Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Item 1: X An Initial (Original) OR Resubmission No. \_\_\_\_

Submission

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Public Service Electric and Gas Company

Year/Period of Report

End of <u>2020/Q4</u>

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### **GENERAL INFORMATION**

# I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

## II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <a href="https://forms.ferc.gov/">https://forms.ferc.gov/</a>. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

### The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>		
Comparative Balance Sheet	110-113		
Statement of Income	114-117		
Statement of Retained Earnings	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		

e)	The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions
	explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are
	reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <a href="https://www.ferc.gov/ferc-online/overview">https://www.ferc.gov/ferc-online/overview</a>.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <a href="https://www.ferc.gov/media/form-1">https://www.ferc.gov/media/form-1</a> and <a href="https://www.ferc.gov/media/form-1-3q">https://www.ferc.gov/media/form-1</a> and <a href="https://www.ferc.gov/media/form-1-3q">https://www.ferc.gov/media/form-1-3q</a>.

# IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

# V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

### **EXCERPTS FROM THE LAW**

# Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - (4) 'Person' means an individual or a corporation:
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

## **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

# FERC FORM NO. 1/3-Q:

DOCUMENT ACCORDED OF 2MAJOR ELECTRIC UTILITIES, 04 ICENSEES AND OTHER **IDENTIFICATION** 01 Exact Legal Name of Respondent 02 Year/Period of Report Public Service Electric and Gas Company 2020/Q4 End of 03 Previous Name and Date of Change (if name changed during year) / / 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102 06 Title of Contact Person 05 Name of Contact Person Joseph Accardo VP Reg & Dep Gen Couns 07 Address of Contact Person (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102 08 Telephone of Contact Person, Including 09 This Report Is 10 Date of Report (Mo, Da, Yr) Area Code (1) X An Original (2) A Resubmission (973) 430-5811 04/16/2021 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 03 Signature 01 Name 04 Date Signed Rose M. Chernick (Mo, Da, Yr) 02 Title Rose M. Chernick Vice President and Controller Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

	e of Respondent This Report Is: D  C.Service Electric and Gas Company 210420 - 8 (2)2 A Restablished in Pate: 04/16	ate of Report Mo, Da, Yr)	Year/Period of Report End of 2020/Q4						
וסמ	LIST OF SCHEDULES (Electric Utility)	4/26/2021							
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".								
Line	Title of Schedule	Reference	Remarks						
No.	(a)	Page No. (b)	(c)						
1	General Information	101	(-)						
2	Control Over Respondent	102							
3	Corporations Controlled by Respondent	103							
4	Officers	104							
5	Directors	105							
6	Information on Formula Rates	106(a)(b)	106(b) None						
7	Important Changes During the Year	108-109							
8	Comparative Balance Sheet	110-113							
9	Statement of Income for the Year	114-117							
10	Statement of Retained Earnings for the Year	118-119							
11	Statement of Cash Flows	120-121							
12	Notes to Financial Statements	122-123							
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)							
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201							
15	Nuclear Fuel Materials	202-203	Not Applicable						
16	Electric Plant in Service	204-207							
17	Electric Plant Leased to Others	213	Not Applicable						
18	Electric Plant Held for Future Use	214							
19	Construction Work in Progress-Electric	216							
20	Accumulated Provision for Depreciation of Electric Utility Plant	219							
21	Investment of Subsidiary Companies	224-225							
22	Materials and Supplies	227							
23	Allowances	228(ab)-229(ab)	Not Applicable						
24	Extraordinary Property Losses	230	Not Applicable						
25	Unrecovered Plant and Regulatory Study Costs	230							
26	Transmission Service and Generation Interconnection Study Costs	231							
27	Other Regulatory Assets	232							
28	Miscellaneous Deferred Debits	233							
29	Accumulated Deferred Income Taxes	234							
30	Capital Stock	250-251							
31	Other Paid-in Capital	253							
32	Capital Stock Expense	254	Not Applicable						
33	Long-Term Debt	256-257							
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261							
35	Taxes Accrued, Prepaid and Charged During the Year	262-263							
36	Accumulated Deferred Investment Tax Credits	266-267							

Name of Respondent     This Report Is:     Date of Report (Mo, Da, Yr)     Year/Period of Report (Mo, Da, Yr)								
Publi	C. Service Electric and Gas Company 210420 - 8 (2) A Resubinission ate: 04,		End of					
	LIST OF SCHEDULES (Electric Utility) (co	ontinued)						
	in column (c) the terms "none," "not applicable," or "NA," as appropriate, where		ints have been reported for					
erta	in pages. Omit pages where the respondents are "none," "not applicable," or "No	A".						
ine No.	Title of Schedule	Reference	Remarks					
INO.	(a)	Page No. (b)	(c)					
37	Other Deferred Credits	269						
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable					
39	Accumulated Deferred Income Taxes-Other Property	274-275						
40	Accumulated Deferred Income Taxes-Other	276-277						
41	Other Regulatory Liabilities	278						
42	Electric Operating Revenues	300-301						
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable					
44	Sales of Electricity by Rate Schedules	304						
45	Sales for Resale	310-311						
46	Electric Operation and Maintenance Expenses	320-323						
47	Purchased Power	326-327						
48	Transmission of Electricity for Others	328-330						
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable					
50	Transmission of Electricity by Others	332	Not Applicable					
51	Miscellaneous General Expenses-Electric	335						
52	Depreciation and Amortization of Electric Plant	336-337						
53	Regulatory Commission Expenses	350-351						
54	Research, Development and Demonstration Activities	352-353						
55	Distribution of Salaries and Wages	354-355						
56	Common Utility Plant and Expenses	356						
57	Amounts included in ISO/RTO Settlement Statements	397						
58	Purchase and Sale of Ancillary Services	398						
59	Monthly Transmission System Peak Load	400						
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable					
61	Electric Energy Account	401						
62	Monthly Peaks and Output	401						
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable					
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable					
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable					
66	Generating Plant Statistics Pages	410-411						

	Commente Recognish 411020210420-8022 A Restantistion ate: 04/1		Year/Period of Report End of2020/Q4						
	LIST OF SCHEDULES (Electric Utility) (continued)  Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".								
Line No.	Title of Schedule	Reference Page No.	Remarks						
	(a)	(b)	(c)						
67	Transmission Line Statistics Pages	422-423							
68	Transmission Lines Added During the Year	424-425							
69	Substations	426-427							
70	Transactions with Associated (Affiliated) Companies	429							
71	Footnote Data	450							
	Stockholders' Reports Check appropriate box:  [X] Two copies will be submitted								
	No annual report to stockholders is prepared								
	The difficult report to stockholders to properly								
		1							

		ls: Filed Date: 04 Original	Date of Report 1/16M∂,0Da, Yr)	Year/Period of Report		
abile convice Electric and Cas Company		Resubmission	04/16/2021	End of _	2020/Q4	
	GENER	AL INFORMATION	N .			
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general Rose M. Chernick, Vice President and Public Service Electric and Gas Comparator Plaza  Newark, New Jersey 07102	re kept, and a neral corporat	ddress of office wl			count	
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.  New Jersey, July 15, 1924, under "An incomplete the second of the State under "An incomp	erence to suc	h law. If not incorp	orated, state that fact	•		
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when N/A	r trustee took	possession, (c) th	e authority by which th			
4. State the classes or utility and other set the respondent operated.	rvices furnish	ed by respondent	during the year in eac	h State in whic	:h	
PSE&G is a New Jersey corporation, in Park Plaza, Newark, New Jersey 07102. the transmission and distribution of residential, commercial and industrial sales in its role as provider of last	PSE&G is an electric ener l customers.	operating public gy and the distr PSE&G also earns	utility company enga ibution of gas in New	aged principal v Jersey to	lly in	
PSE&G also offers appliance services	and repairs t	o customers thro	ughout its service to	erritory.		
In addition to our current utility proimprove efficiencies in customer energy Jersey.		•	•		I	
5. Have you engaged as the principal accountant for your previous y		•		ant who is not		
(1) YesEnter the date when such in (2) X No	dependent ac	countant was initia	illy engaged:			

Name of Respondent  Document Accession #: 20210420-Public Service Electric and Gas Company	This Re	port Is: Filed Date: ( An Original	Date of Report 04/16M6,0Ba, Yr)	Year/Perio	od of Report		
Tublic Service Electric and Gas Company	(2)	A Resubmission	04/16/2021	End of	2020/Q4		
	CONTR	OL OVER RESPON	DENT				
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.							
All of the issued and outstanding Common Stock Jersey Corporation, with its principal executive of				oup Incorporate	d, a New		

		s Report Is:   X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4					
Publi	C. Service Electric and Gas Company 210420 - 8 (12)	A ResubrhissionDate: 04		End of2020/Q4					
	CÖRPC	DRATIONS CONTROLLED BY RE	SPONDENT						
at an 2. If any i	<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> </ol>								
1. Se 2. Di 3. In 4. Jo voting agree	Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned						
110.	(a)	(b)	(c)	(d)					
1	New Jersey Properties, Inc.	Real Estate	100						
2	Public Service Corporation of New Jersey	Research and Development	100						
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(1)					
4	PSEG Area Development L.L.C.	Economic Development	100						
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)					
6									
7									
8									
9									
10									
11									
12									
13									
14	Notes								
15	Note:								
16	(1) Public Service Corporation of NJ owns 1%								
17	(2) Subsidiary of PSEG Area Development LLC								
18									
19 20									
21									
22									
23									
24									
25									
26									
27									

	of Respondent	I (1) 🔼	eport Is: Ҁ An Original		Date of Report (Mo, Da, Yr)	Yea End	r/Period of Report of 2020/Q4			
Page	Service Electric and Gas Company 210420 - 8	Q <u>\$</u> )2	A Resubints slionDate:	04	1 64/26/2021	Liiu	OI			
4 5			OFFICERS		Φ50.000 A III					
respo (such 2. If	1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous ncumbent, and the date the change in incumbency was made.									
Line	Title	cy was i	made.	ı	Name of Officer		Sąlary			
No.	(a)				(b)		for Year (c)			
1	Chairman of the Board - CEO and Director			R	alph Izzo (1)					
2	President and Chief Operating Officer			D	avid M. Daly		600,000			
3	Executive Vice President and CFO			_	aniel J. Cregg (1)					
4	Executive Vice President and General Counsel			+-	amara L. Linde (1)					
5	Vice President and Controller			-	lose M. Chernick (1)					
6	Vice President and Treasurer			-	radford D. Huntington (1)					
7	Secretary			М	lichael K. Hyun (1)					
8										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20	(1) These individuals are employees of									
21	PSEG Services Corporation who charge									
22	PSE&G and other affiliates within the consolidate									
23	PSEG group for the cost of their services based	on								
25	approved cost allocation methodologies.									
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Name of Respondent  This Report Is:  Date of Report  (Mo, Da, Yr)						Year/Period of Report End of 2020/Q4
LD86	c Service Electric and Gas Company 210420 - 8	Q <u><b>4</b>)</u> 2	A Resubintedion		4/164/2602021	
1. Re	eport below the information called for concerning each	directo			at any time during the year. In	nclude in column (a), abbreviated
titles	of the directors who are officers of the respondent.		·			•
	esignate members of the Executive Committee by a trip			f the Execu		
Line No.	Name (and Title) of [ (a)				(b	iness Address )
1	**Ralph Izzo, Chairman of the Bd and Chief Exe	c Offcr		80 Park	Plaza, Newark, NJ 07102	
3	***Shirley Ann Jackson			Drasidas	nt of Rensselaer Polytechnic	a Institute Tray NV
4	Shirley Ann Jackson			Presider	nt of Rensselaer Polytechnic	institute, 170y, NY
5	***David Lilley (2)			Retired	Chairman of the Board, Pres	sident and CEO of Cytec
6					es, Inc., Woodland Park, NJ	<u> </u>
7						
8	***Susan Tomasky (2)					on of American Electric Power
9				Corpora	ation, Columbus, OH	
11	William V. Hickey (1)			Retired	Chairman of the Board and	CEO of Sealed Air Corporation,
12	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				d Park, NJ	
13						
14	Richard J. Swift (1)			Retired	from Foster Wheeler, Ltd., C	Clinton, NJ
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16 17						
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19	(1) Retired in April 2020					
20	(2) Effective in April 2020					
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	e of Respondent	This Re		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Popli	c.Service Electric and Gas Company 0420 - 80	42 (2)	=	FResida Si de: 04		L6/02/48/2021	End of 2020/Q4
	FERG			IATION ON FORMULA RA edule/Tariff Number FERC			
Does	the respondent have formula rates?					X Yes	
						☐ No	
	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate		FE	RC Rate Schedule or Tari	iff N	Number and FERC procee	ding (i.e. Docket No)
Line							
No.	FERC Rate Schedule or Tariff Number			FERC Proceeding			
1	PJM Open Access Transmission Tariff ("OATT")		+				
2	Attachment H-10 of PJM OATT		-			Docket No. El	R08-1233 (initial and compliance
4	Attaciment 11-10 of Folio OAT 1		+				ings of formula rate tariff sheets)
<del>-</del>			+			1111	ngs of formula rate tarm sheets)
6	Attachment H-10 of PJM OATT		+			Docke	et No. ER09-249 (incentive filing)
7			+			2000	9/
	Attachment H-10 of PJM OATT		+			Docke	et No. ER10-159 (incentive filing)
9							· · · · · · · · · · · · · · · · · · ·
10	Attachment H-10 of PJM OATT		$\dagger$			Docket	No. ER11-3352 (incentive filing)
11							
12	Attachment H-10 of PJM OATT					Docke	et No. ER12-296 (incentive filing)
13							
14	Attachment H-10 of PJM OATT					Docket No. I	ER12-2274 (abandonment filing)
15							
16	Attachment H-10 of PJM OATT						Docket No. ER14-621
17						(Post-Employm	nent Benefits other than Pension
18							("PBOP") - revised tariff sheets)
19							
20	Attachment H-10 of PJM OATT					Docket	No. ER14-1608 (incentive filing)
21							
22	Attachment H-10 of PJM OATT						Docket No. ER15-2397
23						(Post-Employm	nent Benefits other than Pension
24							("PBOP") - revised tariff sheets)
25							
26	Attachment H-10 of PJM OATT					Docket No.	ER16-619 (abandonment filing)
27							
28	Attachment H-10 of PJM OATT		_				Docket No. ER19-204
29			-				k-related revisions relating to the
30			+			effects of	the TCJA - revised tariff sheets)
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	e of Respondent		This Re	port Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
<b>Pop</b> f	c Service Electric	and Gas <sub>#</sub> Cor	mpany10420-8042 (2)	FResudmissione: 04	/16/02/A8/2021		End of 2020/Q4
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Does	the respondent f	file with the Co	ommission annual (or more fr		1		
filings	s containing the ir	nputs to the fo	rmula rate(s)?		X Yes		
					140		
2. If	yes, provide a list	_	ngs as contained on the Con	nmission's eLibrary website			
Line		Document Date					a Rate FERC Rate lle Number or
No.	Accession No.	\ Filed Date	Docket No.	Description		Tariff N	
1	20200117-5135	01/17/2020	ER09-1257-000	2020 Formula I	Rate Annual Update	PJM OA	TT Attachment H-10
2					(Second Revision	)	
3							
4	20200615-5364	06/15/2020	ER09-1257-000	2019 Formula R	ate Annual True-Up	PJM OA	TT Attachment H-10
5 6		06/40/2020	ER09-1257-000	2010 Formula D	oto Annual Truo Lla	DIMOA	TT Attachment H-10
7	20200619-5211	06/19/2020	ER09-1257-000	2019 Formula R	(Errata	PJIVI OA	T Attachment H-10
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9	20201015-5174	10/15/2020	ER09-1257-000	2021 Formula F	Rate Annual Update	PJM OA	TT Attachment H-10
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	of Respondent		This Rep (1) X	oort Is:   An Original		Date	of Report Da, Yr)	Year/Period of Report
Publi	c Service Electric a	nd Gas#Company10420-80	42 (2)	An Ongman A Resudmissione:	04/	16/02	A €/2021	End of 2020/Q4
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am 2. The For 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.  The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.  The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.  Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule					Column	Line No
1	Not applicable							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company Document Accession #: 20210420-80	(1) X An Original (2) A Resumission	04/16/04/18/12021	End of
IMÉ	PORTANT CHANGES DURING	THE QUARTER/YEAR	
Give particulars (details) concerning the matters ind accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without to 2. Acquisition of ownership in other companies by a companies involved, particulars concerning the transpart Commission authorization.  3. Purchase or sale of an operating unit or system: and reference to Commission authorization, if any waver submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual renew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sedebt and commercial paper having a maturity of one appropriate, and the amount of obligation or guaran 7. Changes in articles of incorporation or amendmen 8. State the estimated annual effect and nature of a 9. State briefly the status of any materially important transa director, security holder reported on Page 104 or 10 associate of any of these persons was a party or in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data req 13. Describe fully any changes in officers, directors, occurred during the reporting period.  14. In the event that the respondent participates in a percent please describe the significant events or traextent to which the respondent has amounts loaned cash management program(s). Additionally, please as the significant events or traextent to which the respondent has amounts loaned cash management program(s). Additionally, please	be answered. Enter "none," where in the report, make a reprights: Describe the actual of the payment of consideration reorganization, merger, or consactions, name of the Committee Give a brief description of the was required. Give date journ natural gas lands) that have been rents, and other condition. So nor distribution system: State in authorization, if any was receivenues of each class of service from purchases, development contracts, and other parties to ecurities or assumption of liable year or less. Give reference ents to charter: Explain the many important wage scale chant legal proceedings pending actions of the respondent not 05 of the Annual Report Form which any such person had a fig to the respondent company quired by Instructions 1 to 11 or many management program ansactions causing the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprid or money advanced to its particular and control of the proprior of the particular and control of the par	"not applicable," or "NA" when eference to the schedule in whe consideration given therefore as a state that fact. Insolidation with other comparaission authorizing the transaction and entries called for by the Urbeen acquired or given, assignate name of Commission authorized authorized and comparate territory added or relinquished quired. State also the approximate. Each natural gas comparate, purchase contract or otherword any such arrangements, etcolilities or guarantees including to the ERC or State Commission authorized and purpose of such changes during the year, and the disclosed elsewhere in this real No. 1, voting trustee, associate material interest.  If appearing in the annual report above, such notes may be incovoting powers of the respondents; and its proprietary capital etary capital ratio to be less the arent, subsidiary, or affiliated and contract of affiliated and contract of affiliated and subsidiary, or affiliated and contract of affiliated and contract or affiliated and contract of the respondents.	re applicable. If nich it appears. and state from whom the nies: Give names of ction, and reference to ctions relating thereto, niform System of Accounts ned or surrendered: Give chorizing lease and give and date operations mate number of ny must also state major wise, giving location and ction authorization, as anges or amendments. The results of any such are results of any such are company or known are to stockholders are cluded on this page. The results of any such are results of any such are cluded on this page. The results of any such are cluded on this page. The results of any such are cluded on this page. The results of any such are cluded on this page. The results of any such are cluded on this page. The results of any such are companies than 30 percent, and the companies through are companies through a c
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

Inquiry 1:

NONE

Inquiry 2:

**NONE** 

Inquiry 3:

NONE

Inquiry 4:

NONE

Inquiry 5:

**NONE** 

Inquiry 6:

By Order dated November 13, 2019, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$3.2 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2020 through December 31, 2021. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF19070774

In 2020, through December 31st, PSE&G has paid and issued the following amount of long-term debt:

- paid \$250 million of 3.50% Secured Medium-Term Notes, Series G due August 2020 and
- paid \$9 million of 7.04% Secured Medium-Term Notes, Series A due November 2020
- issued \$300 million of 2.45% Secured Medium-Term Notes, Series N due January 2030
- issued \$300 million of 3.15%. Secured Medium-Term Notes, Series N due January 2050
- issued \$375 million of 2.70% Secured Medium-Term Notes, Series N due May 2050 and
- issued \$375 million of 2.05% Secured Medium-Term Notes, Series N due August 2050

Subsequent to December 31st, PSE&G has paid and issued the following amount of long-term debt:

On March 4, 2021

- issued \$450 million of 0.95% Secured Medium-Term Notes, Series N due March 2026 and
- issued \$450 million of 3.00% Secured Medium-Term Notes, Series N due March 2051

On March 15, 2021

paid \$300 million of 1.90% Secured Mortgage Bonds, Series K due March 15, 2021

By Order dated December 2, 2020, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 3, 2023. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF20060400).

As of December 31, 2020, PSE&G had \$100 million of short-term obligations outstanding, and \$17 million of letters of credit outstanding.

Inquiry 7: NONE

FERC FORM NO. 1 (ED. 12-96)

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

**Inquiry 8:** 

The average non-represented wage scale saw a 3.0% increase effective March 9, 2020. The represented employees of PSE&G saw a 3.0% increase effective May 1, 2020.

Inquiry 9: **REGULATORY ISSUES** 

## **Federal Regulation**

### **FERC**

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G and the generation and energy trading subsidiaries of PSEG Power are public utilities as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates Regional Transmission Operators (RTOs)/ISOs, such as PJM, and their energy and capacity markets.

# Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR Authority.

### Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures.

*Transmission Rate Proceedings and Return on Equity*—From time to time, various matters are pending before FERC relating to, among other things, transmission planning, reliability standards and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In November 2019, FERC issued an order establishing a new ROE policy for reviewing existing transmission ROEs. The new methodology uses the discounted cash flow (DCF) model and capital asset pricing model (CAPM) to determine if an existing base ROE is unjust and unreasonable and, if so, what replacement ROE is appropriate. PSE&G joined the PJM Transmission Owners in requesting rehearing of FERC's order on the grounds that the new methodology is flawed. In May 2020, FERC partially granted rehearing of the November 2019 order and again revised the ROE methodology by reinstating the risk premium model with the CAPM and DCF models. FERC's order indicated that it would not be bound by this revised methodology when considering the just and reasonableness of a utility's ROE in future proceedings. We continue to analyze the potential impact of these methodologies.

ROE complaints have been pending before FERC regarding Midcontinent Independent System Operator (MISO) transmission owners, the ISO New England Inc. transmission owners and utilities in other jurisdictions. In addition, over the past few years, several

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

companies have negotiated settlements that have resulted in reduced ROEs.

We are engaged in settlement discussions with the BPU Staff and the New Jersey Division of Rate Counsel (New Jersey Rate Counsel) about the level of PSE&G's base transmission ROE; however, we cannot predict the outcome of these settlement discussions. An adverse change to PSE&G's base transmission ROE or ROE incentives could be material.

### Compliance

Reliability Standards—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, FERC directed NERC to draft a physical security standard intended to further protect assets deemed "critical" to reliability of the grid. In July 2015, FERC issued an order approving NERC's proposed physical security standard. Under the standard, utilities are required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities can decide or be required to build additional redundancy into their systems. This standard supplements the Critical Infrastructure Protection standards that are already in place and that establish physical and cybersecurity protections for critical systems. FERC directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to grid operations. FERC approved the supply chain management standard in October 2018, with an implementation date of October 1, 2020. We have documented procedures and implemented new processes to comply with these standards.

# **State Regulation**

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, energy efficiency, and electric vehicles programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow.

New Jersey Energy Master Plan (EMP)—In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding the state's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) of reducing electric and gas consumption by at least 2% and 0.75%, respectively. The EMP outlines several strategies, including statewide energy efficiency programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; electrification of the transportation sector; and reduced reliance on natural gas. We cannot predict the impact on our business or results of operations from the EMP or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSEG Power's nuclear and gas generating stations and PSE&G's electric transmission and gas distribution assets. We also cannot predict what actions federal government agencies may take in light of the Environmental Protection Agency's (EPA) Affordable Clean Energy (ACE) rule and other federal initiatives associated with climate change or the impact of any such actions on our business or results of operations.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

Concurrently with the release of the EMP, New Jersey Governor Murphy signed an executive order directing the New Jersey Department of Environmental Protection (NJDEP) to establish a greenhouse gas (GHG) monitoring and reporting program, adopt new regulations to reduce CO<sub>2</sub> emissions and reform environmental land use regulations to incorporate climate change considerations into permitting decisions. We cannot predict the impact of this executive order.

BGSS Process—In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement and related issues with respect to service to all New Jersey natural gas customers, whether served through BGSS or a third- party supplier. In addition, the BPU directed that the proceeding review whether, and to what extent, third-party suppliers are providing savings to New Jersey customers on their natural gas supply. In 2019 the Board Staff conducted a public hearing and interested parties, including PSE&G, submitted oral and written comments while also answering the Staff's questions concerning, among other things, capacity procurement (e.g., timing, price, sufficiency); the sufficiency of pipeline capacity within New Jersey; the cost impacts if gas distribution companies were made responsible for securing incremental capacity for their transportation customers; and economic benefits to residential customers. In early 2020 the Board announced that it had retained a consultant, and in February 2021 that consultant issued discovery requests focused on PSE&G's June 2020 BGSS filing. The proceeding remains open.

BGS Process—In July 2020, the State's EDCs filed their annual proposal for the conduct of the February 2021 BGS auction covering electric supply for energy years 2022 through 2024. In prior years, the BPU and BGS suppliers expressed concerns regarding transmission costs incurred by BGS participants that are collected from customers but not paid to the BGS suppliers due to several unresolved proceedings at FERC. To address these concerns, the EDCs proposed, among other things, to (a) remove transmission from the BGS product in the upcoming 2021 BGS auction, and (b) amend existing BGS contracts to transfer responsibility for transmission-through the transfer of specific PJM billing line items-from the BGS supplier to the EDCs. In both cases, each EDC will continue to collect transmission costs from its BGS customers as a supply cost. In November 2020, the BPU approved both proposals. As a result, (a) the 2021 BGS auction product excluded the obligation for the BGS suppliers to provide transmission and (b) BGS suppliers now have the option to amend existing BGS contracts to transfer the supplier's obligation to provide transmission to the EDCs effective February 1, 2021. In November 2020, the BPU also directed the EDCs to enter into agreements with BGS suppliers pursuant to which the EDCs would pay to BGS suppliers certain funds collected from BGS customers notwithstanding the absence of final FERC Orders in certain cases in which transmission cost allocations have been challenged. Previously, the EDCs had collected these funds from customers but withheld payment of these funds to BGS suppliers until the issuance of a final FERC Order. As security to the EDCs, in the event that the cost allocation challenges are ultimately successful and BGS suppliers must return the funds to the EDCs, the BGS suppliers must post a letter of credit in an amount equal to 50% of the payment due the suppliers. Those BGS suppliers that do not choose to receive such funds are not required to enter into agreements or post letters of credit with the EDCs. PSE&G has begun entering into these agreements with some of its BGS suppliers.

New Jersey Solar Initiatives—Pursuant to the Clean Energy Act, the BPU was required to undertake several initiatives in connection with New Jersey's solar energy market. The BPU established a "Community Solar Energy Pilot Program," permitting customers to participate in solar energy projects remotely located from their properties, and allowing for bill credits related to that participation effective in February 2019. The BPU is currently engaged in stakeholder processes with the State's EDCs and others regarding certain issues, including modifications to the community solar pilot program, implementation of consolidated billing for the benefit of project developers and participants, and developing a cost recovery mechanism for the EDCs.

The Clean Energy Act required the BPU to close the existing SREC program to new applications at the earlier of June 1, 2021 or the date at which 5.1% of New Jersey retail electric sales are derived from solar. The 5.1% threshold was attained and the SREC market was closed to new applications on April 30, 2020, with limited exceptions related to the impact of COVID-19 on projects under development. Solar projects that failed to achieve commercial operation before April 30, 2020 may be entitled to receive transition renewable energy certificates (TRECs) for each MWh of solar production. The New Jersey EDCs, including PSE&G, are required to purchase, using the services of a TREC administrator, TRECs from solar projects at rates set by the BPU. PSE&G filed for rate

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recovery of these costs in April 2020. In August 2020, the BPU approved PSE&G's rate recovery filing. The BPU is continuing to work with the state's EDCs to establish the mechanisms for implementing the transition incentive program.

# Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our information systems. The Board, the Audit Committee, Industrial Operations Committee and senior management receive frequent reports on such topics as personnel and resources to monitor and address cybersecurity threats, technological advances in cybersecurity protection, rapidly evolving cybersecurity threats that may affect our Company and industry, cybersecurity incident response and applicable cybersecurity laws, regulations and standards, as well as collaboration mechanisms with intelligence and enforcement agencies and industry groups, to assure timely threat awareness and response coordination.

Our cybersecurity program is focused on the following areas:

- Governance
  - Cybersecurity Council—which is comprised of members of senior management, meets regularly to discuss emerging
    cybersecurity issues and maintenance of a corporate cybersecurity scorecard to measure performance of key risk indicators.
    The Cybersecurity Council ensures that senior management, and ultimately, the Board, is given the information required to
    exercise proper oversight over cybersecurity risks and that escalation procedures are followed.
  - Cybersecurity Excellence Oversight Board (CEOB)—provides the Chief Operating Officer with periodic cybersecurity
    assessments of PSEG. The CEOB is comprised of employee and non-employee members who have expertise in technology
    security, compliance and controls, or in management practices.
- Cybersecurity Awareness—Identifying and assessing cyber risks through partnerships with public and private entities and industry
  groups, and disseminating electronic notices to, and conducting presentations for, company personnel.
- Training—Providing annual cybersecurity training for all personnel with network access, as well as additional education for
  personnel with access to industrial control systems or customer information systems; and conducting phishing exercises. Regular
  cybersecurity education is also provided to our Board through management reports and presentations by external subject matter
  experts.
- Technical Safeguards—Deploying measures to protect our network perimeter and internal Information Technology platforms, such as internal and external firewalls, network intrusion detection and prevention, penetration testing, vulnerability assessments, threat intelligence, anti-malware and access controls.
- Vendor Management—Maintaining a risk-based vendor management program, including the development of robust security
  contractual provisions. Notably, in 2020, we implemented additional measures to ensure compliance with new requirements
  promulgated by the NERC applicable to cyber systems involved in the operation of the Bulk Electric System (BES). These new or
  enhanced measures require PSEG to identify and assess risks to the BES from vendor products or services.
- Incident Response Plans—Maintaining and updating incident response plans that address the life cycle of a cybersecurity incident from a technical perspective (i.e., detection, response, and recovery), as well as data breach response (with a focus on external communication and legal compliance); and testing those plans (both internally and through external exercises).
- Mobile Security—Deploying controls to prevent loss of data through mobile device channels.

PSEG also maintains physical security measures to protect its Operational Technology systems, consistent with a defense in depth and risk-tiered approach. Such physical security measures may include access control systems, video surveillance, around-the-clock command center monitoring, and physical barriers (such as fencing, walls, and bollards). Additional features of PSEG's physical

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

security program include threat intelligence, insider threat mitigation, background checks, a threat level advisory system, a business interruption management model, and active coordination with federal, state, and local law enforcement officials. See Regulatory Issues—Federal for a discussion on physical reliability standards that the NERC has promulgated.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

**Federal**—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability of the grid and to prevent major system blackouts. NERC Critical Infrastructure Protection standards establish cybersecurity protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber threats against the nation's electric grid.

FERC further directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. FERC approved the supply chain risk management standard in October 2018, with an implementation date of October 1, 2020. We have documented procedures and implemented new processes to comply with these standards.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to: (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

### **ENVIRONMENTAL MATTERS**

PSE&G is subject to federal, state and local laws and regulations with regard to environmental matters including, but not limited to hazardous substance liability.

PSE&G expects there will be changes to existing environmental laws and regulations, particularly in light of the change in administration following the 2020 U.S. presidential election that could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. Due to evolving environmental regulations, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for hazardous substance liabilities, see Note 12. Commitments and Contingent Liabilities.

# **Hazardous Substance Liability**

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances and monetary payments, regardless of the absence of fault, any contractual agreements between private parties, and the absence of any prohibitions against the activity when it occurred, as well as compensation for injuries to natural resources. Our historic operations and the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas.

*Site Remediation*—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

### **LEGAL PROCEEDINGS**

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 12. Commitments and Contingent Liabilities.

NONE
Inquiry 11: NONE
Inquiry 12 See the discussion of important regulatory and legal issues provided above.
Inquiry 13: NONE
Inquiry 14: NONE

Nam	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
PBM6	SERVICE ENCARCEMENT SAR CEMPAN 210420-		04/1 <b>(M/2:d2:a.</b> 04/16/20	<i>Yr)</i>		£ 2020/Q4
	COMPARATI	(2) A Resubmission			End o	1 2020/Q4
	COMPARATIV	'E BALANCE SHEET (ASSETS	I AND OTHER	Current Ye		Prior Year
Line			Ref.	End of Quarte		End Balance
No.	Title of Accour	nt	Page No.	Balance		12/31
	(a)		(b)	(c)		(d)
1	UTILITY PL	ANT				
2	Utility Plant (101-106, 114)		200-201	34,694,2	15,293	32,474,294,672
3	Construction Work in Progress (107)		200-201	1,771,49	95,746	1,603,489,479
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)		36,465,7	11,039	34,077,784,151
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 110, 111, 115)	200-201	6,987,7	59,008	6,452,702,664
6	Net Utility Plant (Enter Total of line 4 less 5)			29,477,9	52,031	27,625,081,487
7	Nuclear Fuel in Process of Ref., Conv., Enrich.	., and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	Assemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 les	s 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			29,477,9	52,031	27,625,081,487
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	DINVESTMENTS				
18	Nonutility Property (121)			3,20	64,065	3,249,065
19	(Less) Accum. Prov. for Depr. and Amort. (122	2)		9:	53,919	870,524
20	Investments in Associated Companies (123)			33,30	64,573	33,364,573
21	Investment in Subsidiary Companies (123.1)		224-225	11,6	89,349	11,839,349
22	(For Cost of Account 123.1, See Footnote Pag	ge 224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)			222,2	61,241	247,648,053
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			51,3	97,424	47,730,436
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hed	lges (176)			0	0
32	TOTAL Other Property and Investments (Lines	*		321,0	22,733	342,960,952
33	CURRENT AND ACCE					
34	Cash and Working Funds (Non-major Only) (1	30)			0	0
35	Cash (131)			153,9	26,349	20,755,987
36	Special Deposits (132-134)			28,8	25,629	29,095,809
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)				00,000	0
39	Notes Receivable (141)				11,116	27,589,454
40	Customer Accounts Receivable (142)			1,066,10		857,202,516
41	Other Accounts Receivable (143)			1	40,702	68,166,028
42	(Less) Accum. Prov. for Uncollectible AcctCr			205,8	86,805	59,976,007
43	Notes Receivable from Associated Companies	` '			0	0
44	Accounts Receivable from Assoc. Companies	(146)		16,4	50,854	16,845,893
45	Fuel Stock (151)		227		0	0
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153	)	227	2.5	0	0
48	Plant Materials and Operating Supplies (154)		227	217,1		212,629,347
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
1						
	OC FORM NO. 4 (DEV. 42.02)	Dona 440	ļ	1		

Name	e of Respondent	This Report Is		Date of F		Year/F	Period of Report	
₽₽₩€	SERVICE ENECRICANT GAS COMPANY 210420-		DiligimaDate: 0 esubmission	04/1 <b>(M02 (Q2a, Yr)</b> 04/16/2021 End of			2020/Q4	
	COMPARATIV	/E BALANCE SH		AND OTHE	R DEBITS	l .		
Lina			,		Currer	· · · · · ·	Prior Year	
Line No.				Ref.	End of Qu	arter/Year	End Balance	
140.	Title of Accour	nt		Page No.	Bala		12/31	
	(a)			(b)	(0		(d)	
53	(Less) Noncurrent Portion of Allowances					0	0	
54	Stores Expense Undistributed (163)			227		0	0	
55	Gas Stored Underground - Current (164.1)					0	0	
56	Liquefied Natural Gas Stored and Held for Pro	ocessing (164.2-164	.3)			0	0	
57	Prepayments (165)					3,031,668	19,315,413	
58	Advances for Gas (166-167)					0	0	
59	Interest and Dividends Receivable (171)					0	0	
60	Rents Receivable (172)				1	1,765,771	8,160,589	
61	Accrued Utility Revenues (173)				23	88,882,954	238,609,776	
62	Miscellaneous Current and Accrued Assets (1	74)			1	5,664,545	32,914,288	
63	Derivative Instrument Assets (175)					0	0	
64	(Less) Long-Term Portion of Derivative Instru	ment Assets (175)				0	0	
65	Derivative Instrument Assets - Hedges (176)					0	0	
66	(Less) Long-Term Portion of Derivative Instru	ment Assets - Hedge	es (176			0	0	
67	Total Current and Accrued Assets (Lines 34 th	nrough 66)			1,71	8,554,971	1,471,309,093	
68	DEFERRED D	EBITS						
69	Unamortized Debt Expenses (181)				6	31,881,526	55,668,062	
70	Extraordinary Property Losses (182.1)			230a		0	0	
71	Unrecovered Plant and Regulatory Study Cos	its (182.2)		230b		0	702,369	
72	Other Regulatory Assets (182.3)			232	4,24	12,055,294	4,004,262,639	
73	Prelim. Survey and Investigation Charges (Ele	ectric) (183)			2	26,603,022	28,196,103	
74	Preliminary Natural Gas Survey and Investiga					0	0	
75	Other Preliminary Survey and Investigation Cl					0	0	
76	Clearing Accounts (184)	,				3,401	0	
77	Temporary Facilities (185)					0	0	
78	Miscellaneous Deferred Debits (186)			233	3	35,488,638	32,347,947	
79	Def. Losses from Disposition of Utility Plt. (18)	7)				0	0	
80	Research, Devel. and Demonstration Expend.	·		352-353		0	0	
81	Unamortized Loss on Reaquired Debt (189)	( )			3	36,066,291	42,297,978	
82	Accumulated Deferred Income Taxes (190)			234		14,276,234	895,747,368	
83	Unrecovered Purchased Gas Costs (191)					0	0	
84	Total Deferred Debits (lines 69 through 83)				5.24	6,374,406	5,059,222,466	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)	1				3,904,141	34,498,573,998	
	C FORM NO. 4 (DEV. 42.02)		. 444					

Name	e of Respondent	This Rep		Date of F		Year/Period of Report		
PDG:	SERVICE ENECTIONS COMPANY 210420 -	8Q47 x	AnFOriginaDate: 0	4/1 <i>(67)</i> 9.0491	yr)			
	,	(2)	A Resubmission	04/16/20		end o	of <u>2020/Q4</u>	
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	AND OTHE	R CREDI	TS)		
			(		Curren		Prior Year	
Line				Ref.	End of Qua	-	End Balance	
No.	Title of Account	t		Page No.	Bala	nce	12/31	
	(a)			(b)	(c	;)	(d)	
1	PROPRIETARY CAPITAL							
2	Common Stock Issued (201)			250-251	89	2,260,275	892,260,275	
3	Preferred Stock Issued (204)			250-251		0	0	
4	Capital Stock Subscribed (202, 205)				0	0		
5	Stock Liability for Conversion (203, 206)				0	0		
6	Premium on Capital Stock (207)			0	0			
7	Other Paid-In Capital (208-211)			253	2,15	55,903,317	2,080,903,317	
8	Installments Received on Capital Stock (212)			252		0	0	
9	(Less) Discount on Capital Stock (213)			254		0	0	
10	(Less) Capital Stock Expense (214)			254b		0	0	
11	Retained Earnings (215, 215.1, 216)			118-119	10,11	1,424,461	8,968,579,783	
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)		118-119		-28,110	121,890	
13	(Less) Reaquired Capital Stock (217)			250-251		0	0	
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0	
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)		2,554,802	1,512,696	
16	Total Proprietary Capital (lines 2 through 15)				13,16	52,114,745	11,943,377,961	
17	LONG-TERM DEBT							
18	Bonds (221)			256-257	10,99	9,380,700	9,908,380,700	
19	(Less) Reaquired Bonds (222)			256-257		0	0	
20	Advances from Associated Companies (223)			256-257		0	0	
21	Other Long-Term Debt (224)			256-257		0	0	
22	Unamortized Premium on Long-Term Debt (22	5)				0	0	
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226	6)		2	28,837,631	25,281,801	
24	Total Long-Term Debt (lines 18 through 23)				10,97	70,543,069	9,883,098,899	
25	OTHER NONCURRENT LIABILITIES							
26	Obligations Under Capital Leases - Noncurrent	(227)			8	88,439,976	86,543,121	
27	Accumulated Provision for Property Insurance	(228.1)				0	0	
28	Accumulated Provision for Injuries and Damag	es (228.2)			1	8,320,016	16,895,072	
29	Accumulated Provision for Pensions and Bene	fits (228.3)			1,11	4,824,354	1,013,378,338	
30	Accumulated Miscellaneous Operating Provision	ons (228.4)				0	0	
31	Accumulated Provision for Rate Refunds (229)					0	0	
32	Long-Term Portion of Derivative Instrument Lia	bilities				0	0	
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hed	ges			0	0	
34	Asset Retirement Obligations (230)				31	3,805,260	303,421,408	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			1,53	35,389,606	1,420,237,939	
36	CURRENT AND ACCRUED LIABILITIES							
37	Notes Payable (231)				9	9,968,694	362,148,570	
38	Accounts Payable (232)				67	1,536,851	639,327,813	
39	Notes Payable to Associated Companies (233)					0	0	
40	Accounts Payable to Associated Companies (2	234)			47	70,016,033	387,927,467	
41	Customer Deposits (235)				6	8,225,485	89,496,349	
42	Taxes Accrued (236)			262-263	1	9,527,284	2,840,354	
43	Interest Accrued (237)				10	9,208,845	106,392,512	
44	Dividends Declared (238)					0	0	
45	Matured Long-Term Debt (239)					0	0	
· ·			*		•	+		

Name of Respondent		This Re	This Report is:  Date of			Year/	Period of Report
PROBE SEPTIRE ENGLICANT GAS COMPANY 210420-			AnFOriginaDate: (	04/167920991	yr)		of 2020/Q4
(2)			A Resubmission	04/16/20		end c	" ———
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE			
Line				Ref.	Curren End of Qua		Prior Year End Balance
No.	Title of Account			Page No.	Bala	1	12/31
	(a)			(b)	(c	1	(d)
46	Matured Interest (240)					0	0
47	Tax Collections Payable (241)				+	6,769,912	409,995
48	Miscellaneous Current and Accrued Liabilities (					11,148,387	545,028,184
49	Obligations Under Capital Leases-Current (243	)			1	12,728,792	12,116,389
50 51	Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrum	ont Liobilitie	20			0	0
52	Derivative Instrument Liabilities - Hedges (245)		:5			0	0
53	(Less) Long-Term Portion of Derivative Instrum		es-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 t				2,06	59,130,283	2,145,687,633
55	DEFERRED CREDITS	3 3 3 7			,	, , , , , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
56	Customer Advances for Construction (252)				5	58,087,847	55,169,664
57	Accumulated Deferred Investment Tax Credits	(255)		266-267	12	28,656,434	137,606,679
58	Deferred Gains from Disposition of Utility Plant	(256)				0	0
59	Other Deferred Credits (253)			269	34	19,656,756	428,767,850
60	Other Regulatory Liabilities (254)			278	3,18	30,691,933	3,406,047,146
61	Unamortized Gain on Reaquired Debt (257)					0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(			272-277	1.74	0	0
63	Accum. Deferred Income Taxes-Other Property	(282)			1	15,878,783	4,525,984,427
64 65	Accum. Deferred Income Taxes-Other (283) Total Deferred Credits (lines 56 through 64)					33,754,685 26,726,438	552,595,800 9,106,171,566
66	TOTAL LIABILITIES AND STOCKHOLDER EC	I IITY (lines	16 24 35 54 and 65)		1	3,904,141	34,498,573,998
						, ,	. , , ,

	(1) IV An O	(Mo Do Vr)				of Report		
Papli	CService Electric and Gas Company210420 - 8 (2)2 And	subintedio Dat	e: 04/164/1		End of	2020/Q4		
STATEMENT OF INCOME								
Quarterly  1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.  2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.  3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k)								
	parter to date amounts for other utility function for the current year port in column (h) the quarter to date amounts for electric utility fur		an (i) the quarter	to data amounts f	or gas utility, and	in column (I)		
	port in column (n) the quarter to date amounts for electric utility fur parter to date amounts for other utility function for the prior year qu		iii (j) trie quarter	to date amounts in	or gas utility, and	iii coluiiiii (i)		
	dditional columns are needed, place them in a footnote.							
5. Do 6. Rep a utilit	al or Quarterly if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses by department. Spread the amount(s) over lines 2 thru 26 as approport amounts in account 414, Other Utility Operating Income, in the	opriate. Includ	e these amounts er as accounts 41	in columns (c) an 2 and 413 above.	d (d) totals.			
Line No.			Total Current Year to	Total Prior Year to	Current 3 Months Ended	Prior 3 Months Ended		
INO.		(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only		
	Title of Account	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter		
	(a)	(b)	(c)	(d)	(e)	(f)		
	UTILITY OPERATING INCOME							
	Operating Revenues (400)	300-301	6,323,023,701	6,389,281,264				
	Operating Expenses							
	Operation Expenses (401)	320-323	3,292,283,064	3,666,433,020				
	Maintenance Expenses (402)	320-323	245,680,215	212,850,282				
	Depreciation Expense (403)	336-337	794,275,083	748,595,761				
	Depreciation Expense for Asset Retirement Costs (403.1)	336-337						
	Amort. & Depl. of Utility Plant (404-405)	336-337	29,358,529	27,446,776				
	Amort. of Utility Plant Acq. Adj. (406)	336-337						
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,011,039	1,011,039				
	Amort. of Conversion Expenses (407)							
	Regulatory Debits (407.3)		75,867,724	73,891,814				
	(Less) Regulatory Credits (407.4)							
	Taxes Other Than Income Taxes (408.1)	262-263	54,701,454	55,864,215				
	Income Taxes - Federal (409.1)	262-263	218,246,977	102,772,133				
16	- Other (409.1)	262-263	5,056,971	-2,914,668				
	Provision for Deferred Income Taxes (410.1)	234, 272-277	700,364,185	578,696,370				
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	693,473,239	607,846,883				
-	Investment Tax Credit Adj Net (411.4)	266	-8,950,246	5,722,539				
	(Less) Gains from Disp. of Utility Plant (411.6)							
	Losses from Disp. of Utility Plant (411.7)							
	(Less) Gains from Disposition of Allowances (411.8)  Losses from Disposition of Allowances (411.9)							
	· · · · · · · · · · · · · · · · · · ·		-225,891	220.250				
	Accretion Expense (411.10)  TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,714,195,865	230,258 4,862,752,656				
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,608,827,836	1,526,528,608				
20	Net our oper inc (Liner for line 2 less 23) Garry to 1 g 117, line 27		1,000,027,030	1,020,020,000				

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DOCUMENT ACCESS	d Gas Company210420-		opate: 04/164/260		Life of	
Llee nege 122 for impart	cont notes researding the sta		ME FOR THE YEAR (Co	ontinued)		
Give concise explanation     de to the utility's custom     e gross revenues or cost     the utility to retain such to give concise explanation	cant notes regarding the state one concerning unsettled rathers or which may result in a to which the contingency revenues or recover amount one concerning significant a ues received or costs incur	ate proceedings where a commaterial refund to the utility relates and the tax effects ats paid with respect to pow mounts of any refunds made	ontingency exists such the with respect to power or together with an explanativer or gas purchases. de or received during the	r gas purchases. tion of the major for the great resulting from	State for each year effe actors which affect the m settlement of any rat	ected rights e
. If any notes appearing . Enter on page 122 a co cluding the basis of alloc . Explain in a footnote if	in the report to stokholders oncise explanation of only the ations and apportionments the previous year's/quarter' fficient for reporting addition	hose changes in accounting from those used in the pred 's figures are different from	g methods made during to ceding year. Also, give the that reported in prior rep	the year which had ne appropriate doll ports.	d an effect on net incon ar effect of such chang	es.
	IC UTILITY	GAS UT	TILITY	ОТ	HER UTILITY	
Current Year to Date	Previous Year to Date		Previous Year to Date	Current Year to Date		Line
(in dollars) (g)	(in dollars) (h)	(in dollars) (i)	(in dollars) (j)	(in dollars) (k)	(in dollars)	No.
(0)		.,	3,	,	.,	
4,643,765,177	4,506,775,389	1,679,258,524	1,882,505,875			
<u>_</u>					_	
2,263,542,397	2,396,123,103	1,028,740,667	1,270,309,917			
196,245,354	175,775,677	49,434,861	37,074,605			
617,029,072	582,121,594	177,246,011	166,474,167			
16,677,885	15,672,402	12,680,644	11,774,374			
1,011,039	1,011,039					1
25,756,139	22,654,906	50,111,585	51,236,908			1
						1
37,672,577	38,151,920	17,028,877	17,712,295			1
207,213,661	105,485,306	11,033,316	-2,713,173			1
2,549,284	-1,958,244	2,507,687	-956,424			1
502,500,898	450,519,466	197,863,287	128,176,904			1
462,076,820	454,801,635	231,396,419	153,045,248			1
-8,159,989	6,515,540	-790,257	-793,001			1
						2
						2
						2
205.004	202.052					2
-225,891	230,258	4 044 400 050	4 505 054 004			2
3,399,735,606	3,337,501,332	1,314,460,259	1,525,251,324		_	2
1,244,029,571	1,169,274,057	364,798,265	357,254,551			

	e of Respondent This Report Is		Date of Report ginal (Mo, Da, Yr)			Year/Period of Report		
Publi	C.Service Electric and Gas Company 210420 - 8 (2)2 A Re	estubinasionDat	te: 04/164/2		End of	2020/Q4		
	STATEMENT OF IN							
Line	OTATEMENT OF I	TOOME FOR F	TOT		Current 3 Months	Prior 3 Months		
No.			101	AL	Ended	Ended		
		(Ref.)			Quarterly Only	Quarterly Only		
	Title of Account	Page No.	Current Year	Previous Year	No 4th Quarter	No 4th Quarter		
	(a)	(b)	(c)	(d)	(e)	(f)		
			, ,	` '	, ,	.,		
	Net Utility Operating Income (Carried forward from page 114)		1,608,827,836	1,526,528,608				
28	Other Income and Deductions							
29	Other Income							
	Nonutilty Operating Income							
	Revenues From Merchandising, Jobbing and Contract Work (415)		39,778,065	36,564,221				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		30,513,923	27,561,766				
33	Revenues From Nonutility Operations (417)							
	(Less) Expenses of Nonutility Operations (417.1)		2,543,341	760,961				
35	Nonoperating Rental Income (418)		-83,395	-83,395				
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-150,000	-150,000				
37	Interest and Dividend Income (419)		16,991,540	18,522,380				
38	Allowance for Other Funds Used During Construction (419.1)		86,667,499	58,689,637				
39	Miscellaneous Nonoperating Income (421)		10,134,263	9,883,478				
40	Gain on Disposition of Property (421.1)		974,165	1,597				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		121,254,873	95,105,191				
42	Other Income Deductions			<u>'</u>				
43	Loss on Disposition of Property (421.2)		31,172					
44	Miscellaneous Amortization (425)		·					
45	Donations (426.1)		337,195	97,030				
46	Life Insurance (426.2)		,	,				
47	Penalties (426.3)		222,448	343,116				
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,353,466	9,077,720				
49	Other Deductions (426.5)		1,684,759	-408,845				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,629,040	9,109,021				
	Taxes Applic. to Other Income and Deductions		,,	5,.55,62				
	Taxes Other Than Income Taxes (408.2)	262-263	230.427	225,361				
	Income Taxes-Federal (409.2)	262-263	13,795,876	6,483,002				
	Income Taxes-Other (409.2)	262-263	2.583.865	2,924,359				
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,161,469	48,743				
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	8,893,514	1,195,356				
	Investment Tax Credit AdjNet (411.5)	201, 272 277	0,000,011	1,100,000				
	(Less) Investment Tax Credits (420)							
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,878,123	8,486,109				
	Net Other Income and Deductions (Total of lines 41, 50, 59)		99,747,710	77,510,061				
	Interest Charges		00,141,110	77,010,001				
	Interest on Long-Term Debt (427)		396,786,462	361,940,832				
	Amort. of Debt Disc. and Expense (428)		7,630,383	7,266,294				
	Amortization of Loss on Reaquired Debt (428.1)		6,231,687	6,262,824				
	(Less) Amort. of Premium on Debt-Credit (429)		0,231,007	0,202,024				
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
	Interest on Debt to Assoc. Companies (430)							
	Other Interest Expense (431)		4,461,399	8,713,791				
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		25,774,267	22,658,457				
	Net Interest Charges (Total of lines 62 thru 69)							
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		389,335,664	361,525,284				
			1,319,239,882	1,242,513,385				
	Extraordinary Items			1				
	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)							
	Net Extraordinary Items (Total of line 73 less line 74)	200						
	Income Taxes-Federal and Other (409.3)	262-263						
	Extraordinary Items After Taxes (line 75 less line 76)							
78	Net Income (Total of line 71 and 77)		1,319,239,882	1,242,513,385				

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2020/0							2020/04		
Phpli	c.Service Electric and Gas Company210420-8	A Resubints dio Date:				End of2020/Q4			
	STATEMENT OF RETAINED EARNINGS								
1. Do not report Lines 49-53 on the quarterly version.									
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated								
	Indistributed subsidiary earnings for the year.  3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436								
	ach credit and debit during the year should b i inclusive).  Show the contra primary accoun				earni	ings account in	wnich red	coraea (A	ccounts 433, 436
	tate the purpose and amount of each reserva				d as	arninge			
	st first account 439, Adjustments to Retained						alance of	f retained	earnings. Follow
	edit, then debit items in that order.			,,g,		g			
-	how dividends for each class and series of ca	apital s	stoc	k.					
7. SI	how separately the State and Federal income	e tax e	ffe	ct of items shown in a	cco	unt 439, Adjustr	nents to I	Retained	Earnings.
	xplain in a footnote the basis for determining								
	rent, state the number and annual amounts t							•	
9. If	any notes appearing in the report to stockhol	ders a	ire	applicable to this stat	eme	ent, include them	n on page	es 122-12	3.
								1	
							Curre		Previous
					_		Quarter/		Quarter/Year Year to Date
Line	Item					ontra Primary bunt Affected	Year to I Balan		Balance
No.	(a)				, 1000	(b)	(c)		(d)
110.	UNAPPROPRIATED RETAINED EARNINGS (Ad	count 1	216	1		(5)	(0)		(4)
1	Balance-Beginning of Period	Joodin 2	210	)			8.968	3,579,783	7,975,916,398
2	Changes						3,500	, , , , , , , , ,	777-
3	Adjustments to Retained Earnings (Account 439)				_				
4									
5									
6									
7									
	Financial Instruments-Credit Losses (ASU No. 20	)16-13)						1,545,204	
_	TOTAL Credits to Retained Earnings (Acct. 439)						-1	1,545,204	
10 11									
12									
13									
14									
15	TOTAL Debits to Retained Earnings (Acct. 439)								
	Balance Transferred from Income (Account 433 le	ess Acc	cou	nt 418.1)			1,319	9,389,882	1,242,663,385
17	Appropriations of Retained Earnings (Acct. 436)								
18									
19									
20									
21	TOTAL Appropriations of Retained Earnings (Acc	+ 1261							
	Dividends Declared-Preferred Stock (Account 43)								
24	STRUCTURE DEGICATION TO TOTAL OLDER (ACCOUNT 40	• ,							
25									
26									
27									
28									
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)							
	Dividends Declared-Common Stock (Account 438	3)							
31									
32 33									
33									
	Common Stock Dividends Declared						-175	5,000,000	( 250,000,000)
	TOTAL Dividends Declared-Common Stock (Acc	t. 438)						5,000,000	( 250,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib.		ary	Earnings				, ,	
	Balance - End of Period (Total 1,9,15,16,22,29,36						10,111	1,424,461	8,968,579,783
	APPROPRIATED RETAINED EARNINGS (Accou	unt 215	i)						
39									
40									

	e of Respondent	This R	eport is. X]An Original		Date of R (Mo, Da, `			Period of Report 2020/Q4
Publi	c Service Electric and Gas Company 210420-8	Q <u>2</u> )2	A ResubinasionDate	: 04			End o	OT
		STA	TEMENT OF RETAINED	EAR	VINGS		<u> </u>	
1. Do	not report Lines 49-53 on the quarterly versi	on.						
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated							
undis	tributed subsidiary earnings for the year.							
3. E	ach credit and debit during the year should be	e identi	fied as to the retained	earni	ings account	in which red	corded (A	ccounts 433, 436
	inclusive). Show the contra primary account							
	ate the purpose and amount of each reserva-				-			
	st first account 439, Adjustments to Retained	Earnir	igs, reflecting adjustme	ents t	o the openin	g balance o	f retained	l earnings. Follow
-	edit, then debit items in that order.							
	now dividends for each class and series of ca							
	now separately the State and Federal income							
	xplain in a footnote the basis for determining t							
	rent, state the number and annual amounts to							
9. 11	any notes appearing in the report to stockholo	uers ar	e applicable to tris sta	цетте	ent, include tr	iem on page	es 122-12	23.
				_			1	
						Curre		Previous
						Quarter/		Quarter/Year
	lt				ntra Primary	Year to		Year to Date
Line	Item (a)			ACCC	ount Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
41				1				
42								
43 44				+				
	TOTAL Appropriated Retained Earnings (Account	215)						
.0	APPROP. RETAINED EARNINGS - AMORT. Res		ederal (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reserv		· ,					
	TOTAL Approp. Retained Earnings (Acct. 215, 21							
	TOTAL Retained Earnings (Acct. 215, 215.1, 216)					10.111	1,424,461	8,968,579,783
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI						,,	.,,.
	Report only on an Annual Basis, no Quarterly							
49							121.890	271.890
	Balance-Beginning of Year (Debit or Credit)	.1)					121,890 -150.000	271,890 ( 150,000)
50	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.	.1)					121,890 -150,000	271,890 ( 150,000)
50	Balance-Beginning of Year (Debit or Credit)	.1)						
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.	1)						
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					-150,000	( 150,000)

Name	e of Respondent			ort Is:		Date of Report	Year/Perio	d of Report
Publi	(M) Service Electric and Gas Company 210420 - 8 (12) An Original (M) A Company 210420 - 8 (12) A Restablished (12) A Restablished (13) An Original (M) An Orig		(Mo, Da, Yr) 1/164/202021	End of _	2020/Q4			
		( <u>Z</u> )		ATEMENT OF CASH FL				
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, on nents, fixed assets, intangibles, etc.	debentu	res a	and other long-term debt; (c)	) Incl	ude commercial paper; and (d)	dentify separately	such items as
	Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash"							
	uivalents at End of Period" with related amounts on the Balance Sheet.							
	erating Activities - Other: Include gains and losses pertair e activities. Show in the Notes to the Financials the amou	-		= -			financing activities	s should be reported
	esting Activities: Include at Other (line 31) net cash outflor					•	th liabilities assur	ned in the Notes to
	ancial Statements. Do not include on this statement the	dollar ar	nour	nt of leases capitalized per the	he U	SofA General Instruction 20; ins	tead provide a red	conciliation of the
dollar	amount of leases capitalized with the plant cost.					Current Year to Date	Drovious	Year to Date
Line	Description (See Instruction No. 1 for E	xplanat	tion	of Codes)		Quarter/Year		arter/Year
No.	(a)					(b)		(c)
1	Net Cash Flow from Operating Activities:					( )		· /
2	Net Income (Line 78(c) on page 117)					1,319,239,88	32	1,242,513,385
3	Noncash Charges (Credits) to Income:							
	Depreciation and Depletion				_	823,633,61	2	776,042,537
5	Amortization of Property Losses, Unrecovered Pla	ant and	Re	ea Study Costs		76,878,76		73,891,814
6				<u> </u>		-,,	1	-,,-
7					$\dashv$		_	
	Deferred Income Taxes (Net)				-	1,158,90	)1	-30,297,126
	Investment Tax Credit Adjustment (Net)				_	-8,950,24		5,722,539
	Net (Increase) Decrease in Receivables				+	-91,314,22		90,907,958
	Net (Increase) Decrease in Inventory				-	-2,222,53		-16,708,282
	Net (Increase) Decrease in Allowances Inventory				-	-2,222,00	-	-10,700,202
	Net Increase (Decrease) in Payables and Accrue	d Evno	200	•		167,143,01	2	00 410 277
			IISE	5	-			88,412,377
14	Net (Increase) Decrease in Other Regulatory Ass				_	-109,405,03		3,162,159
	Net Increase (Decrease) in Other Regulatory Liab					2,602,22		29,739,466
16	(Less) Allowance for Other Funds Used During C			1	_	86,667,49		58,689,637
17	(Less) Undistributed Earnings from Subsidiary Co	mpanie	es		_	-150,00	10	-150,000
	Other (provide details in footnote):							
19	Other Current Assets and Liabilities				_	23,002,47		-20,374,257
20	Miscellaneous					-160,949,48	iO	-156,752,305
21								
	Net Cash Provided by (Used in) Operating Activiti	es (To	tal 2	2 thru 21)		1,954,299,83	i6	2,027,720,628
23								
	Cash Flows from Investment Activities:							
	Construction and Acquisition of Plant (including la	ınd):						
	Gross Additions to Utility Plant (less nuclear fuel)					-2,593,963,31	.7	-2,600,935,868
27	Gross Additions to Nuclear Fuel							
28	Gross Additions to Common Utility Plant							
29	Gross Additions to Nonutility Plant							
30	(Less) Allowance for Other Funds Used During C	onstruc	tion	1		-86,667,49	9	-58,689,637
31	Other (provide details in footnote):							
32	Increase in Solar Loan Investment					-15,600,41	0	-15,976,148
33	Proceeds fro,m the Sale of Property, Plant and Ed	quipme	nt			1,393,81	5	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	)				-2,521,502,41	3	-2,558,222,379
35								
36	Acquisition of Other Noncurrent Assets (d)							
37	Proceeds from Disposal of Noncurrent Assets (d)							
38								
39	Investments in and Advances to Assoc. and Subs	idiary (	Con	npanies	1		1	
40	Contributions and Advances from Assoc. and Sub				$\neg \dagger$		1	
	Disposition of Investments in (and Advances to)			-	-			
42	Associated and Subsidiary Companies							
43	V P 2 2 2				$\dashv$		+	
	Purchase of Investment Securities (a)				$\dashv$	-39,516,46	55	-34,122,434
	Proceeds from Sales of Investment Securities (a)				-	39,754,25		35,681,342
	(a)				-	33,.31,20		,,

	e of Respondent This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Publi	CService Electric and Gas Company 210420 - 8 (2)2 A Restablished A		End of2020/Q4
	STATEMENT OF CASH FLO	ows	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) li	nclude commercial paper; and (d)	Identify separately such items as
	ments, fixed assets, intangibles, etc.	noial atatamenta. Alaa nuusida a sa	consiliation hatwarn "Cook and Cook
. ,	ormation about noncash investing and financing activities must be provided in the Notes to the Final elents at End of Period" with related amounts on the Balance Sheet.	nciai statements. Also provide a re	conciliation between "Cash and Cash
(3) Op	erating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and		financing activities should be reported
	e activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitali esting Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a		ith liabilities assumed in the Notes to
. ,	nancial Statements. Do not include on this statement the dollar amount of leases capitalized per the	•	
dollar	amount of leases capitalized with the plant cost.		•
Line	Description (See Instruction No. 1 for Explanation of Codes)	Current Year to Date	Previous Year to Date
No.		Quarter/Year	Quarter/Year
46	(a) Loans Made or Purchased	(b)	(c)
	Collections on Loans	20.242.00	24 524 540
	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	28,312,00	00 24,524,549
	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
	Net (Increase) Decrease in Allowances Held for Speculation		
	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: COLI	10,748,34	9,977,435
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,482,204,27	-2,522,161,487
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,350,000,00	1,150,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
	Net Increase in Short-Term Debt (c)		90,588,547
	Other (provide details in footnote):		33,333,311
	Capital Contribution	75,000,00	00
69		. 0,000,00	
	Cash Provided by Outside Sources (Total 61 thru 69)	1,425,000,00	00 1,240,588,547
71	Custification of Custage Courses (Total of this co)	1,420,000,00	1,240,000,047
	Payments for Retirement of:		
	Long-term Debt (b)	-259,000,00	-500,000,000
	Preferred Stock	-239,000,00	-500,000,000
	Common Stock		
	Other (provide details in footnote):		
77	Net Decrease in Charl Town Delt ( )	200 (75 5	70
	Net Decrease in Short-Term Debt (c)	-262,179,87	
	Deferred Issuance Costs (Debt and Credit Facilities)	-17,745,32	21 -14,451,074
	Dividends on Preferred Stock		200
	Dividends on Common Stock	-175,000,00	-250,000,000
	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	711,074,80	03 476,137,473
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	183,170,36	-18,303,386
87			
88	Cash and Cash Equivalents at Beginning of Period	20,755,98	39,059,373
89			
90	Cash and Cash Equivalents at End of period	203,926,34	19 20,755,987

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NOTES TO FII	NANCIAL STATEMENTS		-
Public Service Electric and Gas Company (1)	NANCIAL STATEMENTS  Balance Sheet, Statement my account thereof. Classify a note is applicable to more gent assets or liabilities existing possible assessment or itiated by the utility. Give a corigin of such amount, debon orders or other authorizated Debt, and 257, Unamortizated Debt, and 257, Unamortiza	of Income for the year, Soy the notes according to each than one statement. Sting at end of year, included additional income taxes also a brief explanation of the sting at end of year, included additional income taxes also a brief explanation of the sting at end of the uniform System of the Uniform System of retained earnings are to the sting at the annual report to the sting at the end of the most recent in the preparation of the indiffications of existing final contingencies exist, the nave occurred.	End of 2020/Q4  tatement of Retained each basic statement, ding a brief explanation of of material amount, or of any dividends in arrears  year, and plan of ation of amounts as plant Debt, are not used, give tem of Accounts. affected by such e stockholders are used herein. m information not C Annual Report may be recent year have occurred be the most recently the financial statements; ancing agreements; and of disclosure of such

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NOTES TO FINANCIAL STATEMENTS (Continued)					

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2020 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Assets	15,899,006	
Current Liabilities	2,191,824	
Non-Current Asset		6,260,213
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consol	idated for GAAP purposes.	
Current Liabilities	293,612,705	
Non-Current Assets	397,579,983	
Accumulated Provision for Depreciation	152,025,262	

To separately state regulatory assets and liabilities.

Non-Current Liabilities

Current Assets

Property, Plant and Equipment 48,110,615

Accumulated Deferred Investment Tax Credits 48,110,615

To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).

Deferred Income Tax and Other Non-Curr Liab 1,513,544

Current Liabilities 1,513,544

To reclassify ASC 740-10 (FIN 48) Tax Adjustments.

474,173,000

369,044,950

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Non-Current Assets 844,276,235

Accumulated Deferred Income Taxes 844,276,235

To segregate deferred income taxes for FERC.

Regulatory Assets 8,221,890 Property, Plant and Equipment 41,934,544

Retained Earnings 36,057,377 Accumulated Deferred Income Taxes 14,099,057

To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.

Current Liabilities 434,380,000

Long Term Debt 434,380,000

Reclass current portion of Long Term Debt.

Retained Earnings 259,541
Current Assets 21,864,931
Non-Current Assets 40,016,595
Current Liabilities 54,262,724

Non-Current Liabilities 54,522,265 Long Term Debt 61,881,526

To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.

The following is a general summary of the adjustments needed to convert the 2020 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	284,564,592	
Depreciation and Amortization	13,512,098	
Taxes Other Than Income Taxes	54,701,454	
Other Income and Deductions	11,182,500	
Non-Operating Pension and OPEB Credits (Costs)	205,028,000	
Interest Expense	1,063,703	
Income Tax Expense		18,728,345
Operating Expenses		543,393,923
Net Income		7,930,079

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

- Item 2: See Item 6, Note 12: Commitments and Contingent Liabilities and Note 18: Income Taxes
- Item 3: No activity.
- Item 4: Not applicable, PSE&G uses the accounts as prescribed
- Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.
- Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Notes to Consolidated Financial

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Statements prepared in conjunction with the Annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

# Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

#### **Organization**

**Public Service Electric and Gas Company (PSE&G)** is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in regulated solar generation projects and energy efficiency and related programs in New Jersey, which are regulated by the BPU.

#### **Basis of Presentation**

The financial statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 26, 2021, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 16, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

#### **Significant Accounting Policies**

#### **Principles of Consolidation**

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

## Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 5. Regulatory Assets and Liabilities.

#### **Derivative Instruments**

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition

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of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the gain or loss on a derivative instrument designated and qualifying as a cash flow hedge is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 15. Financial Risk Management Activities.

## **Revenue Recognition**

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

#### Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2020	2019
	Avg. Rate	Avg. Rate
Electric Transmission	2.41%	2.41%
Electric Distribution	2.55%	2.54%
Gas Distribution	1.84%	1.85%

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#### Allowance for Funds Used During Construction (AFUDC) and Interest Capitalized During Construction (IDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2020, the amount of, and average rate used to calculate, AFUDC was \$112 million and 7.86%, respectively. For the year ended December 31, 2019 the amount of, and average rate used to calculate, AFUDC was \$81 million and 7.22%, respectively.

#### **Income Taxes**

PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax-sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 18. Income Taxes for further discussion.

## Impairment of Long-Lived Assets and Leveraged Leases

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

## Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the ongoing coronavirus pandemic on the outstanding balances as of December 31, 2020. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause mechanism and incremental gas bad debt has been deferred for future recovery through the COVID-19 Regulatory Asset. See Note 3. Revenues and Note 5. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

#### Materials and Supplies and Fuel

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PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

## Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

#### Leases

Effective January 1, 2019, PSE&G adopted new accounting guidance which requires lessees to recognize leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach.

PSE&G, when acting as lessee or lessor, determine if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

PSE&G is neither the lessee nor the lessor in any material leases that are not classified as operating leases.

**Lessee**—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

For GAAP reporting purposes, the current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on its Balance Sheet. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less. For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The current portion of Operating Lease Liabilities is included in FERC account 243 Obligations Under Capital Leases – Current and the non-current portion of Operating Lease Liabilities is included in FERC account 227 Obligations Under Capital Leases – Noncurrent. FERC account 101.1 Property Under Capital Leases is properly footnoted on page 200 of the FERC Form 1 to disclose any amounts included in the capital lease balance sheet accounts that relate to operating leases, in order to ensure no impact on existing ratemaking treatment or practices.

PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

See Note 6. Leases for detailed information on leases.

#### **Trust Investments**

These that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as

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available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 9. Trust Investments for further discussion.

## Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals.

See Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

## **Basis Adjustment**

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to its affiliate PSEG Power in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

#### **Use of Estimates**

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

## Note 2. Recent Accounting Standards

New Standards Adopted in 2020

Measurement of Credit Losses on Financial Instruments—Accounting Standards Update (ASU) 2016-13, updated by ASU 2018-19, 2019-04, 2019-05, 2019-11 and 2020-02

This accounting standard provides a new model for recognizing credit losses on financial assets. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is used; however, the initial allowance is added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale debt securities are measured in a manner similar to current GAAP; however, this standard requires those credit losses be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of the allowance for credit losses by financial asset type, including disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard was effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard on January 1, 2020 on a modified retrospective basis. Upon adoption, PSE&G recorded an increase of \$8 million to its allowance for credit losses, offset by a \$6 million increase to Regulatory and Other Assets, and a \$2 million cumulative effect charge to Retained Earnings. See Note 3. Revenues.

Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement—ASU 2018-13

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This accounting standard modifies the disclosure requirements for fair value measurements. Certain current disclosure requirements relating to Level 3 fair value measurements, and transfers between Level 1 and Level 2 fair value measurements have been eliminated. The standard also adds certain other disclosure requirements for Level 3 fair value measurements.

The standard was effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard on January 1, 2020. Certain amendments in the standard have been applied prospectively in 2020. All other amendments of the standard were applied retrospectively to all periods presented.

# Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract—ASU 2018-15

This accounting standard aligns the capitalization requirements for implementation costs incurred in a hosting arrangement that is a service contract with capitalization requirements for implementation costs incurred to develop or obtain internal-use software, including hosting arrangements that include an internal-use software license. The standard follows the guidance in Accounting Standard Codification 350—Intangibles—Goodwill and Other to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The standard requires the amortization of capitalized costs to be presented in O&M Expense. In addition, the standard also adds presentation requirements for these costs in the statements of cash flows and financial position.

The standard was effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard prospectively on January 1, 2020. Adoption of this standard did not have a material impact on PSE&G's financial statements.

## Targeted Improvements to Related Party Guidance for Variable Interest Entities (VIE)—ASU 2018-17

This accounting standard improves the VIE guidance in the area of decision-making fees. Consistent with how indirect interests held through related parties under common control are considered for determining whether a reporting entity must consolidate a VIE, indirect interests held through related parties in common control arrangements are considered on a proportional basis for determining whether fees paid to decision makers and service providers are variable interests.

This standard is effective for annual and interim periods beginning after December 15, 2019. The standard is required to be applied retrospectively with a cumulative effect adjustment to Retained Earnings at the beginning of the earliest period presented. PSE&G adopted this standard on January 1, 2020. Adoption of this standard did not have an impact on PSE&G's financial statements.

#### Codification Improvements to Financial Instruments—ASU 2020-03

This accounting standard provides clarification of guidance for financial instruments and makes narrow scope amendments related to various issues. PSE&G adopted this standard in the first quarter of 2020. Adoption of this standard did not have an impact on PSE&G's financial statements.

## Facilitation of the Effects of Reference Rate Reform on Financial Reporting—ASU 2020-04

This accounting standard provides optional expedients and exceptions for applying GAAP to contract modifications and hedging relationships, subject to meeting certain criteria, that reference London Interbank Offered Rate (LIBOR) or another reference rate expected to be discontinued. The standard was effective from its issuance date, March 12, 2020, through December 31, 2022. PSEG adopted this standard effective upon issuance. Adoption of this standard did not have an impact on PSE&G's financial statements.

#### Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans—ASU 2018-14

This accounting standard modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans, including the elimination of certain current disclosure requirements. Certain other disclosure requirements related to interest crediting rates have been added and certain clarifications were made to other disclosure requirements.

The standard is effective for fiscal years ending after December 15, 2020 and early adoption is permitted. Amendments in this standard

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will be applied on a retrospective basis to all periods presented. PSE&G adopted this standard on December 31, 2020. The amendments in the standard have been applied retrospectively to all periods presented. See Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans.

## New Standards Issued But Not Yet Adopted As of December 31, 2020

## Simplifying the Accounting for Income Taxes—ASU 2019-12

This accounting standard updates ASC 740 to simplify the accounting for income taxes, including the elimination of several exceptions and making other clarifications to the current guidance. Some of the more pertinent modifications include a change to the tax accounting related to franchise taxes that are partially based on income, an election to allocate the consolidated tax expense to a disregarded entity that is a member of a consolidated tax return filing group when those entities issue separate financial statements, and modifications and clarifications to interim tax reporting.

The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is permitted. Amendments will be applied either on a retrospective, modified retrospective through a cumulative adjustment to Retained Earnings in the year of adoption, or on a prospective basis. PSEG adopted this standard on January 1, 2021. PSEG will be electing to allocate the consolidated tax expense to all eligible entities that are included in a consolidated tax filing. Making this election will be consistent with PSEG's Tax Sharing Agreements with its affiliated subsidiaries, as stated in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. Adoption of this standard did not have an impact on PSE&G's financial statements.

# Clarifying the Interactions between Investments-Equity Securities, Investments-Equity Method and Joint Ventures, and Derivatives and Hedging—ASU 2020-01

This accounting standard clarifies that an entity should consider transaction prices for purposes of measuring the fair value of certain equity securities immediately before applying or upon discontinuing the equity method. This accounting standard also clarifies that when accounting for contracts entered into to purchase equity securities, an entity should not consider whether, upon the settlement of the forward contract or exercise of the purchased option, the underlying securities would be accounted for under the equity method or the fair value option.

The standard is effective for fiscal years beginning after December 15, 2020. Amendments in this standard will be applied prospectively. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

#### Accounting for Convertible Instruments and Contracts in an Entity's Own Equity—ASU 2020-06

This accounting standard simplifies the accounting for convertible debt and convertible preferred stock by removing the requirements to separately present certain conversion features in equity. In addition, the ASU eliminates certain criteria that must be satisfied in order to classify a contract as equity, which is expected to decrease the number of freestanding instruments and embedded derivatives accounted for as assets or liabilities. The ASU also revises the guidance on calculating earnings per share, requiring use of the if-converted method for all convertible instruments and rescinding the ability to rebut the presumption of share settlement for instruments that may be settled in cash or other assets.

The standard is effective for fiscal years beginning after December 15, 2020. Amendments in this standard will be applied on either a retrospective basis for all periods presented or a modified retrospective basis through a cumulative effect adjustment to Retained Earnings as of the beginning of the fiscal year of adoption. Early adoption is permitted. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

#### Codification Improvements to Callable Debt Securities—ASU 2020-08

This accounting standard clarifies that an entity should reevaluate for each reporting period whether a purchased callable debt security that has multiple call dates is within the scope of certain guidance on nonrefundable fees and other costs related to receivables.

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The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is not permitted. Amendments in this standard will be applied prospectively. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

#### Codification Improvements—ASU 2020-10

This accounting standard conforms, clarifies, simplifies, and provides technical corrections to various codification topics.

The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is permitted. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

## Reference Rate Reform Scope Refinement—ASU 2021-01

This accounting standard clarifies certain guidance related to derivative instruments affected by the market-wide change in the interest rates even if those derivatives do not reference the LIBOR or another rate that is expected to be discontinued as a result of reference rate reform. The accounting standard also clarifies other aspects of the relief provided in the reference rate reform GAAP guidance.

The standard is effective upon issuance and allows for retrospective or prospective application with certain conditions. PSE&G adopted this standard in January 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

## **Note 3. Revenues**

#### **Contract Balances**

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2020 and 2019. Substantially all of PSE&G's accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. Allowances represented approximately 14% and 6% of accounts receivable (including unbilled revenues in 2020) as of December 31, 2020 and 2019, respectively. As of December 31, 2019, there was no allowance for unbilled revenues. Effective January 1, 2020, PSE&G adopted ASU 2016-13 and recorded an allowance for unbilled revenues. See Note 2. Recent Accounting Standards.

The following provides a reconciliation of PSE&G's allowance for credit losses for the years ended December 31, 2020 and 2019. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the ongoing coronavirus pandemic on the outstanding balances as of December 31, 2020. PSE&G's electric bad debt expense is recoverable through its Societal Benefits Clause mechanism. As of December 31, 2020, PSE&G deferred incremental gas bad debt expense for future regulatory recovery due to the impact of the ongoing pandemic. See Note 5. Regulatory Assets and Liabilities for additional information.

	Y	ears End	led De	cembe	er 31,	
	2020 Z				2019	
Balance at Beginning of Year	\$	68	(A)	\$	63	
Utility Customer and Other Accounts						
Provision		175			87	
Write-offs, net of Recoveries of \$5 million and \$8 million		(37)	_		(90)	
Balance at End of Year	\$	206		\$	60	

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(A) Includes an \$8 million pre-tax increase upon adoption of ASU 2016-13.

## Note 4. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2020 and 2019 is detailed below:

	As of Decem	ber 31,		
	2020	2019		
	Million	ıs		
Transmission and Distribution:				
Electric Transmission	\$ 14,075	\$12,908		
Electric Distribution	9,622	9,255		
Gas Distribution and Transmission	9,081	8,430		
Construction Work in Progress	1,783	1,607		
Other	659	639		
Total Transmission and Distribution	35,220	32,839		
Solar Generation	658	663		
Other	422	398		
Total	\$ 36,300	\$ 33,900		

PSE&G has ownership interests in and is responsible for providing their respective shares of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

				A	s of Dece	mbe	er 31,		
	2020			_		2019			
	Ownership Interest	Pl	ant		nulated ciation	Pl	ant	Accum Depre	
					M illi	ons			
Transmission Facilities	Various	\$	161	\$	63	\$	161	\$	60

# Note 5. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the

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BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2020 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

	As of Dec	ember 31,
	2020	2019
	Mil	lions
Regulatory Assets		
Current		
New Jersey Clean Energy Program	\$ 143	\$ 143
Societal Benefits Charge (SBC)	82	30
Electric Energy Costs—Basic Generation Service (BGS)	60	57
2018 Distribution Base Rate Case Regulatory Assets (BRC)	56	56
Formula Rate True-up	23	52
Other	5	13
Total Current Regulatory Assets	369	351
Noncurrent		-
Pension and OPEB Costs	\$ 1,489	\$ 1,284
Deferred Income Tax Regulatory Assets	1,014	966
Manufactured Gas Plant (MGP) Remediation Costs	320	357
Electric Transmission and Gas Cost of Removal	189	216
Asset Retirement Obligation	184	172
Green Program Recovery Charges (GPRC)	139	118
Remediation Adjustment Charge (RAC) (Other SBC)	134	158
BRC	103	159
Deferred Storm Costs	99	12
COVID-19 Deferral	51	_
Unamortized Loss on Reacquired Debt and Debt Expense	36	42
Gas Costs—BGSS	26	27
Other	88	166

**Total Regulatory Assets** 

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Total Noncurrent Regulatory Assets			872 3.677

4,241

\$ 4,028

	As of D	ecember 31,
	2020	2019
	N	Iillions
Regulatory Liabilities		
Current		
Deferred Income Tax Regulatory Liabilities	\$ 223	\$ 193
Gas Costs—BGSS	20	
ZEC Liability	17	10
Tax Adjustment Credit (TAC)	5	12
Weather Normalization Charge (WNC)	2	15
Other	27	4
Total Current Regulatory Liabilities	294	234
Noncurrent		
Deferred Income Tax Regulatory Liabilities	\$ 2,670	\$ 2,955
Electric Distribution Cost of Removal	37	47
Total Noncurrent Regulatory Liabilities	2,707	3,002
Total Regulatory Liabilities	\$ 3,001	\$ 3,236

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years pursuant to the 2018 Distribution Base Rate Case Settlement.
- COVID-19 Deferral: These amounts represent incremental costs related to COVID-19 as authorized for deferral in an order issued by the BPU to all New Jersey regulated utilities in July 2020. The BPU authorized such utilities to create a COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related to COVID-19 during the Regulatory Asset period, beginning on March 9, 2020 through September 30, 2021, or 60 days after the New Jersey governor determines that the Public Health Emergency is no longer in effect, or in the absence of such a determination, 60 days from the time the Public Health Emergency automatically terminates by law, whichever is later.

