

Item 1: ☒ An Initial (Original)
SubmissionOR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Public Service Electric and Gas Company

Year/Period of Report**End of** 2020/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Electric and Gas Company		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
05 Name of Contact Person Joseph Accardo		06 Title of Contact Person VP Reg & Dep Gen Couns
07 Address of Contact Person (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
08 Telephone of Contact Person, Including Area Code (973) 430-5811	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/16/2021

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Rose M. Chernick	03 Signature Rose M. Chernick	04 Date Signed (Mo, Da, Yr) 04/16/2021
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	106(b) None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	Not Applicable
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Submission Date: 04/16/2021					
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable		
50	Transmission of Electricity by Others	332	Not Applicable		
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356			
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable		
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable		
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable		
66	Generating Plant Statistics Pages	410-411			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Document Accession #: 20210420-8042 Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller
Public Service Electric and Gas Company
80 Park Plaza
Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory.

In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100	
2	Public Service Corporation of New Jersey	Research and Development	100	
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(1)
4	PSEG Area Development L.L.C.	Economic Development	100	
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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15	Note:			
16	(1) Public Service Corporation of NJ owns 1%			
17	(2) Subsidiary of PSEG Area Development LLC			
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OFFICERS			
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>			
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board - CEO and Director	Ralph Izzo (1)	
2	President and Chief Operating Officer	David M. Daly	600,000
3	Executive Vice President and CFO	Daniel J. Cregg (1)	
4	Executive Vice President and General Counsel	Tamara L. Linde (1)	
5	Vice President and Controller	Rose M. Chernick (1)	
6	Vice President and Treasurer	Bradford D. Huntington (1)	
7	Secretary	Michael K. Hyun (1)	
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20	(1) These individuals are employees of		
21	PSEG Services Corporation who charge		
22	PSE&G and other affiliates within the consolidated		
23	PSEG group for the cost of their services based on		
24	approved cost allocation methodologies.		
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Document Accession #: 20210420-8042
Submission Date: 04/16/2021

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	**Ralph Izzo, Chairman of the Bd and Chief Exec Offcr	80 Park Plaza, Newark, NJ 07102
2		
3	***Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY
4		
5	***David Lilley (2)	Retired Chairman of the Board, President and CEO of Cytec Industries, Inc., Woodland Park, NJ
6		
7		
8	***Susan Tomasky (2)	Retired President, AEP Transmission of American Electric Power Corporation, Columbus, OH
9		
10		
11	William V. Hickey (1)	Retired Chairman of the Board and CEO of Sealed Air Corporation, Elmwood Park, NJ
12		
13		
14	Richard J. Swift (1)	Retired from Foster Wheeler, Ltd., Clinton, NJ
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19	(1) Retired in April 2020	
20	(2) Effective in April 2020	
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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	PJM Open Access Transmission Tariff ("OATT")				
2					
3	Attachment H-10 of PJM OATT		Docket No. ER08-1233 (initial and compliance		
4			filings of formula rate tariff sheets)		
5					
6	Attachment H-10 of PJM OATT		Docket No. ER09-249 (incentive filing)		
7					
8	Attachment H-10 of PJM OATT		Docket No. ER10-159 (incentive filing)		
9					
10	Attachment H-10 of PJM OATT		Docket No. ER11-3352 (incentive filing)		
11					
12	Attachment H-10 of PJM OATT		Docket No. ER12-296 (incentive filing)		
13					
14	Attachment H-10 of PJM OATT		Docket No. ER12-2274 (abandonment filing)		
15					
16	Attachment H-10 of PJM OATT		Docket No. ER14-621		
17			(Post-Employment Benefits other than Pension		
18			("PBOP") - revised tariff sheets)		
19					
20	Attachment H-10 of PJM OATT		Docket No. ER14-1608 (incentive filing)		
21					
22	Attachment H-10 of PJM OATT		Docket No. ER15-2397		
23			(Post-Employment Benefits other than Pension		
24			("PBOP") - revised tariff sheets)		
25					
26	Attachment H-10 of PJM OATT		Docket No. ER16-619 (abandonment filing)		
27					
28	Attachment H-10 of PJM OATT		Docket No. ER19-204		
29			(income tax-related revisions relating to the		
30			effects of the TCJA - revised tariff sheets)		
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200117-5135	01/17/2020	ER09-1257-000	2020 Formula Rate Annual Update	PJM OATT Attachment H-10
2				(Second Revision)	
3					
4	20200615-5364	06/15/2020	ER09-1257-000	2019 Formula Rate Annual True-Up	PJM OATT Attachment H-10
5					
6	20200619-5211	06/19/2020	ER09-1257-000	2019 Formula Rate Annual True-Up	PJM OATT Attachment H-10
7				(Errata)	
8					
9	20201015-5174	10/15/2020	ER09-1257-000	2021 Formula Rate Annual Update	PJM OATT Attachment H-10
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INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
1	Not applicable			
2				
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Name of Respondent Public Service Electric and Gas Company Document Accession #: 20210420-8042	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/16/2021	Year/Period of Report End of 2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Inquiry 1:
NONE

Inquiry 2:
NONE

Inquiry 3:
NONE

Inquiry 4:
NONE

Inquiry 5:
NONE

Inquiry 6:

By Order dated November 13, 2019, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$3.2 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2020 through December 31, 2021. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF19070774)

In 2020, through December 31st, PSE&G has paid and issued the following amount of long-term debt:

- paid \$250 million of 3.50% Secured Medium-Term Notes, Series G due August 2020 and
- paid \$9 million of 7.04% Secured Medium-Term Notes, Series A due November 2020
- issued \$300 million of 2.45% Secured Medium-Term Notes, Series N due January 2030
- issued \$300 million of 3.15% Secured Medium-Term Notes, Series N due January 2050
- issued \$375 million of 2.70% Secured Medium-Term Notes, Series N due May 2050 and
- issued \$375 million of 2.05% Secured Medium-Term Notes, Series N due August 2050

Subsequent to December 31st, PSE&G has paid and issued the following amount of long-term debt:

On March 4, 2021

- issued \$450 million of 0.95% Secured Medium-Term Notes, Series N due March 2026 and
- issued \$450 million of 3.00% Secured Medium-Term Notes, Series N due March 2051

On March 15, 2021

- paid \$300 million of 1.90% Secured Mortgage Bonds, Series K due March 15, 2021

By Order dated December 2, 2020, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 3, 2023. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF20060400).

As of December 31, 2020, PSE&G had \$100 million of short-term obligations outstanding, and \$17 million of letters of credit outstanding.

Inquiry 7:
NONE

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Inquiry 8:

The average non-represented wage scale saw a 3.0% increase effective March 9, 2020. The represented employees of PSE&G saw a 3.0% increase effective May 1, 2020.

Inquiry 9:

REGULATORY ISSUES

Federal Regulation

FERC

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G and the generation and energy trading subsidiaries of PSEG Power are public utilities as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates Regional Transmission Operators (RTOs)/ISOs, such as PJM, and their energy and capacity markets.

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR Authority.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures.

Transmission Rate Proceedings and Return on Equity—From time to time, various matters are pending before FERC relating to, among other things, transmission planning, reliability standards and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In November 2019, FERC issued an order establishing a new ROE policy for reviewing existing transmission ROEs. The new methodology uses the discounted cash flow (DCF) model and capital asset pricing model (CAPM) to determine if an existing base ROE is unjust and unreasonable and, if so, what replacement ROE is appropriate. PSE&G joined the PJM Transmission Owners in requesting rehearing of FERC's order on the grounds that the new methodology is flawed. In May 2020, FERC partially granted rehearing of the November 2019 order and again revised the ROE methodology by reinstating the risk premium model with the CAPM and DCF models. FERC's order indicated that it would not be bound by this revised methodology when considering the just and reasonableness of a utility's ROE in future proceedings. We continue to analyze the potential impact of these methodologies.

ROE complaints have been pending before FERC regarding Midcontinent Independent System Operator (MISO) transmission owners, the ISO New England Inc. transmission owners and utilities in other jurisdictions. In addition, over the past few years, several

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

companies have negotiated settlements that have resulted in reduced ROEs.

We are engaged in settlement discussions with the BPU Staff and the New Jersey Division of Rate Counsel (New Jersey Rate Counsel) about the level of PSE&G's base transmission ROE; however, we cannot predict the outcome of these settlement discussions. An adverse change to PSE&G's base transmission ROE or ROE incentives could be material.

Compliance

Reliability Standards—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, FERC directed NERC to draft a physical security standard intended to further protect assets deemed “critical” to reliability of the grid. In July 2015, FERC issued an order approving NERC's proposed physical security standard. Under the standard, utilities are required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities can decide or be required to build additional redundancy into their systems. This standard supplements the Critical Infrastructure Protection standards that are already in place and that establish physical and cybersecurity protections for critical systems. FERC directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to grid operations. FERC approved the supply chain management standard in October 2018, with an implementation date of October 1, 2020. We have documented procedures and implemented new processes to comply with these standards.

State Regulation

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, energy efficiency, and electric vehicles programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow.

New Jersey Energy Master Plan (EMP)—In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding the state's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) of reducing electric and gas consumption by at least 2% and 0.75%, respectively. The EMP outlines several strategies, including statewide energy efficiency programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; electrification of the transportation sector; and reduced reliance on natural gas. We cannot predict the impact on our business or results of operations from the EMP or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSEG Power's nuclear and gas generating stations and PSE&G's electric transmission and gas distribution assets. We also cannot predict what actions federal government agencies may take in light of the Environmental Protection Agency's (EPA) Affordable Clean Energy (ACE) rule and other federal initiatives associated with climate change or the impact of any such actions on our business or results of operations.

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Concurrently with the release of the EMP, New Jersey Governor Murphy signed an executive order directing the New Jersey Department of Environmental Protection (NJDEP) to establish a greenhouse gas (GHG) monitoring and reporting program, adopt new regulations to reduce CO₂ emissions and reform environmental land use regulations to incorporate climate change considerations into permitting decisions. We cannot predict the impact of this executive order.

BGSS Process—In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement and related issues with respect to service to all New Jersey natural gas customers, whether served through BGSS or a third-party supplier. In addition, the BPU directed that the proceeding review whether, and to what extent, third-party suppliers are providing savings to New Jersey customers on their natural gas supply. In 2019 the Board Staff conducted a public hearing and interested parties, including PSE&G, submitted oral and written comments while also answering the Staff's questions concerning, among other things, capacity procurement (e.g., timing, price, sufficiency); the sufficiency of pipeline capacity within New Jersey; the cost impacts if gas distribution companies were made responsible for securing incremental capacity for their transportation customers; and economic benefits to residential customers. In early 2020 the Board announced that it had retained a consultant, and in February 2021 that consultant issued discovery requests focused on PSE&G's June 2020 BGSS filing. The proceeding remains open.

BGS Process—In July 2020, the State's EDCs filed their annual proposal for the conduct of the February 2021 BGS auction covering electric supply for energy years 2022 through 2024. In prior years, the BPU and BGS suppliers expressed concerns regarding transmission costs incurred by BGS participants that are collected from customers but not paid to the BGS suppliers due to several unresolved proceedings at FERC. To address these concerns, the EDCs proposed, among other things, to (a) remove transmission from the BGS product in the upcoming 2021 BGS auction, and (b) amend existing BGS contracts to transfer responsibility for transmission-through the transfer of specific PJM billing line items—from the BGS supplier to the EDCs. In both cases, each EDC will continue to collect transmission costs from its BGS customers as a supply cost. In November 2020, the BPU approved both proposals. As a result, (a) the 2021 BGS auction product excluded the obligation for the BGS suppliers to provide transmission and (b) BGS suppliers now have the option to amend existing BGS contracts to transfer the supplier's obligation to provide transmission to the EDCs effective February 1, 2021. In November 2020, the BPU also directed the EDCs to enter into agreements with BGS suppliers pursuant to which the EDCs would pay to BGS suppliers certain funds collected from BGS customers notwithstanding the absence of final FERC Orders in certain cases in which transmission cost allocations have been challenged. Previously, the EDCs had collected these funds from customers but withheld payment of these funds to BGS suppliers until the issuance of a final FERC Order. As security to the EDCs, in the event that the cost allocation challenges are ultimately successful and BGS suppliers must return the funds to the EDCs, the BGS suppliers must post a letter of credit in an amount equal to 50% of the payment due the suppliers. Those BGS suppliers that do not choose to receive such funds are not required to enter into agreements or post letters of credit with the EDCs. PSE&G has begun entering into these agreements with some of its BGS suppliers.

New Jersey Solar Initiatives—Pursuant to the Clean Energy Act, the BPU was required to undertake several initiatives in connection with New Jersey's solar energy market. The BPU established a "Community Solar Energy Pilot Program," permitting customers to participate in solar energy projects remotely located from their properties, and allowing for bill credits related to that participation effective in February 2019. The BPU is currently engaged in stakeholder processes with the State's EDCs and others regarding certain issues, including modifications to the community solar pilot program, implementation of consolidated billing for the benefit of project developers and participants, and developing a cost recovery mechanism for the EDCs.

The Clean Energy Act required the BPU to close the existing SREC program to new applications at the earlier of June 1, 2021 or the date at which 5.1% of New Jersey retail electric sales are derived from solar. The 5.1% threshold was attained and the SREC market was closed to new applications on April 30, 2020, with limited exceptions related to the impact of COVID-19 on projects under development. Solar projects that failed to achieve commercial operation before April 30, 2020 may be entitled to receive transition renewable energy certificates (TRECs) for each MWh of solar production. The New Jersey EDCs, including PSE&G, are required to purchase, using the services of a TREC administrator, TRECs from solar projects at rates set by the BPU. PSE&G filed for rate

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

recovery of these costs in April 2020. In August 2020, the BPU approved PSE&G's rate recovery filing. The BPU is continuing to work with the state's EDCs to establish the mechanisms for implementing the transition incentive program.

Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our information systems. The Board, the Audit Committee, Industrial Operations Committee and senior management receive frequent reports on such topics as personnel and resources to monitor and address cybersecurity threats, technological advances in cybersecurity protection, rapidly evolving cybersecurity threats that may affect our Company and industry, cybersecurity incident response and applicable cybersecurity laws, regulations and standards, as well as collaboration mechanisms with intelligence and enforcement agencies and industry groups, to assure timely threat awareness and response coordination.

Our cybersecurity program is focused on the following areas:

- Governance
 - Cybersecurity Council—which is comprised of members of senior management, meets regularly to discuss emerging cybersecurity issues and maintenance of a corporate cybersecurity scorecard to measure performance of key risk indicators. The Cybersecurity Council ensures that senior management, and ultimately, the Board, is given the information required to exercise proper oversight over cybersecurity risks and that escalation procedures are followed.
 - Cybersecurity Excellence Oversight Board (CEOB)—provides the Chief Operating Officer with periodic cybersecurity assessments of PSEG. The CEOB is comprised of employee and non-employee members who have expertise in technology security, compliance and controls, or in management practices.
- Cybersecurity Awareness—Identifying and assessing cyber risks through partnerships with public and private entities and industry groups, and disseminating electronic notices to, and conducting presentations for, company personnel.
- Training—Providing annual cybersecurity training for all personnel with network access, as well as additional education for personnel with access to industrial control systems or customer information systems; and conducting phishing exercises. Regular cybersecurity education is also provided to our Board through management reports and presentations by external subject matter experts.
- Technical Safeguards—Deploying measures to protect our network perimeter and internal Information Technology platforms, such as internal and external firewalls, network intrusion detection and prevention, penetration testing, vulnerability assessments, threat intelligence, anti-malware and access controls.
- Vendor Management—Maintaining a risk-based vendor management program, including the development of robust security contractual provisions. Notably, in 2020, we implemented additional measures to ensure compliance with new requirements promulgated by the NERC applicable to cyber systems involved in the operation of the Bulk Electric System (BES). These new or enhanced measures require PSEG to identify and assess risks to the BES from vendor products or services.
- Incident Response Plans—Maintaining and updating incident response plans that address the life cycle of a cybersecurity incident from a technical perspective (i.e., detection, response, and recovery), as well as data breach response (with a focus on external communication and legal compliance); and testing those plans (both internally and through external exercises).
- Mobile Security—Deploying controls to prevent loss of data through mobile device channels.

PSEG also maintains physical security measures to protect its Operational Technology systems, consistent with a defense in depth and risk-tiered approach. Such physical security measures may include access control systems, video surveillance, around-the-clock command center monitoring, and physical barriers (such as fencing, walls, and bollards). Additional features of PSEG's physical

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security program include threat intelligence, insider threat mitigation, background checks, a threat level advisory system, a business interruption management model, and active coordination with federal, state, and local law enforcement officials. See Regulatory Issues—Federal for a discussion on physical reliability standards that the NERC has promulgated.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

Federal—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability of the grid and to prevent major system blackouts. NERC Critical Infrastructure Protection standards establish cybersecurity protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber threats against the nation's electric grid.

FERC further directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to bulk electric system operations. FERC approved the supply chain risk management standard in October 2018, with an implementation date of October 1, 2020. We have documented procedures and implemented new processes to comply with these standards.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to: (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

ENVIRONMENTAL MATTERS

PSE&G is subject to federal, state and local laws and regulations with regard to environmental matters including, but not limited to hazardous substance liability.

PSE&G expects there will be changes to existing environmental laws and regulations, particularly in light of the change in administration following the 2020 U.S. presidential election that could significantly impact the manner in which our operations are currently conducted. Such laws and regulations may also affect the timing, cost, location, design, construction and operation of new facilities. Due to evolving environmental regulations, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for hazardous substance liabilities, see Note 12. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances and monetary payments, regardless of the absence of fault, any contractual agreements between private parties, and the absence of any prohibitions against the activity when it occurred, as well as compensation for injuries to natural resources. Our historic operations and the

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Public Service Electric and Gas Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas.

Site Remediation—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 12. Commitments and Contingent Liabilities.

Inquiry 10:
NONE

Inquiry 11:
NONE

Inquiry 12
See the discussion of important regulatory and legal issues provided above.

