32
30	4					33
27	3					34
16	4					35
27	3					36
24	3					37
						38
						39
						40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
18	2					1
18	2					2
16	4					3
21	3					4
6	1					5
27	3					6
15	2					7
18	2					8
10	1					9
27	3					10
8	2					11
18	2					12
54	2					13
18	2					14
81	3					15
12	3					16
27	3					17
18	2					18
18	2					19
27	3					20
6	1					21
						22
9	1					23
22	3					24
27	3					25
12	2					26
6	1					27
18	2					28
24	1					29
8	4					30
		1				31
		1				32
24	3					33
						34
						35
18	2					36
12	2					37
12	1					38
27	3					39
18	3					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
16	3					1
5	2					2
15	2					3
18	3					4
9	1					5
75	3					6
12	1					7
27	1					8
						9
18	2					10
27	1					11
54	2					12
78	3					13
18	2					14
18	2					15
24	1					16
27	3					17
19	2					18
6	1					19
27	3					20
6	1					21
18	2					22
27	3					23
27	3					24
						25
						26
						27
54	2					28
144	2					29
54	2					30
270	3					31
900	2					32
54	2					33
150	1					34
1575	9	1				35
150	1					36
144	2					37
		1				38
360	2	1				39
144	2					40

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
54	2					1
1575	9	1				2
		1				3
		9				4
108	4					5
54	2					6
						7
30	3					8
180	1					9
180	1					10
54	2					11
108	4					12
54	2					13
150	1					14
54	2					15
144	2					16
330	1					17
450	1	1				18
900	2	1				19
54	2					20
		1				21
144	2	1				22
		4				23
		3				24
		1				25
		1				26
		1				27
		1				28
		1				29
		1				30
		1				31
		1				32
54	2					33
28	3					34
54	2					35
54	2					36
54	2					37
54	2					38
30	3					39
54	2					40

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
27	1					1
216	3					2
54	2					3
54	2					4
54	2					5
54	2					6
108	4					7
54	2					8
78	2					9
81	3					10
						11
						12
660	2					13
349	10					14
160	4					15
180	1					16
54	2					17
330	2					18
54	2					19
30	3					20
54	2					21
108	4					22
		4				23
660	2					24
216	3					25
330	1					26
216	3	1				27
360	2					28
36	3	1				29
180	1					30
20	2					31
54	2					32
180	1					33
20	2					34
180	1					35
54	2					36
54	2					37
150	1					38
108	4	2				39
180	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
54	2					1
108	4					2
54	2					3
216	3					4
180	1					5
30	3					6
270	3					7
405	3	1				8
30	3					9
		2				10
1440	6	1				11
20	2					12
30	3					13
108	4					14
216	3					15
		1				16
						17
						18
54	2					19
54	2					20
450	1					21
180	2					22
		1				23
180	1					24
216	3					25
150	1					26
330	1					27
450	1	1				28
450	1	1				29
54	2					30
180	1					31
54	2					32
144	2					33
20	2					34
150	6					35
300	2					36
54	2					37
31	3					38
135	3					39
108	4					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
158	4					1
108	4					2
		2				3
54	2					4
54	2					5
360	2					6
150	1					7
108	4					8
108	4					9
270	3					10
108	4					11
108	4					12
54	2					13
54	2					14
30	3					15
54	2					16
360	2					17
108	4					18
54	2					19
108	4					20
						21
288	4	1				22
30	3					23
30	3					24
30	3					25
54	2					26
30	3					27
10	1					28
108	4					29
1126	3					30
						31
						32
54	2					33
5	1	1				34
144	2					35
180	1					36
		2				37
480	2					38
27	1					39
27	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
9	1					1
360	2					2
216	3					3
		1				4
108	4					5
						6
108	4					7
20	2					8
						9
54	2					10
54	2					11
108	4					12
20	2					13
108	4					14
54	2					15
330	1					16
6	2					17
9	1					18
20	2					19
216	3					20
360	2					21
20	2					22
						23
108	4					24
108	4					25
144	2					26
396	2					27
108	4					28
20	2					29
54	2					30
300	2					31
54	2					32
54	2					33
108	4					34
27	1					35
28	3					36
30	3					37
54	2					38
2100	12					39
54	2					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
6	2					2
9	1					3
54	2					4
						5
27	1					6
54	2					7
703	3					8
92	3	1				9
180	1					10
144	2					11
						12
54	2					13
						14
						15
						16
						17
36813						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Schedule Page: 426.9 Line No.: 21 Column: a

Note 1:

Located on leased property:

* Mall, Paramus
* Newport, Jersey City
* River Road, No. Bergen
* Station, Newark
* Port Street, Newark

Schedule Page: 426.9 Line No.: 22 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 23 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 24 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 25 Column: a

Note 5:

Breaker Stations and Switch Racks have no transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 26 Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be *expressed* in **KV** not MVA.