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Deferred costs are to be offset by any federal or state assistance that the utility may receive as a direct result of the COVID-19 pandemic. Utilities must file quarterly reports of the costs incurred and offsets. Each participating utility must file a petition documenting its prudently incurred incremental COVID-19 costs by December 31, 2021, or within 60 days of the close of the Regulatory Asset period as described above, whichever is later. Any potential rate recovery, including any prudency determinations and the appropriate period of recovery, will be addressed through that filing, or in the alternative, the utility may request that the BPU defer consideration of rate recovery for a future base rate case.

- Deferred Income Tax Regulatory Assets: These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flow-through items, including the flowback to customers of accumulated deferred income taxes related to tax repair deductions. As part of its base rate case settlement with the BPU and the establishment of the TAC mechanism in 2018, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions as realized which results in the recording of a Regulatory Asset upon flowback. For the years ended December 31, 2020 and 2019, PSE&G had provided \$31 million and \$58 million, respectively, in current tax repair flowbacks to customers. The recovery and amortization of the tax repair-related Deferred Income Tax Regulatory Assets will be determined in PSE&G's subsequent base rate cases.
- Deferred Income Tax Regulatory Liabilities: These liabilities relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017 (Tax Act), and accumulated deferred income taxes from previously realized distribution-related tax repair deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
  - Unprotected distribution-related excess deferred income taxes are being refunded to customers over five years through PSE&G's TAC mechanism as approved in its 2018 distribution base rate proceeding. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$520 million with the remaining flowback period through 2023.
  - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful life of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$933 million.
  - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$500 million through 2028.
  - Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment through PSE&G's transmission formula rate mechanism. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$940 million.
  - Unprotected transmission-related deferred income taxes were fully refunded to customers in 2019 and 2020.
- **Deferred Storm Costs:** Incremental costs incurred in the restoration and related costs from major storms in 2019 and 2020 for which PSE&G will seek recovery in its next base rate proceeding.
- Electric and Gas Cost of Removal: PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its T&D assets upon retirement. The Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- Electric Energy Costs—BGS: These costs represent the over or under recovered amounts associated with BGS, as approved

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by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.

- **Formula Rate True-Up:** PSE&G's transmission revenues are earned under a FERC-approved annual formula rate mechanism which provides for an annual filing of an estimated revenue requirement with rates effective January 1 of each year and a true-up to that estimate based on actual revenue requirements.
- Gas Costs—BGSS: These costs represent the over or under recovered amounts associated with BGSS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- GPRC: This amount represents costs of the over or under collected balances associated with various renewable energy and energy efficiency programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All®), Solar 4 All® Extension, Solar 4 All® Extension II, Solar Loan II Program, Solar Loan III Program, Energy Efficiency (EE) 2017 Program, Clean Energy Future–Energy Efficiency (CEF-EE), and the Transition Renewable Energy Certificate (TRECs) Program.
- MGP Remediation Costs: Represents the low end of the range for the remaining environmental investigation and
  remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they
  are recovered through the RAC in the SBC over a seven year period with interest.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs. The BPU funding requirements are recovered through the SBC.
- Pension and OPEB Costs: Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- RAC (Other SBC): Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- SBC: The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund; (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- TAC: This represents the over or under collected balances associated with the return of excess accumulated deferred income taxes and the flowback of previously realized and current tax repair deductions under a mechanism approved by the BPU in PSE&G's 2018 Base Rate Case Settlement. Over or under collected balances are returned or recovered through an annual filing. PSE&G includes a return component on the flowback of the excess accumulated deferred income taxes and the previously realized tax repairs. Interest is accrued monthly on any over or under recovered balances.

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- Unamortized Loss on Reacquired Debt and Debt Expense: Represents losses on reacquired long-term debt and expenses
  associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- WNC: This represents the over or under recovery of gas margin which is filed annually with the BPU. The WNC requires
  PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would
  have resulted if normal weather had occurred. Over recoveries are returned to customers in the next winter season while under
  recoveries (subject to an earnings cap) are recovered from customers in the next winter season.
- **ZEC Liability:** This represents amounts to be returned to customers for overcollections, including interest associated with the ZEC program whereby PSE&G purchases ZECs from eligible nuclear plants.

Significant 2019 and 2020 regulatory orders received and currently pending rate filings with the BPU by PSE&G are as follows:

- *BGSS*—In September 2020, the BPU provisionally approved PSE&G's request to maintain the current BGSS rate of 32 cents. This rate is subject to final approval.
- CEF-Energy Cloud (EC) or Advanced Metering Infrastructure (AMI) Initiative—In January 2021, the BPU approved PSE&G's CEF-EC filing to spend approximately \$700 million in order to provide its 2.3 million electric customers with smart meters over the next four years. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case, expected in the second half of 2024. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program will be included for recovery in those rates, as well as operating costs and stranded costs associated with the retirement of the existing meters.
- *CEF-Electric Vehicles (EV)*—In January 2021, the BPU approved a program for PSE&G to provide investments of \$166 million for EV charging. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program will be included for recovery in those rates, as well as operating costs.
- *CEF-EE, a New Component of the GPRC*—In September 2020, the BPU approved PSE&G's CEF-EE program, authorizing PSE&G to spend \$1 billion in program costs. These costs will be recovered through the GPRC, with returns aligned with PSE&G's most recent base rate case and recovered over a ten-year amortization period.
  - The approval also included a Conservation Incentive Program, a mechanism that will provide for recovery of lost electric and gas variable margin revenues. This mechanism is effective in June 2021 for electric and October 2021 for gas. PSE&G will suspend its gas WNC when the gas deferral period begins.
- COVID-19 Deferral—In July 2020, the BPU authorized regulated utilities in the State of New Jersey to create a
  COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related
  to COVID-19 as described above.
  - In October 2020, the BPU broadened the scope of the docket to include all pandemic issues in a generic proceeding that will include submission of public comments and consideration of, among other things, the timing and scope of current and planned clean energy programs; other utility filings and mechanisms; utility financial strength; customer concerns; regulatory compliance and priorities; and ensuring the continued provision of safe and adequate service at just and reasonable rates, while recognizing the ramifications from the COVID-19 pandemic.
  - PSE&G has made three quarterly filings as required by the BPU and recorded a Regulatory Asset of approximately \$51 million in 2020 for net incremental costs, including \$29 million for incremental bad debt expense associated with customer accounts receivable, which PSE&G believes are recoverable under the BPU order.
- Energy Strong Program II (ES II) Recovery Filing—In December 2020, PSE&G filed its first ES II electric only cost

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recovery petition seeking BPU approval to recover in electric rates the return on and of ES II electric investments placed in service through January 31, 2021. In February 2021, the petition was updated to reflect actual investments and costs, and requests an annual revenue increase of \$13 million with rates effective no earlier than May 1, 2021. This matter is pending.

- Gas System Modernization Program II (GSMP II)—In July and November 2020, the BPU approved PSE&G's GSMP II cost recovery petition requesting approximately \$18 million and \$20 million, respectively in gas revenues on an annual basis, which included GSMP II investments in service as of February 29, 2020 and August 31,2020, respectively. The increases were effective July 16, 2020 and December 1, 2020.
  - In March 2021, PSE&G updated its next bi-annual GSMP II cost recovery petition seeking BPU approval to recover in gas base rates an estimated annual revenue increase of approximately \$21 million effective June 1, 2021. This increase represents the return on and of GSMP II investments placed in service through February 28, 2021.
- *GPRC*—In January 2021, the BPU provisionally approved PSE&G's 2020 GPRC cost recovery petition requesting recovery of approximately \$67 million and \$20 million in electric and gas revenues, respectively, on an annual basis with rates effective February 1, 2021.
- RAC—In December 2020, PSE&G filed its RAC 28 petition with the BPU seeking recovery of \$35 million of net MGP remediation expenditures incurred from August 1, 2019 through July 31, 2020. This matter is pending.
   In September 2020, the RPIL approved PSE & G's RAC 27 filing requesting recovery of approximately \$53 million in personal process.
  - In September 2020, the BPU approved PSE&G's RAC 27 filing requesting recovery of approximately \$53 million in net MGP remediation expenditures incurred from August 1, 2018 through July 31, 2019.
- *SBC*—In November 2020, PSE&G filed a petition to increase electric rates by approximately \$76 million and decrease its gas rates by approximately \$18 million, on an annual basis, in order to recover electric and gas costs incurred or expected to be incurred through February 28, 2022 under its EE and Renewable Energy and Social Programs. The increase to electric rates includes the impact of increased bad debt expense as a result of the negative economic impact of the ongoing coronavirus pandemic and moratorium on collections. This matter is pending.
- TAC—In October 2020, PSE&G made its annual 2020 TAC filing. The TAC allows for the flowback to customers of excess accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Act as well as the accumulated deferred income taxes from previously realized tax repair deductions and tax benefits from future tax repair deductions as realized. The 2020 TAC filing, updated in January 2021, requests BPU approval to reduce electric revenues by approximately \$26 million and increase gas revenues by \$48 million on an annual basis starting January 1, 2021, including an update to the additional unprotected amounts to be flowed back as a result of the Private Letter Ruling (PLR) discussed below. This matter is pending.

In July 2020, the BPU gave final approval to PSE&G's 2019 TAC filing that had been approved on a provisional basis in January 2020, with additional credits included in the final ruling. The final approval resulted in a reduction to electric and gas revenues of \$25 million and \$29 million, respectively, on an annual basis, effective July 16, 2020.

PSE&G received a PLR from the Internal Revenue Service (IRS) in April 2020 that concluded that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the tax normalization rules allowing them to be refunded to customers sooner as agreed to with the BPU. As part of a procedural discovery to obtain the BPU's final approval, PSE&G proposed that it change its current provisional TAC rates to increase the credit and start flowing back these unprotected amounts starting in July 2020 through December 31, 2024, which the BPU approved. This resulted in a total additional credit to electric and gas customers of \$50 million and \$46 million, respectively.

• Transition Incentive Program, a New Component of the GPRC—In 2019, the BPU approved an order establishing a

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Transition Incentive Program to serve as a bridge between the existing Solar Renewable Energy Certificate (SREC) program and a to-be-established successor incentive program and created a new incentive mechanism known as the Transition Renewable Energy Certificate (TRECs) Program. TRECs will be awarded to qualifying solar projects under the new program. In the TREC Order, the BPU directed the New Jersey EDCs to engage a TREC Administrator to acquire, on behalf of the EDCs, TRECs produced by eligible solar projects, which will be funded through a TREC charge to electric customers collected by the EDCs. The order allows the EDCs to recover their costs associated with the TREC program in an annual filing, subject to approval by the BPU.

In August 2020, the BPU approved PSE&G's request for increased rates of approximately \$23 million annually for recovery of its expected share of TREC costs. These costs will be recovered as a new component of PSE&G's existing electric GPRC, which is updated on an annual basis.

- Transmission Formula Rates—In October 2020, PSE&G filed its 2020 Annual Transmission Formula Rate Update with FERC which will result in \$119 million in increased annual transmission revenue effective January 1, 2021, subject to true-up.
  - In June 2020, PSE&G filed its 2019 true-up adjustment pertaining to its transmission formula rates in effect for 2019. This filing resulted in an additional annual revenue requirement of \$24 million more than the 2019 originally filed revenue.
  - In April 2020, the IRS issued a PLR to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC approved PSE&G's request to allow the entire amount of these unprotected excess deferred income taxes be returned to customers in the 2019 true-up filing. As a result of the FERC approval, PSE&G recorded a revenue reduction of approximately \$38 million in the third quarter of 2020, fully offset by a reduction in Income Tax Expense. The refund will be provided to transmission ratepayers as a reduction to the 2021 transmission rates.
- WNC—In November 2020, the BPU approved PSE&G's updated WNC resetting the WNC rate to zero to eliminate any recovery of undercollected revenues from the warmer-than-normal 2019-2020 Winter Period. The updated filing eliminated the undercollection due to an earnings test limitation which was updated with actuals for the annual period ended September 2020 as stipulated in the filing. Previously, the BPU had approved a provisional rate effective October 1, 2020 for the collection of \$10 million from customers over the 2020-2021 Winter Period. Approximately \$2 million in October and November 2020 collections from the provisional rate will be refunded to customers with interest in the next annual filing.
- **ZEC Program**—In December 2020, the BPU approved PSE&G's petition to refund a total of \$6.2 million, including interest, for overcollections resulting from the ZEC program for the energy years ended May 31, 2020 and 2019. In 2020, PSE&G purchased approximately \$154 million in ZECs, including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2020. As a result of the collections and required ZEC payments, there was approximately \$6 million in overcollected revenues, including interest, for the energy year ended May 31, 2020. This was combined with a \$0.2 million overcollection from the prior period for a total of \$6.2 million, with the credit to rates effective January 1, 2021.

## Note 6. Leases

As of December 31, 2020, PSEG and its subsidiaries were both a lessee and a lessor in operating leases.

Lessee

PSE&G

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PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2040, some of which include options to extend the leases for up to five five-year terms. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

## **Operating Lease Costs**

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2020 and 2019 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

	Decen	Ended aber 31,		ar Ended ember 31, 2019
	Mil	lions	N	Millions
Operating Lease Costs				
Long-term Lease Costs	\$	26	\$	24
Short-term Lease Costs		38		14
Variable Lease Costs		2		2
<b>Total Operating Lease Costs</b>	\$	66	\$	40
Cash Paid for Amounts Included in the  Measurement of Operating Lease Liabilities	\$	17	\$	16
Weighted Average Remaining Lease Term in Years Weighted Average Discount Rate		12 3.5%		13 3.6%

Operating lease liabilities as of December 31, 2020 had the following maturities on an undiscounted basis:

	M	illions
2021	\$	16
2022		13
2023		11
2024		10
2025		8

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Thereafter 68

Total Minimum Lease Payments 

127

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

	De 31	As of cember 1, 2020	De 31	s of ecember , 2019
Undiscounted Cash Flows	\$	127	\$	126
Reconciling Amount due to Discount Rate		(26)		(27)
Total Discounted Operating Lease Liabilities	\$	101	\$	99

As of December 31, 2020, the current portion of Operating Lease Liabilities included in Other Current Liabilities was \$13 million for PSE&G. As of December 31, 2019, the current portion of Operating Lease Liabilities included in Other Current Liabilities was \$12 million PSE&G.

This amount is recorded in FERC account 243 Obligations Under Capital Leases – Current for regulatory reporting purposes.

# **Note 7. Long-Term Investments**

Long-Term Investments as of December 31, 2020 and 2019 included the following:

	As of Dec	ember	31,		
	 2020 2019				
	Mil	ions			
Life Insurance and Supplemental Benefits	\$ 100	\$	111		
Solar Loans	 122		137		
otal Long-Term Investments	\$ 222	\$	248		

# **Note 8. Financing Receivables**

PSE&G's Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducts a comprehensive credit review for all prospective borrowers. As of December 31, 2020, none of the solar loans were impaired; however, in the event of a loan default or if a loan becomes impaired, the basis of the solar loan would be recovered through a regulatory

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recovery mechanism. As of December 31, 2020, none of the solar loans were delinquent and no loans are currently expected to become delinquent in light of the payment mechanism. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. A substantial portion of these amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans by class of customer, none of which would be considered "non-performing."

	As of December 31,							
Outstanding Loans by Class of Customer		2020	2019					
		Mi	Illions					
Commercial/Industrial	\$	145	\$	156				
Residential		6		8				
Total		151		164				
Current Portion (included in Accounts Receivable)		(29)		(28)				
Noncurrent Portion (included in Long-Term Investments)	\$	122	\$	136				

The solar loans originated under three Solar Loan Programs are comprised as follows:

Programs	Dece	nce as of mber 31, 2020	Funding Provided	Residential Loan Term	Non-Residenti al Loan Term
	M	illions			
Solar Loan I	\$	20	prior to 2013	10 years	15 years
Solar Loan II		69	prior to 2015	10 years	15 years
Solar Loan III		62	largely funded as of December 31, 2020	10 years	10 years
Total	\$	151	•		

The average life of loans paid in full is eight years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2020 and have an average remaining life of approximately four years.

## **Note 9. Trust Investments**

## Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

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The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for the securities held in the Rabbi Trust.

			As	of Decen	nber 31	, 2020		
	Cost		Unre	ross ealized ains	Gross Unrealized Losses		ed Fair Value	
	Millions							
Equity Securities								
Domestic	\$	4	\$	2	\$	_	\$	6
International		_		_				_
Total Equity Securities		4		2		_		6
Available-for-Sale Debt Securities								
Government		18		1				19
Corporate		24		2				26
Total Available-for-Sale Debt Securities		42		3				45
<b>Total Rabbi Trust Investments</b>	\$	46	\$	5	\$	_	\$	51

			As	of Decen	nber 31	, 2019	
	_ (	Cost	Unr	ross ealized ains	Unr	Gross ealized osses	'air alue
				Mil	lions		
Equity Securities							
Domestic	\$	4	\$	1	\$	_	\$ 5
International				_		_	_
Total Equity Securities		4		1		_	5
Available-for-Sale Debt Securities							
Government		20		_		_	20
Corporate		21		2		_	23
Total Available-for-Sale Debt Securities		41		2		_	43
Total Rabbi Trust Investments	\$	45	\$	3	\$	_	\$ 48

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The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less than and greater than 12 months:

	As of December 31, 2020			As of December 31, 2019											
			s Tha Iont	an 12 hs	(		ter Th Aonth	an 12 s			s Thai Month			iter Tl Montl	nan 12 ns
		air ılue	Un	Gross realized Losses		air ilue	Unr	ross ealized osses		air alue	Unr	ross ealized osses	Fair Value	Uni	Gross ealized osses
								Mil	lions	,			. 1		
Available-for-Sale Debt Securities															
Government (A)	\$	4	\$		\$		\$	_	\$	5	\$		\$ 1	\$	
Corporate (B)				_		1		_		2		_			_
Total Available-for-Sale Debt Securities		4		_		1		_		7		_	1		
Rabbi Trust Investments	\$	4	\$		\$	1	\$		\$	7	\$	_	<b>\$</b> 1	\$	

- (A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSE&G also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G did not recognize credit losses for municipal bonds because they are primarily investment grade securities.
- (B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSE&G did not recognize credit losses for these corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

	ed December 1,
2020	2019

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Proceeds from Rabbi Trust Sales (A)	\$ 39	\$ 36
Net Realized Gains (Losses):		
Gross Realized Gains	\$ 3	\$ 2
Gross Realized Losses	(1)	(1)
Net Realized Gains (Losses) on Rabbi Trust (B)	2	1
Unrealized Gains (Losses) on Equity Securities in Rabbi		
Trust	1	1
Net Gains (Losses) on Rabbi Trust Investments	\$ 3	\$ 2

- (A) Includes activity in accounts related to the liquidation of funds being transitioned to new managers.
- (B) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2020 had the following maturities:

Time Frame	Fair	Value
	Mi	llions
Less than one year	\$	1
1 - 5 years		7
6 - 10 years		6
11 - 15 years		2
16 - 20 years		6
Over 20 years		23
Total Rabbi Trust Available-for-Sale Debt Securities	\$	45

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

# Note 10. Asset Retirement Obligations (AROs)

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred

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and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

Updated cost studies are obtained triennially unless new information necessitates more frequent updates. The most recent cost study was done in 2018. When assumptions are revised to calculate fair values of existing AROs, generally, the ARO balance and corresponding long-lived asset are adjusted which impact the amount of accretion and depreciation expense recognized in future periods. For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2019 and 2020 are presented in the following table:

	2020		2019	
		Milli	ons	
ARO Liability as of January 1,	\$	303	\$	302
Liabilities Settled		(7)		(18)
Liabilities Incurred		-		1
Accretion Expense Deferred and Recovered in Base Rates (A)		17		16
Revision to Present Values of Estimated Cash Flows		1		2
ARO Liability as of December 31,	\$	314	\$	303

(A) Not reflected as expense in Statements of Operations

# Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSE&G sponsors qualified and nonqualified pension plans and OPEB plans covering PSE&G's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSE&G's qualified pension plans consist of two qualified defined benefit pension plans, Pension Plan and Pension Plan II. Each of the qualified pension plans include a Final Average Pay and two Cash Balance components. In addition, represented and non-represented employees are eligible for participation in PSEG's two defined contribution plans.

PSE&G is required to record the under or over funded positions of their defined benefit pension and OPEB plans on its balance sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated

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unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed.

For PSE&G, the Regulatory Asset is amortized and recorded as net periodic pension cost in the Statements of Operations.

In late June 2019, PSEG approved a plan amendment to its qualified pension plan, effective July 1, 2019. The amendment involved the spin-off of predominantly active participants from the existing qualified pension plan (Pension Plan) into a new qualified pension plan (Pension Plan II). Benefits offered to the plan participants remain unchanged. The existing plan's pension benefit obligations, as well as the asset values, were remeasured as of July 1, 2019 as a result of the amendment. As of July 1, 2019, the weighted average discount rate for the combined plans decreased from 4.41% to 3.65% and the expected long-term rate of return on plan assets remained at 7.80%. Actuarial gains and losses associated with the Pension Plan will be amortized over the average remaining life expectancy of the inactive participants (as opposed to the average remaining service of active participants prior to the plan being split). Actuarial gains and losses associated with Pension Plan II will be amortized over the average remaining service of active participants. The combined remeasured qualified pension plans' projected benefit obligation as of July 1, 2019 was \$6.4 billion.

The following table provides a roll-forward of the changes in the benefit obligation and the fair value of plan assets during each of the two years in the periods ended December 31, 2020 and 2019. It also provides the funded status of the plans and the amounts recognized and amounts not recognized on the Balance Sheets at the end of both years.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Years Decem	Ended	Other Benef Years Ende December 3		
	2020	2019	2020	2019	
		Mill	ions		
PSE&G	\$ (27)	\$ -	\$ (76)	\$ (62)	
<b>Total Benefit Costs</b>	\$ (27)	<b>\$</b> -	\$ (76)	\$ (62)	

## 401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amounts paid for employer matching contributions to the plans for PSE&G are detailed as follows:

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Thrift Plan and Savings Plan
Years Ended December 31,
2020
2019

Millions

Total Employer Matching Contributions
\$ 27 \$ 25

## Note 12. Commitments and Contingent Liabilities

#### **Environmental Matters**

Passaic River

Lower Passaic River Study Area

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a "Superfund" site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

Certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to conduct a Remedial Investigation and Feasibility Study of the LPRSA. The CPG allocated, on an interim basis, the associated costs among its members. The interim allocation is subject to change. In June 2019, the EPA conditionally approved the CPG's Remedial Investigation. In December 2020, the EPA conditionally approved the CPG's Feasibility Study, which evaluated various adaptive management scenarios for the remediation of only the upper 9 miles of the LPRSA. The EPA's selection of its preferred adaptive management scenario will be subject to public review and comment prior to the EPA's announcement of a final selection, which is expected in 2021.

Separately, the EPA has released a Record of Decision (ROD) for the LPRSA's lower 8.3 miles that requires the removal of sediments at an estimated cost of \$2.3 billion (ROD Remedy). An EPA-commenced process to allocate the associated costs is underway and PSE&G cannot predict the outcome. The allocation does not address certain costs incurred by the EPA for which they may be entitled to reimbursement and which may be material. Occidental Chemical Corporation, one of the PRPs, has commenced the design of the ROD Remedy, but declined to participate in the allocation process. Instead, it filed suit against PSE&G and others seeking cost recovery and contribution under CERCLA but has not quantified alleged damages. The litigation is ongoing and PSEG cannot predict the outcome.

Two PRPs, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), have filed for Chapter 11 bankruptcy. The trust representing the creditors in this proceeding has filed a complaint asserting claims against Tierra's and Maxus' current and former parent entities, among others. Any damages awarded may be used to fund the remediation of the LPRSA.

As of December 31, 2020, PSE&G has approximately \$65 million accrued for this matter. PSE&G has an Environmental Costs Liability of \$52 million and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G's share of the costs are determined, and (iii) PSE&G's ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on PSEG's financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but PSE&G cannot at the current time

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estimate the amount or range of any additional costs.

#### Natural Resource Damage Claims

New Jersey and certain federal regulators have alleged that PSE&G, PSEG Power and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G, PSEG Power and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund Site, which includes the LPRSA and the Newark Bay Study Area. PSE&G and PSEG Power are unable to estimate their respective portions of any possible loss or range of loss related to this matter.

## Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSE&G and 11 other PRPs of their potential liability. PSE&G and PSEG Power are unable to estimate their respective portions of any loss or possible range of loss related to this matter. In December 2018, PSEG Power completed the sale of the site of the Hudson electric generating station. PSEG Power contractually transferred all land rights and structures on the Hudson site to a third-party purchaser, along with the assumption of the environmental liabilities for the site.

### **MGP Remediation Program**

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$320 million and \$358 million on an undiscounted basis, including its \$52 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$320 million as of December 31, 2020. Of this amount, \$89 million was recorded in Other Current Liabilities and \$231 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$320 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

## Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison. The impacted cable was repaired in September 2017. A federal response was initially led by the U.S. Coast Guard. The U.S. Coast Guard transitioned control of the federal response to the EPA, and the EPA ended the federal response to the matter in 2018. The investigation of small amounts of residual dielectric fluid believed to be contained with the marina sediment is ongoing as part of the NJDEP site remediation program. In August 2020, PSE&G finalized a settlement with the federal government regarding the reimbursement of costs associated with the federal response to this matter and payment of civil penalties of an immaterial amount.

A lawsuit in federal court is pending to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC. In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover its costs, other than civil penalties, through regulatory proceedings.

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#### BGS, BGSS and ZECs

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category, which represents about 80% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load requirements. The winners of the RSCP and CIEP auctions have been responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards. Beginning with the 2021 BGS auction, transmission will become the responsibility of the New Jersey EDCs, and will no longer be a component of the BGS auction product for either the RSCP or CIEP auctions. BGS suppliers serving load from the 2018, 2019 and 2020 BGS auctions have the option to transfer the transmission obligation to the New Jersey EDCs as of February 2021. Suppliers that do so will have their total BGS payment from the EDCs reduced to reflect the transfer of the transmission obligation to the EDCs.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2021 is \$351.06 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2021 of \$359.98 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2018	2019	2020	2021
36-Month Terms Ending	May 2021	May 2022	May 2023	May 2024 (A)
Load (MW)	2,900	2,800	2,800	2,900
\$ per MWh	\$91.77	\$98.04	\$102.16	\$64.80

(A) Prices set in the 2021 BGS auction will become effective on June 1, 2021 when the 2018 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. PSEG Power has entered into hedges for a portion of these anticipated BGSS obligations, as permitted by the BPU. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 19. Related-Party Transactions.

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, are required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2019, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were selected to receive ZEC revenue for approximately three years, through May 2022. PSE&G has implemented a tariff to collect a non-bypassable distribution charge in the amount of \$0.004 per KWh from its retail distribution customers to be used to purchase the ZECs from these plants. PSE&G will purchase the ZECs on a monthly basis with payment to be made annually following completion of each energy

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year. The legislation also requires nuclear plants to reapply for any subsequent three-year periods and allows the BPU to adjust prospective ZEC payments.

#### **Pending FERC Matters**

PSE&G has received requests for information and a Notice of Investigation from FERC's Office of Enforcement concerning a transmission project. PSE&G retained outside counsel to assist with an internal investigation. PSE&G is fully cooperating with FERC's requests for information and the investigation. It is not possible at this time to predict the outcome of this matter.

## Pending BPU Audit of PSE&G

In September 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. Phase 1 of the planned audit will review affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG LI. Phase 2 will be a comprehensive management audit, which will address, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. It is not possible at this time to predict the outcome of this matter.

#### Litigation

## Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's, results of operations or liquidity for any particular reporting period.

## **Ongoing Coronavirus Pandemic**

PSE&G is providing essential services during this national emergency related to the ongoing coronavirus (COVID-19) pandemic. The ongoing coronavirus pandemic has not had a material impact on our results of operations, financial condition or cash flows for the year ended December 31, 2020. However, the potential future impact of the pandemic and the associated economic impacts, which could extend beyond the duration of the pandemic, could have risks that drive certain accounting considerations. The ultimate impact of the ongoing coronavirus pandemic is highly uncertain and cannot be predicted at this time.

## Note 13. Debt and Credit Facilities

**Long-Term Debt** 

As of December 31,

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	<u>Maturity</u>	202	20	2019
			Mil	lions
PSE&G				
First and Refunding Mortgage Bonds (A):				
9.25%	2021	\$	134	\$ 134
8.00%	2037		7	7
5.00%	2037		8	8
Total First and Refunding Mortgage Bonds			149	149
Medium-Term Notes (A):				
3.50%	2020			250
7.04%	2020			Ģ
1.90%	2021		300	300
2.38%	2023		500	500
3.25%	2023		325	325
3.75%	2024		250	250
3.15%	2024		250	250
3.05%	2024		250	250
3.00%	2025		350	350
2.25%	2026		425	425
3.00%	2027		425	425
3.70%	2028		375	375
3.65%	2028		325	325
3.20%	2029		375	375
2.45%	2030		300	_
5.25%	2035		250	250
5.70%	2036		250	250
5.80%	2037		350	350
5.38%	2039		250	250
5.50%	2040		300	300
3.95%	2042		450	450
3.65%	2042		350	350
3.80%	2043		400	400
4.00%	2044		250	250
4.05%	2045		250	250

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			ı
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	325
3.85%	2049	375	375
3.20%	2049	400	400
3.15%	2050	300	_
2.70%	2050	375	_
2.05%	2050	375	
Total MTNs		10,850	9,759
Principal Amount Outstanding		10,999	9,908
Amounts Due Within One Year		(434)	(259)
Net Unamortized Discount and Selling Expen	se	(90)	(81)
Total Long-Term Debt of PSE&G		\$ 10,475	\$ 9,568

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(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

#### **Long-Term Debt Maturities**

The aggregate principal amounts of maturities for each of the five years following December 31, 2020 are as follows:

<u>Year</u>	PSE&G
	Millions
2021	\$ 434
2022	-
2023	825
2024	750
2025	350
Thereafter	8,640
Total	\$10,999

### **Long-Term Debt Financing Transactions**

During 2020, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued \$300 million of 2.45% Secured Medium-Term Notes, Series N, due January 2030,
- issued \$300 million of 3.15% Secured Medium-Term Notes, Series N, due January 2050,
- issued \$375 million of 2.70% Secured Medium-Term Notes, Series N, due May 2050,
- issued \$375 million of 2.05% Secured Medium-Term Notes, Series N, due August 2050,
- retired \$250 million of 3.50% Medium-Term Notes, Series G, at maturity, and
- retired \$9 million of 7.04% Medium-Term Notes, Series A, at maturity.

#### **Short-Term Liquidity**

PSE&G meets its short-term liquidity requirements, primarily through the issuance of commercial paper and, from time to time, short-term loans. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper program is fully back-stopped by its own separate credit facilities.

The commitments under the \$600 million credit facilities are provided by a diverse bank group. As of December 31, 2020, the total available credit capacity was \$483 million.

As of December 31, 2020, no single institution represented more than 9% of the total commitments in the credit facilities.

As of December 31, 2020, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon, including access to capital to meet redemptions.

The credit facility is restricted as to availability and use as listed below.

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The total credit facilities and available liquidity as of December 31, 2020 were as follows:

		As of Decemb	ber 31, 2020		
	Total		Available	Expiration	
<b>Facility</b>	Facility	Usage (B)	Liquidity	Date	Primary Purpose
		Millions			
					Commercial Paper (CP)
5-year Credit Facility (A)	\$600	\$ 117	\$483	Mar 2024	Support/Funding/Letters of Credit
Total	\$600	\$ 117	\$483		

- (A) PSE&G facility will be reduced by \$4 million in March 2022.
- (B) The primary use of PSE&G's credit facility is to support its Commercial Paper Programs, under which PSE&G had \$100 million outstanding at a weighted average interest rate of 0.28% under its Commercial Paper Program as of December 31, 2020.

Except as otherwise noted in the table above, in March 2020, PSE&G and its lenders agreed to extend the expiration dates on their credit agreements from March 2023 to March 2024.

#### Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2020 and 2019 are included in the following table and accompanying notes as of December 31, 2020 and 2019. See Note 16. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

December	31, 2020	December	31, 2019
Carrying	Fair	Carrying	Fair
Amount			<u>Value</u>
\$ 10,909	\$ 13,372	\$ 9,827	\$ 11,107
	Carrying Amount	Carrying Fair Amount Value Millio	Carrying Fair Carrying Amount Value Amount  Millions

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

# Note 14. Schedule of Consolidated Capital Stock

As of December 31, 2020, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory

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sinking fund redemption.

### **Note 15. Financial Risk Management Activities**

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS, cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts.

#### **Interest Rates**

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, they have used a mix of fixed and floating rate debt and interest rate swaps.

#### Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2020, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2020, PSE&G had no net credit exposure with suppliers, including PSEG Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

#### Note 16. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

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Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. These consist primarily of certain electric load contracts and gas contracts.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2020 and December 31, 2019, including the fair value measurements and the levels of inputs used in determining those fair values.

		-	recur			Meas uremer				
					Pri	d Market ces of al Assets	0	ificant ther ervable	Signi Unobse Inp	
<u>Description</u>	<u>To</u>	otal	Netting (Level 1)		Inputs (Level 2)		(Level 3)			
Assets:						Million	s			
Cash Equivalents (A)	\$	50	\$	-	\$	50	\$	-	\$	
Rabbi Trusts: (B)										
Equity Securities	\$	6	\$	-	\$	6	\$	-	\$	
Debt Securities—US Treasury	\$	11	\$	-	\$	-	\$	11	\$	
Debt Securities—Govt Other	\$	8	\$	-	\$	-	\$	8	\$	
Debt Securities—Corporate	\$	26	\$	_	\$	_	\$	26	\$	

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		_	Recur	ring Fa	ir Value N	⁄leas uremei	nts as of D	ecember 31	1,2019	
	Quoted Market Prices of Identical Assets <u>Total</u> Netting (Level 1) In		Pri	ces of	0	ificant ther ervable	Unobs	ificant ervable outs		
<u>Description</u>			Inputs (Level 2) (Lev			(Level 3)				
Assets:						Million	S			
Rabbi Trusts: (B)										
Equity Securities	\$	5	\$	-	\$	5	\$	-	\$	-
Debt Securities—US Treasury	\$	11	\$	-	\$	-	\$	11	\$	-
Debt Securities—Govt Other	\$	9	\$	-	\$	-	\$	9	\$	-
Debt Securities—Corporate	\$	23	\$	_	\$	-	\$	23	\$	_

- (A) Represents money market mutual funds.
- (B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

# **Note 17. Other Income (Deductions)**

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	Year Ended December 31,			
	2020 2019		119	
	-	M ill	ions	
Other Income (Deductions)				
Allowance of Funds Used During Construction	\$	87	\$	59
Solar Loan Interest		15		16
Other	\$	6	\$	8
Total Other Income	\$	108	\$	83

## **Note 18. Income Taxes**

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

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	For the Years Ended December 31,	
	2020	2019
	M ill	ions
Net Income	\$ 1,327	\$ 1,25
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	\$ 179	\$ 12
State	8	
Total Current	187	12
Deferred Expense:		
Federal	(71)	(1:
State	128	1
Total Deferred	57	(.)
Investment Tax Credit (ITC)	(4)	
Total Income Taxes	\$ 240	\$ 9
Pre-Tax Income	\$ 1,567	\$ 1,34
Tax Computed at Statutory Rate @ 21%	\$ 329	\$ 28
Increase (Decrease) Attributable to Flow-Through of Certain Tax		
Adjustments:		
State Income Taxes (net of federal income tax)	106	9
Uncertain Tax Positions	4	
Plant-Related Items	(9)	
Tax Credits	(9)	
Audit Settlement	(2)	
Tax Adjustment Credit	(205)	(2'
Bad Debt Flow-Through	28	
Other	(2)	
Sub-Total	(89)	(18
Total Income Tax Provision	\$ 240	\$ 9
Effective Income Tax Rate	15.3%	6.9

The following is an analysis of deferred income taxes for PSE&G:

As of December 31,

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	 2020		2019
	Mil	llions	
Deferred Income Taxes			
Assets:			
Noncurrent:			
Regulatory Liability Excess Deferred Tax	\$ 485	\$	539
OPEB	82		97
Related to Uncertain Tax Positions	_		42
Operating Leases	21		21
Other	 92		55
Total Noncurrent Assets	\$ 680	\$	754
Liabilities:			
Noncurrent:			
Plant-Related Items	\$ 3,874	\$	3,754
New Jersey Corporate Business Tax	721		588
Pension Costs	166		160
Taxes Recoverable Through Future Rates (net)	114		108
Conservation Costs	61		44
Operating Leases	21		21
Related to Uncertain Tax Positions	5		
Other	 161		183
Total Noncurrent Liabilities	\$ 5,123	\$	4,858
Summary of Accumulated Deferred Income Taxes:			
Net Noncurrent Deferred Income Tax Liabilities	\$ 4,443	\$	4,104
ITC	81		85
Net Total Noncurrent Deferred Income Taxes and ITC	\$ 4,524	\$	4,189

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 5. Regulatory Assets and Liabilities.

Effective January 1, 2018, the Tax Act established tax laws including, among other things, the reduction of the corporate income tax

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rate from a maximum of 35% to 21%, a limitation on deductible interest, and limitations on the utilization of net operating losses (NOLs).

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2019, the balance was approximately \$1.9 billion with a Regulatory Liability of approximately \$2.6 billion. In 2020, PSE&G returned approximately \$286 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately \$205 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$255 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 5. Regulatory Assets and Liabilities for additional information.

In March 2020, the federal Coronavirus Aid, Relief, and Economic Security Act (CARES Act) was enacted. Among other provisions, the CARES Act allows a five-year carryback of any NOL generated in a taxable year beginning after December 31, 2017, and before January 1, 2021.

In April 2020, the IRS issued a PLR to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC and the BPU approved PSE&G's requests to refund these unprotected excess deferred income taxes to customers. FERC approved the refund of these unprotected excess deferred income taxes within the 2019 true-up filing. The BPU approved the refund of these unprotected excess deferred income taxes within the next five years beginning in July 2020. See Note 5. Regulatory Assets and Liabilities for additional information.

In late December 2020, the Consolidated Appropriations Act (CAA), 2021 was enacted. PSE&G initial analysis of the CAA indicates that this legislation will not have a material impact on the financial condition and cash flows.

We expect that a prolonged coronavirus pandemic or economic recovery may result in additional federal or state tax legislation which can have a material impact on PSE&G's tax expense and cash tax position.

Amounts recorded under the Tax Act, CARES Act and CAA, including depreciation and interest disallowance regulations, are subject to change based on several factors, including, among other things, whether the IRS or state taxing authorities issue additional guidance and/or further clarification. Any further guidance or clarification could impact PSE&G's financial statements.

As of December 31, 2020, PSE&G had a \$29 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future. There are no other material tax carryforwards in other jurisdictions.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

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	2	020	20	19
		Milli	ons	
Total Amount of Unrecognized Tax Benefits as of January 1	\$	124	\$	108
Increases as a Result of Positions Taken in a Prior Period		21		5
Decreases as a Result of Positions Taken in a Prior Period		(51)		(1)
Increases as a Result of Positions Taken during the Current Period		-		12
Decreases as a Result of Positions Taken during the Current Period		-		-
Decreases as a Result of Settlements with Taxing Authorities		(64)		-
Decreases due to Lapses of Applicable Statute of Limitations		_		_
Total Amount of Unrecognized Tax Benefits at December 31	\$	30	\$	124
Accumulated Deferred Income Taxes Associated with Unrecognized				
Tax Benefits		(12)		(71)
Regulatory Asset - Unrecognized Tax Benefits		(15)		(46)
Total Amount of Unrecognized Tax Benefits that if Recognized,				
would Impact the Effective Tax Rate (including Interest and				
Penalties)	\$	3	\$	7

PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31,			er 31,
	20	20	2	019
		Mill	ions	
Accumulated Interest and Penalties on Uncertain Tax Positions	\$	9	\$	16

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	12 N	the next
		llions
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	\$	12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original (		·	
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	PSE&G
United States	
Federal	N/A
New Jersey	2011-2019
Pennsylvania	2017-2019

#### **New Jersey State Tax Reform**

In September 2020, New Jersey enacted its State Fiscal Year 2021 Budget, which amended the temporary surtax originally enacted into law in 2018, from 1.5% to 2.5% for 2020 and 2021 and extended the 2.5% surtax to 2023. PSE&G continues to be exempt.

In July 2018, New Jersey made changes to its income tax laws, including imposing the aforementioned temporary surtax, as well as requiring corporate taxpayers to file in a combined reporting group as defined under New Jersey law starting in 2019. Both provisions include an exemption for public utilities. PSEG believes PSE&G meets the definition of a public utility and, therefore, will not be impacted by the temporary surtax or be included in the combined reporting group.

# **Note 19. Related-Party Transactions**

The financial statements for PSE&G include transactions with related parties presented as follows:

	Yea	rs Ended I	<b>Decem</b>	ber 31,
Related Party Transactions	2	2020	2	2019
		Milli	ons	
Billings from Affiliates:				
Net Billings from PSEG Power (A)	\$	1,207	\$	1,512
Administrative Billings from Services (B)		337		310
<b>Total Billings from Affiliates</b>	\$	1,544	\$	1,822

	Years Ended 1	December 31,
Related Party Transactions	2020	2019

Name of Respondent

This Report is:

(1) X An Original

Public Service Electric and Gas Company

This Report is:

(1) X An Original

(2) A Resubmission

NOTES TO FINANCIAL STATEMENTS (Continued)

This Report is:

(Mo, Da, Yr)

04/16/2021

2020/Q4

	Mi	llions	
Receivables from PSEG (C)	\$ _	\$	1
Payable to PSEG Power (A)	\$ 273	\$	307
Payable to Services (B)	95		83
Payable to PSEG (C)	 111		
Accounts Payable—Affiliated Companies	\$ 479	\$	390
Working Capital Advances to Services (D)	\$ 33	\$	33
Long-Term Accrued Taxes Payable	\$ 7	\$	115

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. PSEG Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process and sells ZECs to PSE&G under the ZEC program. The rates in the BGS and BGSS contracts and for the ZEC sales are prescribed by the BPU. BGS and BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G.
- PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and each of its affiliated companies. The general operation of these agreements is that the subsidiary company will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are NOLs and/or tax credits, the subsidiary shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G have advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

	e of Respondent ic Service Electric and Gas Company 210420	I (1) F	eport Is: ∑]An Original ☐A Restubihŧ	sdiopate: 04	(Mo,	of Report Da, Yr) 020⊵1	Enc	of 2020/Q4
	STATEMENTS OF ACCUMULAT	ED COMPI	REHENSIVE I	NCOME, COMP	REHENSI	VE INCOME, AN	D HEDG	SING ACTIVITIES
2. Re 3. Fo	Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  Report data on a year-to-date basis.							
Line No.	Item (a)	Losses or for-Sale	d Gains and n Available- Securities (b)	Minimum Pen Liability adjust (net amoun (c)	ment	Foreign Curr Hedges (d)		Other Adjustments (e)
1	Balance of Account 219 at Beginning of		749,352)	(0)		(4)		(0)
2	Preceding Year  Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(	749,332)					
3	Preceding Quarter/Year to Date Changes in Fair Value		2,262,048					
4	,		2,262,048					
5	Preceding Quarter/Year		1,512,696					
6	Balance of Account 219 at Beginning of Current Year		1,512,696					
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
8	Current Quarter/Year to Date Changes in Fair Value		1,042,106					
9	Total (lines 7 and 8)		1,042,106					
10	Balance of Account 219 at End of Current Quarter/Year		2,554,802					

l .	f Respondent Selvice Electric and Gas Compa	This Report Is: (1) X An Origin	Date (Mo, https://doi.org/10.00000000000000000000000000000000000	of Report Da, Yr) 02021	Year/Period of R End of202	eport 0/Q4
-		CCUMULATED COMPREHENSIV			D HEDGING ACTIVIT	ΓIES
	STATEMENTO OF A	OCCUPATED CONTINUENCIA	E INCOME, COMI NETIENO	IVE INCOME, AN	D TIEDOING ACTIVI	TILO
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Specify]	Totals for each category of items recorded in	Net Income (C Forward fro Page 117, Lin	m Compret	nensive
	(f)	(g)	Account 219 (h)	(i)	(j)	)
1 2			( 749,352)			
3			2,262,048	1 242	112 205	14 775 400
4			2,262,048	1,242,	513,385 1,24	14,775,433
5 6			1,512,696 1,512,696			
7			1,042,106			
9			1,042,106	1,319,2	239,882 1,32	20,281,988
10			2,554,802	1,010,0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,

Name	e of Respondent This Report Is:	Date of Report	Year/Period of Report
Bubli	` '	(Mo, Da, Yr) :e: 04/16/4/6/2021	End of
	SUMMARY OF UTILITY PLANT AND FOR DEPRECIATION. AMORTIZ		
Repoi	rt in Column (c) the amount for electric function, in column (d) the amount for ga		) report other (specify) and in
	in (h) common function.	, ( ), ( ),	, , , , , , , , , , , , , , , , , , , ,
	Classification	Total Company for the	Flootrio
Line No.	Classification	Current Year/Quarter Ende	d Electric (c)
140.	(a)	(b)	(6)
1	Utility Plant		
	In Service		
	Plant in Service (Classified)	32,196,610,53	
	Property Under Capital Leases	99,120,97	76
	Plant Purchased or Sold		
6	Completed Construction not Classified	2,377,609,97	70 2,338,428,235
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	34,673,341,48	24,745,082,279
9	Leased to Others		
10	Held for Future Use	20,873,80	
11	Construction Work in Progress	1,771,495,74	1,710,631,789
13	Total Utility Plant (8 thru 12)	36,465,711,03	26,476,491,597
14	Accum Prov for Depr, Amort, & Depl	6,987,759,00	98 4,342,539,147
15	Net Utility Plant (13 less 14)	29,477,952,03	22,133,952,450
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,833,140,03	4,333,160,060
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	154,618,97	9,379,087
22	Total In Service (18 thru 21)	6,987,759,00	4,342,539,147
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,987,759,00	08 4,342,539,147

Name of Respondent	Ti (1	nis Report Is: ) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service Electric and G	as Company210420-804	2 A Resubinasionate	: 04/164/26/2021	End of2020/Q4	
		F UTILITY PLANT AND ACC			
		PRECIATION. AMORTIZATI			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	NO.
					1
					2
9,326,456,229				463,500,265	3
	99,120,976				4
					5
36,349,927				2,831,808	6
					7
9,362,806,156	99,120,976			466,332,073	8
					9
96,280					10
30,705,846				30,158,111	11
					12
9,393,608,282	99,120,976			496,490,184	13
2,413,343,095				231,876,766	14
6,980,265,187	99,120,976			264,613,418	
					16
					17
2,407,893,996				92,085,978	
					19
					20
5,449,099				139,790,788	
2,413,343,095				231,876,766	
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,413,343,095				231,876,766	
2,110,010,000				201,010,100	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4		
FOOTNOTE DATA					

### Schedule Page: 200 Line No.: 4 Column: e

For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2020 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

Company 2010 420 - 5   Company 2010 420 - 5	reactor, and in cooling; owned by the ne amount of nuclear fuel leased, the  Changes during Year of Year Additions
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.  Line No.  Description of item (a)  Bala Beginning (b)  1 Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)  2 Fabrication  3 Nuclear Materials  4 Allowance for Funds Used during Construction  5 (Other Overhead Construction Costs, provide details in footnote)  8 SUBTOTAL (Total 2 thru 5)  7 Nuclear Fuel Materials and Assemblies  8 In Stock (120.2)  9 In Reactor (120.3)  10 SUBTOTAL (Total 8 & 9)  11 Spent Nuclear Fuel (120.4)  12 Nuclear Fuel Under Capital Leases (120.6)  13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)  14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  15 Estimated net Salvage Value of Nuclear Materials in line 9  16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	reactor, and in cooling; owned by the ne amount of nuclear fuel leased, the  Changes during Year of Year Additions
respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.  Line No. Description of item Balai Beginning (b. 1) Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)  2 Fabrication Nuclear Materials Allowance for Funds Used during Construction (Other Overhead Construction Costs, provide details in footnote)  5 (Other Overhead Construction Costs, provide details in footnote)  6 SUBTOTAL (Total 2 thru 5)  7 Nuclear Fuel Materials and Assemblies  8 In Stock (120.2)  9 In Reactor (120.3)  10 SUBTOTAL (Total 8 & 9)  11 Spent Nuclear Fuel (120.4)  12 Nuclear Fuel Under Capital Leases (120.6)  13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)  14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  15 Estimated net Salvage Value of Nuclear Materials in line 9  16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	ne amount of nuclear fuel leased, the  Changes during Year of Year  Changes during Year Additions
Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)  Fabrication  Nuclear Materials  Allowance for Funds Used during Construction  (Other Overhead Construction Costs, provide details in footnote)  SUBTOTAL (Total 2 thru 5)  Nuclear Fuel Materials and Assemblies  In Stock (120.2)  In Reactor (120.3)  SUBTOTAL (Total 8 & 9)  Spent Nuclear Fuel (120.4)  Spent Nuclear Fuel Under Capital Leases (120.6)  Nuclear Fuel Under Capital Leases (120.6)  TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  Estimated net Salvage Value of Nuclear Materials in line 9  Estimated net Salvage Value of Nuclear Materials in line 11  Est Net Salvage Value of Nuclear Materials in Chemical Processing  Nuclear Materials held for Sale (157)  Uranium  Plutonium	
Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)  Fabrication  Nuclear Materials  Allowance for Funds Used during Construction  (Other Overhead Construction Costs, provide details in footnote)  SUBTOTAL (Total 2 thru 5)  Nuclear Fuel Materials and Assemblies  In Stock (120.2)  In Reactor (120.3)  SUBTOTAL (Total 8 & 9)  Spent Nuclear Fuel (120.4)  Spent Nuclear Fuel Under Capital Leases (120.6)  Nuclear Fuel Under Capital Leases (120.6)  TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  Estimated net Salvage Value of Nuclear Materials in line 9  Estimated net Salvage Value of Nuclear Materials in line 11  Est Net Salvage Value of Nuclear Materials in Chemical Processing  Nuclear Materials held for Sale (157)  Uranium  Plutonium	
1 Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) 2 Fabrication 3 Nuclear Materials 4 Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
3 Nuclear Materials 4 Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
4 Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
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7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
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9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
10 SUBTOTAL (Total 8 & 9)  11 Spent Nuclear Fuel (120.4)  12 Nuclear Fuel Under Capital Leases (120.6)  13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)  14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  15 Estimated net Salvage Value of Nuclear Materials in line 9  16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	
11 Spent Nuclear Fuel (120.4)  12 Nuclear Fuel Under Capital Leases (120.6)  13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)  14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  15 Estimated net Salvage Value of Nuclear Materials in line 9  16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	
12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)  14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)  15 Estimated net Salvage Value of Nuclear Materials in line 9  16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	
14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
15 Estimated net Salvage Value of Nuclear Materials in line 9  16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	
16 Estimated net Salvage Value of Nuclear Materials in line 11  17 Est Net Salvage Value of Nuclear Materials in Chemical Processing  18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	
17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium	
18 Nuclear Materials held for Sale (157)  19 Uranium  20 Plutonium	
19 Uranium 20 Plutonium	
20 Plutonium	
Od Other (many data details in feetwarts).	
21 Other (provide details in footnote):	
TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of R	eport
Public Service Electric and Ga	This Report Is: (1) X An Original  S Company 210420 - 8 (2)2 A Resubinssion ate: 04	(NO, Da, 11) 1/164/2602021	End of2020	0/Q4
	NUCLEAR FUEL MATERIALS (Account 120.1 th	rough 120 6 and 157)		
	NOOLEAN OLE MATERIALO (ACCOUNT 120.1 th	100gii 120.0 and 101 j		
	Changes during Year		Balance	Line
Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)		End of Year (f)	No.
(=)	(4)		(-7	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
		-		

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company 210420	-80(2)2 A ResubintestionDate:		End of
ELEC1	RIC PLANT IN SERVICE (Account 10	1, 102, 103 and 106)	ļ
1. Report below the original cost of electric plant in	service according to the prescribed acc	counts.	
2. In addition to Account 101, Electric Plant in Servi			
Account 103, Experimental Electric Plant Unclassifie	•		
<ol> <li>Include in column (c) or (d), as appropriate, corred.</li> <li>For revisions to the amount of initial asset retirem</li> </ol>			column (c) additions and
reductions in column (e) adjustments.	on oosto oupitunzea, moiadea by primi	ary plant account, moreases in	column (c) additions and
5. Enclose in parentheses credit adjustments of pla	nt accounts to indicate the negative eff	ect of such accounts.	
6. Classify Account 106 according to prescribed according to the prescribed accord			
in column (c) are entries for reversals of tentative dis			=
of plant retirements which have not been classified t			
retirements, on an estimated basis, with appropriate Line Account	contra entry to the account for account	Balance	Additions
No.		Beginning of Year	
(a) 1 1. INTANGIBLE PLANT		(b)	(c)
2 (301) Organization			
3 (302) Franchises and Consents			
4 (303) Miscellaneous Intangible Plant		25,571	,558 907,202
5 TOTAL Intangible Plant (Enter Total of lines 2	, 3, and 4)	25,571	,558 907,202
6 2. PRODUCTION PLANT			
7 A. Steam Production Plant			
8 (310) Land and Land Rights			
9 (311) Structures and Improvements			
10 (312) Boiler Plant Equipment			
11 (313) Engines and Engine-Driven Generators			
12 (314) Turbogenerator Units 13 (315) Accessory Electric Equipment			
14 (316) Misc. Power Plant Equipment			
15 (317) Asset Retirement Costs for Steam Prod	uction		
16 TOTAL Steam Production Plant (Enter Total of			
17 B. Nuclear Production Plant	,		
18 (320) Land and Land Rights			
19 (321) Structures and Improvements			
20 (322) Reactor Plant Equipment			
21 (323) Turbogenerator Units			
22 (324) Accessory Electric Equipment			
23 (325) Misc. Power Plant Equipment	1 0		
24 (326) Asset Retirement Costs for Nuclear Pro 25 TOTAL Nuclear Production Plant (Enter Total			
26 C. Hydraulic Production Plant	or lines to tiliu 24)		
27 (330) Land and Land Rights			
28 (331) Structures and Improvements			
29 (332) Reservoirs, Dams, and Waterways			
30 (333) Water Wheels, Turbines, and Generator	rs .		
31 (334) Accessory Electric Equipment			
32 (335) Misc. Power PLant Equipment			
33 (336) Roads, Railroads, and Bridges			
34 (337) Asset Retirement Costs for Hydraulic Pr			
35 TOTAL Hydraulic Production Plant (Enter Total	ai of lines 27 thru 34)		
36 D. Other Production Plant 37 (340) Land and Land Rights			
37 (340) Land and Land Rights 38 (341) Structures and Improvements		+	
39 (342) Fuel Holders, Products, and Accessorie	S		
40 (343) Prime Movers	-		
41 (344) Generators		593,492	10,832,283
42 (345) Accessory Electric Equipment		58,844	· · · · · · · · · · · · · · · · · · ·
43 (346) Misc. Power Plant Equipment			
44 (347) Asset Retirement Costs for Other Produ		2,970	
45 TOTAL Other Prod. Plant (Enter Total of lines	•	655,307	
46 TOTAL Prod. Plant (Enter Total of lines 16, 25	5, 35, and 45)	655,307	7,091 13,753,701

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company 210	)420-8( <b>2</b> )2 A ResubinstionDate	: 04/164/2602021	End of 2020/Q4
ELECT	RIC PLANT IN SERVICE (Account 101, 1	102, 103 and 106) (Continued)	
Line Accor	unt	Balance Beginning of Year	Additions
No. (a)	1	(b)	(c)
47 3. TRANSMISSION PLANT			
48 (350) Land and Land Rights		196,406,	
49 (352) Structures and Improvements 50 (353) Station Equipment		382,260, 6,897,060,	
51 (354) Towers and Fixtures		956,416,	· · · · ·
52 (355) Poles and Fixtures		219,447,	
53 (356) Overhead Conductors and Devices	 S	1,936,589,	
54 (357) Underground Conduit		468,259,	278 16,249,199
55 (358) Underground Conductors and Dev	ices	1,813,195,	334 82,357,673
56 (359) Roads and Trails		6,002,	
57 (359.1) Asset Retirement Costs for Trans		7,129,	
58 TOTAL Transmission Plant (Enter Total of 59 4. DISTRIBUTION PLANT	of lines 48 thru 57)	12,882,766,	700 1,231,227,491
60 (360) Land and Land Rights		47,835,	519
61 (361) Structures and Improvements		218,711,	
62 (362) Station Equipment		1,342,740,	· · ·
63 (363) Storage Battery Equipment			
64 (364) Poles, Towers, and Fixtures		830,873,	
65 (365) Overhead Conductors and Devices	3	2,268,425,	
66 (366) Underground Conduit	<del> </del>	497,472,	
67 (367) Underground Conductors and Dev	ices	1,396,554,	-
68 (368) Line Transformers 69 (369) Services		1,361,549, 515,658,	
70 (370) Meters		289,294,	<u> </u>
71 (371) Installations on Customer Premise	 S	200,201,	10,000,210
72 (372) Leased Property on Customer Pre			
73 (373) Street Lighting and Signal Systems	S	433,143,	234 25,794,873
74 (374) Asset Retirement Costs for Distribu		76,689,	
75 TOTAL Distribution Plant (Enter Total of	,	9,278,948,	680 423,540,716
76 5. REGIONAL TRANSMISSION AND M	ARKET OPERATION PLANT		
77 (380) Land and Land Rights 78 (381) Structures and Improvements			
79 (382) Computer Hardware			
80 (383) Computer Software			
81 (384) Communication Equipment			
82 (385) Miscellaneous Regional Transmiss	sion and Market Operation Plant		
83 (386) Asset Retirement Costs for Region	al Transmission and Market Oper		
84 TOTAL Transmission and Market Operat	tion Plant (Total lines 77 thru 83)		
85 6. GENERAL PLANT			
86 (389) Land and Land Rights		246,	
87 (390) Structures and Improvements 88 (391) Office Furniture and Equipment		39,587, 22,335,	•
89 (392) Transportation Equipment		204,127,	
90 (393) Stores Equipment		724,	
91 (394) Tools, Shop and Garage Equipmen	nt	21,664,	
92 (395) Laboratory Equipment		4,917,	298 963,721
93 (396) Power Operated Equipment		23,584,	
94 (397) Communication Equipment		22,594,	
95 (398) Miscellaneous Equipment		2,800,	
96 SUBTOTAL (Enter Total of lines 86 thru 97 (399) Other Tangible Property	ອວ)	342,582,	345 32,382,668
98 (399.1) Asset Retirement Costs for Gene	eral Plant	871,	866
99 TOTAL General Plant (Enter Total of line		343,454,	
100 TOTAL (Accounts 101 and 106)	· · · · · · · · · · · · · · · · · · ·	23,186,048,	
101 (102) Electric Plant Purchased (See Instr	r. 8)		
102 (Less) (102) Electric Plant Sold (See Inst	tr. 8)		
103 (103) Experimental Plant Unclassified			
104 TOTAL Electric Plant in Service (Enter T	otal of lines 100 thru 103)	23,186,048,	240 1,701,811,778

Name of Respondent	This Report Is (1) X An O	: riginal	Date of Report (Mo, Da, Yr)	Year/Period	•			
Public Service Electric and Gas C	pmpany210420-8 (12)2 A Re	SubmissioDate: 04		End of	2020/Q4			
	ELECTRIC PLANT IN SERVICE	,	, ,					
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.  7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated								
provision for depreciation, acquisit account classifications.	ion adjustments, etc., and show in co	lumn (f) only the offset	to the debits or credits dist	ributed in column	(f) to primary			
	re and use of plant included in this a plant conforming to the requirement o		al in amount submit a suppl	ementary statem	ent showing			
9. For each amount comprising th	e reported balance and changes in A	ccount 102, state the p						
and date of transaction. If propose Retirements	ed journal entries have been filed with Adjustments	the Commission as re Transfers		em of Accounts,	give also date			
(d)	(e)	(f)	End o	of Year g)	No.			
	(*)	(/		37	1			
					3			
152,796				26,325,964	4			
152,796				26,325,964	5			
					7			
					9			
					10			
					11 12			
					13			
					14 15			
					16			
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					18 19			
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					30 31			
					32			
					33 34			
					34 35			
					36 37			
					38			
					39 40			
				604,324,824	41			
11,231,488				50,389,142	42			
				3,115,338	44			
11,231,488 11,231,488				657,829,304 657,829,304	45 46			
				·				

Name of Respondent	This Report Is: (1) X An Or	Date of I riginal (Mo, Da	Vr)	
Public Service Electric and Gas Co	mpany210420-80(2)2 ARes	FubhasionDate: 04/164/28020	End of _	2020/Q4
		<u> </u> E (Account 101, 102, 103 and 106) (		
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
(5)	(5)	(1)	(9)	47
			214,528,776	48
			326,661,179	49
50,710,407		-2,197,925	7,461,699,250	50
1,323,739			1,081,654,400	51
			378,351,442	52
1,516,021		489,195	2,201,945,555	53
84,209			484,424,268	54
3,952,039			1,891,600,968	55
			6,002,572	56
57 500 445		4 700 700	7,830,636	57
57,586,415		-1,708,730	14,054,699,046	58 59
33,641			47,801,878	60
2,444,310	-19,248		226,331,506	61
10,301,839	-57,279	-11,098	1,365,276,465	62
10,001,000	07,270	11,000	1,000,210,400	63
745,657	-96,005	-186,210	883,337,429	64
16,444,597	-215,458	-111,616	2,432,609,298	65
290	-68,959	,	498,694,984	66
5,361,620	-105,136		1,412,294,158	67
5,735,397	-91,778		1,432,714,410	68
316,295	-4,517		525,270,123	69
2,631,010			297,549,774	70
				71
				72
6,518,749	-1,288		452,418,070	73
397,106	-5,287,935		71,004,263	74
50,930,511	-5,947,603	-308,924	9,645,302,358	75
				76
				77
				78 79
				80
				81
				82
				83
				84
				85
			246,311	86
			39,598,851	87
184,673			26,603,759	88
10,120,062			202,814,066	89
53,161			671,689	90
1,951,455			21,547,722	91
1,894,829			3,986,190	92
44,795			31,209,268	93
662,297			30,565,285	94
44.044.070			2,810,600	95 96
14,911,272			360,053,741	96
			871,866	98
14,911,272			360,925,607	99
134,812,482	-5,947,603	-2,017,654	24,745,082,279	100
101,012,102	5,5 ,600	2,017,004	2.,. 10,002,210	101
				102
				103
134,812,482	-5,947,603	-2,017,654	24,745,082,279	104
<u> </u>				<u> </u>

	e of Respondent ic Service Electric and Gas Company 10420			Year/P End of	eriod of Report  2020/Q4
		ELECTRIC PLANT LEASED TO OTH	ERS (Account 104)	·	
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	Not Applicable	(=)	(-)	(-)	(-)
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12 13					
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39 40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

	e of Respondent  Chickettic and Gas Company 210420 - 8 (2)2 A Restable  Restable	Da    (M 	ate of Report lo, Da, Yr)	Year/Period of End of	Report 2020/Q4				
ДОС	ELECTRIC PLANT HEL								
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held									
for future use.  2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to									
	other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.								
Line No.	Description and Location Of Property (a)	Date Originally Include in This Account (b)	d Date Expected to in Utility Ser (c)	pe used Bal vice End	ance at of Year (d)				
1	Land and Rights:		,						
2									
	Land, Pemberton, NJ	1990		2028	489,291				
4		4070							
5 6	Right of Way, Glouchester NJ-Matula Creek NJ and Blenheim NJ	1970		2022	559,615				
7	Dietilieiii N3								
8	Land Westampton, NJ	2017		2027	1,189,327				
9	•								
10	Land, Mt. Rose, NJ	2019		2030	540,216				
11									
	Land, Bennetts Lane, NJ	2018		2030	525,616				
13	Minor Items	Various	\/a	rious	341,586				
15	WIIIOI ILEITIS	various	Va	nous	341,300				
16									
17									
18									
19									
20		N.							
21 22	Other Property:								
	Station Equipment	Various	Va	rious	16,046,398				
24	Overhead Conductors and Devices	Various		2022	1,085,480				
25					, ,				
26									
27									
28									
29 30									
31									
32									
33									
34									
35									
36									
37 38									
39									
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42									
43									
44									
45 46									
70									
47	Total				20,777,529				

	of Respondent This Report Is: Date of Report (1) [X] An Original (Mo, Da, Yr)	Year/Period of Report
Publi	Service Electric and Gas Company 210420 - 8 (2)2 A Resubmission Date: 04/164/202021	End of
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)	_
2. She Accou	port below descriptions and balances at end of year of projects in process of construction (107) ow items relating to "research, development, and demonstration" projects last, under a caption Research, Development 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped	
Line No.	Description of Project	Construction work in progress - Electric (Account 107)
1	(a) b2870 Rebuild Newark Switching Station-T	(b) 209,919,310
2	Roseland-Branchburg-Pleasant Valley230kV	159,063,624
3	b2835-b2837 Metuchen-Trenton-Burlington	123,732,028
4	s1647 Construct Cranbury Area 69kV Ntw-T	117,486,614
5	b2933.1-3 Construct Springfield Rd 69kV	108,402,406
6	s1366.1-3 Paterson Area 69kV Network- T	99,765,896
7	MMC Supply Switching Station	69,242,114
8	b2870 Rebuild Newark Switching Station-D	47,730,380
9	b2982 Hillsdale Area 69kV Network - T	42,958,033
10	s0934 Construct Port Street 69kV Station	42,803,438
11	b2633 ArtificialIsland HighVolt Solution	42,438,133
12	s1575 Harvey 230kV Switching Station - T	42,109,086
13	s0314 (69kV) Hasbrouck Heights Ntwk- T	35,604,328
14	b2983 Construct Kuller Rd Area 69 kV - T	34,439,222
15	s1022 Construct Ironbound 69kV Sub- T	32,099,999
16	s1674 Construct Fairmount Sub 69kV-T	31,637,122
17	b1099- NLPR Purchase Berger Property	28,057,422
18	b3004 230/69/13kV Mercer-Kuser Ckt - T	23,331,471
19	b3003-5 Construct Maywood Sub 69kV-T	21,916,883
20	b3205 Doremus Place N-1-1 Reliability- T	19,765,964
21	s1724 Cnstrct Toney's Brook 69kV Sub - T	18,163,701
22	ESII -Adv Distribution Management System	16,836,599
23	s0239 Const Penhorn Sub Area 69kV Ntwk-T	13,713,275
24	s0508 Const South Paterson 69kVNetwork-T	12,544,694
25	Pur Spare Power Transformer 345x138-26kV	11,691,893
26	s0930 ConstructFoundryStArea 69kV Ntwk-T	9,192,851
27	Met- Reconfigure Service toNewarkAirport	8,567,457
28	ES2FM - Ridgefield 13kV Substation	8,496,313
29	Pipe Cable Monitoring Blanket	8,073,408
30	ES2FM - Leonia Substation	8,005,163
31	syyyy Spare 345kV Transformers Blanket	7,666,449
32	s1752 Construct Hackensack Area 69k	7,386,121
33	ES2FM - Ridgefield 4kV Sub Elimination	7,266,235
34	Enhanced Phys Security Upgrade Stat	6,461,215
35	s1405.1-2 Const 2nd Half Class H Newport	6,451,265
36	ES2FM - Waverly Substation	6,048,665
37	Purchase (2) 69x26-13kV Mobile Unit	6,038,569
38	s1753 Plauderville Station Upgrade	5,946,413
39	b2935.1-3 Construct Hilltop 69kV Sw-T	5,891,094
40	s1788 Reconfigure Mount Rose 69kV S	5,707,543
41	s1824 Construct North Brunswick 69k	5,687,250
42	Purchase Spare 230-69kV Transformer	5,551,503
43	TOTAL	1,710,631,789
-		1,7 10,001,700

Name	of Respondent This Report Is: Date of Report (1) [X] An Original (Mo, Da, Yr)	Year/Period of Report
Publi	Service Electric and Gas Company 210420 - 8 (2) A Resubhasion ate: 04/164/202021	End of
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)	
2. Sho	port below descriptions and balances at end of year of projects in process of construction (107) ow items relating to "research, development, and demonstration" projects last, under a caption Research, Development 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped	
Line	Description of Project	Construction work in progress - Electric (Account 107)
No.	(a)	`(b)
1	Install Spare Bergen 345/138kV Auto XFMR	5,412,048
2	s1647 Construct Cranbury Area 69kV Ntw-D s1825 Cnstrct Texas Ave 69kV Class	5,175,762 4,852,132
3	s1787 Reconfigure Lawnside 69kV Sub	4,741,339
5	ES2FM - Market Street Sub Elimination	4,576,013
6	s0483 Clay Street Area 69kV Network-T	4,534,532
7	ES2FM - Academy Street Substation	4,461,747
8	s1459 2nd 69kV Bridgewater-N. Bridge - T	4,457,033
9	Purchase (2) 69x26-13kV Mobile Uni	4,044,059
10	ES2FM - State Street Substation	3,729,226
11	ES2FM - Hasbrouck Heights Substation	3,575,491
12	ES2FM - Clay Street Substation	3,417,023
13	s1753 Plauderville Station Upgrade - D	3,193,576
14	Pal- Service to Revetment House	3,163,721
15	b3004 230/69/13kV Mercer-Kuser Ckt - D	3,142,796
16	Service to 2 Peekay Dr- SB	2,871,763
17	s1368.1-3 Construct Penns Neck 69 kV-T	2,784,407
18	Service to 165 Halsey Street	2,686,352
19	ES2LC - Paramus Substation	2,584,991
20	s1370.1-2 Construct Woodbury 69kV Area-T	2,531,011
21	b3025 Doremus Place N-1-1 Reliability- D	2,525,530
22	s1831 Construct Mansfield 230/13kV	2,454,801
23	Product Line Funding - ECSO - Elec Dist	2,392,839
24	ES2FM - Woodlynne Substation	2,391,624
25	2014 Trans OPGW Replacement Program	2,333,275
26	Purchase of Six (6) 26-13kV Unit Transfo	2,285,616
27	s1675 Cnvrt Woodlynne & Cooper St 69kV-T	2,252,166
28	Service to 150 River Drive	2,240,163
29	s1723 Convert Lakeside Sub to 69kV	2,215,280
30	Transmission SF Blanket- DPC	2,170,941
31	b2436.90 Farragut-Hudson Crkt B-3402	2,068,655
32	Eliminate Unit Substation- Scotch Plains	2,027,059
33	ES2FM - Toney's Brook Substation	1,980,317
34	syyyy Enhanced PhysicalSecurity-Trans Sw	1,926,117
35	ES2GM - Fiber (Metro)	1,899,647
36	s1022 Construct Ironbound 69kV Substatio	1,891,091
37	Service to 25 Christopher Columbus Drive	1,868,166
38	ES2LC - Plainfield Substation	1,853,815
39	4kV Breaker Replacements (Statewide)	1,832,137
40	Replace 4kV Breakers Montclair Sub  Service to Princeton University 69kV (T)	1,796,669 1,791,184
41	Service to Princeton University 69KV (T)  Service to 110 Edison Place	1,791,184
42	COLVIDO TO L'UISOTT I INCO	1,700,430
43	TOTAL	1,710,631,789

	e of Respondent	This R	eport	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Papi	c.Service Electric and Gas Company 210420 - 8	Q <u>2</u> )2	AF	ResubhasioDate: 0		End of
	CONSTRUC	TION W	ORK	IN PROGRESS ELEC	TRIC (Account 107)	+
	port below descriptions and balances at end of ye ow items relating to "research, development, and					amont and Damonatrating (200
	int 107 of the Uniform System of Accounts)	uemonsi	lialioi	i projects last, under a c	aption Nesearch, Develop	oment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	or Accou	nt 107	7 or \$1,000,000, whichev	er is less) may be groupe	d.
Line	Description of Project	<u>∙</u> †				Construction work in progress -
No.	(a)	,,				Electric (Account 107)
1	2013 TCM Support Facilities Blanket					1,752,436
2	Palisades Defective Sub Equipment					1,722,527
3	Emergency Voltage Reduction System-Met-T					1,627,846
4	ES2GM - Fiber (Central)					1,586,578
5	ES2LC - Woodbury Substation					1,533,642
6	ES2GM - Network Radio Bulk Purchase					1,524,874
7	Service to Mark Anthony Brewing- SB					1,493,741
8	New Feed City of Newark Pumping Station					1,469,912
9	ES2GM - Fiber (Palisades)					1,468,282
10	syyyy Install Neutral Resistor Lawrence					1,457,786
11	Orange Valley (PHFU)					1,430,934
12	Trans Life Cycle Prog- IP-no XFMr/relays					1,346,505
13	ES2LC - Hamilton Substation					1,274,979
14	Service to 1011 Morris Avenue					1,249,619
15	s2077 Construct Echelon/Voorhees -					1,236,456
16	b1197.1 Reconductor Burl-Croydon 230 kV					1,179,762
17	(TLC) Replace Sand Hills T2 XFMR- T					1,114,992
18	Purchase Sys Spare Power Trans 26-13kV					1,114,514
19	Central-Capital Defective Sub Equipment					1,102,408
20	Replace Hope Creek 500kV SL&P					1,094,775
21	Purchase Property for Lakeside 69kV Sub					1,094,437
22	Metro Capital Defective Sub Equipment					1,085,249
23	s1021ConstKingsland-VanWinkleArea 69kV-T					1,059,149
24	Minor Items					33,818,687
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
36						
37						
38						
39						
40						
41						
44						
43	TOTAL					1,710,631,789
1 .	- ··· · <del>-</del>					1,110,031,109

	e of Respondent	This Report Is: (1) X An Original	Date of F (Mo, Da,	Report Yr)	Year/Period of Report  Fnd of 2020/Q4
Php	ic Service Electric and Gas Company 210420-	-8 ((2)2 ☐ A Resīdbihtsslid	Date: 04/164/2020	⊉1	
		VISION FOR DEPRECIATI	ON OF ELECTRIC UTILIT	Y PLANT (Acco	ount 108)
	xplain in a footnote any important adjustme	• •		4	
	xplain in a footnote any difference between ric plant in service, pages 204-207, column		·		and that reported for
	he provisions of Account 108 in the Uniform	_	· · · · · · · · · · · · · · · · · · ·		lant be recorded when
	plant is removed from service. If the response	· · · · · · · · · · · · · · · · · · ·	•		l l
	or classified to the various reserve functions				-
	of the plant retired. In addition, include all o	costs included in retireme	ent work in progress at y	ear end in the	e appropriate functional
	sifications. how separately interest credits under a sink	ring fund or similar metho	nd of depreciation accou	ıntina	
0	now coparatory intercest or calle and a circ	ang rana or ommar mount	ou or doprodiction dood.	anung.	
	Se	ection A. Balances and C			
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant for Future	Held Electric Plant Use Leased to Others
INO.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	3,922,601,147	3,922,601,147		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	619,046,343	619,046,343		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	619,046,343	619,046,343		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	133,573,484	133,573,484		
13	Cost of Removal	79,131,427	79,131,427		
14	Salvage (Credit)	4,224,541	4,224,541		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	208,480,370	208,480,370		
16	Other Debit or Cr. Items (Describe, details in footnote):	-7,060	-7,060		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,333,160,060	4,333,160,060		
	Section B	. Balances at End of Yea	r According to Functiona	l Classification	n
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	269,543,658	269,543,658		
25	Transmission	1,356,521,923	1,356,521,923		
26	Distribution	2,538,152,568	2,538,152,568		
27	Regional Transmission and Market Operation				
28	General	168,941,911	168,941,911		
29	TOTAL (Enter Total of lines 20 thru 28)	4,333,160,060	4,333,160,060		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 3 Column: c Electric						
	Page 219	Page 336	Variance			
Depreciation Expense	619,046,343	617,029,072	2,017,271			
Less: capitalized Depr	(13,217,466)		(13,217,466)			
Add: Depr Common	10,627,277		10,627,277			
Plant						

(572,918)

616,456,154 617,029,072

	e of Respondent	This Report Is: (1) XAn Original		Date of Re (Mo, Da, Y	port	Year/Period of Report
Publi	CSERVICE ELECTRIC AND GAS COMPANY 210420 - 8	(1) An Original (1) (2) A Resubhasionate:	04	1 64/2602021	1	End of
		IENTS IN SUBSIDIARY COMPANI	ES (	Account 123.1)	)	
2. Procolum (a) Inv (b) Inv currer date, a 3. Re	port below investments in Accounts 123.1, invest by bride a subheading for each company and List the ns (e),(f),(g) and (h) vestment in Securities - List and describe each se vestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Proof separately the equity in undistributed subsidiant 418.1.	ere under the information called for ecurity owned. For bonds give also ints of loans or investment advance w whether the advance is a note or	prines who oper	cipal amount, d nich are subject n account. List	ate of issue, to repayment each note gi	maturity and interest rate.  nt, but which are not subject to ving date of issuance, maturity
Line	Description of Inve	estment	Da	ate Acquired	Date Of	Amount of Investment at
No.	(a)			(b)	Maturity (c)	Beginning of Year (d)
1	NJ Properties			10/19/90	, ,	, ,
2	Common Stock					1,000
3	Contributed Capital					270,216
4						
5	Public Service Corporation of NJ			05/20/91		
6	Common Stock					1,000
7	Retained Earnings					
8						
9	Public Service New Millennium Development Fu	und LLC		10/22/96		
10	Common Stock					10,000
11	Contributed Capital					430,766
12	Retained Earnings					121,890
13						
14	PSE&G Transitional Funding LLC			07/21/99		
15	Contributed Capital					
16	Retained Earnings					
17						
18	PSE&G Transitional Funding II LLC			07/08/05		
19	Contributed Capital					
20	Retained Earnings					
21						
22	PSE&G Area Development LLC			05/03/2000		
23	Contributed Capital					12,195,253
24	Retained Earnings					-1,190,776
25						
26						
27						
28						
29						
30						
31						
32						
33			$\perp$			
34						
35			$\perp$			
36						
37			$\perp$			
38						
39			1			
40			+			
41						
42	Total Cost of Account 123.1 \$	11,689,349	+		TOTA	L 11,839,349

Name of Respondent		(1)	Report Is	: riginal	Date of Rep (Mo, Da, Yi	oort	Year/Period of Re	port
Public Service Electric and Gas Ca	pmpany210420-8	Q <u>4</u> )2	A Re	subintsdiopate: 04			End of	Q4
				RY COMPANIES (Acco				
<ol> <li>For any securities, notes, or acc and purpose of the pledge.</li> <li>If Commission approval was req</li> </ol>								-
date of authorization, and case or d	docket number.							,
6. Report column (f) interest and di								
<ol><li>In column (h) report for each inv the other amount at which carried in</li></ol>								
in column (f).	Title books of accou	iiit ii uii	ierence i	Torri cost, and the semi	ig price triefeor,	not includii	ig interest adjustinent i	ilciuuibie
8. Report on Line 42, column (a) th	ne TOTAL cost of Ac	count 1	123.1					
Equity in Subsidiary Earnings of Year (e)	Revenues fo	r Year		Amount of Investr End of Yea (g)			ss from Investment isposed of (h)	Line No.
								1
					1,000			2
					270,216			3
								4
								5
					1,000			6
								7
								8
								9
					10,000			10
					430,766			11
-150,000					-28,110			12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
					12,195,253			23
					-1,190,776			24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								40
								41
450.000					44 000 040			
-150.000				1	11.689.349			12

Name		Report Is:	Date of Report	Year/Period of Report
Publi	C. Service Electric and Gas Company 210420 - 8 (2)2	X An Original A Restubihts dio Date: 04	(Mo, Da, Yr) 4/1 <i>64</i> / <i>1</i> 802011	End of2020/Q4
	MA	TERIALS AND SUPPLIES	•	
estim 2. Gi variou	or Account 154, report the amount of plant materials and of ates of amounts by function are acceptable. In column (of we an explanation of important inventory adjustments during accounts (operating expenses, clearing accounts, planing, if applicable.	i), designate the department or ing the year (in a footnote) show	departments which use the ring general classes of mate	class of material. erial and supplies and the
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	(0)	(0)	(α)
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	170,163,561	173,054,	171
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	5,241,444	6,202,	756
9	Distribution Plant (Estimated)	37,224,342	37,915,	596
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	212,629,347	217,172,	523
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	212,629,347	217,172,	523

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4	
	ΕΩΩΤΝΩΤΕ ΠΔΤΔ			

### Schedule Page: 227 Line No.: 5 Column: b

 $\begin{array}{ll} \text{Transmission Plant (Estimated)} & 57,832,490 \\ \text{Distribution Plant (Estimated)} & \underline{112,331,071} \\ \text{Assigned to Construction} & 170,163,561 \\ \end{array}$ 