Inquiry 13:
NONE

Inquiry 14:
NONE

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8041							
Date: 04/16/2021							

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	34,694,215,293	32,474,294,672
3	Construction Work in Progress (107)	200-201	1,771,495,746	1,603,489,479
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		36,465,711,039	34,077,784,151
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,987,759,008	6,452,702,664
6	Net Utility Plant (Enter Total of line 4 less 5)		29,477,952,031	27,625,081,487
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		29,477,952,031	27,625,081,487
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,264,065	3,249,065
19	(Less) Accum. Prov. for Depr. and Amort. (122)		953,919	870,524
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	224-225	11,689,349	11,839,349
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		222,261,241	247,648,053
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		51,397,424	47,730,436
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		321,022,733	342,960,952
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		153,926,349	20,755,987
36	Special Deposits (132-134)		28,825,629	29,095,809
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		50,000,000	0
39	Notes Receivable (141)		29,411,116	27,589,454
40	Customer Accounts Receivable (142)		1,066,169,665	857,202,516
41	Other Accounts Receivable (143)		93,140,702	68,166,028
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		205,886,805	59,976,007
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		16,450,854	16,845,893
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	217,172,523	212,629,347
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Document Accession #: 20210420-80042 Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
53	(Less) Noncurrent Portion of Allowances		0	0			
54	Stores Expense Undistributed (163)	227	0	0			
55	Gas Stored Underground - Current (164.1)		0	0			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0			
57	Prepayments (165)		3,031,668	19,315,413			
58	Advances for Gas (166-167)		0	0			
59	Interest and Dividends Receivable (171)		0	0			
60	Rents Receivable (172)		11,765,771	8,160,589			
61	Accrued Utility Revenues (173)		238,882,954	238,609,776			
62	Miscellaneous Current and Accrued Assets (174)		15,664,545	32,914,288			
63	Derivative Instrument Assets (175)		0	0			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0			
65	Derivative Instrument Assets - Hedges (176)		0	0			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,718,554,971	1,471,309,093			
68	DEFERRED DEBITS						
69	Unamortized Debt Expenses (181)		61,881,526	55,668,062			
70	Extraordinary Property Losses (182.1)	230a	0	0			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	702,369			
72	Other Regulatory Assets (182.3)	232	4,242,055,294	4,004,262,639			
73	Prelim. Survey and Investigation Charges (Electric) (183)		26,603,022	28,196,103			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0			
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0			
76	Clearing Accounts (184)		3,401	0			
77	Temporary Facilities (185)		0	0			
78	Miscellaneous Deferred Debits (186)	233	35,488,638	32,347,947			
79	Def. Losses from Disposition of Utility Plt. (187)		0	0			
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0			
81	Unamortized Loss on Reaquired Debt (189)		36,066,291	42,297,978			
82	Accumulated Deferred Income Taxes (190)	234	844,276,234	895,747,368			
83	Unrecovered Purchased Gas Costs (191)		0	0			
84	Total Deferred Debits (lines 69 through 83)		5,246,374,406	5,059,222,466			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		36,763,904,141	34,498,573,998			

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent Document Accession #: 20210420-8041 Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (month, day, yr) 04/16/2021	Year/Period of Report end of 2020/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		6,769,912	409,995
48	Miscellaneous Current and Accrued Liabilities (242)		611,148,387	545,028,184
49	Obligations Under Capital Leases-Current (243)		12,728,792	12,116,389
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,069,130,283	2,145,687,633
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		58,087,847	55,169,664
57	Accumulated Deferred Investment Tax Credits (255)	266-267	128,656,434	137,606,679
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	349,656,756	428,767,850
60	Other Regulatory Liabilities (254)	278	3,180,691,933	3,406,047,146
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		4,745,878,783	4,525,984,427
64	Accum. Deferred Income Taxes-Other (283)		563,754,685	552,595,800
65	Total Deferred Credits (lines 56 through 64)		9,026,726,438	9,106,171,566
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		36,763,904,141	34,498,573,998

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042							
STATEMENT OF INCOME							
Quarterly							
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.							
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.							
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.							
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.							
5. If additional columns are needed, place them in a footnote.							
Annual or Quarterly if applicable							
5. Do not report fourth quarter data in columns (e) and (f)							
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.							
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	6,323,023,701	6,389,281,264			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	3,292,283,064	3,666,433,020			
5	Maintenance Expenses (402)	320-323	245,680,215	212,850,282			
6	Depreciation Expense (403)	336-337	794,275,083	748,595,761			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337					
8	Amort. & Depl. of Utility Plant (404-405)	336-337	29,358,529	27,446,776			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,011,039	1,011,039			
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)		75,867,724	73,891,814			
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)	262-263	54,701,454	55,864,215			
15	Income Taxes - Federal (409.1)	262-263	218,246,977	102,772,133			
16	- Other (409.1)	262-263	5,056,971	-2,914,668			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	700,364,185	578,696,370			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	693,473,239	607,846,883			
19	Investment Tax Credit Adj. - Net (411.4)	266	-8,950,246	5,722,539			
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)		-225,891	230,258			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,714,195,865	4,862,752,656			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,608,827,836	1,526,528,608			

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,643,765,177	4,506,775,389	1,679,258,524	1,882,505,875			2
						3
2,263,542,397	2,396,123,103	1,028,740,667	1,270,309,917			4
196,245,354	175,775,677	49,434,861	37,074,605			5
617,029,072	582,121,594	177,246,011	166,474,167			6
						7
16,677,885	15,672,402	12,680,644	11,774,374			8
						9
1,011,039	1,011,039					10
						11
25,756,139	22,654,906	50,111,585	51,236,908			12
						13
37,672,577	38,151,920	17,028,877	17,712,295			14
207,213,661	105,485,306	11,033,316	-2,713,173			15
2,549,284	-1,958,244	2,507,687	-956,424			16
502,500,898	450,519,466	197,863,287	128,176,904			17
462,076,820	454,801,635	231,396,419	153,045,248			18
-8,159,989	6,515,540	-790,257	-793,001			19
						20
						21
						22
						23
-225,891	230,258					24
3,399,735,606	3,337,501,332	1,314,460,259	1,525,251,324			25
1,244,029,571	1,169,274,057	364,798,265	357,254,551			26

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,608,827,836	1,526,528,608		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		39,778,065	36,564,221		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		30,513,923	27,561,766		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		2,543,341	760,961		
35	Nonoperating Rental Income (418)		-83,395	-83,395		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-150,000	-150,000		
37	Interest and Dividend Income (419)		16,991,540	18,522,380		
38	Allowance for Other Funds Used During Construction (419.1)		86,667,499	58,689,637		
39	Miscellaneous Nonoperating Income (421)		10,134,263	9,883,478		
40	Gain on Disposition of Property (421.1)		974,165	1,597		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		121,254,873	95,105,191		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		31,172			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		337,195	97,030		
46	Life Insurance (426.2)					
47	Penalties (426.3)		222,448	343,116		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,353,466	9,077,720		
49	Other Deductions (426.5)		1,684,759	-408,845		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,629,040	9,109,021		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	230,427	225,361		
53	Income Taxes-Federal (409.2)	262-263	13,795,876	6,483,002		
54	Income Taxes-Other (409.2)	262-263	2,583,865	2,924,359		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,161,469	48,743		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	8,893,514	1,195,356		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,878,123	8,486,109		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		99,747,710	77,510,061		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		396,786,462	361,940,832		
63	Amort. of Debt Disc. and Expense (428)		7,630,383	7,266,294		
64	Amortization of Loss on Reaquired Debt (428.1)		6,231,687	6,262,824		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		4,461,399	8,713,791		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		25,774,267	22,658,457		
70	Net Interest Charges (Total of lines 62 thru 69)		389,335,664	361,525,284		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,319,239,882	1,242,513,385		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,319,239,882	1,242,513,385		

Document Accession #: 20210420-8042

Submission Date: 04/16/2021

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.

2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.

3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)

4. State the purpose and amount of each reservation or appropriation of retained earnings.

5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

6. Show dividends for each class and series of capital stock.

7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		8,968,579,783	7,975,916,398
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8	Financial Instruments-Credit Losses (ASU No. 2016-13)		-1,545,204	
9	TOTAL Credits to Retained Earnings (Acct. 439)		-1,545,204	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,319,389,882	1,242,663,385
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35	Common Stock Dividends Declared		-175,000,000	(250,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-175,000,000	(250,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		10,111,424,461	8,968,579,783
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,319,239,882	1,242,513,385
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	823,633,612	776,042,537
5	Amortization of Property Losses, Unrecovered Plant and Reg Study Costs	76,878,763	73,891,814
6			
7			
8	Deferred Income Taxes (Net)	1,158,901	-30,297,126
9	Investment Tax Credit Adjustment (Net)	-8,950,246	5,722,539
10	Net (Increase) Decrease in Receivables	-91,314,226	90,907,958
11	Net (Increase) Decrease in Inventory	-2,222,539	-16,708,282
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	167,143,012	88,412,377
14	Net (Increase) Decrease in Other Regulatory Assets	-109,405,038	3,162,159
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,602,221	29,739,466
16	(Less) Allowance for Other Funds Used During Construction	86,667,499	58,689,637
17	(Less) Undistributed Earnings from Subsidiary Companies	-150,000	-150,000
18	Other (provide details in footnote):		
19	Other Current Assets and Liabilities	23,002,473	-20,374,257
20	Miscellaneous	-160,949,480	-156,752,305
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,954,299,836	2,027,720,628
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,593,963,317	-2,600,935,868
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-86,667,499	-58,689,637
31	Other (provide details in footnote):		
32	Increase in Solar Loan Investment	-15,600,410	-15,976,148
33	Proceeds from the Sale of Property, Plant and Equipment	1,393,815	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,521,502,413	-2,558,222,379
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-39,516,465	-34,122,434
45	Proceeds from Sales of Investment Securities (a)	39,754,252	35,681,342

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

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(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	28,312,000	24,524,549
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: COLI	10,748,349	9,977,435
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,482,204,277	-2,522,161,487
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,350,000,000	1,150,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		90,588,547
67	Other (provide details in footnote):		
68	Capital Contribution	75,000,000	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,425,000,000	1,240,588,547
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-259,000,000	-500,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-262,179,876	
79	Deferred Issuance Costs (Debt and Credit Facilities)	-17,745,321	-14,451,074
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-175,000,000	-250,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	711,074,803	476,137,473
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	183,170,362	-18,303,386
87			
88	Cash and Cash Equivalents at Beginning of Period	20,755,987	39,059,373
89			
90	Cash and Cash Equivalents at End of period	203,926,349	20,755,987

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042			

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2020 GAAP balance sheet to the FERC basis:

	Debit	Credit
Current Assets	15,899,006	
Current Liabilities	2,191,824	
Non-Current Asset		6,260,213
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consolidated for GAAP purposes.		
Current Liabilities	293,612,705	
Non-Current Assets	397,579,983	
Accumulated Provision for Depreciation	152,025,262	
Non-Current Liabilities		474,173,000
Current Assets		369,044,950
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	48,110,615	
Accumulated Deferred Investment Tax Credits		48,110,615
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		
Deferred Income Tax and Other Non-Curr Liab	1,513,544	
Current Liabilities		1,513,544
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		

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Public Service Electric and Gas Company		04/16/2021	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Non-Current Assets	844,276,235	
Accumulated Deferred Income Taxes		844,276,235
To segregate deferred income taxes for FERC.		

Regulatory Assets	8,221,890	
Property, Plant and Equipment	41,934,544	
Retained Earnings		36,057,377
Accumulated Deferred Income Taxes		14,099,057
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.		

Current Liabilities	434,380,000	
Long Term Debt		434,380,000
Reclass current portion of Long Term Debt.		

Retained Earnings	259,541	
Current Assets	21,864,931	
Non-Current Assets	40,016,595	
Current Liabilities	54,262,724	
Non-Current Liabilities		54,522,265
Long Term Debt		61,881,526
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

The following is a general summary of the adjustments needed to convert the 2020 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	284,564,592	
Depreciation and Amortization	13,512,098	
Taxes Other Than Income Taxes	54,701,454	
Other Income and Deductions	11,182,500	
Non-Operating Pension and OPEB Credits (Costs)	205,028,000	
Interest Expense	1,063,703	
Income Tax Expense		18,728,345
Operating Expenses		543,393,923
Net Income		7,930,079
To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.		

Item 2: See Item 6, Note 12: Commitments and Contingent Liabilities and Note 18: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Notes to Consolidated Financial

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Public Service Electric and Gas Company		04/16/2021	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Statements prepared in conjunction with the Annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in regulated solar generation projects and energy efficiency and related programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The financial statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1.

Management has evaluated the impact of events occurring after December 31, 2020 up to February 26, 2021, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 16, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 5. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition

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Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the gain or loss on a derivative instrument designated and qualifying as a cash flow hedge is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 15. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2020	2019
	<u>Avg. Rate</u>	<u>Avg. Rate</u>
Electric Transmission	2.41%	2.41%
Electric Distribution	2.55%	2.54%
Gas Distribution	1.84%	1.85%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Funds Used During Construction (AFUDC) and Interest Capitalized During Construction (IDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2020, the amount of, and average rate used to calculate, AFUDC was \$112 million and 7.86%, respectively. For the year ended December 31, 2019 the amount of, and average rate used to calculate, AFUDC was \$81 million and 7.22%, respectively.

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax-sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 18. Income Taxes for further discussion.

Impairment of Long-Lived Assets and Leveraged Leases

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the ongoing coronavirus pandemic on the outstanding balances as of December 31, 2020. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause mechanism and incremental gas bad debt has been deferred for future recovery through the COVID-19 Regulatory Asset. See Note 3. Revenues and Note 5. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Leases

Effective January 1, 2019, PSE&G adopted new accounting guidance which requires lessees to recognize leases with a term greater than 12 months on the balance sheet using a right-of-use asset approach.

PSE&G, when acting as lessee or lessor, determine if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

PSE&G is neither the lessee nor the lessor in any material leases that are not classified as operating leases.

Lessee—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

For GAAP reporting purposes, the current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on its Balance Sheet. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less. For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The current portion of Operating Lease Liabilities is included in FERC account 243 Obligations Under Capital Leases – Current and the non-current portion of Operating Lease Liabilities is included in FERC account 227 Obligations Under Capital Leases – Noncurrent. FERC account 101.1 Property Under Capital Leases is properly footnoted on page 200 of the FERC Form 1 to disclose any amounts included in the capital lease balance sheet accounts that relate to operating leases, in order to ensure no impact on existing ratemaking treatment or practices.

PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

See Note 6. Leases for detailed information on leases.

Trust Investments

These that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as

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Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 9. Trust Investments for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals.

See Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to its affiliate PSEG Power in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Recent Accounting Standards

New Standards Adopted in 2020

Measurement of Credit Losses on Financial Instruments—Accounting Standards Update (ASU) 2016-13, updated by ASU 2018-19, 2019-04, 2019-05, 2019-11 and 2020-02

This accounting standard provides a new model for recognizing credit losses on financial assets. The new model requires entities to use an estimate of expected credit losses that will be recognized as an impairment allowance rather than a direct write-down of the amortized cost basis. The estimate of expected credit losses is based on past events, current conditions and supportable forecasts over a reasonable period. For purchased financial assets with credit deterioration, a similar model is used; however, the initial allowance is added to the purchase price rather than reported as an allowance. Credit losses on available-for-sale debt securities are measured in a manner similar to current GAAP; however, this standard requires those credit losses be presented as an allowance, rather than a write-down. This new standard also requires additional disclosures of the allowance for credit losses by financial asset type, including disclosures of credit quality indicators for each class of financial asset disaggregated by year of origination.

The standard was effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard on January 1, 2020 on a modified retrospective basis. Upon adoption, PSE&G recorded an increase of \$8 million to its allowance for credit losses, offset by a \$6 million increase to Regulatory and Other Assets, and a \$2 million cumulative effect charge to Retained Earnings. See Note 3. Revenues.

Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement—ASU 2018-13

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This accounting standard modifies the disclosure requirements for fair value measurements. Certain current disclosure requirements relating to Level 3 fair value measurements, and transfers between Level 1 and Level 2 fair value measurements have been eliminated. The standard also adds certain other disclosure requirements for Level 3 fair value measurements.

The standard was effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard on January 1, 2020. Certain amendments in the standard have been applied prospectively in 2020. All other amendments of the standard were applied retrospectively to all periods presented.

Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract—ASU 2018-15

This accounting standard aligns the capitalization requirements for implementation costs incurred in a hosting arrangement that is a service contract with capitalization requirements for implementation costs incurred to develop or obtain internal-use software, including hosting arrangements that include an internal-use software license. The standard follows the guidance in Accounting Standard Codification 350—Intangibles—Goodwill and Other to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The standard requires the amortization of capitalized costs to be presented in O&M Expense. In addition, the standard also adds presentation requirements for these costs in the statements of cash flows and financial position.

The standard was effective for annual and interim periods beginning after December 15, 2019. PSE&G adopted this standard prospectively on January 1, 2020. Adoption of this standard did not have a material impact on PSE&G's financial statements.

Targeted Improvements to Related Party Guidance for Variable Interest Entities (VIE)—ASU 2018-17

This accounting standard improves the VIE guidance in the area of decision-making fees. Consistent with how indirect interests held through related parties under common control are considered for determining whether a reporting entity must consolidate a VIE, indirect interests held through related parties in common control arrangements are considered on a proportional basis for determining whether fees paid to decision makers and service providers are variable interests.

This standard is effective for annual and interim periods beginning after December 15, 2019. The standard is required to be applied retrospectively with a cumulative effect adjustment to Retained Earnings at the beginning of the earliest period presented. PSE&G adopted this standard on January 1, 2020. Adoption of this standard did not have an impact on PSE&G's financial statements.

Codification Improvements to Financial Instruments—ASU 2020-03

This accounting standard provides clarification of guidance for financial instruments and makes narrow scope amendments related to various issues. PSE&G adopted this standard in the first quarter of 2020. Adoption of this standard did not have an impact on PSE&G's financial statements.

Facilitation of the Effects of Reference Rate Reform on Financial Reporting—ASU 2020-04

This accounting standard provides optional expedients and exceptions for applying GAAP to contract modifications and hedging relationships, subject to meeting certain criteria, that reference London Interbank Offered Rate (LIBOR) or another reference rate expected to be discontinued. The standard was effective from its issuance date, March 12, 2020, through December 31, 2022. PSEG adopted this standard effective upon issuance. Adoption of this standard did not have an impact on PSE&G's financial statements.

Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans—ASU 2018-14

This accounting standard modifies the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans, including the elimination of certain current disclosure requirements. Certain other disclosure requirements related to interest crediting rates have been added and certain clarifications were made to other disclosure requirements.

The standard is effective for fiscal years ending after December 15, 2020 and early adoption is permitted. Amendments in this standard

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will be applied on a retrospective basis to all periods presented. PSE&G adopted this standard on December 31, 2020. The amendments in the standard have been applied retrospectively to all periods presented. See Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans.

New Standards Issued But Not Yet Adopted As of December 31, 2020

Simplifying the Accounting for Income Taxes—ASU 2019-12

This accounting standard updates ASC 740 to simplify the accounting for income taxes, including the elimination of several exceptions and making other clarifications to the current guidance. Some of the more pertinent modifications include a change to the tax accounting related to franchise taxes that are partially based on income, an election to allocate the consolidated tax expense to a disregarded entity that is a member of a consolidated tax return filing group when those entities issue separate financial statements, and modifications and clarifications to interim tax reporting.

The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is permitted. Amendments will be applied either on a retrospective, modified retrospective through a cumulative adjustment to Retained Earnings in the year of adoption, or on a prospective basis. PSEG adopted this standard on January 1, 2021. PSEG will be electing to allocate the consolidated tax expense to all eligible entities that are included in a consolidated tax filing. Making this election will be consistent with PSEG's Tax Sharing Agreements with its affiliated subsidiaries, as stated in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. Adoption of this standard did not have an impact on PSE&G's financial statements.

Clarifying the Interactions between Investments-Equity Securities, Investments-Equity Method and Joint Ventures, and Derivatives and Hedging—ASU 2020-01

This accounting standard clarifies that an entity should consider transaction prices for purposes of measuring the fair value of certain equity securities immediately before applying or upon discontinuing the equity method. This accounting standard also clarifies that when accounting for contracts entered into to purchase equity securities, an entity should not consider whether, upon the settlement of the forward contract or exercise of the purchased option, the underlying securities would be accounted for under the equity method or the fair value option.

The standard is effective for fiscal years beginning after December 15, 2020. Amendments in this standard will be applied prospectively. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Accounting for Convertible Instruments and Contracts in an Entity's Own Equity—ASU 2020-06

This accounting standard simplifies the accounting for convertible debt and convertible preferred stock by removing the requirements to separately present certain conversion features in equity. In addition, the ASU eliminates certain criteria that must be satisfied in order to classify a contract as equity, which is expected to decrease the number of freestanding instruments and embedded derivatives accounted for as assets or liabilities. The ASU also revises the guidance on calculating earnings per share, requiring use of the if-converted method for all convertible instruments and rescinding the ability to rebut the presumption of share settlement for instruments that may be settled in cash or other assets.

The standard is effective for fiscal years beginning after December 15, 2020. Amendments in this standard will be applied on either a retrospective basis for all periods presented or a modified retrospective basis through a cumulative effect adjustment to Retained Earnings as of the beginning of the fiscal year of adoption. Early adoption is permitted. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Codification Improvements to Callable Debt Securities—ASU 2020-08

This accounting standard clarifies that an entity should reevaluate for each reporting period whether a purchased callable debt security that has multiple call dates is within the scope of certain guidance on nonrefundable fees and other costs related to receivables.