- For Column (b):

D=Distribution	A=Attended
T=Transmission	U=Unattendaed

- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).

- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Accounting Services	PSEG Services	923	13,264,009
3	Claims	PSEG Services	925	3,615,614
4	Compliance	PSEG Services	561.5/923	3,376,285
5	Continuous Improvement	PSEG Services	923/Functionalize	2,238,463
6	Corporate Citizenship & Culture	PSEG Services	923/426	1,220,277
7	Corporate Communications	PSEG Services	930.1	3,003,995
8	Corporate Development	PSEG Services	923	395,933
9	Corporate Facilities	PSEG Services	Functionalized	19,485,043
10	Corporate Secretary	PSEG Services	930.2	1,763,877
11	Corporate Security Other	PSEG Services	923	7,863,647
12	Corporate Trans Survey Map Ops	PSEG Services	923	4,306,789
13	Cost of Capital	PSEG Services	923	11,830,823
14	Enterprise Risk Management	PSEG Services	923	766,500
15	Environmental Policy	PSEG Services	923	578,484
16	Federal Affairs & Policy	PSEG Services	426	1,525,757
17	HQ Building Services	PSEG Services	931/Functionalized	25,034,376
18	Human Resources	PSEG Services	923	12,986,514
19	Information Technology	PSEG Services	Functionalized	93,908,993
20	**Non-power Goods or Services Provided for Affiliate**			
21	Project Support	PS LI Worry Free	146/234	156,663
22	Project Support	PSEG	146/234	210,500
23	Project Support	PSEG Global	146/234	180,316
24	PSEG LI Management Company	PSEG LI Management Company	146/234	806,636
25	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	611,340
26	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	101,330
27	General Support	PSEG Nuclear	146/234	24,502
28	Outage Support	PSEG Nuclear	146/234	622,000
29	Relay Work	PSEG Nuclear	146/234	237,420
30	Fleet and Fleet Maintenance	PSEG Power	146/234	613,803
31	Gas Analysis	PSEG Power	146/234	78,470
32	General Support	PSEG Power	146/234	58,185
33	Project Support	PSEG Power	146/234	1,599,703
34	Station Maintenance and Support	PSEG Power	146/234	21,499
35	Facility Support	PSEG Services	146/234	316,782
36	Fleet and Fleet Maintenance	PSEG Services	146/234	440,394
37	General Support	PSEG Services	146/234	45,259
38	Project Support	PSEG Services	146/234	1,309,348
39	Rent of Facilities	PSEG Services	146/234	375,113
40	Energy Monitoring System	PSEG Trading	146/234	1,262,688
41	Fleet and Fleet Maintenance	PSEG Trading	146/234	3,583
42				
1	**Non-power Goods or Services Provided by Affiliated**			
2	Internal Audit Services	PSEG Services	923	3,196,947

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) [X] An Original (2) [ ] A Resubmission	04/15/2020	End of 2019/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Investor Relations	PSEG Services	930.2	473,247
4	Law	PSEG Services	923	12,241,958
5	Payroll Services	PSEG Services	923	1,294,740
6	Procurement	PSEG Services	923	4,644,789
7	PSE&G Dedicated Finance	PSEG Services	923/Functionalized	6,325,589
8	PSEG Executive Office	PSEG Services	923	18,250,327
9	Service Company Other Accounting	PSEG Services	923	-4,866,218
10	Services Corporate Strategy & Planning	PSEG Services	923	2,386,662
11	State Governmental Affairs	PSEG Services	426	2,746,842
12	Treasury Management Services	PSEG Services	923	12,867,095
13	Capital Project Support	PSEG Services	101/107	41,077,674
14	Other	PSEG Services	923	4,564,006
15	Electrical & Mechanical Maintenance - Central Mnt	PSEG Power	Functionalized	1,440,113
16	Electrical & Mechanical Maintenance - Testing labs	PSEG Power	Functionalized	14,342,437
17	Electrical & Mechanical Maintenance- System Maint	PSEG Power	Functionalized	9,965,889
18	Construction Support	PSEG Power	101/107	13,194
19	General Support	PSEG Power	Functionalized	113,949
20	**Non-power Goods or Services Provided for Affiliate**			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total Provided for Affiliates (P429: line 21-41)			9,075,534
42				
1	**Non-power Goods or Services Provided by Affiliated**			
2	Training	PSEG Power	Functionalized	108,118
3	Station Support	PSEG Power	Functionalized	77,705
4	Construction Support	PSEG Nuclear	101/107	3,193,989

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16	Total Provided by Affiliates (P429: Lines 2-19)			207,165,379
17	Total Provided by Affiliates (P429.1: Lines 2-19)			131,079,244
18	Total Provided by Affiliates (P429.2: Lines 2-4)			3,379,812
19	Total Provided by Affiliates			341,624,435
20	**Non-power Goods or Services Provided for Affiliate**			
21				
22				
23				
24				
25				
26				
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