## Schedule Page: 227 Line No.: 5 Column: c

 $\begin{array}{ll} \text{Transmission Plant (Estimated)} & 58,208,007 \\ \text{Distribution Plant (Estimated)} & \underline{114,846,165} \\ \text{Assigned to Construction} & 173,054,172 \\ \end{array}$ 

Name of Respondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/P	Year/Period of Report End of 2020/Q4	
Public Service Electric and Gas Company 10420-80		4(2) A Residendsslante: 04/			End of			
		All	owances (Accounts	s 158.1 and 1	158.2)	-		
. R	eport below the particulars (details) called fo	r conc	erning allowance	S.				
	eport all acquisitions of allowances at cost.		_					
	eport allowances in accordance with a weigh		erage cost alloca	ation method	d and other accounting	as prescribe	ed by General	
	action No. 21 in the Uniform System of Accord							
	eport the allowances transactions by the per		-					
	ances for the three succeeding years in colu	ımns (	d)-(i), starting with	n the followi	ing year, and allowance	es for the rer	naining	
	eeding years in columns (j)-(k). eport on line 4 the Environmental Protection	\ aan	v (EDA) issued a	llowopooo	Papart withhold partic	no Lingo 26	40	
	·	Agent	<u> </u>					
ine No.	SO2 Allowances Inventory (Account 158.1)		No.	ent Year	2021 nt. No. Amt.			
110.	(a)		(b)		(c) (d)		(e)	
1	Balance-Beginning of Year							
2								
	Acquired During Year:			1				
4	Issued (Less Withheld Allow)							
5 6	Returned by EPA							
7								
8	Purchases/Transfers:							
9		1		1				
10		1						
11								
12								
13								
14								
15	Total							
16 17	Relinquished During Year:							
18	Charges to Account 509			T				
19	Other:							
20				T				
21	Cost of Sales/Transfers:							
22								
23								
24								
25								
26 27				1				
28	Total			+				
29	Balance-End of Year							
30								
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)		-					
34	Gains	$\perp$						
35	Losses							
20	Allowances Withheld (Acct 158.2)			1				
	Balance-Beginning of Year Add: Withheld by EPA	+		+				
	Deduct: Returned by EPA	+		1				
39	Cost of Sales	+		1				
40	Balance-End of Year	+		1				
41				·				
42	Sales:							
43	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains	$\perp$		ļ				
46	Losses							

Name of Respon			This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Public Service E	lectric and Gas Cor	mpany <sub>2</sub> 10420-	8 (1 <u>2</u> )2	ubinasioDate:	04/164/2692021	End of2020/0	<del>24</del>
		Allov	vances (Accounts	158.1 and 158.2)	(Continued)		
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an nes 8-14 the nan or "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses r nes of vendors/t the Uniform Sys ame of purchas efits of hedging	esulting from the ransferors of allostem of Accounts ers/ transferees transactions on a	EPA's sale or a wances acquire ). of allowances dis a separate line u	A's sales of the withheld a uction of the withheld allow and identify associated composed of an identify assonder purchases/transfers as from allowance sales.	vances. impanies (See "associa ciated companies.	
No. 20	022 Amt.	No.	2023 Amt.	Future No.		Totals lo. Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	l) (m)	1
							2
							3
							4
							5
							7
							8
							9
							11
							12
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						+	34
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							38
							39 40
							41
					1		42
							43
							45
							46

	of Respondent	(1)	Report Is:  X An Original		Date of Report (Mo, Da, Yr)	t Year	r/Period of Report
Publi	Public Service Electric and Gas Company 10420-80 4(2) A Feither Spate: 04/16/02/021 End of 2020/Q4						
		All	owances (Accounts	s 158.1 and 1	158.2)	<u> </u>	
	eport below the particulars (details) called fo	r conc	erning allowance	S.			
	eport all acquisitions of allowances at cost.	4- 1		.4!	d and a C		de al les o
	eport allowances in accordance with a weigh		erage cost alloca	ation method	d and other accou	unting as prescr	ibed by General
	iction No. 21 in the Uniform System of Accor eport the allowances transactions by the per		v are first eligible	for use: th	ne current vear's s	allowances in co	olumne (h)-(c)
	ances for the three succeeding years in colu		-		-		
	eeding years in columns (j)-(k).	111113 (	a)-(i), starting with	T tile lollowi	ing year, and allow	wances for the	emaining
	eport on line 4 the Environmental Protection	Agend	cy (EPA) issued a	llowances.	Report withheld	portions Lines	36-40.
ine	NOx Allowances Inventory	Ť	- ,	ent Year	<u> </u>	·	)21
No.	(Account 158.1)	-	No.	A	ımt.	No.	Amt.
4	(a)		(b)	(	(c)	(d)	(e)
1 2	Balance-Beginning of Year						
	Acquired During Year:						
4	Issued (Less Withheld Allow)			1	T		
5	Returned by EPA						
6	•						
7							
8	Purchases/Transfers:						
9							
10		$\perp$		ļ			<del> </del>
11		$\perp$		1			
12							<del> </del>
13							
14 15	Total						
16	Total						
17	Relinquished During Year:						
18	Charges to Account 509			Т			
19	Other:						
20				Т			
21	Cost of Sales/Transfers:						
22							
23							
24							
25				-			
26							
27 28	Total						
29	Balance-End of Year						
30				<u> </u>			
31	Sales:						
32	Net Sales Proceeds(Assoc. Co.)			1			
33	Net Sales Proceeds (Other)						
34	Gains					-	
35	Losses						
	Allowances Withheld (Acct 158.2)						
	Balance-Beginning of Year	$\perp$		1			
	Add: Withheld by EPA	+		1			
38	Deduct: Returned by EPA Cost of Sales	+					
40	Balance-End of Year	+		1			
41							
42	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains	1					 
46	Losses						

Name of Respon			This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Public Service E	lectric and Gas Cor	mpany <sub>2</sub> 10420-	8 0( <u>2</u> )2	ubinasioDate:	04/164/2602021	End of2020/	Q <u>4</u>
		Allov	vances (Accounts	158.1 and 158.2)	(Continued)	1	
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an nes 8-14 the nan or "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses r nes of vendors/t the Uniform Sys ame of purchas efits of hedging	esulting from the ransferors of allo tem of Accounts ers/ transferees transactions on a	EPA's sale or a wances acquire ). of allowances dis a separate line u	A's sales of the withheld a uction of the withheld allow and identify associated cosposed of an identify assonder purchases/transfers a from allowance sales.	vances. mpanies (See "associa ciated companies.	
					<u> </u>		1
No. 20	022 Amt.	No.	2023 Amt.	Future No.		Totals o. Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k) (	l) (m)	1
							2
							3
							4
							5
							7
							8
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							12
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							15
							16
			l	l I			17
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			l	l I			21
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							25 26
							27
							28 29
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							39 40
							41
							42
							43
							45
							46

Name of Respondent  This Report Is:  Date of Report  (Mo, Da, Yr)  Find of 2020/Q4						· ·	
Phbl	c Service Electric and Gas Company 210420 -	· 8 (12)2 A Restubi	(1) An Original (10, 22, 11)			End of2020/Q4	
		EXTRAORDINARY			2.1)		
Line	Description of Extraordinary Loss			`		ING YEAR	Balance at
No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Total Losses mount Recognised of Loss During Year		WRITTEN OFF DURING YEAR Account		
	and period of amortization (mo, yr to mo, yr).]	of Loss		l Charged		ount	End of Year
1	(a)	(b)	(c)	(d)	(1	e)	(f)
2	Not Applicable						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18 19							
19							
20	TOTAL						

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Public Service Floatric and Gas Company  This Report Is: (1) [X] An Original  Find of 2020/Q4							
Publi	Public Service Electric and Gas Company 210420 - 8 (22) A Resubmission ate: 04/164/120/2021						
		RECOVERED PLANT	AND REGULATO	RY STUDY COS	TS (182.2)		
Line	Description of Unrecovered Plant	Total	Conto	WRITTEN	OFF DURIN	G YFAR	Balance at
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Fotal Amount of Charges	Costs Recognised During Year				
	Commission Authorization to use Acc 182.2	of Charges	Duning Year	Account Charged	Amount		End of Year
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)		(f)
21	HOPE CREEK (CBD) OLD NG10 1822502	702,369	, ,	Various	. ,	702,369	.,
22							
23							
24							
25							
26							
27							
28							
29							
30 31							
32							
33							
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39							
40							
41							
42							
43							
44							
45							
46 47							
47							
40							
40	TOTAL	702,369				702 260	
49	TOTAL	102,369				702,369	

Name	e of Respondent T	his Report Is:	Date of Ro		Period of Report
Publi	c.Service Electric and Gas Company 10420 - 8042	(1) X An Original (2) A Resudmissio	(Mo, Da, ` re: 04/16/02/03/2	o21 End o	of 2020/Q4
		n Service and Generation			
1. Rei	port the particulars (details) called for concerning the			·	ission service and
	ator interconnection studies.			р	
	each study separately.				
	column (a) provide the name of the study.				
	column (b) report the cost incurred to perform the stud column (c) report the account charged with the cost of	•			
	column (d) report the amounts received for reimburse		t end of period.		
7. In c	column (e) report the account credited with the reimbu	irsement received for per	forming the study.		
Line		Costs Incurred During		Reimbursements Received During	Account Credited
No.	Description	Period	Account Charged	the Period	With Reimbursement
4	(a)	(b)	(c)	(d)	(e)
1	Transmission Studies	074		4.000	400
	AE2-014-1200 MW(Capacity1200 MW)Sw	374		1,338	186
-	AE2-021-604.8 MW(Capacity106.44MWC	311	186	2,921	186
4	AE2-022-352.8 MW(Capacity62.09 MWC	279	186	2,921	186
5	AE2-023-445.2 MW(Capacity78.36 MWB	219	186	1,424	186
6	AE2-024-882 MW(Capacity78.36 MW)Lr	556	186	2,680	186
7	AE2-025-445.2 MW(Capacity78.36 MWL	176	186	2,901	186
8	AE2-091-35 MW(Capacity23 MW)Newpot	143	186	2,419	186
9	AE2-205-78 MW(Capacity46.8 MW)Cume	111	186	2,178	186
10	AE2-222-300 MW(Capacity85.424 MW)i	330	186	4,106	186
11	AE2-232-400 MW(Capacity112.4 MW)Os	79	186	3,436	186
12	AE2-237-107MW(Capacity21.4 MW)Vero	652	186	4,110	186
13	AE2-251-1200 MW(Capacity337.2 MW)a	176	186	10,520	186
14	AE2-257-120 MW(Capacity33 MW)Cedar	453	186	4,400	186
15	AE2-314-72 MW(Capacity43.2 MW)Cari	111	186	3,697	186
16	AE2-334-44 MW(Capacity28.7 MW)Clat	128	186	3,649	186
17	AE2-335-60 MW(Capacity41.5 MW)Gloc	219	186	4,013	186
	AF1-081-238 MW(Capacity96 MW)Cumbr	436		7,235	186
-	AF1-101-800 MW(Capacity224.8 MW)Os	247	186	6,829	186
20	Total Transmission Studies-pg. 231	5,215		73,886	
21	Generation Studies	0,210	100	70,000	100
	AF1-052-131.5MW(114.2MW)Mason 230V	( 2,371)	106		
	AF1-109 -20 MW(20 MW)Pleasant Valy	( 4,775)		19,802	186
	, ,	` /	186		
-	AF1-237-200 MW(Capacity80 MW)Mercr	( 2,361)	186	10,216	
	AF1-245-200 MW(Capacity80 MW)Hudsn	( 2,466)	186	10,650	186
	AF1-052-131.5MW(Capacity114.2MW)Mn	8,602		8,602	
	AF1-109-20 MW(Capacity20MW)Pleasat	4,355		4,355	
28	AF2-414-300.0MW(Capacity300.0MW)Br	10,938		10,938	
29	AF2-415-150.0MW(Capacity150.0MW)Br	9,498		9,498	
30	PJM Merchant Mercer 230 kV	7,623		7,623	186
31	PJM Merchant Hudson 230 kV	8,765	186	8,765	186
32	PJM Merchant West Windsor 69 kV	3,931	186	3,931	186
33	PJM Overload Oyster Creek 230kV II	1,928	186	1,928	186
34	PJM Overload Cookstown 230kV	2,846	186	2,846	186
35	PJM Overload Quinton-Roadstown 69V	1,788	186	1,788	186
36	PJM Overload Oceanview Wind 2 230V	308	186	308	186
37	PJM Overload Sherman Ave. 69kV	5,078	186	5,078	186
38	PJM Overload Sherman Ave-VinelandV	2,237	186	2,237	186
39	PJM Overload Lewis 138kV	5,277	186	5,277	186
40	Total Generation Studies (pg 231)	61,201	186	113,842	186
	**				

	c Service Electric and Gas Company 10420 - 8042	` '	Date of Re (Mo, Da, V ine: 04/16/04/16/2	rr) 021 End o	Period of Report f 2020/Q4
	Transmissio	on Service and Generation	n Interconnection Stud	y Costs (continued)	
Line No.	Description	Costs Incurred During Period	Account Charged	Reimbursements Received During the Period	Account Credited With Reimbursement
1	(a) Transmission Studies	(b)	(c)	(d)	(e)
2	AF1-125-250 MW(Capacity50 MW)Cook	215	186	3,109	186
3	AF1-222-1416 MW(Capacity165 MW)Oce	247	186	6,589	
4	AF1-238-150MW(Capacity60MW)Sherman	279		16,032	
5	30 MW(Capacity12 MW)Sherman Avee	247	186	24,574	
6	50MW Merchant Transmission at Essx	17,255		13,799	186
7	PJM Merchant Bergen 230 kV	2,297	186	119	
8	PJM Overload Vernon 115 kV	751	186	110	100
9			100		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	Total Transmission Studies-pg231.1	21,291	186	64,222	186
20	Total Trans. Studies pg.231-231.1	26,291	186	134,999	186
21	Generation Studies				
22	PJM Overload Rio Grande 69kV	2,263	186	2,263	186
23	PJM Overload Cedar 69kV	2,151	186	2,151	186
24	PJM Overload Cumberland 138kV	2,919	186	2,919	186
25	PJM Overload Churchtown 69kV	3,406	186	3,406	186
26	PJM Overload Mickleton 69kV	4,320	186	4,320	186
27	PJM Overload Missouri Ave 69kV	2,109	186	2,109	186
28	PJM Overload Sherman Ave 138kV	2,200	186	2,200	186
29	PJM Overload Windsor 230kV	669	186	669	186
30	PJM Overload Larrabee 230kV	636	186	636	
31	PJM Overload BL England 138kV	1,677		1,677	186
32		2,352		2,352	
33		2,574		2,574	
34		334	100	334	
35	·	2,974		2,974	
36		5,483		4,420	
37	PJM Merchant Bergen 345kV	7,665		3,873	
38	<u> </u>	6,357		3,615	
39	Total Generation Studies-pg. 231.1	50,089		42,492	
40	Total Gen. Studies-pg. 231-231.1	111,290	186	156,334	186

	Name of Respondent  This Report Is:  (1) X An Original  Public Service Electric and Gas Company 10420 - 80 42 (2) Fixed mission: 04/16/02/16/2021  This Report Is:  (Mo, Da, Yr)  End of 2020/Q4							
		n Service and Generation						
			•	,				
Lina		Γ		Doimhuraamanta				
Line No.	Description	Costs Incurred During	A t Ob t	Reimbursements Received During	Account Credited			
	Description (a)	Period (b)	Account Charged (c)	the Period (d)	With Reimbursement (e)			
1	Transmission Studies	(*)	(*)	(*)	(*)			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	PJM Merchant McCarter 26kV-Rutgers	5,508	186	3,906	186			
23	PJM Merchant Camden 230 kV	3,269	186	1,721	186			
24	PJM Merchant Essex 230 kV	2,943	186	545	186			
25	PJM Overload Lewis 138 kV	2,254	186					
26	PJM Overload Middle 69 kV	1,077	186					
27	PJM Overload Cedar 69 kV	1,077	186					
28	PJM Overload Missouri Ave 69 kV	1,073	186					
29	PJM Overload Indian River 230 kV I	978	186					
30	PJM Overload Indian River 230 kV I	828	186					
31	PJM Overload Raritan River 230 kV	761	186					
32	PJM Overload Laurel-Sharptown 69 V	108	186					
33	PJM Overload Hillsbor-Steele 138kV	143	186					
34	PJM Overload Milford-Cartanza 230V	143	186					
35	PJM Overload US Silica 69 kV	1,187	186					
36	PJM Overload Wattsville 69 kV II	143	186					
37	PJM Overload Churchtown-Orchard	841	186					
38	PJM Overload Tasley 69 kV	143	186					
39	Total Generation Studies-pg. 231.2	22,476	186	6,172	186			
40	Total Gen. Studies-pg. 231-231.2	133,766	186	162,506	186			
J		İ			i l			

	This Report Is: (1) X An Original Counter Care Service Flectric and Gas Company 10420 - 80 42 (2) FRESED MISSION:  Date of Report (Mo, Da, Yr)  End of 2020/Q4  End of 2020/Q4							
	Transmissio	n Service and Generation	n Interconnection Study	y Costs (continued)				
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)			
1	Transmission Studies							
2								
3								
4								
5								
6 7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19 20								
21	Generation Studies							
	PJM Overload Mumford 69 kV	143	186					
	AD2-171 700 MW Branchburg Alburti		186	133,000	186			
	Reconductor K-2237 New Freedom-Hi)		186					
	Reconductor K-2237 Hilltop-Beaver)	2,361	186					
26	Reconductor I-2235 Beaver Brook t)	2,219	186					
27								
28								
29								
30								
31								
32 33								
34								
35								
	Total Generation Studies-pg. 231.3	86,722	186	133,000	186			
37	Co C	00,122	1.50	100,000				
	Total Gen. Studies-pg. 231-231.3	220,488	186	295,506	186			
	Total Trans. Studies pg.231-231.1		186	134,999				
	Grand Total		456/186		456/186			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4						
	FOOTNOTE DATA								

## Schedule Page: 231.3 Line No.: 40 Column: b

Transmission Study is recorded net (revenues/costs) as follows:

(183,726)

Grand Total (pg. 231.3)
Line 40d (430,505)
Line 40b 246,779
Net total on pg. 231.1 (183,726)

Net Total Charged to 456 (137,306)
Net Total Charged to BS 186 (46,420)

	e of Respondent The (1 CService Electric and Gas Company 210420 - 8 (2	nis Report Is: ) X An Original	5 1 01/1	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4			
. D8		·	Date: 04/1					
4 Da		R REGULATORY AS	•			. if anninghia		
	port below the particulars (details) called for cor		-	-				
	2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
	3. For Regulatory Assets being amortized, show period of amortization.							
1.1	Description and Democrat	Balance at	D. L. S.	CDE	DITS			
Line No.	Description and Purpose of Other Regulatory Assets	Beginning of	Debits	Written off During	Written off During	Balance at end of Current Quarter/Year		
		Current		the Quarter/Year	the Period	ourient Quarter, real		
		Quarter/Year		Account Charged	Amount			
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Deferred Income Tax Regulatory Assets	1,182,841,538	161,500,834		113,470,992	1,230,871,380		
2	Manufacturing Gas Plant (MGP) Remediation Costs  Societal Benefits Charges (SBC)	515,279,182	41,750,030	2 431 / 908	103,047,636	453,981,576 81,968,630		
3	Clean Energy Program (CEP)	29,514,377 142,778,426		+	213,929,959 2,455,753	143,377,639		
5	GPRC Studies	13,544	1,503,666		13,544	1,503,666		
6	G- Margin Adjustment Charge	13,544	2,052,463		13,344	2,052,463		
7	Non-Utility Generation Charge	5,064,694	2,032,403	131	4,253,615	811,079		
8	Underrecovered Electric Costs (BGS)	52,137,483	1/3 710 717	7 242 / 254	136,930,554	58,917,646		
9	Excess Costs of Removal (COR)	37,365,148		407.3	9,747,430	27,617,718		
10	Abesto Removal	1,092,203	18,480,533		19,572,736	21,011,110		
11	Asset Retirement Obligation	171,915,486			4,250,048	183,916,400		
12	Gas Forward Contract Purchases	20,606,152		254	8,570,272	12,035,880		
13	Pension and Other Post - Retirement	1,283,860,479		+	6,378,115	1,488,785,943		
14	Incurred but not reported claims reserve	31,012,317	15,730,219		11,508,440	35,234,096		
15	Solar Loans	( 469,174)		Various	6,802,724	-6,226,801		
16	Carbon Abatement	4,545,474	.,	Various	2,464,215	2,081,259		
17	Energy Efficiency Economic Stimulus	112,647,293	50.754.249	Various	27,984,332	135,417,210		
18	Demand Response	2,183,473		Various	2,183,473			
19	Solar-4-All	8,483,408	5,782,290	254	9,399,082	4,866,616		
20	Deferred Fuel Costs	31,090,119			17,338,868	33,299,708		
21	Storm Damage	12,074,090	86,649,320			98,723,410		
22	Transmission Formula Rate Adjustment	101,280,323	34,123,612	431/456.1	106,817,636	28,586,299		
23	COVID E&G		51,454,983	3		51,454,983		
24	Uncertain Tax Positions	44,301,887		Various	30,163,330	14,138,557		
25	Voltage Pilot Porgram	147,289	17,230	Various	164,519			
26	BRC Settlement	214,497,428		908	55,857,491	158,639,937		
27								
28								
29								
30								
31								
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41								
42								
43								
44	TOTAL	4,004,262,639	1,131,097,419		893,304,764	4,242,055,294		
		1						

Name of Respondent

This Report is:

(1) X An Original

Public Service Electric and Gas Company

This Report is:

(1) X An Original

(2) A Resubmission

FOOTNOTE DATA

Date of Report (Mo, Da, Yr)

04/16/2021

2020/Q4

Schedule Page: 232 Line No.: 1 Column: d

Various - 190, 282, 283, 410.1, 411.1

Schedule Page: 232 Line No.: 15 Column: d

Various - 232, 254, 419, 431, 456

Schedule Page: 232 Line No.: 16 Column: d

Various - 182.3, 431, 456, 495, 908

Schedule Page: 232 Line No.: 17 Column: d

Various - 182.3, 431, 456, 495, 908

Schedule Page: 232 Line No.: 18 Column: d

Various - 431, 456, 908

Schedule Page: 232 Line No.: 24 Column: d

Various - 146, 253, 283

48	Expenses (See pages 350 - 351) TOTAL	32,347,947					35,488,638		
	Misc. Work in Progress  Deferred Regulatory Comm.								
46									
44 45									
43									
41									
40									
38 39									
37									
35 36									
34									
32 33									
31									
29 30									
28									
26 27						+			
25									
24									
22 23									
21									
19 20						+			
18									
16 17									
15									
13 14									
12									
10 11	Deferred Damage Claims Capital		5,026,636	144	8	395,434	4,131,202		
9		11, 32							
7 8	Prepayments	99,409	20,431,353	Various	20.4	130,537	100,225		
6	Branch Brook Substation	316,000	77,000		2	205,000	188,000		
<u>4</u> 5	Commitment Fees	1,168,177	15,644,091	165	15,1	758,802	1,053,466		
3	Ourse to set Free	4 400 477	45.044.004	405	45 -	750,000	4.050.400		
2	Repair & Expense Work Done For Others	30,764,361	157,800,109	Various	158,5	548,725	30,015,745		
	(a)	(b)	(c)	(d)	(e)		(f)		
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account Charged	CREDITS Amount		Balance at End of Year		
	3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.								
2. F	or any deferred debit being amortiz	ed, show period of an	nortization in columi	n (a)					
1 R	eport below the particulars (details)			,	•				
Publ	Public Service Electric and Gas Company 210420 - 8 (2) A Resubmission ate: 04/164/2602021 End of 2020/Q4  MISCELLANEOUS DEFFERED DEBITS (Account 186)								
	Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2020/Q4								

	This Report Is: Date of Report (Mo, Da, Yr)   End of 2020/Q4   Date of							
			ED DEFERRED INCOM					
	eport the information called for below concert the information called for below concert tother (Specify), include deferrals relating to				for deferred income taxes	S.		
Line   No.	Description and Locat	on			Balance of Begining of Year		Balance at End of Year	
1	Electric (a)				(b)		(c)	
2	Licourt				658,466	,873	641,244,263	
3					,		, ,	
4								
5								
6								
7	Other							
8	TOTAL Electric (Enter Total of lines 2 thru 7)				658,466	,873	641,244,263	
9	Gas					10-	222.224.224	
10					237,280	,495	203,031,971	
11 12								
13								
14								
15	Other							
16	TOTAL Gas (Enter Total of lines 10 thru 15				237,280	,495	203,031,971	
17	Other (Specify)							
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)				895,747	,368	844,276,234	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No: 2 Column: b	_
OPEB	
Gross-up on Excess Deferred Tax Balance	512,630,085
Other	47,415,150
Total Electric	658,466,873
Schedule Page: 234 Line No: 2 Column: c	_
OPEB	
Gross-up on Excess Deferred Tax Balance	480,225,668
Other	71,144,923
Total Electric	641,244,263
Schedule Page: 234 Line No: 10 Column: b	 
OPEB	(1,016,864)
Gross-up on Excess Deferred Tax Balance	208,666,130
Other	29,631,229
Total Gas	237,280,495
Schedule Page: 234 Line No: 10 Column: c	_
OPEB	
Gross-up on Excess Deferred Tax Balance	168,903,362
Other	42,133,097
Total Gas	203,031,971

### Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(I)-1(h)(6).

CAPITAL STOCKS (Account 201 and 2015)  1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate lotals for common and preferred stock. If information to meet the stock acchange reporting requirement of table of incoming in a swallable from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.  Line Class and Series of Stock and Number of shares authorized by Charter (a) (c) (c) (d)  1. Common Stock (Account 201) 150,000,000 (c) (d)  2. Preferred Stock (Account 201) 150,000,000 (c) (d)  3. Preferred Stock (Account 204) 150,000,000 (c) (d)  4. Registered and Unissued 7,500,000 100,000 25 00 100,00 (d)  3. With Mandatory Redemption 100,000 25 00 100,00 25 00 100,00 (d)  3. With Mandatory Redemption 100,000 25 00 100,00 (d)  4. Authorized and Unissued 100,000 25 00 100,00 (d)  4. Preference of the Stock and Charter (a) 100,000 (d) 100,00 (d) 100,	Name of Respondent    Inis Report is:   Date of Report   Year/Period of Report					0000101		
series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exhange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fling, a specific reference to report form (ic, year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.  Line Class and Series of Stock and Name of Stock Series Authorized of shares Authorized value or shares and value or shares and value or shares are should represent the number of shares authorized shares (b) (c) (d)  1. Common Stock (Account 201) 150,000,000 (c) (d)  2. Perferred Stock (Account 204) 150,000,000 (c) (d)  3. Perferred Stock (Account 204) 150,000,000 (c) (d)  4. Registered on NYSE (c) (d) 150,000,000 (c) (d)  5. Cumulative, \$100 par yelue (c) (d) 100,000 (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d			ΓΟCKS (Account 201 and 20	04)				
No.   Name of Stock Series   Authorized by Charter   Value per share   End of Year	serie: requi comp	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.						
1   Common Stock (Account 201)   150,000,000	Line No.							
1   Common Stock (Account 201)		(a)	(b)	)	(c)		(d)	
3   Preferred Stock (Account 204)	1	Common Stock (Account 201)	15	50,000,000				
4 Registered on NYSE  5 Cumulative, \$100 par value  6 Authorized and Unissued  7,500,000  100,00  7  8 With Mandatory Redemption  9 Cumulative, \$25 par value  10 Authorized and Unissued  11 1  12 PREFERRED STOCK  13 1  14 1  15 1  16 1  17 1  18 1  19 20 1  21 1  22 2 2 1  23 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3	2							
4 Registered on NYSE  5 Cumulative, \$100 par value  6 Authorized and Unissued  7,500,000  100,00  7  8 With Mandatory Redemption  9 Cumulative, \$25 par value  10 Authorized and Unissued  11 1  12 PREFERRED STOCK  13 1  14 1  15 1  16 1  17 1  18 1  19 20 1  21 1  22 2 1  23 2 1  24 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	3	Preferred Stock (Account 204)						
6 Authorized and Unissued 7,500.000 100.00 7 8 With Mandatory Redemption 9 9 Cumulative, \$25 par value 10,000.000 25.00 11 12 PREFERED STOCK 11 14	4	Registered on NYSE						
7	5	Cumulative, \$100 par value						
With Mandatory Redemption	6	Authorized and Unissued		7,500,000		100.00		
9 Cumulative, \$25 par value 10 Authorized and Unissued 10,000,000 25,00  11	7							
10   Authorized and Unissued   10,000,000   25.00	8	With Mandatory Redemption						
11   12   PREFERRED STOCK	9	Cumulative, \$25 par value						
12 PREFERED STOCK 13 14 15 16 17 18 19 20 20 21 21 22 23 24 25 26 27 28 29 29 30 30 31 31 32 33 34 4 55 5 36 37 38 39 39 40 40 40 40 40 40 40 40 40 40 40 40 40	10	Authorized and Unissued	1	10,000,000		25.00		
13         14         15         16         17         18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41	11							
14         15         16         17         18         19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41	12	PREFERRED STOCK						
15	13							
16	14							
17       18         19          20          21          22          23          24          25          26          27          28          29          30          31          32          33          34          35          36          37          38          40	15							
18       9         20       9         21       9         23       9         24       9         25       9         30       9         31       9         32       9         33       9         34       9         35       9         36       9         37       9         40       9         41       9	16							
19	17							
20	18							
21       22         23       32         24       32         25       32         27       32         30       31         31       32         33       33         34       34         35       36         37       38         39       40         40       41	19							
22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41	20							
23          24          25          26          27          28          29          30          31          32          33          34          35          36          37          38          39          40          41	21							
24								
25       26         27       28         29       30         31       31         32       32         33       33         34       34         35       36         37       38         39       40         41       41	23							
26	24							
27								
28       9         30       9         31       9         32       9         33       9         40       9         41       9								
29       9         30       9         31       9         32       9         34       9         35       9         36       9         39       9         40       9         41       9								
30								
31       32       33       34       35       36       37       38       39       40       41								
32          33          34          35          36          37          38          39          40          41								
33         34         35         36         37         38         39         40         41								
34       35       36       37       38       39       40       41								
35       36         37       38         39       39         40       40         41       41								
36       37       38       39       40       41								
37       38       39       40       41								
38       39       40       41								
39       40       41								
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Public Statistic   Epicidic and Case   General Viz. 1 of 20   1   20   3   An Onghaid An Angulakade and the 1   0   1   2   4   5   5   5   5   5   5   5   5   5	Name of Respondent		This Repor	t ls: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.  4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.  5. State in a footnote if any capital stock which has been nominally issued capital stock, reacquid stock, or stock in sinking and other funds which is pledgad, stating name of pledgae and purposes of pledgae.  5. State in a footnote if any capital stock which has been nominally issued capital stock, reacquid stock, or stock in sinking and other funds which is pledgad, stating name of pledgae and purposes of pledgae.  6. STATE AND STAT	Public Service Electrice	nd Gas Company21042	0-80( <u>\$)</u> 2 A	ResubintsdionDate: 0	4/164/2602021	End of2020/Q4	<u>4</u> 
which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in circum (a) of any nominally issued points stock, resoquired stock, or stock in sinking and other funds which is pledged, stating name of pledges and purposes of pledge.  GUISTANDING PER BALANCE SHEET  OUTSTANDING PER BALANCE SHEET  AS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REACOURED STOCK (account 217)  IN SINKING AND OTHER PUNDS  PAS REA							
Singlanger   Sin	which have not yet bee	en issued.	-		-		1
CuttoffAnDNo Fers, Bill, ANDE SHEET   HELD BY RESPONDENT   Cross and months led by respondent)   Shares   Amount   Shares   Shares   Shares   Shares   Amount   Shares   Shares   Shares   Amount   Shares   Sha	Give particulars (detail	ls) in column (a) of any	nominally issue	ed capital stock, reacqu			vhich
Shares		· -	<u> </u>	HELD		UC AND OTHER ELINIDS	
(e) (f) (g) (h) (i) (j) (j) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l					· ·		
	(e)	(f)	(g)	(h)		(j)	
	132,450,344	892,260,275					_
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28         29         20         20         21         22         23         24         25         26         27         28         29         30         32         33         34         35         36         37         38         38         39         30         30         31         32         33         34         35         36         37         38         39         40         40         41							26
Company							27
Solution							28
31							29
32         33         34         35         36         37         38         39         30         31         32         33         34         35         36         37         38         39         40         40         41							
33   34   35   36   37   37   38   38   38   38   38   38							
34							
35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       40       41							
36       37       38       39       30       31       32       33       34       40       41							
37       38       39       30       31       32       33       34       34       35       36       37       38       39       40       41       41							
38       38       39       30       40       41							
39							
							41
							42
							$\perp$

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 250	Line No.: 1	Column: a
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(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

	' 1/1	١	Report Is:  X]An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2020/Q4
P.P.B.	CSARVICE ELECTRIC and GAS Company 210420 - 8 (4)	2	A ResubinassionDate: 0			EII	101
			AID-IN CAPITAL (Accounts 20		,		
subhecolum chang (a) Do	deport below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such hange.  a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to						
	nts reported under this caption including identification					ai Criariç	e which gave hise to
	ain on Resale or Cancellation of Reacquired Capital St ar with a designation of the nature of each credit and d						ts, and balance at end
•	iscellaneous Paid-in Capital (Account 211)-Classify an						with brief explanations,
disclo	se the general nature of the transactions which gave r	rise	to the reported amounts.				
ine No.	ltem (a)						Amount (b)
1	Donations received from Stockholders (Account 208)						1,170,000,000
2	Contributed Capital from Public Service Enterprise	Gro	oup, Inc.				
3							
4	Basis Adjustment (Account 208.1)						985,937,329
5	Donations from Members (Account 208.11)						-34,012
6 7	Reduction of par or stated value of capital stock (Acc	OUR	ut 200)				
 8	None	Oui	1 203)				
9							
10	Gain on resale/cancellation of reacquired capital stoc	k (/	Account 210)				
11	None						
12							
13	Miscellaneous Paid-In Capital (Account 211)						
14 15	None						
16							
17							
18							
19							
20							
21							
22							
24							
25							
26							
27							
28							
29 30							
31							
32							
33							
34							
35							
36							
37 38							
39						+	
40	TOTAL						2,155,903,317

Name	e of Respondent This Report Is: Date of Report	Year/Period of Report				
Publi	C. Service Electric and Gas Company 210420 - 8 (1) An Original (Mo, Da, Yr)  C. Service Electric and Gas Company 210420 - 8 (12)2 A Resubinission ate: 04/164/126120121	End of2020/Q4				
	CAPITAL STOCK EXPENSE (Account 214)	•				
1. R	eport the balance at end of the year of discount on capital stock for each class and series of capital	al stock.				
	any change occurred during the year in the balance in respect to any class or series of stock, atta					
(deta	ils) of the change. State the reason for any charge-off of capital stock expense and specify the ac	ccount charged.				
Line	Class and Series of Stock	Balance at End of Year				
No.	(a) Not Applicable	(b)				
	Not Applicable					
2						
3						
4						
5 6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22	22 TOTAL					

	' (1) 🔯 An Original (M	ate of Report lo, Da, Yr)	Year/Period of Report  End of 2020/Q4		
Papi	CSERVICE ELECTRIC and Gas Company 210420 - 8 (2)2 A Resubmission ate: 04/164	/26/2021	End of		
	•	<u> </u>			
Read 2. In 3. For 4. For dema 5. For issue 6. In 7. In 8. For Indic 9. For issue	LONG-TERM DEBT (Account 221, 222, 223 and 224)  1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.  6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.				
Line	Class and Series of Obligation, Coupon Rate	Principal Amou	nt Total expense,		
No.	(For new issue, give commission Authorization numbers and dates)	Of Debt issued			
	(a)	(b)	(c)		
1	Bonds (Account 221)				
<b>-</b>	Public Service Electric and Gas Company				
3	First and Refunding Mortgage Bonds				
4	9-1/4% CC 2021	150,000			
5	Discount		386,636		
6	8% 2037	10,000	•		
7	5% 2037	8,500	,000		
8		9,000	000 70.000		
10	Discount	9,000	,000 73,899 67,500		
	5.25% 2036	250.000	<u> </u>		
12	Discount	230,000	787,500		
	5.70% 2036	250,000	· · · · · · · · · · · · · · · · · · ·		
14	Discount		1,060,000		
15		350,000			
16	Discount	,	682,500		
17	5.375% 2039	250,000			
18	Discount		802,500		
19	5.50% 2040	300,000	,000 2,580,000		
20	Discount		1,437,000		
21	3.50% 2020	250,000	,000 1,877,500		
22	Discount		630,000		
23	3.95% 2042	450,000			
24	Discount		2,893,500		
25	3.65% 2042	350,000			
26	Discount		1,704,500		
27	3.80% 2043	400,000	, , ,		
28	Discount	500,000	2,548,000		
29 30	2.375% 2023  Discount	500,000	,000 3,767,200 1,595,000		
31	3.75% 2024	250,000			
32	Discount	230,000	22,500		
52		+	22,000		
33	TOTAL	11,277,500	,000 131,768,853		

	of Respondent  This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
100	CService Electric and Gas Company 210420 - 8 (12)2 A Restroim scion Date: 04/3  LONG-TERM DEBT (Account 221, 222, 223		
1. R	eport by balance sheet account the particulars (details) concerning long-term debt	<u>,                                      </u>	221. Bonds. 222.
	quired Bonds, 223, Advances from Associated Companies, and 224, Other long-T		221, Bondo, 222,
	column (a), for new issues, give Commission authorization numbers and dates.		
	or bonds assumed by the respondent, include in column (a) the name of the issuin		
	or advances from Associated Companies, report separately advances on notes an and notes as such. Include in column (a) names of associated companies from wh		
	or receivers, certificates, show in column (a) the name of the court -and date of col		
issue			
	column (b) show the principal amount of bonds or other long-term debt originally i		
	column (c) show the expense, premium or discount with respect to the amount of or column (c) the total expenses should be listed first for each issuance, then the a		
	ate the premium or discount with a notation, such as (P) or (D). The expenses, pr		
	irnish in a footnote particulars (details) regarding the treatment of unamortized del		
	s redeemed during the year. Also, give in a footnote the date of the Commission's	s authorization of treat	tment other than as
spec	fied by the Uniform System of Accounts.		
Line	Class and Series of Obligation, Coupon Rate	Principal Amou	nt Total expense,
No.	(For new issue, give commission Authorization numbers and dates)	Of Debt issued	-
	(a)	(b)	(c)
1	4.00% 2044	250,000	,000 2,282,200
2	Discount		2,372,500
3	3.150% 2024	250,000	,000 1,907,200
4	Discount		447,500
5	3.050% 2024	250,000	,000 1,931,550
6	Discount		1,200,000
7	3.00% 2025	350,000	
8	Discount		360,500
9	4.05% 2045	250,000	
10	Discount	250,000	1,245,000
11 12	4.15% 2045	250,000	,000 2,275,000 255,000
13	Discount 1.90% 2021	300,000	· · · · · · · · · · · · · · · · · · ·
14	Discount	300,000	474,000
15	3.80% 2046	550,000	
16	Discount	000,000	2,442,000
17	2.25% 2026	425,000	
18	Discount		1,398,250
19	3.00% 2027	425,000	,000 3,217,508
20	Discount		1,245,250
21	3.60% 2047	350,000	,000 3,095,321
22	Discount		255,500
23	3.70% 2028	375,000	
24	Discount		1,425,000
25	4.05% 2048	325,000	
26	Discount	205.000	2,011,750
27 28	3.25% 2023	325,000	
28	Discount 3.65% 2028	325,000	575,250 ,000 2,329,903
30	Discount	323,000	52,000
31	3.20% 2029	375,000	
32	Discount	373,000	1,466,250
<u> </u>	*****		.,100,200
33	TOTAL	11,277,500	0,000 131,768,853

LONG-TERM DEBT (Account 221, 222, 223 and 224)  1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.  6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		' (Mo	e of Report o, Da, Yr)	Year/Period of Report End of 2020/Q4				
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Renacy and Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) the name of the court - and date of court order under which such certificates were issued. 5. For receivers, certificates, show in column (a) the name of the court - and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 8. For column (c) show the expenses, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses, premium or discount with a notion as (a) (c) (c) in the column of account and a notion and account and accounts of the column of account and accounts of the column of account account associated with sauses redeemed during the year. Also, give in a fociotote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line  Class and Series of Obligation. Coupon Rate (For new issue, give commission Authorization numbers and dates)  (For new issue, give commission Authorization numbers and dates)  (For new issue, give commission Authorization numbers and dates)  (For new issue, give commission Authorization numbers and dates)  (For new issue, give commission Authorization numbers and dates)  (For new issue, give commission Authorization numbers and dates)  (For new issue, give commission Authorization numbers and dates)  (For new issue, give and the property of the property of the pr	-1986							
Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Iong-Term Debt. 2 In column (a) for new issues, give Commission authorization numbers and dates. 3 For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4 For advances from Associated Companies, report segarately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies, from which advances were received. 5 For receivers, certificates, show in column (a) the name of the court - and date of court order under which such certificates were issued. 6 In column (b) show the principal amount of bonds or other long-term debt originally issued. 7 In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8 For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount sascoiated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line   Class and Series of Obligation, Coupon Rate   Principal Amount   Total expenses, (a)   1 3.85% 2049   400.000,000   5.475,000   5.87.50   2 Discount   900.000   2.275,000   6.87.50   3 150.000   3.358,975   6.900   900.000   2.275,000   900.000   2.275,000   900.000   2.275,000   900.000   900.000   2.275,000   900.000	4 D		· · · · · · · · · · · · · · · · · · ·	204 Danda 200				
issued. (In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) show the expense, premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be notted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount should not be notted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount should not be notted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount sacciated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.    Class and Series of Obligation, Coupon Rate	Read 2. In 3. Fo 4. Fo dema	Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate						
6. In column (c) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (C). The expenses, premium or discount should not netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redemend during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (Pincipal Amount (C) (C) (C) (For new issue, give commission Authorization numbers and dates) (Pincipal Amount (C)		· · ·	rder under which	such certificates were				
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) reparting the treatment of unamorized debt expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) reparting the treatment of unamorized debt expenses, premium or discount with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line (For new issue, give commission Authorization numbers and dates)  (a) 375,000,000 3.358,975  1 389% 2049 400,000,000 3.358,975  2 2 Discount 500,000 3.369,000  2 2 Discount 500,000 3.369,000  2 2 Discount 500,000 3.369,000  3 2 276%,000 300,000,000 2.275,000  5 Discount 500,000 3.413,027  10 Discount 500,000 3.413,027  10 Discount 500,000 3.75,000,000 3.375,000,000  10 2 276%,000 375,000,000 3.375,000,000  10 2 276%,000 375,000,000 3.375,000,000  11 2 205%,000 375,000,000 3.375,000,000  12 205%,000 375,000,000 3.375,000,000  13 300,000,000 3.375,000,000 3.375,000,000  14 2 205%,000 375,000,000 3.375,000,000  15 205%,000 375,000,000 3.375,000,000  16 205%,000 375,000,000 3.375,000,000  17 205%,000 375,000,000 3.375,000,000  18 205%,000 375,000,000 3.375,000,000  19 205%,000 375,000,000 375,000,000  10 205%,000 375,000,000 375,000,000  10 205%,000 375,000,000 375,000,000  10 205%,000 375,000,000 375,000,000  10 205%,000 375,000,000 375,000,000  10 205%,000 375,000,000 375,000,000  10 205%,000 375,000,000  10 205%,000 375,000,000  10 205%,000 375,000,000  10 205%,000 375,000,000  10 205%,000 375,000,000  10 205%,000 375,000,000  10 205%,000 375,000  10 205%,000 375,000  10 205%,000 375,			2d					
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (c) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	7. In 8. Fo Indica 9. Fo issue	column (c) show the expense, premium or discount with respect to the amount of bon or column (c) the total expenses should be listed first for each issuance, then the amount ate the premium or discount with a notation, such as (P) or (D). The expenses, premiumurnish in a footnote particulars (details) regarding the treatment of unamortized debt expenses redeemed during the year. Also, give in a footnote the date of the Commission's autonometrical description.	ds or other long-te unt of premium (in um or discount sho pense, premium o	parentheses) or discount.  ould not be netted.  or discount associated with				
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (c) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e								
(a) (b) (c) 1 3.85% 2049 375,000,00 3,358,975 2 Discount 63,750 3 3.20% 2049 400,000,000 2,545,000 4 Discount 2,900,000 5 2.45% 2030 300,000,000 2,275,000 6 Discount 699,000 7 3.15% 2050 300,000,000 2,725,000 9 2.70% 2050 375,000,000 3,413,927 10 Discount 7,530,000 375,000,000 3,413,927 11 2.05% 2050 375,000,000 3,307,500 12 Discount 7,530,000 3,307,500 13 1 2.05% 2050 375,000,000 3,307,500 14 1 1.550,000 15 1 1 2.05% 2050 375,000,000 3,413,927 16 1 1 2.05% 2050 375,000,000 3,413,927 17 1 1 2.05% 2050 375,000,000 3,307,500 18 1 1 2.05% 2050 375,000,000 3,307,500 19 2 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Line		•	1				
Discount	No.							
3 3.20% 2049	1	3.85% 2049	375,000	,000 3,358,975				
4   Discount	2	Discount		63,750				
S   2.45% 2030   300,000,000   2,275,000   6   Discount   690,000   7   3.15% 2050   300,000,000   2,725,000   8   Discount   462,000   375,000,000   3,413,927   10   Discount   1,530,000   1,530,	3	3.20% 2049	400,000					
6 Discount 690,000 7 3.15% 2050 300,000,000 2.725,000 8 Discount 462,000 9 2.70% 2050 375,000,000 3.413,927 10 Discount 1,530,000 11 2.05% 2050 375,000,000 3.307,500 12 Discount 1 1.50 2.996,250 13 14 15 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19								
7 3.15% 2050 300,000,000 2,725,000 8 Discount 462,000 9 2,70% 2050 375,000,000 3,413,927 10 Discount 1,530,000 11 2,05% 2050 375,000,000 3,307,500 12 Discount 2,996,250 13 1			300,000					
8 Discount 462,000 9 2.70% 2050 375,000,000 3,413,927 10 Discount 1,530,000 11 2.05% 2050 375,000,000 3,307,500 12 Discount 2,996,250 13			222 222					
9 2.70% 2050 375,000,000 3,413,927 10 Discount 1,530,000 11 2.05% 2050 375,000,000 3,307,500 12 Discount 2,996,250 13			300,000					
10 Discount 1,530,000 1,530,000 3,307,500 12 Discount 2,996,250 2,996,250 375,000,000 3,307,500 13 14 14 15 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19			075 000					
11 2.05% 2050			375,000	7 - 7 - 7 - 7				
12 Discount 2,996,250 13			375 000					
13			373,000					
14	-	- Diocount		2,000,200				
16								
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32	15							
18       19         20          21          22          23          24          25          26          27          28          29          30          31          32	16							
19	17							
20	18							
21	19							
22         23         24         25         26         27         28         29         30         31         32								
23								
24								
25								
26       27       28       29       30       31       32								
27       28       29       30       31       32								
29       30       31       32								
30 31 32	28							
31 32 32	29							
32	30							
	31							
33 TOTAL 11,277,500,000 131,768,853	32							
33 TOTAL 11,277,500,000 131,768,853								
33 TOTAL 11,277,500,000 131,768,853								
33 TOTAL 11,277,500,000 131,768,853								
	33	TOTAL	11,277,500	131,768,853				

Name of Respo			This Report I		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service	Electric and Gas	Cpmpany210420-	80(2)2 HAR	esubhasioDate: 0		End of2020/Q4	
10 Identify of	anarata undiana				, ,		
11. Explain at on Debt - Cred 12. In a footned advances, should be derived a footned advances, should be determined a footned	ny debits and cr dit. ote, give explan ow for each com Give Commissio condent has ple of the pledge. condent has any e such securities expense was ir lumn (i). Explai	redits other than de natory (details) for Anpany: (a) principal on authorization nurdged any of its long y long-term debt sees in a footnote. Incurred during the young tayon, Interest on D	bited to Accounts 223 and advanced during term debt securities which wear on any obdifference bet ebt to Associa	nd 224 of net changing year, (b) interestes. curities give particular have been nominally ligations retired or reween the total of colted Companies.	ned in prior years. If and Expense, or credited les during the year. With It added to principal amout lars (details) in a footnote If issued and are nominally leacquired before end of yournn (i) and the total of Actions It is a supplying the supplying to the supplying	respect to long-term nt, and (c) principle repa including name of pledge y outstanding at end of ear, include such interes count 427, interest on	id ee
Nominal Date	Date of		TION PERIOD	(Total amour	utstanding nt outstanding without or amounts held by	Interest for Year	Line No.
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction to	or amounts held by espondent) (h)	Amount (i)	1.0.
\ <u>~</u> /	(5)	(.,	(9)		V-7	\'/	1
							2
							3
06/01/1991	06/01/2021	06/01/1991	06/01/2021		134,380,000	12,430,150	5
06/01/1937	06/01/2037	06/01/1937	06/01/2037		7,462,900	597,032	6
06/01/1937	06/01/2037	06/01/1937	06/01/2037		7,537,800	376,890	7
11/06/1997	44/00/0000	44/00/4007	44/00/0000			500,000	8
11/06/1997	11/06/2020	11/06/1997	11/06/2020			536,800	9
07/01/2005	07/01/2035	07/01/2005	07/01/2035		250,000,000	13,125,000	11
							12
12/18/2006	12/01/2036	12/18/2006	12/01/2036		250,000,000	14,250,000	13
05/44/0007	05/04/0007	05/44/0007	05/04/0007		050 000 000	22 222 222	14
05/14/2007	05/01/2037	05/14/2007	05/01/2037		350,000,000	20,300,000	15 16
11/24/2009	11/01/2039	11/24/2009	11/01/2039		250,000,000	13,437,500	17
						· · ·	18
03/08/2010	03/01/2040	03/08/2010	03/01/2040		300,000,000	16,500,000	19
20/20/20/4	00/45/0000	00/00/00/0	00/45/0000				20
08/06/2010	08/15/2020	08/06/2010	08/15/2020			5,444,444	21
05/07/2012	05/01/2042	05/07/2012	05/01/2042		450,000,000	17,775,000	23
					,,	, 1,100	24
09/13/2012	09/01/2042	09/13/2012	09/01/2042		350,000,000	12,775,000	25 26
01/01/2013	01/01/2043	01/01/2013	01/01/2043		400,000,000	15,200,000	27
						· · ·	28
05/07/2013	05/15/2023	05/07/2013	05/15/2023		500,000,000	11,875,000	29
00//0/==:-	00/45/225	00/40/22 17	0044-1				30
09/12/2013	03/15/2024	09/12/2013	03/15/2024		250,000,000	9,375,000	31
							32
					40.000.000	000 -00 4	20
					10,999,380,700	396,786,462	33

Name of Respo			This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service	Electric and Gas	Cpmpany210420-	8 0(4)2	A ResubhasionDate: (	04/164/26/2021	End of2020/Q4	
11. Explain at on Debt - Cred 12. In a footned advances, should be derived a footned advances, should be determined a footned	ny debits and cidit. ote, give explan ow for each com Give Commission condent has ple of the pledge. condent has any e such securities expense was in lumn (i). Explai ebt and Account	psed amounts appli redits other than de natory (details) for A npany: (a) principa on authorization nur dged any of its long y long-term debt se is in a footnote. Incurred during the y in in a footnote any t 430, Interest on D	cable to is bited to A Accounts 2 I advanced mbers and g-term debugger on an difference ebt to Assetbited to Accounts and Accoun	23 and 224 of net chang during year, (b) interes dates. It securities give particulation have been nominally obligations retired or rebetween the total of colociated Companies.		respect to long-term nt, and (c) principle repair including name of pledge y outstanding at end of ear, include such interest ccount 427, interest on	id ee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA  Date From  (f)	TION PER	OD (Total amour reduction f	Outstanding nt outstanding without or amounts held by espondent) (h)	Interest for Year Amount (i)	Line No.
06/02/2014	06/01/2044	06/02/2014	06/01/204		250,000,000	10,000,000	1
							2
08/12/2014	08/15/2024	08/12/2014	08/15/202	1	250,000,000	7,875,000	3
11/07/2014	11/15/2024	11/07/2014	11/15/202	1	250,000,000	7,625,000	5
11/07/2014	11/13/2024	11/07/2014	11/13/202	*	230,000,000	7,023,000	6
05/12/2015	05/15/2025	05/12/2015	05/15/202	5	350,000,000	10,500,000	7
							8
05/12/2015	05/01/2045	05/12/2015	05/01/201	5	250,000,000	10,125,000	9
44/00/0045	11/01/0015	11/00/0015	11/01/00	_	050 000 000	40.075.000	10
11/06/2015	11/01/2045	11/06/2015	11/01/204	0	250,000,000	10,375,000	11
03/03/2016	03/15/2021	03/03/2016	03/15/202	1	300,000,000	5,700,000	13
						2,123,023	14
03/03/2016	03/01/2046	03/03/2016	03/01/204	6	550,000,000	20,900,000	15
							16
09/13/2016	09/15/2026	09/13/2016	09/15/202	5	425,000,000	9,562,500	17
05/05/2017	05/15/2027	05/05/2017	05/15/202	7	425.000.000	12,750,000	18 19
00/00/2011	00/10/2027	00/00/2017	00/10/202	'	420,000,000	12,700,000	20
12/06/2017	12/01/2047	12/06/2017	12/01/204	7	350,000,000	12,600,000	21
							22
05/04/2018	05/01/2028	05/04/2018	05/01/202	3	375,000,000	13,875,000	23
05/04/2018	05/01/2048	05/04/2018	05/01/204	2	225 000 000	12 162 500	24 25
UJ/U4/ZU18	00/01/2048	03/04/2016	03/01/204	)	325,000,000	13,162,500	26
09/07/2018	09/01/2023	09/07/2018	09/01/202	3	325,000,000	10,562,500	27
					, , ,	, , , , ,	28
09/07/2018	09/01/2028	09/07/2018	09/01/202	3	325,000,000	11,862,500	29
0=10=1===	0=1/	0.7/6.7/7	0511=1				30
05/08/2019	05/15/2029	05/08/2019	05/15/202	9	375,000,000	12,000,000	31
							32
					10,999,380,700	396,786,462	33
			1		· · · ·	· ·	

Name of Respondent			(1)	Report Is: X An Origin	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
Public Service Electric and Gas Company 210420 - 8			1 ' ' 1		ntsdioDate: 0		Lind Of	
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)  10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.								
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp	ny debits and credit.  ote, give explana ow for each com Give Commission ondent has plec	edits other than det atory (details) for A pany: (a) principal n authorization num	ccounts advanc abers ar	Account 42 and 2 and 2 and during year dur	28, Amortization 224 of net change year, (b) interest	and Expense, or credite es during the year. With added to principal amou	d to Account 429, Premiu respect to long-term unt, and (c) principle repa including name of pledge	iid
year, describe 15. If interest expense in col Long-Term De	ondent has any such securities expense was in- lumn (i). Explair bbt and Account	in a footnote. curred during the yen in a footnote any 430, Interest on De	ear on a differen	any obligat ce betwee ssociated (	ions retired or re n the total of colu Companies.			÷t
Nominal Date of Issue	Date of Maturity	AMORTIZAT		RIOD ate To	l reduction to	itstanding coutstanding without randunts held by	Interest for Year Amount	Line No.
(d)	(e)	(f)	05/04/0	(g)	16:	spondent) (h)	(i)	
05/08/2019	05/01/2049	05/08/2019	05/01/2	049		375,000,000	14,437,500	2
08/12/2019	08/01/2049	08/12/2019	08/01/2	049		400,000,000	12,800,000	
010/9/2020	01/15/2030	01/09/2020	01/15/2	030		300,000,000	7,186,667	5
01/09/2020	01/01/2050	01/09/2020	01/01/2	050		300,000,000	9,240,000	
								8
05/08/2020	05/01/2050	05/08/2020	05/01/2	050		375,000,000	6,553,125	9 10
08/06/2020	08/01/2050	08/06/2020	08/01/2	050		375,000,000	3,096,354	
								12 13
								14
								15
								16 17
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								19
								20 21
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								23
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								25 26
								27
								28
								29
								30 31
								32
						10,999,380,700	396,786,462	33

Name of Respondent    This Report Is:   Date of Report   (Mo, Da, Yr)								
ВОС	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL IN	COME TAXES						
the years separamemb	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.  3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.							
Line	Particulars (Details)	Amount						
No.	(a) Net Income for the Year (Page 117)	(b) 1,319,239,882						
2	Net medite for the real (Lage 177)	1,515,255,002						
3								
	Taxable Income Not Reported on Books							
5		54,691,707						
6 7								
8								
	Deductions Recorded on Books Not Deducted for Return							
10		204,085,272						
11								
12 13								
	Income Recorded on Books Not Included in Return							
15	modific recorded on books not moladed in retain	112,441,766						
16		, ,						
17								
18								
	Deductions on Return Not Charged Against Book Income	505 404 404						
20 21		565,401,134						
22								
23								
24								
25								
26	Federal Tax Net Income	000 172 061						
	Show Computation of Tax:	900,173,961						
	See Footnote	224,796,897						
30								
31								
32								
33 34								
35								
36								
37								
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39								
40								
42								
43								
44								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 1 Column: b Public Service Electric and Gas Company	
FERC Form I - 12/31/2020	
Page 261	
Net Income	1,319,239,882
Taxable Income Not Reported on Books	
Customer Connection Fees	49,916,253
Fed Amort of Deferred Gain on Sale of Generation Assets	4,775,454
Total	54,691,707
Book Deductions Not Deducted for Return	
Federal Income Taxes	97,314,244
P - Entertainment (100%)	16,791
Accrued Vacation Pay Adjustment	1,762,882
Solar Amortization	(5,175,382)
Non-deductible Meals and Entertainment	3,609,305
Penalty Adjustment	220,000
Amortization of Book Loss on Reacquired Debt	6,100,827
Unallowable OPEB Amortization	(78,273,744)
Capitalized Interest	30,848,511
Unallowable Civic & Pol Contributions State Tax Adjustment	1,228,833 134,578,100
Restricted Stock - Temporary	750,937
Restricted Stock - Permanent	(1,005,130)
3rd Party Claims	(143,912)
Deferred Compensation	(50,491)
Book Depreciation - Asbestos Normalized	(17,820,485)
Diesel Fuel Tax Credit	40,000
R&D Expenditure	155,000
Permanent Audit Interest Adj	(6,638,064)
Stock Comp - Book Reversal - Capitalized	(2,501,528)
Unrealized G/L on Equity Securities	(729,319)
Bankruptcies & Acc Prov-Rent Receivable	228,161
P - Qualified Transportation Fringe	934,286
P - Amortization of Reacquisition of Pref Stock	130,860
P - W-2 Earnings Exceeding \$1,000,000	4,728,463
Deferred Employer ER FICA	33,617,269
Federal Interest Income Not Yet Received	158,858
Total	204,085,272
Income Recorded on Books Not Included in Return	
AFUDC Debt	(25,774,267)
AFUDC / IDC - Equity	(86,667,499)
Total	(112,441,766)

FFRC	<b>FORM</b>	NO	1 (FD	12-87)
$\mathbf{n} = \mathbf{n} \cdot \mathbf{n}$	I CIVIVI	IVO.	I (LD.	12-011

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

# Deductions on Return Not Charged on Books

Deductions on Return Not Charged on Books	=
Uncollectible Accounts	132,765,065
Injuries and Damages	490,802
CÓLI	(3,212,667)
Excess of Allowable Depreciation	(373,557,469)
Deferred Return on CIPII	300,261
Customer Advances	2,918,183
Pension Accrual Adjustment	(80,597,595)
Environmental Cleanup Costs	24,533,975
Societal Benefits Clause	(77,339,531)
ESOP/401(k)	(6,786,325)
Deferred Fuel	134,587,690
Dividends Received Deduction	(40,546)
Casualty Loss Deferred O&M	(86,649,320)
Deferred Depreciation on CIP II	216,009
Legal Reserves (c)	1,253,154
Material & Supplies Reserve	3,406
Federal Benefit of States	1,000,000
Cost of Removal - FT	(6,400,394)
EEE Customer Repayments	(2,536,119)
Current SHARE FT	(164,605,129)
Clause - Navigant Studies	147,289
RE - Lease Liability	2,509,258
RE - ROU Lease Asset	(1,616,441)
Cond ARO (FIN47)	(225,891)
Amortization of Limited-Term Utility Plant	(50)
COVID Deferrals	(56,661,197)
P - Current State Deduction	(5,897,552)
Total	(565,401,134)
	, , ,
Federal Taxable Net Income	900,173,961
rederal raxable net income	900,173,901
Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	900,173,961
Federal Tax - Capital Gain Income.	
Total Federal tax net Income	900,173,961
Federal Income Tax before Overaccrual and Audit Adjs.	189,036,532
·	
Tax Credits	(3,697,313)
	185,339,219
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	39,457,678
Total Federal Income Tax	224,796,897

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

#### Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	211,986,266
Gas Delivery	12,810,631
Sub-total	224,796,897
Adjustments to current year liability (Audit Adj, RTA)	(39,457,678)
Adjustments to FERC only items	3,257,253_
PSE&G Total (Respondent)	188,596,472
Enterprise	111,652,577
LIPA	8,549,400
Holdings	(131,042)
Resources	106,491,677
Global	(1,687,050)
Total Consolidated Federal Income Tax Liability	413 472 034

The consolidated tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

	Name of Respondent  This Report Is: Date of Report  Year/Period of Report  (Mo, Da, Yr)  Find of 2020/04									
Publi	Public Service Electric and Gas Company 210420 - 8 (2) A Resubmission ate: 04/164/202021 End of 2020/Q4									
		TAXES A	CRUED, PREPAID AND	CHARGED DURING YEA	AR					
	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during									
_	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the									
	actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.  2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)									
	the amounts in both columns (c									
	clude in column (d) taxes charge					o taxes accrued,				
	ounts credited to proportions of			_						
	accrued and prepaid tax accoun									
4. Lis	st the aggregate of each kind of	tax in such manner that t	he total tax for each State	and subdivision can read	dily be ascertained.					
Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-				
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes	Durina	Paid During Year	ments				
	(a)	(Account 236) (b)	(Include in Account 165)	Year <sup>o</sup> (d)	Year <sup>o</sup> (e)	(f)				
1	Federal Income Tax	. ,		,	. ,	( )				
2	Income Tax			232,042,853	149,065,376	82,977,477				
3	Beginning & Ending Balance									
4	Not Included in Account 236									
5	Federal Insurance									
6	Contributions Tax Act									
7	2020			25,426,235	63,463,220	-55,391,658				
8	2019	1,540,726			1,540,726					
9	Federal Unemployment Tax									
10	2020			153,912	375,427	-226,539				
11	2019	8,222			8,222					
12	Use Tax-Highway Motor									
13	Total Federal	1,548,948		257,623,000	214,452,971	27,359,280				
14										
15	State:									
16	New Jersey Unemployment									
17	Insurance Tax									
18	2020			634,790	1,548,401	-934,330				
19	2019	37,648			37,648					
20	New Jersey Workforce									
21	Development and Health									
22	Insurance Taxes and									
23	Payroll Tax									
24	2020			614,583	1,499,111	-904,588				
25	2019	36,334			36,334					
26	O									
27	Corporate Business Tax			7.040.000	0.000.007	004.400				
28	2020	0.004	4.000	7,640,836	8,283,237	-634,480				
29 30	2019	-6,921	1,000			-7,921				
-	Franchise Taxes									
32	2020	-1,121,869								
33	2020	-1,121,009								
34	Real Estate Taxes			28,102,361	28,102,361					
35	Tiodi Edidio Taxos			20, 102,001	20, 102,301					
36	Use Taxes									
37	2020	1,981,142				-909,383				
38		1,001,142				230,000				
-	Pennsylvania Franchise Tax									
40	2020	393,070								
	-									
41	TOTAL	2,840,354	15,724,579	294,615,570	430,644,573	-168,428,908				

	Name of Respondent  This Report Is: Date of Report  Year/Period of Report  (1) PY An Original							
Publi	Public Service Electric and Gas Company 210420 - 8 (2)2 A Restablished to Date: 04/164/2802021							
			CRUED, PREPAID AND	CHAR	GED DURING YE	AR		
1. Gi	ve particulars (details) of the co	ombined prepaid and accr	ued tax accounts and show	v the t	otal taxes charged	to operations and otl	ner accounts during	
	ear. Do not include gasoline an							
	l, or estimated amounts of such						unts.	
	clude on this page, taxes paid d							
	the amounts in both columns (			-			4- 4	
	clude in column (d) taxes charge ounts credited to proportions of							
	accrued and prepaid tax accour		c to current year, and (e) t	unco p	ala alla chargea a	irect to operations of	accounts outlet	
	t the aggregate of each kind of		he total tax for each State	and s	ubdivision can read	dily be ascertained.		
Line	Kind of Tax		GINNING OF YEAR		Taxes Charged	Taxes _Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)		During Year	During Year	ments	
	(a)	(b)	(c)		(d)	(e)	(f)	
	PA Corporate Income Tax							
2 3	Energy Use Tax 2020					176,684,510	176 694 510	
4	2019		15,712,975			170,004,310	-176,684,510 -15,712,975	
5	2019		13,712,973				-13,712,973	
	PURTA Tax		10,604					
	State Income Tax		10,004					
	Misc Other/Rounding	-27,998					-1	
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25 26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41	TOTAL	2,840,354	15,724,579		294,615,570	430,644,573	-168,428,908	
		2,040,354	13,124,319		234,010,070	430,044,373	100,420,300	

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service Electric a	nd Gas Company <sub>21042</sub>	0-80(2)2 A Restubiliti	sdioDate: 04	1/164/202021	End of2020/Q4	
		CCRUED, PREPAID AND		,		
identifying the year in colu	umn (a).	,	•	required information separa ch adjustment in a foot- not		nents
by parentheses.						
transmittal of such taxes	to the taxing authority.			I through payroll deductions		
				he amounts charged to Acc and 109.1 pertaining to oth		
amounts charged to Acco	ounts 408.2 and 409.2. Al	so shown in column (I) the	taxes charged to	utility plant or other balance	e sheet accounts.	
9. For any tax apportions	ed to more than one utility	department or account, st	ate in a footnote t	the basis (necessity) of app	ortioning such tax.	
DALANCEAT	END OF YEAR	DISTRIBUTION OF TAX	E CHARCED			Lita
(Taxes accrued	Prepaid Taxes	Electric (Account 408.1, 409.1)	Extraordinary It			Line No.
`Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1) (i)	(Account 409.	(k)	(I)	1
		207,213,661			24,829,192	2
						3
						4
						5 6
17,354,673		13,436,860			11,989,375	7
,65.,616		10,100,000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8
						9
5,024		81,384			72,528	10
						11
17,359,697		220,731,905			36,891,095	12 13
17,000,007		220,731,303			30,031,033	14
						15
						16
00.740		005.050			200.404	17
20,719		335,656			299,134	18 19
						20
						21
						22
20,000		224.074			200 042	23
20,060		324,971			289,612	24 25
						26
						27
-6,921	1,000	2,549,284			5,091,552	28
						29
						30 31
-1,121,869						32
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						33
		23,493,706			4,608,655	34
						35
2,890,525						36 37
2,000,323						38
						39
393,070						40
19,527,284	11,604	247,435,522			47,180,048	11
19,521,284	11,004	241,435,522			47,180,048	41

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report				
Public Service Electric and Gas Company 210420 - 8 (12)2 A Restroints sion Date: 04/164/1202011 End of 2020/Q4									
		CCRUED, PREPAID AND							
identifying the year in colu	<ul> <li>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</li> <li>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments</li> </ul>								
by parentheses.									
7. Do not include on this transmittal of such taxes to		to deferred income taxes	or taxes collected	d through payroll deductions	or otherwise pending				
8. Report in columns (i) t	hrough (I) how the taxes v			he amounts charged to Acc					
				and 109.1 pertaining to oth utility plant or other balance					
				the basis (necessity) of app					
	END OF YEAR	DISTRIBUTION OF TAX		L. Adimeter anta ta D	- 4	Line			
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Ite (Account 409.		439)  Опе	No.			
Account 236)	(h)	(i)	(j)	(k)	(I)	<b>.</b>			
						1			
						3			
						4			
						5			
	10,604					6			
						7			
-27,997						8			
						9			
						11			
						12			
						13			
						14			
						15			
						16			
						17			
						18 19			
						20			
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						26 27			
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						33 34			
						35			
						36			
						37			
						38			
						39			
						40			
19,527,284	11,604	247 425 522			47,180,048	11			
19,521,284	11,004	247,435,522			47,180,048	41			

Name of Respondent

This Report is:

(1) X An Original

Public Service Electric and Gas Company

This Report is:

(1) X An Original
(2) A Resubmission

FOOTNOTE DATA

Date of Report (Mo, Da, Yr)

04/16/2021

2020/Q4

### Schedule Page: 262 Line No.: 2 Column: I

Federal Income Tax:

G409.1 11,033,316 E409.2 13,929,950 G409.2 (134,074) Total 24,829,192

### Schedule Page: 262 Line No.: 7 Column: I

Contribution Tax Act:;

G408.1 11,989,375

### Schedule Page: 262 Line No.: 10 Column: I

Federal Unemployement Tax:

G408.1 72,528

## Schedule Page: 262 Line No.: 18 Column: I

New Jersey Unemployment Tax:

G408.1 299,134

#### Schedule Page: 262 Line No.: 24 Column: I

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1 289,612

## Schedule Page: 262 Line No.: 28 Column: I

Corporate Business Tax:

G409.1 2,507,688 E409.2 2,663,397 G490.2 (79,533) Total 5,091,552

#### Schedule Page: 262 Line No.: 34 Column: i

Real Estate Taxes:

Electric Distribution 13,002,465 Transmission 10,491,241 Total 23,493,706

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	· ·			
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

# Schedule Page: 262 Line No.: 34 Column: I

## Real Estate Taxes:

G408.1 4,378,228 E408.2 230,427 Total 4,608,655

### Schedule Page: 262.1 Line No.: 39 Column: c

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total	Prepaid	Taxes, Line 41	15,724,579
Add:	Prepaid	Lease Payments	1,006,000
	Prepaid	Membership Fees	712 <b>,</b> 456
	Prepaid	Network Admin	1,347,357
	Prepaid	Credit Facilities	525 <b>,</b> 022
Total	Prepaid	per Balance Sheet	19,315,414

## Schedule Page: 262.1 Line No.: 39 Column: h

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total	Prepaid	Taxes, Line 41	11,604
Add:	Prepaid	Lease Payments	1,024,433
	Prepaid	Network Admin	1,520,980
	Prepaid	Credit Facilities	474 <b>,</b> 651
Total	Prepaid	per Balance Sheet	3,031,668

	Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  End of 2020/Q4								
Public Service Electric and Gas Company 210420 - 8			·8 (( <u>4</u> )2 A	ResubhasionDate: 0	4/164/269202	1   "	End of		
_				RED INVESTMENT TAX			1 (22)		
noni	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.								
Line	Account	Balance at Beginning of Year		rred for Year	All	ocations to t Year's Income	Adjustments		
No.	Subdivisions (a)	(b)	Account No.	Amount	Account No.	I Amount	(g)		
1	Electric Utility		(c)	(d)	(e)	(f)	(9)		
	3%					l			
	4%	1,631,287				199	,602		
	7%	1,001,201				100	1002		
	10%	3,241,135				396	,580		
6		123,165,723		3,503,234		11,067			
	Rounding	2		2,222,221		,	-2		
	TOTAL	128,038,147		3,503,234		11,663			
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
	4%	315,592					,064		
	7%	378,814					,286		
13	10%	8,874,127				732	,906		
	Rounding	-1					1		
15	TOTAL	9,568,532				790	,256 1		
16									
17									
18		137,606,679		3,503,234		12,453	,478 -1		
19									
20									
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				1		L			

Name of Respondent Public Service Electric a	and Gas Company <sub>210</sub>	Thi (1) 120 - 8 (2)	s Report X An	ls: Original Re <i>รั</i> นbกษรได	opate: 0	Date of F (Mo, Da, 4 / 1 64/26020	Report Yr) ⊉1	Year/Perio	od of Report 2020/Q4
	ACCUMUL	TED DEFE	RRED IN	VESTMEN	T TAX CRED	ITS (Account	255) (continu	ed)	
						\	/ \	,	
Polonos et End	Average Period				4 D II IOTA	AENIT EVOLAN	IATION		Line
Balance at End of Year	Average Period of Allocation to Income				ADJUSTN	MENT EXPLAI	NATION		No.
(h)	(i)								
									1
4 404 005									2
1,431,685									3 4
2,844,555									5
115,601,917									6
- 1									7
119,878,157									8
									9
									10
289,528									10 11
347,528									12
8,141,221									13
, ,									14
8,778,277									15
									16
									17
128,656,434									18
									19
									20 21
									22
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 266 Line No.: 8 Column: f

Electric -- Allocation to Current Year's Income

 Investment Tax Credit
 596,182

 Solar Amortization
 11,067,040

 Total
 11,663,222

	e of Respondent	This Report	rt Is: n Original	Date of R (Mo, Da,	Vr\	ar/Period of Report
PAPI	ic Service Electric and Gas Company 21	0420-80( <u>4)</u> 2 A	Resubintscion	ate: 04/164/260201	21 En	d of
		OTHER DEFF	ERED CREDIT	S (Account 253)	ļ	
	eport below the particulars (details) called	•		S.		
	or any deferred credit being amortized, sh					
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or a	amounts less tha	an \$100,000, whichever	s greater) may be gr	ouped by classes.
Line	Description and Other	Balance at		DEBITS	Orași di tra	Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	MGP (Gas Remediation)	289,431,000	182.3 / 242	58,631,000		230,800,000
2						
3	Environmental Remediation	4,947,625		4,571,043	4,629,084	5,005,666
4			253/588/591/			
5			880			
7	Non-Current Taxes Accrued	37,461,787	283	130,297,978	90,936,912	-1,899,279
8		37,401,707	203	130,297,976	90,936,912	-1,099,279
9	Workers' Compensation	28,899,514	182.3	6,855,121	10,142,757	32,187,150
10	Transia compensation	20,000,014	102.0	0,000,121	10, 142,737	52,107,130
11	Cash Overages	406,471	131/142/234	6,940,773	6,913,404	379,102
12		100, 111		2,0.0,.70	2,5.5,10	3.3,.02
13	Pre-billings on 3rd Party work	33,111,532	101/134/143	190,769,689	212,937,721	55,279,564
14			186			
15						
16	Unamortized Gross-up HTP O-66	47,003,930	236/253/421	5,215,964	2,472,234	44,260,200
17						
18	Distribution Customer Advances –	-12,598,221	242	3,657,235	218,480	-16,036,976
19						
20	Other Items	104,212		9,715,582	9,292,699	-318,671
21			143/184/186			
22			236/241/242			
23			253/421			
24			426.3/570			
25			588			
26						
27 28						
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37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	428,767,850		416,654,385	337,543,291	349,656,756
		725,767,000		710,007,000	007,040,291	0-10,000,100

	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report				
Publi	c.Service Electric and Gas Company 210420 - 8	(1)   X  An Original   (12)2   ∏A ResTubints dionDate:	(Mo, Da, Yr) 0 <b>4</b> / 1 <b>6</b> 4/2€02021	End of 2020/Q4				
	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)							
1. R	1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable							
	property.							
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.						
Line Account Balance at CHANGES DURING YEAR								
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited				
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)				
1		(5)	(6)	(u)				
	Accelerated Amortization (Account 281)  Electric							
	Defense Facilities							
	Pollution Control Facilities							
	Other (provide details in footnote):							
6								
7								
	TOTAL Electric (Enter Total of lines 3 thru 7)							
	Gas							
	Defense Facilities							
11	Pollution Control Facilities							
12	Other (provide details in footnote):							
13								
14								
15	TOTAL Gas (Enter Total of lines 10 thru 14)							
16								
17	TOTAL (Acct 281) (Total of 8, 15 and 16)							
18	Classification of TOTAL							
	Classification of TOTAL Federal Income Tax							
19								
19 20	Federal Income Tax							
19 20	Federal Income Tax State Income Tax							
19 20	Federal Income Tax State Income Tax							
19 20	Federal Income Tax State Income Tax Local Income Tax							
19 20	Federal Income Tax State Income Tax	S						
19 20	Federal Income Tax State Income Tax Local Income Tax	S						
19 20	Federal Income Tax State Income Tax Local Income Tax	S						
19 20	Federal Income Tax State Income Tax Local Income Tax	S						
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19 20	Federal Income Tax State Income Tax Local Income Tax	S						
19 20	Federal Income Tax State Income Tax Local Income Tax	S						
19 20	Federal Income Tax State Income Tax Local Income Tax	S						

Name of Responde	ent	Th	nis Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service Elec	ent ctric and Gas Compan	9210420-80 <del>1</del>	)2 A Restubilitissi	Date: 04/1	64/2692021	End of2020/Q	4
					TON PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
		_					
CHANGES DURI		Do	bits	TMENTS	194	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	edits Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Account Debited	(j)	(k)	
(4)	`,	(9)	(11)	(i)	3,	(11)	1
							2
							3
							4
							5
							6
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	T	l		T		1	9
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	<u> </u>	<u> </u>	l	<u> </u>	<u> </u>	<u> </u>	18
							19 20
							21
							21
		NOTES (	Continued)				

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4			
, Dec	Service Electric and Gas Company 210420 - 8						
1 Da	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not						
I	subject to accelerated amortization						
_	2. For other (Specify),include deferrals relating to other income and deductions.						
CHANGES DURING YEAR							
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited			
110.	(-)		to Account 410.1	to Account 411.1			
	(a)	(b)	(c)	(d)			
	Account 282	2 224 244 567	146 520 (	224			
	Electric Gas	3,231,341,567 1,294,642,860	146,530,0 73,364,3				
	Gas	1,294,042,000	73,304,3	522			
4	TOTAL (Enter Total of lines 2 thru 4)	4,525,984,427	219,894,3	056			
6	TOTAL (Enter Total of lines 2 thru 4)	4,525,964,427	219,094,3	556			
7							
8							
	TOTAL Account 282 (Enter Total of lines 5 thru	4,525,984,427	219,894,3	356			
	Classification of TOTAL	4,023,304,421	213,004,0	330			
	Federal Income Tax	3,754,014,105	119,774, <sup>2</sup>	168			
	State Income Tax	771,970,322	100,120,				
	Local Income Tax	,, ,,					
		NOTES					

Name of Responde	ent	Th (1)	is Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service Elec	ent Ctric and Gas Compan	/210420-80 <del>(2</del> )	2 A Restubilitisdio	Date: 04/1	1 64/26)2021	End of2020/Q4	
	CCUMULATED DEFE						
3. Use footnotes	as required.						
OLIANOEO DUDI	VIO.VEAD		AD II IO	TMENTO			1
CHANGES DURII Amounts Debited	Amounts Credited	Deb		TMENTS	- 4114-	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	edits Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	
. ,		(3)	()	(1)		(-7	1
				T		3,377,871,601	
						1,368,007,182	
						1,700,000,000	4
						4,745,878,783	
						4,743,070,700	6
							7
							8
						4 745 070 700	
						4,745,878,783	
		1		<u> </u>	1	0.070.700.070	10
						3,873,788,273	
						872,090,510	
							13
		NOTES (C	Continued)	-	<u>.</u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 274 Line No.: 2 Column: b	
--	--

Schedule Page: 274 Line No: 2 Column: b	
Liberalized Depreciation and other Basis Adjustment	3,024,329,632
Accounting for Income Taxes	207,011,935
Total Electric	3,231,341,567
Schedule Page: 274 Line No: 2 Column: c	
Liberalized Depreciation and other Basis Adjustment	121,963,623
Accounting for Income Taxes	24,566,411
Total Electric	146,530,034
Schedule Page: 275 Line No: 2 Column: k	
Liberalized Depreciation and other Basis Adjustment	3,146,293,255
Accounting for Income Taxes	231,578,346
Total Electric	3,377,871,601
Schedule Page: 274 Line No: 3 Column: b	
Liberalized Depreciation and other Basis Adjustment	1,240,754,552
Accounting for Income Taxes	53,888,308
Total Gas	1,294,642,860
Schedule Page: 274 Line No: 3 Column: c	
Liberalized Depreciation and other Basis Adjustment	57,807,369
Accounting for Income Taxes	15,556,953
Total Gas	73,364,322
Schedule Page: 275 Line No: 3 Column: k	
Liberalized Depreciation and other Basis Adjustment	1,298,561,921
Accounting for Income Taxes	69,445,261
Total Gas	1,368,007,182

## Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(I)-1(h)(6).