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The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is not permitted. Amendments in this standard will be applied prospectively. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Codification Improvements—ASU 2020-10

This accounting standard conforms, clarifies, simplifies, and provides technical corrections to various codification topics.

The standard is effective for fiscal years beginning after December 15, 2020 and early adoption is permitted. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Reference Rate Reform Scope Refinement—ASU 2021-01

This accounting standard clarifies certain guidance related to derivative instruments affected by the market-wide change in the interest rates even if those derivatives do not reference the LIBOR or another rate that is expected to be discontinued as a result of reference rate reform. The accounting standard also clarifies other aspects of the relief provided in the reference rate reform GAAP guidance.

The standard is effective upon issuance and allows for retrospective or prospective application with certain conditions. PSE&G adopted this standard in January 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Note 3. Revenues

Contract Balances

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2020 and 2019. Substantially all of PSE&G's accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. Allowances represented approximately 14% and 6% of accounts receivable (including unbilled revenues in 2020) as of December 31, 2020 and 2019, respectively. As of December 31, 2019, there was no allowance for unbilled revenues. Effective January 1, 2020, PSE&G adopted ASU 2016-13 and recorded an allowance for unbilled revenues. See Note 2. Recent Accounting Standards.

The following provides a reconciliation of PSE&G's allowance for credit losses for the years ended December 31, 2020 and 2019. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the ongoing coronavirus pandemic on the outstanding balances as of December 31, 2020. PSE&G's electric bad debt expense is recoverable through its Societal Benefits Clause mechanism. As of December 31, 2020, PSE&G deferred incremental gas bad debt expense for future regulatory recovery due to the impact of the ongoing pandemic. See Note 5. Regulatory Assets and Liabilities for additional information.

	Years Ended December 31,	
	2020	2019
	Millions	
Balance at Beginning of Year	\$ 68 (A)	\$ 63
Utility Customer and Other Accounts		
Provision	175	87
Write-offs, net of Recoveries of \$5 million and \$8 million	(37)	(90)
Balance at End of Year	\$ 206	\$ 60

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(A) Includes an \$8 million pre-tax increase upon adoption of ASU 2016-13.

Note 4. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2020 and 2019 is detailed below:

	As of December 31,	
	2020	2019
	Millions	
Transmission and Distribution:		
Electric Transmission	\$ 14,075	\$12,908
Electric Distribution	9,622	9,255
Gas Distribution and Transmission	9,081	8,430
Construction Work in Progress	1,783	1,607
Other	659	639
Total Transmission and Distribution	35,220	32,839
Solar Generation	658	663
Other	422	398
Total	\$ 36,300	\$ 33,900

PSE&G has ownership interests in and is responsible for providing their respective shares of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

		As of December 31,			
		2020		2019	
	Ownership Interest	Plant	Accumulated Depreciation	Plant	Accumulated Depreciation
		Millions			
Transmission Facilities	Various	\$ 161	\$ 63	\$ 161	\$ 60

Note 5. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the

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BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2020 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

	As of December 31,	
	2020	2019
	Millions	
Regulatory Assets		
Current		
New Jersey Clean Energy Program	\$ 143	\$ 143
Societal Benefits Charge (SBC)	82	30
Electric Energy Costs—Basic Generation Service (BGS)	60	57
2018 Distribution Base Rate Case Regulatory Assets (BRC)	56	56
Formula Rate True-up	23	52
Other	5	13
Total Current Regulatory Assets	369	351
Noncurrent		
Pension and OPEB Costs	\$ 1,489	\$ 1,284
Deferred Income Tax Regulatory Assets	1,014	966
Manufactured Gas Plant (MGP) Remediation Costs	320	357
Electric Transmission and Gas Cost of Removal	189	216
Asset Retirement Obligation	184	172
Green Program Recovery Charges (GPRC)	139	118
Remediation Adjustment Charge (RAC) (Other SBC)	134	158
BRC	103	159
Deferred Storm Costs	99	12
COVID-19 Deferral	51	—
Unamortized Loss on Reacquired Debt and Debt Expense	36	42
Gas Costs—BGSS	26	27
Other	88	166

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Total Noncurrent Regulatory Assets**Total Regulatory Assets**

<u>3,872</u>	<u>3,677</u>
<u>\$ 4,241</u>	<u>\$ 4,028</u>

Regulatory Liabilities**Current**

Deferred Income Tax Regulatory Liabilities

Gas Costs—BGSS

ZEC Liability

Tax Adjustment Credit (TAC)

Weather Normalization Charge (WNC)

Other

Total Current Regulatory Liabilities**Noncurrent**

Deferred Income Tax Regulatory Liabilities

Electric Distribution Cost of Removal

Total Noncurrent Regulatory Liabilities**Total Regulatory Liabilities**

As of December 31,

2020

2019

Millions

\$ 223	\$ 193
20	—
17	10
5	12
2	15
27	4
<u>294</u>	<u>234</u>
\$ 2,670	\$ 2,955
37	47
<u>2,707</u>	<u>3,002</u>
<u>\$ 3,001</u>	<u>\$ 3,236</u>

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years pursuant to the 2018 Distribution Base Rate Case Settlement.
- **COVID-19 Deferral:** These amounts represent incremental costs related to COVID-19 as authorized for deferral in an order issued by the BPU to all New Jersey regulated utilities in July 2020. The BPU authorized such utilities to create a COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related to COVID-19 during the Regulatory Asset period, beginning on March 9, 2020 through September 30, 2021, or 60 days after the New Jersey governor determines that the Public Health Emergency is no longer in effect, or in the absence of such a determination, 60 days from the time the Public Health Emergency automatically terminates by law, whichever is later.

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Deferred costs are to be offset by any federal or state assistance that the utility may receive as a direct result of the COVID-19 pandemic. Utilities must file quarterly reports of the costs incurred and offsets. Each participating utility must file a petition documenting its prudently incurred incremental COVID-19 costs by December 31, 2021, or within 60 days of the close of the Regulatory Asset period as described above, whichever is later. Any potential rate recovery, including any prudence determinations and the appropriate period of recovery, will be addressed through that filing, or in the alternative, the utility may request that the BPU defer consideration of rate recovery for a future base rate case.

- Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flow-through items, including the flowback to customers of accumulated deferred income taxes related to tax repair deductions. As part of its base rate case settlement with the BPU and the establishment of the TAC mechanism in 2018, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions as realized which results in the recording of a Regulatory Asset upon flowback. For the years ended December 31, 2020 and 2019, PSE&G had provided \$31 million and \$58 million, respectively, in current tax repair flowbacks to customers. The recovery and amortization of the tax repair-related Deferred Income Tax Regulatory Assets will be determined in PSE&G's subsequent base rate cases.
- Deferred Income Tax Regulatory Liabilities:** These liabilities relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017 (Tax Act), and accumulated deferred income taxes from previously realized distribution-related tax repair deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
 - Unprotected distribution-related excess deferred income taxes are being refunded to customers over five years through PSE&G's TAC mechanism as approved in its 2018 distribution base rate proceeding. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$520 million with the remaining flowback period through 2023.
 - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful life of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$933 million.
 - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$500 million through 2028.
 - Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment through PSE&G's transmission formula rate mechanism. As of December 31, 2020, the balance remaining to be flowed back to customers was approximately \$940 million.
 - Unprotected transmission-related deferred income taxes were fully refunded to customers in 2019 and 2020.
- Deferred Storm Costs:** Incremental costs incurred in the restoration and related costs from major storms in 2019 and 2020 for which PSE&G will seek recovery in its next base rate proceeding.
- Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its T&D assets upon retirement. The Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- Electric Energy Costs—BGS:** These costs represent the over or under recovered amounts associated with BGS, as approved

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by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.

- **Formula Rate True-Up:** PSE&G's transmission revenues are earned under a FERC-approved annual formula rate mechanism which provides for an annual filing of an estimated revenue requirement with rates effective January 1 of each year and a true-up to that estimate based on actual revenue requirements.
- **Gas Costs—BGSS:** These costs represent the over or under recovered amounts associated with BGSS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **GPRC:** This amount represents costs of the over or under collected balances associated with various renewable energy and energy efficiency programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All[®]), Solar 4 All[®] Extension, Solar 4 All[®] Extension II, Solar Loan II Program, Solar Loan III Program, Energy Efficiency (EE) 2017 Program, Clean Energy Future—Energy Efficiency (CEF-EE), and the Transition Renewable Energy Certificate (TREC)s Program.
- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund; (2) Energy Efficiency and Renewable Energy Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **TAC:** This represents the over or under collected balances associated with the return of excess accumulated deferred income taxes and the flowback of previously realized and current tax repair deductions under a mechanism approved by the BPU in PSE&G's 2018 Base Rate Case Settlement. Over or under collected balances are returned or recovered through an annual filing. PSE&G includes a return component on the flowback of the excess accumulated deferred income taxes and the previously realized tax repairs. Interest is accrued monthly on any over or under recovered balances.

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- **Unamortized Loss on Reacquired Debt and Debt Expense:** Represents losses on reacquired long-term debt and expenses associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- **WNC:** This represents the over or under recovery of gas margin which is filed annually with the BPU. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by which margin revenues differed from what would have resulted if normal weather had occurred. Over recoveries are returned to customers in the next winter season while under recoveries (subject to an earnings cap) are recovered from customers in the next winter season.
- **ZEC Liability:** This represents amounts to be returned to customers for overcollections, including interest associated with the ZEC program whereby PSE&G purchases ZECs from eligible nuclear plants.

Significant 2019 and 2020 regulatory orders received and currently pending rate filings with the BPU by PSE&G are as follows:

- **BGSS**—In September 2020, the BPU provisionally approved PSE&G's request to maintain the current BGSS rate of 32 cents. This rate is subject to final approval.
- **CEF-Energy Cloud (EC) or Advanced Metering Infrastructure (AMI) Initiative**—In January 2021, the BPU approved PSE&G's CEF-EC filing to spend approximately \$700 million in order to provide its 2.3 million electric customers with smart meters over the next four years. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case, expected in the second half of 2024. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program will be included for recovery in those rates, as well as operating costs and stranded costs associated with the retirement of the existing meters.
- **CEF-Electric Vehicles (EV)**—In January 2021, the BPU approved a program for PSE&G to provide investments of \$166 million for EV charging. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program will be included for recovery in those rates, as well as operating costs.
- **CEF-EE, a New Component of the GPRC**—In September 2020, the BPU approved PSE&G's CEF-EE program, authorizing PSE&G to spend \$1 billion in program costs. These costs will be recovered through the GPRC, with returns aligned with PSE&G's most recent base rate case and recovered over a ten-year amortization period.

The approval also included a Conservation Incentive Program, a mechanism that will provide for recovery of lost electric and gas variable margin revenues. This mechanism is effective in June 2021 for electric and October 2021 for gas. PSE&G will suspend its gas WNC when the gas deferral period begins.

- **COVID-19 Deferral**—In July 2020, the BPU authorized regulated utilities in the State of New Jersey to create a COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related to COVID-19 as described above.

In October 2020, the BPU broadened the scope of the docket to include all pandemic issues in a generic proceeding that will include submission of public comments and consideration of, among other things, the timing and scope of current and planned clean energy programs; other utility filings and mechanisms; utility financial strength; customer concerns; regulatory compliance and priorities; and ensuring the continued provision of safe and adequate service at just and reasonable rates, while recognizing the ramifications from the COVID-19 pandemic.

PSE&G has made three quarterly filings as required by the BPU and recorded a Regulatory Asset of approximately \$51 million in 2020 for net incremental costs, including \$29 million for incremental bad debt expense associated with customer accounts receivable, which PSE&G believes are recoverable under the BPU order.

- **Energy Strong Program II (ES II) Recovery Filing**—In December 2020, PSE&G filed its first ES II electric only cost

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recovery petition seeking BPU approval to recover in electric rates the return on and of ES II electric investments placed in service through January 31, 2021. In February 2021, the petition was updated to reflect actual investments and costs, and requests an annual revenue increase of \$13 million with rates effective no earlier than May 1, 2021. This matter is pending.

- **Gas System Modernization Program II (GSMP II)**—In July and November 2020, the BPU approved PSE&G's GSMP II cost recovery petition requesting approximately \$18 million and \$20 million, respectively in gas revenues on an annual basis, which included GSMP II investments in service as of February 29, 2020 and August 31, 2020, respectively. The increases were effective July 16, 2020 and December 1, 2020.

In March 2021, PSE&G updated its next bi-annual GSMP II cost recovery petition seeking BPU approval to recover in gas base rates an estimated annual revenue increase of approximately \$21 million effective June 1, 2021. This increase represents the return on and of GSMP II investments placed in service through February 28, 2021.

- **GPRC**—In January 2021, the BPU provisionally approved PSE&G's 2020 GPRC cost recovery petition requesting recovery of approximately \$67 million and \$20 million in electric and gas revenues, respectively, on an annual basis with rates effective February 1, 2021.
- **RAC**—In December 2020, PSE&G filed its RAC 28 petition with the BPU seeking recovery of \$35 million of net MGP remediation expenditures incurred from August 1, 2019 through July 31, 2020. This matter is pending.

In September 2020, the BPU approved PSE&G's RAC 27 filing requesting recovery of approximately \$53 million in net MGP remediation expenditures incurred from August 1, 2018 through July 31, 2019.

- **SBC**—In November 2020, PSE&G filed a petition to increase electric rates by approximately \$76 million and decrease its gas rates by approximately \$18 million, on an annual basis, in order to recover electric and gas costs incurred or expected to be incurred through February 28, 2022 under its EE and Renewable Energy and Social Programs. The increase to electric rates includes the impact of increased bad debt expense as a result of the negative economic impact of the ongoing coronavirus pandemic and moratorium on collections. This matter is pending.
- **TAC**—In October 2020, PSE&G made its annual 2020 TAC filing. The TAC allows for the flowback to customers of excess accumulated deferred income taxes resulting from the reduction of the federal income tax rates provided in the Tax Act as well as the accumulated deferred income taxes from previously realized tax repair deductions and tax benefits from future tax repair deductions as realized. The 2020 TAC filing, updated in January 2021, requests BPU approval to reduce electric revenues by approximately \$26 million and increase gas revenues by \$48 million on an annual basis starting January 1, 2021, including an update to the additional unprotected amounts to be flowed back as a result of the Private Letter Ruling (PLR) discussed below. This matter is pending.

In July 2020, the BPU gave final approval to PSE&G's 2019 TAC filing that had been approved on a provisional basis in January 2020, with additional credits included in the final ruling. The final approval resulted in a reduction to electric and gas revenues of \$25 million and \$29 million, respectively, on an annual basis, effective July 16, 2020.

PSE&G received a PLR from the Internal Revenue Service (IRS) in April 2020 that concluded that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the tax normalization rules allowing them to be refunded to customers sooner as agreed to with the BPU. As part of a procedural discovery to obtain the BPU's final approval, PSE&G proposed that it change its current provisional TAC rates to increase the credit and start flowing back these unprotected amounts starting in July 2020 through December 31, 2024, which the BPU approved. This resulted in a total additional credit to electric and gas customers of \$50 million and \$46 million, respectively.

- **Transition Incentive Program, a New Component of the GPRC**—In 2019, the BPU approved an order establishing a

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Transition Incentive Program to serve as a bridge between the existing Solar Renewable Energy Certificate (SREC) program and a to-be-established successor incentive program and created a new incentive mechanism known as the Transition Renewable Energy Certificate (TREC) Program. TRECs will be awarded to qualifying solar projects under the new program. In the TREC Order, the BPU directed the New Jersey EDCs to engage a TREC Administrator to acquire, on behalf of the EDCs, TRECs produced by eligible solar projects, which will be funded through a TREC charge to electric customers collected by the EDCs. The order allows the EDCs to recover their costs associated with the TREC program in an annual filing, subject to approval by the BPU.

In August 2020, the BPU approved PSE&G's request for increased rates of approximately \$23 million annually for recovery of its expected share of TREC costs. These costs will be recovered as a new component of PSE&G's existing electric GPRC, which is updated on an annual basis.

- **Transmission Formula Rates**—In October 2020, PSE&G filed its 2020 Annual Transmission Formula Rate Update with FERC which will result in \$119 million in increased annual transmission revenue effective January 1, 2021, subject to true-up.

In June 2020, PSE&G filed its 2019 true-up adjustment pertaining to its transmission formula rates in effect for 2019. This filing resulted in an additional annual revenue requirement of \$24 million more than the 2019 originally filed revenue.

In April 2020, the IRS issued a PLR to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC approved PSE&G's request to allow the entire amount of these unprotected excess deferred income taxes be returned to customers in the 2019 true-up filing. As a result of the FERC approval, PSE&G recorded a revenue reduction of approximately \$38 million in the third quarter of 2020, fully offset by a reduction in Income Tax Expense. The refund will be provided to transmission ratepayers as a reduction to the 2021 transmission rates.

- **WNC**—In November 2020, the BPU approved PSE&G's updated WNC resetting the WNC rate to zero to eliminate any recovery of undercollected revenues from the warmer-than-normal 2019-2020 Winter Period. The updated filing eliminated the undercollection due to an earnings test limitation which was updated with actuals for the annual period ended September 2020 as stipulated in the filing. Previously, the BPU had approved a provisional rate effective October 1, 2020 for the collection of \$10 million from customers over the 2020-2021 Winter Period. Approximately \$2 million in October and November 2020 collections from the provisional rate will be refunded to customers with interest in the next annual filing.
- **ZEC Program**—In December 2020, the BPU approved PSE&G's petition to refund a total of \$6.2 million, including interest, for overcollections resulting from the ZEC program for the energy years ended May 31, 2020 and 2019. In 2020, PSE&G purchased approximately \$154 million in ZECs, including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2020. As a result of the collections and required ZEC payments, there was approximately \$6 million in overcollected revenues, including interest, for the energy year ended May 31, 2020. This was combined with a \$0.2 million overcollection from the prior period for a total of \$6.2 million, with the credit to rates effective January 1, 2021.

Note 6. Leases

As of December 31, 2020, PSEG and its subsidiaries were both a lessee and a lessor in operating leases.

Lessee

PSE&G

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PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2040, some of which include options to extend the leases for up to five five-year terms. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

Operating Lease Costs

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2020 and 2019 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

	Year Ended December 31, 2020	Year Ended December 31, 2019
	Millions	Millions
Operating Lease Costs		
Long-term Lease Costs	\$ 26	\$ 24
Short-term Lease Costs	38	14
Variable Lease Costs	2	2
Total Operating Lease Costs	\$ 66	\$ 40
Cash Paid for Amounts Included in the		
Measurement of Operating Lease Liabilities	\$ 17	\$ 16
Weighted Average Remaining Lease Term in Years	12	13
Weighted Average Discount Rate	3.5%	3.6%

Operating lease liabilities as of December 31, 2020 had the following maturities on an undiscounted basis:

	Millions
2021	\$ 16
2022	13
2023	11
2024	10
2025	8

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Thereafter	68
Total Minimum Lease Payments	\$ 127

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

	As of December 31, 2020	As of December 31, 2019
	Millions	Millions
Undiscounted Cash Flows	\$ 127	\$ 126
Reconciling Amount due to Discount Rate	(26)	(27)
Total Discounted Operating Lease Liabilities	\$ 101	\$ 99

As of December 31, 2020, the current portion of Operating Lease Liabilities included in Other Current Liabilities was \$13 million for PSE&G. As of December 31, 2019, the current portion of Operating Lease Liabilities included in Other Current Liabilities was \$12 million PSE&G.

This amount is recorded in FERC account 243 Obligations Under Capital Leases – Current for regulatory reporting purposes.