FFRC	<b>FORM</b>	NO 1	(FD	12-87)
ILEVC	FURIN	INO. I	ILD.	12-0/1

	e of Respondent c Service Electric and Gas Company 210420 - 8	This Re	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
. DO			A Resubints dio Date: 04				
1. R	ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts						
reco	rded in Account 283.	_			•		
2. F	or other (Specify),include deferrals relating to	other in	ncome and deductions.				
Line	Account		Balance at	Amounts Dehited	ES DURING YEAR Amounts Credited		
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1 (d)		
1	Account 283						
2	Electric						
3			383,937,849	110,94	14,551 107,828,048		
4	Rounding						
5							
6							
7							
8							
9	TOTAL Electric (Total of lines 3 thru 8)		383,937,849	110,94	14,551 107,828,048		
10	Gas			•			
11			168,657,95	33,39	91,153 25,348,771		
12	Rounding						
13							
14							
15							
16							
17	TOTAL Gas (Total of lines 11 thru 16)		168,657,95	33,39	91,153 25,348,771		
18							
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	552,595,800	144,33	35,704 133,176,819		
20	Classification of TOTAL						
21	Federal Income Tax		533,321,34	130,99	94,454 127,153,392		
22	State Income Tax		19,244,459	13,34	11,250 6,023,427		
23	Local Income Tax						
			NOTES				

Name of Respondent  Public Service Electric and Gas Company 210420		Thi (1) 7210420-807 <b>4</b> %	This Report Is:		Date of Report (Mo, Da, Yr) Year/Period of 20/1/20/2021 End of 20/1/20/2021		
					count 283) (Continued)		
<ol> <li>Provide in the</li> <li>Use footnotes</li> </ol>	space below explan					ems listed under Other	·.
CHANGES D	URING YEAR		ADJUST	MENTS			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Deb		Cred	dits   Amount	Balance at	Line
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	End of Year (k)	No.
		(67	· · · · · · · · · · · · · · · · · · ·		07	\	1
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						387,054,352	3
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							16
						176,700,333	
						,,	18
						563,754,685	
							20
					30,000	537,192,403	21
						26,562,282	22
							23
		NOTES (C	ontinued)				
		NOTES (C	ontinueu)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 276 Line No.: 3 Column: b	
Schedule Page: 276 Line No: 3 Column: b	
New Jersey Corporation Business Tax	20,190,008
Accelerated Activity Plan	25,312,026
Additional Pension Deduction	93,357,966
Loss on Reacquired Debt	5,120,272
Other	154,228,432
Accounting for Income Tax	85,729,145
Total Electric	383,937,849
Schedule Page: 276 Line No: 3 Column: c	
New Jersey Corporation Business Tax	13,341,250
Accelerated Activity Plan	15,645,120
Additional Pension Deduction	3,764,950
Loss on Reacquired Debt	-
Other	68,143,623
Accounting for Income Tax	10,049,608
Total Electric	110,944,551
Schedule Page: 276 Line No: 3 Column: d	
New Jersey Corporation Business Tax	-
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	999,315
Other	99,664,001
Accounting for Income Tax	7,164,732
Total Electric	107,828,048
Schedule Page: 277 Line No: 3 Column: k	
New Jersey Corporation Business Tax	33,531,258
Accelerated Activity Plan	40,957,146
Additional Pension Deduction	97,122,916
Loss on Reacquired Debt	4,120,957
Other	122,708,054
Accounting for Income Tax	88,614,021
Total Electric	387,054,352
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 276 Line No: 11 Column: b	
New Jersey Corporation Business Tax	(945,550)
Accelerated Activity Plan	17,910,617
Additional Pension Deduction	66,326,438
Loss on Reacquired Debt	3,954,667
Other	58,905,737
Accounting for Income Tax	22,506,042
Total Gas	168,657,951
Schedule Page: 276 Line No: 11 Column: c	
New Jersey Corporation Business Tax	-
Accelerated Activity Plan	1,843,896
Additional Pension Deduction	2,363,091
Loss on Reacquired Debt	-
Other	22,833,724
Accounting for Income Tax	6,350,442
Total Gas	33,391,153
Schedule Page: 276 Line No: 11 Column: d	
New Jersey Corporation Business Tax	6,023,427
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	281,858
Other	15,262,674
Accounting for Income Tax	3,780,812
Total Gas	25,348,771
Cabadula Danas 277 Lina Nas 11 Calumn, k	
Schedule Page: 277 Line No: 11 Column: k  New Jersey Corporation Business Tax	(6,968,977)
Accelerated Activity Plan	19,754,513
Additional Pension Deduction	68,689,529
Loss on Reacquired Debt	3,672,809
Other	66,476,787
FERC FORM NO. 1 (ED. 12-87) Page 450.2	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Public Service Electric and Gas Company	(2) A Resubmission	04/16/2021	2020/Q4			
FOOTNOTE DATA						

Accounting for Income Tax
Total Gas
25,075,672
176,700,333

## Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(I)-1(h)(6).

	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2020/Q4	
H98	ic Service Electric and Gas Company 210420-8	(⋬)2 ☐A Restübinie		1/164/202021	Liid Oi		
	OTHER REGULATORY LIABILITIES (Account 254)						
2. Mi by cl	1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
3.10	in Negalatory Liabilities being amortized, show	w period of amortizat	.1011.				
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current	DI	EBITS Amount	Credits	Balance at End of Current	
INO.	• •	Quarter/Year	Credited			Quarter/Year	
1	(a)	(b)	(c)	(d)	(e)	(f)	
	Accounting for Income Taxes	216,602,065	Various	7,114,853	34,717,836	244,205,048	
2	Deferred Fuel Costs (BGSS)	040.740	Various	40.040.000	19,548,062	19,548,062	
3	Solar Loans	219,742	Various	19,918,866	20,967,637	1,268,513	
4	Gas Margin Adjustment Charge	4,553,840	908	6,604,303	2,052,463	2,000	
5	Gas Weather Normalization Clause	15,257,698	Various	55,318,157	41,626,164	1,565,705	
6	ZECs	9,757,949	Various	005 550 000	6,827,159	16,585,108	
8	Excess ADIT  Tax Adjustment Credits (TAC)	3,148,050,754 11,605,098	Various Various	285,556,660 8,852,623	29,996,243 2,274,685	2,892,490,337 5,027,160	
9	Tax Aujustitient Oreatis (TAO)	11,003,030	vanous	0,002,023	2,214,000	5,027,100	
10							
11							
12							
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35							
36							
37							
38							
39							
40							
41	TOTAL	3,406,047,146		383,365,462	158,010,249	3,180,691,933	
						-	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

## Schedule Page: 278 Line No.: 7 Column: b

FERC Form 1 - 12/31/2020

Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that are considered protected and unprotected as of December 31, 2019 and 2020 is reflected below

12/31/2019 Balance				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	597,842,109	459,224,506	977,914,111	2,034,980,726
Unprotected Plant Related	198,178,252	241,454,915	-	439,633,167
Unprotected Non-Rate Base	68,054,542	68,096,651	-	136,151,193
Historic SHARE	167,854,981	369,430,687	-	537,285,668
Total	1 031 929 884	1 138 206 759	977 914 111	3 148 050 754

Schedule Page: 278 Lin	e No.: 7 Column: f					
12/31/2020 Balance						
	Electric Distribution	Gas Distribution	Transmission	Total		
Protected Plant Related	582,479,028	454,629,912	939,950,362	1,977,059,302		
Unprotected Plant Related	141,315,716	167,520,999	(484,183)	308,352,532		
Unprotected Non-Rate Base	e 53,921,952	53,355,930	-	107,277,882		
Historic SHARE	156,144,168	343,656,453	-	499,800,621		
Total	933,860,864	1,019,163,294	939,466,179	2,892,490,337		

FERC FORM NO. 1 (ED. 12-87	Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4				
FOOTNOTE DATA							

FERC Form 1 - 12/31/2020 Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(11,303,459)	(5,366,519)	(1,594,113)	(18,264,091)
Unprotected Plant Related	(39,454,875)	(51,560,179)	(25,376,806)	(116,391,860)
Unprotected Non-Rate Base	(10,854,108)	(10,597,104)	-	(21,451,212)
Historic SHARE	(8,418,903)	(18,529,097)	-	(26,948,000)
Total	(70,031,345)	(86,052,899)	(26,970,919)	(183,055,163)

Electricity	Name of Respondent	This Report Is:	al	Date of Report (Mo, Da, Yr)	Year/Period of Report				
The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MW-indeed to while drevenues are done to the pages. Po not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MW-indeed to while drevenues for each presented account, and manufactured gas revenues in total.  Report number of customers, columns (f) and (g), not be basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are to tilling purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the closs accounts and the control of the co	Hole Service Electric and Gas Company 210420 - 8 (2)2 A Restablished ate: 04/164/28/2021								
	' '								
Title of Account   Coparating Revenues Year to Date Quarterly/Annual (c)   Coparating Revenues Year (c)   Coparating Year (c)   Copar	elated to unbilled revenues need not be reported separately as 2. Report below operating revenues for each prescribed accou 3. Report number of customers, columns (f) and (g), on the ba or billing purposes, one customer should be counted for each	s required in the annual v int, and manufactured ga sis of meters, in addition	version of these pag as revenues in total. to the number of fla	es. t rate accounts; except that whe	re separate meter readings are added				
Sales of Electricity				reported figures, explain any in	consistencies in a footnote.				
Sales of Electricity	No.	o. to Date Quarterly/Annual Previous year (no Quarter							
2       (440) Residential Sales       2,205,847,868       2,063,89         3       (442) Commercial and Industrial Sales         4       Small (or Comm.) (See Instr. 4)       1,534,380,675       1,607,29         5       Large (or Ind.) (See Instr. 4)       179,317,125       127,64         6       (444) Public Street and Highway Lighting       72,688,827       70,25         7       (445) Other Sales to Public Authorities	` '			(D)	(C)				
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,534,380,675 1,607,299 5 Large (or Ind.) (See Instr. 4) 179,317,125 127,644 6 (444) Public Street and Highway Lighting 72,688,827 70,25 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 1,096,681 1,32 10 TOTAL Sales to Ultimate Consumers 3,993,331,176 3,870,42 11 (447) Sales for Resale 3,653,573 5,588 12 TOTAL Sales of Electricity 3,996,984,749 3,876,00 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 3,996,984,749 3,876,00 15 Other Operating Revenues 16 (450) Forfeited Discounts 405,688 3,64 17 (451) Miscellaneous Service Revenues 13,176,715 14,30 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 9,542,621 9,52 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 11,654,652 -84 22 (456) Other Electric Revenues 11,654,052 -84 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 TOTAL Other Operating Revenues 646,780,428 630,76	<u> </u>			2 205 847	7,868 2,063,895,147				
4 Small (or Comm.) (See Instr. 4)       1,534,380,675       1,607,299         5 Large (or Ind.) (See Instr. 4)       179,317,125       127,644         6 (444) Public Street and Highway Lighting       72,688,827       70,25         7 (445) Other Sales to Public Authorities       72,688,827       70,25         8 (446) Sales to Railroads and Railways       1,096,681       1,32         9 (448) Interdepartmental Sales       1,096,681       1,32         10 TOTAL Sales to Ultimate Consumers       3,993,331,176       3,870,42         11 (447) Sales for Resale       3,653,573       5,58         12 TOTAL Sales of Electricity       3,996,984,749       3,876,00         13 (Less) (449.1) Provision for Rate Refunds       3,996,984,749       3,876,00         14 TOTAL Revenues Net of Prov. for Refunds       3,996,984,749       3,876,00         15 Other Operating Revenues       405,688       3,64         16 (450) Forfeited Discounts       405,688       3,64         17 (451) Miscellaneous Service Revenues       13,176,715       14,30         18 (453) Sales of Water and Water Power       9,542,621       9,52         19 (454) Rent from Electric Property       9,542,621       9,52         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Oth	( ', ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			2,200,011	2,000,000,111				
5         Large (or Ind.) (See Instr. 4)         179,317,125         127,644           6         (444) Public Street and Highway Lighting         72,688,827         70,25           7         (445) Other Sales to Public Authorities         8         (446) Sales to Railroads and Railways         9           9         (448) Interdepartmental Sales         1,096,681         1,32           10         TOTAL Sales to Ultimate Consumers         3,993,331,176         3,870,42           11         (447) Sales for Resale         3,653,573         5,58           12         TOTAL Sales of Electricity         3,996,984,749         3,876,00           13         (Less) (449.1) Provision for Rate Refunds         3,996,984,749         3,876,00           14         TOTAL Revenues Net of Prov. for Refunds         3,996,984,749         3,876,00           15         Other Operating Revenues         405,688         3,64           16         (450) Forfeited Discounts         405,688         3,64           17         (451) Miscellaneous Service Revenues         13,176,715         14,30           18         (453) Sales of Water and Water Power         9,542,621         9,52           20         (454) Rent from Electric Property         9,52,621         9,52           21	<u> </u>			1 534 380	1,607,295,747				
6 (444) Public Street and Highway Lighting 72,688,827 70,25 7 (445) Other Sales to Public Authorities 8 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 1,096,681 1,32 10 TOTAL Sales to Ultimate Consumers 3,993,331,176 3,870,42 11 (447) Sales for Resale 3,653,573 5,58 12 TOTAL Sales of Electricity 3,996,984,749 3,876,00 13 (Less) (449.1) Provision for Rate Refunds 3,996,984,749 3,876,00 14 TOTAL Revenues Net of Prov. for Refunds 3,996,984,749 3,876,00 15 Other Operating Revenues 405,688 3,64 17 (451) Miscellaneous Service Revenues 13,176,715 14,30 18 (453) Sales of Water and Water Power 9,542,621 9,522 20 (455) Interdepartmental Rents 11,654,652 84 22 (456.1) Revenues from Transmission of Electricity of Others 612,000,752 604,133 23 (457.1) Regional Control Service Revenues 646,780,428 630,76 26 TOTAL Other Operating Revenues 646,780,428 630,76	, , , ,								
7 (445) Other Sales to Public Authorities         8 (446) Sales to Railroads and Railways         9 (448) Interdepartmental Sales       1,096,681       1,32         10 TOTAL Sales to Ultimate Consumers       3,993,331,176       3,870,42         11 (447) Sales for Resale       3,653,573       5,58         12 TOTAL Sales of Electricity       3,996,984,749       3,876,00         13 (Less) (449.1) Provision for Rate Refunds       3,996,984,749       3,876,00         15 Other Operating Revenues Net of Prov. for Refunds       3,996,984,749       3,876,00         15 Other Operating Revenues       405,688       3,64         16 (450) Forfeited Discounts       405,688       3,64         17 (451) Miscellaneous Service Revenues       13,176,715       14,30         18 (453) Sales of Water and Water Power       9,542,621       9,52         20 (455) Interdepartmental Rents       9,542,621       9,52         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,13         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       646,780,428       630,76         26 TOTAL Other Operating Revenues       646,780,428	, , , , , , , , , , , , , , , , , , ,								
8       (446) Sales to Railroads and Railways         9       (448) Interdepartmental Sales       1,096,681       1,32         10       TOTAL Sales to Ultimate Consumers       3,993,331,176       3,870,42         11       (447) Sales for Resale       3,653,573       5,58         12       TOTAL Sales of Electricity       3,996,984,749       3,876,00         13       (Less) (449.1) Provision for Rate Refunds       3,996,984,749       3,876,00         14       TOTAL Revenues Net of Prov. for Refunds       3,996,984,749       3,876,00         15       Other Operating Revenues       405,688       3,64         16       (450) Forfeited Discounts       405,688       3,64         17       (451) Miscellaneous Service Revenues       13,176,715       14,30         18       (453) Sales of Water and Water Power       9,542,621       9,52         20       (454) Rent from Electric Property       9,542,621       9,52         20       (455) Interdepartmental Rents       11,654,652       -84         21       (456) Other Electric Revenues       612,000,752       604,13         23       (457.1) Regional Control Service Revenues       612,000,752       604,13         24       (457.2) Miscellaneous Revenues       646,780,42	, , , , , , , , , , , , , , , , , , , ,			72,000	70,201,140				
9 (448) Interdepartmental Sales 1,096,681 1,322 10 TOTAL Sales to Ultimate Consumers 3,993,331,176 3,870,422 11 (447) Sales for Resale 3,653,573 5,582 12 TOTAL Sales of Electricity 3,996,984,749 3,876,001 13 (Less) (449.1) Provision for Rate Refunds 3,996,984,749 3,876,001 14 TOTAL Revenues Net of Prov. for Refunds 3,996,984,749 3,876,001 15 Other Operating Revenues 405,688 3,642 16 (450) Forfeited Discounts 405,688 3,642 17 (451) Miscellaneous Service Revenues 13,176,715 14,301 18 (453) Sales of Water and Water Power 9,542,621 9,522 19 (454) Rent from Electric Property 9,542,621 9,522 20 (455) Interdepartmental Rents 11,654,652 -844 22 (456.1) Revenues from Transmission of Electricity of Others 612,000,752 604,131 23 (457.1) Regional Control Service Revenues 9 24 (457.2) Miscellaneous Revenues 9 25 TOTAL Other Operating Revenues 646,780,428 630,761	<u> </u>								
10 TOTAL Sales to Ultimate Consumers  3,993,331,176 3,870,422 11 (447) Sales for Resale 3,653,573 5,58 12 TOTAL Sales of Electricity 3,996,984,749 3,876,00 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 19 (455) Interdepartmental Rents 21 (456.1) Revenues from Transmission of Electricity of Others 22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (5 TOTAL Other Operating Revenues 646,780,428 630,76				1 006	5,681 1,324,939				
11       (447) Sales for Resale       3,653,573       5,58         12       TOTAL Sales of Electricity       3,996,984,749       3,876,00         13       (Less) (449.1) Provision for Rate Refunds       3,996,984,749       3,876,00         15       Other Operating Revenues       405,688       3,64         16       (450) Forfeited Discounts       405,688       3,64         17       (451) Miscellaneous Service Revenues       13,176,715       14,30         18       (453) Sales of Water and Water Power       9,542,621       9,52         20       (454) Rent from Electric Property       9,542,621       9,52         20       (455) Interdepartmental Rents       11,654,652       -84         21       (456.0) Other Electric Revenues       11,654,652       -84         22       (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23       (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues       646,780,428       630,76         26       TOTAL Other Operating Revenues       646,780,428       630,76				,					
12 TOTAL Sales of Electricity       3,996,984,749       3,876,00         13 (Less) (449.1) Provision for Rate Refunds       3,996,984,749       3,876,00         14 TOTAL Revenues Net of Prov. for Refunds       3,996,984,749       3,876,00         15 Other Operating Revenues       405,688       3,64         16 (450) Forfeited Discounts       405,688       3,64         17 (451) Miscellaneous Service Revenues       13,176,715       14,30         18 (453) Sales of Water and Water Power       9,542,621       9,52         19 (454) Rent from Electric Property       9,542,621       9,52         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       11,654,652       -84         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       645,780,428       630,76         24 (457.2) Miscellaneous Revenues       646,780,428       630,76									
13 (Less) (449.1) Provision for Rate Refunds       3,996,984,749       3,876,00         14 TOTAL Revenues Net of Prov. for Refunds       3,996,984,749       3,876,00         15 Other Operating Revenues       405,688       3,64         16 (450) Forfeited Discounts       405,688       3,64         17 (451) Miscellaneous Service Revenues       13,176,715       14,30         18 (453) Sales of Water and Water Power       9,542,621       9,52         20 (454) Rent from Electric Property       9,542,621       9,52         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       11,654,652       -84         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues       646,780,428       630,76         26 TOTAL Other Operating Revenues       646,780,428       630,76	, ,								
14 TOTAL Revenues Net of Prov. for Refunds       3,996,984,749       3,876,000         15 Other Operating Revenues       405,688       3,642         16 (450) Forfeited Discounts       405,688       3,642         17 (451) Miscellaneous Service Revenues       13,176,715       14,300         18 (453) Sales of Water and Water Power       9,542,621       9,522         20 (454) Rent from Electric Property       9,542,621       9,522         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,133         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,133         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues         25 TOTAL Other Operating Revenues       646,780,428       630,766	<u> </u>			3,990,962	5,749 5,676,007,555				
15 Other Operating Revenues       405,688       3,64         16 (450) Forfeited Discounts       405,688       3,64         17 (451) Miscellaneous Service Revenues       13,176,715       14,30         18 (453) Sales of Water and Water Power       9,542,621       9,52         20 (454) Rent from Electric Property       9,542,621       9,52         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,13         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues       646,780,428       630,76         25 TOTAL Other Operating Revenues       646,780,428       630,76	, , , ,			2 006 09/	2 976 007 555				
16       (450) Forfeited Discounts       405,688       3,642         17       (451) Miscellaneous Service Revenues       13,176,715       14,30         18       (453) Sales of Water and Water Power       9,542,621       9,52         19       (454) Rent from Electric Property       9,542,621       9,52         20       (455) Interdepartmental Rents       11,654,652       -84         21       (456) Other Electric Revenues       612,000,752       604,13         22       (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23       (457.2) Miscellaneous Revenues       24         24       (457.2) Miscellaneous Revenues       646,780,428       630,76         26       TOTAL Other Operating Revenues       646,780,428       630,76				3,990,962	3,676,007,555				
17 (451) Miscellaneous Service Revenues       13,176,715       14,300         18 (453) Sales of Water and Water Power       9,542,621       9,520         19 (454) Rent from Electric Property       9,542,621       9,520         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,130         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,130         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues         25       604,780,428       630,760				405	2 642 420				
18 (453) Sales of Water and Water Power       9,542,621       9,522         19 (454) Rent from Electric Property       9,542,621       9,522         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,133         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,133         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues         25       646,780,428       630,766	,								
19 (454) Rent from Electric Property       9,542,621       9,522         20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,13         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues       646,780,428       630,76         26 TOTAL Other Operating Revenues       646,780,428       630,76	, ,			13,176	5,715 14,307,521				
20 (455) Interdepartmental Rents       11,654,652       -84         21 (456) Other Electric Revenues       612,000,752       604,13         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues         25       646,780,428       630,76         26 TOTAL Other Operating Revenues       646,780,428       630,76	,			0.546	0.500.005				
21 (456) Other Electric Revenues       11,654,652       -84         22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,13         23 (457.1) Regional Control Service Revenues       24       (457.2) Miscellaneous Revenues       25         26 TOTAL Other Operating Revenues       646,780,428       630,76				9,542	2,621 9,523,635				
22 (456.1) Revenues from Transmission of Electricity of Others       612,000,752       604,133         23 (457.1) Regional Control Service Revenues       24 (457.2) Miscellaneous Revenues         25       646,780,428       630,763	, ,				0.50				
23 (457.1) Regional Control Service Revenues         24 (457.2) Miscellaneous Revenues         25         26 TOTAL Other Operating Revenues       646,780,428       630,76	<u>' '</u>								
24 (457.2) Miscellaneous Revenues         25         26 TOTAL Other Operating Revenues       646,780,428       630,76		ity of Others		612,000	0,752 604,139,103				
25   Control of the C									
26 TOTAL Other Operating Revenues 646,780,428 630,76	, ,								
				040.700	200 707 004				
27 TOTAL Electric Operating Revenues 4,643,765,177 4,506,779	·								
	27 TOTAL Electric Operating Revenues			4,643,765	,177 4,506,775,389				

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
Public Service Electric and Gas Co		(⊈)2 ☐ A Restubilities	loDate: 04/1 <i>64/1</i> 80201	End of2020/Q4	
espondent if such basis of classification in a footnote.)	ount 442, may be class is not generally greate es During Period, for in or amounts relating to	sified according to the basis r than 1000 Kw of demand. mportant new territory added unbilled revenue by accoun	REVENUES (Account 400)  of classification (Small or Commercial, an (See Account 442 of the Uniform System d and important rate increase or decrease ts.	of Accounts. Explain basis of classifi	
MEGAM	/ATT HOURS SOL	n I	AVG NO CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous	year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
(4)		(0)	(1)	(9)	1
13,964,380		13,356,402	1,976,744	1,965,468	2
					3
21,668,136		23,324,767	303,438	301,153	4
3,694,923		3,670,229	8,552		5
338,358		332,713	10,680		
,		, -	,	, 1	7
					8
7,796		9,847			9
39,673,593		40,693,958	2,299,414	2,285,737	10
162,622		166,834	,,	, , , ,	11
39,836,215		40,860,792	2,299,414	2,285,737	12
33,333,2.3		.0,000,102	_,,		13
39,836,215		40,860,792	2,299,414	2,285,737	14
Line 12, column (b) includes \$ Line 12, column (d) includes	-15,510,736 268,905	of unbilled revenues.  MWH relating to unbill	ed revenues		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Public Service Electric and Gas Company	Public Service Electric and Gas Company (2) A Resubmission					
	FOOTNOTE DATA		·			

## Schedule Page: 300 Line No.: 10 Column: d

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d) 39,673,594
BGS Sale, Pg. 401, line 22 (b) 21,835,878
TPS Suppliers 17,837,716

### Schedule Page: 300 Line No.: 10 Column: e

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d) 40,693,958 BGS Sale, Pg. 401, line 22 (b) 21,581,064 TPS Suppliers 19,112,894

## Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

### Schedule Page: 300 Line No.: 11 Column: d

Account (447) Sale for Resale differs from page 311 due to the exclusion of NUG Load reducers.

Pg. 301 - Line 11 (d) 165,631 Pg. 311 - Line 18 (g) 154,721 Load reducers 10,910

#### Schedule Page: 300 Line No.: 11 Column: e

Account (447) Sale for Resale differs from page 311 due to the exclusion of NUG Load reducers.

Pg. 301 - Line 11 (d) 166,834 Pg. 311 - Line 18 (g) 159,192 Load reducers 7,642

## Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue \$13,125,325\*

\*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2020.

## FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
	ΕΩΩΤΝΩΤΕ ΠΑΤΑ		

## Schedule Page: 300 Line No.: 17 Column: c

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue \$12,310,105\* Sundry Sales  $\frac{1,997,415}{$14,307,520}$ 

\*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2019.

## Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue- Amounts greater than \$250,000

Trans-interconnection agreement- \$7,718,905

Net-Tran Serv-Elim 860,979,120

Transmission ancillary charges- 4,651,847

# Schedule Page: 300 Line No.: 21 Column: c

Account (456) Other Electric Revenue- Amounts greater than \$250,000

Trans-interconnection agreement- \$7,822,020

Transmission ancillary charges- 4,737,025

PJM Scheduling and Facility credits- 432,740

	e of Respondent	This Report Is: (1) X An Original	Date of	Report a, Yr)	Year/Period of Report						
Php	lic Service Electric and Gas Company 210420-	8 0(2)2 A Restubilities	oDate: 04/164/2602	20121	End of2020/Q4						
	REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)										
1. T etc.)	I. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.										
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at Quarte (d)		f					
1	Not Applicable	,	, ,	` ′	, ,						
2											
3											
4											
5											
6											
7											
8											
9											
10											
11 12											
13						_					
14						_					
15											
16						_					
17						_					
18											
19											
20											
21											
22						_					
23 24						_					
25						_					
26						_					
27						_					
28						_					
29											
30											
31											
32											
33											
34 35											
36											
37						_					
38						_					
39											
40											
41						_					
42						_					
43											
44											
45											
46	TOTAL										

	e of Respondent	This Rep		Date of Rep		r/Period of Report						
Publ	ic Service Electric and Gas Company	(1) X	An Original A Reഷ്ഥികളിറമെട	(Mo, Da, Yr 1.04/164/260201:	) End	of 2020/Q4						
	SALES OF ELECTRICITY BY RATE SCHEDULES											
	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per											
	customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.											
	2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each											
	applicable revenue account subheading.											
	applicable revenue account subheading.  3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential											
sche	schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported											
	omers.											
	ne average number of customers should	d be the number of bill	s rendered during the	e year divided by the nu	umber of billing perio	ds during the year (12						
	fall billings are made monthly).  5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.											
	eport amount of unbilled revenue as of				billed pursuant there	,10.						
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold						
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KVVn Sold (f)						
1	Residential Sales- Account 440	, ,	. ,	(*)	. ,							
2	Residential Service RS											
		13,629,186	2,158,163	1,765,937	7,7	0.0002						
	Unbilled	32,085	7,489	1,7 00,007	.,.	0.0002						
	Total RS	13,661,271	2,165,652	1,765,937	7,73	_						
		13,001,271	2,103,032	1,700,937	1,1	0.0002						
		00.405	40.700	7.454	40.00	0.0004						
	Billed	99,125	12,729	7,454	13,29	0.0001						
	Unbilled	289	5									
	Total RHS	99,414	12,734	7,454	13,33	0.0001						
	Water Heating Storage Service WH											
11	Billed	785	82	835	94	0.0001						
12	Unbilled	-12	-1			0.0001						
13	Total WH	773	81	835	92	0.0001						
14	Water Heating Storage Service WHS											
15	Billed	11	1	14	78	0.0001						
16	Unbilled	-1										
17	Total WHS	10	1	14	7′	0.0001						
18	Residential Load Management RLM											
	Billed	202,632	29,994	10,108	20,04	0.0001						
20	Unbilled	280	1	.,								
	Total RLM	202,912	29,995	10,108	20,07	74 0.0001						
22	Total Residential	202,012	20,000	10,100	20,01	0.0001						
23	Total Residential											
	Commercial and Industrial Sales											
	Water Heating Service WH	705	4	40	00.00	)						
	Billed	785	1	13	60,38	35						
	Unbilled	-12										
	Total WH	773	1	13	59,46	52						
	General Ltg and Power Service											
	Billed	6,940,323	797,394	217,309	31,93							
31	Unbilled	10,584	1,917			0.0002						
32	Total GLP	6,950,907	799,311	217,309	31,98	0.0001						
33	Large Power and Ltg Service											
34	Billed	13,287,224	715,867	4,030	3,297,07	78 0.0001						
35	Unbilled	-8,623	1,560			-0.0002						
36	Total LPL	13,278,601	717,427	4,030	3,294,93	0.0001						
37	High Tension Service HTS											
	Billed	4,986,947	158,118	73	68,314,34	12						
	Unbilled	-4,817	1,281			-0.0003						
40	Total Billed	4,982,130	159,399	73	68,248,35							
70	Total Billed	4,002,100	100,000	70	00,240,00	,,,						
		ı										
41	TOTAL Billed	39,638,154,775	3,982,184	2,033,920	19,488,5	0.0000						
42	Total Unbilled Rev.(See Instr. 6)	27,643,489		0		0.0000						
43	TOTAL	39,665,798,264	3,991,389	2,033,920	19,502,14	13 0.0000						

	e of Respondent	This Repo		Date of Rep		Period of Report
Php	lic Service Electric and Gas Company	(1) X	An Original A ResubintsdioDate	(Mo, Da, Yr 1 164/126/2012: €: 04	) End o	f 2020/Q4
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
1. R	eport below for each rate schedule in	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer,	average Kwh per
	omer, and average revenue per Kwh, e	-				
	rovide a subheading and total for each					
	<ol><li>301. If the sales under any rate sched cable revenue account subheading.</li></ol>	ule are classified in mo	e than one revenue	account, List the rate s	cnedule and sales dat	a under each
	/here the same customers are served	under more than one ra	te schedule in the sa	me revenue account cl	assification (such as a	a general residential
	dule and an off peak water heating sch					-
	omers.					
	he average number of customers shou billings are made monthly).	ld be the number of bill	s rendered during the	e year divided by the nu	imber of billing period	s during the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ted additional revenue	billed pursuant thereto	D.
	eport amount of unbilled revenue as of			count subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	Street Lighting Service-Private					
	Billed	141,533	35,504	21,606	6,551	0.0003
	Unbilled	-2,081	-432	0.4.000	0.454	0.0002
	Total Street Lighting Service- Pr	139,452	35,072	21,606	6,454	0.0003
	Building Heating Service HS	40.000			40.050	2 222
	Billed	12,022	1,644	709	16,956	0.0001
	Unbilled	-61	-1	700	40.070	0.0004
	Total Building Heating Service HS	11,961	1,643	709	16,870	0.0001
	Hourly Energy Price HEP					
	Billed					
	Unbilled Total HEP					
13						
14						
	Public Street and Highway Lightin					
	Street Lighting Service-Public Billed	202 626	70 521	2 207	90.647	0.0002
	Unbilled	303,636	70,531	3,387	89,647	0.0002
	Total SL	303,636	70,531	3,387	89,647	0.0002
	General Ltg and Power Service	303,030	70,551	3,367	09,047	0.0002
	Traffic and Signal- GLP T&S					
	Billed	34,722	2,158	2,444	14,207	0.0001
	Unbilled	54,122	2,130	۷, ۲۳۲	14,201	0.0001
	Total GLP T&S	34,722	2,158	2,444	14,207	0.0001
25		01,122	2,100	2,	11,201	0.0001
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
	TOTAL DILL					
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	39,638,154,775 27,643,489	3,982,184 9,205	2,033,920	19,488,552	0.0000 0.0000
42 43		39,665,798,264	3,991,389	2,033,920	19,502,143	
	İ	1	5,551,550	_,000,020	.5,552,176	1 0.0000

	e of Respondent	(1)	eport Is: X An Original		Date of Re			Period of Report		
Publi	Public Service Electric and Gas Company 210420 - 8 (2)2 A Restubilish A Restubilish Date: 04/164/1280/2021									
	SALES FOR RESALE (Account 447)									
power for elements of the suppose the supp	SALES FOR RESALE (Account 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than owner exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract.  LF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a d									
		I a	5500 0.4	•			Actual Do	mand (MMA)		
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Mont	rerage thly Billing and (MW)	Aver Monthly NO	age CP Demand	mand (MW)  Average  Monthly CP Demand		
	(a)	(b)	(c)		(d)	(е		(f)		
	PJM									
2	NUG	SF	1st Rev. Vol 6							
3	Solar-4-All	SF SF	1st Rev. Vol 6 1st Rev. Vol 6							
5	Demand Response  Energy Effiency	SF	1st Rev. Vol 6							
6	South Jersey Energy Co.	SF	1st Rev. Vol 6							
7	, , , , , , , , , , , , , , , , , , ,									
8										
9										
10										
11										
12 13										
14										
	0.14.4.100									
	Subtotal RQ				0		0	0		
	Subtotal non-RQ				0		0	0		
	Total				0		0	0		

Name of Respondent		nis Report Is:	Date of Report	Year/Period of Report	
Public Service Electric and Gas	(1 2018 - Cpmpany 210420 - 80	) XAn Original 2 A ResubhasioDate:	(Mo, Da, Yr) 04/164/2602021	End of2020/Q4	
	,	S FOR RESALE (Account 447)			
OS - for other service. use in non-firm service regardless of the service in a footnote. AD - for Out-of-period adjustyears. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (c), identify the which service, as identified i 6. For requirements RQ sal average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not st 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the	tment. Use this code for on in a footnote for each sales together and report g sales may then be listed. Last Line of the schedule of the sche	any accounting adjustments adjustment. It them starting at line numbered in any order. Enter "Subter Report subtotals and totals artiff Number. On separate involving demand charges werage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demands monthly peak. Demand rest and explain. On bills rendered to the purclearges in column (i), and the footnote all components of aser.	ated units of Less than one or a construction of the service property of the column (a) and for columns (9) through (k) are Lines, List all FERC rate imposed on a monthly (or ent peak (NCP) demand in columns (e) and (f). Monthly NCP demand in columns (e) and (f) are columns (e) and (f) are columns (e) and (f) are columns (f) are col	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Rafter this Listing. Enter of schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum aring the hour (60-minute of) must be in megawatts tharges, including an (j). Report in column on 4), and then totaled or a Sales For Resale on Page 1981.	Q" er age
401, line 23. The "Subtotal			Non-Requirements Sales	roi Resale on Page	ago .
401, line 23. The "Subtotal 401, line 24.	- Non-RQ" amount in col	umn (g) must be reported as		roi Resale on Fage	.go
401, line 23. The "Subtotal 401, line 24.	- Non-RQ" amount in col	umn (g) must be reported as		rui Resale uli Fage	.go
401, line 23. The "Subtotal 401, line 24.	- Non-RQ" amount in col	umn (g) must be reported as		rui Resale uli Fage	<b>.</b> 90
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required.	- Non-RQ" amount in col	umn (g) must be reported as			
401, line 23. The "Subtotal 401, line 24.	- Non-RQ" amount in coluired and provide explan  Demand Charges	ations following all required  REVENUE  Energy Charges	data.  Other Charges	Total (\$)	Line No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours	- Non-RQ" amount in col uired and provide explan	umn (g) must be reported as ations following all required REVENUE	data.		Line
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold	- Non-RQ" amount in coluired and provide explan  Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold	- Non-RQ" amount in coluired and provide explan  Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold	- Non-RQ" amount in coluired and provide explan  Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k)	Line No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k)	Line No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  622	Other Charges (\$)	Total (\$) (h+i+j) (k)	Line No.  1 2 3 4
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i)  622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622  3,614,525	Line No.  1 2 3 4 5 6
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (i) 622	Other Charges (\$)	Total (\$) (h+i+j) (k)  622 3,614,525	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334  24,015	REVENUE Energy Charges (\$) (i)  14,411	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)  622  3,614,525  24,015  14,411	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  153,973	- Non-RQ" amount in coluired and provide explan  Demand Charges (\$) (h)  510,334	REVENUE Energy Charges (\$) (I)  622 3,104,191	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)  622 3,614,525  24,015 14,411	Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
_	FOOTNOTE DATA		

# Schedule Page: 310 Line No.: 7 Column: g

MWHs sold differ from page 401a, line 24 by 10,910 due to load reducers which are included on page 401a.

Pg 311 line 18 (g) 154,721 MWHs
Pg 401a line 24 (b) 165,631 MWHs
Load reducers (10,910) MWHs

	e of Respondent	1 (1)	$\sim$	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Publi	c Service Electric and Gas Company 210420 - 8	04	1/164/26/2021	End of			
				RATION AND MAINTE			
If the	amount for previous year is not derived fron						
Line	Account	i piev	ious	iy reported figures, ex	γρια	Amount for	Amount for
No.						Current Year	Amount for Previous Year
	(a)					(b)	(c)
	1. POWER PRODUCTION EXPENSES						
	A. Steam Power Generation						
	Operation (500) Operation Supervision and Engineering						
	(501) Fuel				+		
	(502) Steam Expenses				+		
	(503) Steam from Other Sources				+		
	(Less) (504) Steam Transferred-Cr.				+		
	(505) Electric Expenses						
	(506) Miscellaneous Steam Power Expenses				+		
	(507) Rents						
	(509) Allowances						
	TOTAL Operation (Enter Total of Lines 4 thru 12)				1		
	Maintenance						
	(510) Maintenance Supervision and Engineering						
	(511) Maintenance of Structures				T		
	(512) Maintenance of Boiler Plant				1		
18	(513) Maintenance of Electric Plant						
19	(514) Maintenance of Miscellaneous Steam Plan	t					
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)					
21	TOTAL Power Production Expenses-Steam Pow	er (Ent	tr Tot	lines 13 & 20)			
	B. Nuclear Power Generation	`		,			
23	Operation						
24	(517) Operation Supervision and Engineering				П		
25	(518) Fuel						
26	(519) Coolants and Water						
27	(520) Steam Expenses						
28	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
33	TOTAL Operation (Enter Total of lines 24 thru 32	)					
-	Maintenance						
35	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						
	(532) Maintenance of Miscellaneous Nuclear Pla						
	TOTAL Maintenance (Enter Total of lines 35 thru				1		
	TOTAL Power Production Expenses-Nuc. Power	(Entr t	tot lir	nes 33 & 40)			
	C. Hydraulic Power Generation						
	Operation 4505						
	(535) Operation Supervision and Engineering				+		
	(536) Water for Power				+		
	(537) Hydraulic Expenses				+		
	(538) Electric Expenses				+		
	(539) Miscellaneous Hydraulic Power Generation	∟xper	nses		+		
	(540) Rents	2)			+		
	TOTAL Operation (Enter Total of Lines 44 thru 49	<i>)</i>					
	C. Hydraulic Power Generation (Continued)						
	Maintenance (541) Mainentance Supervision and Engineering						
	(541) Mainentance Supervision and Engineering				+		
	(542) Maintenance of Structures	tores	<u></u>		+		
	(543) Maintenance of Reservoirs, Dams, and Wa	ıeıway	/5		+		
	(544) Maintenance of Electric Plant	ant			+		
	(545) Maintenance of Miscellaneous Hydraulic P TOTAL Maintenance (Enter Total of lines 53 thru				+		
	TOTAL Power Production Expenses-Hydraulic P		tot of	linos 50 9 50\	+		
บษ	TOTAL FOWER FROUNCHOIT EXPENSES-HYURAUNC P	ower (t	ioi Ol	111169 JU & JO)	+		
					1		

	e of Respondent This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Publi	CService Electric and Gas Company 210420 - 8 (12) A Resubinssion ate:		End of
	ELECTRIC OPERATION AND MAINTENANC		
If the	amount for previous year is not derived from previously reported figures, ex	· · · · · · · · · · · · · · · · · · ·	
Line	Account	Amount for Current Year	Amount for Previous Year
No.	(a)	Current Year (b)	Previous Year (c)
60	D. Other Power Generation		(-)
	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
	(550) Rents		
	TOTAL Operation (Enter Total of lines 62 thru 66)		
	Maintenance (F54) Maintenance Supermining and Engineering		
	(551) Maintenance Supervision and Engineering (552) Maintenance of Structures	+	
	(553) Maintenance of Generating and Electric Plant		
	(554) Maintenance of Miscellaneous Other Power Generation Plant		
	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,641,877,	799 1,748,418,167
77	(556) System Control and Load Dispatching	77,0	004 20,427
	(557) Other Expenses		
	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,641,954,8	1,748,438,594
	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,641,954,8	1,748,438,594
	2. TRANSMISSION EXPENSES		
	Operation (700) 2		
83	(560) Operation Supervision and Engineering		
84	(FG1.1) Load Dispotab Poliability	E 952	7 902 564
	(561.1) Load Dispatch-Reliability (561.2) Load Dispatch-Monitor and Operate Transmission System	5,853, <sup>4</sup> 2,827, <sup>9</sup>	
	(561.3) Load Dispatch-Transmission Service and Scheduling	2,021;	2,361,491
	(561.4) Scheduling, System Control and Dispatch Services		
	(561.5) Reliability, Planning and Standards Development	7,174,0	095 5,554,730
	(561.6) Transmission Service Studies	,,,,,	0,001,100
	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,244,8	342 2,605,640
94	(563) Overhead Lines Expenses	7,551,0	042 4,758,837
	(564) Underground Lines Expenses	6,012,	744 3,671,343
	(565) Transmission of Electricity by Others		
	(566) Miscellaneous Transmission Expenses	25,379,0	
	(567) Rents	4,603,	
	TOTAL Operation (Enter Total of lines 83 thru 98)	60,646,4	101 58,768,295
	Maintenance (500) Maintenance		
	(568) Maintenance Supervision and Engineering	4.074.6	352 4.095.000
	(569) Maintenance of Structures (569.1) Maintenance of Computer Hardware	4,974,¢ 4,418,;	
	(569.2) Maintenance of Computer Fardware	708,	
	(569.3) Maintenance of Communication Equipment	424,3	
	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	,21,	.32,220
	(570) Maintenance of Station Equipment	16,891,3	332 16,495,597
	(571) Maintenance of Overhead Lines	35,347,4	30,211,374
109	(572) Maintenance of Underground Lines	3,815,	502 4,110,697
110	(573) Maintenance of Miscellaneous Transmission Plant		49,050
	TOTAL Maintenance (Total of lines 101 thru 110)	66,580,	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	127,226,	537 118,252,751

	e of Respondent	(1)	Report	ls: Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Publi	CSERVICE ELECTRIC and Gas Company 210420 - 8	042		Resubinasionate:	04		1	End of <u>2020/Q4</u>
				AND MAINTENANCE				
If the	amount for previous year is not derived fron					·		
Line	Account	i picvi	lously	reported figures, exp	Jiai		$\overline{}$	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	3. REGIONAL MARKET EXPENSES							
	Operation (575.4) Operation Supervision							
	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facility	ation					-	
	(575.3) Transmission Rights Market Facilitation						-	
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance (575.7) Market Facilitation, Monitoring and Comp	lianaa	Comico					
	(575.8) Rents	liance	Service	:5			-	
	Total Operation (Lines 115 thru 122)						-	
	Maintenance							
	(576.1) Maintenance of Structures and Improvem	onte						
	(576.2) Maintenance of Computer Hardware	iciilo					-	
	(576.3) Maintenance of Computer National (576.3) Maintenance of Computer Software						-	
	(576.4) Maintenance of Communication Equipme	nt					-	
	(576.5) Maintenance of Miscellaneous Market Op		n Plant					
-	Total Maintenance (Lines 125 thru 129)	Cialloi	ii i iaiit					
	TOTAL Regional Transmission and Market Op E	vnne (1	Total 12	3 and 130)			-	
	4. DISTRIBUTION EXPENSES	xprio ( i	rotar 12	o and 100)				
	Operation							
	(580) Operation Supervision and Engineering							
	(581) Load Dispatching						-	
-	(582) Station Expenses					1,216,	348	2,917,712
	(583) Overhead Line Expenses					4,510,		4,113,861
	(584) Underground Line Expenses					5,605,		6,939,904
	(585) Street Lighting and Signal System Expense	es					916	100,075
	(586) Meter Expenses					5,476,		5.411.018
	(587) Customer Installations Expenses					5,540,		4,063,174
	(588) Miscellaneous Expenses					36,102,		31,619,894
	(589) Rents					1,338,		1,326,509
	TOTAL Operation (Enter Total of lines 134 thru 1	43)				59,802,		56,492,147
	Maintenance							
	(590) Maintenance Supervision and Engineering							
	(591) Maintenance of Structures					12,129,	503	15,541,235
	(592) Maintenance of Station Equipment					14,151,		15,600,041
	(593) Maintenance of Overhead Lines					68,127,		49,882,068
	(594) Maintenance of Underground Lines					18,421,	_	18,347,744
	(595) Maintenance of Line Transformers					3,929,	$\overline{}$	4,488,522
	(596) Maintenance of Street Lighting and Signal S	System	าร			11,073,		10,106,989
	(597) Maintenance of Meters					704,		569,751
	(598) Maintenance of Miscellaneous Distribution	Plant				1,128,		1,754,868
	TOTAL Maintenance (Total of lines 146 thru 154)					129,665,		116,291,218
	TOTAL Distribution Expenses (Total of lines 144		55)			189,467,	-	172,783,365
	5. CUSTOMER ACCOUNTS EXPENSES		,					,,
	Operation							
	(901) Supervision							
	(902) Meter Reading Expenses					16,458,	530	15,773,644
	(903) Customer Records and Collection Expense	s				68,491,		74,352,302
	(904) Uncollectible Accounts					59,467,		54,416,683
163	(905) Miscellaneous Customer Accounts Expens	es				79,047,		79,744,241
164	TOTAL Customer Accounts Expenses (Total of li	nes 15	9 thru 1	163)		223,465,	282	224,286,870
	·			,		,		
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	e of Respondent	I (1) F	eport Is: X∏An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
Publi	c.Service Electric and Gas Company 210420 - 8	Q <u>4</u> )2	A Resubints dio Dat	e: 04			End of <u>2020/Q4</u>
	ELECTRIC	OPERA	TION AND MAINTENA	NCE E	XPENSES (Continued)	-	
If the	amount for previous year is not derived from	n previo	usly reported figures	, expla	in in footnote.		
Line	Account				Amount for Current Year		Amount for Previous Year
No.	(a)				(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXPE	NSES				
	Operation				_		
167	(907) Supervision			-	202 ==2	- 10	200 540 404
168	(908) Customer Assistance Expenses		-+	203,779,	249	203,546,424	
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inform	mational	$-\!\!\!+\!\!\!\!-$	2,043,	977	1,833,090	
171	TOTAL Customer Service and Information Expen		•	_	205,823,		205,379,514
	7. SALES EXPENSES	1000 (10	iai 107 tilia 170)		200,020,	120	200,010,014
	Operation						
174	(911) Supervision					$\Box$	
175	(912) Demonstrating and Selling Expenses				78,	,463	32,182
176	(913) Advertising Expenses						
	(916) Miscellaneous Sales Expenses			$-\!$		ightharpoonup	39,773
	TOTAL Sales Expenses (Enter Total of lines 174		7)		78,	,463	71,955
	8. ADMINISTRATIVE AND GENERAL EXPENSE	<u>-S</u>					
	Operation (920) Administrative and General Salaries				6,322,	067	F 704 600
	(920) Administrative and General Salaries (921) Office Supplies and Expenses			$-\!\!\!+\!\!\!\!-$	543.		5,791,699 653,940
	(Less) (922) Administrative Expenses Transferred	d-Credit		_	J43,	019	033,940
184	(923) Outside Services Employed	u-Orcan		-	94,166,	578	88,816,696
	(924) Property Insurance				3,200,		2,681,060
	(925) Injuries and Damages				14,585,	-	18,756,478
187	(926) Employee Pensions and Benefits				-69,642,	,025	-39,188,252
188	(927) Franchise Requirements						
	(928) Regulatory Commission Expenses				11,876,	_	13,530,567
	(929) (Less) Duplicate Charges-Cr.			$-\!\!\!+\!\!\!\!-$	3,368,	_	3,286,005
191	(930.1) General Advertising Expenses			-	2,941,	_	1,935,003
192	(930.2) Miscellaneous General Expenses			$-\!\!+\!\!-$	3,897,		3,807,001
193	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 1	102)		-+	7,248, 71,771,	_	9,187,544 102,685,731
	Maintenance	193)			71,771,	091	102,000,731
	(935) Maintenance of General Plant					$\overline{}$	
	TOTAL Administrative & General Expenses (Total	al of lines	s 194 and 196)		71,771,	.897	102,685,731
	TOTAL Elec Op and Maint Expns (Total 80,112,1				2,459,787,	,751	2,571,898,780

		(1)   X	An Original	(Mo, Da,	Yr) I		2020/04
Publi	c Service Electric and Gas Company 210420	0 - 8 0(4)2	A Resubints dio Date:			End of	2020/Q4
		PURC	HASED POWER (Accou	nt 555)	<del></del>		
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PURCHASED POWER (Account to the contract of the power purchases made during the year. Also report exchanges) 555  1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside		e of Respondent	This Re	port Is: []An Original	Date of Re (Mo, Da, Y		Year/Perio	
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debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle n an exchai o interest o	o report exchanges o ements for imbalance nge transaction in color r affiliation the respon	of electricity (i.e., tr d exchanges. umn (a). Do not a dent has with the	bbreviate o seller.	r truncate	the name or use
supp	for requirements service. Requirements slier includes projects load for this service i ame as, or second only to, the supplier's s	n its syster	n resource planning).	In addition, the re			
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable even of LF servi all transacti	under adverse condi ce). This category sh on identified as LF, pi	itions (e.g., the sup nould not be used rovide in a footnot	oplier must for long-terr	attempt to m firm ser	buy emergency vice firm service
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	for short-term service. Use this category for less.	for all firm s	services, where the du	uration of each per	riod of comr	mitment fo	r service is one
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	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The same	e as LU service ex	pect that "ir	ntermediat	e-term" means
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and a	any settlements for imbalanced exchanges		3.	d balancing of deb	nts and cred	iits ioi erie	ergy, capacity, etc.
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OS - non-of the Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)  Macquaire  Morgan Stanley  Nextera  Noble  PPL/Talen  TransCanada  Mercuria Energy Corp.  Hartree Partners, L.P.  Shell Energy  Vitrol, Inc.  Covanta Energy Marketing, LLC  ZEC's Purchases	for those see contract at.  Statistical Classification (b)  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  RQ  R	FERC Rate Schedule or Tariff Number (c) Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1 Sch. No. 1	be placed in the al gnated units of Les Average Monthly Billing Demand (MW)	oove-define ss than one Avera Monthly NC	d categori year. De Actual Der age	es, such as all scribe the nature  nand (MW)  Average  Monthly CP Demand
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		(1)	X An Original	(Mo, Da	Report Yr)		od of Report	
Public Service Ele	ctric and Gas Comp	20/210420-80( <u>4)</u> 2	A Resubintestion	ate: 04/164/26020		End of _	2020/Q4	
		PURCH	ASED POWER(Account (Including power exch	nt 555) (Continued)	<u> </u>			
•	•	Use this code for a	ny accounting adjust	ments or "true-ups" f	or service pro	vided in prior	r reporting	
ears. Provide a	in explanation in a	footnote for each a	idjustment.					
				non-FERC jurisdiction				
•		•	FERC rate schedule	s, tariffs or contract of	lesignations u	nder which s	service, as	
	mn (b), is provided		rvice involving dema	and charges imposed	on a monnthly	v (or longer)	hasis ante	ar
•	•			n-coincident peak (N				"
				types of service, ente				thly
				and in a month. Mon				
			ipplier's system reacl ed on a megawatt ba	hes its monthly peak	. Demand repo	orted in colu	mns (e) an	d (f)
				respondent. Report i	n columns (h)	and (i) the n	negawattho	ours
•				ent. Do not report net		(,) (,)		
				nd the total of any oth				
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				For power exchange				
				ceived, enter a nega (2) excludes certain				IL (I)
	ide an explanatory	•		(=) 0/10/10/10 00/10/11	0.00.10 0. 0.10.	900 0010.00	,	
				ne schedule. The tot				
•	_			(h) must be reported	_	Received on	Page 401	,
		* * * * * * * * * * * * * * * * * * * *	ed as Exchange Deli ons following all requ	ivered on Page 401,	line 13.			
. I double enu	ies as required arr	a provide explanation	ons following all requ	illed data.				
	DOWER 5	VCHANGES.		COCTICETTIENE	NT OF DOMES			
MegaWatt Hours		XCHANGES	Domand Charges	COST/SETTLEME			(i+k+1)	Line
Purchased	MegaWatt Hours	XCHANGES  MegaWatt Hours  Delivered	Demand Charges (\$)	Energy Charges	Other Charge	es Total	l (j+k+l) tlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		es Total of Sett	tlement (\$) (m)	No.
Purchased (g) 3,591,257	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981	Other Charge	es Total of Sett	tlement (\$) (m) 873,631,981	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	es Total of Sett	tlement (\$) (m)	No. 1 2
Purchased (g) 3,591,257	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981	Other Charge	es Total of Sett	tlement (\$) (m) 873,631,981	No. 1 2 3
Purchased (g) 3,591,257 46	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829	Other Charge	es Total of Sett	tlement (\$) (m) 8 <mark>73,631,981</mark> 829	No.  1 2 3 4
Purchased (g) 3,591,257	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981	Other Charge	es Total of Sett	tlement (\$) (m) 873,631,981	No. 1 2 3 4 5
Purchased (g) 3,591,257 46	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829	Other Charge	es Total of Sett	tlement (\$) (m) 8 <mark>73,631,981</mark> 829	No. 1 2 3 4 5 6
Purchased (g) 3,591,257 46	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185	Other Charge	es Total of Sett	tlement (\$) (m) 873,631,981 829 3,185	No. 1 2 3 4 5 6 7
Purchased (g) 3,591,257 46 177	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185	Other Charge	es Total of Sett	3,185 373,522	No. 1 2 3 4 5 6 7 8
Purchased (g) 3,591,257 46 177 3,494 620	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096	Other Charge	es Total of Sett	3,185 373,522 12,096	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 3,591,257 46  177  3,494 620 413	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185	Other Charge	es Total of Sett	3,185 373,522	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 3,591,257 46 177 3,494 620	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096	Other Charge	es Total of Sett	3,185 373,522 12,096	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 3,591,257 46  177  3,494 620 413	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096 8,000	Other Charge	es Total of Sett	1 73,522 12,096 8,000	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 3,591,257 46 177 3,494 620 413 405	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096 8,000 7,827	Other Charge	es Total of Sett	3,185 3,185 1,73,522 12,096 8,000 7,827	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 3,591,257 46  177  3,494 620 413 405 1,075	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096 8,000 7,827 20,811	Other Charge	es Total of Sett	3,185 3,185 1 73,522 12,096 8,000 7,827 20,811	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 3,591,257 46  177  3,494 620 413 405 1,075	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096 8,000 7,827 20,811 15,297	Other Charge	es Total of Sett	3,185 3,185 173,522 12,096 8,000 7,827 20,811 15,297	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 3,591,257 46  177  3,494 620 413 405 1,075	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096 8,000 7,827 20,811 15,297	Other Charge	es Total of Sett	3,185 3,185 173,522 12,096 8,000 7,827 20,811 15,297	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 3,591,257 46  177  3,494 620 413 405 1,075	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 373,631,981 829 3,185 1 73,522 12,096 8,000 7,827 20,811 15,297	Other Charge	es Total of Sett	3,185 3,185 173,522 12,096 8,000 7,827 20,811 15,297	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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Public Service Ele		1 (1)	X An Original	(Mo, Da	Report	Year/Period of Repo	
	ctric and Gas Compa	(1) 20/210420-80 <u>/</u> 2/2	An Onginal  A Resubints dio in	(NO, Da ate: 04/164/126021		End of2020/Q	4
		PURCH	ASED POWER(Accoun (Including power exch	t 555) (Continued)	-		
•	•	Use this code for a	ny accounting adjust		or service prov	vided in prior reportin	g
ears. Provide a	in explanation in a	footnote for each a	adjustment.				
						clude an appropriate nder which service, a	e
•	mn (b), is provided	•	T ET C Tato conocalo	o, tarmo or contract c	iooigilationio ai	naor winom oorvioo, a	
•	•		_		-	y (or longer) basis, er	
						n column (e), and the	
•	. ,	,	. ,			ins (d), (e) and (f). Mond is the metered den	
						orted in columns (e) a	
nust be in mega	watts. Footnote ar	ny demand not state	ed on a megawatt ba	sis and explain.	•		
•						and (i) the megawatt	hours
			the basis for settleme			araaa inaludina	
			ges in column (k), an			arges, including (I). Report in columr	ı (m)
•		• • •	·			lumn (m) the settleme	` ′
						f the settlement amo	
	•	_	eration expenses, or	(2) excludes certain	credits or char	ges covered by the	
•	ide an explanatory		d on the leat line of th	a achadula Tha tat	al amount in a	alumn (a) must be	
			d on the last line of the			olumn (g) must be Received on Page 40	)1
•	_		ed as Exchange Deli		_	received on rage 40	, ,
			ons following all requ				
	DOWED E	WCHANCES.		COSTISETTI EME	NT OF DOWER		
MegaWatt Hours		XCHANGES  MegaWatt Hours	Demand Charges	COST/SETTLEME			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charge	es Total (j+k+l) of Settlement (\$	No
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)			es   Total (j+k+l)	) No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	Total (j+k+l) of Settlement (\$ (m)	) No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,130	Other Charge	Total (j+k+l) of Settlement (\$ (m)	No. 1
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	Total (j+k+l) of Settlement (\$ (m)	No. 1 30 2 32 3
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,130	Other Charge	Total (j+k+l) of Settlement (\$ (m)	No. 1 30 2 32 3 4
Purchased (g) 28 1,602	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13	No. 1 30 2 32 3 4 5
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 1,130	Other Charge	Total (j+k+l) of Settlement (\$ (m)	No. 1 30 2 32 3 4 5 17 6
Purchased (g)  28 1,602	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13	No. 1 30 2 32 3 4 5 47 6 8 7
Purchased (g)  28 1,602  710	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76	No. 11
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1180 2 3 4 5 5 17 6 8 7 8 8 60 9
Purchased (g)  28 1,602  710	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76	No. 1 10 10 10 10 10 10 10 10 10 1
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 100 2 102 3 103 4 104 5 105 6 107 6 108 7 109 9 109 109 109 109 109 109 109 109 109 109
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 10 2 62 3 4 5 17 6 8 7 8 8 60 9 03 10 11
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 100 2 302 3 4 5 17 6 8 7 8 8 80 9 93 10 11 12 13
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 10 2 62 3 4 5 17 6 8 7 8 8 60 9 03 10 11
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 100 2 302 3 4 5 17 6 8 7 8 8 80 9 93 10 11 12 13
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 100 2 302 3 4 5 17 6 8 7 8 8 80 9 93 10 11 12 13
Purchased (g)  28 1,602  710  159 1,261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  1,130 33,762  13,747 8 28,460	Other Charge	Total (j+k+l) of Settlement (\$ (m) 1,13 33,76 13,74 28,46	No. 1 100 2 302 3 4 5 17 6 8 7 8 8 80 9 93 10 11 12 13

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Name of Responde		(1)	s Report Is:  XAn Original	(Mo, Da,	Report Yr)	Year/Period of Report	
Public Service Ele	ctric and Gas Comp	20/210420-80( <u>4</u> )2	A Resubintscion	ate: 04/164/26020		End of2020/Q4	
		PURCH	ASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
•	•		ny accounting adjusti		or service prov	ided in prior reporting	
ears. Provide a	in explanation in a	rootnote for each a	iajustment.				
designation for the dentified in colured in	ne contract. On se mn (b), is provided ints RQ purchases rage billing demand coincident peak (	parate lines, list all and any type of se d in column (d), the CP) demand in colu	rvice involving dema average monthly no imn (f). For all other t	s, tariffs or contract d nd charges imposed n-coincident peak (No types of service, ente	esignations un on a monnthly CP) demand in r NA in columr	der which service, as (or longer) basis, ente	thly
nust be in mega b. Report in colu of power exchan c. Report deman	watts. Footnote ar mn (g) the megaw ges received and on that ges in colu	ny demand not state atthours shown on delivered, used as t mn (j), energy char	ed on a megawatt bar bills rendered to the i the basis for settleme ges in column (k), an	sis and explain. respondent. Report in ent. Do not report net d the total of any othe	n columns (h) a exchange. er types of cha		ours
he total charge	shown on bills rece	eived as settlement	by the respondent. I	For power exchanges	s, report in colu	<ol> <li>Report in column ( umn (m) the settlemen the settlement amoun</li> </ol>	t
nclude credits o	r charges other tha	an incremental gene	eration expenses, or				ıt (ı)
•	ide an explanatory olumn (g) through		d on the last line of th	ne schedule. The total	al amount in co	olumn (g) must be	
						Received on Page 401	,
		• • • • • • • • • • • • • • • • • • • •	ed as Exchange Deli	_	ine 13.		
. Foothole enti	ies as required and	u provide explanation	ons following all requ	ireu uala.			
MegaWatt Hours		XCHANGES		COST/SETTLEME			
Purchased	MegaWatt Hours	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charge:	Total (j+k+l)	Line
(g)	Received (h)	(i)	(\$) (j)		( <del>a</del> )	of Settlement (\$)	Line No.
				(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
				(\$) (k)	(I)	of Settlement (\$)	No.
				(\$) (k)	(1)	of Settlement (\$)	No.
				(\$) (k)	(1)	of Settlement (\$)	No.
				(\$) (k)	(1)	of Settlement (\$)	No.
310,703				(\$) (k) 31,347,878	(1)	of Settlement (\$)	No. 1 2 3 4
310,703 4,207,883					(1)	of Settlement (\$) (m)	No. 1 2 3 4 5
				31,347,878	(1)	of Settlement (\$) (m)	No. 1 2 3 4 5 6
4,207,883				31,347,878 441,677,921	(1)	of Settlement (\$) (m)  31,347,878 441,677,921	No.  1 2 3 4 5 6 7
				31,347,878	(1)	of Settlement (\$) (m)	No. 1 2 3 4 5 6 7 8
4,207,883 621,419				31,347,878 441,677,921 62,697,056	(1)	of Settlement (\$) (m)  31,347,878 441,677,921  62,697,056	No.  1 2 3 4 5 6 7 8 9
4,207,883				31,347,878 441,677,921 62,697,056	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056	No.  1 2 3 4 5 6 7 8 9 10
4,207,883 621,419 294,731				31,347,878 441,677,921 62,697,056 19,448,400 3,031,383	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056 19,448,400 3,031,383	No.  1 2 3 4 5 6 7 8 9 10 11
4,207,883 621,419 294,731 -16				31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635	No. 11 22 33 44 55 66 77 88 99 100 111 122
4,207,883 621,419 294,731 -16 3,124,952				31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635 294,836,389	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635 294,836,389	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 11 12 13 13
4,207,883 621,419 294,731 -16				31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635	No. 11 22 33 44 55 66 77 88 99 100 111 122
4,207,883 621,419 294,731 -16 3,124,952				31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635 294,836,389	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635 294,836,389	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
4,207,883 621,419 294,731 -16 3,124,952				31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635 294,836,389	(1)	of Settlement (\$) (m) 31,347,878 441,677,921 62,697,056 19,448,400 3,031,383 32,635 294,836,389	No. 11 22 33 44 55 66 77 88 99 100 111 122 133

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1,573,573,329

Name of Responde		(1)	s Report Is: XAn Original	Date of (Mo, Da		Year/Period of Report	
Public Service Ele	ctric and Gas Compa	20/210420-80 <u>4</u> )2	A Resubintescion	ate: 04/164/26020		End of2020/Q4	
		PURCH	ASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	*		
•	•		ny accounting adjust		or service pro	vided in prior reporting	
rears. I Tovide a	an explanation in a	TOOLITOLE TOT EACH &	aujustinent.				
designation for th		oarate lines, list all				clude an appropriate nder which service, as	
	· /· •		ervice involving dema	and charges imposed	on a monnthly	y (or longer) basis, ente	er
he monthly aver	age billing demand	d in column (d), the	average monthly no	n-coincident peak (N	CP) demand i	n column (e), and the	
•		,	. ,			ins (d), (e) and (f). Mon	- 1
						nd is the metered dema orted in columns (e) and	
			ed on a megawatt ba			(-)	- (-)
•						and (i) the megawattho	ours
				ent. Do not report net nd the total of any oth		arges including	
						(I). Report in column (	m)
he total charge	shown on bills rece	eived as settlement	by the respondent.	For power exchange	s, report in col	lumn (m) the settlemen	t ĺ
						If the settlement amoun	rt (I)
	r charges other tha ide an explanatory	•	eration expenses, or	(2) excludes certain	credits or char	ges covered by the	
•	•		d on the last line of th	ne schedule. The tot	al amount in c	olumn (g) must be	
						Received on Page 401,	,
			_	ivered on Page 401,	line 13.		
Footnote entr	ries as required and	d provide explanati	ons following all requ	ured data.			
	l POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	)	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge		Line No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	INO.
(g) 478,174	(h)	(i)	U)	(K) 48,555,147	(1)	(m) 48,555,147	1
470,174				40,333,147		40,333,147	2
3,492,109				343,280,259		343,280,259	3
0,102,100				0.10,200,200		0.0,200,200	4
-32				413,227		413,227	5
-142				429,698		429,698	6
				17,722		17,722	
1,681,126	3			164,354,040		164,354,040	7
932,121				· · · ·			7
837,449				94,044,904		94,044,904	7 8 9
							8
394,464	+			94,044,904 88,513,748 41,188,982		94,044,904 88,513,748 41,188,982	8
	+			88,513,748 41,188,982		88,513,748 41,188,982	8 9 10
	+			88,513,748 41,188,982 151,645,549		88,513,748	8 9 10 11
	+			88,513,748 41,188,982		88,513,748 41,188,982 151,645,549	8 9 10 11 12
	+			88,513,748 41,188,982 151,645,549		88,513,748 41,188,982 151,645,549	8 9 10 11 12 13
	+			88,513,748 41,188,982 151,645,549		88,513,748 41,188,982 151,645,549	8 9 10 11 12 13

22,887,217

1,573,573,329

1,573,573,329

Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

## Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

### Schedule Page: 326 Line No.: 1 Column: m

Total Purchase Power differs from FERC account 555 by  $\frac{$68,304,470}{}$  due to deferred BGS, NUG, and ZEC.

Pg. 327.3, Total (m)	\$1 <b>,</b> 573 <b>,</b> 573 <b>,</b> 329
Pg. 321, line 76 (b)	\$1,641,877,799
BGS, NUG, ZEC Def	(\$ 68,304,470)
BGS Deferral	(\$58,566,309) *(1)
NUG Deferral	(\$ 3,573,363)
ZEC Deferral	(\$ 6,164,798) *(2)
Total	(\$68,304,470)

- \*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU
- \*(2)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

## Schedule Page: 326 Line No.: 10 Column: m

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

	e of Respondent	/4\	eport Is: ₹ An Original	Date of Report (Mo, Da, Yr)	Year/Period of F				
Papli	THOIC SHEVICE EXCUES 39:1935 CAMPPAN 210420 - 8 (2)2 A RESTABLANCE O \$ / 164/1260/20021								
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
quali 2. U	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).								
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.								
	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote								
	ny ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) . In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:								
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - I								
	smission Service, OLF - Other Long-Term								
	rvation, NF - non-firm transmission service								
	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for de			eriods. Provide an expia	ination in a toothou	e for			
	Down out Do		Francisco I Francisco		- P 4 <b>T</b> -	01-5-5-1			
Line	Payment By (Company of Public Authority)	(Co	Energy Received From ompany of Public Authority)	(Company of P	elivered To ublic Authority)	Statistical Classifi-			
No.	(Footnote Affiliation) (a)		(Footnote Affiliation) (b)	` .	Affiliation)	cation (d)			
1	PJM Network Transmission Service		(b)	(1	<u>')</u>	(u)			
-	PJM Firm PTP Transmission Service								
3	Formula Rate True-up								
4	·								
5									
6									
7									
8									
9									
10									
12									
13									
14									
15									
16									
17									
18									
19 20									
21									
22									
23									
24									
25									
26									
27									
28									
30									
31									
32									
33									
34									
	TOTAL								
	TOTAL								

Name of Respo	ndent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Public Service	Electric and Gas Company 2	(1) ∑An Original L0420-80( <b>2</b> )2 ☐ A Re <b>s</b> ubina	dioDate: 04	/164/2602021	End of2020/Q4	<u>+</u>
	TRAN	ISMISSION OF ELECTRICITY F	OR OTHERS (Ac	count 456)(Continued)		
designations to 6. Report recodesignation for (g) report the	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a	e Schedule or Tariff Number, entified in column (d), is provious for all single contract path, "pappropriate identification for wation, or other appropriate iden	On separate lin ded. point to point" tra rhere energy wa	es, list all FERC rate so ansmission service. In our received as specified	column (f), report the in the contract. In colu	ımn
reported in co	lumn (h) must be in megav	negawatts of billing demand tl watts. Footnote any demand megawatthours received and	not stated on a			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	FER OF ENERGY	1:
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	Received (i)	(j)	
		PJM Network				1
		Various				2
		Formula rate				3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						29
						30
						31
						32
						33
						34
						+
				0	0	0
		•	-	•		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service Electric and Gas Com	1pany210420-80(2)2 A Restubint	sdioDate: 04/164/2602021	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continuent of the continuent of the conti	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line	ort the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If right the nature of the non-monetary sets (i) and (j) must be reported as Train	on bills or vouchers. In column (k), mn (I), provide revenues from ene ues from all other charges on bills e amount shown in column (m). For monetary settlement was made titlement, including the amount and ensmission Received and Transmis	provide revenues from demar rgy charges related to the or vouchers rendered, includin Report in column (n) the total , enter zero (11011) in column If type of energy or service	ng
	DEVENUE EDOM TRANSMISSI	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)		Line
(\$)	(\$)	(Strief Charges)	τοιαι πονοπασο (φ)	No.
(k)	(1)	(m)	(n)	
624,162,015			624,162,015	•
		20,350,375	20,350,375	- 2
		-32,511,638	-32,511,638	
			-	
				10
				1
				12
				13
				14
				1:
				16
				17
		-		18
				19
				20
				2
				22
				23
				2
				2
				2
				2
				28
				29
				30
				3
				32
				33
				34
624,162,015	O C	-12,161,263	612,000,752	
L	1	1		

Nam	e of Respondent This Report	ls:		Date of F (Mo, Da,	Report	Year/	Period of Report			
Pap	Public Service Electric and Gas Company 210420-8 (12)2 A Resubinission ate: 04/164/202021									
	TRANSMISSIO	ON OF ELECTR	ICITY BY	SO/RTOs						
	port in Column (a) the Transmission Owner receiving revenue for									
	e a separate line of data for each distinct type of transmission s									
	Column (b) enter a Statistical Classification code based on the c									
	Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS –									
	Transmission Service and AD- Out-of-Period Adjustments. Us									
	ting periods. Provide an explanation in a footnote for each adju									
4. In o	column (c) identify the FERC Rate Schedule or tariff Number, or	n separate lines,	list all FEF	RC rate sche	edules or contr	act design	nations under which			
	ee, as identified in column (b) was provided.									
	column (d) report the revenue amounts as shown on bills or vou port in column (e) the total revenues distributed to the entity list									
Line	Payment Received by	Statistical		te Schedule	Total Revenu	e by Rate	Total Revenue			
No.	(Transmission Owner Name)	Classification	or Tarif	f Number	Schedule or					
<u> </u>	(a)	(b)	(	(c)	(d)		(e)			
1	Not Applicable									
2										
3										
4										
5		-								
6										
7										
8										
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34										
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36										
37										
38										
39										
40	TOTAL									
40	TOTAL									

author 2. In abbrotrans trans 3. In FNS Long Servi 4. Reference compression of the compre	1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.  2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.  3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, service, service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.  4. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service.  5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  6. Enter "TOTAL" in column (a) as the last line.  7. Footnote entries and provide explanations following all required data.									
Line	·			-	EXPENSES	FOR TRANSMIS	SION OF FLECT	RICITY BY OTHERS		
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$)		
1	Not Applicable						,0,	, ,		
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
	TOTAL									
-				-	-					

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

Date of Report (Mo, Da, Yr)

Year/Period of Report 2020/Q4

End of \_

Name of Respondent

This Report Is:
(1) X An Original

Public Service Electric and Gas Company 210420 - 8 (2) A Restraints in Pate: 04/164/202021

Name	of Respondent This Report Is: Date of Report (Mo, Da, Yr)	Year/Period of Report
Doc	cument Accession #: 20210420-804(2) A Residends Sion te: 04/104/100201	End of2020/Q4
	MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)	
Line No.	Description (a)	Amount (b)
	Industry Association Dues	(b)
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrsexpn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expenses	1,734,479
7	Research and Development	173,700
8	Investor Relations	294,073
9	Corporate Secretary	1,124,772
10	Membership Fees	570,728
	Wettbership rees	370,720
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12		
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40		
41		
42		
43		
44		
45		
	TOTAL	
46	TOTAL	3,897,752

44DIC-2	f Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)		d of Report 2020/Q4			
Doca	UNIC Service Electric and Gas Company 210420 - 8 (2)2 A Restablished A Restablished Representation AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)								
	DEPRECIATION		N OF ELECTRIC PLA of aquisition adjustm	,	04, 405)				
Retirem Plant (A Plan	ort in section A for the year the amounts nent Costs (Account 403.1; (d) Amortizar Account 405).  ort in Section 8 the rates used to compute charges and whether any changes ha ort all available information called for in mns (c) through (g) from the complete recomposite depreciation accounting for tot or functional classification, as approprid in any sub-account used.  In (b) report all depreciable plant balance is total. Indicate at the bottom of section of averaging used.  Jumns (c), (d), and (e) report available infolant mortality studies are prepared to as does not appropriate for the account are site depreciation accounting is used, rep	is for: (b) Depreciate tion of Limited-Term te amortization change been made in the Section C every fifth a port of the precedire total depreciable planter, to which a rate to the manner in the section C the manner in the section for each passist in estimating and in column (g), if a section of the manner in the section column (g), if a section of the manner in the section column (g), if a section of the manner in the section column (g), if a section of the manner in the section column (g), if a section of the manner in the section column (g), if a section of the manner in the section column (g), if a section of the section column (g), if a section of the section column (g), if a section	ion Expense (Acco n Electric Plant (Acco n Electric Plant (Account ges for electric plate e basis or rates use h year beginning wang year. Int is followed, list rate is applied. Identify are applied showing which column balate plant subaccount, a verage service Live available, the weigh	unt 403; (c) Depred count 404); and (e ant (Accounts 404 and from the preced ith report year 197 aumerically in column at the bottom of S y subtotals by funct nees are obtained.	and 405). State the ing report year.  1, reporting annual ann (a) each plant section C the type ional Classification of a classification List (f) the type mortal annual classification List (g) the type mortal annual classification Survivies (g) Amortization C that the type mortal classification List (g) Amortization C that the type mortal classification C that type C that type C tha	Other Electric  the basis used to fully only changes subaccount, of plant  the sand showing ces, state the fully curve fully c			
	ovisions for depreciation were made dur								
	tom of section C the amounts and nature								
	A. Sum	mary of Depreciation							
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)			
1 Inta	angible Plant			2,336,691		2,336,691			
2 Ste	eam Production Plant								
3 Nuc	clear Production Plant								
4 Hyd	draulic Production Plant-Conventional								
5 Hyd	draulic Production Plant-Pumped Storage								
6 Oth	ner Production Plant	38,779,792				38,779,792			
7 Tra	nsmission Plant	316,937,316		113,960		317,051,276			
8 Dis	tribution Plant	237,115,250				237,115,250			
9 Reg	gional Transmission and Market Operation								
10 Gei	neral Plant	13,569,437				13,569,437			
	mmon Plant-Electric	10,627,277		14,227,234		24,854,511			
11 Cor									
11 Cor 12 TO	TAL	617,029,072		16,677,885		633,706,957			
	TAL	617,029,072		16,677,885		633,706,957			
	TAL	617,029,072		16,677,885		633,706,957			
	TAL			16,677,885		633,706,957			
	TAL		ortization Charges	16,677,885		633,706,95			

	e of Respondent ic Service Electric and Gas	Cpmpany210420-80	This Report Is: (1) XAn Original ( <b>2</b> )2 A Re <b>stibin</b> e	sdiopate: (	Date of Repo (Mo, Da, Yr) 04/164/1202021	ort	Year/Pe End of	eriod of Report 2020/Q4
			N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Con	tinued)		
	C.	Factors Used in Estimat	ting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ (f)	ve be	Average Remaining Life (g)
12								
13								
14								
15 16								
17								
18								
19								
20								
21								
22								
23	E350.3-E359 (Trans)	13,832,953	42.00		2.40			38.08
24	E346 (Solar)	654,714						
25	E360.3-E373 (Distr)	9,504,188						
26								
27								
	Subtotal (350-373)	23,991,855						
29								
	390-399 General	491,333						
	303-Intangible	156,036						
	Subtotal (303,390-399)	647,369						
33	T-1-1	04.000.004						
35	Total	24,639,224						
36								
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Document Accession #: 20210420-8042

Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4				
FOOTNOTE DATA							

# Schedule Page: 336 Line No.: 12 Column: b

Electric

 Page 219
 Page 336
 Variance

 Depreciation Expense
 619,046,343
 617,029,072
 2,017,271

 Less: capitalized Depr
 (13,217,466)
 (13,217,466)

 Add: Depr Common Plant
 10,627,277
 10,627,277

 616,456,154
 617,029,072
 (572,918)

Schedule Page: 336 Line No.: 24 Column: g

Account No.	Depreciable Pant Base	Estimated Avg.Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	577,108	20	0	5.00%		13.30
E344-Generators - Solar Panels & Frames (15 Yrs)	27,217	15	0	6.67%		6.92
E345-Accessory Elec EqInverters (Solar-5 Yrs)	27,544	5	0	20.00%		2.85
E345-Accessory Elec EqComm Eq. (Solar-5 Yrs.)	7,057	5	0	20.00%		3.03
E345-Accessory Elec EqMeters (Solar-20 Yrs.)	2,504	20	0	5.00%		14.28
E345-Accessory Elec EqInterconn (Solar-20 Yrs)	12,581	20	0	5.00%		15.94
E345-Accessory Elec EqMeters (Solar-15 Yrs)	95	15	0	6.67%		7.23
E345-Accessory Elec EqInterconn (Solar-15 Yrs)	608	15	0	6.67%		10.79
Total Solar Plant	654,715					

Schedule Page: 336 Line No.: 25 Column: g

	Description	Depr Plant Base (in	Estm Avg.Serv Life	Net Salvage (Percent)	Applied Depr. Rate	Mortality Curve Type	Avg. Remaining
Acct No.		Thousands)	(years)	(* 3.33,	(Percent)	, , , , , , , , , , , , , , , , , , , ,	Life
E360.3	Sidewalks and Curbs on Public Property	1,218	73	0%	1.37%	60-S2.5	36
E361	Structures and Improvements	225,645	90	10%	1.11%	70-S2.5	55
E362	Station Equipment	1,363,234	65	20%	1.53%	55-S0.5	49
E364	Poles, Towers and Fixtures	879,914	52	100%	1.93%	60-R2.5	36
E365	Overhead Conductors and Devices	2,424,925	62	25%	1.61%	55-R2	48
E366	Underground Conduit	496,236	93	5%	1.07%	70-S3	48
E367	Underground Conductors and Devices	1,408,545	64	20%	1.56%	55-R2	42
E368	Line Transformers	1,429,441	38	40%	2.61%	50-R1.5	28
E369	Services	525,109	71	100%	1.41%	60-S2.5	40
E370	Meters	297,550	12	30%	8.40%	26-S0	9
E373	Street Lighting and Signal Systems	452,372	33	30%	3.04%	35-R1.5	24
Total El	ectric Distribution Plant	9,504,190					

Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4				
FOOTNOTE DATA							

	dule Page: 336 Line No.: 32 Column		
lass	Description	TOTAL _	Dep rates %
03	INTANGIBLE PLANT	156,036,297	Various
90	STRUCTURES AND IMPROVEMENTS	61,758,616	1.40
90.11	LEASEHOLD - IMPROVEMENTS	15,670,287	Various
0.3	IMPROVEMENTS OTHER THAN PARK PLAZA	561,776	1.40
1.1	OFFICE FURNITURE	28,680,667	5.00
1.2	OFFICE EQUIPMENT	1,528,579	25.00
1.3	OFFICE COMPUTER EQUIPMENT	15,938,524	14.29
1.33	OFFICE PERSONAL COMPUTERS	9,743,000	33.33
2.11	Transportation Equipment 13K lb and below	25,460,861	Various
.2	Transportation Equipment over 13K lb	192,760,310	Various
	STORES EQUIPMENT	671,687	14.29
ļ	TOOLS, SHOP AND GARAGE EQUIPMENT	23,655,655	14.29
	LABORATORY EQUIP	3,986,190	20.00
6	Power Operated Equipment	33,458,941	Various
7	COMMUNICATION EQUIPMENT	69,911,702	10.00
3	MISCELLANEOUS EQUIPMENT	7,545,885	14.29
		647,368,976	
	Pg 337 line 32	647,368.98	-

Total General Plant less Intangible plant

491,332,679

		Report Is: X An Original	Date of Repor (Mo, Da, Yr)	t Year/F End o	Period of Report f 2020/Q4				
P.P.B.	Pyolic Service Electric and 101 - 10								
4 5		TORY COMMISSION EX							
	eport particulars (details) of regulatory commission g amortized) relating to format cases before a regul				lous years, if				
2. R	eport in columns (b) and (c), only the current year's				ation of amounts				
	red in previous years.				Defensed				
Line No.	Description (Furnish name of regulatory commission or body the	Assessed by Regulatory Commission	Expenses of	Total Expense for	Deferred in Account				
	(Furnish name of regulatory commission or body the docket or case number and a description of the case)  (a)	Commission (b)	Utility (c)	Current Year (b) + (c) (d)	182.3 at Beginning of Year (e)				
1	NJ Board of Public Utilities	8,871,215	(0)	8,871,215	` '				
2	NJ Division of Rate Counsel	2,426,562		2,426,562					
3	Other Misc Regulatory Studies		148,573	148,573					
4									
5 6	FERC								
7	Various FERC Transmission Matters		429,847	429,847					
8	( a. 150 ) a		120,011						
9									
10									
11									
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24 25									
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31 32									
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37 38									
39									
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41									
42									
43									
44									
40									
46	TOTAL	11,297,777	578,420	11,876,197					

Name of Respon		This (1)	Report Is:  X An Original	[	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service E	lectric and Gas Com	1 <sup>1</sup> 2 <sup>1</sup> 0 <sup>2</sup> 210420-80 <u>(4)</u> 2	A Resubints dior Da	te: 04/1	54/126720121	End of2020/C	<del></del>
			RY COMMISSION EX	-	•	•	
		ses incurred in prior ye					
		expenses incurred duri	ing year which were	charged curr	rently to income, pla	int, or other accounts.	
5. Minor items	(less than \$25,000	0) may be grouped.					
FY	PENSES INCURRE	D DI IDING VEAD		1	AMORTIZED DURIN	CVEAR	
	JRRENTLY CHARGI		Deferred to	Contra	Amount	Deferred in	Line
Department	Account No.	Amount	Account 182.3	Account		Account 182.3 End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	
Electric Electric	928 928	8,871,215 2,426,562					
Electric	928	148,573					:
2100010	020	110,070					
							- (
Electric	928	429,847					
							9
							1
							1:
							1;
							14
							1:
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		11,876,197			I		4

Name of Respondent This Report	Is: Date of Report (Mo, Da, Yr)	Year/Period of Report					
Public Service Electric and Gas Company 210420 - 8 (2)2 A Restriction ate: 04/164/186/2011 End of 2020/Q4							
RESEARCH, DEVELO	PMENT, AND DEMONSTRATION ACTIVITIES						
1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).  2. Indicate in column (a) the applicable classification, as shown below:							
Classifications:							
	Overhead						
1 ` '	Underground						
a. hydroelectric (3) Distribu							
	al Transmission and Market Operation nment (other than equipment)						
	Classify and include items in excess of \$50,000.)						
	Cost Incurred						
	R, D & D Performed Externally: rch Support to the electrical Research Council or the	Flectric					
	Research Institute	21000110					
(2) Transmission							
Line Classification No. (a)	Description						
1 A. Electric R, D & D Performed Internally	(b)						
2 (1) Generation							
3 a. hydroelectric	None.						
4 i. Recreation fish and wildlife	None.						
5 ii. Other hydroelectric	None.						
6 b. Fossil-fuel steam	None.						
7 c. Internal combustion or gas turbi	None.						
8 d. Nuclear	None.						
9 e. Unconventional generation	None.						
10 f. Siting and heat rejection	None.						
11 (2) Transmission							
12 a. Overhead	CEATI - Electric Transmission						
13	EPRI - Electric Transmission						
14 b. Underground	Neetrac - Electric Transmission						
15 b. Underground	CEATI - Electric Transmission  EPRI - Electric Transmission						
17 b. Station Analytics	EPRI - Electric Transmission						
18 (3) Distribution	El Tri Electric Transmission						
19 a. Overhead	Neetrac - Electric						
20 (4) Regional Transmiss and Market Operation	None.						
21 (5) Environment (other than equipement)	None.						
22 (6) Other (Classify & Incl item < \$50,000)	None.						
23 (7) Total Cost Incurred							
24							
25 B. Electric, R, D & D Performed Externally							
26 (1) Research Support to the electrical	Nana						
27 Research Council or the EPRI 28 (2) Research Support to EEI	None.						
29 (3) Research Support to Nuclear Power Group	None.						
30 (4) Research Support to Other (Classify)	None.						
31 (5) Total Cost Incurred	Tresile.						
32							
33							
34							
35							
36							
37							
38							

Name of Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Public Service Electric a	nd Gas Company210420-8	Q <b>2</b> )2	A Resubintsolio Dat		4/164/26/2021	End of2020/G	<u>24</u>
		VELOPN	MENT, AND DEMONS	TRATIO	ON ACTIVITIES (Continued	d)	
<ul><li>(3) Research Support to</li><li>(4) Research Support to</li><li>(5) Total Cost Incurred</li></ul>	Dedison Electric Institute Deduction Nuclear Power Groups Deduction Others (Classify) Coulomble R. D. & D. items performed in	tornally :	and in column (d) those	o itomo	performed outside the com	prany costing \$50,000 or	moro
briefly describing the spe Group items under \$50,0 D activity.	cific area of R, D & D (such as 100 by classifications and indications	safety, o	corrosion control, pollu umber of items groupe	tion, au d. Und	tomation, measurement, inster Other, (A (6) and B (4)) o	sulation, type of applianc classify items by type of f	e, etc.). R, D &
listing Account 107, Cons 5. Show in column (g) th Development, and Demo	e account number charged witl struction Work in Progress, first the total unamortized accumulation stration Expenditures, Outsta	t. Showing of con	in column (f) the amou sts of projects. This to the end of the year.	nts related	ated to the account charged at equal the balance in Acco	in column (e) ount 188, Research,	
"Est."	n segregated for R, D &D activit earch and related testing facilit				olumns (c), (d), and (f) with	such amounts identified	by
						Unamortized	1
Costs Incurred Internally Current Year	Costs Incurred Externally Current Year		AMOUNTS CHARG	ED IN		Accumulation	Line
Current Year (c)	(d)		Account (e)		Amount (f)	(g)	No.
							1 2
							3
							5
							6
							7
							8
							9
							11
1,390	52,000		563		53,390		12
309	,		563		347,525		13
6,316	76,700 17,000		930.2 564		76,700 23,316		14
3,512			564		403,017		16
	304,599		562		304,599		17
							18
	97,000		930.2		97,000		19 20
							21
							22
11,527	1,294,020				1,305,547		23
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Name	e of Respondent This Report Is:	Date of Report Year/Period of Rejoinal (Mo, Da, Yr)									
Publi	CService Electric and Gas Company 210420 - 8 022 A Restubi	ai (1010, htsdionDate: 04/164/26	End of2020/Q4								
DISTRIBUTION OF SALARIES AND WAGES											
	Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Jtility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns										
-	·			•							
	ded. In determining this segregation of salaries and wages origons substantially correct results may be used.	ginally charged to clearing	g accounts, a m	ethod of approximation							
giviii	g substantially correct results may be used.										
Line	Classification	Direct Payroll	Allocation of	of							
No.	Classification	Direct Payroll Distribution	Allocation of Payroll charge Clearing Acco	d for Total							
	(a)	(b)	(c)	(d)							
1	Electric										
2	Operation										
3	Production										
4	Transmission	20,581,562									
5	Regional Market										
6	Distribution	38,428,402									
7	Customer Accounts	53,328,171									
8	Customer Service and Informational	5,757,625									
9	Sales	8,782									
10	Administrative and General	6,505,259									
11	TOTAL Operation (Enter Total of lines 3 thru 10)	124,609,801									
12	Maintenance										
13	Production										
14	Transmission	16,790,603									
15	Regional Market										
16	Distribution	56,847,293									
17	Administrative and General										
18	TOTAL Maintenance (Total of lines 13 thru 17)	73,637,896									
19	Total Operation and Maintenance										
20	Production (Enter Total of lines 3 and 13)										
21	Transmission (Enter Total of lines 4 and 14)	37,372,165									
22	Regional Market (Enter Total of Lines 5 and 15)										
23	Distribution (Enter Total of lines 6 and 16)	95,275,695									
24	Customer Accounts (Transcribe from line 7)	53,328,171									
25	Customer Service and Informational (Transcribe from line 8)	5,757,625									
26	Sales (Transcribe from line 9)	8,782									
27	Administrative and General (Enter Total of lines 10 and 17)	6,505,259		400.047.007							
	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	198,247,697		198,247,697							
29	Gas										
	Operation Production Manufacture 1 Ocean	054.040									
31	Production-Manufactured Gas	854,843									
32	Production-Nat. Gas (Including Expl. and Dev.)										
33	Other Gas Supply	2.405									
34	Storage, LNG Terminaling and Processing	3,425									
	Transmission  Distribution	244,142									
36	Distribution Customer Accounts	88,815,506 42,085,586									
37 38	Customer Accounts  Customer Service and Informational	3,167,429									
39	Sales	8,401									
40	Administrative and General	6,259,354									
41	TOTAL Operation (Enter Total of lines 31 thru 40)	141,438,686									
42	Maintenance	141,430,000									
43	Production-Manufactured Gas										
44	Production-Natural Gas (Including Exploration and Development)										
45	Other Gas Supply	+									
46	Storage, LNG Terminaling and Processing	260,880									
47	Transmission	173,773									
71		170,773									
		1	ļ								

	e of Respondent  This Report Is: (1) XAn Original	Date o	of Report	Year/Period of Report
Publi	CService Electric and Gas Company 210420 - 8 (2)2 An Original	ssiopate: 04/164/260		End of2020/Q4
	DISTRIBUTION OF SALAR			
			,	
ine	Classification	Direct Payroll	Allocation of	for Total
No.		Distribution	Allocation of Payroll charged Clearing Accou	ints
40	(a) Distribution	(b)	(c)	(d)
48 49	Administrative and General	23,703,056		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	24,137,709		
51	Total Operation and Maintenance	24,137,709		
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	854,843		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	001,010		
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	264,305		
56	Transmission (Lines 35 and 47)	417,915		
57	Distribution (Lines 36 and 48)	112,518,562		
58	Customer Accounts (Line 37)	42,085,586		
59	Customer Service and Informational (Line 38)	3,167,429		
60	Sales (Line 39)	8,401		
61	Administrative and General (Lines 40 and 49)	6,259,354		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	165,576,395		165,576,395
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	363,824,092		363,824,092
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	309,799,321		309,799,321
69	Gas Plant	181,198,270		181,198,270
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	490,997,591		490,997,591
72	Plant Removal (By Utility Departments)	04 007 400		04.007.400
73	Electric Plant	21,827,486		21,827,486
74	Gas Plant Other (provide details in footnote):	11,570,386		11,570,386
75 76	TOTAL Plant Removal (Total of lines 73 thru 75)	33,397,872		33,397,872
77	Other Accounts (Specify, provide details in footnote):	33,397,072		33,397,072
78	Electric Expenses for civic, political and related activities	68,480		68,480
79	Electric work done at the expense of others	7,834,006		7,834,006
80	Gas work done at the expense of others	557,828		557,828
81	DSM/other deferred	20,857,320		20,857,320
82	CoOwner	377,926		377,926
83	Gas Expenses for Civic, political and related activities	413		413
84	Work For Affiliates	3,807,957		3,807,957
85	Non-Utility Operations	13,562,035		13,562,035
86				
87				
88				
89				
90				
91				
92				
93				
94	TOTAL OIL A			
95	TOTAL Other Accounts	47,065,965		47,065,965
96	TOTAL SALARIES AND WAGES	935,285,520		935,285,520
		1		l l

Name of Respondent Document Accession #: 20210420- Public Service Electric and Gas Company		This Re	port Is: Filed Da An Original	te: 04	Date 1√1€M∂,	of Report	Year/Per	iod of Report
i abile oc	I vide Electric and Gas Company	(2)	A Resubmissi	ion	04/	6/2021	End of	2020/Q4
		COMMON	UTILITY PLANT	AND EXP	ENSES			
accounts a the respect 2. Furnish provisions, explanatior 3. Give for provided by expenses a	the the property carried in the utility's accounts as provided by Plant Instruction 13, Common tive departments using the common utility plate the accumulated provisions for depreciation and amounts allocated to utility departments in of basis of allocation and factors used. In the year the expenses of operation, mainter by the Uniform System of Accounts. Show the lare related. Explain the basis of allocation us the of approval by the Commission for use of the provided in t	Utility Plant ant and exp and amorti s using the nance, rents e allocation sed and give	t, of the Uniform Sylain the basis of all zation at end of ye. Common utility places, depreciation, and of such expenses e the factors of allo	vistem of A ocation uar, showing to which damortize to the depocation.	Accounts. sed, giving ng the ame h such acc ation for co partments	Also show the a go the allocation factoring the allocation factoring and classific cumulated provisor on the common utility planusing the common the common that is a second c	llocation of such actors. ications of such ions relate, inclinated to a on utility plant to	a plant costs to accumulated uding accounts as which such
	UTILITY PLANT AND ACCUMULATED PREPRIED IN	ROVISIONS						
	ATED TO UTILITY OPERATIONS -							
COMMON	UTILITY PLANT							
PLANT	IN SERVICE (ACCTS.101 & 106)							
			ELECTRIC	G.	2.5	TOTAL		
C303	INTANGIBLE PLANT		129,710,336			236,096,725		
C389	LAND & LAND RIGHTS		57,842		47,325			
C390	STRUCTURE & IMPROVEMENTS		38,391,827	30,2	254,163	68,645,990		
C391	OFFICE FURNITURE & EQUIPMENT		25,098,458	20,5	535,102	45,633,560		
C392	TRANSPORT EQUIPMENT		15,407,106	12,3	372 <b>,</b> 065	27,779,171		
C393	STORES EQUIPMENT		0		0	0		
C394	TOOLS, SHOP AND GARAGE EQUIPT		2,107,933	1,	724,672	3,832,605		
C395	LABORATORY EQUIPMENT		0		0	0		
C396	POWER OPERATED EQUIPMENT		2,249,670	1,8	340,640	4,090,310		
C397	COMMUNICATION EQUIPMENT		39,346,416					
C398	MISCELLANEOUS EQUIPMENT		4,735,284	3,8	374,323	8,609,607		
TOTAL	PLANT IN SERVICE (ACCT.101)		257,104,872	209,2	227,201	466,332,073		
CONSTR	RUCTION WORK IN PROGRESS (ACCT.107	7)	16,133,157	14,0	024,954	30,158,111		
GRAND	TOTAL		273,238,029	223,2	252,155	496,490,184		

ACCUMULATED PROVISIONS OF COMMON

UTILITY PLANT (ACCT. 108)

UTILITY PLANT (ACCT. 111)

ELECTRIC GAS TOTAL

50,706,921 41,379,057 92,085,978

77,355,941 62,434,846 139,790,788

	e of Respondent	This Report Is: (1) X An Original	(Mo, Da				
P. P. P. P. P. P. P. P. P. P. P. P. P. P	ic Service Electric and Gas Company 210420-	8 0(21)2 A Restubilities dic	Date: 04/164/202	0121	Lila oi		
	AN	MOUNTS INCLUDED IN IS	O/RTO SETTLEMENT S	TATEMENTS			
Resa for pu whet	ne respondent shall report below the details called ale, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net her a net purchase or sale has occurred. In each arately reported in Account 447, Sales for Resale,	ements. Transactions shou seller or purchaser in a giv monthly reporting period, t	ld be separately netted for en hour. Net megawatt ho he hourly sale and purcha	r each ISO/RTO ours are to be us	administe ed as the	ered energy market basis for determining	
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at E	nd of	Balance at End of	
No.	, ,	Quarter 1	Quarter 2	Quarter	3	Year	
1	(a) Energy	(b)	(c)	(d)		(e)	
2		44,661	250,342,150	129	9,750,958	370,113	
3	,	954,241	1,174,489		1,565,213	515,317	
	Transmission Rights	001,211	1,111,100		,000,210	97,957	
	Ancillary Services	1,047,170	935,838	1	1,518,419	1,063,388	
	Other Items (list separately)	( 21,956)	,		, ,	, ,	
	Transmission Congestion	( 7,043)	( 77,380)	(	276,433)	( 209,184)	
	Transmission Losses	,,,,,	( 19,587)	(	5,974)	( 20,109)	
9	Ramapo PAR Facilities		, , ,	,		, , ,	
10	Network Integration Transmission Service	379,489,524	125,106,380	254	1,382,974	383,659,567	
11	Firm Point to Point Transmission Service	4,637,485	5,245,470	6	5,885,003	3,323,857	
12	Other Supporting Facilities Credit	16,641	13,417		34,535	19,446	
13	PJM Customer Payment Default	( 432,265)	( 79,280)	(	41,015)	11,083	
14							
15							
16							
17							
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45							
16	TOTAL	385 728 458	382 6/1 /07	303	3 813 680	388 831 435	

	ne of Respondent	/1\	Report Is:		Date of Report (Mo, Da, Yr)		eriod of Report		
Ph	plic Service Electric and Gas Company	210420-80 <u>4)</u> 2		dioDate: 04		End of			
		PURCHASE	S AND SALES	OF ANCILLAR	Y SERVICES				
	port the amounts for each type of ar condents Open Access Transmissic		own in column	(a) for the yea	ar as specified in Order	· No. 888 and	d defined in the		
In c	olumns for usage, report usage-rela	ated billing determ	inant and the	unit of measu	re.				
(1)	On line 1 columns (b), (c), (d), (e), (	(f) and (g) report t	ne amount of	ancillary servic	ces purchased and sold	I during the y	ear.		
	2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.								
	On line 3 columns (b) (c), (d), (e), (fing the year.	f), and (g) report t	ne amount of	regulation and	frequency response se	ervices purch	ased and sold		
(4)	On line 4 columns (b), (c), (d), (e), (	(f), and (g) report	he amount of	energy imbala	ance services purchase	d and sold d	uring the year.		
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and (g	) report the an	nount of opera	ting reserve spinning a	nd suppleme	ent services		
	On line 7 columns (b), (c), (d), (e), (	(f) and (a) report	ho total amou	ent of all others	typos apoillary sorvicos	nurchaead a	or sold during		
	on line 7 columns (b), (c), (d), (e), ( year. Include in a footnote and spe					purchased (	solu dulling II.		
Ì									
		1							
			Purchased for t			nt Sold for the			
		Usage - F	Related Billing D	Determinant					
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)		
1	Scheduling, System Control and Dispatch	10,910	)		41,884,692		4,651,847		
2	Reactive Supply and Voltage								
3	Regulation and Frequency Response								
4	Energy Imbalance								
5	Operating Reserve - Spinning								
6	Operating Reserve - Supplement								
7	Other								
8	Total (Lines 1 thru 7)	10,910	)		41,884,692		4,651,847		
							, ,		
1									
			1				1		

Name of Respondent					This Report Is: (1) X An Original			Date of Report Year/F		of Report
Php	lic Service Elec	tric and Gas Con	npany21		80(2)2 A ResubrhissionDate: 04/				End of	2020/Q4
				M	ONTHLY TRAN	SMISSION SYS	STEM PEAK LO	AD	•	
integ (2) R (3) R (4) R	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically ntegrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the lefinition of each statistical classification.									
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	_	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	5,916	21	19						
2	February	5,678	14	19						
3	March	5,308	6	19						
4	Total for Quarter 1									
5	April	4,632	1	21						
6	May	6,463	29	18						
7	June	8,378	23	18						
8	Total for Quarter 2									
9	July	9,557	22	17						
10	August	9,134	10	18						
11	September	7,822	3	16						
12	Total for Quarter 3									
13	October	5,321	22	19						
14	November	5,605	18	18						
15	December	6,243	16	18						
16	Total for Quarter 4									
17	Total Year to									
	Date/Year									

Nam	Name of Respondent  This Report Is:  Date of Report  Year/Period of Report									
Pub	lic Service Elec	tric and Gas Can	npany21	0420-8	(1) X An ( 0(22)2	originai e <b>stibihiss</b> ionDat		o, Da, Yr) /26/2021	End of	2020/Q4
				MONTI	ILY ISO/RTO	TRANSMISSION	I SYSTĖM PE	AK LOAD	•	
integ (2) F (3) F (4) F Colu	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).									
NAM	IE OF SYSTEM	1:								,
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
	Total for Quarter 1									
	April									
6	May									
7	June									
	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

	e of Respondent ic Service Electric and Gas Company <sub>21042</sub>	This Report is: (1) ∑An Origina 20-80% 2 □ A Restable		Date of Report (Mo, Da, Yr)  Date: 04/164/186/2012	Year/Period of Report  End of2020/Q4
		ELECTRIC EN			
Re	port below the information called for concern				and wheeled during the year.
Line	ltem	MegaWatt Hours	Line	Item	MegaWatt Hours
No.	(a)	(b)	No.	(a)	(b)
1	SOURCES OF ENERGY	( )	21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Includin	g 21,835,878
3	Steam			Interdepartmental Sales)	
4	Nuclear		23	Requirements Sales for Resale (See	
5	Hydro-Conventional			instruction 4, page 311.)	
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (S	See 165,631
7	Other			instruction 4, page 311.)	
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3			Energy Used by the Company (Electric	25,470
	through 8)			Dept Only, Excluding Station Use)	
10	Purchases	22,887,217		Total Energy Losses	860,238
11	Power Exchanges:			TOTAL (Enter Total of Lines 22 Through	gh 22,887,217
12	Received			27) (MUST EQUAL LINE 20)	
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,887,217			
	,				
	<u> </u>			<u> </u>	

						d of Report			
Pyb	lic Service Electri	cand Gas Company210420-	(1) X An Original 8 (2)2 A Resubmission a	(Mo, Da, Yr) .te: 04/164/2672021	End of	2020/Q4			
			MONTHLY PEAKS AN						
1. R	eport the monthly	peak load and energy output. If	the respondent has two or mo	re power which are not physic	cally integrated, furnis	h the required			
	information for each non- integrated system.								
	Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.								
		d) by month the system's monthly				itir tire sales.			
		e) and (f) the specified information	•	<u> </u>	·				
NAME OF SYSTEM:									
Line			Monthly Non-Requirments						
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour			
	(a)	(b)	(c)	(d)	(e)	(f)			
29	January	1,849,010	8,245	5,916	21	19			
30	February	1,611,044	10,089	5,678	14	19			
31	March	1,562,720	14,532	5,308	6	19			
32	April	1,460,494	16,488	4,632	1	21			
33	May	1,539,382	19,730	6,463	29	18			
34	June	2,166,548	18,236	8,378	23	18			
35	July	2,909,430	18,744	9,557	22	17			
36	August	2,466,868	14,903	9,134	10	18			
37	September	1,855,364	15,647	7,822	3	16			
38	October	1,742,462	11,884	5,321	22	19			
39	November	1,700,147	8,131	5,605	18	18			
40	December	2,012,838	5,992	6,243	16	18			
41	TOTAL	22,876,307	162,621						

Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

# Schedule Page: 401 Line No.: 10 Column: b

Purchases are based on derated volumes per supplier purchased power on pages 326-327.

## Schedule Page: 401 Line No.: 22 Column: b

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d) 39,673,593 BGS Sale, Pg. 401, line 22 (b) 21,835,878 TPS Suppliers 17,837,715

Name	e of Respondent This Report	rt Is:		Date of Report		Year/Perio	d of Report
Pybli	GService Electric and Gas Company 210420 - 8 (14)2 ☐ A	n Original Resubmestion	Date: 04	(Mo, Da, Yr) <b>∮</b> / 1 <i>64</i> // <i>2</i> 6/ <i>2</i> 021	End of2020/Q4		
					4-1		
	STEAM-ELECTRIC GE port data for plant in Service only. 2. Large plants are stean			` `			
his pas a j nore herm ber ui	page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend the than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a rem basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one is burned in a plant furnish only the composite heat rate for all fuels burned.						
ine	Item	Plant			Plant		
No.	No.	Name:			Name:		
	(a)		(b)	)		(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
	Type of Constr (Conventional, Outdoor, Boiler, etc)						
	Year Originally Constructed						
	Year Last Unit was Installed			0.00			0.00
	Total Installed Cap (Max Gen Name Plate Ratings-MW)  Net Peak Demand on Plant - MW (60 minutes)			0.00			0.00
	Plant Hours Connected to Load			0			0
	Net Continuous Plant Capability (Megawatts)			0			0
	When Not Limited by Condenser Water			0			0
	When Limited by Condenser Water			0			0
	Average Number of Employees			0			0
	Net Generation, Exclusive of Plant Use - KWh			0			0
13	Cost of Plant: Land and Land Rights			0			0
14	Structures and Improvements			0			0
15	Equipment Costs			0			0
16	Asset Retirement Costs			0			0
17	Total Cost			0			0
	Cost per KW of Installed Capacity (line 17/5) Including			0			0
	Production Expenses: Oper, Supv, & Engr			0			0
20	Fuel			0			0
21	Coolants and Water (Nuclear Plants Only)			0			0
23	Steam Expenses Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			0			0
26	Misc Steam (or Nuclear) Power Expenses			0			0
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			0			0
31	Maintenance of Boiler (or reactor) Plant			0			0
32	Maintenance of Electric Plant			0			0
33	Maintenance of Misc Steam (or Nuclear) Plant			0			0
34	Total Production Expenses			0			0
35	Expenses per Net KWh		1	0.0000			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	0		0	0	0	
38 39	Quantity (Units) of Fuel Burned  Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000
	• • • • • • • • • • • • • • • • • • • •	1	<del></del>	1		1	1

	Name of Respondent  This Report Is:  Date of Report  (Mo, Da, Yr)  Public Sortion of Company  This Report Is:  (1) X An Original  Date of Report  (Mo, Da, Yr)						t			
Public Sen	vice Electric and C	Sas Company <sub>2104</sub>	(1) X 20-80( <u>4</u> )2	A Resubint	dioDate: 04				End of2020/Q4	
		STEAM-ELE	CTRIC GENERA	ATING PLAN	T STATISTICS (	Large	e Plants) (Contir	nued)		
Dispatching 547 and 549 designed fo steam, hydr cycle opera footnote (a) used for the	g, and Other Expenses on Line 25 "Elector peak load service or, internal combustion with a converse accounting methods various componers.	are based on U. S. nses Classified as C tric Expenses," and e. Designate auton stion or gas-turbine tional steam unit, in od for cost of power	of A. Accounts. Other Power Sup Maintenance A natically operate equipment, reported the gas-tu generated included (c) any other in	Production e pply Expenses count Nos. sed plants. 1 fort each as a urbine with the ding any exceptormative da	expenses do not s. 10. For IC a 553 and 554 on l 1. For a plant eq separate plant. e steam plant. ess costs attribu	includind G Line 3 Juippe Howe 12. I	de Purchased P T plants, report 32, "Maintenanced with combina ever, if a gas-tu f a nuclear power research and combined P	Operating the of Electrons of for the unit the general developments.	stem Control and Load g Expenses, Account N ric Plant." Indicate plan ossil fuel steam, nuclear functions in a combined ting plant, briefly explainent; (b) types of cost undent type and quantity for the property of the cost under t	its r d in by iits
Plant	a and other physic	odi dila oporating or	Plant	piarit.			Plant			Line
Name:	(4)		Name:	(0)			Name:	<b>(f</b> )		No.
	(d)			(e)				(f)		
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0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42
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0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	+4

Name	e of Respondent This Report I	S: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Publi	CSERVICE ELECTRIC AND GAS COMPANY 210420 - 8 (12)2 A RO	esTubuhasdionDate: 04	1 / 1 64/26020121		End of 2020/Q4
				L- X	
	HYDROELECTRIC GENE	RATING PLANT STAT	ISTICS (Large Plant	is)	
	rge plants are hydro plants of 10,000 Kw or more of installed cap				
	my plant is leased, operated under a license from the Federal En	ergy Regulatory Comm	ission, or operated a	as a join	t facility, indicate such facts in
	note. If licensed project, give project number. let peak demand for 60 minutes is not available, give that which i	s available specifying p	eriod		
	group of employees attends more than one generating plant, re			mber of	employees assignable to each
plant.	gonoraling plant, re	рот от што тт што аррт	orminate arenage man		ompleyede deelghazie te each
		Teenous un s	131 -	EEDO 1	
Line No.	ltem	FERC Licensed Project	ct No. 0		icensed Project No. 0
INO.	(a)	Plant Name: (b	)	Plant Na	(c)
	(**)	(12)	/		(-)
1	Kind of Plant (Run-of-River or Storage)				
	Plant Construction type (Conventional or Outdoor)				
	Year Originally Constructed				
	Year Last Unit was Installed				
	Total installed cap (Gen name plate Rating in MW)		0.00		0.00
	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0
	Plant Hours Connect to Load		0		0
	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions		0		0
10	(b) Under the Most Adverse Oper Conditions		0		0
	Average Number of Employees		0		0
	Net Generation, Exclusive of Plant Use - Kwh		0		0
	Cost of Plant				Ü
14	Land and Land Rights		0		0
15	Structures and Improvements		0		0
16	Reservoirs, Dams, and Waterways		0		0
17	Equipment Costs		0		0
			0		0
18	Roads, Railroads, and Bridges		0		0
19	Asset Retirement Costs		0		
20	TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)		0.0000		0.0000
21			0.0000		0.0000
22	Production Expenses Operation Supervision and Engineering		0		0
	Water for Power		0		0
24			0		
25	Hydraulic Expenses		0		0
	Electric Expenses  Mice I hydraulic Power Consertion Expenses		0		0
27	Misc Hydraulic Power Generation Expenses		0		0
28	Rents		0		0
29	Maintenance Supervision and Engineering		0		0
30	Maintenance of Structures		0		0
31	Maintenance of Reservoirs, Dams, and Waterways		0		0
32	Maintenance of Electric Plant		0		0
33	Maintenance of Misc Hydraulic Plant		0		0
34	Total Production Expenses (total 23 thru 33)		0		0 0000
35	Expenses per net KWh		0.0000		0.0000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Public Service Electric and Gas Company 2104	(1) X An Original 20-80(2)2 A ResubmissionDate: 04/1	(Mo, Da, Yr) ค <i>ฟาช</i> ญวกรา	End of 2020/Q4	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La	irge Plants) (Continued)	)	
<ul><li>5. The items under Cost of Plant represent accoudo not include Purchased Power, System control</li><li>6. Report as a separate plant any plant equipped</li></ul>	and Load Dispatching, and Other Expenses class	sified as "Other Power	Supply Expenses."	nses
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Lina
Plant Name:	Plant Name:	Plant Name:	Ct 140.	Line No.
(d)	(e)		(f)	
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Name	e of Respondent  This Report Is:	Date of Report	Year/Period of Report					
Pybli	CService Electric and Gas Company210420 - 8 (2)2	(Mo, Da, Yr) /1 64/9802001	End of 2020/Q4					
20.								
	PUMPED STORAGE GENERATING PLANT STATIS	STICS (Large Plants)						
1. La	rge plants and pumped storage plants of 10,000 Kw or more of installed capacity (name p	olate ratings)						
	any plant is leased, operating under a license from the Federal Energy Regulatory Commis	ssion, or operated as a joi	nt facility, indicate such facts in					
	note. Give project number.							
	3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.							
	a group of employees attends more than one generating plant, report on line 8 the approxi	mate average number of e	employees assignable to each					
plant.	e items under Cost of Plant represent accounts or combinations of accounts prescribed by	v the Uniform System of A	ccounts Production Expenses					
	t include Purchased Power System Control and Load Dispatching, and Other Expenses cl							
	3,							
Line	Item	FERC Licensed Pro	iect No. 0					
No.	item	Plant Name:	Ject No.					
	(a)	Tidile Namo.	(b)					
1	Type of Plant Construction (Conventional or Outdoor)							
	Year Originally Constructed							
	Year Last Unit was Installed							
	Total installed cap (Gen name plate Rating in MW)							
	Net Peak Demaind on Plant-Megawatts (60 minutes)							
	Plant Hours Connect to Load While Generating							
	•							
	Net Plant Capability (in megawatts)							
	Average Number of Employees							
	Generation, Exclusive of Plant Use - Kwh							
	Energy Used for Pumping							
	Net Output for Load (line 9 - line 10) - Kwh							
12	Cost of Plant							
13	Land and Land Rights							
14	Structures and Improvements							
15	Reservoirs, Dams, and Waterways							
16	Water Wheels, Turbines, and Generators							
17	Accessory Electric Equipment							
18	Miscellaneous Powerplant Equipment							
19	Roads, Railroads, and Bridges							
20	Asset Retirement Costs							
21	Total cost (total 13 thru 20)							
22	Cost per KW of installed cap (line 21 / 4)							
23	Production Expenses							
24	Operation Supervision and Engineering							
25	Water for Power							
26	Pumped Storage Expenses							
27	Electric Expenses							
28	Misc Pumped Storage Power generation Expenses							
29	Rents							
30	Maintenance Supervision and Engineering							
31	Maintenance of Structures							
32	Maintenance of Reservoirs, Dams, and Waterways							
33	Maintenance of Electric Plant							
34	Maintenance of Misc Pumped Storage Plant  Production Eye Refere Pumping Eye (24 thru 24)							
35	Production Exp Before Pumping Exp (24 thru 34)							
36	Pumping Expenses							
37	Total Production Exp (total 35 and 36)							
38	Expenses per KWh (line 37 / 9)							

Name of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Compa	20/210420-8 (2)2 A ResubinissionDat	e: 04/164/26/2021	End of2020/Q4
PU	IMPED STORAGE GENERATING PLANT STA	I TISTICS (Large Plants) (Continu	ed)
7. Include on Line 36 the cost of energy and 38 blank and describe at the bottom station or other source that individually reported herein for each source describ	ergy measured as input to the plant for pumping y used in pumping into the storage reservoir. Wan of the schedule the company's principal source provides more than 10 percent of the total energied. Group together stations and other resource ers to purchase power for pumping, give the sup	When this item cannot be accuratel ces of pumping power, the estimate gy used for pumping, and production es which individually provide less to the second seco	ed amounts of energy from each ion expenses per net MWH as than 10 percent of total pumping
FERC Licensed Project No.	0 FERC Licensed Project No.	0 FERC Licensed Proj	rect No 0 Line
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)		(e)
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			37
			38

	e of Respondent	This Report	t Is: n Original	Date of Report (Mo, Da, Yr)		Year/Period of Report			
Public Service Electric and Gas Company 210420 - 8		Q2)2 A		: 04/164/2602021		End of			
			PLANT STATISTIC						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped									
	ge plants of less than 10,000 Kw installed capacity								
	ederal Energy Regulatory Commission, or operate	d as a joint fa	acility, and give a co	oncise statement of t	he facts in a footn	ote. If licensed project,			
Ě	oroject number in footnote. I	Year	Installed Capacity	Net Peak	Net Generation	,			
Line	Name of Plant	Orig. Const.	Installed Capacity Name Plate Rating	Net Peak Demand MW	Excluding	Cost of Plant			
No.	(a)	(b)	(In MW) (c)	MW (60 min.) (d)	Plant Use (e)	(f)			
1	OTHER PRODUCTION - SOLAR	, ,	,	. ,	. ,				
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		19,6	02 88,461,642			
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		22,1	48 76,563,215			
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		5,8	33,254,726			
5	-Segment 2 - Pole Tops	2009	40.00		36,0	49 269,989,685			
6	-Extension - Landfills	2014	42.00		48,6	12 104,654,496			
7	-Extension - Pilot Projects & Grid Security	2016	3.00		3,0	60 22,232,841			
8	-Extension 2 - Landfills and Pilot Projects	2019	33.00		39,1	00 59,548,377			
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
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I (1) V An Original I (Mo Da Vr)						Year/Period of Report	İ	
Public Service Electric	and Gas Company21042	)-80(2)2 A Restablession ate: 04/1		1/164/	2602021	End of		
				TISTICS (Small Pla				
Page 403. 4. If net percombinations of steam,	ely under subheadings for eak demand for 60 minutes hydro internal combustion eam turbine regenerative fe	is not availa or gas turbin	able, give the ne equipmen	which is available t, report each as a	, specif separat	ying period. 5. If a e plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation		Production	Expenses			Fuel Costs (in cents	
Retire. Costs) Per MW Exc'l. Fuel		F	Fuel Maintenance			Kind of Fuel	(per Million Btu)	Line
(g)	(h)		(i)	(j)		(k)	(I)	No.
								1
5,879,031				3	342,410	Solar		2
4,428,419				4	81,415	Solar		3
6,694,445				1	30,902	Solar		4
6,966,878					80,699			5
2,700,326					55,256			6
7,802,117					32,696			7
1,804,496					283,698			8
1,004,490					.00,000	Joiai		9
								10
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	e of Respondent	This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2020/0		
Public Service Electric and Gas Company 210420 - 8 (2)2 A Resubmission ate: 04/164/2602021									
TRANSMISSION LINE STATISTICS									
<ol> <li>Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</li> <li>Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</li> <li>Report data by individual lines for all voltages if so required by a State commission.</li> <li>Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</li> <li>Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</li> <li>Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is</li> </ol>									
reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.									
Line DESIGNATION No.		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of		
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits	
4	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1 2	Summary	Jointly Owned							
3		500KV			SP	13.82	2		
4		500KV			ST	45.42	2		
5		500KV			S/AT	127.06	6		
6		345KV			ST	1.49	0.39		
7									
8		Wholly Owned							
9		500KV			SP	42.84	-		
10 11		500KV			ST S/AT	254.30	-		
12		500KV 500KV			H	1.3			
13		3001(1			1''	1.0			
14		345KV			HPFF	31.00	)		
15		345KV			XLPE	14.04	7.83		
16		345KV			SP	10.48	10.22		
17		345KV			ST	1.49			
18		345KV			Н	0.09	9		
19		0001417			AT	00.44	10.55		
20 21		230KV 230KV			AT ST	22.18 229.19			
22		230KV			S/AT	62.9			
23		230KV			SP	138.00	-		
24		230KV			Н	3.93	3 0.10		
25		230KV			HPFF	162.00	)		
26		230KV			XLPE	13.50			
27		230KV			RRO	21.19			
28		230KV			WP	0.62	2		
29 30		138KV			HPFF	71.19			
31		138KV			XLPE	0.1			
32		138KV			HPGF	0111			
33		138KV			ST	28.18	3 22.13		
34		138KV			AT		2.14		
35		138KV			SP	2.26	5		
36					TOTAL	1,813.7	5 264.59	767	

	e of Respondent	(1)	s Report Is: [X]An Original	(	Date of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	
HAB!	c Service Electric and Gas Con	npany210420-80( <u>4)</u> 2			04/2602021			<u> </u>
4 D			TRANSMISSION LINE			lias bardan as	:	122
kilovo 2. Tr. subst 3. Re 4. Ex 5. Ind or (4) by the remai 6. Re repor pole r	eport information concerning tra- alts or greater. Report transmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transmisticate whether the type of supp- underground construction If a telling and extra lines are of brackets and extra linese ander of the line. eport in columns (f) and (g) the set ted for the line designated; con- miles of line on leased or partly ct to such structures are include	sion lines below these v s covered by the definiti is page.  all voltages if so require mission lines for which p orting structure reported ransmission line has mo s. Minor portions of a tra- total pole miles of each to versely, show in column owned structures in column	oltages in group totals of ion of transmission systems of the syst	only for each vo- em plant as give on. in Account 121, ngle pole wood oporting structur erent type of co v in column (f) the e on structures explain the basi	Nonutility Proportion steel; (2) He, indicate the nstruction need the cost of while	perty. frame wood, o mileage of ead d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	t report  tower; uction  which is Report
Тооро	ot to oddin otraotaroo are motad.	оч пт ите одрегнось горо	rtod for the line decigne					
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	é	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1 2		138KV 138KV			S/AT H	0.09		
3		13000			П	0.08		
4		69KV			ST	6.09	2.96	
5		69KV			UCB	54.46		
6 7		69KV 69KV			WP XLPE	454.15	)	
8		69KV			SP	30.0		
9								
	Conemaugh	Maryland Border	500.00	500.00	ST	29.21		2
11 12	Hope Creek	Red Lion (River Crossii	ng) 500.00	500.00	S/AT	19.41		2
13	'	· ·	0,					
	Deans	Branchburg	500.00		+	16.21		2
15 16			500.00	500.00	SP	3.32		2
	East Windsor	Deans	500.00	500.00	SP	9.13	1	2
18			500.00		S/AT	6.24		2
19								
	Salem	New Freedom	500.00	500.00	S/AT	50.28		2
21 22	New Freedom	East Windsor	500.00	500.00	S/AT	51.13		2
23			500.00			1.37		2
24								
	So. Mahwah	Ramapo	345.00	345.00	ST	1.49	0.39	1
26 27	Branchburg	Alburtis	500.00	500.00	ST	48.80		2
28			500.00			0.14		2
29								
	Branchburg	Elroy	500.00			14.49		2
31 32			500.00	500.00	) SP	27.50		2
_	Hopatcong	Ramapo	500.00	500.00	ST	34.21		2
34								
35	Salem	Orchard	500.00	500.00	ST	18.97		2
36					TOTAL	1,813.75	264.59	767

	e of Respondent		This Repo	An Original	1)	ate of Report Mo, Da, Yr)		ar/Period of Rep d of 2020/0	I
₽₽B	ic Service Electric and Gas Con	npany210420-8	` '	A Resubintsdion		4/26/2012		u oi	<u> </u>
1				ISMISSION LINE			Para la colta como de		400
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4)	eport information concerning tra- bits or greater. Report transmiss ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transr dicate whether the type of supply underground construction If a t	sion lines below the s covered by the de is page. all voltages if so remission lines for white orting structure reportansmission line has	se voltage finition of a quired by a fich plant co orted in col s more tha	s in group totals of transmission systems. a State commission osts are included lumn (e) is: (1) sin an one type of sup	only for each volument plant as given on.  in Account 121, angle pole wood oporting structure.	tage. In the Unifo  Nonutility Proor steel; (2) Head, indicate the	rm System of A perty. -frame wood, o mileage of eac	r steel poles; (3)	t report tower;
-	e use of brackets and extra lines inder of the line.	s. Minor portions of	a transmi	ssion line of a diff	erent type of co	nstruction nee	d not be disting	juished from the	
	eport in columns (f) and (g) the t	total pole miles of ea	ach transn	nission line. Show	v in column (f) th	ne pole miles o	of line on struct	ures the cost of	which is
	ted for the line designated; conv								
	miles of line on leased or partly ect to such structures are include					oi such occu	pancy and stat	e whether exper	ises with
•		·	·	· ·					
	DEOLONATIO	S.1		11/01 TA 05 //					
Line No.	DESIGNATIO	ON		VOLTAGE (K)	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
INO.				other than 60 cycle, 3 ph	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Hope Creek	New Freedom		500.00	500.00	ет	42.60		2
3	поре Стеек	New Freedom		500.00			0.27		2
4							*		
5	Salem	Hope Creek		500.00	500.00	ST	0.33		2
6				500.00	500.00	S/AT	0.10		2
7 8	Orchard	New Freedom		500.00	500.00	ет	22.21		2
9	Orchard	New Freedom		500.00			0.61		2
10									
11	Hopatcong	Branchburg		500.00	500.00	ST	40.03		2
12	Decelorat	Hanatan n		500.00	500.00	OT.	44.07		2
13	Roseland	Hopatcong		500.00 500.00			14.87 10.12		3
15				500.00			0.20		3
16	Hopatcong	Bushkill		500.00			17.79		3
17				500.00			4.12		3
18 19				500.00 500.00	500.00 500.00	H	0.27		3
20				300.00	300.00				3
	Branchburg	Branchburg		500.00	500.00	Н	0.14		2
22									
23 24	Roseland	Roseland		500.00	500.00	SP	0.08		2
	Hope Creek	Hope Creek		500.00	500.00	H	0.13		2
26	po G.GGN	. Tope Grook							
	Salem	Salem		500.00	500.00	Н	0.09		2
28	Colore	Calara		500.00	F00 00	Ш	0.00		
30	Salem	Salem		500.00	500.00	П	0.09		2
	Deans	Deans		500.00	500.00	Н	0.05		2
32									
	New Freedom	New Freedom		500.00	500.00	Н	0.05		2
34 35	New Freedom	New Freedom		500.00	500.00	Н	0.05		2
30				233.00	333.00				-
						TOTAL	4 040 ==	004.50	707
36						TOTAL	1,813.75	264.59	767

	e of Respondent	This Report (1) XA	n Original	1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I .
H)B	ic Service Electric and Gas Con	` ` ·	Resubmission		4/26/2021			<u> </u>
4 D			SMISSION LINE			line herine ee	:	100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmissionsmission lines include all line tration costs and expenses on the eport data by individual lines for exclude from this page any transmidicate whether the type of support a underground construction If a total underground construction If a total under of the line. Eport in columns (f) and (g) the fitted for the line designated; consimiles of line on leased or partly act to such structures are included	sion lines below these voltages is covered by the definition of truits page.  all voltages if so required by a mission lines for which plant contring structure reported in columnammission line has more than is. Minor portions of a transmission line beach transmission line with the column (g) the owned structures in column (g)	in group totals of ansmission systems. State commission state are included arm (e) is: (1) single one type of supsion line of a different signal line. Show pole miles of line. In a footnote, e	only for each voluem plant as given plant as given on.  In Account 121, angle pole wood opporting structure erent type of core in column (f) the on structures texplain the basis	Nonutility Proport steel; (2) He, indicate the astruction need the cost of whi	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	t report  tower; uction  which is Report
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate wher other than 60 cycle, 3 pha	é	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Dronobburg	Dranahhura	500.00	500.00	Ш	0.05		2
3	Branchburg	Branchburg	500.00	500.00	П	0.05	)	
4	Deans	Deans	500.00	500.00	Н	0.10		2
5	Na Francisco	Na Frankana	500.00	500.00	Ш	0.05		2
7	New Freedom	New Freedom	500.00	500.00	П	0.05	)	
	New Freedom	New Freedom	500.00	500.00	Н	0.05		2
9 10	Deans	Deans	500.00	500.00	Н	0.05	j	2
11								
	Hudson	Farragut	345.00	345.00		3.68		1
13 14			345.00	345.00	HPFF	3.55	)	1
	Marion	Bayonne	345.00	345.00	HPFF	5.58		1
16			245.00	0.45.00	0.0			
17 18	Marion	Bergen	345.00 345.00	345.00 345.00		7.01	7.01	2
19			040.00	040.00	01		7.01	
	Byway	Bayonne	345.00	345.00		0.19		1
21			345.00 345.00	345.00 345.00		2.06 0.26		1
22 23			345.00	343.00	55	0.20	)	
	Byway	North Ave	345.00	345.00	XLPE	6.41		1
25			0.45.00	0.45.00	LIDEE	F 40		
26 27	Waldwick	So. Mahwah	345.00 345.00	345.00 345.00		5.46 5.51		1
28			0.00	010.00		0.01		<del></del>
	Bayonne	Marion	345.00	345.00	HPFF	4.58	3	1
30	Linden	Payayay	345.00	345.00	SD.	1.57	,	2
32	Linden	Bayway	345.00	343.00	3F	1.37		
33	Bayway	Newark Airport	345.00	345.00	XLPE	3.23		1
34	North Ave	Newark Airport	345.00	345.00	YI PE	1.61		1
33	NOTH AVE	rewark Aliport	040.00	040.00	XLI L	1.01		
36					TOTAL	1,813.75	264.59	767
30						1,010.70	204.39	101

	e of Respondent		This Re	eport Is: ∏An Original		D (N	ate of Report ∕lo, Da, Yr)		ear/Period of Rep nd of 2020/0	
H)B	ic Service Electric and Gas Con	npany210420-8		A Restubints dio in			4/26/2012		10 01	<u></u>
4 D				ANSMISSION LINE				Dan havina an		100
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In or (4) by th rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmiss ransmission lines include all line tation costs and expenses on the eport data by individual lines for kelude from this page any transmidicate whether the type of supply underground construction If a to e use of brackets and extra lines inder of the line. eport in columns (f) and (g) the stated for the line designated; com- miles of line on leased or partly ect to such structures are include	sion lines below the se covered by the desis page.  all voltages if so remission lines for which partial structure reportansmission line has. Minor portions of stotal pole miles of enversely, show in collowned structures in	se voltage finition of quired by ich plant orted in one services are to a transmach transmumn (g) of column	ges in group totals of transmission syst  y a State commission costs are included column (e) is: (1) si han one type of sup mission line of a diff smission line. Show the pole miles of lin (g). In a footnote,	only for each plant as on.  in Account angle pole we opporting structure on structure explain the	th voltes give  121,  rood cucture of cor  (f) thures t	Nonutility Proor steel; (2) He, indicate the enstruction needed to be cost of wh	perty. frame wood, comileage of each of not be distinged in the construction of line on struction is reported.	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	t report  tower; uction  which is Report
	DESIGNATIO	NI.			^		Г	LENOTH	(Dalama'lan)	
Line No.	DESIGNATIO	אכ		VOLTAGE (K) (Indicate wher	é		Type of	LENGIH (In the undergr	(Pole miles) case of ound lines rcuit miles)	Number Of
	From	То		60 cycle, 3 ph Operating	Design	ed	Supporting Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)		(e)	of Line Designated (f)	Line (g)	(h)
1 2	Linden	Linden		345.00	3	345.00	XLPE	0.09	9	1
3										
4 5	North Ave	Newark Airport		345.00	3	345.00	XLPE		1.42	1
	Linden	Bayway		345.00	3	345.00	SP	1.64	1	2
7 8	Linden	Linden		345.00	3	345.00	Н	0.03	3	
9										
10 11	Linden	Linden		345.00	3	345.00	Н	0.03	3	
	Linden	Linden		345.00	3	345.00	Н	0.03	3	
13 14 15	Bayway	North Ave		345.00	3	345.00	HPFF	2.64	1	1
16	Linden	Bayway		345.00	3	345.00	SP		1.57	2
17 18	Linden	Bayway		345.00	3	345.00	SP		1.64	2
19		-								
20 21	So. Mahwah	Ramapo		345.00	3	345.00	ST	1.49	0.39	1
	Bayway	Bayway		345.00	3	345.00	XLPE	0.11	1	1
	Bayway	Bayway		345.00	3	345.00	XLPE	0.09	9	1
25 26	Bayway	Bayway		345.00	3	345.00	XLPE	0.03	3	1
27	Davis			245.00	,	145.00	VLDE	0.44		4
28	Bayway	Bayway		345.00	3	345.00	XLPE	0.13	3	1
	Bayonne	Bayonne		345.00	3	345.00	XLPE	0.09	9	1
31 32	Bergen	Bergen		230.00	2	230.00	SP	0.10	)	1
33				000.00		200.00	AT	0.00		
35	Mercer	Lawrence -to - Kus	er Ka.	230.00		230.00		6.36 3.67		1
36							TOTAL	1,813.7	5 264.59	767
				<u> </u>					•	

	e of Respondent		This Re	port Is: ]An Original	D (f	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	
Publ	ic Service Electric and Gas Cor	mpany <sub>210420-8</sub>	Q <u>2</u> )2	A Resubintedion			Er	nd of	<del></del>
		•		NSMISSION LINE			•		
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind or (4) by the rema 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supp- underground construction If a re- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly ect to such structures are includ	sion lines below the as covered by the de is page. If all voltages if so remission lines for whorting structure repetransmission line has. Minor portions of total pole miles of eversely, show in colowned structures in	ese voltage efinition of equired by hich plant orted in cas more that a transfer each transfer (g) to column	ges in group totals of transmission systems of a State commission costs are included column (e) is: (1) simulation one type of supprission line of a differentiasion line. Show the pole miles of line (g). In a footnote, of	only for each volum plant as given plant as given on.  in Account 121, angle pole wood opporting structure erent type of convince on structures the explain the basis	Nonutility Proor steel; (2) He, indicate the enstruction nee	perty. frame wood, comileage of each do not be distinged in the construction of line on struction is reported.	Accounts. Do not ar steel poles; (3) on type of construction of the stures the cost of for another line.	t report  tower; uction  which is Report
				3					
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	é	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits (h)
1	\ <del>-</del> /	(~)		230.00	` ′	` '	(f) 0.28	(g)	(11)
2				230.00			0.11		1
3				230.00	230.00	WP	0.01		1
4	_			000.00	000.00	OT	0.07	-	
5 6	Essex	Hudson		230.00			2.05		1
7				230.00			1.57		1
8				230.00	230.00		0.56		1
9									
	Linden	Gulf Oil (customer	)	230.00			2.86	8	2
11				230.00	230.00	SP	0.14	1	1
12	Burlington	Camden -to- Cinna	amincon	230.00	230.00	QT .	0.52		1
14	Burlington	Camden -to- Cinna	ammson	230.00			2.36		1
15				230.00			0.16		1
16				230.00	230.00	S/AT	7.90	)	1
17				230.00	230.00	SP	2.97	7	1
18									
19 20	McCarter	West Orange		230.00	230.00	XLPE	7.08	3	1
	Bergen	Athenia		230.00	345.00	HPFF	10.93	3	1
22	Dorgon	Attionia		200.00	010.00		10.00	1	<del>-                                    </del>
	Waldwick	Waldwick		230.00	230.00	HPFF	0.11		1
24									
	Mercer	Trenton		230.00			3.67		1
26 27				230.00	230.00	25	0.30	J	1
	Cedar Grove	Athenia -to- Clifton	<u> </u>	230.00	230.00	AT	3.32	2	1
29			-	230.00			0.25		1
30				230.00	230.00		0.15	5	1
31									
	Linden #2	Tosco (Customer)		230.00			0.08		1
33 34				230.00	230.00	S	0.78	5	1
	Burlington	Cinnaminson -to- I	Levittown	230.00	230.00	ST	0.48	3	1
36						TOTAL	1,813.75	5 264.59	767

	o Sanuca Elactric and Cae Can	nnany (1) X Ai	n Original		Ио, Da, Yr)	Fn	d of 2020/0	Q4					
ДОС	c Service Electric and Gas Con	` '	ResubintedioiDa SMISSION LINE S		4/26/2021			_					
1. Re	port information concerning tra				transmission	line having no	minal voltage of	132					
kilovo	1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report												
	ansmission lines include all line ation costs and expenses on th		ansmission syste	m plant as give	n in the Unifor	rm System of A	Accounts. Do no	t report					
	·	all voltages if so required by a	State commission	n.									
		mission lines for which plant cos orting structure reported in colu			-		r ataal nalaa: (2)	tower					
	31 11	ransmission line has more than	` , ` ,	0 1	, , ,	,	. , , ,	· · · · · ·					
-		s. Minor portions of a transmiss	sion line of a diffe	rent type of cor	nstruction nee	d not be disting	guished from the						
	nder of the line. port in columns (f) and (g) the	total pole miles of each transmis	ssion line. Show	in column (f) th	e pole miles o	of line on struct	ures the cost of	which is					
report	ed for the line designated; con-	versely, show in column (g) the	pole miles of line	on structures t	he cost of whi	ch is reported	for another line.	Report					
		owned structures in column (g) ed in the expenses reported for			of such occu	pancy and stat	e whether exper	nses with					
·			J										
	550000	~~~											
Line No.	DESIGNATION	ON	VOLTAGE (KV (Indicate where	)	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number					
140.			other than 60 cycle, 3 pha	se)	Supporting	report cir		Of					
	From	To (b)	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits					
4	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)					
2			230.00 230.00	230.00		8.30 0.13		1					
3			230.00	230.00		0.02		1					
4			230.00	230.00	Н	0.04		1					
5	Kearny	Kingsland	230.00	230.00	Н		0.10	1					
7	Kearry	Kingsland	230.00	230.00			0.10	1					
8			230.00	230.00	ST	1.88	0.06	1					
9			230.00	230.00			0.47	1					
10 11			230.00	230.00			0.13	1					
12			200.00	200.00	01		1.00						
	Bergen	Bergen	230.00	230.00	SP	0.03		1					
14	Bergen	Bergen	230.00	230.00	QD.	0.03		1					
16	Dergen	Dergen	230.00	230.00	31	0.00	1	'					
17	Branchburg	Branchburg	230.00	230.00	Н	0.14							
18	Maturalian	Matuckan	230.00	230.00	Ш	0.01							
20	Metuchen	Metuchen	230.00	230.00	П	0.01							
	Metuchen	Metuchen	230.00	230.00	Н	0.03							
22			222.22	000.00		0.14							
23	Branchburg	Branchburg	230.00	230.00	Н	0.14							
	Metuchen	Metuchen	230.00	230.00	Н	0.01							
26				2									
27 28	Roseland	Roseland	230.00	230.00	H	0.02	1						
	Roseland	Roseland	230.00	230.00	SP	0.05	;						
30													
31 32	Metuchen	Metuchen	230.00	230.00	Н	0.02	!						
	Branchburg	Somerville	230.00	230.00	ST	8.99		1					
34			230.00	230.00		0.24		1					
35													
36					TOTAL	1,813.75	264.59	767					

	e of Respondent	This Repor	t Is: n Original	] [	Date of Report Mo, Da, Yr)		ear/Period of Rep nd of 2020/0	
₽₽BI	ic Service Electric and Gas Con		Resupplement		04/126020121		10 01	**
4 5			MISSION LINE					100
kilovo 2. Tr subst 3. Re 4. Ex 5. In	olts or greater. Report transmis ansmission lines include all line action costs and expenses on the eport data by individual lines for colude from this page any trans dicate whether the type of supp	ansmission lines, cost of lines, and sion lines below these voltages are covered by the definition of trainis page.  If all voltages if so required by a similar manner of the mission lines for which plant cost orting structure reported in column transmission line has more than	in group totals of ansmission system State commission ats are included in mn (e) is: (1) sin	only for each vo em plant as give on. in Account 121 ngle pole wood	Itage. en in the Unifor Nonutility Propor steel; (2) H-	operty.	Accounts. Do no	t report
	_	s. Minor portions of a transmiss				-		
	inder of the line.	*****	anian lina Obass	. : (f) 4	h -	£ 1:4		دا مادامان
		total pole miles of each transmis versely, show in column (g) the						
-		owned structures in column (g).			s of such occu	pancy and sta	te whether exper	nses with
respe	ect to such structures are includ	led in the expenses reported for	the line designa	ted.				
Line No.	DESIGNATI	ON	VOLTAGE (KV (Indicate where other than	é	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number
	From	То	60 cycle, 3 pha	,		On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	Designed (d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	Camden	Richmond	230.00	` ,	` '	0.07		2
2			230.00	230.00	RRO	1.94	1	2
3			230.00	230.00	SP	0.15	5	2
4	New Freedom	Cilver Leke	230.00	230.00	) CT	5.59		1
5 6	New Freedom	Silver Lake	230.00			0.09		1
7			200.00	200.00	, 0,711	0.00		•
8	Meadows	Athenia to Kingsland CookRd	230.00	230.00	ST	3.62	0.32	1
9			230.00			5.82		1
10			230.00	230.00	AT	0.54	1	1
11 12	Cuthbert	Gloucester	230.00	230.00	) HPFF	5.70	)	1
13		J. C. C. C. C. C. C. C. C. C. C. C. C. C.						
14	Athenia	Bergen	230.00	345.00	HPFF	9.56	3	1
15	D	D	220.00	220.00	) C/AT	2.40		4
17	Deans	Brunswick	230.00 230.00			3.49 0.07		- 1
18			200.00	20010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
19	Metuchen	Trenton	230.00	230.00	SP	13.13	3	
20			200.00	202.24	) op	0.46		
21 22	Croyden	Burlington	230.00 230.00			0.18		1
23			230.00			1.51		1
24								
	Gloucester	Cuthbert BLVD	230.00	230.00	HPFF	4.42	2	1
26 27	Roseland	Montville	230.00	500.00	) SP	0.06	7.21	1
28	Loodiana	IN OTHER MICE	230.00			0.03		<del>                                     </del>
29								
	Levittown	Cox's Corner-to- Mr. Laurel	230.00			10.27		1
31 32			230.00 230.00			0.03	0.55	1
33			230.00	230.00	, 51	0.03	1	<del>                                     </del>
34	Waldwick	Hawthorne	230.00	230.00	HPFF	4.16	6	1
35			230.00	230.00	) HPFF	0.02	2	1
36					TOTAL	1,813.75	264.59	767

	e of Respondent	This Report	n Original	1)	ate of Report Mo, Da, Yr)		ar/Period of Rep od of 2020/0	I
H)B	ic Service Electric and Gas Cor	, ,	Resubints dion		4/26/2021			<u> </u>
1 D	anout information concerning tra	nsmission lines, cost of lines, a	MISSION LINE		transmission	lina havina na	minal valtage of	122
kilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro	olts or greater. Report transmission lines include all line attion costs and expenses on the aport data by individual lines for acclude from this page any transificate whether the type of supply underground construction If a tell use of brackets and extra line inder of the line.	sion lines below these voltages is covered by the definition of trails page.  all voltages if so required by a mission lines for which plant costorting structure reported in column ransmission line has more than is. Minor portions of a transmissional pole miles of each transmis	in group totals of ansmission systems. State commission states are included from (e) is: (1) singular one type of supplied in line of a differential signal in the states.	only for each voluem plant as give on. in Account 121, ngle pole wood of porting structure erent type of con	Nonutility Proportion steel; (2) Head indicate the astruction needs to pole miles of	perty. frame wood, o mileage of each of not be disting	r steel poles; (3) ch type of constriguished from the ures the cost of	t report tower; uction which is
-	_	versely, show in column (g) the owned structures in column (g).						
-		ed in the expenses reported for			or such occu	paricy and stat	e wrietrier exper	ises with
Line No.	DESIGNATIO	DN	VOLTAGE (K\ (Indicate where other than	/) e	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number
		_	60 cycle, 3 pha	,	Supporting	On Structure	On Structures	Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)
1	PI easant Valley	Hopewell	230.00	230.00	Н	0.01		1
3	Trodeant valley	Tropowon	200.00			0.0.		
4	Transco Williams	Cedar Grove	230.00	230.00		7.24	-	1
5 6			230.00	230.00	SP	0.36		1
	Brunswick	Sunnymeade - Bennetts Lane	230.00	230.00	ST	9.13		1
8		•	230.00	230.00	SP	0.82		1
9			230.00	230.00	Н	0.11		1
10	Hillsdale	Waldwick	230.00	230.00	HPFF	5.41		1
12	Timodale	vvaidwick	200.00	200.00		0.41		-
	Burlington	Cox's Corner (Mr. Laurel)	230.00	230.00	_	0.63		1
14			230.00	230.00		2.53		2
15 16			230.00	230.00	SIAT	0.05		
	Kearny	Hudson	230.00	230.00	ST	0.40		1
18			230.00	230.00	SP	1.38		1
19	Saddle Brook	Athenia	230.00	345.00	HDEE	4.92		1
21	Oddule DIOOK	Atticilia	250.00	343.00		4.02		- '
	Deans	Linden #2 (Minue Street)	230.00	230.00		11.02		1
23			230.00 230.00	230.00 230.00		1.00 12.84		1
24 25			230.00	230.00		12.04	-	1
26								
27	Lawrence	Lawrence	230.00	230.00			0.05	1
28 29			230.00	230.00	H	0.02		<del>                                     </del>
	Saddle Brook	Maywood	230.00	230.00	HPFF	2.68		1
31			230.00	230.00	HPFF	0.02		1
32	Considerated Del	Aldana	220.00	220.00	UDEE	2.45		1
33	Springfield Rd.	Aldene	230.00	230.00	I IFFF	3.45		1
	Kearny	Hudson	230.00	230.00	ST		0.40	1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS  1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. It is substation costs and expenses on this page.  3. Report data by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel pole or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from remainder of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the coreported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether of the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether of the line designated.  Line  DESIGNATION  VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)  Supporting  Voltage (kV) (Indicate where other than 60 cycle, 3 phase)		e of Respondent	/1\ F	eport Is: X]An Original	D (f	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	
1. Report information concerning transmission lines. cost of lines, and expenses for year. List each transmission line having nominal voltas kilorotias or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines included all intens covered by the definition of transmission system plant as given in the Uniform System of Accounts. It should be a second to voltage if so required by a State commission.  3. Report data by individual lines for all voltages if so required by a State commission.  5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel (2) H-frame wood, or steel pole to the column of the pole supporting structure, indicate the mileage of each transmission line in a different type of construction need not be distinguished for remainder of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line of a different type of construction need not be distinguished for remainder of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (g) the pole miles of line on structures the cost of which is reported for another propret of for the line designated. Coverwarsly, show in column (g), line a footnote, explain the basis of such occupancy and state whether respect to such structures are included in the expenses reported for the line designated.  1. DESIGNATION  1. Type of (a)  1. DESIGNATION  1. Type of (a)  1. DESIGNATION  1. Type of (a)  1. DESIGNATION  1. Type of (a)  2. DESIGNATION  2. DESIGNATION  2. DESIGNATION  2. DESIGNATION  3. September of the september of the line designated.  2. DESIGNATION  3. September of the september of the line designated of the september of the line designated of the september of the september of the line designated of the september of the line of the september of the september of the september of the september of the september of the september of the september of the september of the	PAB	ic Service Electric and Gas Con	` ´ L			4/26/20121		10 01	
A									100
Indicate where chere the property of the pro	kilovo 2. Tr subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor pole i	olts or greater. Report transmission lines include all line ation costs and expenses on the port data by individual lines for colude from this page any transicate whether the type of suppunderground construction If a eruse of brackets and extra line inder of the line. Export in columns (f) and (g) the ted for the line designated; commiles of line on leased or partly	sion lines below these volta es covered by the definition his page.  If all voltages if so required by mission lines for which plan forting structure reported in transmission line has more es. Minor portions of a trans total pole miles of each transversely, show in column (g) owned structures in column	ages in group totals of of transmission systems of transmission systems of a State commission to costs are included column (e) is: (1) single than one type of suppression line of a different semission line. Show the pole miles of line (g). In a footnote, e	only for each voluem plant as given on.  In Account 121, agle pole wood of porting structure erent type of core of in column (f) the on structures texplain the basis	Nonutility Pro or steel; (2) He, indicate the nstruction nee	perty. frame wood, o mileage of eac d not be disting of line on struct	Accounts. Do not ar steel poles; (3) on type of construction of the cost of for another line.	tower; uction which is Report
Indicate where chere the property of the pro									
From (a) (b) (c) (c) (d) (d) (c) (d) (d) (e) (o) (o) (d) (e) (e) (o) (f) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		DESIGNATI	ON	(Indicate wher other than	é		LENGTH (In the undergre	(Pole miles) case of ound lines	Number Of
(a) (b) (c) (c) (d) (e) besignated (g) (e) (g) (e) (e) (g) (e) (g) (e) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g		Erom	То		,	1	On Structure	On Structures	Circuits
1					_		Designated	Line	(h)
3 Greenbrook   Greenbrook   230.00   230.00   H   0.01				230.00	, ,	SP	(-)	1.32	1
4 Keamy         Keamy         230.00         230.00         H         0.17           6 Color         230.00         230.00         SP         0.07           7 Color         230.00         230.00         SP         0.07           8 Color         230.00         230.00         SP         0.05           8 Color         230.00         230.00         SP         0.04           10 Sewaren         Sewaren         230.00         230.00         SP         0.04           11 Sewaren         Sewaren         230.00         230.00         SF         0.04           11 Sewaren         Trenton-to-Kuser Rd.         230.00         230.00         ST         0.18           13 Sewaren         230.00         230.00         SF         0.04         0.18           14 Sewaren         230.00         230.00         SF         0.18         0.18         0.18         0.18         0.18         0.18         0.18         0.18         0.18         0.18         0.18         0.18         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19         0.19<	_	Craanhraak	Craanbraak	220.00	220.00	Ш	0.01		1
S Kearny   Kearny   230.00   230.00   H   0.17		Greenbrook	Greenbrook	230.00	230.00	П	0.01	!	!
The content of the		Kearny	Kearny	230.00	230.00	Н	0.17	,	1
Sewaren							0.07	7	1
9 100 Sewaren Sewaren 230.00 230.00 SP 0.04 111							0.05	ļ	1
10   Sewaren   Sewaren   230.00   230.00   SP   0.04				230.00	230.00	55		0.05	- '
12   Mercer		Sewaren	Sewaren	230.00	230.00	SP	0.04	1	1
13	11								
14       Linden #2       Linden       230.00       230.00       ST       0.25         16       230.00       230.00       SP       0.05         17       0       0       230.00       SP       0.05         18       Bergen II       Ridgefield       230.00       SP       1.01         19       0       0       230.00       SF       1.01         20       Fanwood       Metuchen - New Dover, Pier       230.00       230.00       ST       0.40         21       230.00       230.00       SAAT       3.97       3.22       3.22       3.22       3.22       3.22       3.22       3.22       3.22       3.23       3.22       3.22       3.30       BFF       3.42		Mercer	Trenton -to- Kuser Rd.			_			1
15 Linden #2         Linden         230.00         230.00         ST         0.25           16         230.00         230.00         SP         0.05           17         0				230.00	230.00	SP	0.19	)	1
16       230.00       230.00       SP       0.05         17       18       Bergen II       Ridgefield       230.00       230.00       SP       1.01         19       19       10 <t< td=""><td></td><td>Linden #2</td><td>Linden</td><td>230.00</td><td>230.00</td><td>ST</td><td>0.25</td><td>j</td><td>1</td></t<>		Linden #2	Linden	230.00	230.00	ST	0.25	j	1
18 Bergen II       Ridgefield       230.00       230.00       SP       1.01         19       Metuchen - New Dover, Pier       230.00       230.00       ST       0.40         21       230.00       230.00       S/AT       3.97         22       230.00       230.00       SP       3.22         23       230.00       230.00       H       0.04         24       24       24       24       4       4       4         25 Hudson       South Waterfront       230.00       345.00       HPFF       3.42         26       34       230.00       230.00       ST       6.18         28       230.00       230.00       230.00       H       0.05         29       30       Branchburg       East Flemington       230.00       230.00       ST       3.40         31       230.00       230.00       ST       6.36         33       230.00       230.00       SP       0.44         34       34       34       34       30       30       30       30       30       30       30       30       30       30       30       30       30       30       30 <td>16</td> <td></td> <td></td> <td>230.00</td> <td>230.00</td> <td>SP</td> <td>0.05</td> <td>5</td> <td>1</td>	16			230.00	230.00	SP	0.05	5	1
19									
Part		Bergen II	Ridgefield	230.00	230.00	SP	1.01		1
21       230.00       230.00       S/AT       3.97         22       230.00       230.00       SP       3.22         23       230.00       230.00       H       0.04         24       24       24       24       24       25       100		Fanwood	Metuchen - New Dover. Pi	er 230.00	230.00	ST	0.40	)	1
23       230.00       230.00       H       0.04         24       24       230.00       345.00       HPFF       3.42         25       Hudson       South Waterfront       230.00       345.00       HPFF       3.42         26       5       230.00       230.00       ST       6.18         28       230.00       230.00       H       0.05         29       5       230.00       ST       3.40         30       Branchburg       East Flemington       230.00       ST       3.40         31       230.00       230.00       ST       0.04         32       230.00       230.00       ST       6.36         33       230.00       230.00       SP       0.44         34       5       230.00       230.00       SP       0.44				-			3.97	0.77	1
24       South Waterfront       230.00       345.00 HPFF       3.42         25       Hudson       South Waterfront       230.00       345.00 HPFF       3.42         26       Stridgewater       Stridgewater       230.00 ST       6.18         28       230.00 230.00 H       0.05         29       Stridgewater       230.00 ST       3.40         30       Branchburg       East Flemington       230.00 ST       3.40         31       230.00 ST       0.04       0.04         32       230.00 ST       0.04       0.04         33       230.00 ST       0.44         34       Stridgewater       230.00 SP       0.44				230.00					1
25 Hudson         South Waterfront         230.00         345.00         HPFF         3.42           26         Bridgewater         230.00         230.00         ST         6.18           28         230.00         230.00         H         0.05           29         230.00         230.00         ST         3.40           30 Branchburg         East Flemington         230.00         ST         3.40           31         230.00         230.00         ST         0.04           32         230.00         230.00         ST         6.36           33         230.00         230.00         SP         0.44           34         34         35         30.00         230.00         SP         0.44				230.00	230.00	Н	0.04		1
26       Bridgewater       Middlesex       230.00       230.00       ST       6.18         28       230.00       230.00       H       0.05         29       230.00       230.00       ST       3.40         30       Branchburg       East Flemington       230.00       ST       3.40         31       230.00       230.00       ST       0.04         32       230.00       230.00       ST       6.36         33       230.00       230.00       SP       0.44         34       34       34       34       34       35       36       36       37       37       37       37       37       37       37       38       37       37       37       37       38       37       37       37       38       37 <t< td=""><td></td><td>Hudson</td><td>South Waterfront</td><td>230.00</td><td>345 00</td><td>HPFF</td><td>3 42</td><td>)</td><td>1</td></t<>		Hudson	South Waterfront	230.00	345 00	HPFF	3 42	)	1
28       230.00       230.00       H       0.05         29       230.00       230.00       ST       3.40         30       Branchburg       East Flemington       230.00       230.00       ST       0.04         31       230.00       230.00       ST       0.04         32       230.00       230.00       ST       6.36         33       230.00       230.00       SP       0.44         34       1       1       1       1		Tiddoon	Court Watermone	200.00	0 10.00		0.12		
29     September 1       30     Branchburg       31     East Flemington       32     230.00       33     230.00       34     230.00       35     230.00       36     230.00       37     6.36       38     230.00       39     230.00       39     230.00       30     230.00       31     32       32     230.00       33     230.00       34     34	27	Bridgewater	Middlesex	230.00	230.00	ST	6.18	3	1
30 Branchburg         East Flemington         230.00         230.00         ST         3.40           31         230.00         230.00         ST         0.04           32         230.00         230.00         ST         6.36           33         230.00         230.00         SP         0.44           34         34         34         34         34         34         34         34         34         34         34         34         35         36         36         36         36         36         36         37<				230.00	230.00	Н	0.05	5	1
31   230.00   230.00   ST   0.04		Branchhurg	Fast Flemington	230 00	23U UU	ST	3 11	)	1
32     230.00     230.00     ST     6.36       33     230.00     230.00     SP     0.44       34     34     34     34     34		Dialicipuly	Last i lemmyton						1
34				230.00			6.36	3	1
				230.00	230.00	SP	0.44		1
		Gloucester	Beaver Brook	230.00	230.00	SP	3.43	3	1
36 TOTAL 1,813.75 2	36					TOTAL	1,813.75	264.59	767

	e of Respondent ic Service Electric and Gas Cor	mpany	(1) F	eport Is: X An Original		(N	ate of Report lo, Da, Yr)		ear/Period of Rep and of 2020/0	I
, De	ic Service Electric and Gas Cor	7720210420-8		A Resันbantssio คือ ANSMISSION LINE			¥/26/2021			_
1. R	eport information concerning tra	nsmission lines, cos					transmission	line having n	ominal voltage of	132
kilovo 2. Tr subst 3. Re	olts or greater. Report transmission lines include all lines ation costs and expenses on the aport data by individual lines for	sion lines below the is covered by the de is page. all voltages if so re	se volta efinition quired b	ges in group totals of transmission systems a State commission	only for each em plant as g on.	volt give	age. n in the Unifor	rm System of		
5. In or (4)	cclude from this page any transi dicate whether the type of supp underground construction If a to se use of brackets and extra line	orting structure repo transmission line ha	orted in s more	column (e) is: (1) sinther than one type of sup	ngle pole wo	od c	or steel; (2) H- e, indicate the	frame wood, mileage of ea	ach type of constr	uction
6. R	inder of the line. eport in columns (f) and (g) the ted for the line designated; con									
pole	miles of line on leased or partly ect to such structures are includ	owned structures in	columr	n (g). In a footnote,	explain the b					
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	é		Type of Supporting	(In the underg report c	I (Pole miles) c case of round lines ircuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	d	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1 2	Mercer	WF- Cogen		230.00	230	0.00	ST	1.7	2 0.77	1
3		- Cogen		230.00		0.00		3.0		1
4				230.00	230	0.00	SP	0.0	16	1
5 6	Roseland	Front Street		230.00	230	0.00	SP	14.5	i8	2
7	rosciaria	1 Tone Once		230.00		0.00		0.0		
8										
	Belleville	Hudson		230.00		0.00		1.0		1
10 11				230.00		0.00		3.5	1.20	1
12						0.00	<u> </u>			
	Newport	Hoboken		230.00			HPFF	2.1		1
14				230.00	230	0.00	XLPE	0.0	17	1
15 16	Essex	Nwk Bay Cogen		230.00	230	0.00	HPFF	1.6	57	1
17		, ,								
	Maywood	New Milford		230.00			HPFF	4.4		1
19 20				230.00	230	0.00	Н	0.0	15	1
	Gloucester	Camden Cogen		230.00	230	0.00	HPFF	3.6	33	1
22										
	Roseland	West Orange Laure	el Ave,			0.00		4.3		1
24 25				230.00	230	0.00	П	0.0	14	
	McCarter	Stanley Terrace		230.00	230	0.00	HPFF	0.0	)1	1
27				230.00			HPFF	5.1		1
28 29				230.00	230	0.00	HPFF	1.7	0	1
	Hudson	Penhorn		230.00	230	0.00	ST	1.5	66	
31				230.00		0.00		0.1		
32	100						<u></u>			
33 34	Kittatinny	Bushkill		230.00 230.00		0.00		8.3 1.7		1
35				230.00		0.00		0.7		
							TOTAL			
36							TOTAL	1,813.7	75 264.59	767

	e of Respondent	1	「his Report 1)  [X]An	Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I
L198	c Service Electric and Gas Cor	iipa/0/210420-8 α	· Ш	Restubintestioiกิล MISSION LINE		64/26/2021			_
1 D	eport information concerning tra	nemission lines, cost				ch transmission	line having no	minal voltage of	122
kilovo 2. Tr subst	plot information concerning that ollts or greater. Report transmission lines include all line ation costs and expenses on the eport data by individual lines for	sion lines below these is covered by the definition is page.	e voltages i nition of tra	in group totals o	nly for each v em plant as gi	oltage.			
5. In or (4)	cclude from this page any transi dicate whether the type of supp underground construction If a to be use of brackets and extra line	orting structure report transmission line has	ted in colur more than	nn (e) is: (1) sir one type of sup	ngle pole woo porting struct	d or steel; (2) Hure, indicate the	frame wood, on the mileage of ea	ch type of constr	uction
rema	inder of the line. eport in columns (f) and (g) the								
repor	ted for the line designated; con- miles of line on leased or partly	versely, show in colur	nn (g) the ເ	oole miles of line	e on structure	s the cost of wh	ich is reported	for another line.	Report
	ect to such structures are includ					313 01 30011 0000	parity and sta	te whether exper	iscs with
Lina	DESIGNATIO	ON.		VOLTAGE (KV	/\	1	LENGTH	(Pole miles)	
Line No.	BEGIGIATIO	514		(Indicate where other than 60 cycle, 3 pha	e	Type of Supporting	(In the undergi report ci	case of ound lines rcuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
2	Essex	McCarter		230.00	230.	00 HPFF	0.1	7	1
3		ime carre.		230.00		00 HPFF	4.1	<u> </u>	1
4				230.00	230.	00 HPFF	2.0	5	1
5				000.00	200	20.07			
	New Freedom	Beaver Brook		230.00 230.00		00 ST 00 S/AT	5.4 3.0		1
7 8				230.00		00 SP	3.9		1
9				200.00	200.	30 01	0.0	9	<del>  '</del>
	Athenia	Cedar Grove		230.00	230.	00 AT	0.1	9 3.27	1
11				230.00	230.	00 ST		0.25	1
12									
	Ridgefield	Leonia		230.00		00 HPFF	2.8		1
14 15				230.00	230.	00 HPFF	0.0	9	1
	Roseland	Kingsland		230.00	230.	00 ST		2.07	1
17		i mgeneme		230.00		00 ST		0.09	1
18				230.00	230.	00 S/AT		4.80	1
19				230.00	230.	00 SP		10.32	1
20				000.00		20 11055			
21 22	Jackson Road	Cedar Grove		230.00 230.00		00 HPFF			1
23				250.00	250.	30 11111			1
	South Waterfront	Newport		230.00	230.	00 HPFF	1.4	5	1
25									
	Rocktown	Buckingham		230.00		00 ST	1.6		1
27				230.00		OO ST	10.0		1
28 29				230.00	230.	00 SP	0.2	9	1
	Roseland	West Orange Laurel	Ave.	230.00	230.	00 SP	4.4	1	1
31		9: :::							
	Kearny	Essex		230.00		00 H	0.1	8	1
33				230.00	230.	00 SP	1.1	5	1
34	Jackson Road	Hinchmans		230.00	220	00 HPFF	3.9	7	1
33	Jackson Road	Tillicillians		230.00	200.	30 111 11	0.9		
36						TOTAL	1,813.7	5 264.59	767
30						IJIAL	1,013.7	204.39	101