Note 7. Long-Term Investments

Long-Term Investments as of December 31, 2020 and 2019 included the following:

	As of December 31,	
	2020	2019
	Millions	
Life Insurance and Supplemental Benefits	\$ 100	\$ 111
Solar Loans	122	137
Total Long-Term Investments	\$ 222	\$ 248

Note 8. Financing Receivables

PSE&G's Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducts a comprehensive credit review for all prospective borrowers. As of December 31, 2020, none of the solar loans were impaired; however, in the event of a loan default or if a loan becomes impaired, the basis of the solar loan would be recovered through a regulatory

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recovery mechanism. As of December 31, 2020, none of the solar loans were delinquent and no loans are currently expected to become delinquent in light of the payment mechanism. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. A substantial portion of these amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans by class of customer, none of which would be considered "non-performing."

<u>Outstanding Loans by Class of Customer</u>	As of December 31,	
	2020	2019
	Millions	
Commercial/Industrial	\$ 145	\$ 156
Residential	6	8
Total	151	164
Current Portion (included in Accounts Receivable)	(29)	(28)
Noncurrent Portion (included in Long-Term Investments)	\$ 122	\$ 136

The solar loans originated under three Solar Loan Programs are comprised as follows:

Programs	Balance as of December 31, 2020	Funding Provided	Residential Loan Term	Non-Residenti al Loan Term
	Millions			
Solar Loan I	\$ 20	prior to 2013	10 years	15 years
Solar Loan II	69	prior to 2015	10 years	15 years
Solar Loan III	62	largely funded as of December 31, 2020	10 years	10 years
Total	<u>\$ 151</u>			

The average life of loans paid in full is eight years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2020 and have an average remaining life of approximately four years.

Note 9. Trust Investments

Rabbi Trust

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

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The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for the securities held in the Rabbi Trust.

	As of December 31, 2020			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Equity Securities				
Domestic	\$ 4	\$ 2	\$ —	\$ 6
International	—	—	—	—
Total Equity Securities	4	2	—	6
Available-for-Sale Debt Securities				
Government	18	1	—	19
Corporate	24	2	—	26
Total Available-for-Sale Debt Securities	42	3	—	45
Total Rabbi Trust Investments	\$ 46	\$ 5	\$ —	\$ 51

	As of December 31, 2019			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Equity Securities				
Domestic	\$ 4	\$ 1	\$ —	\$ 5
International	—	—	—	—
Total Equity Securities	4	1	—	5
Available-for-Sale Debt Securities				
Government	20	—	—	20
Corporate	21	2	—	23
Total Available-for-Sale Debt Securities	41	2	—	43
Total Rabbi Trust Investments	\$ 45	\$ 3	\$ —	\$ 48

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The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less than and greater than 12 months:

	As of December 31, 2020				As of December 31, 2019			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Gross		Gross		Gross		Gross	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Millions								
Available-for-Sale Debt Securities								
Government (A)	\$ 4	\$ —	\$ —	\$ —	\$ 5	\$ —	\$ 1	\$ —
Corporate (B)	—	—	1	—	2	—	—	—
Total Available-for-Sale Debt Securities	4	—	1	—	7	—	1	—
Rabbi Trust Investments	\$ 4	\$ —	\$ 1	\$ —	\$ 7	\$ —	\$ 1	\$ —

- (A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSE&G also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G did not recognize credit losses for municipal bonds because they are primarily investment grade securities.
- (B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSE&G did not recognize credit losses for these corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

Years Ended December 31,	
2020	2019

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Proceeds from Rabbi Trust Sales (A)	\$ 39	\$ 36
Net Realized Gains (Losses):		
Gross Realized Gains	\$ 3	\$ 2
Gross Realized Losses	(1)	(1)
Net Realized Gains (Losses) on Rabbi Trust (B)	2	1
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust	1	1
Net Gains (Losses) on Rabbi Trust Investments	\$ 3	\$ 2

(A) Includes activity in accounts related to the liquidation of funds being transitioned to new managers.

(B) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2020 had the following maturities:

<u>Time Frame</u>	<u>Fair Value</u>
	Millions
Less than one year	\$ 1
1 - 5 years	7
6 - 10 years	6
11 - 15 years	2
16 - 20 years	6
Over 20 years	23
Total Rabbi Trust Available-for-Sale Debt Securities	\$ 45

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

Note 10. Asset Retirement Obligations (AROs)

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred

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and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

Updated cost studies are obtained triennially unless new information necessitates more frequent updates. The most recent cost study was done in 2018. When assumptions are revised to calculate fair values of existing AROs, generally, the ARO balance and corresponding long-lived asset are adjusted which impact the amount of accretion and depreciation expense recognized in future periods. For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2019 and 2020 are presented in the following table:

	2020	2019
	Millions	
ARO Liability as of January 1,	\$ 303	\$ 302
Liabilities Settled	(7)	(18)
Liabilities Incurred	-	1
Accretion Expense Deferred and Recovered in Base Rates (A)	17	16
Revision to Present Values of Estimated Cash Flows	1	2
ARO Liability as of December 31,	\$ 314	\$ 303

(A) Not reflected as expense in Statements of Operations

Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSE&G sponsors qualified and nonqualified pension plans and OPEB plans covering PSE&G's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSE&G's qualified pension plans consist of two qualified defined benefit pension plans, Pension Plan and Pension Plan II. Each of the qualified pension plans include a Final Average Pay and two Cash Balance components. In addition, represented and non-represented employees are eligible for participation in PSEG's two defined contribution plans.

PSE&G is required to record the under or over funded positions of their defined benefit pension and OPEB plans on its balance sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated

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unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed.

For PSE&G, the Regulatory Asset is amortized and recorded as net periodic pension cost in the Statements of Operations.

In late June 2019, PSEG approved a plan amendment to its qualified pension plan, effective July 1, 2019. The amendment involved the spin-off of predominantly active participants from the existing qualified pension plan (Pension Plan) into a new qualified pension plan (Pension Plan II). Benefits offered to the plan participants remain unchanged. The existing plan's pension benefit obligations, as well as the asset values, were remeasured as of July 1, 2019 as a result of the amendment. As of July 1, 2019, the weighted average discount rate for the combined plans decreased from 4.41% to 3.65% and the expected long-term rate of return on plan assets remained at 7.80%. Actuarial gains and losses associated with the Pension Plan will be amortized over the average remaining life expectancy of the inactive participants (as opposed to the average remaining service of active participants prior to the plan being split). Actuarial gains and losses associated with Pension Plan II will be amortized over the average remaining service of active participants. The combined remeasured qualified pension plans' projected benefit obligation as of July 1, 2019 was \$6.4 billion.

The following table provides a roll-forward of the changes in the benefit obligation and the fair value of plan assets during each of the two years in the periods ended December 31, 2020 and 2019. It also provides the funded status of the plans and the amounts recognized and amounts not recognized on the Balance Sheets at the end of both years.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Benefits Years Ended December 31,		Other Benefits Years Ended December 31,	
	2020	2019	2020	2019
	Millions			
PSE&G	\$ (27)	\$ -	\$ (76)	\$ (62)
Total Benefit Costs	\$ (27)	\$ -	\$ (76)	\$ (62)

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amounts paid for employer matching contributions to the plans for PSE&G are detailed as follows:

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	Thrift Plan and Savings Plan Years Ended December 31,	
	2020	2019
	Millions	
Total Employer Matching Contributions	\$ 27	\$ 25

Note 12. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Lower Passaic River Study Area

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a “Superfund” site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

Certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to conduct a Remedial Investigation and Feasibility Study of the LPRSA. The CPG allocated, on an interim basis, the associated costs among its members. The interim allocation is subject to change. In June 2019, the EPA conditionally approved the CPG’s Remedial Investigation. In December 2020, the EPA conditionally approved the CPG’s Feasibility Study, which evaluated various adaptive management scenarios for the remediation of only the upper 9 miles of the LPRSA. The EPA’s selection of its preferred adaptive management scenario will be subject to public review and comment prior to the EPA’s announcement of a final selection, which is expected in 2021.

Separately, the EPA has released a Record of Decision (ROD) for the LPRSA’s lower 8.3 miles that requires the removal of sediments at an estimated cost of \$2.3 billion (ROD Remedy). An EPA-commenced process to allocate the associated costs is underway and PSE&G cannot predict the outcome. The allocation does not address certain costs incurred by the EPA for which they may be entitled to reimbursement and which may be material. Occidental Chemical Corporation, one of the PRPs, has commenced the design of the ROD Remedy, but declined to participate in the allocation process. Instead, it filed suit against PSE&G and others seeking cost recovery and contribution under CERCLA but has not quantified alleged damages. The litigation is ongoing and PSEG cannot predict the outcome.

Two PRPs, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), have filed for Chapter 11 bankruptcy. The trust representing the creditors in this proceeding has filed a complaint asserting claims against Tierra’s and Maxus’ current and former parent entities, among others. Any damages awarded may be used to fund the remediation of the LPRSA.

As of December 31, 2020, PSE&G has approximately \$65 million accrued for this matter. PSE&G has an Environmental Costs Liability of \$52 million and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G’s share of the costs are determined, and (iii) PSE&G’s ability to recover the costs in its rates is determined, it is not possible to predict this matter’s ultimate impact on PSEG’s financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but PSE&G cannot at the current time

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estimate the amount or range of any additional costs.

Natural Resource Damage Claims

New Jersey and certain federal regulators have alleged that PSE&G, PSEG Power and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G, PSEG Power and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund Site, which includes the LPRSA and the Newark Bay Study Area. PSE&G and PSEG Power are unable to estimate their respective portions of any possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSE&G and 11 other PRPs of their potential liability. PSE&G and PSEG Power are unable to estimate their respective portions of any loss or possible range of loss related to this matter. In December 2018, PSEG Power completed the sale of the site of the Hudson electric generating station. PSEG Power contractually transferred all land rights and structures on the Hudson site to a third-party purchaser, along with the assumption of the environmental liabilities for the site.

MGP Remediation Program

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$320 million and \$358 million on an undiscounted basis, including its \$52 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$320 million as of December 31, 2020. Of this amount, \$89 million was recorded in Other Current Liabilities and \$231 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$320 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time whether this will have an impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison. The impacted cable was repaired in September 2017. A federal response was initially led by the U.S. Coast Guard. The U.S. Coast Guard transitioned control of the federal response to the EPA, and the EPA ended the federal response to the matter in 2018. The investigation of small amounts of residual dielectric fluid believed to be contained with the marina sediment is ongoing as part of the NJDEP site remediation program. In August 2020, PSE&G finalized a settlement with the federal government regarding the reimbursement of costs associated with the federal response to this matter and payment of civil penalties of an immaterial amount.

A lawsuit in federal court is pending to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC. In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover its costs, other than civil penalties, through regulatory proceedings.

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BGS, BGSS and ZECs

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category, which represents about 80% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load requirements. The winners of the RSCP and CIEP auctions have been responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards. Beginning with the 2021 BGS auction, transmission will become the responsibility of the New Jersey EDCs, and will no longer be a component of the BGS auction product for either the RSCP or CIEP auctions. BGS suppliers serving load from the 2018, 2019 and 2020 BGS auctions have the option to transfer the transmission obligation to the New Jersey EDCs as of February 2021. Suppliers that do so will have their total BGS payment from the EDCs reduced to reflect the transfer of the transmission obligation to the EDCs.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2021 is \$351.06 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2021 of \$359.98 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2018	2019	2020	2021
36-Month Terms Ending	May 2021	May 2022	May 2023	May 2024 (A)
Load (MW)	2,900	2,800	2,800	2,900
\$ per MWh	\$91.77	\$98.04	\$102.16	\$64.80

(A) Prices set in the 2021 BGS auction will become effective on June 1, 2021 when the 2018 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. PSEG Power has entered into hedges for a portion of these anticipated BGSS obligations, as permitted by the BPU. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 19. Related-Party Transactions.

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, are required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2019, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were selected to receive ZEC revenue for approximately three years, through May 2022. PSE&G has implemented a tariff to collect a non-bypassable distribution charge in the amount of \$0.004 per KWh from its retail distribution customers to be used to purchase the ZECs from these plants. PSE&G will purchase the ZECs on a monthly basis with payment to be made annually following completion of each energy

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year. The legislation also requires nuclear plants to reapply for any subsequent three-year periods and allows the BPU to adjust prospective ZEC payments.

Pending FERC Matters

PSE&G has received requests for information and a Notice of Investigation from FERC's Office of Enforcement concerning a transmission project. PSE&G retained outside counsel to assist with an internal investigation. PSE&G is fully cooperating with FERC's requests for information and the investigation. It is not possible at this time to predict the outcome of this matter.

Pending BPU Audit of PSE&G

In September 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. Phase 1 of the planned audit will review affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG LI. Phase 2 will be a comprehensive management audit, which will address, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. It is not possible at this time to predict the outcome of this matter.

Litigation

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's, results of operations or liquidity for any particular reporting period.

Ongoing Coronavirus Pandemic

PSE&G is providing essential services during this national emergency related to the ongoing coronavirus (COVID-19) pandemic. The ongoing coronavirus pandemic has not had a material impact on our results of operations, financial condition or cash flows for the year ended December 31, 2020. However, the potential future impact of the pandemic and the associated economic impacts, which could extend beyond the duration of the pandemic, could have risks that drive certain accounting considerations. The ultimate impact of the ongoing coronavirus pandemic is highly uncertain and cannot be predicted at this time.

Note 13. Debt and Credit Facilities

Long-Term Debt

As of December 31,

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	<u>Maturity</u>	<u>2020</u>	<u>2019</u>
		Millions	
PSE&G			
First and Refunding Mortgage Bonds (A):			
9.25%	2021	\$ 134	\$ 134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		149	149
Medium-Term Notes (A):			
3.50%	2020	—	250
7.04%	2020	—	9
1.90%	2021	300	300
2.38%	2023	500	500
3.25%	2023	325	325
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	375
2.45%	2030	300	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250

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4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	325
3.85%	2049	375	375
3.20%	2049	400	400
3.15%	2050	300	—
2.70%	2050	375	—
2.05%	2050	375	—
Total MTNs		<u>10,850</u>	<u>9,759</u>
Principal Amount Outstanding		<u>10,999</u>	<u>9,908</u>
Amounts Due Within One Year		(434)	(259)
Net Unamortized Discount and Selling Expense		<u>(90)</u>	<u>(81)</u>
Total Long-Term Debt of PSE&G		<u>\$ 10,475</u>	<u>\$ 9,568</u>

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(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2020 are as follows:

<u>Year</u>	<u>PSE&G</u> Millions
2021	\$ 434
2022	-
2023	825
2024	750
2025	350
Thereafter	8,640
Total	<u><u>\$10,999</u></u>

Long-Term Debt Financing Transactions

During 2020, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued \$300 million of 2.45% Secured Medium-Term Notes, Series N, due January 2030,
- issued \$300 million of 3.15% Secured Medium-Term Notes, Series N, due January 2050,
- issued \$375 million of 2.70% Secured Medium-Term Notes, Series N, due May 2050,
- issued \$375 million of 2.05% Secured Medium-Term Notes, Series N, due August 2050,
- retired \$250 million of 3.50% Medium-Term Notes, Series G, at maturity, and
- retired \$9 million of 7.04% Medium-Term Notes, Series A, at maturity.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily through the issuance of commercial paper and, from time to time, short-term loans. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper program is fully back-stopped by its own separate credit facilities.

The commitments under the \$600 million credit facilities are provided by a diverse bank group. As of December 31, 2020, the total available credit capacity was \$483 million.

As of December 31, 2020, no single institution represented more than 9% of the total commitments in the credit facilities.

As of December 31, 2020, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon, including access to capital to meet redemptions.

The credit facility is restricted as to availability and use as listed below.

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The total credit facilities and available liquidity as of December 31, 2020 were as follows:

<u>Facility</u>	<u>As of December 31, 2020</u>			<u>Expiration Date</u>	<u>Primary Purpose</u>
	<u>Total Facility</u>	<u>Usage (B)</u> Millions	<u>Available Liquidity</u>		
5-year Credit Facility (A)	\$600	\$ 117	\$483	Mar 2024	Commercial Paper (CP) Support/Funding/Letters of Credit
Total	\$600	\$ 117	\$483		

(A) PSE&G facility will be reduced by \$4 million in March 2022.

(B) The primary use of PSE&G's credit facility is to support its Commercial Paper Programs, under which PSE&G had \$100 million outstanding at a weighted average interest rate of 0.28% under its Commercial Paper Program as of December 31, 2020.

Except as otherwise noted in the table above, in March 2020, PSE&G and its lenders agreed to extend the expiration dates on their credit agreements from March 2023 to March 2024.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2020 and 2019 are included in the following table and accompanying notes as of December 31, 2020 and 2019. See Note 16. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	<u>December 31, 2020</u>		<u>December 31, 2019</u>	
	<u>Carrying Amount</u>	<u>Fair Value</u>	<u>Carrying Amount</u>	<u>Fair Value</u>
	Millions			
Long-Term Debt (A)	\$ 10,909	\$ 13,372	\$ 9,827	\$ 11,107

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

Note 14. Schedule of Consolidated Capital Stock

As of December 31, 2020, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory

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sinking fund redemption.

Note 15. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS, cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, they have used a mix of fixed and floating rate debt and interest rate swaps.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2020, primarily all of the posted collateral was in the form of parental guarantees. The unsecured credit used by the suppliers represents PSE&G's net credit exposure. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2020, PSE&G had no net credit exposure with suppliers, including PSEG Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

Note 16. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

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Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. These consist primarily of certain electric load contracts and gas contracts.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2020 and December 31, 2019, including the fair value measurements and the levels of inputs used in determining those fair values.

Recurring Fair Value Measurements as of December 31, 2020					
Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:			Millions		
Cash Equivalents (A)	\$ 50	\$ -	\$ 50	\$ -	\$ -
Rabbi Trusts: (B)					
Equity Securities	\$ 6	\$ -	\$ 6	\$ -	\$ -
Debt Securities—US Treasury	\$ 11	\$ -	\$ -	\$ 11	\$ -
Debt Securities—Govt Other	\$ 8	\$ -	\$ -	\$ 8	\$ -
Debt Securities—Corporate	\$ 26	\$ -	\$ -	\$ 26	\$ -

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Recurring Fair Value Measurements as of December 31, 2019					
Description	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:					
Rabbi Trusts: (B)			Millions		
Equity Securities	\$ 5	\$ -	\$ 5	\$ -	\$ -
Debt Securities—US Treasury	\$ 11	\$ -	\$ -	\$ 11	\$ -
Debt Securities—Govt Other	\$ 9	\$ -	\$ -	\$ 9	\$ -
Debt Securities—Corporate	\$ 23	\$ -	\$ -	\$ 23	\$ -

(A) Represents money market mutual funds.