	e of Respondent ic Service Electric and Gas Col	(1)	Report Is: X An Original	1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I
, DO	ic Service Electric and Gas Car	` '	A Restubints slion a		4/26/2021			_
	eport information concerning tra olts or greater. Report transmis	ansmission lines, cost of li	ines, and expenses for	year. List each		line having nor	minal voltage of	132
2. Tr	ansmission lines include all line	es covered by the definition		•	-	m System of A	Accounts. Do no	t report
	ation costs and expenses on the port data by individual lines for	. •	d by a State commissio	n.				
4. Ex	clude from this page any trans	mission lines for which pla	ant costs are included i	n Account 121,	, ,	,		
	dicate whether the type of suppunderground construction If a							
, ,	e use of brackets and extra line		• • • • •			-	• •	I
	inder of the line. eport in columns (f) and (g) the	total note miles of each tr	ansmission line Show	in column (f) th	e nole miles o	of line on struct	ures the cost of	which is
	ted for the line designated; con							
	miles of line on leased or partly				of such occup	pancy and stat	e whether exper	nses with
respe	ect to such structures are includ	ed in the expenses repor	ted for the line designa	ieu.				
Line	DESIGNATI	ON	VOLTAGE (KV	/) a	Type of	LENGTH (In the	(Pole miles)	Number
No.			other than 60 cycle, 3 pha		Supporting	undergro report cir	case of ound lines cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1			230.00	230.00	HPFF	0.02		1
3	Readington	Branchburg	230.00	230.00	ST	4.65		1
4	readington	Branchburg	230.00	230.00		0.18	-	1
5								
	Levittown	Camden	230.00	230.00		0.11	-	1
7 8			230.00	230.00	SP	0.26	2.66	1
	Kearny	Roseland	230.00	230.00	Н	0.10		1
10	,		230.00	230.00	ST	4.80		1
11			230.00	230.00		0.67		1
12 13			230.00 230.00	230.00		2.91 1.70		1
14			230.00	230.00		1.00	-	1
15			230.00	230.00	SP	10.70		1
16	Mana 6 200 a	None	220.00	F00.00	CT.		22.56	
17	Montville	Newton	230.00 230.00	500.00 230.00		2.09		1
19			230.00	500.00			2.22	1
20								
	Warinanco	Aldene	230.00 230.00	230.00		0.12 0.47		1
22 23			230.00	230.00		2.49		1
24								
	Hinchmans	Hawthorne	230.00	230.00		5.52		1
26 27			230.00	230.00	MPFF	0.03		1
	West Orange	Springfield	230.00	230.00	HPFF	8.86		1
29	-							
	Branchburg	Bridgewater	230.00 230.00	230.00		2.67 0.52		1
31 32			230.00	230.00	OF	0.52		1
33								
	BRUNSWICK	New Dey	230.00	230.00		0.26		
35			230.00	230.00	SP	0.06		
1								
36					TOTAL	1,813.75	264.59	767

	e of Respondent	1	This Report Is: (1)     [X]An Original	(N	ate of Report Mo, Da, Yr)		ar/Period of Rep d of 2020/0	I
HAB	ic Service Electric and Gas Cor	mpany210420-8Q	` ' 🔲		4/26/2021	LII	u ()	<u> </u>
1 D	anout information concerning tra	namiasian linas asat	TRANSMISSION LINE		transmission	lina havina nar	minal valtage of	122
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line action costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supparameters of supparameters. If a te- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly	sion lines below these is covered by the definite page. If all voltages if so requision lines for whice orting structure report transmission line has is. Minor portions of a total pole miles of each versely, show in columns	e voltages in group totals of inition of transmission systematical by a State commission in plant costs are included in ted in column (e) is: (1) simple than one type of suppartnersmission line of a different transmission line. Showmn (g) the pole miles of line	only for each voltem plant as give on. in Account 121, ngle pole wood oporting structure erent type of cor v in column (f) the	Nonutility Proport steel; (2) He, indicate the astruction need the cost of whi	perty. frame wood, or mileage of eac d not be disting f line on struct	r steel poles; (3) th type of construished from the ures the cost of for another line.	t report  tower; uction  which is Report
-	ect to such structures are includ				01 34011 3334	parity and state	o whether exper	ioco wiai
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	é	Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1			230.00	230.00		19.18		
2			230.00	230.00	_	0.18		
3			230.00	230.00	55	0.15		
	Somerville	Bridgewater	230.00	230.00	ST	0.14	2.53	1
6			230.00	230.00	SP		0.33	1
7			230.00	230.00	Н	0.02		
8			200.00	200.00	0.7			
_	Eagle Point	Mickleton	230.00	230.00		2.16		2
10 11			230.00 230.00	230.00 230.00		1.09 0.54		2
12			230.00	230.00		1.08		2
13			230.00	230.00		1.74		2
14								
	Fairlawn	Waldwick	230.00	230.00	HPFF	5.44		1
16	Dannanfield	Name Milford	230.00	230.00	UDEE	0.10		
17	Bergenfield	New Milford	230.00	230.00		2.60		1
19			230.00	230.00		0.05		2
20								
21	Aldene	Stanley Terrace	230.00	230.00	HPFF	1.88		1
22			230.00	230.00	HPFF	4.40		1
23	W	NA I	230.00	230.00	CT		0.38	
24 25	Kearny	Meadows	230.00	230.00			0.30	1
26			230.00	230.00		0.31	0.10	- 1
27								
	Gloucester	Eagle Point	230.00	230.00		1.12		2
29			230.00	230.00		0.52		2
30 31			230.00	230.00	SP	1.24		2
	Hudson	South Waterfront	230.00	230.00	HPFF	3.04		1
33		Joan Waterment	255.00	200.00		0.04		<del>                                     </del>
34	Bergenfield	Leonia	230.00	230.00	HPFF	2.57		1
35			230.00	230.00	HPFF	1.66		1
36					TOTAL	1,813.75	264.59	767

	e of Respondent		│ This Re │ (1) │ ∏	port Is: []An Original	D (f	ate of Report lo, Da, Yr)		ear/Period of Rep nd of 2020/0	
FP/B	ic Service Electric and Gas Con	<sup>mpany</sup> 210420-8	_ ` · ·	A Resubintedion a		4/26/20121		10 01	
				ANSMISSION LINE					100
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- underground construction If a e-use of brackets and extra line- inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly act to such structures are includ-	esion lines below the descovered by the desis page.  If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in colour word structures in	ese voltage efinition of equired by hich plant to the corted in coas more that a transfeach transfeach transfeach transfeach transfeach column	ges in group totals of transmission systems of transmission systems of a State commission costs are included column (e) is: (1) sinhan one type of supprission line of a differentiasion line. Show the pole miles of line (g). In a footnote, e	only for each voluem plant as given on.  In Account 121, agle pole wood of porting structure erent type of core in column (f) the on structures texplain the basis	Nonutility Proor steel; (2) He, indicate the astruction nee	perty. frame wood, o mileage of each d not be disting of line on structich is reported	Accounts. Do not ar steel poles; (3) on type of construction of the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate wher other than	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
140.		1		60 cycle, 3 ph	ase)	Supporting	report cir		Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1 2	Cox's Corner	Lumberton		230.00	230.00	ST		4.31	1
3	COX'S COITIEI	Lumberton		230.00	250.00	31		4.01	
	Athenia	Saddle Brook		230.00	230.00	HPFF	4.74		1
5									
	East Flemington	Pleasant Valley		230.00	230.00		7.56		1
7				230.00	230.00	ST	3.16	4.24	1
8	South Waterfront	Nouveant		230.00	230.00	UDEE	1.27	,	1
9 10	South waterfront	Newport		230.00	230.00	חרר	1.27		- '
	Camden	Cinnaminson		230.00	230.00	ST	0.13	3	1
12				230.00	230.00	ST	4.29	)	1
13				230.00	230.00	SP	0.37	7	1
14				230.00	230.00	Н	0.04	l	
15	Causana	Lindon #O to Mi	C4	220.00	220.00	CT		F 00	1
17	Sewaren	Linden #2 - to - Mi	nue St.	230.00	230.00			5.00 0.89	2
18				230.00	250.00	OI .		0.09	
	Hoboken	49th Street Sub		230.00	230.00	HPFF	3.33	3	1
20				230.00	230.00	XLPE	0.08	3	1
21									
	49th Street	Ridgefield		230.00	230.00		0.12		1
23 24				230.00	230.00	SI	0.22	2	1
	Essex	Kearny		230.00	230.00	SP	0.33	3	
26		rearry		230.00	230.00		0.81		
27				230.00	230.00	S/AT		0.08	
28									
	Front St.	Fanwood		230.00	230.00	SP	0.91		1
30	Doone	Motushan to D'	aan A:	220.00	000.00	CT.	0.00	1	
31	Deans	Metuchen -to-Pier	son Ave.	230.00	230.00		8.29 0.43		1
33				230.00	230.00		0.48		1
34									
35	Lumberton	Cox's Corner		230.00	230.00	S/AT	4.33	3	1
36						TOTAL	1,813.75	264.59	767

	e of Respondent		/1\	eport Is: X]An Original		(N	ate of Report lo, Da, Yr)		ear/Period of Rep nd of 2020/0	I .
H B	ic Service Electric and Gas Cor	npany210420-8	L	A Resubints dion a			\$\frac{1}{2}\frac{1}{2	Li	10 01	<u> </u>
4 5				RANSMISSION LINE				P 1 .		100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line action costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supparameters of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly ect to such structures are included.	sion lines below the design covered by the design page. If all voltages if so remission lines for whorting structure reparansmission line has. Minor portions of total pole miles of eversely, show in colowned structures in	ese volta efinition equired nich plar orted in as more of a trans each trans lumn (g n colum	ages in group totals of of transmission systems and state commission to costs are included column (e) is: (1) si than one type of supermission line of a different smission line. Show the pole miles of line (g). In a footnote, of	only for each em plant a con. in Accountingle pole was porting streement type win columnate on structexplain the	t 121, wood or of cor n (f) th tures t	Nonutility Proor steel; (2) He, indicate the astruction need the cost of while	perty. frame wood, comileage of ead not be disting of line on struction is reported	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	t report  tower; uction  which is Report
				-						
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	e		Type of Supporting	LENGTH (In the undergr report ci	(Pole miles) case of ound lines rcuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Desigr (d)	ned	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Table	Lindon VCT		000.00		220.00	CD	^^	1	4
3	Tosco	Linden VFT		230.00		230.00 230.00		0.0	+	1
4										
	Transco Williams	Roseland		230.00		230.00		0.04		1
6 7				230.00		230.00	SP	0.13	3	1
8	Jackson	Cedar Grove		230.00		345.00	XLPE	4.3	1	1
9										
	Sewaren	Raritan Steel		230.00		230.00	HPFF			1
11 12	Brunswick	Devils Brook		230.00		230.00	Н	0.26	6	1
13				230.00		230.00	SP	0.00	6	1
14				230.00		230.00		6.2	-	1
15 16				230.00		230.00	SP	0.15		1
_	Newport	Hoboken		230.00		230.00	HPFF	2.33	3	1
18	•			230.00		230.00	XLPE	0.03	3	1
19				000.00		000.00	CAT	47.0	-	
20	Lumberton	Cookstown		230.00		230.00 230.00		17.8		1
22										
	Leonia	Bergen		230.00		230.00	HPFF	2.99	9	1
24	Kittatinny	Newton		230.00		230.00	ST.		8.59	1
26	Nittatiffiy	Newton		230.00		230.00		10.38		1
27				230.00		230.00	SP	0.44	1	1
28				230.00		230.00	SP	0.0	7	1
29 30	Sewaren	Metuchen-to-Woo	dbridge	230.00		345.00	SP	6.89	9	2
31	55,741,011		iuge	255.00		2.0.00		0.00		
	Aldene	Aldene		230.00		230.00	Н	0.03	3	1
33	Hoboken	Hoboken		230.00		230.00	XI PF		0.07	1
35	HODORGII	Tiodokeii		250.00		200.00	ALI L		0.01	'
36							TOTAL	1,813.7	264.59	767

	e of Respondent	(1)	s Report Is:  X An Original	1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	
PBB	ic Service Electric and Gas Con	npany210420-80(±)			4/26/2021			<u> </u>
1 D	eport information concerning tra	nemission lines, cost of	TRANSMISSION LINE		transmission	line having no	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In or (4) by th rema 6. Ro repor pole	ablts or greater. Report transmission lines include all line sation costs and expenses on the port data by individual lines for sclude from this page any transmidicate whether the type of supply underground construction If a tele use of brackets and extra lines inder of the line.  Expert in columns (f) and (g) the steed for the line designated; consider of line on leased or partly ext to such structures are included.	sion lines below these verse sourced by the definition is page.  all voltages if so require mission lines for which prorting structure reported ransmission line has meas. Minor portions of a tructual pole miles of each versely, show in column owned structures in col	roltages in group totals of ion of transmission systems by a State commission blant costs are included in column (e) is: (1) single ore than one type of suppransmission line of a differ transmission line. Show (g) the pole miles of line umn (g). In a footnote, experience of transmission in the column (g).	only for each voluem plant as given plant as given on.  In Account 121, angle pole wood of porting structure erent type of convince on structures the pole won structures the pole win the basis	Nonutility Proport steel; (2) He, indicate the astruction need the cost of whi	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	t report  tower; uction  which is Report
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate wher other than 60 cycle, 3 pha	é	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Jersey City	Kearny	230.00	` '	` '	0.42		1
3	Kearny	Kearny	230.00	230.00	SP	0.17	,	1
4 5	Trenton	Trenton	230.00	230.00	XLPE	0.17	'	
6	Aldono	Alders	220.00	230.00	Ш	0.02		2
8	Aldene	Aldene	230.00 230.00			0.03 0.03		1
9	Hoboken	Hoboken	230.00	230.00	XLPE		0.03	1
11	Brunswick	Dwinoviek	230.00	345.00	VI DE	0.07		1
13		Brunswick	230.00			0.07		
14 15	Jersey City	Kearny	230.00	230.00	XLPE		0.40	1
16 17	Kearny	Kearny	230.00	230.00	SP		0.17	1
18	Sewaren	Sewaren	230.00	230.00	XLPE	0.08		
19 20	Trenton	Trenton	230.00	230.00	XLPE	0.15		
21 22	Waldwick	Waldwick	230.00	230.00	XI PF	0.13		1
23								
25	Hoboken	Hoboken	230.00	230.00	XLPE		0.09	1
26 27	Brunswick	Brunswick	230.00	345.00	XLPE	0.10		1
	Essex	Essex	230.00	230.00	XLPE	0.16		1
29 30	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
31 32	Hillsdale	Hillsdale	230.00	230.00	Н	0.06		2
33	Habakan		230.00	230.00	VI DE		0.05	1
35	Hoboken	Hoboken	230.00	230.00	ALFL		0.05	
36					TOTAL	1,813.75	264.59	767
		<u> </u>	l	<u> </u>		· · · · · ·	1	

	e of Respondent		This Repo	n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I .
P.198	ic Service Electric and Gas Cor	11P209210420-80	` '	Resubintedion		64/26/2021			
1 D	eport information concerning tra	unemission lines, cos		SMISSION LINE		ch transmission	line having no	minal voltage of	122
kilovo 2. Tr subst	olts or greater. Report transmis- ansmission lines include all line ation costs and expenses on the eport data by individual lines for	sion lines below thes s covered by the def is page.	se voltages finition of ti	in group totals or ransmission syste	only for each very plant as gi	oltage.	_	-	
5. In or (4)	cclude from this page any transi dicate whether the type of supp underground construction If a to be use of brackets and extra line	orting structure repo transmission line has	rted in colus more than	umn (e) is: (1) sin n one type of sup	ngle pole woo	d or steel; (2) H ure, indicate the	-frame wood, o mileage of ea	ch type of constr	uction
6. R	inder of the line. eport in columns (f) and (g) the								
pole	ted for the line designated; commiles of line on leased or partly ect to such structures are included	owned structures in	column (g	). In a footnote, e	explain the ba				
Line	DESIGNATIO	ON		VOLTAGE (K\	/)	T	LENGTH	(Pole miles)	
No.				(Indicate wher other than 60 cycle, 3 ph	é	Type of Supporting	(In the undergr report ci	case of ound lines rcuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Brunswick	Brunswick		230.00	345.	00 XLPE	0.16	3	1
3	Essex	Essex		230.00	230.	00 XLPE	0.10	0	1
5	Jackson Rd.	Jackson Rd.		230.00	230.	00 XLPE	0.09	9	1
	Brunswick	Brunswick		230.00	345.	00 XLPE	0.04	4	1
8	Essex	Essex		230.00	230.	00 XLPE	0.08	3	1
10	Lawrence	Louronco		230.00	230	00 WP	0.6	1	1
12	Lawrence	Lawrence		230.00	230.	UU WF	0.0	I	'
13 14	Linden	Linden		230.00 230.00		00 SP	0.30		1
15									
16 17	Roseland	Readinton (JCP&L)		230.00 230.00		00 ST 00	25.1° 0.04		2
18									
19 20	Cox's Corner	Silver Lake		230.00	230.	00 ST	12.22	2	1
	Linden VFT	Warinanco		230.00		00 ST	1.83		1
22 23				230.00	230.	00 SP	0.15	5	1
	Camden	Cuthbert BLVD		230.00	230.	00 HPFF	2.70	)	1
25 26	North Bergen	Bergen		230.00	230.	00 S/AT	2.14	4	1
27	AL ACIC I			000.00	000	20 UDEE	5.00		
28 29	New Milford	Hillsdale		230.00	230.	00 HPFF	5.89	9	1
	Brunswick	Bennets Lane -to- A	Adams	230.00	230.	00 ST	0.36	6 4.54	1
	Gloucester	Deptford		230.00	230.	00 SP	0.84	4	2
33				230.00		00 RRO		1.18	
34 35				230.00	230.	00 ST		1.20	2
36						TOTAL	1,813.75	5 264.59	767

	e of Respondent	This Report	n Original	(	Date of Report Mo, Da, Yr)		ear/Period of Rep nd of 2020/0	
L198	ic Service Electric and Gas Ca	` ` L	Reรีนี่binksdioiDa MISSION LINE		04/26/2021			_
1 R	enort information concerning tra	ansmission lines, cost of lines, a			n transmission	line having no	minal voltage of	132
kilovo 2. Tr subst 3. Re 4. Ex 5. In	olts or greater. Report transmis ansmission lines include all line action costs and expenses on the eport data by individual lines fo colude from this page any trans dicate whether the type of supp	ssion lines below these voltages es covered by the definition of tra	in group totals of ansmission systems. State commission to are included mn (e) is: (1) sii	only for each vo em plant as give on. in Account 121 ngle pole wood	Itage. en in the Unifor Nonutility Proportion steel; (2) H-	rm System of Appendix of Appen	Accounts. Do no	t report
-		es. Minor portions of a transmiss	ion line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	
-	inder of the line. eport in columns (f) and (g) the	total pole miles of each transmis	sion line. Show	in column (f) t	he pole miles c	of line on struct	tures the cost of	which is
		oversely, show in column (g) the						
		owned structures in column (g). ded in the expenses reported for			s of such occu	pancy and sta	te whether exper	ises with
		·	_					
	DESIGNATI	ON	I VOLTACE (K)	/\	T	LENGTH	(Dala milaa)	
Line No.	DESIGNATI	ON	VOLTAGE (K\ (Indicate wher other than	é	Type of	(In the undergr	(Pole miles) case of ound lines cuit miles)	Number Of
		Т-	60 cycle, 3 ph	,	Supporting	On Structure	I On Structures	Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)
1	New Freedom	Cox's Corner-to-Marlton	230.00	` ,	` '	0.32		1
2			230.00	230.00	S/AT	0.09	)	1
3	Doone	Modfield to New Down	000.00	230.00	) et		0.42	
4 5	Deans	Westfield-to-New Dover	230.00 230.00		) S/AT	0.14		1
6			230.00			0.08		1
7			230.00			2.93		1
8			230.00	230.00	SP H	0.15		1
9 10					П	0.02	<del>!</del>	- '
	Deptford	Thorofare	230.00	230.00	ST		3.25	2
12			230.00				1.04	2
13 14			230.00	230.00	SP	1.84	}	2
	Sunnymeade	Branchburg -to- Sunnymeade	230.00	230.00	ST	2.90	)	1
16			230.00	230.00	SP	4.05	5	1
17	Sewaren	Metuchen, Woodbridge, Lafay	230.00	230.00	) et	0.88		1
19	Sewaren	Metuchen, Woodbridge, Laray	230.00			0.00	6.04	2
20								
	Bennets Lane	Branchburg	230.00			0.16		1
22 23			230.00 230.00				3.89 0.89	1
24			200.00	20010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.00	
25								
26 27	Hudson	North Bergen	230.00 230.00			0.24	4.53	1
28			230.00			0.08		1
29								
	Westfield	Aldene	230.00			2.69		1
31 32			230.00	230.00	001	0.02	<u> </u>	1
	Sewaren	Metuchen, Lafayette, Woodbr	230.00	230.00	ST	1.3		1
34			230.00		S/AT	5.12		1
35			230.00	230.00	) SP	0.3		1
00					TOTAL	4 040 7	204.50	707
36					IOIAL	1,813.75	264.59	767

	e of Respondent	1 (1	his Repor I) XA	n Original	1)	ate of Report Mo, Da, Yr)		ar/Period of Rep od of 2020/0	
HAB	ic Service Electric and Gas Cor	mpany210420-802		Resubintedion		<i>4</i> /1267201≥1			<u></u>
4 D		indian lines		SMISSION LINE			line le entire en ener	:	400
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis- cansmission lines include all lines cation costs and expenses on the eport data by individual lines for colude from this page any transi- dicate whether the type of supp- or underground construction If a tra- e use of brackets and extra line- inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly act to such structures are includ-	sion lines below these is covered by the defir is page. If all voltages if so require mission lines for which orting structure reporter ansmission line has rest. Minor portions of a total pole miles of each versely, show in column owned structures in column owned	voltages nition of tra- ired by a n plant cosed in colu- more than transmiss th transmiss nn (g) the olumn (g)	in group totals of ansmission systems. State commission systems are included in the state of the systems on the systems of the	nly for each voluem plant as given n.  n Account 121, agle pole wood oporting structure erent type of corvin column (f) the on structures texplain the basis	tage.  Nonutility Pro or steel; (2) H- e, indicate the enstruction nee the pole miles of	perty. frame wood, o mileage of eac d not be disting of line on struct ich is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	t report  tower; uction  which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e e	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1		1011 01 1 2 1 2			*** :-	0.7	• - =		
3	Penhorn	49th Street Sub Penh	norn	230.00	230.00		0.05	-	1
4				230.00	230.00	SIAT	0.32	1.03	
5	Hoboken	49th Street Sub Hobo	ken	230.00	230.00	HPFF	3.27		1
6				230.00	230.00	XLPE	0.03		1
7	Maturahan	Causanan		220.00	230.00	CT		1.21	1
9	Metuchen	Sewaren		230.00	230.00		0.26	1.31 4.83	1
10				230.00	230.00		0.20	0.31	1
11				230.00	230.00		0.02		
12				230.00	230.00	XLPE	0.05		
13									
14 15	Roseland	Cedar Grove		230.00	230.00	AT	0.43	7.23	1
	Gloucester	Camden		230.00	230.00	HPFF	7.84		1
17									
18	Athenia	Belleville		230.00	230.00		0.25	5.22	1
19				230.00	230.00	AT	0.39		1
20	I.S. dan	I Seedon		220.00	220.00	CD	0.04		
21	Linden	Linden		230.00 230.00	230.00		0.04		1
23				230.00	230.00		0.03		1
24									
	Smithburg (JCP&L)	Deans		230.00	230.00	SP	0.41		1
26		0 11 151 1		200.00	202.00	LIDEE	0.00		
27 28	Camden	Cuthbert Blvd		230.00	230.00	חצרר	3.29		1
	Metuchen	Brunswick		230.00	345.00	SP	8.69		2
30									
31	Pleasant Valley	Rocktown		230.00	230.00	ST	2.40		1
32				230.00	230.00	SP	0.41		1
33	Bergen	Dargan		138.00	138.00	CD.	0.15		
35	Delgell	Bergen		130.00	130.00	or .	0.10		1
36						TOTAL	1,813.75	264.59	767

	e of Respondent		This Re	eport Is: ∏An Original	D (1	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I
Publ	ic Service Electric and Gas Co	mpany <sub>2</sub> 10420-8	Q <u>2</u> )2	A ResubintedionDa	te: 04/16		Er	nd of	
				ANSMISSION LINE			•		
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor	eport information concerning tra- olts or greater. Report transmis- ansmission lines include all line ation costs and expenses on the eport data by individual lines fo- colude from this page any trans- dicate whether the type of supp- underground construction If a e-use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly act to such structures are include	esion lines below the design covered by the denis page.  If all voltages if so resimission lines for whoorting structure reputransmission line has. Minor portions of total pole miles of enversely, show in covered with the design covered structures in the covered by the covere	ese voltage efinition of equired by iich plant orted in cas more to fa transfeach transf	ges in group totals of transmission systems of transmission systems of transmission systems of a different systems of a different systems of a different systems of line. Show the pole miles of line (g). In a footnote, e	only for each voluem plant as given on.  In Account 121, agle pole wood of porting structure erent type of core in column (f) the on structures texplain the basis	Nonutility Pro or steel; (2) He, indicate the nstruction nee	perty. frame wood, o mileage of ead d not be disting of line on structich is reported	Accounts. Do no or steel poles; (3) ch type of construguished from the tures the cost of for another line.	t report  tower; uction  which is Report
	DECIONATION				0				
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e e	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Federal Square	Federal Square		138.00	230.00	XLPE	0.04		1
3	U.S. Steel	Trenton		138.00	230.00	ST	2.00	)	1
4				138.00	230.00			2.14	1
5				138.00	230.00	SP	0.75	5	1
6 7	Bayonne	Bayonne Cogen		138.00	138.00	HPFF	3.69	9	1
8	.,,.								
9	Americal Refuel	Foundry St.		138.00	345.00	HPFF	1.27	7	1
10	Bergen	Bergen		138.00	138.00	SP	0.03	3	2
12	Doigon	Bergeri		138.00	138.00		0.03		2
13									
_	Linden	Linden		138.00	138.00	SP	0.08	3	1
15 16	Essex	American Refuel		138.00	345.00	HPFF	0.22	2	1
17									
	Devils Brook	Trenton to Plainsb	oro	138.00	138.00	SP	0.04	1	1
19 20	Trenton	Ward Avenue -to-	/ardville	138.00	138.00	ST	5.99	9	1
21	Trenton	VVara / (Veriae 16	raravillo	100.00	100.00		0.00	<u> </u>	<del>- 1</del>
	Newark	Federal Square		138.00	138.00	HPFF	0.64	1	1
23 24	Bergen	Bergen		138.00	138.00	ST	0.36	3	2
25	bergen	bergen		138.00	138.00		0.03		2
26				138.00	138.00	ST	0.05	5	2
27				138.00	138.00		0.12		2
28 29				138.00	138.00	21	0.61		2
	Essex	Newark		138.00	138.00	HPFF	0.42	2	1
31				138.00	138.00		0.06		1
32				138.00	138.00		3.70		1
33 34				138.00	138.00	) ST	0.12	-	1
	Athenia	Fairlawn		138.00	138.00	HPFF	4.04	1	1
36						TOTAL	1,813.75	5 264.59	767

	e of Respondent		(1)	Report Is: X∏An Original		(N	ate of Report lo, Da, Yr)		ear/Period of Rep and of 2020/0	I .
PAB	ic Service Electric and Gas Con	npany210420-8		A Resubintestion			4/26/2012		10 01	
				RANSMISSION LINE				· 		
kilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4)	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line ration costs and expenses on the eport data by individual lines for colude from this page any transmidicate whether the type of supply underground construction If a tell use of brackets and extra lines	sion lines below the so covered by the do is page.  all voltages if so remission lines for whorting structure repransmission line have	ese volta efinition equired nich plan orted in as more	ages in group totals of transmission systems of transmission systems of the syste	only for each on.  In Accountingle pole with porting sti	ch volt is give t 121, wood c ructure	n in the Unifor Nonutility Pro or steel; (2) Hee, indicate the	rm System of a perty. frame wood, o mileage of ea	Accounts. Do no or steel poles; (3) ch type of constr	t report tower;
rema	inder of the line.								-	
	eport in columns (f) and (g) the t ted for the line designated; conv									
pole	miles of line on leased or partly	owned structures in	n colum	n (g). In a footnote,	explain the					
respe	ect to such structures are include	ed in the expenses	reporte	d for the line designa	ieu.					
	DECIONATION	SM		1.101 TA 05 (10)						
Line No.	DESIGNATIO	ON		VOLTAGE (K\ (Indicate wher other than	/) e		Type of	LENGTH (In the undergr	(Pole miles) case of ound lines rcuit miles)	Number
				60 cycle, 3 ph	ase)		Supporting	report či On Structure	On Structures	Of Circuits
	From (a)	To (b)		Operating (c)	Desigr (d)	ned	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)
1				138.00	,	138.00	HPFF	4.8	,,,,	1
3	Athenia	Kuller Rd		138.00		138.00	HPFF	1.8	3	1
4		Transfer tra		.00100						
5 6	Bayway	Federal Square		138.00		345.00	HPFF	9.13	3	1
_	Foundry St.	Newark		138.00		138.00	HPFF	3.12	2	1
8	Trenton	Ward Ave -to- Yar	dvillo	138.00		138.00	ет		5.98	1
10	Trenton	valu Ave -to- Tali	uville	130.00		130.00	01		3.30	- 1
11 12	Kuller RD.	Fairlawn		138.00		345.00	HPFF	5.73	2	1
	Bergen #1	Fairlawn		138.00		345.00	HPFF	11.2	0	1
14	Devils Brook	Trenton to Dey Rd	Dlainh	138.00		138.00	CD.	0.0	1	1
16	Deviis Brook	Trenton to Dey Ru	I FIAIIID	138.00		138.00		0.0		1
17		SVC to Forrestal		138.00		138.00	ST	2.10	3	1
18 19	Newark	Doremus PL		138.00		138.00	HPFF	5.04	4	1
20										
21 22	Doremus PL.	Bayway		138.00		138.00	HPFF	5.8	1	1
23	Bergen #1	East Rutherford		138.00		138.00	HPFF	6.73	2	1
24 25	Burlington Unit 12	Burlington 138v Fr	rame	138.00		138.00	SP	0.2	1	1
26	Darmigion on 12	Danington 100v11	umo	.00100						
27 28	Athenia	East Rutherford		138.00		138.00	HPFF	3.74	4	1
29	Linden	Linden		138.00		138.00	XLPE	0.0	7	1
30 31	East Rutherford	East Rutherford		138.00		138.00	XLPE	0.0	3	1
32	<u> </u>	Lacertainonora		.00100						
33 34	Linden	Linden		138.00		138.00	SP	0.1	5	2
	Bergen	Bergen		138.00		138.00	Н	0.0	2	2
							TOTAL			
36							TOTAL	1,813.7	5 264.59	767

	e of Respondent	mpany	This Re	Ċ∏An Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I
LD6	ic Service Electric and Gas Co	!!P2'0'210420-8	` '	A RestubintestionDa ANSMISSION LINE		54/26/2021			_
1 R	eport information concerning tra	ansmission lines co				h transmission	line having no	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema	olts or greater. Report transmission lines include all line attion costs and expenses on the port data by individual lines for colude from this page any transidicate whether the type of supply underground construction If a service use of brackets and extra line inder of the line.	esion lines below the es covered by the d his page.  If all voltages if so remission lines for whorting structure reputransmission line has. Minor portions of	ese voltage finition of the equired be nich plant orted in one as more to fatransi	ges in group totals of transmission systems y a State commission costs are included it column (e) is: (1) sindhan one type of supmission line of a different control of the column (e) a different control of the column (e) is: (1) sindhan one type of supmission line of a different control of the column (e) is:	nly for each vo em plant as giv in. n Account 121 ngle pole wood porting structurerent type of co	Itage. en in the Unifo , Nonutility Pro or steel; (2) H- re, indicate the onstruction nee	rm System of A perty. frame wood, c mileage of ead d not be disting	Accounts. Do not or steel poles; (3) ch type of construction guished from the	ot report
	eport in columns (f) and (g) the ted for the line designated; cor								
pole	miles of line on leased or partly	owned structures in	n column	(g). In a footnote, e	explain the bas				
respe	ect to such structures are include	led in the expenses	reported	I for the line designa	ted.				
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e e	Type of Supporting	LENGTH (In the undergr report cii	(Pole miles) case of ound lines rcuit miles)	Number
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1									
	Linden	Linden		138.00	138.0		0.08	-	2
3 4				138.00 138.00	138.0 138.0		0.12		1
5				138.00	138.0		0.17		1
6									
7	Burlington	Ward Ave-to- Cold	onial	138.00	138.0		16.13	+	1
8				138.00	138.0		0.30		1
9 10		Service to Colonia	11	138.00	138.0	0 51	0.26	0	1
	Burlington	Ward Ave-to-Bust	leton	138.00	138.0	0 ST		15.97	1
12				138.00	138.0	0 ST		0.18	1
13				138.00	138.0		0.22	+	1
14 15				138.00	138.0	0 SP	0.15		1
	Cedar Grove	Cedar Grove		69.00	69.0	0 SP	0.08	3	
17				69.00	69.0	0 WP	0.04	1	
18									
	North Bridge	Bridgewater		69.00	69.0	0 WP	3.79	9	1
20	Delair	Riverton		69.00	69.0	0 WP	7.50	)	1
22	Dolaii	ravortori		69.00		0 UCB	0.03	+	1
23									
	Ridge	Montgomery		69.00		0 WP	4.99	+	1
25 26				69.00	69.0	0 UCB	0.18	3	1
	Green Brook	Plainfield		69.00	69.0	0 WP	2.91	1	1
28				69.00		0 UCB	0.34	1	1
29									
30 31	Runnemede	Woodbury		69.00 69.00		0 WP 0 UCB	10.19	+	1
32				09.00	09.0	000	0.18	<u>'</u>	
	Bridgewater	Dupont		69.00		0 ST	3.44	1	1
34				69.00		0 WP	2.49		1
35				69.00	69.0	0 UCB	0.06	6	1
36						TOTAL	1,813.75	5 264.59	767
				1		-	l	•	

	e of Respondent	This Repo	An Original	1)	ate of Report Mo, Da, Yr)		ar/Period of Rep d of 2020/0	
H)B	ic Service Electric and Gas Cor	, , ,	A Resubints dio in a		4/26/2021		u oi	<u> </u>
4 D			ISMISSION LINE			line herine ee	:	100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor	eport information concerning tra- bits or greater. Report transmissionsmission lines include all line tration costs and expenses on the eport data by individual lines for kelude from this page any transi- dicate whether the type of suppart underground construction If a tease of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly	sion lines below these voltages is covered by the definition of the is page.  If all voltages if so required by a mission lines for which plant contring structure reported in color ansmission line has more that is. Minor portions of a transmistated pole miles of each transmisterial pole miles of each transmiste	s in group totals of transmission systems. State commission to the state of the sta	only for each voluem plant as given on. in Account 121, ngle pole wood oporting structure erent type of cor v in column (f) the	Nonutility Proport steel; (2) He, indicate the nstruction need the cost of whi	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) th type of construguished from the ures the cost of for another line.	t report  tower; uction  which is Report
-	ect to such structures are includ							
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	é	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Mountain	N. Pridgo	69.00	69.00	WD	4.99		1
3	Wountain	N. Bridge	09.00	09.00	VVF	4.99		
4	Penns Neck	Lawrence	69.00	69.00	WP	8.67		1
5			69.00				2.96	1
6			69.00	69.00	UCB	0.13		1
7 Ω	Dumont	Bergenfield	69.00	69.00	\M/D	0.90		1
9	Dumont	bergermeid	69.00			0.50		1
10			00.00	33.00				
11	Bergen	Tonnelle	69.00	69.00	WP	2.52		1
12			69.00	69.00	UCB	0.08		1
13			00.00	20.00	14/D	4.00		
14 15	McCarter	Clay St.	69.00 69.00			1.03 0.87		1
16			09.00	03.00	ООВ	0.07		
_	Montgomery Sub	Bennetts Lane SW Station	69.00	69.00	WP	16.57		1
18			69.00	69.00	UCB	0.37		1
19								
	Fairlawn	Paramus	69.00 69.00			2.89		1
21 22			69.00	69.00	UCB	1.43		1
	Penhorn	New Milford			WP	2.70		1
24					UCB	0.63		1
25								
_	Lake Nelson	DRT	69.00			0.43		1
27 28			69.00	69.00	OCB	0.01		1
	Camden	Delair	69.00	69.00	WP	1.66		1
30			69.00			0.39		1
31								
	Fairlawn	Mclean	69.00			1.94		1
33 34			69.00	69.00	UCB	0.05		1
	Union City	Penhorn	69.00	69.00	WP	1.48		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS  1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not rep substation costs and expenses on this page.  3. Report data by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) towor (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Rep pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses respect to such structures are included in the expenses reported for the line designated.    DESIGNATION		e of Respondent	mnany	This Repo	n Original		(Mo, I	of Report Da, Yr)		ear/Period of Rep and of 2020/0	
Report information concerning transmission lines. Local of lines, and expenses for year. List each transmission line having nominal voltage of 132 killworks or greater. Report information lines below these voltages in group totals only for each voltage.  2. The amount of the property o	פער	COMENT ACCESSION 4	!P2'0'210420-80	` '				02012			_
Elevators or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not republished no costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Evolute from this page any transmission lines for which plant costs are included in Account 121. Nonatility Property. 5. Indicate whether the type of supporting structure reported in column (g) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) towor (4) underground construction if a transmission line has more than one type of supporting structure, includes the mileage of each type of construction meed not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of line of a different type of construction meed not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of line of a different type of construction meed not be distinguished from the remainder of the line designated: conversely, show in column (g) in do shorted, explain the basis of such occupancy and state whether expenses respect to such structures are included in the expenses reported for the line designated.  Line DESIGNATION    VOLTAGE (RV)	1 Re	eport information concerning tra	ansmission lines cos					nsmission	line having no	minal voltage of	132
by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.  8. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses respect to such structures are included in the expenses reported for the line designated.    Continue	kilovo 2. Tr subst 3. Re 4. Ex 5. Ind	olts or greater. Report transmis ansmission lines include all line attion costs and expenses on the aport data by individual lines for colude from this page any trans dicate whether the type of supp	sion lines below theses covered by the de his page. r all voltages if so rec mission lines for whit porting structure repo	se voltages finition of to quired by a ch plant co orted in colu	s in group totals of ransmission system. State commission sts are included furm (e) is: (1) sin	only for each very plant as good.  In Account 12 angle pole woo	voltage iven in 21, Non od or st	the Unifor utility Propeel; (2) H-	rm System of Appendix of Appen	Accounts. Do no	tower;
remainder of the line. 8. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Repote miles of line on leased or party wowed structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses respect to such structures are included in the expenses reported for the line designated.    Column		_							-		I
reported for the line designated; conversely, show in column (g) the pole miles of line on elasead or party owned structures in column (g), in a footnote, explain the basis of such occupancy and state whether expenser respect to such structures are included in the expenses reported for the line designated.    Comparison   Compar	-		o. Willor portions of	a transmis	Sion line of a aniv	ordin type or	00110110		a not be disting	gaionea nom are	
Dole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses respect to such structures are included in the expenses reported for the line designated.    Line											
Line     DESIGNATION     VOLTAGE (KV)     (Indicate where second of the line designated.     VOLTAGE (KV)   (Indicate where second of the line designated.     VOLTAGE (KV)   (Indicate where second of the line with the second		_	•								
Note										·	
Note											
Note	ino	DESIGNATION	ON		I VOI TAGE (K\	/)			LENGTH	(Pole miles)	
From (a)		BLOIGHT			(Indicate where	é		Type of	(In the undergr	case of ound lines	Number
From (a)					60 cycle, 3 pha	ase)	Sı	upporting		On Structures	Of Circuits
1							S		of Line Designated	of Another Line	
2   3   Jackson Rd		(a)	(b)			, ,	00 1105	` '	(f)		(h)
3 Jackson Rd Sycamore 69.00 69.00 WP 1.52 4					69.00	69	.uu UCE	)	0.08	9	1
Section   Sect		Jackson Rd	Sycamore		69.00	69	.00 WP		1.52	2	1
6   69.00   69.00   CB   1.06   7   8   8   Belle Mead   Montgomery Johnson and   69.00   69.00   WP   8.90   9   69.00   CB   0.34   10   11   Mountain   Lake Nelson   69.00   69.00   UCB   0.73   12   69.00   69.00   WP   4.16   13   69.00   69.00   WP   4.16   14   15   Fairlawn   Warren Point   69.00   69.00   WP   1.24   16   69.00   69.00   WP   1.24   17   18   Bennetts Lane   Brunswick   69.00   69.00   WP   6.47   19   19   19   19   19   19   19   1	4										
B Belle Mead   Montgomery Johnson and   69.00   69.00   WP   8.00       9		Bayonne	Greenville							-	1
Belle Mead   Montgomery Johnson and   69.00   69.00   WP   8.90					69.00	69	.00 UCE	3	1.06	5	1
9   69.00   69.00   UCB   0.34   10   11   Mountain   Lake Nelson   69.00   69.00   UCB   0.73   12   69.00   69.00   ST   2.65   13   69.00   69.00   WP   4.16		Relle Mead	Montgomery Johns	on and	69.00	69	00 WP		8.90	ו	1
11   Mountain		Bolle Wedd	Workgomery comis	on and				3		-	1
12	10										
13		Mountain	Lake Nelson					3			1
14         Marren Point         69.00         69.00         WP         1.24											1
15         Fairlawn         Warren Point         69.00         69.00         WP         1.24					69.00	09	.00 00		4.10		1
17       Bennetts Lane       Brunswick       69.00       69.00       WP       6.47         19       69.00       69.00       Genoutle       69.00       69.00       UCB       0.41         20       69.00       69.00       69.00       WP       1.41       1		Fairlawn	Warren Point		69.00	69	.00 WP		1.24	1	1
18 Bennetts Lane       Brunswick       69.00       69.00       WP       6.47         19	16				69.00	69	.00 UCE	3	0.90	)	1
19       69.00       69.00       Geo.00       0.41       9.01       9.00					20.00	00	00 14/10		2.45	-	
20       Greenville       69.00       69.00       WP       1.41		Bennetts Lane	Brunswick					2		+	1
22       69.00       69.00       UCB       0.23         23       69.00       69.00       WP       5.60         24       Mount Rose       Johnson & Johnson       69.00       69.00       WP       5.60         25       69.00       69.00       69.00       UCB       0.45         26       69.00       69.00       WP       4.25         28       69.00       69.00       WP       4.25         29       69.00       69.00       UCB       0.37         29       69.00       69.00       WP       1.58         30       Warren Point       Mclean       69.00       69.00       WP       1.58         31       69.00       69.00       0.52       69.00       0.52       69.00         32       69.00       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00       0.52       69.00					09.00	03	.00 002	,	0.4	I	'
23       Mount Rose       Johnson & Johnson       69.00       69.00       WP       5.60         25       69.00       69.00       UCB       0.45         26       69.00       69.00       WP       4.25         28       69.00       69.00       WP       4.25         29       69.00       69.00       WP       1.58         30       Warren Point       Mclean       69.00       69.00       WP       1.58         31       69.00       69.00       WP       1.58       69.00         32       69.00       69.00       WP       4.36       69.00         33       Teaneck       New Milford       WP       4.36       4.36       4.36         34       UCB       0.15       0.15       0.15       0.15       0.15	21	Bayonne	Greenville		69.00	69	.00 WP		1.4	1	1
24       Mount Rose       Johnson & Johnson       69.00       69.00       WP       5.60         25       69.00       69.00       UCB       0.45         26       69.00       69.00       WP       4.25         28       69.00       69.00       UCB       0.37         29       69.00       69.00       WP       1.58         30       Warren Point       Mclean       69.00       69.00       WP       1.58         31       69.00       69.00       UCB       0.52       69.00       0.52         32       69.00       WP       4.36       0.52 </td <td></td> <td></td> <td></td> <td></td> <td>69.00</td> <td>69</td> <td>.00 UCE</td> <td>3</td> <td>0.23</td> <td>3</td> <td>1</td>					69.00	69	.00 UCE	3	0.23	3	1
25       69.00       69.00       CB       0.45       0.37       <		Mount Dags	Johnson 9 Johnson		60.00	60	00 WD		F 60	)	1
26       South 2nd       69.00       69.00       WP       4.25       9         28       69.00       69.00       UCB       0.37       9         30       Warren Point       Mclean       69.00       69.00       WP       1.58         31       69.00       69.00       UCB       0.52         32       69.00       WP       4.36         33       Teaneck       New Milford       WP       4.36         34       UCB       0.15		Mount Rose	Johnson & Johnson	1				3		-	1
28       69.00       69.00       UCB       0.37					33.33						
29     Marren Point     69.00     69.00     WP     1.58       31     69.00     69.00     UCB     0.52       32     69.00     WP     4.36       33     Teaneck     New Milford     WP     4.36       34     UCB     0.15		Green Brook	South 2nd								1
30         Warren Point         Mclean         69.00         69.00         WP         1.58					69.00	69	.00 UCE	3	0.37	7	1
31     69.00     69.00     UCB     0.52       32     WP     4.36       33     Teaneck     WP     4.36       34     UCB     0.15		Warren Point	Molean		60.00	en.	00 W/D		1 50	3	1
32         September 1         WP         4.36		vvali6ii i Ullil	INICIGAIT					3			1
34 UCB 0.15											
		Teaneck	New Milford								1
							UCE	3	0.15	5	1
	35										
36 TOTAL 1,813.75 264.59	36						ТО	TAL	1,813.75	264.59	767

	e of Respondent		(1) r	eport Is: X∏An Original		D (N	ate of Report lo, Da, Yr)		ear/Period of Rep nd of 2020/0	I .
PAB	ic Service Electric and Gas Con	npany210420-8	Q2)2	A Restubints dion Da			1/120/20121		10 01	
4 5				ANSMISSION LINE						100
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro	eport information concerning tra- bits or greater. Report transmissionsmission lines include all line tation costs and expenses on the eport data by individual lines for colude from this page any transmidicate whether the type of support underground construction If a to the use of brackets and extra linest inder of the line.	sion lines below the secovered by the desis page.  all voltages if so remission lines for whorting structure repransmission line has. Minor portions of extent pole miles of exte	ese volta efinition equired b nich plan orted in as more f a trans	ages in group totals of of transmission system of transmission system of a State commission transmission transmission (e) is: (1) sind than one type of suppression line of a different system of the	nly for eacem plant and n.  n Accountingle pole we porting strement type in column	t 121, vood cucture of cor	Nonutility Proportion steel; (2) Heating indicate the astruction needs	perty. frame wood, comileage of eard not be disting	Accounts. Do no or steel poles; (3) ch type of constru- guished from the cures the cost of	t report  tower; uction  which is
pole	ted for the line designated; conv miles of line on leased or partly	owned structures in	n column	n (g). In a footnote, e	xplain the					
respe	ect to such structures are include	ed in the expenses	reported	d for the line designa	ted.					
Line	DESIGNATIO	ON		VOLTAGE (KV	<u>')</u>			I FNGTH	(Pole miles)	
No.				(Indicate where other than 60 cycle, 3 pha	é		Type of Supporting	(In the undergr report cir	case of cound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Desigr (d)	ned	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
	PVSC	Bayonne		69.00	(u)	69.00	` '	(f) 2.33	(g)	(h)
2	Lawnside	Manlachada		69.00		69.00	W/D	16.39		1
4	Lawiisiue	Mapleshade		69.00		69.00		0.38		1
5	5 11 111			00.00		00.00	W.D.	0.00		
7	Belleville	Van Winkle		69.00 69.00		69.00 69.00		3.96 1.83		1
8										
9 10	Mclean	North Paterson		69.00 69.00		69.00 69.00		1.01 0.09		1
11				09.00		03.00	ОСВ	0.03	/	- 1
	McCarter	Branch Brook		69.00		69.00		2.35		1
13 14				69.00		69.00	UCB	0.93	3	1
	New Milford	Dumont		69.00		69.00	WP	1.61		1
16 17				69.00		69.00	UCB	0.66	6	1
	Cedar Grove SW	Great Notch		69.00		69.00	WP	4.24	1	1
19				69.00		69.00	UCB	0.23	3	1
20 21	Belleville	Branch Brook		69.00		69.00	WP	3.40	)	1
22				69.00		69.00		1.77	,	1
23	Hinchmans	North Paterson		69.00		69.00	\M/P	4.90	1	1
25	Tillicilitatis	North aterson		69.00		69.00		0.29		1
26				00.00		00.00	W.D.	0.46		
27 28	McCarter	Federal Square		69.00 69.00		69.00 69.00		2.40 0.70		1
29										
30 31	Locust	Delair		69.00 69.00		69.00 69.00		6.36 0.12		1
32				09.00		00.00	300	0.12	•	
	Lawrence	Lawrence		69.00		69.00		0.0		1
34 35				69.00		69.00	nca	0.04	t e	1
33										
36							TOTAL	1,813.75	264.59	767

1. Rep kilovolts 2. Trar substat 3. Rep	coort information concerning traits or greater. Report transmission lines include all lines tion costs and expenses on thi port data by individual lines for	TRAN nsmission lines, cost of lines, sion lines below these voltage s covered by the definition of the		STATISTICS			d of	_
kilovolts 2. Trar substat 3. Rep	ts or greater. Report transmiss nsmission lines include all lines tion costs and expenses on thi port data by individual lines for	nsmission lines, cost of lines, sion lines below these voltage s covered by the definition of t	and expenses for		transmission I	ine having non		100
kilovolts 2. Trar substat 3. Rep	ts or greater. Report transmiss nsmission lines include all lines tion costs and expenses on thi port data by individual lines for	sion lines below these voltage s covered by the definition of t		year. List each				
5. Indic or (4) u by the u remaine 6. Rep reporter pole mi	clude from this page any transnicate whether the type of suppounderground construction If a truse of brackets and extra lines ader of the line.  Boort in columns (f) and (g) the tred for the line designated; conviles of line on leased or partly of the such structures are included.	all voltages if so required by a nission lines for which plant coording structure reported in coloransmission line has more that and the more than a more portions of a transmistotal pole miles of each transmitersely, show in column (g) the powned structures in column (g)	a State commission systems as State commission systems are included umn (e) is: (1) single on the systems of a differential systems of the sy	only for each voltem plant as give on. in Account 121, ngle pole wood oporting structure erent type of cor v in column (f) the e on structures texplain the basis	Nonutility Proport steel; (2) H-fe, indicate the estruction need the pole miles of the cost of which	m System of A perty. frame wood, or mileage of eac d not be disting f line on structu	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
Line No.	DESIGNATIO	DN	VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph	é	Type of Supporting	LENGTH ( (In the c undergro report circ	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	airlawn	Hawthorne	69.00	69.00		1.39		1
3			69.00	69.00	UCB	0.58		1
	Varren Point	40th Street	69.00	69.00	WP	2.05		1
5			69.00	69.00	UCB	0.87		1
6		01 01	20.00	00.00	14/D	0.70		
7 B	Branchbrook	Clay St.	69.00 69.00	69.00 69.00		2.72 0.63		1
9			00.00	03.00	ООВ	0.00		
	Bergen	River Rd	69.00	69.00	WP	3.80		1
11			69.00	69.00	UCB	0.21		1
12 12 B	Bergenfield	Dumont	69.00	69.00	WD	2.30		1
14	sergerilleid	Dumont	69.00	69.00		0.02		<u></u>
15								
	Oth Street	East Rutherford	69.00	69.00		5.89		1
17			69.00	69.00	UCB	0.78		1
18	South Pat	East Rutherford	69.00	69.00	WP	3.86		
20	Journ at	Last Nameriora	69.00	69.00		1.14		
21								
	onnelle	Union City	69.00			2.16		1
23 24			69.00	69.00	UCB	0.84		1
	East Rutherford	Bergen	69.00	69.00	WP	6.38		1
26			69.00	69.00	UCB	1.89		1
27								
	South 2nd	Plainfiend	69.00 69.00	69.00 69.00		1.18 0.37		1
29 30			09.00	09.00	000	0.37		
	ederal Square	Foundry	69.00	69.00	WP	2.46		1
32			69.00	69.00	UCB	0.52		1
33 24 B	Bennetts	Brunswick	69.00	69.00	W/D	7.31		
34 B	Bennetts	Brunswick	69.00	69.00		0.34		1
					TOTAL		001.50	70-
36					TOTAL	1,813.75	264.59	767

	e of Respondent	mnany	This Repor	n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2020/0	II.
L198	ic Service Electric and Gas Ca	ijipa 0210420-8	` '	Resubintsoliona MISSION LINE		64/26/2012			_
1 D	poort information concorning tr	ansmission lines so				ch transmission	line having no	minal voltage of	122
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines fo- colude from this page any trans- dicate whether the type of supp- underground construction If a e-use of brackets and extra line- inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly	esion lines below the desicovered by the denis page.  If all voltages if so restrained in the corting structure reported transmission line has as a Minor portions of total pole miles of enversely, show in cole towards at the country of the countr	se voltages efinition of tra- quired by a ich plant cosported in colus more than a transmiss ach transmissumn (g) the a column (g)	in group totals of ansmission systems. State commission systems are included in mn (e) is: (1) single one type of supposion line of a different signal line. Show pole miles of line. In a footnote, e	only for each very plant as given plant as given.  In Account 12: Ingle pole wood porting structurement type of control of the	oltage.  ven in the Unifo  1, Nonutility Pro d or steel; (2) Hare, indicate the onstruction nee  the pole miles of the cost of wh	ppertyframe wood, comileage of each of line on struction is reported.	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	tower; uction which is Report
	ect to such structures are includ		герогтеа тог				LENGTH	(D.L	
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e	Type of Supporting	(In the undergr report ci	(Pole miles) case of ound lines rcuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Damas	Factorial		20.00		00 MD	4.01	-	
3	Bergen	Englewood		69.00 69.00		00 WP 00 UCB	4.69		1
4				30.00		1002		1	
5	Jackson Road	Hinchmans		69.00	69.0	00 WP	4.04	4	1
6				69.00	69.0	00 UCB	0.02	2	1
7 8	PVSC	Federal Square		69.00	69.0	00 WP	1.99	al .	1
9	1 100	i ederal Oquale		69.00		00 UCB	1.46		1
10									
	Gloucester	Woodbury		69.00		00 WP	3.92		1
12 13				6.90	69.0	00 UCB	0.15	5	1
	Teaneck	Englewood		69.00	69.0	00 WP	2.49	9	1
15		J		69.00	69.0	00 UCB	0.69	9	1
16									
17	Jackson Road	Totowa		69.00		00 WP	1.7	<u> </u>	1
18 19				69.00	69.0	00 UCB	0.03	3	1
	Camden Iron & Metal	Holtec		69.00	69.0	00 WP	1.6	1	1
21				69.00	69.0	00 UCB	0.2	7	1
22				20.00	200	20 14/5	0.44		
23 24	Carlstadt	Hasbrouck Heights	3	69.00 69.00		00 WP 00 UCB	0.58		1
25				00.00	00.0	ЛОГООВ	0.00	9	'
	South 5th	Kearny		69.00	69.0	00 WP	1.66	6	1
27				69.00	69.0	00 UCB	1.8	5	1
28	Ridge Road	Penns Neck		69.00	60.1	00 WP	2.84	4	1
30	niuge Noau	I GIIIIS INECK		69.00		00 UCB	0.63	<u> </u>	1
31									
	Riverside	Burlington		69.00		00 WP	7.5		1
33 34				69.00	69.0	00 UCB	0.4	1	1
	Plainfield	Front St		69.00	69.0	00 WP	2.13	2	1
36						TOTAL	1,813.7	5 264.59	767

TRANSMISSION LINE STATISTICS  1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nom kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Ac substation costs and expenses on this page.  3. Report data by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished for the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structure reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for the line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state respect to such structures are included in the expenses reported for the line designated.    VOLTAGE (KV) (Indicate where other than 10 cycle, 3 phase)   Type of Supporting Poport circle of the population of the content of the co	r steel poles; (3) the type of construction of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of cos	132 t report tower; uction which is Report
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nor kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines induced all lines covered by the definition of transmission system plant as given in the Uniform System of As substation costs and expenses on this page.  3. Report data by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or or (4) underground construction life transmission line has more than one type of supporting structure; indicates the mileage of each by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be disting remainder of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state respect to such structures are included in the expenses reported for the line designated.  Line  1. PESIGNATION  1. PESIGNATION  1. PESIGNATION  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  1. Operating  2. Operating  3. Woodbury  3. Operating  4. Operating  3. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4. Operating  4	r steel poles; (3) the type of construction of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of cos	tower; uction which is Report ses with  Number Of Circuits
kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Ac substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steet; (2) H-frame wood, or (4) underground construction if a transmission line has more than one type of supporting structure, indicated by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be disting remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for pole miles of line on leasad or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state respect to such structures are included in the expenses reported for the line designated.  Line  DESIGNATION  To  Operating  From  To  Operating  Operating  Operating  From  (a)  City City City City City City City City	r steel poles; (3) the type of construction of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of cos	tower; uction which is Report ses with  Number Of Circuits
From (a)	case of bound lines cuit miles) On Structures of Another Line (g)	Of Circuits
From (a)	case of bound lines cuit miles) On Structures of Another Line (g)	Of Circuits
From (a)	On Structures of Another Line (g)	Circuits
(a) (b) (c) (d) (e) Designated (f) (e) Co (d) (e) Designated (f) (e) Co (d) (e) Co (d) (e) Co (e) Co (e) Co (f) (e) Co (e) Co (f	Line (g)	(h)  1  1  1  1  1  1  1  1  1  1  1  1  1
1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3   Woodbury   Gloucester   69.00   69.00   WP   3.67   4                           5		1 1 1 1 1 1
4       69.00       69.00       UCB       0.21         5       6       Bristol Myers Squibb       Mount Rose       69.00       69.00       WP       2.13         7       69.00       69.00       69.00       UCB       0.22         8       69.00       69.00       WP       2.09         10       69.00       69.00       69.00       UCB       0.67         11       69.00       69.00       WP       5.30         13       69.00       69.00       69.00       UCB       0.69         14       69.00       69.00       WP       1.23         16       69.00       69.00       69.00       WP       1.23         16       69.00       69.00       69.00       WP       1.23         17       69.00       69.00       69.00       WP       6.95         19       69.00       69.00       69.00       WP       2.56         20       Rutgers       Barclay Bank       69.00       69.00       WP       2.56         21       69.00       69.00       69.00       WP       2.56         22       7       69.00       69.00       69		1 1 1 1 1 1 1 1 1 1
5         Bristol Myers Squibb         Mount Rose         69.00         69.00         WP         2.13           7         69.00         69.00         69.00         UCB         0.22           8         69.00         69.00         WP         2.09           9         Bregenfield         Englewood         69.00         69.00         WP         2.09           10         69.00         69.00         69.00         UCB         0.67           11         69.00         69.00         WP         5.30           12         Fairlawn         Spring Valley         69.00         69.00         WP         5.30           13         69.00         69.00         69.00         WP         5.30           14         69.00         69.00         WP         1.23           16         69.00         69.00         69.00         WP         1.23           17         69.00         69.00         69.00         WP         6.95           19         69.00         69.00         69.00         WP         6.95           20         Rutgers         8arclay Bank         69.00         69.00         WP         2.56           21		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
7         69.00         69.00         UCB         0.22           8         69.00         69.00         69.00         WP         2.09           10         69.00         69.00         WP         2.09           11         5         69.00         69.00         WP         5.30           12         Fairlawn         Spring Valley         69.00         69.00         WP         5.30           13         69.00         69.00         WP         5.30           14         5         69.00         69.00         WP         1.23           15         PVSC         Foundry         69.00         69.00         WP         1.23           16         69.00         69.00         WP         1.23           17         69.00         69.00         WP         6.95           18         Southampton         Medford         69.00         69.00         WP         6.95           20         Rutgers         Barclay Bank         69.00         69.00         WP         2.56           21         69.00         69.00         69.00         WP         3.43           22         7         69.00         69.00		1 1 1 1 1 1
8       Bregenfield       Englewood       69.00       69.00       WP       2.09         10       69.00       69.00       UCB       0.67         11       5       69.00       69.00       WP       5.30         12       Fairlawn       Spring Valley       69.00       69.00       WP       5.30         13       69.00       69.00       G9.00       UCB       0.69         14       5       69.00       69.00       WP       1.23         15       PVSC       Foundry       69.00       69.00       WP       1.23         16       69.00       69.00       69.00       UCB       0.51         17       69.00       69.00       WP       6.95         19       69.00       69.00       WP       6.95         20       Rutgers       Barclay Bank       69.00       69.00       WP       2.56         21       69.00       69.00       69.00       WP       3.43         22       69.00       69.00       69.00       WP       3.43		1 1 1
9 Bregenfield         Englewood         69.00         69.00         WP         2.09           10         69.00         69.00         UCB         0.67           11         5         69.00         69.00         WP         5.30           12         Fairlawn         Spring Valley         69.00         69.00         WP         5.30           13         69.00         69.00         69.00         UCB         0.69           14         5         69.00         69.00         WP         1.23           16         69.00         69.00         69.00         UCB         0.51           17         69.00         69.00         WP         6.95           19         69.00         69.00         WP         6.95           20         Rutgers         Barclay Bank         69.00         69.00         WP         2.56           21         69.00         69.00         0.00         0.00         0.04           22         69.00         69.00         69.00         WP         3.43		1 1
10		1 1
11       Spring Valley       69.00       69.00       WP       5.30         13       69.00       69.00       UCB       0.69         14       69.00       69.00       69.00       WP       1.23         16       69.00       69.00       69.00       UCB       0.51         17       69.00       69.00       69.00       WP       6.95         19       69.00       69.00       69.00       WP       6.95         20       Rutgers       Barclay Bank       69.00       69.00       WP       2.56         21       69.00       69.00       G9.00       UCB       0.04         22       7       69.00       69.00       WP       3.43         23       Paramus       Spring Valley       69.00       69.00       WP       3.43		1
12 Fairlawn       Spring Valley       69.00       69.00       WP       5.30         13       69.00       69.00       G9.00       UCB       0.69         14       69.00       69.00       WP       1.23         15       PVSC       Foundry       69.00       69.00       WP       1.23         16       69.00       69.00       G9.00       UCB       0.51         17       7       7       7       7       7       7         18       Southampton       Medford       69.00       69.00       WP       6.95         19       7       7       7       7       7       7       7       7       7       7       7       7       8       7       9		1
13       69.00       69.00       UCB       0.69         14       69.00       69.00       69.00       WP       1.23         15       PVSC       Foundry       69.00       69.00       WP       1.23         16       69.00       69.00       69.00       UCB       0.51         17       7       7       7       7       7       7       7       7       7       8       7       8       8       9       0.00       0.00       WP       0.95 </td <td></td> <td></td>		
15         PVSC         Foundry         69.00         69.00         WP         1.23           16         69.00         69.00         UCB         0.51           17         8         Southampton         Medford         69.00         69.00         WP         6.95           19         8         C	T	1
16       69.00       69.00       UCB       0.51         17       69.00       69.00       WP       6.95         18       Southampton       Medford       69.00       69.00       WP       6.95         19       Company of the compa		
17       Image: Control of the control of		1
18         Southampton         Medford         69.00         69.00         WP         6.95           19         Company of the company	-	1
19     Rutgers     Barclay Bank     69.00     69.00 WP     2.56       21     69.00     69.00 UCB     0.04       22     Company of the company of the		1
21     69.00     69.00     UCB     0.04       22     50     69.00     0.00     0.00     0.00       23     Paramus     Spring Valley     69.00     69.00     0.00		
22		1
23 Paramus         Spring Valley         69.00         69.00         WP         3.43		1
1 3 7		
24 00.00		1
25		
26 Greenbrook         Bridgewater         69.00         69.00         WP         5.75		1
27 69.00 69.00 UCB 0.80		1
28 Control to Aug. Control to		
29 Tonnelle Ave     River Rd.     69.00 WP     1.01       30     69.00 UCB     1.00		1
31		
32 Gloucester Runnemede 69.00 69.00 WP 4.91		1
33 69.00 69.00 UCB 0.19		1
34		
35 Bennetts Franklin 69.00 69.00 WP 5.60		
36 TOTAL 1,813.75	264.59	767

	e of Respondent	(1)	Report Is: [X]An Original	1)	ate of Report Mo, Da, Yr)		ar/Period of Rep d of 2020/0	I
P.P.B.	ic Service Electric and Gas Cor	` '	A Resubintedion a		4/26/2021			<u></u>
1 D	anout information concerning tra		RANSMISSION LINE		tranamiasian	lina havina nar	minal valtage of	122
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning tra- bits or greater. Report transmis ansmission lines include all lines action costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of suppart underground construction If a see a use of brackets and extra lines inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly extract to such structures are includ-	sion lines below these volus covered by the definition is page.  If all voltages if so required mission lines for which plate orting structure reported in transmission line has more.  Minor portions of a transtructure pole miles of each transpersely, show in column (sowned structures in column	tages in group totals of a state commission system of transmission system of transmission system of the state	only for each voluem plant as given plant as given on.  In Account 121, agle pole wood of porting structure erent type of core in column (f) the on structures texplain the basis	Nonutility Proport steel; (2) He, indicate the nstruction need the cost of whi	perty. frame wood, or mileage of eac d not be disting f line on struct	r steel poles; (3) th type of construished from the ures the cost of for another line.	t report  tower; uction  which is Report
Line No.	DESIGNATION	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e e	Type of Supporting	LENGTH (In the undergro	(Pole miles) case of bund lines cuit miles)	Number
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Burlington	Mt Holly	69.00	69.00	W/D	8.64		1
3	burnington	Mt. Holly	69.00	69.00		0.30		1
4								
	Spring Valley	East Rutherford	69.00	69.00		8.74		1
6 7			69.00	69.00	OCB	0.80		1
	Kearny	New Milford	69.00	69.00	WP	5.30		
9	·		69.00	69.00	UCB	2.06		
10					14/5			
11 12	Runnemede	Lawnside	69.00	69.00	WP	2.32		1
	Bennetts	Rutgers	69.00	69.00	WP	9.97		1
14			69.00	69.00	UCB	0.01		1
15		5 .	00.00	00.00	NA/D	5.00		
16	Kearny	Penhorn	69.00 69.00	69.00 69.00		5.38 0.83		1
18			00.00	00.00	002	0.00		
19	Fourieth St.	South Paterson	69.00	69.00		1.13		1
20			69.00	69.00	UCB	0.10		1
21	Kingsland	Van Winkle	69.00	69.00	WP	3.08		1
23	gorana	. SIT TTIMO	69.00	69.00		0.09		1
24								
	Bennetts	Harts LN	69.00	69.00		5.47		1
26 27			69.00	69.00	OCB	0.76		1
	Belleville	Branch Brook	69.00	69.00	WP	4.66		1
29			69.00	69.00	UCB	0.41		1
30	Union City	Now Milford	69.00	69.00	WD	1.33		1
31	Union City	New Milford	69.00	69.00		0.63		1
33			30.00		002	0.00		
	North Paterson	South Paterson	69.00	69.00		3.17		1
35			69.00	69.00	UCB	0.42		1
36					TOTAL	1,813.75	264.59	767

	e of Respondent		This Repo	n Original	1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	I .
P.P.B.	ic Service Electric and Gas Con	npany210420-8	` '	Resubints dio Da		4/26/2021			<u></u>
1 D	eport information concerning tra	namicaian linas ass		SMISSION LINE		tranamiasian	line hering nor	minal valtage of	122
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	ablts or greater. Report transmission lines include all line tration costs and expenses on the aport data by individual lines for colude from this page any transmidicate whether the type of supply underground construction If a tele use of brackets and extra lines inder of the line. The aport in columns (f) and (g) the sted for the line designated; commiles of line on leased or partly text to such structures are included.	sion lines below them s covered by the de is page. all voltages if so rec mission lines for white orting structure reportansmission line has s. Minor portions of total pole miles of eaversely, show in colu owned structures in	se voltages finition of trapping of the plant coorted in colus more than a transmis each transmiumn (g) the column (g)	in group totals of ansmission systems. State commission systems are included in the commission one type of supposion line of a different signal in the commission line. Show pole miles of line in a footnote, e	only for each volum plant as given plant as given on.  In Account 121, agle pole wood oporting structure erent type of control of the control of the control of the control of the plant the basis	Nonutility Pro or steel; (2) He, indicate the nstruction nee	perty. frame wood, o mileage of eac d not be disting of line on struct ch is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	t report  tower; uction  which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than	é	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		60 cycle, 3 pha Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	· · · · · · · · · · · · · · · · · · ·	, ,			(-)	\	(1)	(9)	()
	South 5th	Kingsland		69.00	69.00		3.90		1
3 4				69.00	69.00	OCB	0.47		1
5									
	QTS	DRT		69.00	69.00		1.75		1
7 8				69.00	69.00	UCB	0.37		1
	Bergenfield	Teaneck		69.00	69.00	WP	1.05	<u> </u>	1
10				69.00	69.00	UCB	0.48		1
11									
12 13	Great Notch	Totowa		69.00 69.00	69.00 69.00		3.28 0.23		1
14				00.00	00.00	ООВ	0.20	,	<u> </u>
15	Paramus	Dumont		69.00	69.00		5.48	}	1
16				69.00	69.00	UCB	0.16	5	1
17 18	Lawrence	Ewing		69.00	69.00	WP	5.94		1
19				69.00	69.00		0.30		1
20									
21 22	Van Winkle	East Rutherford		69.00 69.00	69.00 69.00		1.09 0.09		
23				09.00	03.00	ОСВ	0.03		
24	Great Notch	Cedar Grove Sub		69.00	69.00	WP	0.98	}	1
25				69.00	69.00	UCB	0.47		1
26 27	Ewing	Hamilton		69.00	69.00	WP	2.90		1
28		a.riii.ori		69.00	69.00		0.32		1
29									
	Mountain	South 2nd		69.00 69.00	69.00 69.00		5.16 0.13		1
31 32				09.00	09.00	OCD	U.13	1	
	Maywood	Spring Valley		69.00	69.00		2.17	,	1
34				69.00	69.00		0.05		1
35				69.00	69.00	WP	0.38		1
36						TOTAL	1,813.75	264.59	767
		<u>l</u>		1		I	1	1	

	e of Respondent	This Report (1) XA	n Original	1)	ate of Report Mo, Da, Yr)		ear/Period of Rep nd of 2020/0	
P. P. P. P. P. P. P. P. P. P. P. P. P. P	ic Service Electric and Gas Cor	` '	Resubints dio Pa		4/26/2021		10 01	<u></u>
1 D	anort information concorning tra	IRANS Insmission lines, cost of lines, a			transmission	lino havina no	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	olts or greater. Report transmis ansmission lines include all line ration costs and expenses on the port data by individual lines for colude from this page any transidicate whether the type of supplementary of the line and extra line inder of the line. Peport in columns (f) and (g) the ted for the line designated; commiles of line on leased or partly	sion lines below these voltages as covered by the definition of tr	in group totals of ansmission systems. State commission systems are included in mn (e) is: (1) sin one type of supsion line of a different side. Show pole miles of line. In a footnote, e	only for each voluem plant as given plant as given on.  In Account 121, angle pole wood opporting structure erent type of core in column (f) the on structures texplain the basis	Nonutility Proport steel; (2) He, indicate the nstruction need the cost of whi	perty. frame wood, comileage of each of not be distingted in the construction of line on struction is reported.	Accounts. Do not ar steel poles; (3) on type of construction of the stures the cost of for another line.	t report  tower; uction  which is Report
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	é	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Pannetta	Eronklin	60.00	69.00	W/D	4.00		4
3	Bennetts	Franklin	69.00 69.00	69.00		4.92 0.28		1
4								
	Mt. Holly	Lumberton	69.00	69.00		3.12		1
6 7			69.00	69.00	OCB	0.39	)	1
	Maywood	Hasbrouck Hts to East Ruth	69.00	0.69	WP	0.30	)	1
9								
	Locust	Camden Iron & Metal	69.00	69.00		0.65		1
11 12			69.00	69.00	OCB	0.24	+	1
	Hamilton	Trenton	69.00	69.00	WP	1.15	5	1
14			69.00	69.00	UCB	0.71		1
15			00.00	00.00	NA/D	4.04		
16	Lake Nelson	Barclay Bank	69.00 69.00	69.00 69.00		1.01 0.01		1
18			00.00	00.00	COB	0.0	1	<del>-                                    </del>
19	Gloucester	Depford	69.00	69.00		5.50	)	1
20			69.00	69.00	UCB	0.46	6	1
21	East Riverton	Riverside	69.00	69.00	WP	2.87	7	1
23	Lust (Worton	Tuveroide	69.00	69.00		0.07		1
24								
	Hawthorne	Sycamore	69.00			8.19		1
26 27			69.00	69.00	OCB	0.14	+	1
	Liberty	Hamilton	69.00	69.00	WP	3.81		1
29			69.00	69.00	UCB	0.05	5	1
30	Pridaguator	Cyrusono Data	60.00	69.00	WD	2.00		1
31	Bridgewater	Cyrusone Data	69.00 69.00	69.00		3.83 0.02		1
33			33.00	33.00		3.01		
	Camden Switch	Locust Street	69.00	69.00		5.51		1
35			69.00	69.00	UCB	0.76		1
36					TOTAL	1,813.75	5 264.59	767
							•	

	e of Respondent	This Report	n Original	(1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	
LDR	ic Service Electric and Gas Con	` '	ResubintedioiDa MISSION LINE		4/26/2021			<u> </u>
1 R	eport information concerning tra	nsmission lines, cost of lines, a			transmission	line having no	minal voltage of	132
kilovo 2. Tr subst 3. Re	olts or greater. Report transmiss ansmission lines include all line ation costs and expenses on th eport data by individual lines for	sion lines below these voltages is covered by the definition of traits page.  all voltages if so required by a second	in group totals o ansmission syste State commissio	nly for each voltem plant as given.	age. n in the Unifo	rm System of A		
5. In or (4)	dicate whether the type of support of suppor	mission lines for which plant cos orting structure reported in colui transmission line has more than	mn (e) is: (1) sin	gle pole wood oporting structure	or steel; (2) H- e, indicate the	frame wood, o mileage of eac	ch type of constr	uction
-	e use of brackets and extra line: inder of the line.	s. Minor portions of a transmiss	sion line of a diffe	erent type of cor	nstruction nee	d not be disting	guished from the	•
		total pole miles of each transmis versely, show in column (g) the						
		owned structures in column (g).						
respe	ect to such structures are include	ed in the expenses reported for	the line designat	ted.				
Line No.	DESIGNATIO	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	é	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1		2110	00.00	20.00	IA/D	0.00		4
3	Lawrence	BMS Lawrence	69.00 69.00	69.00 69.00		6.68 0.62		1
4			00.00	00.00	ООВ	0.02		
5	Hinchmans	Hawthorne	69.00	69.00	WP	5.36	)	1
6			69.00	69.00	UCB	30.0	8	1
7 8	Clinton	Liberty	69.00	69.00	WP	1.54		1
9	Omnori	Liborty	69.00	69.00		0.16		1
10								
11 12	Hopewell	Lawrence	69.00 69.00	69.00 69.00		2.37 0.28		1
13			09.00	09.00	ОСВ	0.20	1	'
14	Franklin	Cyrusone Data	69.00	69.00	WP	0.35	j	1
15			69.00	69.00	UCB	0.01		1
16 17	Lawrence	Transco	69.00	69.00	WP	7.94		1
18			69.00	69.00		0.12		1
19			20.00	20.00	NA/D	0.45		
20	East Rutherford	Carlstadt	69.00 69.00	69.00 69.00		3.15 0.19		1
22			00.00		002	0110		·
23								
24 25	Trenton	Clinton	69.00 69.00	69.00 69.00		4.08 0.32		1
26			00.00	00.00	002	0.02		
27								
28 29						-1,813.74	-264.59	
30								
31								
32 33								
34								
35								
36					TOTAL	1,813.75	264.59	767
50						1,010.70	204.33	

The process of the contract of the same transmission line attracture busics. Report Lower voltage, Lines and higher voltage lines as one him or potent here are transmission line attracture busics. Report Lower voltage, Lines and higher voltage lines as one him over voltage, Inc. Brand Strict Strict Confinence)	Name of Respond			This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		/Period of Report of 2020/Q4	
7. Do not report the same transmission line structure Neico. Report Lower voltage Lines and higher voltage lines as one line. Designate in a for your do not include Lower voltage lines with higher voltage lines. If two or more transmission line of property is leased from another cogive name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line of worth Line and terms of Lesse, and amount of rent for year. For any transmission line of worth Line and terms of Lesse, and amount of rent for year. For any transmission line of worth Line, or portion thereoff or which the respondent in sorth see lost personal rent in a custometria line, or portion thereoff or which the respondent in sorth see lost personal rent for year. For any transmission line of worth Line and how the expondent of personal rent for year. For any transmission line of worth and terms of Co-owner, basis of sharing represes of the Line, and how the exponses of the Line. And the personal rent for year and the structure of the personal rent for year, and how the property is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesse is an associated company.  Land rights, and clearing right-of-way)  10. Base the plant cost figures called for in columns (j) Land.  Land rights, and clearing right-of-way)  11. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.  System of the plant cost figures called for in columns (j) to (j) on the book cost at end of year.  System of the plant cost figures called for in columns (j) to (j) on the book cost at end of year.  System of the plant cost figures called for in columns (j) to (j) on the book cost at end of year.  System of the plant cost figures called for in columns (j) to (j) on the book cost at end of year.  System of the plant cost figures called for in columns (j) to (j) on the book cost at end of	Public Service El	ectric and Gas C	pmpany210420-	·8 0(2)2 ☐ A Resī	domesionDate: (	04/164/126020121	End	01 2020/Q4	
ou do not include Lower voilage lines with higher votlage lines. If two or more transmission line structures support lines of the same voilage, in solo miles of the primary structure in column (g) and solo miles of the primary structure in column (g) and the pole miles of the other line(s) in sol the sole owner. If such property is leased from another to give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof which the respondent is not the sole owner, date and terms of Lease, and amount of rent for year. For any transmission line lother than a leased line, or portion thereof which the respondent is not the sole owner, class of sharing magnetic and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and hotetermined. Specify whether lesses is an associated company.  EXPENSES, EXCEPT DEPRECIATION AND TAXES  Size of Conductor and Material (i) Conductor and Material (ii) Conductor and Material (iii)  Conductor and Material (iiii) Conductor and Material (iiii) Conductor and Material (iiii) Conductor	7 Do not report t	ha aama tranami	asian lina atrustura			,	a an ana lina Daa	ignata in a faatnat	o if
Size of Conductor and Material   Land rights, and clearing right-of-way)   Total Cost   Operation Expenses   Maintenance   Rents   Total Expenses   (n)	rou do not include pole miles of the p. B. Designate any give name of less which the respondarrangement and expenses of the Lother party is an ab. Designate any determined. Spec	e Lower voltage liprimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compartransmission line cify whether lesses	ines with higher voling column (f) and the or portion thereof its of Lease, and amile owner but which is (details) of such me expenses borne by any.  The leased to another see is an associated	tage lines. If two or ne pole miles of the for which the respo- nount of rent for year the respondent operatters as percent or y the respondent ar company and give company.	r more transmission other line(s) in colundent is not the sole ar. For any transmis erates or shares in the wnership by respone accounted for, and name of Lessee, date	line structures supp mn (g) e owner. If such pro ssion line other than he operation of, furn ident in the line, nam d accounts affected.	perty is leased from a leased line, or possible a succinct state are of co-owner, base Specify whether I	me voltage, report m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, he
Conductor and Material (i)  Land Construction and Other Costs (ii)  Page 21,020 21,020 60,556 283,469 34  21,947,437 57,868,191 79,815,628 199,019 931,633 1,13  2262,539 2,615,068 2,877,607 8,238 38,561 4  22,177,286 262,051,540 264,228,826 187,714 878,714 1,06  18,941,855 400,414,835 419,356,690 1,114,278 5,216,080 6,33  290,428 290,428 438 2,051  352,078 144,908,632 145,560,710 525,249 333,307 885  292,455,643 292,455,643 370,555 225,142 660  437,272,702 437,272,702 90,702 424,589 51  16,457,279 16,457,279 16,457,279  27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91  27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91  27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91  40,888,989 40,888,989 43,853,30 2,029,410 655,017 3,11  1,794,787 380,067,881 381,862,668 775,900 3,632,089 1,172,300 5,58  28,173,386 28,173,386 17,588 82,662 26,680 12  26,173,386 28,173,386 17,658 82,662 26,680 12  10,109,817 15,516,245 25,686,062 240,090 152,353 39,724  117,763,237 17,763,237 2,717 12,717 1  125,057 270,251,454 270,376,511 1,206,208 765,423 1,934  119,948 139,948 9,377 43,896 5 5	Size of		•	٠,	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
And Material (i) (i) Other Costs (ii) Expenses (iii) (iii) Expenses (iii) (iii) Expenses (iii) (iii) Expenses (iii) (iii) Expenses (iii) Expe				.,	Operation	Maintananaa	Ponto	Total	<u>.</u>
21,947,437         57,868,191         79,815,628         199,019         931,633         1,13           262,538         2,615,068         2,877,607         8,238         38,561         4           2,177,286         262,051,540         264,228,826         187,714         878,714         1,06           18,941,855         400,414,835         419,356,690         1,114,278         5,216,080         6,33           290,428         290,428         438         2,051         2,051         4           352,078         144,908,632         145,260,710         525,249         333,307         85           292,455,643         292,455,643         370,555         235,142         60           437,272,702         437,272,702         90,702         424,589         51           16,457,279         16,457,279         16,457,279         16,457,279         216,684         1,03           27,897,560         539,307,284         567,204,844         1,517,486         7,103,551         2,292,757         10,91           40,888,999         40,888,999         433,530         2,029,410         655,017         3,11           1,794,787         380,667,881         381,862,668         775,900         3,632,089         1,172,300					Expenses	Expenses		Expenses	Line No.
21,947,437   57,868,191   79,815,628   199,019   931,633   1,133     262,538   2,615,068   2,877,607   8,238   38,561   4		-							1
21,947,437   57,868,191   79,815,628   199,019   931,633   1,133     262,538   2,615,068   2,877,607   8,238   38,561   4			21 020	21 020	60 556	283 460		344,025	2
262,539		21,947,437						1,130,652	-
2,177,286 262,051,540 264,228,826 187,714 878,714 1,06 18,941,855 400,414,835 419,356,690 1,114,278 5,216,080 6,33 290,428 290,428 290,428 438 2,051  352,078 144,908,632 145,260,710 525,249 333,307 85 292,455,643 292,455,643 370,555 235,142 660 437,272,702 437,272,702 90,702 424,589 51 16,457,279 16,457,279 16,457,279  3,748,580 3,748,580 143,415 671,342 216,684 1,03 27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91 40,888,989 40,888,989 433,530 2,029,410 655,017 3,11 1,794,787 380,067,881 381,862,668 775,900 3,632,089 1,172,300 5,586 26,173,336 26,173,336 26,173,336 17,658 82,662 26,680 12 6,295,946 1,373,598,626 1,379,894,572 2,744,849 1,741,796 4,48 10,169,817 15,516,245 25,686,062 240,090 152,353 39 170,160,247 170,160,247 158,663 742,722 239,723 1,14 17,763,237 17,763,237 2,717 12,717 1 125,057 270,251,454 270,376,511 1,206,208 765,423 1,978 1,978 1,984,836 1,884,836 2,880 1,828 1,93,948 139,948 9,377 43,895 55				,,				3,162,939	+
18,941,855		262,539	2,615,068	2,877,607	8,238	38,561		46,799	6
18,941,855									7
18,941,855		0.477.000	222.254.542	224 222 222					8
290,428   290,428   438   2,051								1,066,428	
352,078 144,908,632 145,260,710 525,249 333,307 85 292,455,643 292,455,643 370,555 235,142 60 437,272,702 437,272,702 90,702 424,589 51 16,457,279 16,457,279 16,457,279  3,748,580 3,748,580 143,415 671,342 216,684 1,03 27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91 40,888,989 40,888,989 433,530 2,029,410 655,017 3,11 1,794,787 380,067,881 381,862,668 775,900 3,632,089 1,172,300 5,58 26,173,386 26,173,386 176,588 82,662 26,680 12 6,295,946 1,373,589,626 1,379,894,572 2,744,849 1,741,796 26,680 12 10,169,817 15,516,245 25,686,062 240,090 152,353 39 170,160,247 170,160,247 158,663 742,722 239,723 1,14 17,763,237 17,763,237 2,717 12,717 1 125,057 270,251,454 270,376,511 1,206,208 765,423 1,97 18,84,836 1,884,836 2,880 1,828 197,783 197,783 197,783 197,783 139,948 9,377 43,895 55		18,941,833						6,330,358 2,489	-
292,455,643       292,455,643       370,555       235,142       60         437,272,702       437,272,702       90,702       424,589       51         16,457,279       16,457,279       16,457,279       16,457,279         27,897,560       539,307,284       567,204,844       1,517,486       7,103,551       2,292,757       10,91         40,888,989       40,888,989       433,530       2,029,410       655,017       3,11         1,794,787       380,067,881       31,862,668       775,900       3,632,089       1,172,300       5,88         26,173,386       26,173,386       17,658       82,662       26,680       12         6,295,946       1,373,598,626       1,379,894,572       2,744,849       1,741,796       4,48         10,169,817       15,516,245       25,686,062       240,090       152,353       39         177,160,247       170,160,247       158,663       742,722       239,723       1,14         125,057       270,251,454       270,376,511       1,206,208       765,423       1,97         1,884,836       1,884,836       2,880       1,828         197,783       197,783       197,783       197,783         139,948       139,948			230,420	290,420	430	2,031		2,403	12
292,455,643 292,455,643 370,555 235,142 60 437,272,702 437,272,702 90,702 424,589 51 16,457,279 16,457,279									13
437,272,702       437,272,702       90,702       424,589       51         16,457,279       16,457,279       16,457,279       16,457,279         27,897,560       539,307,284       567,204,844       1,517,486       7,103,551       2,292,757       10,91         40,888,989       40,888,989       40,888,989       433,530       2,029,410       655,017       3,11         1,794,787       380,067,881       381,862,668       775,900       3,632,089       1,172,300       5,58         26,295,946       1,373,598,626       1,379,894,572       2,744,849       1,741,796       4,48         10,169,817       15,516,425       25,686,062       240,090       152,353       39         177,160,247       170,160,247       158,663       742,722       239,723       1,14         17,763,237       17,763,237       2,717       12,717       1         125,057       270,251,454       270,376,511       1,206,208       765,423       1,97         1,884,836       1,884,836       2,880       1,828         197,783       197,783       19,783         2,967,358       33,522       3,000,880       220,446       1,031,934       1,25         139,948       139,948 <td></td> <td>352,078</td> <td>144,908,632</td> <td>145,260,710</td> <td>525,249</td> <td>333,307</td> <td></td> <td>858,556</td> <td>14</td>		352,078	144,908,632	145,260,710	525,249	333,307		858,556	14
16,457,279 16,457,279 16,457,279 216,684 1,03 27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91 40,888,989 40,888,989 433,530 2,029,410 655,017 3,11 1,794,787 380,067,881 381,862,668 775,900 3,632,089 1,172,300 5,58 26,173,386 26,173,386 17,658 82,662 26,680 12 6,295,946 1,373,598,626 1,379,894,572 2,744,849 1,741,796 4,48 10,169,817 15,516,245 25,686,062 240,090 152,353 39 170,160,247 170,160,247 158,663 742,722 239,723 1,14 17,763,237 17,763,237 2,717 12,717 1 125,057 270,251,454 270,376,511 1,206,208 765,423 1,97 1,884,836 1,884,836 2,880 1,828 197,783 197,783 2,967,358 33,522 3,000,880 220,446 1,031,934 1,25 139,948 139,948 9,377 43,895 5			292,455,643	292,455,643	370,555	235,142		605,697	15
3,748,580 3,748,580 143,415 671,342 216,684 1,03 27,897,560 539,307,284 567,204,844 1,517,486 7,103,551 2,292,757 10,91 40,888,989 40,888,989 433,530 2,029,410 655,017 3,11 1,794,787 380,067,881 381,862,668 775,900 3,632,089 1,172,300 5,58 26,173,386 26,173,386 17,658 82,662 26,680 12 6,295,946 1,373,598,626 1,379,894,572 2,744,849 1,741,796 4,48 10,169,817 15,516,245 25,686,062 240,090 152,353 39 170,160,247 170,160,247 158,663 742,722 239,723 1,14 17,763,237 17,763,237 2,717 12,717 1 125,057 270,251,454 270,376,511 1,206,208 765,423 1,97 1,884,836 1,884,836 2,880 1,828 197,783 197,783 2,967,358 33,522 3,000,880 220,446 1,031,934 1,255 139,948 139,948 9,377 43,895 5					90,702	424,589		515,291	16
27,897,560         539,307,284         567,204,844         1,517,486         7,103,551         2,292,757         10,91           40,888,989         40,888,989         433,530         2,029,410         655,017         3,11           1,794,787         380,067,881         381,862,668         775,900         3,632,089         1,172,300         5,58           26,173,386         26,173,386         17,658         82,662         26,680         12           6,295,946         1,373,598,626         1,379,894,572         2,744,849         1,741,796         4,48           10,169,817         15,516,245         25,686,062         240,090         152,353         39           170,160,247         170,160,247         158,663         742,722         239,723         1,14           17,763,237         17,763,237         2,717         12,717         1           1,884,836         1,884,836         2,880         1,828           197,783         197,783         2,880         1,031,934         1,25           139,948         139,948         9,377         43,895         5			16,457,279	16,457,279					17
27,897,560         539,307,284         567,204,844         1,517,486         7,103,551         2,292,757         10,91           40,888,989         40,888,989         433,530         2,029,410         655,017         3,11           1,794,787         380,067,881         381,862,668         775,900         3,632,089         1,172,300         5,58           26,173,386         26,173,386         17,658         82,662         26,680         12           6,295,946         1,373,598,626         1,379,894,572         2,744,849         1,741,796         4,48           10,169,817         15,516,245         25,686,062         240,090         152,353         39           170,160,247         170,160,247         158,663         742,722         239,723         1,14           17,763,237         2,717         12,717         1           1,884,836         1,884,836         2,880         1,828           197,783         197,783         2,967,358         33,522         3,000,880         220,446         1,031,934         1,25           139,948         139,948         9,377         43,895         5									18
27,897,560         539,307,284         567,204,844         1,517,486         7,103,551         2,292,757         10,91           40,888,989         40,888,989         433,530         2,029,410         655,017         3,11           1,794,787         380,067,881         381,862,668         775,900         3,632,089         1,172,300         5,58           26,173,386         26,173,386         17,658         82,662         26,680         12           6,295,946         1,373,598,626         1,379,894,572         2,744,849         1,741,796         4,48           10,169,817         15,516,245         25,686,062         240,090         152,353         39           170,160,247         170,160,247         158,663         742,722         239,723         1,14           17,763,237         17,763,237         2,717         12,717         1           1,884,836         1,884,836         2,880         1,828           197,783         197,783         2,880         1,031,934         1,25           139,948         139,948         9,377         43,895         5			2 7/18 580	3 748 580	142 415	671 242	216 694	1,031,441	19
40,888,989       40,888,989       433,530       2,029,410       655,017       3,11         1,794,787       380,067,881       381,862,668       775,900       3,632,089       1,172,300       5,58         26,173,386       26,173,386       17,658       82,662       26,680       12         6,295,946       1,373,598,626       1,379,894,572       2,744,849       1,741,796       4,48         10,169,817       15,516,245       25,686,062       240,090       152,353       39         170,160,247       170,160,247       158,663       742,722       239,723       1,14         17,763,237       17,763,237       2,717       12,717       1         1,884,836       1,884,836       2,880       1,828         197,783       197,783       197,783         2,967,358       33,522       3,000,880       220,446       1,031,934       1,25         139,948       139,948       9,377       43,895       5		27 897 560	, ,				·	10,913,794	
1,794,787         380,067,881         381,862,668         775,900         3,632,089         1,172,300         5,58           26,173,386         26,173,386         17,658         82,662         26,680         12           6,295,946         1,373,598,626         1,379,894,572         2,744,849         1,741,796         4,48           10,169,817         15,516,245         25,686,062         240,090         152,353         39           170,160,247         170,160,247         158,663         742,722         239,723         1,14           17,763,237         17,763,237         2,717         12,717         1           125,057         270,251,454         270,376,511         1,206,208         765,423         1,97           1,884,836         1,884,836         2,880         1,828           197,783         197,783         2,967,358         33,522         3,000,880         220,446         1,031,934         1,25           139,948         139,948         9,377         43,895         5		21,031,300						3,117,957	+
26,173,386       26,173,386       17,658       82,662       26,680       12         6,295,946       1,373,598,626       1,379,894,572       2,744,849       1,741,796       4,48         10,169,817       15,516,245       25,686,062       240,090       152,353       39         170,160,247       170,160,247       158,663       742,722       239,723       1,14         17,763,237       17,763,237       2,717       12,717       1         125,057       270,251,454       270,376,511       1,206,208       765,423       1,97         1,884,836       1,884,836       2,880       1,828         197,783       197,783       197,783         2,967,358       33,522       3,000,880       220,446       1,031,934       1,25         139,948       139,948       9,377       43,895       5		1,794,787					·	5,580,289	
10,169,817 15,516,245 25,686,062 240,090 152,353 39 170,160,247 170,160,247 158,663 742,722 239,723 1,14 17,763,237 17,763,237 2,717 12,717 1 125,057 270,251,454 270,376,511 1,206,208 765,423 1,97 1,884,836 1,884,836 2,880 1,828 197,783 197,783 197,783 2,967,358 33,522 3,000,880 220,446 1,031,934 1,25 139,948 139,948 9,377 43,895 5			26,173,386	26,173,386				127,000	
170,160,247 170,160,247 158,663 742,722 239,723 1,14 17,763,237 17,763,237 2,717 12,717 1 125,057 270,251,454 270,376,511 1,206,208 765,423 1,97 1,884,836 1,884,836 2,880 1,828 197,783 197,783 2,967,358 33,522 3,000,880 220,446 1,031,934 1,25 139,948 139,948 9,377 43,895 5		6,295,946	1,373,598,626	1,379,894,572	2,744,849	1,741,796		4,486,645	25
17,763,237     17,763,237     2,717     12,717     1       125,057     270,251,454     270,376,511     1,206,208     765,423     1,97       1,884,836     1,884,836     2,880     1,828       197,783     197,783     197,783       2,967,358     33,522     3,000,880     220,446     1,031,934     1,25       139,948     139,948     9,377     43,895     5		10,169,817			240,090	152,353		392,443	
125,057 270,251,454 270,376,511 1,206,208 765,423 1,97 1,884,836 1,884,836 2,880 1,828 197,783 197,783 2,967,358 33,522 3,000,880 220,446 1,031,934 1,25 139,948 139,948 9,377 43,895 5							239,723	1,141,108	_
1,884,836     1,884,836     2,880     1,828       197,783     197,783     197,783       2,967,358     33,522     3,000,880     220,446     1,031,934     1,25       139,948     139,948     9,377     43,895     5			17,763,237	17,763,237	2,717	12,717		15,434	28
1,884,836     1,884,836     2,880     1,828       197,783     197,783     197,783       2,967,358     33,522     3,000,880     220,446     1,031,934     1,25       139,948     139,948     9,377     43,895     5		125 057	270.251.454	270.376.511	1,206,208	765 423		1,971,631	
197,783     197,783       2,967,358     33,522     3,000,880     220,446     1,031,934     1,25       139,948     139,948     9,377     43,895     5		120,007						4,708	+
139,948 139,948 9,377 43,895 5					,	,- 1		,	32
		2,967,358	33,522	3,000,880	220,446	1,031,934		1,252,380	33
38,681,089 38,681,089 9,903 46,356 E		139,948			9,377			53,272	+
			38,681,089	38,681,089	9,903	46,356		56,259	35
107,385,322 5,312,072,164 5,419,457,486 13,549,545 39,096,257 4,603,161 57,2		107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respon			This Report Is:	ginal	Date of Report (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
Public Service E	lectric and Gas C	pmpany210420-	-80( <b>2</b> )2	ubintsdioDate: (	04/164/2692021	End	01	
			twice. Report Low		(Continued) d higher voltage line i line structures supp			
pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a9. Designate any determined. Spe	primary structure v transmission line sor, date and term dent is not the so giving particulars Line, and how the associated compary transmission line cify whether lesse	in column (f) and the or portion thereof as of Lease, and am le owner but which is (details) of such mexpenses borne by any.  e leased to another see is an associated	ne pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	e other line(s) in colu- ondent is not the solo ar. For any transmis erates or shares in to ownership by respon- re accounted for, an	amn (g) e owner. If such prossion line other than the operation of, furn dent in the line, nan d accounts affected. ate and terms of leas	pperty is leased from a leased line, or possible a succinct state of co-owner, bath Specify whether	om another compan portion thereof, for tement explaining the asis of sharing lessor, co-owner, co	y, he
Size of		E (Include in Colum and clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION ANI	D TAXES	
Conductor - and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(k) 4,690,804	(I) 4,690,804	(m)	(n)	(0)	(p)	1
		18,616,040	18,616,040	394	1,846		2,240	2
	E E00 E40	20.024.220	45 202 704	20.055	405.000		005.004	3
	5,562,546 3,916,539		45,393,784 145,171,213	39,655 922,913	185,629 585,653		225,284 1,508,566	
	4,834,569		619,871,209	1,989,967	9,315,311		11,305,278	<u> </u>
				, ,	, ,		, ,	7
		14,271	14,271					8
2493 ACAR								9
								11
2493 ACAR								12
2493 ACAR								13 14
2493 ACAR								15
								16
2493 ACAR								17
2493 ACAR								18 19
2493 ACAR								20
								21
2493 ACAR								22
2493 ACAR								23
1590 ACSR								25
								26
2493 ACAR								27
2493 ACAR								28 29
2493 ACAR								30
2493 ACAR								31
								32
2493 ACAR								33
2493 ACAR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respond			This Report Is: (1) X An Or	iginal	Date of Rep (Mo, Da, Yr)	ort		od of Report 2020/Q4	
Public Service E	ectric and Gas C	mpany210420-	-80(2)2 ⊟ARes	dbhadioDate:	04/164/26/2021		End of _	2020/Q4	
7 Do not report t	the same transm	ission line structure		LINE STATISTICS ver voltage Lines an	,	os as ono lir	no Dosignato	in a footpot	o if
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an allowed by the plant any determined. Specific poles in the poles of the plant any determined. Specific poles in the poles of the plant any determined. Specific poles in the poles of the plant any determined.	e Lower voltage of primary structure of transmission lines for, date and term dent is not the so giving particulars, and how the associated comport ransmission lines for whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent and the respondent and company and give company.	or more transmission or more transmission of the line(s) in columnating on the solure. For any transminerates or shares in cownership by response accounted for, are name of Lessee, decorated at end of year	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of coperty is lead on a leased ling rhish a succiume of co-ow d. Specify w	f the same vo ased from and ne, or portion inct statement vner, basis of whether lesson	other compan thereof, for t explaining the sharing c, co-owner, co	the y, he
Size of		E (Include in Columand clearing right-o	• •	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAX	ES	
Conductor -									
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		Total xpenses (p)	Line No.
2493 ACAR									2
2493 ACAR 2493 ACAR									3
21007107111									4
2493 ACAR									5
2493 ACAR									6
2402 ACAD									7
2493 ACAR 1590 ACSR									8
1390 ACSK									10
2493 ACAR									11
									12
1590 ACSR									13
1590 ACSR									14
1590 ACSR									15
1590 ACSR									16
1590 ACSR									17
1590 ACSR 1590 ACSR									18 19
1090 ACSIX									20
2493ACAR									21
									22
2493ACAR									23
									24
2493ACAR									25
									26
2493ACAR									27
2493ACAR									28 29
ZTOUNOMIN									30
2493ACAR									31
									32
2493ACAR									33
									34
2493ACAR									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	A	,603,161	57,248,963	3.0
	101,300,322	5,512,012,104	5,415,451,400	13,348,345	35,080,237	4	,000, 101	51,240,803	36

Name of Respon			This Report Is: (1) X An Or	riginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
Public Service E	lectric and Gas C	pmpany210420-	-80(2)2 ⊟ARed	Fubints dio Date:	04/164/26/2021	End	01	
			twice. Report Lov		(Continued)  Id higher voltage line In line structures sup			
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the I other party is an a 9. Designate any determined. Spe	primary structure y transmission line sor, date and term dent is not the so I giving particulars Line, and how the associated compay y transmission line cify whether lesse	in column (f) and the or portion thereofons of Lease, and an alle owner but which is (details) of such not expenses borne beany.  The leased to another ee is an associated	the pole miles of the for which the respondent of the respondent op the respondent as the respondent as the respondent as company and give company.	e other line(s) in colu- ondent is not the so ear. For any transmi- perates or shares in ownership by respo- ure accounted for, an	umn (g) le owner. If such prosission line other than the operation of, furnindent in the line, naind accounts affected late and terms of lease	operty is leased from a leased line, or possible a succinct star me of co-owner, ball. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	ny, :he
Circ of		E (Include in Colun and clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Size of Conductor		Construction and	Total Cost	Operation	Maintenance	Donto	Total	-
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Expenses (n)	Rents (o)	Expenses (p)	Line No.
2493ACAR								2
2493ACAR								3
2493ACAR								5 6
2493ACAR								7 8
2493ACAR								9
2000 KCM CU								11 12
2000 KCM CU								13
3500 KCM CU								14 15
1590 ACSR								16 17
1590 ACSR 1590 ACSR								18
								19
5000 KCMCU 3500 KCM CU								20
1590 ACSR								22
								23
5000 KCMCU								24 25
3500 KCM CU								26
3500 KCM CU								27
3000 KCM CU								28 29
JUUU NUIVI UU								30
1590 ACSR								31
SEUU KOM CIT								32
3500 KCM CU								33 34
5000 KCM CU								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respon			This Report Is: (1) X An Or	riginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
Phole Service E	lectric and Gas C	mpany210420	-80(2)2 ⊟ARed	Fubints dio Date:		End	01	
you do not include	e Lower voltage l	lines with higher vo	twice. Report Low Itage lines. If two	or more transmission	nd higher voltage line n line structures sup			
8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an analy. Designate any	r transmission line for, date and term dent is not the so giving particulars ine, and how the associated compartansmission line.	e or portion thereof ns of Lease, and an ole owner but which s (details) of such n e expenses borne b any. e leased to another	for which the respondent of rent for ye the respondent opnatters as percent by the respondent a company and give	ear. For any transmi perates or shares in ownership by respo are accounted for, ar	le owner. If such pro- ission line other than the operation of, furn ndent in the line, nar and accounts affected	n a leased line, or p nish a succinct sta me of co-owner, ba . Specify whether	portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the
	nt cost figures ca		(j) to (l) on the boo	k cost at end of yea	r.			
Size of		E (Include in Colun and clearing right-c	3,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1500 KCM CU								2 3
5000 KCM CU								4 5
1590 ACSR								6
								9
								10 11 12
3000 KCM CU								13
1590 ACSR								15 16
1590 ACSR								17
1590 ACSR								19 20 21
1500KCM CU.								22 23
1500KCM CU.								24
500KCM CU.								26 27
1500KCM CU.								28 29
1000KCM CU.								30
1590 ACSS								32
1590 ACSR 1590 ACSR								35
	407.005.000	5040070404	E 440 157 100	40.540.513	20.000.05	4000404	F7.040.00	0 -
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respond			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort		od of Report 2020/Q4	
Public Service El	ectric and Gas C	@mpany210420-	-80(2)2 ⊟ARed	FubintsdionDate:	04/164/26/2021		End of _	2020/Q4	
7 Do not ronart t	bo como transmi	icaion lina atmustura		LINE STATISTICS	,	aa aa ana lir	no Docimento	in a factuat	- :t
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars, and how the associated compartransmission line cify whether less	lines with higher volumn (f) and the or portion thereofors of Lease, and an olle owner but which is (details) of such not expenses borne be any.  e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent or the respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines and or more transmission of other line(s) in columnation of the solution of	n line structures supumn (g) le owner. If such pission line other that the operation of, fundent in the line, nand accounts affected ate and terms of lease	oport lines of roperty is lea n a leased li rnish a succi me of co-ow d. Specify w	f the same volumes ased from and ne, or portion inct statement when, basis of whether lessor	tage, report of ther compan thereof, for t explaining the sharing of, co-owner, co	the y, he
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAX	ES	
Conductor -								T	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		Total xpenses (p)	Line No.
1590 ACSR	٠,	,	( )	()	(,			(1-7	1
1590 ACSR									2
									3
4500 ACCD									4
1590 ACSR 1590 ACSR									5 6
1590 ACSR									7
1590 ACSR									8
									9
804.5 ACSR									10
1590 ACSR									11
4500 4000									12
1590 ACSR 1033.5 ACSS									13 14
1033.5 ACSS									15
1590 ACSR									16
1590 ACSR									17
									18
3500 KCM CU									19
									20
3500KCM CU									21
2500 1/014 011									22
3500 KCM CU									23
1590 ACSR									25
1590 ACSR									26
									27
1590 ACSR									28
1590 ACSR									29
1590 ACSR									30
1590 ACSS									31
1590 ACSS 1590 ACSS									32
.5507.000									34
1590 ACSR									35
	107,385,322	2 5,312,072,164	5,419,457,486	13,549,545	39,096,257	А	,603,161	57,248,963	36
	107,000,022	0,012,012,104	0,407,400	10,040,040	55,030,237	4	,500,101	01,∠ <del>1</del> 0,∂00	30

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	Period of Report 2020/Q4	
Public Service Ex	ectric and Gas C	mpany210420-	-80(2£)2 ☐ A Res	ubhsdopate:		Enu		
7 Do not roport th	ao aomo tranami	iccion lino atructura		LINE STATISTICS	(Continued) d higher voltage line	oo oo oo line. Doo	ignata in a factnat	o if
you do not include pole miles of the p 8. Designate any give name of lessowhich the respond arrangement and expenses of the Li other party is an argument any determined. Spec	Lower voltage I brimary structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compa transmission line iffy whether lesse	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an olle owner but which is (details) of such me e expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu- condent is not the sol ar. For any transmi erates or shares in cownership by respon- re accounted for, ar	n line structures supumn (g) e owner. If such pr ssion line other thar the operation of, fur ndent in the line, nai d accounts affected ate and terms of lea	port lines of the sa operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report m another compan ortion thereof, for ement explaining to sis of sharing lessor, co-owner, the ny, he	
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	EPRECIATION ANI	D TAXES	
Conductor and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i) 1033.5 ACSS	(j)	(k)	(I)	(m)	(n)	(0)	(p)	1
1033.5 ACSS 1033.5 ACSS								2
1590 ACSR		+						3
1590 ACSR								4
								5
1590 ACSS								6
1590 ACSR								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
1590 ACSR								11
4500 4000								12
1590 ACSS								13
1590 ACSS								15
1000 A000								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
1590 ACSS		+						32
1590 ACSS 1590 ACSS								33 34
1390 ACCC								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respond			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort		eriod of Report 2020/Q4	
Public Service El	ectric and Gas C	mpany210420-	-80(2±)2 ⊟ARes	dbhisdoDate:	04/164/2692021		End of		
7 Do not report t	bo como transmi	icaion lino atmiativo		LINE STATISTICS	,		na Daoise	anto in a footnat	o :t
you do not include pole miles of the party is an argument and expenses of the Lother party is an argument and expenses of the Lother party is an argument and determined. Specific poles in some party is an argument and determined. Specific poles in some party is an argument and the party is an argument party is an argument party is an argument party is an argument party is an argument party is an argument party is an argument party is an argument party is an argument party in	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars, and how the associated compartransmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines and or more transmission of other line(s) in columnation of the solution of	n line structures supumn (g) e owner. If such properties of the operation of, further than the operation of, further than the line, naid accounts affected attenties and terms of least	oport lines of operty is lead on a leased limits a succession of co-owed. Specify was a succession of co-owed.	of the same ased from ine, or port cinct statem wner, basis whether les	another compan tion thereof, for nent explaining the s of sharing esor, co-owner, co	the y, he
Size of		E (Include in Columate and clearing right-o	3,	EXPE	NSES, EXCEPT DI	EPRECIATI	ON AND T	AXES	
Conductor -		1		Onematic	Mointagaga	D1		T-4-1	-
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	S	Total Expenses (p)	Line No.
1590 ACSR	U)	(K)	(1)	(111)	(11)	(-)		(P)	1
1590 ACSR									2
1590 ACSR									3
4500 400D									4
1590 ACSR 1590 ACSR									5
1000 710011									7
1590 ACSR									8
1590 ACSR									9
1590 ACSR									10
3500 KCM CU									11
2000 HOINI OO									13
3500 KCM CU									14
									15
1590 ACSR									16 17
									18
1590 ACSR									19
									20
1590 ACSR									21
1590 ACSS 1192.5 ACSS									22
							-		24
3000 KCM CU									25
1500 1055									26
1590 ACSR							-		27 28
		+							28
1590 ACSR									30
1590 ACSR									31
1590 ACSR									32
2000 KMC CU									33
2500 KMC CU		+							35
<del>+</del>	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	1,603,161	57,248,963	36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	rt Yea End	r/Period of Report of 2020/Q4	
PADIC THE EN	ecuc and Gas C	mpany210420-	· · ·	ubhasiopate:		Liiu		
you do not include	e Lower voltage I	lines with higher vol	twice. Report Low tage lines. If two o	or more transmission	d higher voltage line			
8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spec	transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesse	ns of Lease, and an ole owner but which is (details) of such me expenses borne by any.  le leased to another ee is an associated	for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ondent is not the solar. For any transmi erates or shares in ownership by responder accounted for, are name of Lessee, d	le owner. If such prossion line other than the operation of, furn ndent in the line, nar and accounts affected ate and terms of lea	a leased line, or phish a succinct standard of co-owner, based on Specify whether	portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	he
10. Base the plar		lled for in columns (		c cost at end of year	r.			
Size of		and clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1 2
								3
1590 ACSR 1590 ACSR								4 5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9 10
3500 KCM CU								11
								12
1590 ACSR								13
1590 ACSR 1590 ACSR								14 15
1000710011								16
1590 ACSS								17
1590 ACSS								18
3500 KCM CU								19 20
5500 ROW GO								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR 1590 ACSR								24 25
1000 AOOR		+						26
1590 ACSR								27
								28
2000 KCM CU								29 30
2500 KCM CU								31
								32
3000 KCM CU								33 34
1590ACSS								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	rt Yea	r/Period of Report of 2020/Q4	
Pholographic Fi	ectric and Gas C	mpany210420-	-80(2±)2 ⊟ARes	ubhsdopate:		End	01	
7 Do not roport t	ho samo transmi	ission line structure		LINE STATISTICS	,	s as one line. Do	signato in a footnot	o if
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compa transmission line cify whether lesso	lines with higher vol in column (f) and the e or portion thereof ns of Lease, and and ble owner but which is (details) of such me e expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu- condent is not the solution ar. For any transmi erates or shares in cownership by respon- re accounted for, are e name of Lessee, d	le owner. If such prossion line other than the operation of, furn ndent in the line, nar and accounts affected ate and terms of lea	operty is leased from a leased line, or points a succinct standard of co-owner, bath. Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, he
Size of		E (Include in Columand clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	<del> </del>
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
1590ACSS	U/	('')	('/	(111)	(11)	. ,	(٣)	1
								2
1590 ACSR								3 4
1590ACSS								5
1590ACSS								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								10
								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR		+						14 15
1590 ACSR								16
								17
1590 ACSS/AW								18
1590 ACSR								19 20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
3500KCM CU								24 25
DOUNCINI CO								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29 30
1590 ACSR 1590 ACSS/AW								31
795 ACSR								32
795 ACSR								33
1590 ACSR								34
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respond		<b>.</b>	This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	Period of Report 2020/Q4	
Pholographic EN	ectic and Gas C	mpany210420-		ubhadiopate: LINE STATISTICS		Liid		
			twice. Report Low	er voltage Lines an	d higher voltage line In line structures sup			
8. Designate any give name of lesso which the respond arrangement and expenses of the Liother party is an a 9. Designate any determined. Specific prices of the control of	transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compa transmission line ify whether lesse	ns of Lease, and am ole owner but which s (details) of such m e expenses borne by any.	for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	ondent is not the solar. For any transmi erates or shares in ownership by responder accounted for, are name of Lessee, d	le owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	n a leased line, or p nish a succinct stat me of co-owner, ba I. Specify whether	ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co	he
Size of		E (Include in Colum and clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION AND	) TAXES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	1
1590 ACSR								2
795 ACSR								3
1590 ACSR								4
1590 ACSR								5
J30 ACCIN								7
								8
1590ACSR								9
1590ACSR								10
1590ACSR								11
2000KCM CU								13
2500 KCM CU								14
2000 1/014 011								15
2000 KCM CU								16 17
3500 KCM CU								18
1590ACSS								19
								20
2000 KCM CU								21
1590 ACSR		1						23
								24
								25
3500 KCMIL CU 3000 KCMIL AL								26 27
2500 KCMIL AL								28
								29
								30
								31
1590 ACSR								33
1590 ACSR								34
								35
	107,385,322	2 5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respon			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period	of Report 2020/Q4	
Public Service E	lectric and Gas C	@mpany210420-	-810(2±)2 ⊟ARed	dbhadioDate:	04/164/26/2021		End of	2020/Q4	
7 Do not report t	the same transm	ission line structure		LINE STATISTICS ver voltage Lines an	,	os as ono lir	no Docianato i	n a footnate	o if
you do not include pole miles of the last survey and the last survey arrangement and expenses of the Last other party is an analysis of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement are survey arrangement and survey are survey	e Lower voltage of primary structure of transmission lines for, date and term dent is not the so giving particulars. Line, and how the associated comport transmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an ole owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent or the respondent operatters as percent of the respondent accompany and give company.	or wordinge Elifes and or more transmission of the condent is not the so ar. For any transminerates or shares in cownership by response accounted for, are name of Lessee, decost at end of year	n line structures supumn (g) le owner. If such pi ssion line other tha the operation of, fui ndent in the line, na nd accounts affecter ate and terms of lea	oport lines of roperty is lea n a leased li rnish a succi me of co-ow d. Specify w	f the same voltansed from anothine, or portion the inct statement ever, basis of shybether lessor, or the same voltanse.	ge, report	the y, he
Size of		E (Include in Colum	,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAXES	 S	
Size of Conductor	Land rights,	and clearing right-o	n-way)						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		Fotal penses (p)	Line No.
2000 1/014 011									1
2000 KCM CU									2
2500 KCM CU 3000 KMC CU									3
3000 KIVIC CU									5
1590 ACSR									6
1590 ACSR									7
1590 ACSR									8
									9
1590 ACSR									10
1590 ACSR									11
									12
2000 KCM CU									13
2500 KCM CU									14
									15
1590 ACSR									16
1590 ACSS									17
1590 ACSR									18
1590 ACSS									19
									20
2000 KCM CU									21
2500 KCM CU									22
2000 KM2 OLL									23
2000 KMC CU									24
1590 ACSR									25
959.6ACSS/TW									26 27
1590 ACSS/1W		+							28
1000 7000		+							29
1590 ACSR									30
		+							31
1590 ACSR									32
1590 ACSR									33
-		1							34
2000 KCM CU									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	,603,161	57,248,963	36

Name of Respond			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Repor	
Public Service E	ectric and Gas C	mpany210420-	-80(2£)2 ⊟ARes	dbhadioDate:	04/164/26/2021		End of	,
7 Do not report t	the same transmi	ission line structure		LINE STATISTICS	,	os as ono lin	ie. Designate in a footn	oto if
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an allowed by the plant any determined. Specific pole in the pole in the plant any determined. Specific pole in the plant and the plant any determined. Specific pole in the plant and the plant a	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	or more transmission of other line(s) in column ondent is not the so ar. For any transminerates or shares in ownership by response accounted for, ar	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of roperty is lea n a leased lir rnish a succi me of co-ow d. Specify w	the same voltage, reportsed from another compane, or portion thereof, for net statement explaining the part of the	rt the any, r g the
Size of		E (Include in Columate E) E (Include in Columate E)	•,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAXES	
Conductor -				0	NA - into a name	Donto		
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Expenses	Line No.
(i) 2500 KCM CU	(j)	(k)	(I)	(m)	(n)	(0)	(p)	1
								2
1590 ACCR								3
1590 ACCR								4
1590 ACSR								5
1590 ACSR								7
1000 / 1001 (								8
1590 ACSS								9
1590 ACSR								10
1590 ACSS								11
1590 ACSR								12
1590 ACSS								13
1590 ACSR								14
1590 ACSS								15 16
1590 ACSR								17
2493 ACAR								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
								24
2000 KMC CU								25
2500 KMC CU								26 27
3000 KMC CU								28
								29
1590 ACSS								30
1590 ACSS								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR 1590 ACSR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	603,161 57,248,9	963 36
	107,000,022	5,512,012,104	0,710,701,700	10,070,070	00,000,201	٠,	01,240,0	30

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	Period of Report 2020/Q4	
Public Service Ele	ectric and Gas C	@mpany210420-	-80(2±)2 ⊟ARes™	ubintsdioDate:		Eliu		
7 Do not roport th	ho camo transmi	ission line structure		LINE STATISTICS	,	os as ono lino. Dos	ignato in a footnot	o if
you do not include pole miles of the p 8. Designate any give name of lessowhich the respond arrangement and expenses of the Li other party is an argument any determined. Spec	e Lower voltage le orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the issociated compi- transmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof ns of Lease, and and ble owner but which is (details) of such me e expenses borne by any.	Itage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu- condent is not the solution ar. For any transmi- erates or shares in cownership by respon- re accounted for, ar	le owner. If such pr ssion line other thar the operation of, fur ndent in the line, nan ad accounts affected ate and terms of lea	port lines of the san operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	me voltage, report m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the ny, he
Size of		E (Include in Colum	,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	) TAXES	
Conductor _	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	<u> </u>
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
1590 ACSR								1
1590 ACSS		1						2
795 ACSR								3
1590 ACSS								5
1590 ACSS								6
1590 ACSR								7
								8
1033.5 ACSS								9
1033.5 ACSR								10
1033.5 ACSS								11
1033.5 ACSR 1033.5 ACSS								12
1000.0 A000								14
3500 KMC CU								15
								16
2500 KMC CU								17
2000 KMC CU								18
1590ACSS								19
2500 KMC OH								20
2500 KMC CU 2000 KMC CU		+						21
2000 KINIC CO		+						23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
							-	27
1033.5ACSS		1						28
1033.5ACSS								29
1033.5ACSS								30
3000KCMIL		+						31
JOURNAL								33
2500 KCM CU								34
2000 KCM CU								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respond			This Report Is:	ginal	Date of Repo (Mo, Da, Yr)	rt Yea End	r/Period of Report of 2020/Q4	
Pholic Perfect Fi	ecucano Gas C	mpany210420-		ubmedioDate:		Liiu		
you do not include	e Lower voltage l	lines with higher vol	twice. Report Low tage lines. If two o	r more transmissior	d higher voltage line			
8. Designate any give name of less which the respondarrangement and	transmission line or, date and term dent is not the so giving particulars ine, and how the	ns of Lease, and am ble owner but which s (details) of such m e expenses borne by	for which the respondent of rent for year the respondent operaters as percent of	ondent is not the sol ar. For any transmi erates or shares in ownership by respon	umn (g)  le owner. If such pro ssion line other than the operation of, furn ndent in the line, nan ad accounts affected	a leased line, or paish a succinct state one of co-owner, ba	portion thereof, for tement explaining t asis of sharing	he
<ol><li>Designate any determined. Spec</li></ol>	transmission line		company.		ate and terms of lea	se, annual rent for	year, and how	
Size of		E (Include in Colum and clearing right-o	3,	EXPE	NSES, EXCEPT DE	PRECIATION ANI	D TAXES	
Conductor – and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSR								1 2
1000710011								3
3500 KCM CU								4
795 ACSR								5 6
1590 ACSR								7
2000 14014 011								8
2000 KCM CU								9
1590 ACSR								11
1033.5 ACSS								12
1590 ACSR								13
1590 ACSR								14 15
1590 ACSR								16
1590 ACSR								17
4750 (4014 011								18
1750 KCM CU 2500 KMC CU								19 20
								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1000 AOON								30
1590 ACSR								31
1590 ACSR	·							32
1590 ACSR								33
1590 ACSR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respon			This Report Is: (1) XAn Or	riginal	Date of Rep (Mo, Da, Yr)	ort	Year/Perion	od of Report 2020/Q4	
PADIC SERVICE E	Actices sion	mpany210420-	-80(2±)2 ⊟ARed	FubintsdionDate:				2020/04	
7 Do not report t	ha sama transm	ission line structure		LINE STATISTICS ver voltage Lines an	,	es as one li	ne Designat	e in a footnot	o if
you do not include pole miles of the passionate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage of primary structure of transmission line for, date and term dent is not the so giving particulars. Line, and how the associated comport transmission line cify whether less	lines with higher volumn (f) and the or portion thereofors of Lease, and an olle owner but which is (details) of such not expenses borne be any.  e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent or the respondent operatters as percent of the respondent accompany and give company.	or more transmission or more transmission of the line(s) in collipondent is not the so ear. For any transmi perates or shares in cownership by respondere accounted for, are name of Lessee, decorated at end of year	n line structures supumn (g) le owner. If such pission line other that the operation of, fundent in the line, nand accounts affected ate and terms of lease	oport lines or roperty is lea n a leased li rnish a succ me of co-ov d. Specify v	f the same vo ased from and ne, or portion inct statemen wner, basis of whether lesso	other compan thereof, for t explaining the sharing r, co-owner, co	the ly, he
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DI	EPRECIATI	ON AND TAX	ŒS	
Conductor							1		_
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		Total Expenses (p)	Line No.
1590 ACSR									1 2
1590 ACSS									3
									4
1590 ACSS									5
1590 ACSS									6
5000KCM CU									7 8
1000 ALUM									9
									11
1590ACSR 1590ACSR									12
1590ACSR 1590ACSR									13 14
795ACSR									15
									16
2000KCM CU									17
2500KCM CU									18 19
1590 ACSR									20
1590 ACSR									21
2000 KMO OLL									22
2000 KMC CU									23
1590 ACSS/AW									25
1590 ACSR									26
1590 ACSR									27
1590 ACSS/AW									28
1590 ACSR									30
									31
1590 ACSR									32
1000 KCM CU									33
									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	,603,161	57,248,963	36

Name of Respon			This Report Is:	riginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
Public Service E	lectric and Gas C	mpany210420	-80(2)2 ⊟ARes	Fubints dio Date:	04/164/26/2021	End	01	
			twice. Report Lov		(Continued)  nd higher voltage line n line structures sup			
pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	primary structure transmission line for, date and term dent is not the so giving particulars Line, and how the associated compart transmission line cify whether less	in column (f) and the or portion thereofons of Lease, and an alle owner but which is (details) of such not expenses borne beany.  The leased to another ee is an associated	the pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the respondent.	e other line(s) in coli- ondent is not the so ear. For any transmi errates or shares in ownership by respo are accounted for, an	umn (g) le owner. If such pr ission line other thar the operation of, fur ndent in the line, nai nd accounts affected late and terms of lea	operty is leased from a leased line, or parties a succinct state and of co-owner, bath. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	ny, he
0:		E (Include in Colun	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Size of Conductor -		and clearing right-c	Total Cost	Oncortion	Maintanana	Donto	Total	
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
1000 KCM CU								1
1590 ACSR								3
2000KCM CU.								4 5
2000RGIVI CO.								6
1590 ACSR 795 AAC								7
795 AAC								9
1000 KCM CU								10
2000 KCM CU								12
1000 KCM CU								13
1000 KGW GO								14 15
1590 ACSR								16 17
1000 KCM CU								18
2000 KCM CU								19 20
2000 KGW G0								21
1000 KCMIL								22
1000 KCM CU								24
2000 KCM CU								25 26
2000 NOW OU								27
1000 KCM CU								28 29
1000 KCMIL								30
1590 ACSS								31 32
1000 A000								33
1000 KCM CU								34 35
								33
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respon			This Report Is: (1) XAn Or	iginal	Date of Rep (Mo, Da, Yr)	ort		od of Report 2020/Q4	
Public Service E	ectric and Gas C	mpany210420	-810(2±)2 ⊟ARed	FubintsdioDate:	04/164/26/2021		End of _	2020/Q4	
7 Do not ronort t	the same transmi	icaian lina atmustura		LINE STATISTICS ver voltage Lines an	,		no Docimento	in a factuati	- :f
you do not include pole miles of the last survey and the last survey arrangement and expenses of the Last other party is an analysis of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement are survey arrangement and the last survey are survey ar	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars, and how the associated compartransmission line cify whether less	lines with higher vol- in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such not e expenses borne be any. e leased to another ee is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent operatters as percent by the respondent and company and given company.	or more transmission or more transmission of the line(s) in columnation on the solution are for any transmi overates or shares in ownership by responder accounted for, are name of Lessee, decorated at end of year	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of coperty is lead on a leased li chish a succi me of co-ow d. Specify w	f the same volumes ased from and ne, or portion inct statement when, basis of whether lessor	thage, report to other compan thereof, for t explaining the sharing c, co-owner, co	the y, he
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAX	ES	
Conductor -				Operation	Maintenance	Donto	.	Total	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Expenses	Rents (o)		Total xpenses	Line No.
(i) 2000 KCM CU	(j)	(k)	(I)	(m)	(n)	(0)		(p)	1
									2
1000 KCM CU									3
4750 KOM OU									4
1750 KCM CU									5 6
2000 KCM CU									7
									8
1000 KCM CU									9
795ACSR									10
795ACSR									11
1590 ACSS									13
									14
1590 ACSR									15 16
1390 ACSK									17
									18
1590 ACSR									19
4500 4000									20
1590 ACSR 1590 ACSR									21
1000 / 1001 1									23
3000 KCM CU									24
4500 4005									25
1590 ACSR									26 27
3500KCMIL									28
1590 ACSR									30
-									31
1033.5 ACSS									32
1033.5 ACSS									33
1033.5 ACSS									34 35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	,603,161	57,248,963	36
	•	<u> </u>	•	•				•	

Size of Conductor and Material (i) 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR	same transmis ower voltage li hary structure nsmission line date and term t is not the sol ng particulars and how the ociated compansmission line whether lesse	ission line structure ines with higher vol in column (f) and the or portion thereof as of Lease, and an alle owner but which is (details) of such me expenses borne by any.  e leased to another ee is an associated	TRANSMISSION twice. Report Low ltage lines. If two contemporary for which the respondent of rent for ye the respondent op matters as percent of y the respondent a company and give l company.	Elbinistic Date: I LINE STATISTICS ver voltage Lines and or more transmission to other line(s) in column time to the solution to the solution time. For any transmiserates or shares in ownership by respondence accounted for, are name of Lessee, described to the state of the stat	(Continued)  Ind higher voltage line In line structures sup Ind with line It is such profession line other than It the operation of, fur Indent in the line, nai Ind accounts affected	port lines of the san operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba . Specify whether	signate in a footnot me voltage, report on another compar- portion thereof, for ement explaining isis of sharing lessor, co-owner,	the ny, the
you do not include Lo pole miles of the prim 8. Designate any trar give name of lessor, of which the respondent arrangement and giving expenses of the Line, other party is an asso 9. Designate any trar determined. Specify of 10. Base the plant con Size of Conductor and Material (i) 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR	ower voltage linary structure insmission line date and term it is not the soling particulars, and how the potated compansmission line whether lesse	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	twice. Report Low Itage lines. If two of the pole miles of the for which the respondent of the respondent operatters as percent by the respondent and company and give company.	ver voltage Lines and or more transmission of other line(s) in color ondent is not the so ear. For any transmin overates or shares in ownership by responder accounted for, are name of Lessee, defined and transminership of the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounted for and the saccounters are saccounted for and the saccounters are saccounted for an are saccounted for an are saccounters and the saccounters are saccounted for an are saccounters.	and higher voltage line In line structures sup In line structures sup In line owner. If such pr Ission line other than Ithe operation of, fur Indent in the line, nai Ind accounts affected	port lines of the san operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba . Specify whether	me voltage, report m another compart portion thereof, for ement explaining the asis of sharing lessor, co-owner,	the ny, the
you do not include Lo pole miles of the prim 8. Designate any trar give name of lessor, of which the respondent arrangement and giving expenses of the Line, other party is an asso 9. Designate any trar determined. Specify of 10. Base the plant co  Size of Conductor and Material (i)  590 ACSR  590 ACSR  590 ACSR  590 ACSR  590 ACSR	ower voltage linary structure insmission line date and term it is not the soling particulars, and how the potated compansmission line whether lesse	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent of the respondent opnatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu- condent is not the so ear. For any transmi- perates or shares in cownership by respon- are accounted for, are e name of Lessee, d	n line structures sup umn (g) le owner. If such pro- ission line other thar the operation of, fur ndent in the line, nan and accounts affected	port lines of the san operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba . Specify whether	me voltage, report m another compart portion thereof, for ement explaining the asis of sharing lessor, co-owner,	the ny, the
Size of Conductor and Material (i) 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR					r.			
Conductor and Material (i) 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR		E (Include in Columate E) E (Include in Columate E) E) E) E) E) E) E) E) E) E) E) E) E)	• •	EXPE	NSES, EXCEPT DE	PRECIATION AND	) TAXES	$\Box$
(i) 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR								_
1590 ACSR 1590 ACSR 1590 ACSR	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSR	<b>0</b> /	,	( )	()	(**)		(17	1
1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSS/AW								2
1590 ACSR 1590 ACSR 1590 ACSR 1590 ACSS/AW								3
1590 ACSR 1590 ACSR 1590 ACSS/AW								5
1590 ACSR 1590 ACSS/AW								6
								7
1590 ACSR								8
								9
								10
1033.5 ACSS								11
1033.5 ACSS 1033.5 ACSS								12
1033.3 AC33								14
1590 ACSR							<u> </u>	15
1590 ACSS								16
								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR 1590 ACSS								22
1590 ACSR								23
								24
								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								30
1590 ACSR								31
								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35

Name of Respon			This Report Is: (1) X An Or	riginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
Public Service E	lectric and Gas C	mpany210420-	-80(2±)2 ⊟ARed	Fubints dio Date:	04/164/26920121	End	01	
7 Do not roport t	the same transmi	ission line structure		LINE STATISTICS	(Continued)  Id higher voltage line	os as ana lina. Da	signato in a footnot	o if
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars ine, and how the associated compartments in the sociated compartments in the social content in the socia	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent or the respondent operatters as percent of the respondent accompany and give company.	or more transmission or more transmission of other line(s) in collondent is not the so ear. For any transminerates or shares in ownership by responder accounted for, and	n line structures sup umn (g) le owner. If such pro- ission line other than the operation of, fun ndent in the line, nan ad accounts affected late and terms of lea	port lines of the sa operty is leased fro a leased line, or p nish a succinct sta me of co-owner, ba . Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
Circ of		E (Include in Colum	,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Size of Conductor		and clearing right-o					Τ	4
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSR								1
1590 ACSR 1590 ACSR								3
								4
2000 KCM CU								5
2500 KCM CU								6 7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
								11
								12
1590 ACSR								14
								15
3500 KCM CU								16 17
1590 ACSR								18
1590 ACSR								19
								20
1590 ACSS/AW								21
1590 ACSS 1590 ACSS								22
								24
1590 ACSR								25
3500 KCM CU								26 27
JOUU NOW OU								28
1590ACSR								29
								30
1590ACSR 1590ACSS								31
CCOMUSCI								32
1033.5 ACSS								34
								35
	107.027.22	50105-313	F 110	40 - 12 - 13	22 222 272			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respond			This Report Is:	riginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period	d of Report 2020/Q4	
Public Service E	ectric and Gas C	mpany210420	-810(2±)2 ⊟ARed	FubintsdioDate:	04/164/26/2021		End of	2020/Q4	
7 D		Seeden Bore atmostere		LINE STATISTICS	,		Decision 1	to a factorit	. ·c
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an allowed by the plant any determined. Specifically, and the pole of the plant any determined. Specifically, and the pole of the plant any determined. Specifically, and the pole of the plant and the plant an	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars Line, and how the associated compa- transmission line cify whether less	lines with higher volume (f) and the or portion thereoforms of Lease, and an olle owner but which is (details) of such me expenses borne be any.  The leased to another one is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent operatters as percent by the respondent and company and given company.	ver voltage Lines and or more transmission of other line(s) in columnation on the solurar. For any transminerates or shares in ownership by responder accounted for, are name of Lessee, decost at end of year	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of coperty is lead on a leased li chish a succi me of co-ow d. Specify w	f the same volt ased from anot ine, or portion inct statement vner, basis of s vhether lessor,	her compan thereof, for explaining the sharing co-owner, co	the y, he
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAXE	ES	
Conductor -						Б. (	1	<del></del>	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)		Total penses (p)	Line No.
5000 KCM CU	<u> </u>		( )	()	()			(17	1
									2
1590 ACSR									3
1590 ACSR									4
1590 ACSR									5
									6
2000 KCM CU									7
3000 KCM CU									8
SUUU KCIVI CU									10
1590 ACSS									11
1590 ACSS									12
									13
1590 ACSR									14
									15
3000 KCM CU									16
									17
1590 ACSR									18
									19
1033.5 54/7 ACSS									20
									21
2000 KCM CU									22
4500 4000									23
1590 ACSR									24
1590 ACSS/AW 1590 ACSS									25 26
1590 ACSS 1590 ACSS/AW									26
1590 ACSS/AW 1590 ACSS/AW		+							28
1000 AOOOIAW									29
2000 KCM CU		+							30
2500 KCM AL									31
3000 KCM AL									32
1590 ACSR									33
									34
1500 KCM CU									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	,603,161	57,248,963	36
									L

Name of Respon			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort		od of Report 2020/Q4	
Public Service E	Accession C	mpany210420	-810( <b>2</b> )2 ⊟ARe∛	FubintsdioDate:	04/164/26/2021		End of	2020/Q+	
7 D	h	Santan Barandan atau		LINE STATISTICS	,		D:	- to a factorit	
you do not include pole miles of the last survey and the last survey arrangement and expenses of the Last other party is an analysis of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement are survey arrangement and survey are survey	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars, and how the associated compartransmission line cify whether less	lines with higher volume (f) and the or portion thereoforms of Lease, and an olle owner but which is (details) of such not expenses borne beany.  The leased to another ee is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent operatters as percent by the respondent and company and given company.	ver voltage Lines and or more transmission of other line(s) in columnation on the solutar. For any transminerates or shares in cownership by responder accounted for, are name of Lessee, disk cost at end of year	n line structures supumn (g) le owner. If such pi ssion line other tha the operation of, fui ndent in the line, na nd accounts affecter ate and terms of lea	oport lines o coperty is lea n a leased li mish a succ me of co-ov d. Specify v	f the same vo ased from and ine, or portior inct statemen wner, basis of whether lesso	oltage, report to other compan in thereof, for it explaining the sharing r, co-owner, co	the ly, he
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DI	EPRECIATI	ON AND TAX	(ES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	<u> </u>	Total	<u> </u>
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses	Expenses	(o)		Expenses (p)	Line No.
1250 KCM CU	U)	(1/)	(1)	(m)	(n)	(-)		(٢)	1
									2
2000 KCM CU									3
3000 KCM CU									5
3000 KCW CO									6
2000 KCM CU									7
									8
1033.5 54/7 ACSS									9
3000 KCM CU									11
									12
3000 KCM CU									13
795 ACSR									14 15
793 ACSK									16
397.5 ACSR									17
									18
3000 KCM CU									19 20
3000 KCM CU									21
									22
3000 KCM CU									23
795 ACSR									24 25
795 ACSR									26
3000 KCM CU									27
									28
1500KCM CU.									29
4000KCM CU.									30
									32
1033.5 ACSS									33
1590 ACSS									34 35
1390 AGG									33
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	,603,161	57,248,963	36

Name of Respond			This Report Is: (1) X An Ori	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	Period of Report 2020/Q4	
Pholographic EN	ecucano Gas C	mpany210420-		ubhasionate:		Liid		
7 Do not roport th	ho camo transm	iccion lino etructuro		LINE STATISTICS	,	os as ana lina. Dos	ignato in a footnot	o if
you do not include pole miles of the p 8. Designate any give name of lesse which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage le orimary structure transmission lin- or, date and tern dent is not the so giving particular- ine, and how the issociated comp transmission lin- cify whether less	lines with higher vol e in column (f) and the e or portion thereof ns of Lease, and and ole owner but which is (details) of such me e expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	or more transmission e other line(s) in colu- condent is not the so ar. For any transmi- erates or shares in cownership by respo- re accounted for, ar	le owner. If such pr ssion line other than the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	port lines of the sar operty is leased fro a a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the ny, he
Size of		E (Include in Colum	,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor –								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1022 5 4000								1
1033.5 ACSS 1033.5 ACSS								3
1033.5 ACSS								4
1590ACSS/AW								5
1033.5 ACSS								6 7
1590 ACSR								8
397.5 ACSR								9
1033.5 ACSS								10
1590 ACSR								11
1033.5 ACSS								13
1590 ACSS								14
795 ACSR								15 16
795 ACSR								17
700710011								18
800 KCMIL								19
800 KCMIL								20
1500 KCMIL		+						21
.550 00 LI IX		+						23
800 KCMIL								24
1500 CU EPR								25
								26
800 KCMIL								27
1500 CU EPR								28
800 KCMIL								29 30
1500 CU EPR		+						31
								32
795 ACSR								33
800 KCMIL								34
1500 CU EPR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respond			This Report Is:	riginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Reference 2020	
Public Service El	ectric and Gas C	mpany210420-	-80(2)2 ⊟ARed	FubintsdionDate:	04/164/26/2021		End of	
7 Da mat managet t	h	::		LINE STATISTICS	,	!:	Designate in a f	t t :£
you do not include pole miles of the party is an are supported by the pole miles of the party is an are supported by the party is an	e Lower voltage I orimary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether lesso	lines with higher volume (f) and the or portion thereoforms of Lease, and an olle owner but which is (details) of such me expenses borne be any.  The leased to another one is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent operatters as percent by the respondent and company and given company.	or more transmission or more transmission of other line(s) in columnation on the so or ar. For any transmi perates or shares in ownership by responder accounted for, ar	n line structures supumn (g) le owner. If such pi ssion line other tha the operation of, fui ndent in the line, na nd accounts affecter ate and terms of lea	oport lines of coperty is lead on a leased ling rhish a succiume of co-ow d. Specify w	ne. Designate in a for f the same voltage, r ased from another cone, or portion thereo- inct statement explainance, basis of sharing whether lessor, co-ow rent for year, and ho	peport the company, of, for ining the gwner, or
Size of		E (Include in Colum	3,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAXES	
Conductor -				Operation	Maintananaa	Donto	s Total	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expense (p)	
800 KCMIL								2
OOO ROWILE								3
800 AAC								4
477 ACSR								5
1500 CU EPR								6 7
800 KCMIL								8
1500 CU EPR								9
								10
800 KCMIL 1500 CU EPR								11
1500 GO EI IX								13
800 KCMIL								14
1500 CU EPR								15
800 KCMIL								16 17
1500 CU EPR								18
								19
800 KCMIL								20
1500 CU EPR								21
800 KCMIL								23
1500 CU EPR								24
								25
800 KCMIL 1500 CU EPR								26 27
1300 CO EPK								28
800 KCMIL								29
1500 CU EPR								30
000 KCM								31
800 KCMIL 1500 CU EPR								32
								34
800 KCMIL								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,	,603,161 57,	248,963 36

Name of Respon			This Report Is: (1) XAn Or	iginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Report End of 2020/Q4	
Public Service E	lectric and Gas C	#mpany210420-	-80(2±)2 ⊟ARed	Fubints dio Date:	04/164/2692021		End of	
7 Do not report t	the same transmi	issian line atrusture		LINE STATISTICS	,	oo oo ooo lino	. Designate in a footno	to if
you do not include pole miles of the last survey and the last survey arrangement and expenses of the Last other party is an analysis of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement and expenses of the Last survey arrangement are survey arrangement and survey are survey	e Lower voltage I primary structure v transmission line for, date and term dent is not the so giving particulars Line, and how the associated compa- v transmission line cify whether lesse	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an alle owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent or the respondent operatters as percent of the respondent accompany and give company.	or more transmission or more transmission of other line(s) in collondent is not the so har. For any transminerates or shares in ownership by respondent accounted for, and	n line structures supumn (g) le owner. If such prission line other that the operation of, furndent in the line, nand accounts affected ate and terms of lease	oport lines of the operty is leased in a leased line on the operation of co-own d. Specify when the of the operation of the o	he same voltage, report ed from another compare, or portion thereof, for ct statement explaining	the ny, the
Size of		E (Include in Columate E) E) E) E) E) E) E) E) E) E) E) E) E)	,	EXPE	NSES, EXCEPT DI	EPRECIATION	N AND TAXES	
Conductor				Onanation	Maintanana	Danta	Tatal	_
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) 1500 CU EPR	(j)	(k)	(I)	(m)	(n)	(0)	(p)	1
1000 00 LI IX								2
800 KCMIL								3
								4
800 KCMIL								5
1500 CU EPR								6 7
800 KCMIL								8
1500 CU EPR								9
								10
1500 CU EPR								11
795 ACSR								12
800 KCMIL								13
800 KCMIL								14 15
1500 CU EPR								16
								17
800 KCMIL								18
1500 CU EPR								19
								20
800 KCMIL								21
1500 CU EPR								22
800 KCMIL								24
1500 CU EPR								25
								26
800 KCMIL								27
1500 CU EPR								28
800 KCMIL								29 30
1500 CU EPR								31
								32
800 KCMIL								33
1500 CU EPR								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	A 60	03,161 57,248,96	3 20
	107,303,322	5,512,072,104	J,+ 1J+,+J1,+00	10,045,040	39,090,237	4,00	00,101	36

### TRANSMISTOR LINE STATISTICS (Communed)  7. Do not hoper the same transmission line struture beine. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footbord volume of the same transmission line struture beine. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footbord volume of the primary structure in column (g) and the pole miles of the primary structure in column (g) and the pole miles of the other line(s) in column (g).  8. Designate any transmission line of portion thereof, for which the respondent operation is not the sold owner. If such that property is leased from another company give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent of the operation of, turnish a succinct affect explaining the amongement and giving particulars (defails) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing arrangement and giving particulars (defails) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing arrangement and giving particulars (defails) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing arrangement and giving particulars (defails) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing arrangement and giving particulars (defails) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing arrangement and giving particulars (defails) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing arrangement and such as a suc	Name of Respond			This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
7. Do not report the same transmission line structure whice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a Sporting vide on the Include Lower voltage lines with higher voltage lines. If the or more transmission line through the same voltage, report to pote miles of the primary structure in column (g) and the pote miles of the other line(s) in column (g). Be Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent or the operation of, timels a succinct state explaining it arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expresses of their line, and how the expenses borne by the respondent or expenses of the through the sole of the sole explained the expenses of the line, and the portion of the portion of the portion of the portion of the portion of the portion of the portion of the portion of the portion of the portion of the portion of the portion of the portion of the sole of the portion o	Public Service Ele	ectric and Gas C	##P20/210420-	-8 0( <b>2</b> )2	dbhadioDate:	04/164/26/2021	End	01	
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission in other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinic statement explaining it arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.  9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company.  10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.    Size of Conductor and Material (j)	you do not include	Lower voltage l	ines with higher vol	twice. Report Low tage lines. If two c	ver voltage Lines an	d higher voltage line n line structures sup			
COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)	8. Designate any to give name of lesson which the responderrangement and gexpenses of the Linother party is an as	transmission line or, date and terment is not the so giving particulars ne, and how the ssociated compa	e or portion thereof ns of Lease, and an ale owner but which s (details) of such me expenses borne by any.	for which the respondent of rent for ye the respondent op- natters as percent of the respondent a	ondent is not the so ar. For any transmi erates or shares in ownership by respo re accounted for, ar	le owner. If such pr ssion line other that the operation of, fur ndent in the line, na nd accounts affected	n a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	oortion thereof, for tement explaining t asis of sharing lessor, co-owner, o	he
Land rights, and clearing right-of-way)	determined. Speci	ify whether lesse t cost figures cal	ee is an associated lled for in columns (	company. (j) to (l) on the book			ise, annuarientior	year, and now	
and Material (i) (i) (j) construction and Other Costs (ii) costs (iii) costs (iii) costs (iii) costs (iiii) costs (iiii) costs (iiii) costs (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii			•	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION ANI	O TAXES	
1500 CU EPR  1500 CU EPR	and Material		Other Costs		Expenses	Expenses		Expenses	Line No.
1500 CU EPR	500 CU EPR								1
800AAC 1500 CU EPR	300AAC								3
1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR	500 CU EPR								4
1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR	RODAAC								5
1500 CU EPR									7
1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR  800 KCMIL  1500 CU EPR	300 KCMII								8
1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR									10
1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR	500 KCMII								11
1500 CU EPR									13
1500 CU EPR									14
800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR									15 16
1500 CU EPR	300 GG El K								17
800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR									18
1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR  800 KCMIL 1500 CU EPR	500 CU EPR								19
800 KCMIL 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 1500 CU EPR 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL 800 KCMIL	300 KCMIL								21
1500 CU EPR	500 CU EPR								22
1500 CU EPR	300 KCMIL								23
1500CU EPR									25
1500CU EPR	DOO KOM!!								26
1500 CU EPR									27 28
1500 CU EPR	SUU KCMII								29
800 KCMIL									30
									32
ISOU CO LFN									33 34
	500 CU EPR								35
107,385,322 5,312,072,164 5,419,457,486 13,549,545 39,096,257 4,603,161 57,248,963		107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respon			This Report Is:	riginal	Date of Repo (Mo, Da, Yr)		r/Period of Report of 2020/Q4	
Public Service E	lectric and Gas C	pmpany210420	-80(2)2 ⊟ARes	FubintsdioDate:	04/164/2692021	End	OT	
7 Do not report	the same transmi	acian line atructure		LINE STATISTICS	,	os as ano lino. Do	pianata in a faatnat	o if
you do not includ- pole miles of the 8. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage liprimary structure variansmission line for, date and term dent is not the so giving particulars Line, and how the associated comparates of transmission line cify whether lesses	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an alle owner but which is (details) of such an e expenses borne beany. e leased to another ee is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent or the respondent or the respondent at the respond	or more transmission of the condent is not the solution and the solution are for any transmisterates or shares in ownership by responder accounted for, and	le owner. If such prission line other that the operation of, fur ndent in the line, nand accounts affected late and terms of lease.	operty is leased from a leased line, or prinish a succinct star me of co-owner, bad. Specify whether	ome voltage, report om another compan portion thereof, for tement explaining the asis of sharing lessor, co-owner, o	the ny, the
Size of		E (Include in Colum	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor -			- /				T +	-
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses (p)	Line No.
800 KCMIL	U)	(K)	(1)	(111)	(n)	(0)	(β)	1
1500 CU EPR								2
								3
800 KCMIL								4
1500 CU EPR								5 6
800 KCMIL								7
1500 CU EPR								8
								9
800 KCMIL								10
1500 CU EPR								11
800 KCMIL								12 13
1500CU EPR								14
100000 Li it								15
800 KCMIL								16
1500CU EPR								17
								18
								19
								20
800 KCMIL								22
1500CU EPR								23
								24
800 KCMIL								25
1500CU EPR								26
900 KCMII								27
800 KCMIL 1500CU EPR								28 29
100000 LFR								30
800 KCMIL								31
1500CU EPR								32
								33
800 KCMIL								34
1500CU EPR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	3 36

Name of Respond			This Report Is:	riginal	Date of Rep (Mo, Da, Yr)	ort	Year/Pe End of	eriod of Report 2020/Q4	
Phole mente el	ectric and Gas C	mpany210420-	-810(2±)2 ⊟ARed	Fubinadio Date:			Elia oi		
7. Do not none at t	h			LINE STATISTICS	,	!!	Di	-4-:	. :¢
you do not include pole miles of the p 8. Designate any give name of less which the respondarrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage la primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent or the respondent operatters as percent of the respondent accompany and give company.	ver voltage Lines and or more transmission of other line(s) in columnation on the solution of	n line structures supumn (g) le owner. If such pission line other that the operation of, fundent in the line, nand accounts affected ate and terms of lease	oport lines o roperty is lea n a leased li rnish a succ me of co-ov d. Specify v	of the same ased from a ine, or porti cinct statem wner, basis whether less	voltage, report inother compan on thereof, for ent explaining the of sharing sor, co-owner, co-o	the y, he
Size of		E (Include in Columate E) E) E) E) E) E) E) E) E) E) E) E) E)	,	EXPE	NSES, EXCEPT D	EPRECIATI	ON AND TA	AXES	
Conductor -				Operation	Maintanass	Danis		Total	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	S	Expenses (p)	Line No.
800 KCMIL									2
1500CU EPR									3
									4
800 KCMIL									5
1500CU EPR									6 7
800 KCMIL									8
1500CU EPR									9
									10
800 KCMIL 1500CU EPR									11
1300CU EFR									12
800 KCMIL									14
1500CU EPR									15
800 KCMIL									16 17
1500CU EPR									18
									19
800 KCMIL									20
1500CU EPR									21
800 KCMIL									23
1500CU EPR									24
									25
800 KCMIL 1500CU EPR									26 27
1300CU EPK									28
800 KCMIL									29
1500CU EPR									30
DOO KOMII									31
800 KCMIL 1500CU EPR									32
									34
800 KCMIL									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	4,603,161	57,248,963	36

Name of Respond			This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	Period of Report 2020/Q4	
Public Service EN	ecucano Gas C	@mpany210420-		ubintedioDate:		Liid		
you do not include	Lower voltage	lines with higher vol	twice. Report Low tage lines. If two o	ver voltage Lines an	nd higher voltage line n line structures sup			
8. Designate any give name of lesso which the respondarrangement and expenses of the Lother party is an a	transmission linor, date and term dent is not the so giving particular- ine, and how the associated comp	ns of Lease, and am ole owner but which s (details) of such m e expenses borne by any.	for which the respondent of rent for year the respondent operatters as percent of y the respondent and	ondent is not the sol ar. For any transmi erates or shares in ownership by respon re accounted for, ar	le owner. If such pr ssion line other thar the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	n a leased line, or p nish a succinct stat me of co-owner, ba f. Specify whether	ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co	he
	t cost figures ca	ee is an associated illed for in columns (	(j) to (l) on the book	cost at end of year	r.			
Size of		E (Include in Colum and clearing right-o	,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor – and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1500CU EPR								1
800 KCMIL								3
1500CU EPR								4
								5
800 KCMIL 1500CU EPR								6
1500CU EPR								8
800 KCMIL								9
1500CU EPR								10
800 KCMIL								11
1500CU EPR								13
								14
800 KCMIL								15
1500CU EPR								16 17
800 ACC								18
								19
800 KCMIL								20
1500CU EPR								21
800 KCMIL								23
1500CU EPR								24
200 1/01/11		1						25
800 KCMIL 1500CU EPR								26 27
		+						28
800 KCMIL								29
1500CU EPR								30
800 KCMIL		+						31
1500CU EPR		†						33
								34
800ACC								35
	107,385,322	2 5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respon			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Report End of 2020/Q4	
PADIC SERVICE E	Actices sion	@mpany210420-	-80(2)2 ⊟ARes	dbhadioDate:			Elid 01	-
7 Do not report t	the same transmi	ission line structure		LINE STATISTICS	,	es as one lin	e. Designate in a footn	ote if
you do not include pole miles of the passionate any give name of less which the responsarrangement and expenses of the Lother party is an any determined. Spe	e Lower voltage I primary structure / transmission line sor, date and term dent is not the so giving particulars Line, and how the associated compay / transmission line cify whether less	lines with higher volumn (f) and the or portion thereofors of Lease, and an olle owner but which is (details) of such not expenses borne be any.  e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent and the respondent and company and give company.	or more transmission e other line(s) in colu- condent is not the solution ar. For any transmi erates or shares in cownership by responder re accounted for, ar	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of operty is lea n a leased lir nish a succir me of co-ow d. Specify w	the same voltage, repo sed from another comp ne, or portion thereof, fo not statement explaining ner, basis of sharing hether lessor, co-owner ent for year, and how	any, or g the
Size of		E (Include in Colum	• •	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAXES	
Conductor				0	Maintanana	Danta	Tatal	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
800 KCMIL								2
1500CU EPR								3
								4
300 KCMIL								5
1500CU EPR								6
								7 8
								9
								10
800 AAC								11
000 440								12
800 AAC 1590CU EPR								13
133000 El IX								15
800 AAC								16
1590CU EPR								17
200 1/01411								18
800 KCMIL 1500CU EPR								19 20
130000 El IX								21
300 KCMIL								22
1500CU EPR								23
OUU NCVAII								24
800 KCMIL 1500CU EPR								25 26
.55555 E. 11								27
800 KCMIL								28
1500CU EPR								29
200 1/01411								30
300 KCMIL 1500CU EPR								31
100000 LI IX								33
300 KCMIL								34
1500CU EPR								35
	107,385,322	2 5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	603,161 57,248,9	963 36
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Name of Respond			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Report End of 2020/Q4	t
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7 Do not report t	the same transmi	iccion lino atructura		LINE STATISTICS	,	oo oo ooo lin	e. Designate in a footno	oto if
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an allowed by the plant any determined. Specific pole in the pole in the plant any determined. Specific pole in the plant and the plant any determined. Specific pole in the plant and the plant a	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars, and how the associated compartransmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent and the respondent and company and give company.	or more transmission e other line(s) in colu- condent is not the solution ar. For any transmi erates or shares in cownership by responder re accounted for, ar	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of coperty is lease on a leased lin chish a succir me of co-owi d. Specify wi	the same voltage, report sed from another compane, or portion thereof, for not statement explaining ner, basis of sharing hether lessor, co-owner, tent for year, and how	t the any, the
Size of		E (Include in Colum	٠,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TAXES	
Conductor -				0	Maintanan	Dont	T. (-)	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
800 KCMIL								2
1500CU EPR								3
100000 2.11								4
								5
800 KCMIL								6
1500CU EPR								7 8
800 KCMIL								9
1500CU EPR								10
								11
800 KCMIL 1500CU EPR								12
130000 El IX								14
800 KCMIL								15
1500CU EPR								16
800 KCMIL								17
1500CU EPR								19
								20
800 KCMIL								21
1500CU EPR								22
800 KCMIL								23
1500CU EPR								25
								26
800 KCMIL								27
1500CU EPR								28
800 KCMIL								30
1500CU EPR								31
200 1/014!!								32
800 KCMIL 1500CU EPR								33
800 KCMIL								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,6	603,161 57,248,9	63 36
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Name of Respond			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort	Year/Per End of	riod of Report 2020/Q4	
Pholic Perfect Fi	Accession C	mpany210420-		TubinisdionDate:			Lilu oi		
7 Do not report f	ha sama transmi	ission line structure		LINE STATISTICS ver voltage Lines an	,	es as one lir	ne Designa	ate in a footnot	o if
you do not include pole miles of the p 8. Designate any give name of lesse which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars line, and how the associated compa- transmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	Itage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent and the respondent and company and give company.	or more transmission or more transmission of the line(s) in collipsion of the solution ar. For any transmi perates or shares in cownership by response accounted for, are name of Lessee, decost at end of year	n line structures supumn (g) le owner. If such pi ssion line other that the operation of, fur ndent in the line, na nd accounts affected ate and terms of lea	oport lines of coperty is lead on a leased li chish a succi me of co-ow d. Specify w	f the same values of the same values or portion inct statement when, basis of whether less	nother compan on thereof, for ent explaining the of sharing or, co-owner, co	the y, he
Size of		E (Include in Columate E) E) E) E) E) E) E) E) E) E) E) E) E)	٠,	EXPE	NSES, EXCEPT DI	EPRECIATIO	ON AND TA	XES	
Conductor –				0	NA - into a series	Dont	_	Tatal	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	5	Total Expenses (p)	Line No.
800 KCMIL									2
1500CU EPR									3
									4
800 KCMIL									5
1500CU EPR									6 7
800 KCMIL									8
800 KCMIL									9
1500CU EPR									11
									12
800 KCMIL									13
1500CU EPR									14 15
800 KCMIL									16
1500CU EPR									17
									18
800 KCMIL 1500CU EPR									19
1500CU EPR									20
800 KCMIL									22
1500CU EPR								•	23
800 KCMIL									24 25
1500CU EPR									26
									27
800 KCMIL	·								28
1500CU EPR									29 30
800 KCMIL									31
1500CU EPR									32
	·								33
800 KCMIL 3500 Copper									34 35
SSOU Copper									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4	I,603,161	57,248,963	36

Name of Respond			This Report Is: (1) XAn Or	riginal	Date of Rep (Mo, Da, Yr)	ort		od of Report 2020/Q4	
Public Service El	ectric and Gas C	mpany210420-	-80(2)2 ⊟ARed	FubinadioDate:	04/164/26/2021		End of	2020/Q4	
7 Do not report t	bo como transmi	icaian lina atmustura		LINE STATISTICS ver voltage Lines an	,	aa aa ana lin	a Daoismat	a in a factuat	- :f
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage leprimary structure transmission line for, date and term dent is not the so giving particulars, and how the associated compartransmission line cify whether less	lines with higher vol in column (f) and the e or portion thereof his of Lease, and an able owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent operatters as percent by the respondent and company and given company.	or wordinge Elifes and or more transmission of the line(s) in columnating on the solution ar. For any transminerates or shares in cownership by respondere accounted for, are name of Lessee, disk cost at end of year	n line structures supumn (g) le owner. If such pi ssion line other tha the operation of, fui ndent in the line, na nd accounts affecter ate and terms of lea	oport lines of roperty is lea n a leased lir rnish a succi me of co-ow d. Specify w	the same vo	oltage, report to other compan in thereof, for it explaining the sharing r, co-owner, co	the ly, he
Size of		E (Include in Columate E) E) E) E) E) E) E) E) E) E) E) E) E)	3,	EXPE	NSES, EXCEPT D	EPRECIATIO	CAT DNA NC	(ES	
Conductor		Construction and	Total Cost	Operation	Maintenance	Dant-	<u> </u>	Total	
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	Rents (o)		Expenses (p)	Line No.
800 KCMIL									2
1500CU EPR									3
									4
800 KCMIL									5
1500CU EPR									6
800 KCMIL									7
1500CU EPR									9
									10
800 KCMIL									11
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800 KCMIL									14
1500CU EPR									15
									16
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1300CU EPK									19
800 KCMIL									20
1500CU EPR									21
									22
800 KCMIL									23 24
1500CU EPR									25
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									28 29
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	·								32
									33
									35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,	,603,161	57,248,963	36

Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

## Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

### Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower

S/AT - Steel/Aluminum Tower RRO - Railroad Overbuild H - H Frame Structure

HPFF - High Pressure Fluid Filled - Pipe Type Cable HPFG - High Pressure Gas Filled - Pipe Type Cable

UCB - Underground Conduit Bank

WP - Wood Pole

XLPE - Cross-Linked Polyethylene electric cable

### Schedule Page: 422.1 Line No.: 10 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

## Schedule Page: 422.1 Line No.: 12 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

### Schedule Page: 422.1 Line No.: 14 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

### Schedule Page: 422.1 Line No.: 17 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

### Schedule Page: 422.1 Line No.: 20 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

#### Schedule Page: 422.1 Line No.: 22 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

## Schedule Page: 422.1 Line No.: 25 Column: a

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

### Schedule Page: 422.15 Line No.: 10 Column: a

Circuit is out of service but still being maintained.

Schedule Page: 422.19 Line No.: 25 Column: a

Circuit not in service (idle)

## Schedule Page: 422.21 Line No.: 17 Column: f

SVC to Forretal is a privately own line, 2.16 miles maintained by PSE&G.

### Schedule Page: 422.22 Line No.: 9 Column: f

Service to Colonial is a privately own line; 0.19 miles are maintained by PSE&G.

#### FERC FORM NO. 1 (ED. 12-87)

Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4
	FOOTNOTE DATA		

## Schedule Page: 422.32 Line No.: 28 Column: f

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate doubling.