(B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

Note 17. Other Income (Deductions)

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	Year Ended December 31,	
	2020	2019
	Millions	
<u>Other Income (Deductions)</u>		
Allowance of Funds Used During Construction	\$ 87	\$ 59
Solar Loan Interest	15	16
Other	\$ 6	\$ 8
Total Other Income	<u>\$ 108</u>	<u>\$ 83</u>

Note 18. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

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	For the Years Ended December 31,	
	2020	2019
	Millions	
Net Income	\$ 1,327	\$ 1,250
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	\$ 179	\$ 121
State	8	-
Total Current	187	121
Deferred Expense:		
Federal	(71)	(156)
State	128	117
Total Deferred	57	(39)
Investment Tax Credit (ITC)	(4)	11
Total Income Taxes	\$ 240	\$ 93
Pre-Tax Income	\$ 1,567	\$ 1,343
Tax Computed at Statutory Rate @ 21%	\$ 329	\$ 282
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	106	92
Uncertain Tax Positions	4	1
Plant-Related Items	(9)	(2)
Tax Credits	(9)	(8)
Audit Settlement	(2)	-
Tax Adjustment Credit	(205)	(272)
Bad Debt Flow-Through	28	-
Other	(2)	-
Sub-Total	(89)	(189)
Total Income Tax Provision	\$ 240	\$ 93
Effective Income Tax Rate	15.3%	6.9%

The following is an analysis of deferred income taxes for PSE&G:

As of December 31,

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	2020	2019
	Millions	
Deferred Income Taxes		
Assets:		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	\$ 485	\$ 539
OPEB	82	97
Related to Uncertain Tax Positions	—	42
Operating Leases	21	21
Other	92	55
Total Noncurrent Assets	<u>\$ 680</u>	<u>\$ 754</u>
Liabilities:		
Noncurrent:		
Plant-Related Items	\$ 3,874	\$ 3,754
New Jersey Corporate Business Tax	721	588
Pension Costs	166	160
Taxes Recoverable Through Future Rates (net)	114	108
Conservation Costs	61	44
Operating Leases	21	21
Related to Uncertain Tax Positions	5	—
Other	161	183
Total Noncurrent Liabilities	<u>\$ 5,123</u>	<u>\$ 4,858</u>
Summary of Accumulated Deferred Income Taxes:		
Net Noncurrent Deferred Income Tax Liabilities	\$ 4,443	\$ 4,104
ITC	81	85
Net Total Noncurrent Deferred Income Taxes and ITC	<u>\$ 4,524</u>	<u>\$ 4,189</u>

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 5. Regulatory Assets and Liabilities.

Effective January 1, 2018, the Tax Act established tax laws including, among other things, the reduction of the corporate income tax

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rate from a maximum of 35% to 21%, a limitation on deductible interest, and limitations on the utilization of net operating losses (NOLs).

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2019, the balance was approximately \$1.9 billion with a Regulatory Liability of approximately \$2.6 billion. In 2020, PSE&G returned approximately \$286 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately \$205 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$255 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 5. Regulatory Assets and Liabilities for additional information.

In March 2020, the federal Coronavirus Aid, Relief, and Economic Security Act (CARES Act) was enacted. Among other provisions, the CARES Act allows a five-year carryback of any NOL generated in a taxable year beginning after December 31, 2017, and before January 1, 2021.

In April 2020, the IRS issued a PLR to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC and the BPU approved PSE&G's requests to refund these unprotected excess deferred income taxes to customers. FERC approved the refund of these unprotected excess deferred income taxes within the 2019 true-up filing. The BPU approved the refund of these unprotected excess deferred income taxes within the next five years beginning in July 2020. See Note 5. Regulatory Assets and Liabilities for additional information.

In late December 2020, the Consolidated Appropriations Act (CAA), 2021 was enacted. PSE&G initial analysis of the CAA indicates that this legislation will not have a material impact on the financial condition and cash flows.

We expect that a prolonged coronavirus pandemic or economic recovery may result in additional federal or state tax legislation which can have a material impact on PSE&G's tax expense and cash tax position.

Amounts recorded under the Tax Act, CARES Act and CAA, including depreciation and interest disallowance regulations, are subject to change based on several factors, including, among other things, whether the IRS or state taxing authorities issue additional guidance and/or further clarification. Any further guidance or clarification could impact PSE&G's financial statements.

As of December 31, 2020, PSE&G had a \$29 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future. There are no other material tax carryforwards in other jurisdictions.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	<u>2020</u>	<u>2019</u>
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1	\$ 124	\$ 108
Increases as a Result of Positions Taken in a Prior Period	21	5
Decreases as a Result of Positions Taken in a Prior Period	(51)	(1)
Increases as a Result of Positions Taken during the Current Period	-	12
Decreases as a Result of Positions Taken during the Current Period	-	-
Decreases as a Result of Settlements with Taxing Authorities	(64)	-
Decreases due to Lapses of Applicable Statute of Limitations	-	-
Total Amount of Unrecognized Tax Benefits at December 31	<u>\$ 30</u>	<u>\$ 124</u>
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(12)	(71)
Regulatory Asset - Unrecognized Tax Benefits	<u>(15)</u>	<u>(46)</u>
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	<u><u>\$ 3</u></u>	<u><u>\$ 7</u></u>

PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	<u>Years Ended December 31,</u>	
	<u>2020</u>	<u>2019</u>
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	<u><u>\$ 9</u></u>	<u><u>\$ 16</u></u>

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	<u>Over the next</u>	
	<u>12 Months</u>	
	Millions	
Possible (Increase)/Decrease in Total Unrecognized Tax Benefits Including Interest	\$	12

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	<u>PSE&G</u>
United States	
Federal	N/A
New Jersey	2011-2019
Pennsylvania	2017-2019

New Jersey State Tax Reform

In September 2020, New Jersey enacted its State Fiscal Year 2021 Budget, which amended the temporary surtax originally enacted into law in 2018, from 1.5% to 2.5% for 2020 and 2021 and extended the 2.5% surtax to 2023. PSE&G continues to be exempt.

In July 2018, New Jersey made changes to its income tax laws, including imposing the aforementioned temporary surtax, as well as requiring corporate taxpayers to file in a combined reporting group as defined under New Jersey law starting in 2019. Both provisions include an exemption for public utilities. PSEG believes PSE&G meets the definition of a public utility and, therefore, will not be impacted by the temporary surtax or be included in the combined reporting group.

Note 19. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

<u>Related Party Transactions</u>	<u>Years Ended December 31,</u>	
	<u>2020</u>	<u>2019</u>
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	\$ 1,207	\$ 1,512
Administrative Billings from Services (B)	337	310
Total Billings from Affiliates	\$ 1,544	\$ 1,822

<u>Related Party Transactions</u>	<u>Years Ended December 31,</u>	
	<u>2020</u>	<u>2019</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Millions	
Receivables from PSEG (C)	\$ —	\$ 1
Payable to PSEG Power (A)	\$ 273	\$ 307
Payable to Services (B)	95	83
Payable to PSEG (C)	111	—
Accounts Payable—Affiliated Companies	\$ 479	\$ 390
Working Capital Advances to Services (D)	\$ 33	\$ 33
Long-Term Accrued Taxes Payable	\$ 7	\$ 115

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. PSEG Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process and sells ZECs to PSE&G under the ZEC program. The rates in the BGS and BGSS contracts and for the ZEC sales are prescribed by the BPU. BGS and BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G.
- (C) PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and each of its affiliated companies. The general operation of these agreements is that the subsidiary company will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are NOLs and/or tax credits, the subsidiary shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G have advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(749,352)		
2					
3			2,262,048		
4			2,262,048	1,242,513,385	1,244,775,433
5			1,512,696		
6			1,512,696		
7					
8			1,042,106		
9			1,042,106	1,319,239,882	1,320,281,988
10			2,554,802		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-80423 Filing Date: 04/16/2021					
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	32,196,610,538		22,406,654,044	
4	Property Under Capital Leases	99,120,976			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	2,377,609,970		2,338,428,235	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	34,673,341,484		24,745,082,279	
9	Leased to Others				
10	Held for Future Use	20,873,809		20,777,529	
11	Construction Work in Progress	1,771,495,746		1,710,631,789	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	36,465,711,039		26,476,491,597	
14	Accum Prov for Depr, Amort, & Depl	6,987,759,008		4,342,539,147	
15	Net Utility Plant (13 less 14)	29,477,952,031		22,133,952,450	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,833,140,034		4,333,160,060	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	154,618,974		9,379,087	
22	Total In Service (18 thru 21)	6,987,759,008		4,342,539,147	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,987,759,008		4,342,539,147	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
9,326,456,229				463,500,265	3
	99,120,976				4
					5
36,349,927				2,831,808	6
					7
9,362,806,156	99,120,976			466,332,073	8
					9
96,280					10
30,705,846				30,158,111	11
					12
9,393,608,282	99,120,976			496,490,184	13
2,413,343,095				231,876,766	14
6,980,265,187	99,120,976			264,613,418	15
					16
					17
2,407,893,996				92,085,978	18
					19
					20
5,449,099				139,790,788	21
2,413,343,095				231,876,766	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,413,343,095				231,876,766	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 4 Column: e

For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2020 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
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					22

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	25,571,558	907,202		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	25,571,558	907,202		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights				
9	(311) Structures and Improvements				
10	(312) Boiler Plant Equipment				
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units				
13	(315) Accessory Electric Equipment				
14	(316) Misc. Power Plant Equipment				
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)				
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators	593,492,541	10,832,283		
42	(345) Accessory Electric Equipment	58,844,322	2,776,308		
43	(346) Misc. Power Plant Equipment				
44	(347) Asset Retirement Costs for Other Production	2,970,228	145,110		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	655,307,091	13,753,701		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	655,307,091	13,753,701		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Filing Date: 04/16/2021					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	196,406,484	18,122,292		
49	(352) Structures and Improvements	382,260,153	-55,598,974		
50	(353) Station Equipment	6,897,060,532	617,547,050		
51	(354) Towers and Fixtures	956,416,532	126,561,607		
52	(355) Poles and Fixtures	219,447,472	158,903,970		
53	(356) Overhead Conductors and Devices	1,936,589,179	266,383,202		
54	(357) Underground Conduit	468,259,278	16,249,199		
55	(358) Underground Conductors and Devices	1,813,195,334	82,357,673		
56	(359) Roads and Trails	6,002,572			
57	(359.1) Asset Retirement Costs for Transmission Plant	7,129,164	701,472		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	12,882,766,700	1,231,227,491		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	47,835,519			
61	(361) Structures and Improvements	218,711,786	10,083,278		
62	(362) Station Equipment	1,342,740,502	32,906,179		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	830,873,483	53,491,818		
65	(365) Overhead Conductors and Devices	2,268,425,321	180,955,648		
66	(366) Underground Conduit	497,472,558	1,291,675		
67	(367) Underground Conductors and Devices	1,396,554,095	21,206,819		
68	(368) Line Transformers	1,361,549,773	76,991,812		
69	(369) Services	515,658,570	9,932,365		
70	(370) Meters	289,294,535	10,886,249		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	433,143,234	25,794,873		
74	(374) Asset Retirement Costs for Distribution Plant	76,689,304			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	9,278,948,680	423,540,716		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	246,311			
87	(390) Structures and Improvements	39,587,312	11,539		
88	(391) Office Furniture and Equipment	22,335,007	4,453,425		
89	(392) Transportation Equipment	204,127,456	8,806,672		
90	(393) Stores Equipment	724,850			
91	(394) Tools, Shop and Garage Equipment	21,664,177	1,835,000		
92	(395) Laboratory Equipment	4,917,298	963,721		
93	(396) Power Operated Equipment	23,584,331	7,669,732		
94	(397) Communication Equipment	22,594,669	8,632,913		
95	(398) Miscellaneous Equipment	2,800,934	9,666		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	342,582,345	32,382,668		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	871,866			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	343,454,211	32,382,668		
100	TOTAL (Accounts 101 and 106)	23,186,048,240	1,701,811,778		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	23,186,048,240	1,701,811,778		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.					
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.					
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.					
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
152,796			26,325,964		4
152,796			26,325,964		5
					6
					7
					8
					9
					10
					11
					12
					13
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					40
			604,324,824		41
11,231,488			50,389,142		42
					43
			3,115,338		44
11,231,488			657,829,304		45
11,231,488			657,829,304		46

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			214,528,776		48
			326,661,179		49
50,710,407		-2,197,925	7,461,699,250		50
1,323,739			1,081,654,400		51
			378,351,442		52
1,516,021		489,195	2,201,945,555		53
84,209			484,424,268		54
3,952,039			1,891,600,968		55
			6,002,572		56
			7,830,636		57
57,586,415		-1,708,730	14,054,699,046		58
					59
33,641			47,801,878		60
2,444,310	-19,248		226,331,506		61
10,301,839	-57,279	-11,098	1,365,276,465		62
					63
745,657	-96,005	-186,210	883,337,429		64
16,444,597	-215,458	-111,616	2,432,609,298		65
290	-68,959		498,694,984		66
5,361,620	-105,136		1,412,294,158		67
5,735,397	-91,778		1,432,714,410		68
316,295	-4,517		525,270,123		69
2,631,010			297,549,774		70
					71
					72
6,518,749	-1,288		452,418,070		73
397,106	-5,287,935		71,004,263		74
50,930,511	-5,947,603	-308,924	9,645,302,358		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			246,311		86
			39,598,851		87
184,673			26,603,759		88
10,120,062			202,814,066		89
53,161			671,689		90
1,951,455			21,547,722		91
1,894,829			3,986,190		92
44,795			31,209,268		93
662,297			30,565,285		94
			2,810,600		95
14,911,272			360,053,741		96
					97
			871,866		98
14,911,272			360,925,607		99
134,812,482	-5,947,603	-2,017,654	24,745,082,279		100
					101
					102
					103
134,812,482	-5,947,603	-2,017,654	24,745,082,279		104

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Land, Pemberton, NJ	1990	2028	489,291	
4					
5	Right of Way, Gloucester NJ-Matula Creek NJ and	1970	2022	559,615	
6	Blenheim NJ				
7					
8	Land Westampton, NJ	2017	2027	1,189,327	
9					
10	Land, Mt. Rose, NJ	2019	2030	540,216	
11					
12	Land, Bennetts Lane, NJ	2018	2030	525,616	
13					
14	Minor Items	Various	Various	341,586	
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23	Station Equipment	Various	Various	16,046,398	
24	Overhead Conductors and Devices	Various	2022	1,085,480	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			20,777,529	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	b2870 Rebuild Newark Switching Station-T				209,919,310
2	Roseland-Branchburg-Pleasant Valley230kV				159,063,624
3	b2835-b2837 Metuchen-Trenton-Burlington				123,732,028
4	s1647 Construct Cranbury Area 69kV Ntw-T				117,486,614
5	b2933.1-3 Construct Springfield Rd 69kV				108,402,406
6	s1366.1-3 Paterson Area 69kV Network- T				99,765,896
7	MMC Supply Switching Station				69,242,114
8	b2870 Rebuild Newark Switching Station-D				47,730,380
9	b2982 Hillsdale Area 69kV Network - T				42,958,033
10	s0934 Construct Port Street 69kV Station				42,803,438
11	b2633 ArtificialIsland HighVolt Solution				42,438,133
12	s1575 Harvey 230kV Switching Station - T				42,109,086
13	s0314 (69kV) Hasbrouck Heights Ntwk- T				35,604,328
14	b2983 Construct Kuller Rd Area 69 kV - T				34,439,222
15	s1022 Construct Ironbound 69kV Sub- T				32,099,999
16	s1674 Construct Fairmount Sub 69kV-T				31,637,122
17	b1099- NLPR Purchase Berger Property				28,057,422
18	b3004 230/69/13kV Mercer-Kuser Ckt - T				23,331,471
19	b3003-5 Construct Maywood Sub 69kV-T				21,916,883
20	b3205 Doremus Place N-1-1 Reliability- T				19,765,964
21	s1724 Cnstrct Toney's Brook 69kV Sub - T				18,163,701
22	ESII -Adv Distribution Management System				16,836,599
23	s0239 Const Penhorn Sub Area 69kV Ntwk-T				13,713,275
24	s0508 Const South Paterson 69kVNetwork-T				12,544,694
25	Pur Spare Power Transformer 345x138-26kV				11,691,893
26	s0930 ConstructFoundryStArea 69kV Ntwk-T				9,192,851
27	Met- Reconfigure Service toNewarkAirport				8,567,457
28	ES2FM - Ridgefield 13kV Substation				8,496,313
29	Pipe Cable Monitoring Blanket				8,073,408
30	ES2FM - Leonia Substation				8,005,163
31	syysy Spare 345kV Transformers Blanket				7,666,449
32	s1752 Construct Hackensack Area 69k				7,386,121
33	ES2FM - Ridgefield 4kV Sub Elimination				7,266,235
34	Enhanced Phys Security Upgrade Stat				6,461,215
35	s1405.1-2 Const 2nd Half Class H Newport				6,451,265
36	ES2FM - Waverly Substation				6,048,665
37	Purchase (2) 69x26-13kV Mobile Unit				6,038,569
38	s1753 Plauderville Station Upgrade				5,946,413
39	b2935.1-3 Construct Hilltop 69kV Sw-T				5,891,094
40	s1788 Reconfigure Mount Rose 69kV S				5,707,543
41	s1824 Construct North Brunswick 69k				5,687,250
42	Purchase Spare 230-69kV Transformer				5,551,503
43	TOTAL				1,710,631,789

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Install Spare Bergen 345/138kV Auto XFMR				5,412,048
2	s1647 Construct Cranbury Area 69kV Ntw-D				5,175,762
3	s1825 Cnstrct Texas Ave 69kV Class				4,852,132
4	s1787 Reconfigure Lawnside 69kV Sub				4,741,339
5	ES2FM - Market Street Sub Elimination				4,576,013
6	s0483 Clay Street Area 69kV Network- T				4,534,532
7	ES2FM - Academy Street Substation				4,461,747
8	s1459 2nd 69kV Bridgewater-N. Bridge - T				4,457,033
9	Purchase (2) 69x26-13kV Mobile Uni				4,044,059
10	ES2FM - State Street Substation				3,729,226
11	ES2FM - Hasbrouck Heights Substation				3,575,491
12	ES2FM - Clay Street Substation				3,417,023
13	s1753 Plauderville Station Upgrade - D				3,193,576
14	Pal- Service to Revetment House				3,163,721
15	b3004 230/69/13kV Mercer-Kuser Ckt - D				3,142,796
16	Service to 2 Peekay Dr- SB				2,871,763
17	s1368.1-3 Construct Penns Neck 69 kV-T				2,784,407
18	Service to 165 Halsey Street				2,686,352
19	ES2LC - Paramus Substation				2,584,991
20	s1370.1-2 Construct Woodbury 69kV Area-T				2,531,011
21	b3025 Doremus Place N-1-1 Reliability- D				2,525,530
22	s1831 Construct Mansfield 230/13kV				2,454,801
23	Product Line Funding - ECSO - Elec Dist				2,392,839
24	ES2FM - Woodlynne Substation				2,391,624
25	2014 Trans OPGW Replacement Program				2,333,275
26	Purchase of Six (6) 26-13kV Unit Transfo				2,285,616
27	s1675 Cnvrt Woodlynne & Cooper St 69kV-T				2,252,166
28	Service to 150 River Drive				2,240,163
29	s1723 Convert Lakeside Sub to 69kV				2,215,280
30	Transmission SF Blanket- DPC				2,170,941
31	b2436.90 Farragut-Hudson Crkt B-3402				2,068,655
32	Eliminate Unit Substation- Scotch Plains				2,027,059
33	ES2FM - Toney's Brook Substation				1,980,317
34	syyyy Enhanced PhysicalSecurity-Trans Sw				1,926,117
35	ES2GM - Fiber (Metro)				1,899,647
36	s1022 Construct Ironbound 69kV Substatio				1,891,091
37	Service to 25 Christopher Columbus Drive				1,868,166
38	ES2LC - Plainfield Substation				1,853,815
39	4kV Breaker Replacements (Statewide)				1,832,137
40	Replace 4kV Breakers Montclair Sub				1,796,669
41	Service to Princeton University 69KV (T)				1,791,184
42	Service to 110 Edison Place				1,768,436
43	TOTAL				1,710,631,789

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	2013 TCM Support Facilities Blanket				1,752,436
2	Palisades Defective Sub Equipment				1,722,527
3	Emergency Voltage Reduction System-Met-T				1,627,846
4	ES2GM - Fiber (Central)				1,586,578
5	ES2LC - Woodbury Substation				1,533,642
6	ES2GM - Network Radio Bulk Purchase				1,524,874
7	Service to Mark Anthony Brewing- SB				1,493,741
8	New Feed City of Newark Pumping Station				1,469,912
9	ES2GM - Fiber (Palisades)				1,468,282
10	syYYY Install Neutral Resistor Lawrence				1,457,786
11	Orange Valley (PHFU)				1,430,934
12	Trans Life Cycle Prog- IP-no XFMR/relays				1,346,505
13	ES2LC - Hamilton Substation				1,274,979
14	Service to 1011 Morris Avenue				1,249,619
15	s2077 Construct Echelon/Voorhees -				1,236,456
16	b1197.1 Reconductor Burl-Croydon 230 kV				1,179,762
17	(TLC) Replace Sand Hills T2 XFMR- T				1,114,992
18	Purchase Sys Spare Power Trans 26-13kV				1,114,514
19	Central-Capital Defective Sub Equipment				1,102,408
20	Replace Hope Creek 500kV SL&P				1,094,775
21	Purchase Property for Lakeside 69kV Sub				1,094,437
22	Metro Capital Defective Sub Equipment				1,085,249
23	s1021ConstKingsland-VanWinkleArea 69kV-T				1,059,149
24	Minor Items				33,818,687
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				1,710,631,789

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,922,601,147	3,922,601,147		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	619,046,343	619,046,343		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	619,046,343	619,046,343		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	133,573,484	133,573,484		
13	Cost of Removal	79,131,427	79,131,427		
14	Salvage (Credit)	4,224,541	4,224,541		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	208,480,370	208,480,370		
16	Other Debit or Cr. Items (Describe, details in footnote):	-7,060	-7,060		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,333,160,060	4,333,160,060		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	269,543,658	269,543,658		
25	Transmission	1,356,521,923	1,356,521,923		
26	Distribution	2,538,152,568	2,538,152,568		
27	Regional Transmission and Market Operation				
28	General	168,941,911	168,941,911		
29	TOTAL (Enter Total of lines 20 thru 28)	4,333,160,060	4,333,160,060		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Electric

	Page 219	Page 336	Variance
Depreciation Expense	619,046,343	617,029,072	2,017,271
Less: capitalized Depr	(13,217,466)		(13,217,466)
Add: Depr Common	10,627,277		10,627,277
Plant			
	<u>616,456,154</u>	<u>617,029,072</u>	<u>(572,918)</u>

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/90		
2	Common Stock			1,000
3	Contributed Capital			270,216
4				
5	Public Service Corporation of NJ	05/20/91		
6	Common Stock			1,000
7	Retained Earnings			
8				
9	Public Service New Millennium Development Fund LLC	10/22/96		
10	Common Stock			10,000
11	Contributed Capital			430,766
12	Retained Earnings			121,890
13				
14	PSE&G Transitional Funding LLC	07/21/99		
15	Contributed Capital			
16	Retained Earnings			
17				
18	PSE&G Transitional Funding II LLC	07/08/05		
19	Contributed Capital			
20	Retained Earnings			
21				
22	PSE&G Area Development LLC	05/03/2000		
23	Contributed Capital			12,195,253
24	Retained Earnings			-1,190,776
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	11,689,349	TOTAL	11,839,349

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
-150,000		-28,110		12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
		12,195,253		23
		-1,190,776		24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-150,000		11,689,349		42

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Submission Date: 04/16/2021					
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	170,163,561	173,054,171		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	5,241,444	6,202,756		
9	Distribution Plant (Estimated)	37,224,342	37,915,596		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	212,629,347	217,172,523		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	212,629,347	217,172,523		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Transmission Plant (Estimated)	57,832,490
Distribution Plant (Estimated)	<u>112,331,071</u>
Assigned to Construction	170,163,561

Schedule Page: 227 Line No.: 5 Column: c

Transmission Plant (Estimated)	58,208,007
Distribution Plant (Estimated)	<u>114,846,165</u>
Assigned to Construction	173,054,172

Document Accession #: 20210420-8042
Submission Date: 04/16/2021

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
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								10
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								45
								46

Document Accession #: 20210420-8042
Date: 04/16/2021

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021							
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Not Applicable						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	HOPE CREEK (CBD) OLD NG10 1822502	702,369		Various	702,369	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	702,369			702,369	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AE2-014-1200 MW(Capacity1200 MW)Sw	374	186	1,338	186
3	AE2-021-604.8 MW(Capacity106.44MWC	311	186	2,921	186
4	AE2-022-352.8 MW(Capacity62.09 MWC	279	186	2,921	186
5	AE2-023-445.2 MW(Capacity78.36 MWB	219	186	1,424	186
6	AE2-024-882 MW(Capacity78.36 MW)Lr	556	186	2,680	186
7	AE2-025-445.2 MW(Capacity78.36 MWL	176	186	2,901	186
8	AE2-091-35 MW(Capacity23 MW)Newpot	143	186	2,419	186
9	AE2-205-78 MW(Capacity46.8 MW)Cume	111	186	2,178	186
10	AE2-222-300 MW(Capacity85.424 MW)i	330	186	4,106	186
11	AE2-232-400 MW(Capacity112.4 MW)Os	79	186	3,436	186
12	AE2-237-107MW(Capacity21.4 MW)Vero	652	186	4,110	186
13	AE2-251-1200 MW(Capacity337.2 MW)a	176	186	10,520	186
14	AE2-257-120 MW(Capacity33 MW)Cedar	453	186	4,400	186
15	AE2-314-72 MW(Capacity43.2 MW)Cari	111	186	3,697	186
16	AE2-334-44 MW(Capacity28.7 MW)Clat	128	186	3,649	186
17	AE2-335-60 MW(Capacity41.5 MW)Gloc	219	186	4,013	186
18	AF1-081-238 MW(Capacity96 MW)Cumbr	436	186	7,235	186
19	AF1-101-800 MW(Capacity224.8 MW)Os	247	186	6,829	186
20	Total Transmission Studies-pg. 231	5,215	186	73,886	186
21	Generation Studies				
22	AF1-052-131.5MW(114.2MW)Mason 230V	(2,371)	186		
23	AF1-109 -20 MW(20 MW)Pleasant Vally	(4,775)	186	19,802	186
24	AF1-237-200 MW(Capacity80 MW)Mercr	(2,361)	186	10,216	186
25	AF1-245-200 MW(Capacity80 MW)Hudsn	(2,466)	186	10,650	186
26	AF1-052-131.5MW(Capacity114.2MW)Mn	8,602	186	8,602	186
27	AF1-109-20 MW(Capacity20MW)Pleasant	4,355	186	4,355	186
28	AF2-414-300.0MW(Capacity300.0MW)Br	10,938	186	10,938	186
29	AF2-415-150.0MW(Capacity150.0MW)Br	9,498	186	9,498	186
30	PJM Merchant Mercer 230 kV	7,623	186	7,623	186
31	PJM Merchant Hudson 230 kV	8,765	186	8,765	186
32	PJM Merchant West Windsor 69 kV	3,931	186	3,931	186
33	PJM Overload Oyster Creek 230kV II	1,928	186	1,928	186
34	PJM Overload Cookstown 230kV	2,846	186	2,846	186
35	PJM Overload Quinton-Roadstown 69V	1,788	186	1,788	186
36	PJM Overload Oceanview Wind 2 230V	308	186	308	186
37	PJM Overload Sherman Ave. 69kV	5,078	186	5,078	186
38	PJM Overload Sherman Ave-VinelandV	2,237	186	2,237	186
39	PJM Overload Lewis 138kV	5,277	186	5,277	186
40	Total Generation Studies (pg 231)	61,201	186	113,842	186

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042							
Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	Transmission Studies						
2	AF1-125-250 MW(Capacity50 MW)Cook	215	186	3,109	186		
3	AF1-222-1416 MW(Capacity165 MW)Oce	247	186	6,589	186		
4	AF1-238-150MW(Capacity60MW)Sherman	279	186	16,032	186		
5	30 MW(Capacity12 MW)Sherman Ave.-e	247	186	24,574	186		
6	50MW Merchant Transmission at Essx	17,255	186	13,799	186		
7	PJM Merchant Bergen 230 kV	2,297	186	119	186		
8	PJM Overload Vernon 115 kV	751	186				
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	Total Transmission Studies-pg231.1	21,291	186	64,222	186		
20	Total Trans. Studies pg.231-231.1	26,291	186	134,999	186		
21	Generation Studies						
22	PJM Overload Rio Grande 69kV	2,263	186	2,263	186		
23	PJM Overload Cedar 69kV	2,151	186	2,151	186		
24	PJM Overload Cumberland 138kV	2,919	186	2,919	186		
25	PJM Overload Churchtown 69kV	3,406	186	3,406	186		
26	PJM Overload Mickleton 69kV	4,320	186	4,320	186		
27	PJM Overload Missouri Ave 69kV	2,109	186	2,109	186		
28	PJM Overload Sherman Ave 138kV	2,200	186	2,200	186		
29	PJM Overload Windsor 230kV	669	186	669	186		
30	PJM Overload Larrabee 230kV	636	186	636	186		
31	PJM Overload BL England 138kV	1,677	186	1,677	186		
32	PJM Overload Indian River 230kV I	2,352	186	2,352	186		
33	PJM Overload Indian River 230kV II	2,574	186	2,574	186		
34	PJM Overload Raritan River 230kV	334	186	334	186		
35	PJM Overload Airey-Vienna 69 kV	2,974	186	2,974	186		
36	PJM Merchant Delair-Locust StreetV	5,483	186	4,420	186		
37	PJM Merchant Bergen 345kV	7,665	186	3,873	186		
38	PJM Merchant Bergen 138kV	6,357	186	3,615	186		
39	Total Generation Studies-pg. 231.1	50,089	186	42,492	186		
40	Total Gen. Studies-pg. 231-231.1	111,290	186	156,334	186		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	PJM Merchant McCarter 26kV-Rutgers	5,508	186	3,906	186
23	PJM Merchant Camden 230 kV	3,269	186	1,721	186
24	PJM Merchant Essex 230 kV	2,943	186	545	186
25	PJM Overload Lewis 138 kV	2,254	186		
26	PJM Overload Middle 69 kV	1,077	186		
27	PJM Overload Cedar 69 kV	1,077	186		
28	PJM Overload Missouri Ave 69 kV	1,073	186		
29	PJM Overload Indian River 230 kV I	978	186		
30	PJM Overload Indian River 230 kV I	828	186		
31	PJM Overload Raritan River 230 kV	761	186		
32	PJM Overload Laurel-Sharpstown 69 V	108	186		
33	PJM Overload Hillsbor-Steele 138kV	143	186		
34	PJM Overload Milford-Cartanza 230V	143	186		
35	PJM Overload US Silica 69 kV	1,187	186		
36	PJM Overload Wattsville 69 kV II	143	186		
37	PJM Overload Churchtown-Orchard	841	186		
38	PJM Overload Tasley 69 kV	143	186		
39	Total Generation Studies-pg. 231.2	22,476	186	6,172	186
40	Total Gen. Studies-pg. 231-231.2	133,766	186	162,506	186

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	PJM Overload Mumford 69 kV	143	186		
23	AD2-171 700 MW Branchburg Alburti	79,638	186	133,000	186
24	Reconductor K-2237 New Freedom-Hi)	2,361	186		
25	Reconductor K-2237 Hilltop-Beaver)	2,361	186		
26	Reconductor I-2235 Beaver Brook t)	2,219	186		
27					
28					
29					
30					
31					
32					
33					
34					
35					
36	Total Generation Studies-pg. 231.3	86,722	186	133,000	186
37					
38	Total Gen. Studies-pg. 231-231.3	220,488	186	295,506	186
39	Total Trans. Studies pg.231-231.1	26,291	186	134,999	186
40	Grand Total	246,779	456/186	430,505	456/186

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 231.3 Line No.: 40 Column: b

Transmission Study is recorded net (revenues/costs) as follows:

Grand Total (pg. 231.3)	
Line 40d	(430,505)
Line 40b	246,779
Net total on pg. 231.1	(183,726)
Net Total Charged to 456	(137,306)
Net Total Charged to BS 186	(46,420)
	(183,726)

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021						
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Deferred Income Tax Regulatory Assets	1,182,841,538	161,500,834	Various	113,470,992	1,230,871,380
2	Manufacturing Gas Plant (MGP) Remediation Costs	515,279,182	41,750,030	407	103,047,636	453,981,576
3	Societal Benefits Charges (SBC)	29,514,377	266,384,212	431 / 908	213,929,959	81,968,630
4	Clean Energy Program (CEP)	142,778,426	3,054,966	242	2,455,753	143,377,639
5	GPRC Studies	13,544	1,503,666	407.3	13,544	1,503,666
6	G- Margin Adjustment Charge		2,052,463			2,052,463
7	Non-Utility Generation Charge	5,064,694		131	4,253,615	811,079
8	Underrecovered Electric Costs (BGS)	52,137,483	143,710,717	242 / 254	136,930,554	58,917,646
9	Excess Costs of Removal (COR)	37,365,148		407.3	9,747,430	27,617,718
10	Abesto Removal	1,092,203	18,480,533	407	19,572,736	
11	Asset Retirement Obligation	171,915,486	16,250,962	101	4,250,048	183,916,400
12	Gas Forward Contract Purchases	20,606,152		254	8,570,272	12,035,880
13	Pension and Other Post - Retirement	1,283,860,479	211,303,579	228	6,378,115	1,488,785,943
14	Incurred but not reported claims reserve	31,012,317	15,730,219	926	11,508,440	35,234,096
15	Solar Loans	(469,174)	1,045,097	Various	6,802,724	-6,226,801
16	Carbon Abatement	4,545,474		Various	2,464,215	2,081,259
17	Energy Efficiency Economic Stimulus	112,647,293	50,754,249	Various	27,984,332	135,417,210
18	Demand Response	2,183,473		Various	2,183,473	
19	Solar-4-All	8,483,408	5,782,290	254	9,399,082	4,866,616
20	Deferred Fuel Costs	31,090,119	19,548,457	804	17,338,868	33,299,708
21	Storm Damage	12,074,090	86,649,320			98,723,410
22	Transmission Formula Rate Adjustment	101,280,323	34,123,612	431/ 456.1	106,817,636	28,586,299
23	COVID E&G		51,454,983			51,454,983
24	Uncertain Tax Positions	44,301,887		Various	30,163,330	14,138,557
25	Voltage Pilot Porgram	147,289	17,230	Various	164,519	
26	BRC Settlement	214,497,428		908	55,857,491	158,639,937
27						
28						
29						
30						
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33						
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41						
42						
43						
44	TOTAL	4,004,262,639	1,131,097,419		893,304,764	4,242,055,294

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: d

Various - 190, 282, 283, 410.1, 411.1

Schedule Page: 232 Line No.: 15 Column: d

Various - 232, 254, 419, 431, 456

Schedule Page: 232 Line No.: 16 Column: d

Various - 182.3, 431, 456, 495, 908

Schedule Page: 232 Line No.: 17 Column: d

Various - 182.3, 431, 456, 495, 908

Schedule Page: 232 Line No.: 18 Column: d

Various - 431, 456, 908

Schedule Page: 232 Line No.: 24 Column: d

Various - 146, 253, 283

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Repair & Expense Work Done					
2	For Others	30,764,361	157,800,109	Various	158,548,725	30,015,745
3						
4	Commitment Fees	1,168,177	15,644,091	165	15,758,802	1,053,466
5						
6	Branch Brook Substation	316,000	77,000		205,000	188,000
7						
8	Prepayments	99,409	20,431,353	Various	20,430,537	100,225
9						
10	Deferred Damage Claims Capital		5,026,636	144	895,434	4,131,202
11						
12						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	32,347,947				35,488,638

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		658,466,873	641,244,263
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	658,466,873	641,244,263
9	Gas		
10		237,280,495	203,031,971
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	237,280,495	203,031,971
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	895,747,368	844,276,234

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Schedule Page: 234 Line No: 2 Column: b

OPEB	98,421,638
Gross-up on Excess Deferred Tax Balance	512,630,085
Other	47,415,150
Total Electric	658,466,873

Schedule Page: 234 Line No: 2 Column: c

OPEB	89,873,672
Gross-up on Excess Deferred Tax Balance	480,225,668
Other	71,144,923
Total Electric	641,244,263

Schedule Page: 234 Line No: 10 Column: b

OPEB	(1,016,864)
Gross-up on Excess Deferred Tax Balance	208,666,130
Other	29,631,229
Total Gas	237,280,495

Schedule Page: 234 Line No: 10 Column: c

OPEB	(8,004,488)
Gross-up on Excess Deferred Tax Balance	168,903,362
Other	42,133,097
Total Gas	203,031,971

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	150,000,000		
2				
3	Preferred Stock (Account 204)			
4	Registered on NYSE			
5	Cumulative, \$100 par value			
6	Authorized and Unissued	7,500,000	100.00	
7				
8	With Mandatory Redemption			
9	Cumulative, \$25 par value			
10	Authorized and Unissued	10,000,000	25.00	
11				
12	PREFERRED STOCK			
13				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
132,450,344	892,260,275					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: a

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Donations received from Stockholders (Account 208)				1,170,000,000
2	Contributed Capital from Public Service Enterprise Group, Inc.				
3					
4	Basis Adjustment (Account 208.1)				985,937,329
5	Donations from Members (Account 208.11)				-34,012
6					
7	Reduction of par or stated value of capital stock (Account 209)				
8	None				
9					
10	Gain on resale/cancellation of reacquired capital stock (Account 210)				
11	None				
12					
13	Miscellaneous Paid-In Capital (Account 211)				
14	None				
15					
16					
17					
18					
19					
20					
21					
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25					
26					
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34					
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36					
37					
38					
39					
40	TOTAL				2,155,903,317

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
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18					
19					
20					
21					
22	TOTAL				

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	Public Service Electric and Gas Company		
3	First and Refunding Mortgage Bonds		
4	9-1/4% CC 2021	150,000,000	17,280
5	Discount		386,636
6	8% 2037	10,000,000	
7	5% 2037	8,500,000	
8	Medium Term Notes		
9	7.04% 2020	9,000,000	73,899
10	Discount		67,500
11	5.25% 2036	250,000,000	2,145,750
12	Discount		787,500
13	5.70% 2036	250,000,000	2,175,000
14	Discount		1,060,000
15	5.80% 2037	350,000,000	2,975,000
16	Discount		682,500
17	5.375% 2039	250,000,000	2,175,000
18	Discount		802,500
19	5.50% 2040	300,000,000	2,580,000
20	Discount		1,437,000
21	3.50% 2020	250,000,000	1,877,500
22	Discount		630,000
23	3.95% 2042	450,000,000	3,907,527
24	Discount		2,893,500
25	3.65% 2042	350,000,000	3,183,360
26	Discount		1,704,500
27	3.80% 2043	400,000,000	3,517,560
28	Discount		2,548,000
29	2.375% 2023	500,000,000	3,767,200
30	Discount		1,595,000
31	3.75% 2024	250,000,000	1,871,183
32	Discount		22,500
33	TOTAL	11,277,500,000	131,768,853

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	4.00% 2044	250,000,000	2,282,200
2	Discount		2,372,500
3	3.150% 2024	250,000,000	1,907,200
4	Discount		447,500
5	3.050% 2024	250,000,000	1,931,550
6	Discount		1,200,000
7	3.00% 2025	350,000,000	2,690,567
8	Discount		360,500
9	4.05% 2045	250,000,000	2,296,833
10	Discount		1,245,000
11	4.15% 2045	250,000,000	2,275,000
12	Discount		255,000
13	1.90% 2021	300,000,000	1,894,081
14	Discount		474,000
15	3.80% 2046	550,000,000	4,847,482
16	Discount		2,442,000
17	2.25% 2026	425,000,000	3,081,811
18	Discount		1,398,250
19	3.00% 2027	425,000,000	3,217,508
20	Discount		1,245,250
21	3.60% 2047	350,000,000	3,095,321
22	Discount		255,500
23	3.70% 2028	375,000,000	2,814,628
24	Discount		1,425,000
25	4.05% 2048	325,000,000	2,926,844
26	Discount		2,011,750
27	3.25% 2023	325,000,000	2,004,903
28	Discount		575,250
29	3.65% 2028	325,000,000	2,329,903
30	Discount		52,000
31	3.20% 2029	375,000,000	2,796,475
32	Discount		1,466,250
33	TOTAL	11,277,500,000	131,768,853

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021			

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	3.85% 2049	375,000,000	3,358,975
2	Discount		63,750
3	3.20% 2049	400,000,000	3,545,000
4	Discount		2,900,000
5	2.45% 2030	300,000,000	2,275,000
6	Discount		690,000
7	3.15% 2050	300,000,000	2,725,000
8	Discount		462,000
9	2.70% 2050	375,000,000	3,413,927
10	Discount		1,530,000
11	2.05% 2050	375,000,000	3,307,500
12	Discount		2,996,250
13			
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27			
28			
29			
30			
31			
32			
33	TOTAL	11,277,500,000	131,768,853

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.