# Schedule Page: 422.32 Line No.: 28 Column: g

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

	e of Respondent	This Report	t ls: n Original			of Report Da, Yr)	Year/Period o	•
Pap	ic Service Electric and Gas Con	mpany210420-80(2)2 A		Date: 04			End of 2	020/Q4
		TRANSMISS	ION LINES A	DDED DURI	NG YEAR	1		
1. R	eport below the information	called for concerning Transm	nission lines	added or a	ltered du	iring the year. It	is not necessa	y to report
	r revisions of lines.							
		s for overhead and under- gr						
costs	•	re not readily available for re	. •	• • • • • • • • • • • • • • • • • • • •		•		
Line	LINE DES	SIGNATION	Line Length	SUPPO	DRTING S	TRUCTURE Average	CIRCUITS PE	R STRUCTUR
No.	From	То	in Miles	Тур	е	Number per	Present	Ultimate
	(a)	(b)	(c)	(d)	)	Miles (e)	(f)	(g)
1	DEANS (T500-3-SDN)	DEANS	0.10	Н		0.05		1
2	DEANS (T500-2-SDN)	DEANS	0.05	Н		0.05	5 1	1
3	MERCER (A-2201)	LAWRENCE	0.28	SP		0.15	5 2	2
4	ESSEX (A-2227)	HUDSON	1.83	S/AT		0.11	2	2
5	BURLINGTON (A-2279)	CAMDEN	2.97	SP		0.16	3 2	2
6	LEVITTOWN (B-2280)	LEVITTOWN	0.04	Н		0.16	i 1	1
7	DEVILS BROOK (D-2335)	TRENTON	13.13	SP		0.17	, 2	2
8	PLEASANT VALLEY (F-1020)	HOPEWELL	0.01	Н		0.01	1	1
9	BRUNSWICK (F-2232)	SUNNYMEADE	0.82	SP		0.16	5 2	2
10	BRUNSWICK (F-2232)	SUNNYMEADE	0.11	Н		0.16	5 1	1
	LAWRENCE (G-2233)	LAWRENCE	0.02	Н		0.02	2 1	1
	MERCER (H-2208)	TRENTON	0.19	SP		6.87	7 2	2
	MAYWOOD (J-2236)	NEW MILFORD	0.05	Н		18.18		1
	ESSEX (K-2211)	McCARTER		MH		3.42		1
<u> </u>	ALDENE (N-2240)	WARINANCO	0.47			0.07		1
	ALDENE (N-2240)	WARINANCO		RRO		0.07		
	BRUNSWICK (N-2345)	NEW DEY	19.18			6.41		
	LEONIA (P-2294)	BERGENFIELD		MH		0.21		
	CAMDEN (Q-2295)	CINNAMINSON	0.04			7.02		
<u> </u>	JACKSON (S-2350)	CEDAR GROVE		MH		0.03		
	BRUNSWICK (T-2351)	DEVILS BROOK	0.26			0.12		
	BRUNSWICK (T-2351)	DEVILS BROOK	0.06			0.12		
	BRUNSWICK (T-2351)	DEVILS BROOK	6.27			0.12		
	BRUNSWICK (T-2351)	DEVILS BROOK	0.15			0.12		
	TRENTON (T220-1-STR)	TRENTON		MH		11.76		
	SEWAREN (T220-2-SSE)	SEWAREN		MH		5.66		
<u> </u>	TRENTON (T220-2-STR)	TRENTON		MH		13.33		
	LINDEN VFT (U-2273)	WARINANCO	1.83			12.83		
<b></b>	METUCHEN (Z-2331)	BRUNSWICK	8.69			0.09		
	DEVILS BROOK (D-1330)	TRENTON		SP		33.33		
	ESSEX (H-1308)	NEWARK		MH				
	, ,			MH		4.11		
	ESSEX (H-1308)	NEWARK				4.11		
	ESSEX (H-1308) DEVILS BROOK (N-1340)	NEWARK		MH SP		4.11		
	` ,	TRENTON				57.39		
	DEVILS BROOK (N-1340)	TRENTON	0.04			57.39		
	DOREMUS PL (Q-1369)	BAYWAY		MH		2.74		
	ATHENIA (S-1345)	EAST RUTHERFORD		MH		0.24		
	CEDAR GROVE	CEDAR GROVE		SP		64.00		1
	RUNNEMEDE (A-755)	WOODBURY	10.19			3.15		1
<u> </u>	RUNNEMEDE (A-755)	WOODBURY		MH		0.03		1
	PENHORN (D-732)	NEW MILFORD		WP		0.28		1
	PENHORN (D-732)	NEW MILFORD		МН		0.06		
43	TEANECK (G-735)	NEW MILFORD	4.36	WP		0.41	1	1
44	TOTAL		146.94			332.37	79	79

TABLES   T		e of Respondent	This Report	: Is: ı Original		Date of (Mo, Da	Report . Yr)	Year/Period o	•
1. Rapport below the Information called for concerning Transmission lines added or altered during the year. It is not necessary to report mimor revisions of lines.  2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (i) to (o), it is permissible to report in these columns the United States (ii) and the provided separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (i) to (o), it is permissible to report in these columns the United States (iii) and in the provided States (iii) and in the	Phpl	ic Service Electric and Gas Cor	mpany210420-80( <u>4)</u> 2 A	Restubintssio	Date: 04			End of $\frac{2}{}$	020/Q4
Provide spanned subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (f) to (a), it is permissible to report in these columns the competency of t			TRANSMISSI	ON LINES A	DDED DURI	NG YEAR	<u></u>		
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of compeled construction are not readily available for reporting columns (i) to (o), it is permissible to report in these columns the columns (ii) to (iii) and in the columns (iii) and in the columns (iii) and in the columns (iii) and in the columns (iii) and in the columns (iiii) ) and in the columns (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	1. R	eport below the information	called for concerning Transm	nission lines	added or a	Itered durin	ng the year. It	is not necessar	y to report
costs of competed construction are not readily available for reporting columns. (I) to (o), it is permissible to report in these columns that columns t	mino	r revisions of lines.							
Line   Line Designation   To   Line   Supporting STRUCTURE   CIRCUITS PER STRUCTURE   From   Milling   Free or   Milling   Free or   Milling   Milling   Free or   Milling   M	2. P	rovide separate subheading	s for overhead and under- gr	ound const	ruction and	show each	transmission	ine separately.	If actual
From	costs	s of competed construction a	are not readily available for re	porting colu	umns (I) to (	o), it is perr	missible to rep	ort in these col	umns the
No.   From   To   Millins   Type   Number Per   Present   Ullimate   (a)   (b)   (c)   (d)   (	Line	LINE DES	SIGNATION	Line Length	SUPPO	DRTING STE		CIRCUITS PE	R STRUCTURI
(a) (b) (c) (d) (e) (f) (g) (f) (g) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	No.	From	То	l in	Тур	е	Number per	Present	Ultimate
1 TEANECK (G-735)   NEW MILFORD   0.15   MH   0.02   1   1   1   1   1   1   1   1   1		(a)	(b)		(d)	,		(f)	(a)
2 DUMONT (H-736)   NEW MILFORD   1.51   WP   0.50   1   1   1   1   3   1   3   DUMONT (H-736)   NEW MILFORD   0.68   MH   0.07   1   1   1   1   1   1   1   1   1	1	· ,	` '						1
4 SOUTH PAT (K-887)	2	DUMONT (H-736)	NEW MILFORD	1.61	WP		0.5	1	1
S   SOUTH PAT (K-887)	3	DUMONT (H-736)	NEW MILFORD	0.66	MH		0.0	7 1	1
6 GLOUCESTER (M-741) WOODBURY 3.92 WP 1 1 7 7 GLOUCESTER (M-741) WOODBURY 0.15 MH 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4	SOUTH PAT (K-687)	EAST RUTHERFORD	3.86	WP		0.3	1 1	1
7 GLOUCESTER (M-741) WOODBURY 0.15 MH 1 1 8 SOUTH STH (N-890) KEARNY 1.68 WP 0.26 1 1 1 9 SOUTH STH (N-890) KEARNY 1.85 MH 0.08 1 1 10 RIDGE ROAD (N-768) PENNS NECK 224 WP 0.99 1 1 11 RIDGE ROAD (N-768) PENNS NECK 0.85 MH 0.06 1 1 13 WOODBURY (O-743) GLOUCESTER 3.67 WP 4.71 1 1 13 WOODBURY (O-743) GLOUCESTER 0.21 MH 0.04 1 1 14 KEARNY (R-720) NEW MILFORD 5.30 WP 0.66 1 1 16 FOURTIETH ST (S-747) SOUTH PATERSON 1.13 WP 0.30 1 1 17 FOURTIETH ST (S-747) SOUTH PATERSON 1.13 WP 0.30 1 1 18 UNION CITY (T-722) NEW MILFORD 1.33 WP 0.12 1 1 19 UNION CITY (T-722) NEW MILFORD 0.63 MH 0.02 1 1 19 UNION CITY (T-722) NEW MILFORD 0.63 MH 0.06 1 1 19 UNION CITY (T-727) NEW MILFORD 0.63 MH 0.06 1 1 10 NORTH PATERSON (T-748) SOUTH PATERSON 0.17 WP 0.12 1 1 11 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.06 1 1 12 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.06 1 1 12 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.06 1 1 12 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.06 1 1 12 SOUTH STH (T-774) KINGSLAND 0.47 MH 0.08 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.44 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.45 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.46 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.46 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.46 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.46 1 1 12 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.47 0.36 1 1 14 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.48 1 1 15 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.47 0.36 1 1 16 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.48 1 1 16 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.48 1 1 17 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.49 0.40 1 1 17 SPRING VALLEY (W-647) HASBROUCK 0.49 WP 0.40 1 1 10 SPRING VALLEY (W-647) HASBROUCK 0.49 WP 0.40 1 1 10 SPRING VALLEY (W-647) HASBROUCK 0.49 WP 0.40 1 1 10 SPRING VALLEY (W-647) HASBROUCK 0.49 WP 0.40 1 1 11 SPRING VALLEY (W-647) HASBROUCK 0.49 WP 0.40 1 1 11 SPRING VALLEY (W-647) HASBROUCK 0.40 MH 0.40 N 0.40 H 0.40 H 0.40 H 0.40 H 0.40 H 0.40 H 0.40 H 0.40 H 0.40 H 0.40 H	5	SOUTH PAT (K-687)	EAST RUTHERFORD	1.14	MH		0.0	5 1	1
8 SOUTH 5TH (N-690) KEARNY 1.66 WP 0.26 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6	GLOUCESTER (M-741)	WOODBURY	3.92	WP			1	1
9 SOUTH 5TH (N-690) KEARNY 1.85 MH 0.08 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7	GLOUCESTER (M-741)	WOODBURY	0.15	МН			1	1
10 RIDGE ROAD (N-768) PENNS NECK	8	SOUTH 5TH (N-690)	KEARNY	1.66	WP		0.2	3 1	1
11 RIDGE ROAD (N-768) PENNS NECK	9	SOUTH 5TH (N-690)	KEARNY	1.85	МН		0.0	3 1	1
12 WOODBURY (O-743) GLOUCESTER 3.67 WP 4.71 1 13 WOODBURY (O-743) GLOUCESTER 0.21 MH 0.04 1 1 14 KEARNY (R-720) NEW MILFORD 5.30 WP 0.66 1 1 15 KEARNY (R-720) NEW MILFORD 2.06 MH 0.19 1 1 16 FOURTIETH ST (S-747) SOUTH PATERSON 1.13 WP 0.30 1 1 17 FOURTIETH ST (S-747) SOUTH PATERSON 0.10 MH 0.02 1 1 18 UNION CITY (T-722) NEW MILFORD 1.33 WP 0.12 1 1 19 UNION CITY (T-722) NEW MILFORD 0.63 MH 0.06 1 1 19 UNION CITY (T-722) NEW MILFORD 0.63 MH 0.06 1 1 20 NORTH PATERSON (T-748) SOUTH PATERSON 0.17 WP 0.16 1 1 21 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.05 1 1 22 SOUTH 5TH (T-774) KINGSLAND 0.42 MH 0.05 1 1 23 SOUTH STH (T-774) KINGSLAND 0.47 MH 0.08 1 1 24 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.64 1 1 25 SOUTH STH (T-774) FRANKLIN 0.28 MH 0.04 1 1 26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 27 MAYWOOD (W-775) HASBROUCK 1.3 WP 0.3 MH 0.04 1 1 28 HOPEWELL (Y-765) LAWRENCE 2.27 WP 1 1 1 29 HOPEWELL (Y-765) LAWRENCE 0.28 MH 0.41 1 1 30 30 44 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10	RIDGE ROAD (N-768)	PENNS NECK	2.84	WP		0.9	9 1	1
13   WOODBURY (O-743)   GLOUCESTER   0.21 MH   0.04   1   1   1   1   1   1   1   1   1	11	RIDGE ROAD (N-768)	PENNS NECK	0.63	МН		0.0	5 1	1
14 KEARNY (R-720) NEW MILFORD 5.30 WP 0.66 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12	WOODBURY (O-743)	GLOUCESTER	3.67	WP		4.7	1 1	1
15 KEARNY (R-720) NEW MILFORD 2.06 MH 0.19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13	WOODBURY (O-743)	GLOUCESTER	0.21	МН		0.0	1 1	1
16 FOURTIETH ST (S-747) SOUTH PATERSON 1.13 WP 0.30 1 1 1 1 1 17 FOURTIETH ST (S-747) SOUTH PATERSON 0.10 MH 0.02 1 1 1 1 18 UNION CITY (T-722) NEW MILFORD 1.33 WP 0.12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14	KEARNY (R-720)	NEW MILFORD	5.30	WP		0.6	5 1	1
17   FOURTIETH ST (S-747)   SOUTH PATERSON   0.10   MH   0.02   1   1   1   1   1   1   1   1   1	15	KEARNY (R-720)	NEW MILFORD	2.06	МН		0.19	1	1
18 UNION CITY (T-722) NEW MILFORD 1.33 WP 0.12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	16	FOURTIETH ST (S-747)	SOUTH PATERSON	1.13	WP		0.3	) 1	1
19 UNION CITY (T-722) NEW MILFORD 0.63 MH 0.06 1 1 1 20 NORTH PATERSON (T-748) SOUTH PATERSON 3.17 WP 3.16 1 1 1 21 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.05 1 1 1 2 2 SOUTH 5TH (T-774) KINGSLAND 3.90 WP 0.64 1 1 1 1 2 SOUTH 5TH (T-774) KINGSLAND 0.47 MH 0.08 1 1 1 2 SOUTH 5TH (T-774) KINGSLAND 0.47 MH 0.08 1 1 1 1 2 SENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 1 2 SENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 2 SENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 2 SENNETTS (W-755) LAWRENCE 2.37 WP 1 1 1 1 2 SENNETL (Y-765) LAWRENCE 2.37 WP 1 1 1 1 3 SENNETL (Y-765) LAWRENCE 0.28 MH 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	17	FOURTIETH ST (S-747)	SOUTH PATERSON	0.10	МН		0.03	2 1	1
20 NORTH PATERSON (T-748) SOUTH PATERSON 3.17 WP 3.16 1 1 21 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.05 1 1 1 22 SOUTH 5TH (T-774) KINGSLAND 3.90 WP 0.64 1 1 1 23 SOUTH 5TH (T-774) KINGSLAND 0.47 MH 0.08 1 1 1 24 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.36 1 1 1 25 BENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 27 MAYWOOD (W-775) HASBROUCK HTS 0.30 WP 1 1 1 28 HOPEWELL (Y-765) LAWRENCE 2.37 WP 1 1 1 30 31 32 33 33 33 33 33 33 34 34 4 335 39 39 40 40 41 1 41 42 42 43 43 41 44 42 44 44 44 44 44 44 44 44 44 44 44		` '	NEW MILFORD	1.33	WP		0.13	2 1	1
21 NORTH PATERSON (T-748) SOUTH PATERSON 0.42 MH 0.05 1 1 1 1 22 SOUTH 5TH (T-774) KINGSLAND 3.90 WP 0.64 1 1 1 1 1 23 SOUTH 5TH (T-774) KINGSLAND 0.47 MH 0.08 1 1 1 1 24 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.36 1 1 1 25 BENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 1 1 26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\overline{}$						0.0	1	1
22 SOUTH 5TH (T-774) KINGSLAND 3.90 WP 0.64 1 1 1 1 1 2 3 SOUTH 5TH (T-774) KINGSLAND 0.47 MH 0.08 1 1 1 1 1 2 4 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.36 1 1 1 1 2 5 BENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 1 1 2 7 MAYWOOD (W-775) HASBROUCK HTS 0.30 WP 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\bot$	<u> </u>					3.10	5 1	1
23 SOUTH 5TH (T-774) KINGSLAND 0.47 MH 0.08 1 1 1 24 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.36 1 1 25 BENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 1 26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 27 MAYWOOD (W-775) HASBROUCK HTS 0.30 WP 1 1 1 28 HOPEWELL (Y-765) LAWRENCE 2.37 WP 1 1 1 30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\bot$						0.0	5 1	1
24 SPRING VALLEY (W-647) HASBROUCK 0.38 WP 0.36 1 1 1 1 25 BENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 1 1 26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\perp$	<u> </u>							1
25 BENNETTS (W-751) FRANKLIN 4.92 WP 0.62 1 1 1 26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\perp$	, ,							1
26 BENNETTS (W-751) FRANKLIN 0.28 MH 0.04 1 1 1 27 MAYWOOD (W-775) HASBROUCK HTS 0.30 WP 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\overline{}$								1
27 MAYWOOD (W-775) HASBROUCK HTS 0.30 WP 1 1 1 1 1 1 1 2		· ,						-	1
28 HOPEWELL (Y-765) LAWRENCE 2.37 WP 1 1 1 1 1 1 30		` ,					0.0	1 1	1
29 HOPEWELL (Y-765) LAWRENCE 0.28 MH 1 1 1 1 30 31 31 32 33 33 34 34 35 35 36 37 38 39 40 40 41 41 42 43 43 4 44 4 42 4 43 4 4 4 4 4 4 4 4	$\bot$	· , ,						1	1
30       31         32       33         33       34         35       36         37       38         39       39         40       41         42       43		, ,						1	1
31       32         33       34         35       36         37       38         39       39         40       41         42       43	-	HOPEWELL (Y-765)	LAWRENCE	0.28	МН			1	1
32       33         34       35         36       37         38       39         40       41         41       42         43       43	-								
33       34         35       35         36       37         38       39         40       41         41       42         43       43	$\perp$								
34	-								
35       36         37       38         39       39         40       41         42       42         43       43	$\vdash$								
36       37         38       39         40       41         41       42         43       43									
37       38         39       39         40       41         42       42         43       30	-								
38       39         40       30         41       30         42       30         43       30	-								
39       40       41       42       43	-								
40       41       42       43	-								
41       42       43	$\leftarrow$								
42	$\vdash$								
43	-								
	-								
44 TOTAL 146.94 332.37 79 79									
44 TOTAL 146.94 332.37 79 79									
44         TOTAL         146.94         332.37         79         79									
	44	TOTAL		146.94			332.37	79	79

	Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report	
Public Se	ryice Electric and G	Sas Company <sub>2104</sub>	20-80 <u>4</u> )2	A Restubints di	opate: 04/∑	164/26/2012	Eı	nd of	
					D DURING YEAR	,			
	-	er, if estimated am	•			-	ights-of-Way	, and Roads and	
-	٠, .	opropriate footnote	•	Ū		` ,			
		from operating vo	oltage, indicat	e such fact by	tootnote; also v	vhere line is of	ther than 60 c	cycle, 3 phase,	
indicate s	uch other charac								
	CONDUCT	ORS	Voltage			LINE CC	ST	_	Line
Size	Specification	Configuration	KV	Land and	Poles, Towers and Fixtures	Conductors	Asset	Total	No.
(h)	(i)	and Špacing (i)	(Operating) (k)	Land Rights (I)	(m)	and Devices (n)	Retire. Costs (o)	(p)	
2493	KCMIL	3phase/1con	500	( )	, ,	( /	. ,	" /	1
2493	KCMIL	3phase/1con	500						2
1590	KCMIL	3phase/1con	230		3,120,756			3,120,756	3
1590	KCMIL	3phase/1con	230						4
1590	KCMIL	3phase/1con	230						5
1590	KCMIL	3phase/1con	230						6
1590	KCMIL	3phase/1con	230		26,220,262	29,697,114		55,917,376	7
	KCMIL	3phase/1con	230			8,189,812		8,189,812	
1590	KCMIL	3phase/1con	230			. ,			9
1590	KCMIL	3phase/1con	230						10
1590	KCMIL	3phase/1con	230						11
1590	KCMIL	3phase/1con	230		3,120,757			3,120,757	12
1590	KCMIL	3phase/1con	230		2,123,131	2,550,633		2,550,633	13
2000	KCMIL	3phase/1con	230			2,000,000		2,000,000	14
1590	KCMIL	3phase/1con	230						15
1590	KCMIL	3phase/1con	230		38,716,626	19,745,595		58,462,221	16
1590	KCMIL	3phase/1con	230		26,220,263			55,917,379	
2000	KCMIL	3phase/1con	230		20,220,200	20,641,446		20,641,446	-
1590	KCMIL	3phase/1con	230			20,041,440		20,041,440	19
5000	KCMIL	3phase/1con	230		20,994,273	39,368,819		60,363,092	
1590	KCMIL	3phase/1con	230		20,994,273	39,300,019		00,303,092	21
1590	KCMIL	3phase/1con	230						22
1590	KCMIL	3phase/1con	230		26,220,262	29,697,116		55,917,378	-
795	KCMIL	<b>+</b> '	230		20,220,202	29,097,110		33,917,376	24
		3phase/1con							25
2000	KCMIL	3phase/1con	230						26
1000	KCMIL	3phase/1con	230						
2000	KCMIL	3phase/1con	230		00.540.004			00.540.004	27
1590	KCMIL	3phase/1con	230		23,516,091			23,516,091	28
1590	KCMIL	3phase/1con	230		2,002,795	4,379,556		6,382,351	29
1590	KCMIL	3phase/1con	138						30
2000	KCMIL	3phase/1con	138						31
2500	KCMIL	3phase/1con	138						32
3000	KCMIL	3phase/1con	138						33
795	KCMIL	3phase/1con	138						34
UNK	KCMIL	3phase/1con	138						35
3000	KCMIL	3phase/1con	138			18,338,268		18,338,268	
3000	KCMIL	3phase/1con	138			1,083,604		1,083,604	-
795	KCMIL	3phase/1con	69						38
800	KCMIL	3phase/1con	69		6,756,919	13,580,260		20,337,179	-
1500	KCMIL	3phase/1con	69						40
800	KCMIL	3phase/1con	69						41
1500	KCMIL	3phase/1con	69						42
800	KCMIL	3phase/1con	69		2,673,466	4,747,900		7,421,366	43
					211,580,769	283,525,509		495,106,278	44
	Į.		ıl		1		<u> </u>	<u> </u>	

	Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)			Period of Report	
Public Ser	vice Electric and C	Sas Company <sub>2104</sub>	20-80(4)2	A Restubilitissio	Date: 04/	1 64/26/2021		End o	of 2020/Q4	
			ransmissio	N LINES ADDE	DURING YEAR	R (Continued)				
costs. De	esignate, howeve	r, if estimated am	ounts are rep	orted. Include	costs of Cleari	ng Land and R	ights-of-\	Way, ar	d Roads and	
Trails, in	column (I) with ap	opropriate footnote	e, and costs o	f Underground	Conduit in colu	umn (m).				
3. If design	gn voltage differs	from operating vo	oltage, indicat	e such fact by	footnote; also v	where line is ot	her than	60 cycl	e, 3 phase,	
indicate s	uch other charac	teristic.								
	CONDUCT	ORS	Valtage			LINE CC	ST			Line
Size	Specification	Configuration	Voltage KV	Land and	Poles, Towers	Conductors	Asse	et	Total	No.
(1-)	· ·	and Spacing	(Operating) (k)	Land Rights	and Fixtures	and Devices	Retire. C			110
(h)	(i) KCMIL	(J)		(I)	(m)	(n)	(0)		(p)	
1500		3phase/1con	69							
800	KCMIL	3phase/1con	69							-
1500	KCMIL	3phase/1con	69							-
800	KCMIL	3phase/1con	69							
1500	KCMIL	3phase/1con	69		4 400 007	5 004 745			0.004.440	
800	KCMIL	3phase/1con	69		4,429,697	5,201,715			9,631,412	-
1500	KCMIL	3phase/1con	69						0.070.700	- 1
800	KCMIL	3phase/1con	69		3,878,526				3,878,526	8
1500	KCMIL	3phase/1con	69							9
800	KCMIL	3phase/1con	69		2,431,894	7,912,077			10,343,971	10
1500	KCMIL	3phase/1con	69							11
800	KCMIL	3phase/1con	69		3,743,428	8,640,691			12,384,119	12
1500	KCMIL	3phase/1con	69							13
800	KCMIL	3phase/1con	69		5,128,504	23,764,526			28,893,030	14
1500	KCMIL	3phase/1con	69							15
800	KCMIL	3phase/1con	69		143,998	1,530,681			1,674,679	16
1500	KCMIL	3phase/1con	69							17
800	KCMIL	3phase/1con	69		1,743,047	3,898,858			5,641,905	18
1500	KCMIL	3phase/1con	69							19
800	KCMIL	3phase/1con	69							20
1500	KCMIL	3phase/1con	69							21
800	KCMIL	3phase/1con	69							22
1500	KCMIL	3phase/1con	69							23
800	KCMIL	3phase/1con	69							24
800	KCMIL	3phase/1con	69		3,387,559	10,859,722			14,247,281	25
1500	KCMIL	3phase/1con	69							26
800	KCMIL	3phase/1con	69							27
800	KCMIL	3phase/1con	69		7,131,646				7,131,646	28
1500	KCMIL	3phase/1con	69							29
										30
										31
										32
										33
										34
										35
										36
										37
										38
										39
					1					40
					1					41
										42
										43
					211,580,769	283,525,509			495,106,278	44
	<u> </u>	1			1	,,			,,	-1-1

	e of Respondent	This Report Is: Date of (1) An Original (Mo, Date of Mo, Report 2. Yr)	Year/Period of								
Php		(2)2 A ResubhasionDate: 04/164/2002		End of 2	020/Q4						
	SUBSTATIONS  Report below the information called for concerning substations of the respondent as of the end of the year.										
2. S 3. S to fu 4. Ir atter	deport below the information called for concern ubstations which serve only one industrial or substations with capacities of Less than 10 MV notional character, but the number of such substations with capacities of Less than 10 MV notional character, but the functional character of ded or unattended. At the end of the page, sumn (f).	street railway customer should not be listed to a except those serving customers with energostations must be shown. In feach substation, designating whether trans	oelow. gy for resale, ma smission or distr	ibution and wh	ether						
Line	Name and Location of Substation	Character of Substation	\	OLTAGE (In M	/a)						
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)						
1			(*)	(-)	(-)						
2	Academy Street, Jersey City	D/U	26.40	4.15							
3	Arcola, Paramus	D/U	26.40	4.15							
4	Bergen Point, Bayone	D/U	26.40	4.15							
5	Bergen County College	D/U	26.40	13.20							
6	Constable Hook	D/U	26.40	13.20							
7	Culiver Avenue, Jersey City	D/U	26.40	4.15							
8	Centex Towers	D/U	26.40	13.20							
9	Fairview	D/U	26.40	4.15							
10	Fort Lee	D/U	26.40	4.15							
11	Fort Lee	D/U	26.40	13.20							
12	Garfield Ave., Jersey City	D/U	26.40	4.15							
13	Greenville, Jersey City	D/U	26.40	4.15							
14	Hackensack	D/U	26.40	4.15							
15	Harrison	D/U	26.40	4.15							
16	Hasbrouck Heigts	D/U	26.40	4.15							
17	Howell St., Jersey City	D/U	13.00	4.15							
18	Hudson Terrace	D/U	26.40	4.15							
19	Hudson Terrace	D/U	26.40	13.20							
20	Little Ferry	D/U	26.40	13.20							
21	Lodi	D/U	26.40	13.20							
22	Mall, Paramus (Note 1)	D/U	26.40	13.20							
23	Marshall Street, Hoboken	D/U	26.40	4.15							
24	Marshall Street, Hoboken	D/U	26.40	13.20							
25	Morgan Street, Jersey City	D/U	26.40	4.15							
26	Polk Street, W. New York	D/U	26.40	4.15							
27	Ridgefield	D/U	26.40	4.15							
28	Ridgewood	D/U	26.40	4.15							
29	South Waterfront, Jersey City	D/U	26.40	13.20							
30	West New York	D/U	26.40	4.15							
31	Westwood	D/U	26.40	4.15							
32											
33	METROPOLITAN DIVISION	D/U									
34	Allwood, Clifton	D/U	26.40	4.15							
35	Belleville	D/U	26.40	4.15							
36	Belmont, Garfield	D/U	26.40	13.20							
37	Bloomfield	D/U	26.40	4.15							
38	Bloomfield	D/U	26.40	13.20							
39	Caldwell, Caldwell Boro	D/U	26.40	4.15							
40	Caldwell, Caldwell Boro	D/U	26.40	13.20							
	<u> </u>										

	e of Respondent	This Report Is	s: Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Publi	c.Service Electric and Gas Company 210420-8	( <b>1</b> /2)2 ☐ A Re	esubintesdio Date: 04			End of 20	020/Q4
			SUBSTATIONS		•		
2. S 3. S to fur 4. In atten	eport below the information called for concernubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such suidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street railway /a except tho bstations mus of each subst	customer should not se serving customers st be shown. ation, designating wh	be listed below. with energy for resal	e, mag distri	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)		(b)	Prima (c)	-	Secondary (d)	Tertiary (e)
1	Central Avenue, Newark		D/U		26.40	4.15	
2	East Orange		D/U		26.40	4.15	
3	Essex Switch		D/U		26.40	13.20	
4	Fair Lawn		D/U		26.40	4.15	
5	Federal Square, Newark		D/U		26.40	4.15	
6	Fifteenth Street, Newark		D/U		26.40	4.15	
7	Fifteenth Street, Newark		D/U		26.40	13.20	
8	Getty Avenue, Clifton		D/U		26.40	4.15	
9	Haledon		D/U		26.40	4.15	
10	Ironbound, Newark		D/U		26.40	4.15	
11	Irvington		D/U		26.40	4.15	
12	Lakeside Avenue, Orange		D/U		26.40	4.15	
13	Legion Place, Fair Lawn		D/U		26.40	4.15	
14	Montclair		D/U		26.40	4.15	
15	Mountain View, Wayne		D/U		26.40	13.20	
16	Nevins Rd., Fairlawn		D/U		26.40	13.20	
17	Ninteenth Ave., Newark		D/U		26.40	4.15	
18	Ninteenth Ave., Newark		D/U		26.40	13.20	
19	Newark Airport Breaker		D/U				
20	Station, Newark (Note 5)		D/U*				
21	Norfolk Street, Newark		D/U		26.40	4.15	
22	Nutley		D/U		26.40	4.15	
23	Oak Street, Passaic		D/U		26.40	4.15	
24	Orange Valley, Orange		D/U		26.40	4.15	
25	Passaic		D/U		26.40	4.15	
26	Paterson		D/U		26.40	4.15	
27	Plauderville, Elmwood Pk.		D/U		26.40	4.15	
28	Port Street, Newark (Note 1)		D/U		26.40	13.20	
29	S. Paterson, Paterson		D/U		26.40	4.15	
30	South Orange		D/U		26.40	4.15	
31	Toney's Brook, Bloomfield		D/U		26.40	4.15	
32	Van Houten Ave., Clifton		D/U		26.40	4.15	
33	Waverly, Newark		D/U		26.40	4.15	
34	West Orange		D/U		26.40	4.15	
35							
36	CENTRAL DIVISION						
37	Albany Street, Bkr. Sta., New Bruns. (Note 5)		D/U		26.40		
38	Avenel, Woodbridge		D/U		26.40	4.15	
39	Bound Brook, Middlesex		D/U		26.40	4.15	
40	Carteret		D/U		26.40	4.15	

	e of Respondent	(1)	keport is:		Date of Re (Mo, Da, Y	r)	Year/Period of End of 2	Report 020/Q4
PBG	c.Sayice Electric and Gas Company 210420-8	Q <del>2</del> )2			1 64/26/2021	1		
			SUBSTAT					
2. S 3. S to fur 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such su idicate in column (b) the functional character ided or unattended. At the end of the page, s nn (f).	street /a exc bstation	railway custome ept those servin ons must be sho h substation, de	er should no g customers wn. signating wh	t be listed belo s with energy t nether transmi	ow. for resale, ma ission or distr	bution and wh	ether
Line	Name and Location of Substation		Che	aracter of Sub	ectation	V	OLTAGE (In M\	/a)
No.	(a)		Cite	(b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	Clark, Clark		D/U	. ,		26.40	· ' '	. ,
2	Cliff Road, Woodbridge		D/U			26.40	13.20	
3	Cranford		D/U			26.40	4.15	
4	Dayton, So. Brunswick		D/U			26.40	13.20	
	Edison		D/U			26.40		
	Edison		D/U			26.40		
	Elizabeth		D/U			26.40		
	Finderne, Bridgewater		D/U			26.40		
	First Street, Elizabeth		D/U			26.40		
	Franklin Sub		D/U			69.00	13.20	
	Hancock St., S. Plainfield		D/U			26.40		
	Harts Lane, E. Brunswick		D/U			69.00		
	Henry Street, Elizabeth		D/U			26.40		
	Keasbey, Woodbridge		D/U			26.40		
	Kenilworth		D/U			26.40		
	Lehigh Ave., Union		D/U			26.40		
	Mechanic St., Perth Amboy		D/U			26.40		
	Mechanic St., Perth Amboy		D/U			26.40	_	
	Menlo Park Breaker St., Edison (Note 5)		D/U				10.20	
	Mountainside		D/U			26.40	13.20	
	Pleasant Street, Linden		D/U			26.40		
	Rahway		D/U			26.40		
	Raritan Valley, Somerville		D/U			26.40		
	Raritan Valley, Somerville		D/U			26.40		
	Roselle		D/U			26.40		
	Scotch Plains		D/U			26.40		
	Metuchen Switch		D/U			26.13		
	Union		D/U			26.40		
29								
	SOUTHERN DIVISION							
	Audubon		D/U			26.40	4.15	
	Bordentown		D/U			26.40		
33	Chauncey St., Trenton		D/U			26.40		
	Cherry Hill		D/U			26.40		
	Chester, Maple Shade		D/U			26.40		
	Collingswood		D/U			26.40		
	Fernwood, Ewing		D/U			26.40		
	Haddon Heights		D/U			26.40		
	Lamerton Road, Hamilton		D/U			26.40		
	Lawnside		D/U			69.00	-	
			-					

	e of Respondent	This Report Is: Date o  (1) XAn Original (Mo, D	f Report a. Yr)	Year/Period of	•
Publ	c Service Electric and Gas Company 210420 - 8	0(1)2 A ResubinissionDate: 04/164/12602		End of 2	020/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	eport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M\ nctional character, but the number of such su idicate in column (b) the functional character aded or unattended. At the end of the page, s mn (f).	street railway customer should not be listed /a except those serving customers with ener bstations must be shown. of each substation, designating whether tran	below. gy for resale, ma smission or disti	ribution and wh	ether
Line		01 1 10 1 1 1	\	/OLTAGE (In M	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
1	(a) Lawrence	(b)	(c) 69.0	(d) 0 13.20	(e)
	Maple Shade	D/U	69.00		
3	<u> </u>	D/U	26.40		
	Market St., Gloucester	D/U			
4	Medford	D/U	26.40		
		D/U	69.00		
7	Mount Rose, Hopewell Penns Neck, West Windsor	D/U	69.00		
8	Pine Street, Camden	D/U	26.40		
9	Princeton, Princeton Boro	D/U	26.40		
	Southhampton	D/U	69.00		
11	<u> </u>	D/U	26.40		
	State Street, Camden	D/U	26.40		
	Texas Ave., Lawrence	D/U	26.40		
	Thirty-Second St., Camden	D/U	26.40		
15	<u> </u>	D/U	26.40		
16	<u> </u>	D/U	26.40		
	Woodbury	D/U	26.40		
18	Woodlynne, Camden	D/U	26.40		
19	woodiyiile, Callideri	Dio	20.40	4.15	
	TRANSMISSION				
	CENTRAL DIVISION				
22	Adams, No. Brunswick	T/U	230.00	0 13.20	
		T/U			11.00
	Aldene Switch, Creaford	T/U	230.00		11.00
	Aldene Sub, Cranford  Bayway Swich, Elizabeth	T/U	230.00 345.00		13.20
	Bayway Swich, Elizabeth	T/U	345.00		
	Bennetts Lane Sub	T/U	230.00		13.20
	Bennetts Lane Sub	T/U	230.00		
	Branchburg Switch	T/U	500.00	+	13.20
30		T/U	230.00	<b>.</b>	13.20
	Bridgewater Switch	T/U	230.00		11.00
	Brunswick Switch, N. Brunswick	T/U	230.00		11.00
	Brunswick Switch, N. Brunswick	T/U	230.00		
34		T/U	230.00		11.00
	Brunswick Sub, N. Brunswick	T/U	230.00		11.00
	Deans Switch, S. Brunswick	T/U	500.00		13.20
	Deans Switch, S. Brunswick  Deans Switch, S. Brunswick	T/U	230.00		13.20
38		T/U	138.00		11.00
39	<u> </u>	T/U	138.00		11.00
	Fanwood Sub	T/U	230.00		
			200.00	13.20	
		•	•		

	e of Respondent	This Report Is		Date of Report (Mo, Da, Yr)		Year/Period of	Report 020/Q4
P.P.B.	ic Service Electric and Gas Company 210420 - 8	(⊈)2	SUBSTATIONS	4/164/12602021		End of 20	<u> </u>
2. S 3. S to fur 4. In atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	rning substation street railway Va except thou ubstations mu of each subs	ons of the responden customer should no se serving customer st be shown. tation, designating w	ot be listed below. s with energy for res hether transmission	sale, ma	ibution and wh	ether
Line					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sul		imary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
	Flagtown Switch Rack, Hillsboro (Note 5)		T/U		230.00		
	,		T/U		69.00	<del>                                     </del>	
3	Front Street, Scotch Plains		T/U		230.00	1	
4	Greenbrook		T/U		230.00	1	
5	Greenbrook		T/U		230.00	1	
	Kilmer Sub		T/U		230.00	1	
7	Lafayette Road, Woodbridge		T/U		230.00		
8	Lake Nelson Switch		T/U		230.00		
9	Lake Nelson Sub		T/U		230.00	1	
	Linden Switch		T/U		138.00	1	11.0
	Linden Switch		T/U		230.00	1	13.20
	Linden Switch		T/U		345.00	1	13.20
			T/U		345.00	1	
	Meadow Road Sub		T/U		230.00		
	Metuchen Switch		T/A		230.00	1	11.00
	Metuchen Switch		T/A		230.00	1	
	Metuchen Switch		T/A		69.00		
	Metuchen Switch		T/A		69.00	1	
	Metuchen Switch		T/A		69.00		
	Metuchen Switch		T/A		230.00	-	11.0
	Metuchen Switch		T/A		230.00		13.0
	Metuchen Switch		T/A		138.00	+ +	
	Metuchen Switch		T/A		138.00		
	Metuchen Switch		T/A		345.00		13.20
			T/A		345.00		
	Minue St Sub		T/U		230.00		
	Mountain Ave Sub		T/U		69.00	+	
	North Bridge St Sub		T/U		69.00	+	
			T/U		230.00	+	
			T/U		345.00	+	
	Pierson Ave Sub		T/U		230.00	1	
	Plainfield		T/U		69.00		
			T/U		230.00		
	Sand Hills Sub		T/U		69.00	+	44.0
	,		T/U		230.00	+	11.0
	Somerville Sub		T/U		230.00	+	
	South 2nd St., Plainfield		T/U		69.00		
	Springfield Road Sub		T/U		230.00	+	
	Springfield Road Sub		T/U		230.00	+	
40	Stanley Terrace Sub		T/U		230.00	13.20	

	e of Respondent	(1)	Report Is: X An Original		Date of Re (Mo, Da, Y		Year/Period of	f Report 020/Q4
PAP	ic Service Electric and Gas Company 210420 -	8 Q <u>2</u> )2	A Resubinissionate SUBSTATIONS	: 0			End of 2	020/Q4
2. S 3. S to fu 4. Ir atter	report below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subject in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street IVa exc ubstation of eac	ubstations of the responsaliway customer should be those serving customs must be shown. In substation, designations must be shown.	ld no omer: ng w	t be listed below with energy hether transm	ow. for resale, ma ission or distri	bution and wh	ether
Line						V	OLTAGE (In M\	/a)
No.	Name and Location of Substation		Character	of Sub	ostation	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
	Sunnymeade Sub		T/U			230.00		
	Warinanco, Linden		T/U			230.00		
	Westfield Sub		T/U			230.00		13.2
4	Woodbridge		T/U			230.00	13.20	
5								
6	METRO DIVISION							
	Athenia, Clifton		T/U			230.00		
	Athenia, Clifton		T/U			138.00		11.0
	Belleville Switch		T/U			230.00		
	Belleville Switch		T/U			230.00		
	Branchbrook Sub		T/U			69.00		
12			T/U			230.00		
	Cedar Grove Sub		T/U			230.00		
	Clay Street, Newark		T/U			69.00		
	Clifton Sub		T/U			230.00		
	Cook Road Sub		T/U			230.00	13.20	
	Essex Switch, Newark		T/U			138.00		11.0
	Essex Switch, Newark		T/U			230.00		
	Essex Switch, Newark		T/U			230.00		11.0
20	Fair Lawn Switch		T/U			230.00	138.00	
21	Fair Lawn Switch		T/U			230.00		11.0
22	Fair Lawn Switch		T/U			138.00	69.00	
23	Federal Square, Newark		T/U			138.00	4.15	
24	Federal Square, Newark		T/U			138.00	69.00	
	Fortieth Street, Newark		T/U			69.00	4.15	
26	Foundry Street, Newark		T/U			138.00	13.20	
27	Foundry Street, Newark		T/U			138.00	69.00	
28	Great Notch, Little Falls		T/U			69.00	4.15	
29	Hawthorne		T/U			230.00	69.00	
30	Hawthorne		T/U			230.00	13.20	
31	Hinchmans Ave., Wayne		T/U			230.00	13.20	
32	Hinchmans Ave., Wayne		T/U			230.00	69.00	
33	Jackson Road, Totowa		T/U			230.00	13.20	
34	Jackson Road, Totowa		T/U			230.00		
35	Kuller Road sub		T/U			138.00	13.20	
	Laurel Ave Sub		T/U			230.00		
37	Marion Drive Sub		T/U			230.00		
38	,		T/U			230.00	26.40	11.0
39	,		T/U			230.00	69.00	
40	Mclean Blvd., Paterson		T/U			69.00	4.15	

	e of Respondent ic Service Electric and Gas Company210420-8		Date of Report (Mo, Da, Yr) 1 / 1 64/126/120121	r) End of 2020/Q4				
2. S 3. S to fu 4. Ir atter	Report below the information called for concernubstations which serve only one industrial or substations with capacities of Less than 10 MN nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers bstations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, m nether transmission or dist	ay be grouped	ether			
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In MVa)				
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)			
1	Newark Airport Switch	T/U	345.0	` '	13.20			
2	Newark Switch	T/U	138.0	0 26.40	13.00			
3	North Paterson, Paterson	T/U	69.0	0 4.15				
4	Roseland Switch	T/U	230.0	0 138.00				
5	Roseland Switch	T/U	500.0	0 230.00	13.20			
6	Totowa, Totowa Boro	T/U	69.0	0 4.15				
7	Warren Point, Fair Lawn	T/U	69.0	0 4.15				
8	West Caldwell	T/U	230.0	0 13.20				
9	West Orange Switch	T/U	230.0	0 26.40	11.00			
10								
11	PALISADES DIVISION							
12	Bayonne Sub	T/U	138.0	0 13.20				
13	Bayonne Sub	T/U	345.0	0 13.20				
14	Bayonne Switch	T/U	345.0	0 138.00				
15	Bayonne Switch	T/U	345.0	0 26.40	13.20			
16	Bayonne Switch	T/U	230.0	0 26.40	11.00			
17	Bayonne Switch	T/U	345.0	0 69.00				
18	Bergen Switch, Ridgefield	T/U	230.0	0 26.40	11.00			
19	Bergen Switch, Ridgefield	T/U	230.0	69.00				
20	Bergen Switch, Ridgefield	T/U	230.0	0 138.00	13.20			
21	Bergen Switch, Ridgefield	T/U	345.0	0 138.00	13.20			
22	Bergen Switch, Ridgefield	T/U	345.0	0 230.00	13.20			
23	Bergenfield	T/U	230.0	0 13.20				
24	Bergenfield	T/U	230.0	0 69.00				
25	Carlstadt	T/U	69.0	0 13.20				
26	Carlstadt	T/U	69.0	0 26.40				
27	Dumont	T/U	69.0	0 4.15				
28	East Rutherford Switch	T/U	138.0	0 26.40	11.00			
29	East Rutherford Switch	T/U	138.0	0 69.00				
30	East Rutherford Sub	T/U	138.0	0 13.20				
31	Englewood	T/U	69.0	0 4.15				
32	Greenville, Jersey City	T/U	69.0	0 4.15				
33	Hillsdale	T/U	230.0	0 26.40				
34	Hillsdale	T/U	230.0	0 13.20				
35	Hoboken Sub	T/U	230.0	0 13.20	13.20			
36	Homestead, No. Bergen	T/U	230.0	0 13.20				
37	Hudson Switch, Jersey City	T/A	345.0					
38	Jersey City Switch	T/U	230.0	0 13.20				
39	Kearny Sub	T/U	230.0	0 13.20				
40	Kearney Switch	T/U	230.0					

	e of Respondent	This Repor	t Is: n Original	Date of Rep (Mo, Da, Yr		Year/Period of	f Report 020/Q4
PAB	ic Service Electric and Gas Company 210420 - 8	Q <b>2</b> )2	Resubhasionate: 0 SUBSTATIONS	4/164/120120121	,	End of 20	<u> </u>
2. S 3. S to fu 4. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street railw Va except to obstations not each sub-	ations of the respondential customer should not hose serving customer nust be shown.	ot be listed belo s with energy for hether transmis	w. or resale, ma ssion or distri	bution and wh	ether
Line					V	OLTAGE (In M\	/a)
No.	Name and Location of Substation		Character of Sul	bstation	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
	Kingsland Switch, North Arlington		T/U		230.00		
	Kingsland Sub, North Arlington		T/U		230.00		
	Leonia		T/U		230.00		
4	Marion Switch, Jersey City		T/U		345.00		13.2
	Maywood		T/U		230.00		
	Madison Street, Hoboken		T/U		69.00		
	New Milford		T/U		230.00		
	New Milford Switch		T/U		230.00		
	Newport, Jersey City (Note 1)		T/U		230.00		
	North Bergen		T/U		230.00		
			T/U		69.00		
	Penhorn Sub, Jersey City		T/U		230.00		
	Penhorn Sub, Jersey City		T/U		230.00		
	Ridgefield Sub		T/U		230.00		
	River Road, No. Bergen (Note 1)		T/U		69.00		
	Saddle Brook		T/U		230.00		
	So. Fifth Street		T/U		69.00		
	So. Mahwah Sw. Rack, Mahwah (Note 5)		T/U		345.00		
	So. Waterfront Switch		T/U		230.00		
	Spring Valley Rd., Paramus		T/U		69.00		
	Teaneck Sub		T/U		69.00		
22	Tonnelle Ave., N. Bergen		T/U		69.00		
	Turnpike Sub		T/U		230.00		
	Union City, N. Bergen		T/U		69.00		
	Van Winkle Sub		T/U		69.00		
	Waldwick Switch		T/U		230.00		
27	Waldwick Switch		T/U		345.00	230.00	
28							
	SOUTHERN DIVISION						
	Beaver Brook, Bellmawr		T/U		230.00		
	Belle Meade Sub		T/U		69.00		
	Burlington Switch		T/U		230.00		11.0
	Burlington Switch		T/U		230.00		
	Burlington Switch		T/U		138.00		
	Burlington Switch		T/U		230.00		
	Bustleton Sub		T/U		138.00		
	Bustleton Sub		T/U		230.00		
	Camden Sub		T/U		69.00		
	Camden Sw., Pennsauken		T/U		230.00		
40	Camden Sw., Pennsauken		T/U		230.00	26.40	11.0
	<u> </u>						

	e of Respondent	This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period	of Report 2020/Q4
Php	ic Service Electric and Gas Company 210420 -	8 Q'2≜)2	ResubhasionDate: 0 SUBSTATIONS	4/164/126/20121	End of	2020/Q4
<ol> <li>S</li> <li>S</li> <li>S</li> <li>In to full t</li></ol>	Report below the information called for concessubstations which serve only one industrial of substations with capacities of Less than 10 M nctional character, but the number of such substations of column (b) the functional character in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railwa IVa except th ubstations m r of each sub	tions of the responden ay customer should no lose serving customer ust be shown. station, designating w	of the listed below.  It is with energy for resale the ther transmission or of the there transmission or of the there transmission or of the there transmission or of the there is a second to the t	, may be grouped	hether
Line					VOLTAGE (In N	
No.	Name and Location of Substation		Character of Sul	bstation Primar		Tertiary
	(a)		(b)	(c)	(d)	(e)
1	Cinnaminson Sub		T/U	23	30.00 13.2	0
2	Cinnaminson Switch Rack (Note 5)		T/U	13	88.00	
3	Clarksville, Lawrence		T/U	23	30.00 13.2	0
4	Clinton Sub		T/U	6	69.00 4.1	5
5	Crosswicks Sub		T/U		13.2	
6	Cuthbert Sub		T/U		30.00 13.2	0
7	Cox's Corner, Evesham		T/U		80.00	
8	Cox's Corner, Evesham (Note 5)		T/U		30.00	
9	Delair, Pennsauken		T/U	6	9.00 4.1	5
10	Deptford Sub		T/U	23	30.00 13.2	0
11	Devils Brook Sub		T/U		30.00 13.2	
12	Dey Road Switch Rack, Plainsboro (Note 5)		T/U		30.00 138.0	_
	East Riverton, Cinnaminson		T/U	6	9.00 4.1	
	East Riverton, Cinnaminson		T/U		9.00 13.2	
15	Ewing Sub		T/U	6	9.00 4.1	
16	Gloucester Switch, Gloucester City		T/U		30.00 26.4	
17	Gloucester Switch, Gloucester City		T/U	23	80.00 69.0	
18	Hope Creek, Hancocks Bridge (Note 4 & Note 5	)	T/U	50	00.00 230.0	0 13.20
	Hopwell Switch		T/U		80.00 69.0	
	Hamilton Sub		T/U		9.00 4.1	-
	Kuser Road Sub		T/U		30.00 13.2	
22	Lawnside		T/U		9.00 13.2	
23	Lawrence Sub		T/U		30.00 13.2	
24	Lawrence Switch		T/U		30.00 26.4	
25	Lawrence Switch		T/U		80.00 69.0	
	Levittown Sub		T/U		30.00 13.2	
	Liberty Street Sub		T/U		9.00 4.1	+
	Locust St, Camden		T/U		9.00 13.2	
	Lumberton		T/U		80.00 69.0	
	Lumberton		T/U		30.00 13.2	
	Maple Shade		T/U		9.00 13.2	
	Marlton Sub		T/U		30.00 13.2	
	Medford sub		T/U		9.00 13.2	
	Montgomery Sub		T/U		9.00 13.2	_
	Mount Holly Sub		T/U		9.00 4.1	
	Mount Laurel Sub		T/U		30.00 13.2	
	New Freedom Switch, Winslow (Note 2)		T/U		00.00 230.0	
	Plainsboro Sub		T/U		38.00 13.2	U
39	Pleasant Valley, Hopewell (Note 5)		T/U		30.00	-
40	Riverside		T/U	6	69.00 4.1	0

	e of Respondent ic Service Electric and Gas Company 210420 - 8	(=/	Date of Report (Mo, Da, Yr) 1/164/1261/20121	Find of 2	020/Q4			
2. S 3. S to ful 4. In atter	eport below the information called for concernubstations which serve only one industrial or substations with capacities of Less than 10 MV nctional character, but the number of such subdicate in column (b) the functional character (ided or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers bstations must be shown. of each substation, designating wh	be listed below. with energy for resale, manual transmission or district.	ribution and wh	ether			
Line No.	Name and Location of Substation	Character of Sub	station	VOLTAGE (In MVa)				
NO.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)			
1	Riverside	T/U	69.0	13.20				
2	Runnemede Sub	T/U	69.0	13.20				
3	Salem, Hancocks Bridge (Note 3 & Note 5)	T/U	500.0	D				
4	South Hampton Sub	T/U	69.0	13.20				
5	Thorofare Sub	T/U	230.0	13.20				
	Trenton Switch, Hamilton	T/U	230.0					
	Trenton Switch, Hamilton	T/U	138.0		11.00			
8	Trenton Switch, Hamilton	T/U	230.0	69.00				
	Trenton Switch, Hamilton	T/U	230.0					
	Ward Avenue Switch Rack, Chesterfield (Note 5)		138.0					
	Woodbury Sub	T/U	69.0					
	Yardville Sub	T/U	138.0					
	Yardville Sub	T/U	230.0	13.20				
14								
15								
16								
	T&D (Generation is not included)							
18								
	Reference Footnotes:							
20	Note 1							
21	Note 2							
22	Note 3							
23	Note 4							
24 25	Note 5 Additional Comments							
26	Additional Comments							
26								
28								
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Name of Respondent		This Repo	rt Is: \n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and	Gas Company2104	20-80( <u>\$)</u> 2 🔲 A	Restablination Restation R		End of
5 Show in columns (I)	(i) and (k) special e			ctifiers condensers etc	and auxiliary equipment for
increasing capacity.	(j), and (k) special c	quipinioni suon	as rotary correctors, re	otiliors, condensers, etc.	and duxinary equipment for
6. Designate substation	s or major items of	equipment lease	ed from others, jointly o	wned with others, or one	rated otherwise than by
reason of sole ownership					
					vnership or lease, give name
					state amounts and accounts
					an associated company.
		opeo, eac		o o o o o o o o o o o o o o o o o o o	an accomance company.
Capacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND SP	PECIAL EQUIPMENT Line
(In Service) (In MVa)	Transformers	Spare	Type of Equ		
	In Service	Transformers	1		(In MVa)
(f)	(g)	(h)	(i)	(j)	) (k)
27	3				
24	3				;
27	3				
19	2				
15	2				
22	5				
28	4				
20	3				9
27	3				10
6	1				1.
	1				12
27	3				
9	1				1;
27	3				14
36	4				15
27	3				16
12	2				17
18	2				18
	2				19
9	1				
12	2				20
6	1				2.
12	2				22
24	3				23
6	1				24
27	3				25
			4		26
36	3		1		
15	2				27
27	3				28
28	3				29
27	3				30
24	3				3.
					32
					33
					34
18	2				
18	2				38
15	2				36
36	4				37
6	1				38
12	2				39
6	4				40
	'				

			)riainal	(Mo I)a Yr)		0000101	rt
Public Service Electric and	Gas Company <sub>2104</sub> :		SubmedioDate: 0	(Mo, Da, Yr) 4 / 1 64/126/120121	Enc	l of2020/Q4	<del>-</del>
			ATIONS (Continued)				
5. Show in columns (I), (j increasing capacity.	j), and (k) special e	quipment such as r	otary converters, red	ctifiers, condensers,	etc. and au	xiliary equipmer	nt for
6. Designate substations	or major items of e	equipment leased fi	rom others, jointly ov	vned with others, or	operated oth	nerwise than by	
reason of sole ownership	by the respondent	. For any substatio	n or equipment oper	ated under lease, g	ive name of	lessor, date and	b
period of lease, and annu							
of co-owner or other party affected in respondent's b							
	ocino di addount.	Speeny in each eac	o whother leader, ac	owner, or other par	ty lo all acce	olatoa oompan	у.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS ANI			Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Nun	nber of Units	Total Capacity (In MVa)	No.
(f) 27	(g)	(h)	(i)		(j)	(k)	<u> </u>
48	3						1 :
40	4	2					;
18	3						
18	2						+ ;
3	1						+ (
9	1						+ -
18	2						1 7
18	3						,
27	3						10
27	3						1
27	3						12
3	1						1;
27	3						14
6	1						1:
9	1						10
18	2						18
9	1						19
							20
21	6						2
18	2						2
18	2						2
18	3						24
27	3						2
27	3						20
18	2						2
19	2						28
18	2						29
30	4						30
27 17	3						32
27	3						33
24	3						34
27	3						3
							30
							3
18	2						38
18	2						39
16	4						40

Name of Respondent		This R	leport	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Public Service Electric and	Gas Company21042	20-80( <u>4</u> )2	☐A R	esubintsdioDate: 0	4/164/260202	1	End	d of2020/Q4	-
5 01 : 1 (1)	(2) 1 (1) 2 1			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment su	ich as	rotary converters, re	ctifiers, conde	nsers, etc.	and au	ixiliary equipmer	nt for
6. Designate substation	s or major items of e	equipment le	ased	from others, jointly o	wned with othe	ers, or opera	ated otl	nerwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other part									
affected in respondent's	books of account.	Specify in ea	ich ca	se whether lessor, co	o-owner, or oth	er party is a	an asso	ociated company	/-
Capacity of Substation	Number of	Number	of	CONVERS	ION APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equ		Number o		Total Capacity	No.
(f)	(g)	(h)	CIS	(i)	•	(j)		(In MVa) (k)	
21	(9)	(11)		(1)		U)		(K)	1
6									2
27	3								3
15	2								
18									5
9	1								1 6
27	3								7
8	2								8
18	2								- 6
54	2								10
18	2								11
81	3								12
12	3								13
27	3								14
18	2								15
18	2								16
27	3								17
6	1								18
									19
9	1								20
22	3								21
27	3								22
12	2								23
6	1								24
18	2								25
7	3								26
				1					27
24	3								28
									29
									30
18									31
12	2								32
27	3								33
18									34
16	3								35
5									36
15									37
18	3								38
9	1								39
51	2								40
						<u> </u>			1

Name of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Public Service Electric and	Gas Company2104	20-80( <u>4</u> )2 AR	estibilitissionDate: 0 TATIONS (Continued)		End of2020/Q4	
5 Show in columns (I)	(i) and (k) special e			ctifiers condensers etc	c. and auxiliary equipment f	for
increasing capacity.	(j), and (k) special e	equipinient such as	Totaly conventers, re	cuilers, condensers, etc	. and advillary equipment	101
	s or major items of	equinment leased	from others injustly o	wned with others or one	erated otherwise than by	
					name of lessor, date and	
					ownership or lease, give nar	mΔ
					d state amounts and accoun	
					is an associated company.	
anected in respondent's	DOOKS OF ACCOUNT.	Specify in each ca	se whether lessor, co	b-owner, or other party i	s an associated company.	
	Number of	Number of	00111/500	ION ADDADATUS AND S	DECIAL FOLUDATATA	
Capacity of Substation	Transformers	Spare		ION APPARATUS AND SI		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ	ipment Number	r of Units Total Capacity N (In MVa)	No.
(f)	(g)	(h)	(i)	(	(iii wiva) (k)	
12	1	(**)	(')		<i>y</i> , (-1)	
27	1					
21	'					
						`
18	2					4
27	1					,
54	2					(
78	3					_
18	2					
18	2					(
24	1					10
27	3					1
19	2					12
6					<del>-  </del>	1:
	'					
27	3					14
6	1					1
18	2					16
9	1					17
27	3					18
						19
						20
						2
	_					
54	2					22
144	2					23
54	2					24
270	3					2
900	2					26
54	2				+	2
			+			28
150	1					
1575	9	1				29
150	1					30
144	2					3
		1	1			32
360	2	1	1			33
144	2					34
54	2				<del>-  </del>	3
			1			
1575	9					36
		1				37
		9	9			38
108	4					39
54	2					4(
	<u> </u>	<u> </u>	1			

Name of Respondent		[ (1)	Report I X An (	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Public Service Electric and	Gas Company2104	20-80 <u>4)</u> 2	A R	esubinasionDate: (	1 4 / 1 64/260202	1	End	d of2020/Q4	r -
E. Chaveir adverse (I)	(i) and (b) anasial a			TATIONS (Continued)	-4:6:				-4 6
5. Show in columns (I), increasing capacity.	(j), and (k) special e	equipment s	ucn as	rotary converters, re	ectifiers, conde	nsers, etc.	and au	ixiliary equipmer	it for
6. Designate substation	s or maior items of	equipment l	eased t	from others, iointly o	wned with othe	rs. or oper	ated ot	herwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in e	acn cas	se whether lessor, co	o-owner, or oth	er party is	an asso	ociated company	<b>/</b> -
Capacity of Substation	Number of	Numbe		CONVERS	SION APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		Type of Equ	uipment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
(/	(0)					U/			1
30	3								:
180	1								
180	1								
54	2								
108	4								(
54	2								
150	1								
54	2								,
144	2								10
330									1
450			1						12
900	2		1						13
54	2								14
144	2		2						1:
			3						10
			2						17
			2						19
			1						20
									2
			1 1						2
			<u>'</u> 1						2
			<u>'</u> 1						24
									2
54	2		<u>'</u>						20
29	3								2
54	2								28
54	2								29
54	2								30
54	2								3
30	3								32
54	2								3
54	2								34
216	3								3
54	2								30
54	2								3
54	2								38
180									39
54	2								40

Public Statistic   Epecide and Gata   Genoegy   2 to 4 2 to   4   5   5   5   5   5   5   5   5   5	Name of Respondent		This R	eport Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lease, data and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-where rother party, explain basis of sharing expenses or other accounting between the parties, and state amounts ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (In M/a) in Saview (In M/a) in S	Public Service Electric and	Gas Company2104	20-80( <u>4</u> )2	A Re	esubmesdiopate: 0	4/164/260202	1	End	of 2020/Q4	-
Increasing capacity.							•			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of le	1	(j), and (k) special e	quipment su	ch as	rotary converters, re	ctifiers, conde	nsers, etc.	and au	xiliary equipmer	nt for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated during the by reason of sole ownership of the roary operated of the respondent's books of account. For any substation or equipment operated during the by reason of sole ownership of the respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated commits and accounts affected in respondent's books of accounts affected in respondent's books of accounts affected in respondent's books of accounts affected in respondent's books of accounts affected in respondent's books of accounts affected in respondent books of accounts affected in respondent's books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent's books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of accounts affected in respondent books of ac		s or major items of a	equinment le	ased f	rom others jointly o	wned with othe	ers or onera	ated oth	nerwise than by	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Service)   In Service (In MVs)   In Se										
Application   Reprincip   Space   Sp										
Capacity of Substation (In Service) (In Miva) (In Service) (In Miva) (In Service) (In Miva) (In Service) (In Miva) (In Service) (In Miva) (In Service) (In Miva) (In										
Transformers   Spare   Transformers   Spare   Transformers   Spare   Transformers   Spare   Transformers   Type of Equipment   Number of Units   Total Capacity   No.	affected in respondent's	books of account.	Specify in ea	ch cas	se whether lessor, co	o-owner, or oth	er party is a	an asso	ociated company	/-
Transformers   Spare   Transformers   Spare   Transformers   Spare   Transformers   Spare   Transformers   Type of Equipment   Number of Units   Total Capacity   No.										
Transformers   Service   Common   Com	Canacity of Substation			of	CONVERS	ION APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(f) (g) (h) (i) (j) (ii) (iii) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k				are					Total Capacity	_
108				513	1	•				
78			(11)		(1)		U)		(11)	<del>                                     </del>
81	54	2								+ 2
660 2 2 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	78	2								† ;
660 2	81	3								1
660										† ;
349 10										-
160	660	2								
180       1         54       2         330       2         54       2         31       3         54       2         108       4         660       2         216       3         330       1         216       3         330       1         216       3         330       1         22       2         360       2         22       2         36       3       1         20       2         20       2         21       2         20       2         21       2         22       2         24       2         25       2         24       2         25       3         20       2         21       2         22       2         24       2         25       3         34       2         35       3         4       2         33       3	349	10								-
54       2       1         330       2       11         54       2       15         31       3       14         54       2       11         108       4       11         660       2       11         216       3       1         330       1       2         246       3       1         22       360       2         360       2       2         36       3       1         20       2       2         36       3       1         4       2       2         36       3       1         22       2       2         36       3       1         4       2       2         20       2       2         34       2       2         180       1       2         21       2       2         24       2       3         34       2       3         35       3       3         4       2       3         30	160	4								
330 2	180	1								
54       2       13         31       3       14         54       2       14         108       4       14         108       4       14         108       4       14         216       3       15         216       3       1         330       1       2         360       2       2         360       2       2         36       3       1         22       2         36       3       1         22       2         24       2         25       2         26       2         36       3       1         22       2         24       2         25       2         26       2         36       3       1         36       3       1         22       2         24       2         25       2         36       3       1         37       2         4       2       3         36       3 </td <td>54</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	54	2								
31 3 3 1 13 3 1 14 15 15 16 16 17 17 18 17 18 18 18 18 18 18 18 18 18 18 18 18 18	330	2								
54       2       18       18       18       19       18       19	54	2								
108       4       11         660       2       11         216       3       11         330       1       20         216       3       1         360       2       2         36       3       1         22       2         20       2         20       2         21       2         22       2         23       2         30       1         4       2         20       2         21       2         22       2         30       1         30       1         4       2         21       2         24       3         34       2         34       2         35       3         36       3         37       3         38       4         4       2         30       3         31       3         32       3         33       3         4       2										
3   11   13   15   15   16   16   17   17   18   18   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   18   19   19										
11	108	4								
216 3				3						
330 1 1 2 2 2 3 3 3 4 3 4 3 4 4 2 3 3 3 4 3 4 4 4 4										
216       3       1       2         360       2       2       2         36       3       1       2         180       1       2       2         54       2       2       2         180       1       2       2         180       1       2       2         54       2       3       3         54       2       3       3         150       1       3       3         108       4       2       3         108       4       2       3         108       4       3       3         108       4       3       3         108       4       3       3         108       4       3       3         108       4       3       3         216       3       3       3         180       1       3       3         180       1       3       3         180       1       3       3         180       1       3       3         180       1       3       3										
360     2       36     3       180     1       20     2       54     2       180     1       21     2       21     2       22     2       33     2       54     2       33     3       4     2       33     3       4     2       33     3       4     2       34     3       4     2       34     3       4     2       34     3       4     2       35     3       4     2       36     3       4     2       36     3       4     2       36     3       4     2       36     3       4     3       4     3       54     2       26     3       36     3       37     3       4     3       4     4       4     4       5     4       6     7       7     8       8     9 <td></td> <td>-</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		-		1						
36 3 1 1 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3				- 1						
180     1       20     2       54     2       180     1       21     2       21     2       31     2       54     2       33     3       54     2       33     3       108     4       4     2       33       34     2       35     3       36     3       37     3       38     4       39     3       30     3       31     3       32     3       33     3       34     2       36     3       37     3       31     3       32     3       33     3       34     2       36     3       37     3       38     3       39     3       30     3       31     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3<				1						
20     2       54     2       180     1       21     2       180     1       54     2       54     2       54     2       150     1       108     4       4     2       180     1       33       14     2       180     1       34     3       54     2       36     3       54     2       36     3       37     3       38     3       4     2       30     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39     3       40     3       40     3       54     2       54     2       54     2       54     2       55     3       56     3       57     3       57     4       58     4       60				'						
54     2       180     1       21     2       180     1       54     2       54     2       33       55     2       108     4       4     2       33       108     4       4     2       33       54     2       33       54     2       33       54     2       36       37       38     3       39     3       40										
180       1       2         21       2       2         180       1       2         54       2       3         54       2       3         150       1       3         108       4       2         180       1       3         54       2       3         108       4       3         54       2       3         108       4       3         54       2       3         31       3       3         216       3       3         180       1       3										
21     2       180     1       54     2       54     2       150     1       108     4       2     33       180     1       54     2       108     4       54     2       108     4       54     2       216     3       31     33       32     34       33     34       34     34       35     34       36     34       37     34       38     34       39     34       30     34       31     34       31     34       32     34       33     34       34     34       35     34       36     34       37     34       38     34       39     34       30     34       31     35       32     34       33     34       34     35       35     36       36     36       37     36       38     36       39 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
180     1       54     2       54     2       150     1       108     4       2     33       180     1       54     2       108     4       4     2       33       108     4       54     2       216     3       38       39       31       31       32       33       34       35       36       37       38       39       31       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32       33       34       35       36       37       38       39       30       31       32 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>28</td></td<>										28
54     2       150     1       108     4       2     33       180     1       54     2       108     4       54     2       216     3       180     1       31     31       32     33       34     31       35     31       36     31       37     31       38     31       39     31       30     31       31     31       32     31       33     31       34     31       35     31       36     31       37     31       38     31       39     31       30     31       31     32       32     33       33     34       34     31       35     31       36     31       37     32       38     31       39     31       30     32       31     32       32     33       33     34       34     34       35										29
54     2       150     1       108     4       180     1       54     2       108     4       54     2       108     4       216     3       180     1       31     3       32     3       33     3       34     2       35     3       36     3       37     3       38     3       39     3       30     3       31     3       32     3       33     3       34     3       35     3       36     3       37     3       38     3       39     3       40     4       40     4       54     2       54     2       64     3       75     6       76     7       77     7       80     7       80     8       80     8       80     8       80     8       80     8       80     8 <t< td=""><td>54</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>30</td></t<>	54	2								30
108     4     2       180     1       54     2       108     4       54     2       216     3       180     1       31     31       32     31       33     31       34     31       35     31       36     31       37     31       38     31       39     31       30     31       31     32       32     31       33     31       34     31       35     31       36     31       37     32       38     32       39     31       30     32       31     32       32     33       33     34       34     34       35     34       36     34       37     34       38     34       39     34       30     34       30     34       30     34       31     34       32     34       33     34       34     34	54									3
180 1 34 54 2 33 108 4 36 54 2 33 216 3 3 180 1 38	150	1								32
54     2       108     4       54     2       216     3       180     1	108	4		2						33
108     4       54     2       216     3       180     1	180	1								34
54     2       216     3       180     1	54	2								
216     3       180     1       31     31       32     31       33     31       34     31       35     31	108									
180 1 31	54									
31 3 4										
	31	3								40
							[		<u> </u>	

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and	Gas Company2104	20-80( <u>\$</u> )2 🔲 A Re	Stomssionate: 0  [ATIONS (Continued)		End of2020/Q4
5 Show in columns (I)	(i) and (k) special e			ctifiers condensers etc	and auxiliary equipment for
increasing capacity.	(j), and (k) special c	quipinent such as	rotary conventors, re-	ouncis, condensers, etc	. and administy equipment for
6. Designate substation	s or major items of	equipment leased f	rom others, jointly ov	vned with others, or ope	erated otherwise than by
					name of lessor, date and
					wnership or lease, give name
					state amounts and accounts
					s an associated company.
·					• •
Capacity of Substation	Number of	Number of	CONVERS	ION APPARATUS AND SF	PECIAL EQUIPMENT Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equ	ipment Number	of Units   Total Capacity No.
				·	(In MVa)
(f)	(g)	(h)	(i)	<u>(j</u>	i) (k)
270	3				
405	3	1			
31	3				;
		2			
1440	6	1			!
21	2	<u> </u>			(
31	3				<del>-  </del> -
108	4				
216	3				
					10
					11
54	2				12
54	2				1;
450					14
	1				
180	2				1;
		1			16
180	1				17
216	3				18
150	1				19
330	1				20
450	1	1			2.
					22
450	1	1			
54	2				23
180	1				24
54	2				25
144	2				26
20	2				21
150	6				28
					29
300	2				
54	2				30
31	3				3.
31	3				32
90	2				33
108	4				34
156	4				35
					36
108	4				33
		2			
54	2				38
54	2				39
360	2				40
			<u> </u>		

Name of Respondent		This F (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Public Service Electric and	Gas Company2104	20-80(2)2	A Re	esubhasdiopate: 0			End	d of2020/Q4	-
E. Chavy in adverse (I)	(i) and (k) anasial a			TATIONS (Continued)	-4:6:				-
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment si	ucn as	rotary converters, re	ctifiers, conde	isers, etc.	and au	ixiliary equipmer	nt for
6. Designate substation	s or major items of e	equipment l	eased f	rom others jointly o	wned with othe	rs or opera	ated ot	herwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other part									
affected in respondent's									
Capacity of Substation	Number of Transformers	Number Spare		CONVERS	ION APPARATU	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforn		Type of Equ	ıipment	Number of	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
150	1	,		``		ű,			<u> </u>
108	4								1 2
108	4								1 3
270	3								
108	4								!
41	4								1 6
	•								<u> </u>
108	4								<u> </u>
108	4								3
54	2								9
54	2								10
30	3								11
54	2								12
360	2								13
108	4								14
54	2								15
108	4								16
54	2								17
0.1									18
288	4		1						19
31	3		'						20
									2
31	3								
31	3								22
54	2								23
31	3								24
31	3								25
108	3								26
1126	3								27
									28
									29
54	2								30
5	1		1						3
144	2								32
180	1								33
	· ·		2						34
480	2								35
27	1								36
27	1								37
									38
10	1		1						39
360	2								
216	3								40

Name of Respondent		1 (1)	Report	ls: Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Report	
Public Service Electric and	Gas Company2104	20-80(2)2	□ A I	ResubintsdioDate: 0			End	d of2020/Q4	-
E Chaw in columns (I)	(i) and (k) angeigle	auinment a		STATIONS (Continued)	atifiara aanda	naara ata	and au	uviliam ( a quinma n	ot for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment si	ucn as	s rotary converters, re	ctitiers, conde	nsers, etc.	and au	ixiliary equipmer	nt for
6. Designate substation	s or maior items of e	equipment le	eased	I from others, iointly ov	wned with othe	ers, or opera	ated ot	herwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in ea	ach ca	ase whether lessor, co	o-owner, or oth	ier party is a	an asso	ociated company	/.
Capacity of Substation	Number of	Number	of	CONVERS	ION APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equ		Number of		Total Capacity	No.
(f)	(g)	(h)	1015	(i)	•	(j)		(In MVa) (k)	
108	(9)	(11)		(1)		0)		(K)	,
									2
108	4								3
21	2								
54	2								
108	4								-
54	2								<del> </del> -
04									8
21	2								-
108	4								10
54	2								1
330	1								12
7	2								13
10	1								14
21	2								15
216	3								16
360	2								17
720	3								18
180	1								19
21	1								20
108	4								2
27	1								22
108	4								23
144	2								24
396	2								25
108	4								26
21	2								27
54	2								28
300	2								29
54	2								30
54	2								3
108	4								32
27	1								33
29	3								34
31	3								35
54	2								36
2100	12								37
54	2								38
									39
7	2								40
	_								
				-		•			-

Name of Respondent		(1)	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Public Service Electric and	Gas Company <sub>2104</sub>	20-80(2)2	A F	ResubintsdioDate: (	04/164/12602012	1 1	End	d of2020/Q4	•
5. Show in columns (I),	(i) and (k) special of	auinment ei		STATIONS (Continued)	actifiors condo	ncore oto	and au	viliany aguinman	at for
increasing capacity.	(j), and (k) special e	equipment si	ucii as	rotary converters, re	ectiners, conde	nsers, etc.	anu au	xillary equipmen	IL IOI
6. Designate substation	s or major items of	equipment le	eased	from others, jointly o	wned with other	ers, or oper	ated otl	nerwise than by	
reason of sole ownershi	p by the respondent	t. For any si	ubstat	ion or equipment ope	erated under lea	ase, give na	ame of	lessor, date and	
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in ea	acn ca	ise whether lessor, c	o-owner, or our	ier party is	an asso	ocialed company	/.
Capacity of Substation	Number of	Number		CONVERS	SION APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn		Type of Equ	uipment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
10		, ,						, ,	
54	2								1 2
									1
27	1								4
54	2								,
403	2								(
62	2			1					
180	1								
216	2								,
									10
21	2								1
27									12
27	1								1:
									14
									10
36813									17
30013									18
									19
				+					20
									2
									2:
									2
									24
									2
									20
									2
									28
									29
									30
									3
									32
									33
									34
									3
									30
									3
									38
									39
									40
	l .	L				1		<del> </del>	Ь

Document Accession #: 20210420-8042 Filed Date: 04/16/2021

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Public Service Electric and Gas Company	(2) _ A Resubmission	04/16/2021	2020/Q4				
FOOTNOTE DATA							

## Schedule Page: 426.9 Line No.: 20 Column: a

### Note 1:

Located on leased property:

- \* Mall, Paramus
- \* Newport, Jersey City
- \* River Road, No. Bergen
- \* Station, Newark
- \* Port Street, Newark

## Schedule Page: 426.9 Line No.: 21 Column: a

#### Note 2:

**New Freedom, Winslow Station** is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

# Schedule Page: 426.9 Line No.: 22 Column: a

#### Note 3:

**Salem, Hancocks Bridge Station** is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

## Schedule Page: 426.9 Line No.: 23 Column: a

#### Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

#### Schedule Page: 426.9 Line No.: 24 Column: a

#### Note 5:

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

## Schedule Page: 426.9 Line No.: 25 Column: a

#### Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be  $\underline{expressed}$  in KV not MVA.
- For Column (b):

D=Distribution A=Attended T=Transmission U=Unattendaed

- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- ullet For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

# FERC FORM NO. 1 (ED. 12-87)

	'   (1) 157	ort Is: Date of Repo An Original (Mo, Da, Yr)		iod of Report
Publ	Company 210420-8 (4)2	A Restribits dio Date: 04/164/2021	End of	2020/Q4
4.5		VITH ASSOCIATED (AFFILIATED) COMPAN		1)
2. Th ar att	eport below the information called for concerning all non-powers reporting threshold for reporting purposes is \$250,000. The associated/affiliated company for non-power goods and servate to include or aggregate amounts in a nonspecific categhere amounts billed to or received from the associated (affilians).	threshold applies to the annual amount billed vices. The good or service must be specific in ory such as "general".	to the respondent or b nature. Respondents sl	illed to hould not
	There amounts blied to or received from the associated (anima	Name of	Account	Amount
Line No.	Description of the Non-Power Good or Service (a)	Associated/Affiliated Charged or Company Credited (b) (c)		Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated		(-)	(*)
2	Accounting Services	PSEG Services	923	13,901,879
3	Building Services	PSEG Services	931/923/functionalize	24,270,232
4	Claims	PSEG Services	925	3,810,872
5	Compliance	PSEG Services	561.5/923	3,866,594
6	Continuous Improvement	PSEG Services	923/Functionalize	1,832,619
7	Corporate Citizenship & Culture	PSEG Services	426	651,432
8	Corporate Communications	PSEG Services	930.1/923	3,389,12
9	Corporate Development	PSEG Services	923	512,605
10	Corporate Facilities	PSEG Services	923/functionalized	19,495,590
11	Corporate Properties & Survey Mapping	PSEG Services	923	3,390,012
12	Corporate Secretary	PSEG Services	930.2	1,801,828
13	Corporate Strategy & Planning	PSEG Services	923	2,371,357
14	Cost of Capital	PSEG Services	923	12,308,18
15	Enterprise Risk Management	PSEG Services	923	820,397
16	Environmental Policy	PSEG Services	923	560,779
17	Federal Affairs & Policy	PSEG Services	426	1,640,19
18	Human Resources	PSEG Services	923	13,360,900
19	Information Technology	PSEG Services	Functionalized	96,311,083
20	Non-power Goods or Services Provided for Affiliate			
21	Project Support	PS LI Worry Free	146/234	109,86
22	Project Support	PSEG Global	146/234	955,695
23	PSEG LI Management Company	PSEG LI Management Company	146/234	184,55
24	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	724,309
25	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	94,119
26	Outage Support	PSEG Nuclear	146/234	1,095,410
27	Project Support	PSEG Nuclear	146/234	21,660
28	Relay Work	PSEG Nuclear	146/234	243,375
29	Fleet and Fleet Maintenance	PSEG Power	146/234	660,308
30	Gas Analysis	PSEG Power	146/234	104,22
31	General Support	PSEG Power	146/234	69,583
32	Project Support	PSEG Power	146/234	5,672
33	Station Maintenance and Support	PSEG Power	146/234	11,570
34	Facility Support	PSEG Services	146/234	245,578
35	Fleet and Fleet Maintenance	PSEG Services	146/234	403,670
36	General Support	PSEG Services	146/234	6,480
37	Project Support	PSEG Services	146/234	647,97
38	Rent of Facilities	PSEG Services	146/234	393,063
39	Energy Monitoring System	PSEG Trading	146/234	1,494,999
40	Fleet and Fleet Maintenance	PSEG Trading	146/234	2,726
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Internal Audit Services	PSEG Services	923	3,295,919
		1		

	e of Respondent This Report	An Original (Mo Da Yr)			od of Report
Publi	CSERVICE ELECTICE and Gas Campany210420 - 4 (2)2	Resubhassionate: 04/164/202021		End of	2020/Q4
		TH ASSOCIATED (AFFILIATED) COMPAI			
2. Th an att	eport below the information called for concerning all non-power e reporting threshold for reporting purposes is \$250,000. The t associated/affiliated company for non-power goods and servic empt to include or aggregate amounts in a nonspecific categor here amounts billed to or received from the associated (affiliate	hreshold applies to the annual amount bille ses. The good or service must be specific in y such as "general".	d to the resp nature. Res	oondent or bi spondents st	illed to nould not
	iore amounts blined to or received from the accordated (animate	Name of		count	Amount
Line No.	Description of the Non-Power Good or Service (a)	Associated/Affiliated Company (b)	Charged or Credited (c)		Charged or Credited (d)
3	Investor Relations	PSEG Services	5	930.2	460,084
4	Laboratory Testing Services	PSEG Services	Fur	nctionalized	43,976
5	Law	PSEG Services	5	923	13,666,806
6	Other Security	PSEG Services	3	923	8,581,968
7	Payroll Services	PSEG Services	923/Fur	nctionalized	1,417,708
8	Procurement	PSEG Services	;	923	5,522,578
9	PSE&G Dedicated Finance	PSEG Services	923/Fur	nctionalized	6,167,772
10	PSEG Executive Office	PSEG Services	3	923	26,162,868
11	RTO Strategy	PSEG Services	3	923	596,303
12	Service Company Misc Accounting	PSEG Services	3	923	-11,841,305
13	State Governmental Affairs	PSEG Services	3	426	3,029,250
14	Treasury Management Services	PSEG Services	9	23/924/925	14,428,700
15	Capital Project Support	PSEG Services	3	101/107	51,109,039
16	Other	PSEG Services	3	923	11,083,880
17	Project Support	PSEG LI Management Company	/ Fur	nctionalized	288,773
18	Construction Support	PSEG Nuclear	r	101/107	1,258,221
19	Project Support	PSEG Nuclear	r Fur	nctionalized	146,020
20	Non-power Goods or Services Provided for Affiliate		•		
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total Provided for Affiliates (P429: line 21-40)				7,474,821
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Construction Support	PSEG Power		101/107	1,785
3	Electrical & Mechanical Maintenance - Central Maie	PSEG Power		nctionalized	258,658
4	Electrical & Mechanical Maintenance - Testing labs	PSEG Power	r Fur	nctionalized	12,857,223
			1		

	e of Respondent This Report (1) XA	rt Is: n Original	Date of Repor (Mo, Da, Yr)		Period of Report
Pybli	Charling Electricano Gas Campany210420 - 4 (12)2	ResubinassionDate: 04	1/164/26/2021	End	of 2020/Q4
4.5		TH ASSOCIATED (AFFIL			2P ( I)
2. The an atte	eport below the information called for concerning all non-power e reporting threshold for reporting purposes is \$250,000. The t associated/affiliated company for non-power goods and service empt to include or aggregate amounts in a nonspecific categor nere amounts billed to or received from the associated (affiliate	hreshold applies to the and ces. The good or service may such as "general".	nual amount billed nust be specific in r	to the respondent ature. Responde	or billed to nts should not
Line		Name		Account	Amount
No.	Description of the Non-Power Good or Service (a)	Associated/. Compa (b)		Charged or Credited (c)	Charged or Credited (d)
5	Electrical & Mechanical Maintenance- System Mainte		PSEG Power	Functional	ized 4,059,902
6	General Support		PSEG Power	Functional	ized 5,784
7	Project Support		PSEG Power	Functional	ized 54,002
8	Station Support		PSEG Power	Functional	ized 5,179
9					
10					
11					
12					
13					
14					
15	T. (12 (1) (1) (2) (1) (2) (1)				224 225 250
16	Total Provided by Affiliates (P429: Lines 2-19)				204,295,672
17	Total Provided by Affiliates (P429.1: Lines 2-19)				135,418,563
18	Total Provided by Affiliates (P429.2: Lines 2-8)				17,242,533
19	Total Provided by Affiliates				356,956,768
20	Non-power Goods or Services Provided for Affiliate				
21					
22					
23					
24 25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
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