12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	4
						5
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	6
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	7
						8
11/06/1997	11/06/2020	11/06/1997	11/06/2020		536,800	9
						10
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	11
						12
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	13
						14
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	15
						16
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	17
						18
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	19
						20
08/06/2010	08/15/2020	08/06/2010	08/15/2020		5,444,444	21
						22
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,775,000	23
						24
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	25
						26
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	15,200,000	27
						28
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	11,875,000	29
						30
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	9,375,000	31
						32
				10,999,380,700	396,786,462	33

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.

12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
05/08/2019	05/01/2049	05/08/2019	05/01/2049	375,000,000	14,437,500	1
						2
08/12/2019	08/01/2049	08/12/2019	08/01/2049	400,000,000	12,800,000	3
						4
010/9/2020	01/15/2030	01/09/2020	01/15/2030	300,000,000	7,186,667	5
						6
01/09/2020	01/01/2050	01/09/2020	01/01/2050	300,000,000	9,240,000	7
						8
05/08/2020	05/01/2050	05/08/2020	05/01/2050	375,000,000	6,553,125	9
						10
08/06/2020	08/01/2050	08/06/2020	08/01/2050	375,000,000	3,096,354	11
						12
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				10,999,380,700	396,786,462	33

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,319,239,882
2		
3		
4	Taxable Income Not Reported on Books	
5		54,691,707
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		204,085,272
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		112,441,766
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		565,401,134
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	900,173,961
28	Show Computation of Tax:	
29	See Footnote	224,796,897
30		
31		
32		
33		
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36		
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42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 1 Column: b

Public Service Electric and Gas Company

FERC Form I - 12/31/2020

Page 261

Net Income 1,319,239,882

Taxable Income Not Reported on Books

Customer Connection Fees 49,916,253

Fed Amort of Deferred Gain on Sale of Generation Assets 4,775,454

Total 54,691,707

Book Deductions Not Deducted for Return

Federal Income Taxes 97,314,244

P - Entertainment (100%) 16,791

Accrued Vacation Pay Adjustment 1,762,882

Solar Amortization (5,175,382)

Non-deductible Meals and Entertainment 3,609,305

Penalty Adjustment 220,000

Amortization of Book Loss on Reacquired Debt 6,100,827

Unallowable OPEB Amortization (78,273,744)

Capitalized Interest 30,848,511

Unallowable Civic & Pol Contributions 1,228,833

State Tax Adjustment 134,578,100

Restricted Stock - Temporary 750,937

Restricted Stock - Permanent (1,005,130)

3rd Party Claims (143,912)

Deferred Compensation (50,491)

Book Depreciation - Asbestos Normalized (17,820,485)

Diesel Fuel Tax Credit 40,000

R&D Expenditure 155,000

Permanent Audit Interest Adj (6,638,064)

Stock Comp - Book Reversal - Capitalized (2,501,528)

Unrealized G/L on Equity Securities (729,319)

Bankruptcies & Acc Prov-Rent Receivable 228,161

P - Qualified Transportation Fringe 934,286

P - Amortization of Reacquisition of Pref Stock 130,860

P - W-2 Earnings Exceeding \$1,000,000 4,728,463

Deferred Employer ER FICA 33,617,269

Federal Interest Income Not Yet Received 158,858

Total 204,085,272

Income Recorded on Books Not Included in Return

AFUDC Debt (25,774,267)

AFUDC / IDC - Equity (86,667,499)

Total (112,441,766)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
FOOTNOTE DATA			

Deductions on Return Not Charged on Books

Uncollectible Accounts	132,765,065
Injuries and Damages	490,802
COLI	(3,212,667)
Excess of Allowable Depreciation	(373,557,469)
Deferred Return on CIP II	300,261
Customer Advances	2,918,183
Pension Accrual Adjustment	(80,597,595)
Environmental Cleanup Costs	24,533,975
Societal Benefits Clause	(77,339,531)
ESOP/401(k)	(6,786,325)
Deferred Fuel	134,587,690
Dividends Received Deduction	(40,546)
Casualty Loss Deferred O&M	(86,649,320)
Deferred Depreciation on CIP II	216,009
Legal Reserves (c)	1,253,154
Material & Supplies Reserve	3,406
Federal Benefit of States	1,000,000
Cost of Removal - FT	(6,400,394)
EEE Customer Repayments	(2,536,119)
Current SHARE -- FT	(164,605,129)
Clause - Navigant Studies	147,289
RE - Lease Liability	2,509,258
RE - ROU Lease Asset	(1,616,441)
Cond ARO (FIN47)	(225,891)
Amortization of Limited-Term Utility Plant	(50)
COVID Deferrals	(56,661,197)
P - Current State Deduction	(5,897,552)
Total	(565,401,134)
Federal Taxable Net Income	900,173,961
Computation of Federal Income tax:	
Federal Tax - Ordinary Income.	900,173,961
Federal Tax - Capital Gain Income.	
Total Federal tax net Income	900,173,961
Federal Income Tax before Overaccrual and Audit Adjs.	189,036,532
Tax Credits	(3,697,313)
	185,339,219
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	39,457,678
Total Federal Income Tax	224,796,897

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	211,986,266
Gas Delivery	12,810,631
Sub-total	224,796,897
Adjustments to current year liability (Audit Adj, RTA)	(39,457,678)
Adjustments to FERC only items	3,257,253
PSE&G Total (Respondent)	188,596,472
Enterprise	111,652,577
LIPA	8,549,400
Holdings	(131,042)
Resources	106,491,677
Global	(1,687,050)
Total Consolidated Federal Income Tax Liability	413,472,034

The consolidated tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax					
2	Income Tax			232,042,853	149,065,376	82,977,477
3	Beginning & Ending Balance					
4	Not Included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2020			25,426,235	63,463,220	-55,391,658
8	2019	1,540,726			1,540,726	
9	Federal Unemployment Tax					
10	2020			153,912	375,427	-226,539
11	2019	8,222			8,222	
12	Use Tax-Highway Motor					
13	Total Federal	1,548,948		257,623,000	214,452,971	27,359,280
14						
15	State:					
16	New Jersey Unemployment					
17	Insurance Tax					
18	2020			634,790	1,548,401	-934,330
19	2019	37,648			37,648	
20	New Jersey Workforce					
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2020			614,583	1,499,111	-904,588
25	2019	36,334			36,334	
26						
27	Corporate Business Tax					
28	2020			7,640,836	8,283,237	-634,480
29	2019	-6,921	1,000			-7,921
30						
31	Franchise Taxes					
32	2020	-1,121,869				
33						
34	Real Estate Taxes			28,102,361	28,102,361	
35						
36	Use Taxes					
37	2020	1,981,142				-909,383
38						
39	Pennsylvania Franchise Tax					
40	2020	393,070				
41	TOTAL	2,840,354	15,724,579	294,615,570	430,644,573	-168,428,908

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PA Corporate Income Tax					
2	Energy Use Tax					
3	2020				176,684,510	-176,684,510
4	2019		15,712,975			-15,712,975
5						
6	PURTA Tax		10,604			
7	State Income Tax					
8	Misc Other/Rounding	-27,998				-1
9						
10						
11						
12						
13						
14						
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41	TOTAL	2,840,354	15,724,579	294,615,570	430,644,573	-168,428,908

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021						
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
		207,213,661			24,829,192	2
						3
						4
						5
						6
17,354,673		13,436,860			11,989,375	7
						8
						9
5,024		81,384			72,528	10
						11
						12
17,359,697		220,731,905			36,891,095	13
						14
						15
						16
						17
20,719		335,656			299,134	18
						19
						20
						21
						22
						23
20,060		324,971			289,612	24
						25
						26
						27
-6,921	1,000	2,549,284			5,091,552	28
						29
						30
						31
-1,121,869						32
						33
		23,493,706			4,608,655	34
						35
						36
2,890,525						37
						38
						39
393,070						40
19,527,284	11,604	247,435,522			47,180,048	41

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021						
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
						5
	10,604					6
						7
-27,997						8
						9
						10
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19,527,284	11,604	247,435,522			47,180,048	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: IFederal Income Tax:

G409.1	11,033,316
E409.2	13,929,950
G409.2	(134,074)
Total	24,829,192

Schedule Page: 262 Line No.: 7 Column: IContribution Tax Act:;

G408.1	11,989,375
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Schedule Page: 262 Line No.: 10 Column: IFederal Unemployment Tax:

G408.1	72,528
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Schedule Page: 262 Line No.: 18 Column: INew Jersey Unemployment Tax:

G408.1	299,134
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Schedule Page: 262 Line No.: 24 Column: INew Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1	289,612
--------	---------

Schedule Page: 262 Line No.: 28 Column: ICorporate Business Tax:

G409.1	2,507,688
E409.2	2,663,397
G490.2	(79,533)
Total	5,091,552

Schedule Page: 262 Line No.: 34 Column: IReal Estate Taxes:

Electric Distribution	13,002,465
Transmission	10,491,241
Total	23,493,706

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 34 Column: lReal Estate Taxes:

G408.1	4,378,228
E408.2	230,427
Total	<u>4,608,655</u>

Schedule Page: 262.1 Line No.: 39 Column: c

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total	Prepaid Taxes, Line 41	15,724,579
Add:	Prepaid Lease Payments	1,006,000
	Prepaid Membership Fees	712,456
	Prepaid Network Admin	1,347,357
	Prepaid Credit Facilities	<u>525,022</u>
Total	Prepaid per Balance Sheet	<u>19,315,414</u>

Schedule Page: 262.1 Line No.: 39 Column: h

Reconciliation to Total Prepaid Taxes on Line 41 to Balance Sheet:

Total	Prepaid Taxes, Line 41	11,604
Add:	Prepaid Lease Payments	1,024,433
	Prepaid Network Admin	1,520,980
	Prepaid Credit Facilities	<u>474,651</u>
Total	Prepaid per Balance Sheet	<u>3,031,668</u>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,631,287				199,602	
4	7%						
5	10%	3,241,135				396,580	
6		123,165,723		3,503,234		11,067,040	
7	Rounding	2					-2
8	TOTAL	128,038,147		3,503,234		11,663,222	-2
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%	315,592				26,064	
12	7%	378,814				31,286	
13	10%	8,874,127				732,906	
14	Rounding	-1					1
15	TOTAL	9,568,532				790,256	1
16							
17							
18		137,606,679		3,503,234		12,453,478	-1
19							
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Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
1,431,685					3
					4
2,844,555					5
115,601,917					6
					7
119,878,157					8
					9
					10
289,528					11
347,528					12
8,141,221					13
					14
8,778,277					15
					16
					17
128,656,434					18
					19
					20
					21
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					48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: f

Electric -- Allocation to Current Year's Income

Investment Tax Credit	596,182
Solar Amortization	<u>11,067,040</u>
Total	11,663,222

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MGP (Gas Remediation)	289,431,000	182.3 / 242	58,631,000		230,800,000
2						
3	Environmental Remediation	4,947,625	131/232/242/	4,571,043	4,629,084	5,005,666
4			253/588/591/			
5			880			
6						
7	Non-Current Taxes Accrued	37,461,787	283	130,297,978	90,936,912	-1,899,279
8						
9	Workers' Compensation	28,899,514	182.3	6,855,121	10,142,757	32,187,150
10						
11	Cash Overages	406,471	131/142/234	6,940,773	6,913,404	379,102
12						
13	Pre-billings on 3rd Party work	33,111,532	101/134/143	190,769,689	212,937,721	55,279,564
14			186			
15						
16	Unamortized Gross-up HTP O-66	47,003,930	236/253/421	5,215,964	2,472,234	44,260,200
17						
18	Distribution Customer Advances –	-12,598,221	242	3,657,235	218,480	-16,036,976
19						
20	Other Items	104,212	101/131/134	9,715,582	9,292,699	-318,671
21			143/184/186			
22			236/241/242			
23			253/421			
24			426.3/570			
25			588			
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	428,767,850		416,654,385	337,543,291	349,656,756

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,231,341,567	146,530,034	
3	Gas	1,294,642,860	73,364,322	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	4,525,984,427	219,894,356	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	4,525,984,427	219,894,356	
10	Classification of TOTAL			
11	Federal Income Tax	3,754,014,105	119,774,168	
12	State Income Tax	771,970,322	100,120,188	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						3,377,871,601	2
						1,368,007,182	3
							4
						4,745,878,783	5
							6
							7
							8
						4,745,878,783	9
							10
						3,873,788,273	11
						872,090,510	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Schedule Page: 274 Line No: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	3,024,329,632
Accounting for Income Taxes	207,011,935
Total Electric	3,231,341,567

Schedule Page: 274 Line No: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	121,963,623
Accounting for Income Taxes	24,566,411
Total Electric	146,530,034

Schedule Page: 275 Line No: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	3,146,293,255
Accounting for Income Taxes	231,578,346
Total Electric	3,377,871,601

Schedule Page: 274 Line No: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,240,754,552
Accounting for Income Taxes	53,888,308
Total Gas	1,294,642,860

Schedule Page: 274 Line No: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	57,807,369
Accounting for Income Taxes	15,556,953
Total Gas	73,364,322

Schedule Page: 275 Line No: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,298,561,921
Accounting for Income Taxes	69,445,261
Total Gas	1,368,007,182

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		383,937,849	110,944,551	107,828,048
4	Rounding			
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	383,937,849	110,944,551	107,828,048
10	Gas			
11		168,657,951	33,391,153	25,348,771
12	Rounding			
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	168,657,951	33,391,153	25,348,771
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	552,595,800	144,335,704	133,176,819
20	Classification of TOTAL			
21	Federal Income Tax	533,321,341	130,994,454	127,153,392
22	State Income Tax	19,244,459	13,341,250	6,023,427
23	Local Income Tax			

NOTES

Document Accession #: 20210420-8042

Submission Date: 04/16/2021

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						387,054,352	3
							4
							5
							6
							7
							8
						387,054,352	9
							10
						176,700,333	11
							12
							13
							14
							15
							16
						176,700,333	17
							18
						563,754,685	19
							20
					30,000	537,192,403	21
						26,562,282	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b**Schedule Page: 276 Line No: 3 Column: b**

New Jersey Corporation Business Tax	20,190,008
Accelerated Activity Plan	25,312,026
Additional Pension Deduction	93,357,966
Loss on Reacquired Debt	5,120,272
Other	154,228,432
Accounting for Income Tax	85,729,145
Total Electric	383,937,849

Schedule Page: 276 Line No: 3 Column: c

New Jersey Corporation Business Tax	13,341,250
Accelerated Activity Plan	15,645,120
Additional Pension Deduction	3,764,950
Loss on Reacquired Debt	-
Other	68,143,623
Accounting for Income Tax	10,049,608
Total Electric	110,944,551

Schedule Page: 276 Line No: 3 Column: d

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	999,315
Other	99,664,001
Accounting for Income Tax	7,164,732
Total Electric	107,828,048

Schedule Page: 277 Line No: 3 Column: k

New Jersey Corporation Business Tax	33,531,258
Accelerated Activity Plan	40,957,146
Additional Pension Deduction	97,122,916
Loss on Reacquired Debt	4,120,957
Other	122,708,054
Accounting for Income Tax	88,614,021
Total Electric	387,054,352

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No: 11 Column: b

New Jersey Corporation Business Tax	(945,550)
Accelerated Activity Plan	17,910,617
Additional Pension Deduction	66,326,438
Loss on Reacquired Debt	3,954,667
Other	58,905,737
Accounting for Income Tax	22,506,042
Total Gas	168,657,951

Schedule Page: 276 Line No: 11 Column: c

New Jersey Corporation Business Tax	-
Accelerated Activity Plan	1,843,896
Additional Pension Deduction	2,363,091
Loss on Reacquired Debt	-
Other	22,833,724
Accounting for Income Tax	6,350,442
Total Gas	33,391,153

Schedule Page: 276 Line No: 11 Column: d

New Jersey Corporation Business Tax	6,023,427
Accelerated Activity Plan	-
Additional Pension Deduction	-
Loss on Reacquired Debt	281,858
Other	15,262,674
Accounting for Income Tax	3,780,812
Total Gas	25,348,771

Schedule Page: 277 Line No: 11 Column: k

New Jersey Corporation Business Tax	(6,968,977)
Accelerated Activity Plan	19,754,513
Additional Pension Deduction	68,689,529
Loss on Reacquired Debt	3,672,809
Other	66,476,787

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Accounting for Income Tax

25,075,672

Total Gas

176,700,333

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accounting for Income Taxes	216,602,065	Various	7,114,853	34,717,836	244,205,048
2	Deferred Fuel Costs (BGSS)		Various		19,548,062	19,548,062
3	Solar Loans	219,742	Various	19,918,866	20,967,637	1,268,513
4	Gas Margin Adjustment Charge	4,553,840	908	6,604,303	2,052,463	2,000
5	Gas Weather Normalization Clause	15,257,698	Various	55,318,157	41,626,164	1,565,705
6	ZECs	9,757,949	Various		6,827,159	16,585,108
7	Excess ADIT	3,148,050,754	Various	285,556,660	29,996,243	2,892,490,337
8	Tax Adjustment Credits (TAC)	11,605,098	Various	8,852,623	2,274,685	5,027,160
9						
10						
11						
12						
13						
14						
15						
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17						
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35						
36						
37						
38						
39						
40						
41	TOTAL	3,406,047,146		383,365,462	158,010,249	3,180,691,933

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: b

FERC Form 1 - 12/31/2020

Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that are considered protected and unprotected as of December 31, 2019 and 2020 is reflected below

12/31/2019 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	597,842,109	459,224,506	977,914,111	2,034,980,726
Unprotected Plant Related	198,178,252	241,454,915	-	439,633,167
Unprotected Non-Rate Base	68,054,542	68,096,651	-	136,151,193
Historic SHARE	167,854,981	369,430,687	-	537,285,668
Total	1,031,929,884	1,138,206,759	977,914,111	3,148,050,754

Schedule Page: 278 Line No.: 7 Column: f

12/31/2020 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	582,479,028	454,629,912	939,950,362	1,977,059,302
Unprotected Plant Related	141,315,716	167,520,999	(484,183)	308,352,532
Unprotected Non-Rate Base	53,921,952	53,355,930	-	107,277,882
Historic SHARE	156,144,168	343,656,453	-	499,800,621
Total	933,860,864	1,019,163,294	939,466,179	2,892,490,337

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

FERC Form 1 - 12/31/2020

Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(11,303,459)	(5,366,519)	(1,594,113)	(18,264,091)
Unprotected Plant Related	(39,454,875)	(51,560,179)	(25,376,806)	(116,391,860)
Unprotected Non-Rate Base	(10,854,108)	(10,597,104)	-	(21,451,212)
Historic SHARE	(8,418,903)	(18,529,097)	-	(26,948,000)
Total	(70,031,345)	(86,052,899)	(26,970,919)	(183,055,163)

ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.			
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,205,847,868	2,063,895,147
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,534,380,675	1,607,295,747
5	Large (or Ind.) (See Instr. 4)	179,317,125	127,648,604
6	(444) Public Street and Highway Lighting	72,688,827	70,257,743
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,096,681	1,324,939
10	TOTAL Sales to Ultimate Consumers	3,993,331,176	3,870,422,180
11	(447) Sales for Resale	3,653,573	5,585,375
12	TOTAL Sales of Electricity	3,996,984,749	3,876,007,555
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,996,984,749	3,876,007,555
15	Other Operating Revenues		
16	(450) Forfeited Discounts	405,688	3,642,420
17	(451) Miscellaneous Service Revenues	13,176,715	14,307,521
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,542,621	9,523,635
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,654,652	-844,845
22	(456.1) Revenues from Transmission of Electricity of Others	612,000,752	604,139,103
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	646,780,428	630,767,834
27	TOTAL Electric Operating Revenues	4,643,765,177	4,506,775,389

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
13,964,380	13,356,402	1,976,744	1,965,468	2	
				3	
21,668,136	23,324,767	303,438	301,153	4	
3,694,923	3,670,229	8,552	8,627	5	
338,358	332,713	10,680	10,489	6	
				7	
				8	
7,796	9,847			9	
39,673,593	40,693,958	2,299,414	2,285,737	10	
162,622	166,834			11	
39,836,215	40,860,792	2,299,414	2,285,737	12	
				13	
39,836,215	40,860,792	2,299,414	2,285,737	14	
<p>Line 12, column (b) includes \$ -15,510,736 of unbilled revenues.</p> <p>Line 12, column (d) includes 268,905 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d)	39,673,594
BGS Sale, Pg. 401, line 22 (b)	<u>21,835,878</u>
TPS Suppliers	17,837,716

Schedule Page: 300 Line No.: 10 Column: e

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d)	40,693,958
BGS Sale, Pg. 401, line 22 (b)	<u>21,581,064</u>
TPS Suppliers	19,112,894

Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

Schedule Page: 300 Line No.: 11 Column: d

Account (447) Sale for Resale differs from page 311 due to the exclusion of NUG Load reducers.

Pg. 301 - Line 11 (d)	165,631
Pg. 311 - Line 18 (g)	<u>154,721</u>
Load reducers	10,910

Schedule Page: 300 Line No.: 11 Column: e

Account (447) Sale for Resale differs from page 311 due to the exclusion of NUG Load reducers.

Pg. 301 - Line 11 (d)	166,834
Pg. 311 - Line 18 (g)	<u>159,192</u>
Load reducers	7,642

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$13,125,325*
------------------------------	---------------

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: c

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$12,310,105*
Sundry Sales	1,997,415
	<u>\$14,307,520</u>

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2019.

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue- Amounts greater than \$250,000

Trans-interconnection agreement-	\$7,718,905
Net-Tran Serv-Elim	860,979,120
Transmission ancillary charges-	4,651,847

Schedule Page: 300 Line No.: 21 Column: c

Account (456) Other Electric Revenue- Amounts greater than \$250,000

Trans-interconnection agreement-	\$7,822,020
Transmission ancillary charges-	4,737,025
PJM Scheduling and Facility credits-	432,740

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Document Accession #: 20210420-8042

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales- Account 440					
2	Residential Service RS					
3	Billed	13,629,186	2,158,163	1,765,937	7,718	0.0002
4	Unbilled	32,085	7,489			0.0002
5	Total RS	13,661,271	2,165,652	1,765,937	7,736	0.0002
6	Residential Heating Service RHS					
7	Billed	99,125	12,729	7,454	13,298	0.0001
8	Unbilled	289	5			
9	Total RHS	99,414	12,734	7,454	13,337	0.0001
10	Water Heating Storage Service WH					
11	Billed	785	82	835	940	0.0001
12	Unbilled	-12	-1			0.0001
13	Total WH	773	81	835	926	0.0001
14	Water Heating Storage Service WHS					
15	Billed	11	1	14	786	0.0001
16	Unbilled	-1				
17	Total WHS	10	1	14	714	0.0001
18	Residential Load Management RLM					
19	Billed	202,632	29,994	10,108	20,047	0.0001
20	Unbilled	280	1			
21	Total RLM	202,912	29,995	10,108	20,074	0.0001
22	Total Residential					
23						
24	Commercial and Industrial Sales					
25	Water Heating Service WH					
26	Billed	785	1	13	60,385	
27	Unbilled	-12				
28	Total WH	773	1	13	59,462	
29	General Ltg and Power Service					
30	Billed	6,940,323	797,394	217,309	31,938	0.0001
31	Unbilled	10,584	1,917			0.0002
32	Total GLP	6,950,907	799,311	217,309	31,986	0.0001
33	Large Power and Ltg Service					
34	Billed	13,287,224	715,867	4,030	3,297,078	0.0001
35	Unbilled	-8,623	1,560			-0.0002
36	Total LPL	13,278,601	717,427	4,030	3,294,938	0.0001
37	High Tension Service HTS					
38	Billed	4,986,947	158,118	73	68,314,342	
39	Unbilled	-4,817	1,281			-0.0003
40	Total Billed	4,982,130	159,399	73	68,248,356	
41	TOTAL Billed	39,638,154,775	3,982,184	2,033,920	19,488,552	0.0000
42	Total Unbilled Rev.(See Instr. 6)	27,643,489	9,205	0	0	0.0000
43	TOTAL	39,665,798,264	3,991,389	2,033,920	19,502,143	0.0000

SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting Service-Private					
2	Billed	141,533	35,504	21,606	6,551	0.0003
3	Unbilled	-2,081	-432			0.0002
4	Total Street Lighting Service- Pr	139,452	35,072	21,606	6,454	0.0003
5	Building Heating Service HS					
6	Billed	12,022	1,644	709	16,956	0.0001
7	Unbilled	-61	-1			
8	Total Building Heating Service HS	11,961	1,643	709	16,870	0.0001
9	Hourly Energy Price HEP					
10	Billed					
11	Unbilled					
12	Total HEP					
13	Total Comm'l and Ind'l Sales					
14						
15	Public Street and Highway Lightin					
16	Street Lighting Service-Public					
17	Billed	303,636	70,531	3,387	89,647	0.0002
18	Unbilled					
19	Total SL	303,636	70,531	3,387	89,647	0.0002
20	General Ltg and Power Service					
21	Traffic and Signal- GLP T&S					
22	Billed	34,722	2,158	2,444	14,207	0.0001
23	Unbilled					
24	Total GLP T&S	34,722	2,158	2,444	14,207	0.0001
25	Total Street Lighting Public					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	39,638,154,775	3,982,184	2,033,920	19,488,552	0.0000
42	Total Unbilled Rev.(See Instr. 6)	27,643,489	9,205	0	0	0.0000
43	TOTAL	39,665,798,264	3,991,389	2,033,920	19,502,143	0.0000

Longer than one year but Less than five years.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042			
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
		622		622	2
153,973	510,334	3,104,191		3,614,525	3
					4
	24,015			24,015	5
748		14,411		14,411	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
154,721	534,349	3,119,224	0	3,653,573	
154,721	534,349	3,119,224	0	3,653,573	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 7 Column: g

MWHs sold differ from page 401a, line 24 by 10,910 due to load reducers which are included on page 401a.

Pg 311	line 18 (g)	154,721 MWHs
Pg 401a	line 24 (b)	<u>165,631 MWHs</u>
Load reducers		(10,910)MWHs

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel				
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)				
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant				
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)				
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)				
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	1,641,877,799		1,748,418,167	
77	(556) System Control and Load Dispatching	77,004		20,427	
78	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,641,954,803		1,748,438,594	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,641,954,803		1,748,438,594	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering				
84					
85	(561.1) Load Dispatch-Reliability	5,853,465		7,802,564	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,827,967		2,381,491	
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	7,174,095		5,554,730	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	1,244,842		2,605,640	
94	(563) Overhead Lines Expenses	7,551,042		4,758,837	
95	(564) Underground Lines Expenses	6,012,744		3,671,343	
96	(565) Transmission of Electricity by Others				
97	(566) Miscellaneous Transmission Expenses	25,379,085		28,077,770	
98	(567) Rents	4,603,161		3,915,920	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	60,646,401		58,768,295	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures	4,974,652		4,085,266	
103	(569.1) Maintenance of Computer Hardware	4,418,285		3,344,405	
104	(569.2) Maintenance of Computer Software	708,567		735,844	
105	(569.3) Maintenance of Communication Equipment	424,381		452,223	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	16,891,332		16,495,597	
108	(571) Maintenance of Overhead Lines	35,347,417		30,211,374	
109	(572) Maintenance of Underground Lines	3,815,502		4,110,697	
110	(573) Maintenance of Miscellaneous Transmission Plant			49,050	
111	TOTAL Maintenance (Total of lines 101 thru 110)	66,580,136		59,484,456	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	127,226,537		118,252,751	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering				
135	(581) Load Dispatching				
136	(582) Station Expenses	1,216,348		2,917,712	
137	(583) Overhead Line Expenses	4,510,200		4,113,861	
138	(584) Underground Line Expenses	5,605,027		6,939,904	
139	(585) Street Lighting and Signal System Expenses	12,916		100,075	
140	(586) Meter Expenses	5,476,789		5,411,018	
141	(587) Customer Installations Expenses	5,540,196		4,063,174	
142	(588) Miscellaneous Expenses	36,102,690		31,619,894	
143	(589) Rents	1,338,259		1,326,509	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	59,802,425		56,492,147	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures	12,129,503		15,541,235	
148	(592) Maintenance of Station Equipment	14,151,550		15,600,041	
149	(593) Maintenance of Overhead Lines	68,127,033		49,882,068	
150	(594) Maintenance of Underground Lines	18,421,262		18,347,744	
151	(595) Maintenance of Line Transformers	3,929,257		4,488,522	
152	(596) Maintenance of Street Lighting and Signal Systems	11,073,916		10,106,989	
153	(597) Maintenance of Meters	704,659		569,751	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,128,038		1,754,868	
155	TOTAL Maintenance (Total of lines 146 thru 154)	129,665,218		116,291,218	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	189,467,643		172,783,365	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	16,458,530		15,773,644	
161	(903) Customer Records and Collection Expenses	68,491,673		74,352,302	
162	(904) Uncollectible Accounts	59,467,283		54,416,683	
163	(905) Miscellaneous Customer Accounts Expenses	79,047,796		79,744,241	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	223,465,282		224,286,870	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	203,779,249		203,546,424	
169	(909) Informational and Instructional Expenses				
170	(910) Miscellaneous Customer Service and Informational Expenses	2,043,877		1,833,090	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	205,823,126		205,379,514	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	78,463		32,182	
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses			39,773	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	78,463		71,955	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	6,322,967		5,791,699	
182	(921) Office Supplies and Expenses	543,079		653,940	
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed	94,166,578		88,816,696	
185	(924) Property Insurance	3,200,230		2,681,060	
186	(925) Injuries and Damages	14,585,086		18,756,478	
187	(926) Employee Pensions and Benefits	-69,642,025		-39,188,252	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	11,876,197		13,530,567	
190	(929) (Less) Duplicate Charges-Cr.	3,368,215		3,286,005	
191	(930.1) General Advertising Expenses	2,941,325		1,935,003	
192	(930.2) Miscellaneous General Expenses	3,897,752		3,807,001	
193	(931) Rents	7,248,923		9,187,544	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	71,771,897		102,685,731	
195	Maintenance				
196	(935) Maintenance of General Plant				
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	71,771,897		102,685,731	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,459,787,751		2,571,898,780	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade LLC	LF	Orig Vol 1			
2	Bristol Meyers Squibb	OS	Orig Vol 1			
3	Camden County Energy Recovery	OS	Orig Vol 1			
4	Cinnamon Bay	OS	Orig Vol 1			
5	College of NJ	OS	Orig Vol 1			
6	E.F. Kenilworth	OS	Orig Vol 1			
7	ENER-G Group Inc.	OS	Orig Vol 1			
8	Montclair State University	OS	Orig Vol 1			
9	NJR - 1250 South River Road (Solar)	OS	Orig Vol 1			
10	NJR - 160 Raritan Center - 95115	OS	Orig Vol 1			
11	NJR - 160 Raritan Center - 95116	OS	Orig Vol 1			
12	NJR - 255 Blair Road	OS	Orig Vol 1			
13	NJR - 64 Brunswick Ave - 95114	OS	Orig Vol 1			
14	Peerless Beverage	OS	Orig Vol 1			
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Kingsley Landfill	OS	Orig Vol 1			
2	Union County Resource Recovery	OS	Orig Vol 1			
3	Utility Contract Funding (Eagle Point)	OS	Orig Vol 1			
4	Wheelabrator Falls	OS	Orig Vol 1			
5	AXPO	RQ	Sch. No. 1			
6	BP Energy	RQ	Sch. No. 1			
7	BTG Pactual Commodities LLC	RQ	Sch. No. 1			
8	Calphone Energy	RQ	Sch. No. 1			
9	Citigroup Energy, Inc.	RQ	Sch. No. 1			
10	Conoco Phillips Company	RQ	Sch. No. 1			
11	Constellation	RQ	Sch. No. 1			
12	Direct Energy Business Marketing, LLP	RQ	Sch. No. 1			
13	DTE	RQ	Sch. No. 1			
14	Exelon Generation Co.	RQ	Sch. No. 1			
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Macquaire	RQ	Sch. No. 1			
2	Morgan Stanley	RQ	Sch. No. 1			
3	Nextera	RQ	Sch. No. 1			
4	Noble	RQ	Sch. No. 1			
5	PPL/Talen	RQ	Sch. No. 1			
6	TransCanada	RQ	Sch. No. 1			
7	Mercuria Energy Corp.	RQ	Sch. No. 1			
8	Hartree Partners, L.P.	RQ	Sch. No. 1			
9	Shell Energy	RQ	Sch. No. 1			
10	Vitrol, Inc.	RQ	Sch. No. 1			
11	Covanta Energy Marketing, LLC	RQ	Sch. No. 1			
12	ZEC's Purchases	RQ	Sch. No. 1			
13	NITS BGS ADJUSTMENTS	RQ	Sch. No. 1			
14						
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,591,257				373,631,981		373,631,981	1
46				829		829	2
							3
							4
177				3,185		3,185	5
							6
				1		1	7
3,494				73,522		73,522	8
620				12,096		12,096	9
413				8,000		8,000	10
405				7,827		7,827	11
1,075				20,811		20,811	12
799				15,297		15,297	13
5				106		106	14
22,887,217				1,573,573,329		1,573,573,329	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042			

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
28				1,130		1,130	2
1,602				33,762		33,762	3
							4
							5
710				13,747		13,747	6
				8		8	7
159							8
1,261				28,460		28,460	9
115				2,293		2,293	10
							11
							12
							13
							14
22,887,217				1,573,573,329		1,573,573,329	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
							4
310,703				31,347,878		31,347,878	5
4,207,883				441,677,921		441,677,921	6
							7
621,419				62,697,056		62,697,056	8
							9
294,731				19,448,400		19,448,400	10
				3,031,383		3,031,383	11
-16				32,635		32,635	12
3,124,952				294,836,389		294,836,389	13
2,910,110				275,184,456		275,184,456	14
22,887,217				1,573,573,329		1,573,573,329	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042			

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
478,174				48,555,147		48,555,147	1
							2
3,492,109				343,280,259		343,280,259	3
							4
-32				413,227		413,227	5
-142				429,698		429,698	6
				17,722		17,722	7
1,681,126				164,354,040		164,354,040	8
932,121				94,044,904		94,044,904	9
837,449				88,513,748		88,513,748	10
394,464				41,188,982		41,188,982	11
				151,645,549		151,645,549	12
				-860,979,120		-860,979,120	13
							14
22,887,217				1,573,573,329		1,573,573,329	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company		04/16/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

Schedule Page: 326 Line No.: 1 Column: m

Total Purchase Power differs from FERC account 555 by **\$68,304,470** due to deferred BGS, NUG, and ZEC.

Pg. 327.3, Total (m)	\$1,573,573,329
Pg. 321, line 76 (b)	\$1,641,877,799
BGS, NUG, ZEC Def	(\$ 68,304,470)
BGS Deferral	(\$58,566,309) * (1)
NUG Deferral	(\$ 3,573,363)
ZEC Deferral	(\$ 6,164,798) * (2)
Total	(\$68,304,470)

* (1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

* (2)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

Schedule Page: 326 Line No.: 10 Column: m

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

Document Accession #: 20210420-8042
Submission Date: 04/16/2021

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3	Formula Rate True-up			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
		Formula rate				3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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			0	0	0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
624,162,015			624,162,015	1
		20,350,375	20,350,375	2
		-32,511,638	-32,511,638	3
				4
				5
				6
				7
				8
				9
				10
				11
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				34
624,162,015	0	-12,161,263	612,000,752	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042						
Submission Date: 04/16/2021						
TRANSMISSION OF ELECTRICITY BY ISO/RTOs						
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.						
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).						
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.						
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.						
5. In column (d) report the revenue amounts as shown on bills or vouchers.						
6. Report in column (e) the total revenues distributed to the entity listed in column (a).						
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)	
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
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11						
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39						
40	TOTAL					

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Submission Date: 04/16/2021					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>					

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expenses	1,734,479
7	Research and Development	173,700
8	Investor Relations	294,073
9	Corporate Secretary	1,124,772
10	Membership Fees	570,728
11		
12		
13		
14		
15		
16		
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44		
45		
46	TOTAL	3,897,752

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,336,691		2,336,691
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	38,779,792				38,779,792
7	Transmission Plant	316,937,316		113,960		317,051,276
8	Distribution Plant	237,115,250				237,115,250
9	Regional Transmission and Market Operation					
10	General Plant	13,569,437				13,569,437
11	Common Plant-Electric	10,627,277		14,227,234		24,854,511
12	TOTAL	617,029,072		16,677,885		633,706,957

B. Basis for Amortization Charges

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042							
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	E350.3-E359 (Trans)	13,832,953	42.00		2.40		38.08
24	E346 (Solar)	654,714					
25	E360.3-E373 (Distr)	9,504,188					
26							
27							
28	Subtotal (350-373)	23,991,855					
29							
30	390-399 General	491,333					
31	303-Intangible	156,036					
32	Subtotal (303,390-399)	647,369					
33							
34	Total	24,639,224					
35							
36							
37							
38							
39							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: bElectric

	Page 219	Page 336	Variance
Depreciation Expense	619,046,343	617,029,072	2,017,271
Less: capitalized Depr	(13,217,466)		(13,217,466)
Add: Depr Common Plant	10,627,277		10,627,277
	616,456,154	617,029,072	(572,918)

Schedule Page: 336 Line No.: 24 Column: g

Account No.	Depreciable Plant Base	Estimated Avg. Service Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E344-Generators - Solar Panels & Frames (20 Yrs.)	577,108	20	0	5.00%		13.30
E344-Generators - Solar Panels & Frames (15 Yrs)	27,217	15	0	6.67%		6.92
E345-Accessory Elec Eq.-Inverters (Solar-5 Yrs)	27,544	5	0	20.00%		2.85
E345-Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	7,057	5	0	20.00%		3.03
E345-Accessory Elec Eq.-Meters (Solar-20 Yrs.)	2,504	20	0	5.00%		14.28
E345-Accessory Elec Eq.-Interconn (Solar-20 Yrs)	12,581	20	0	5.00%		15.94
E345-Accessory Elec Eq.-Meters (Solar-15 Yrs)	95	15	0	6.67%		7.23
E345-Accessory Elec Eq.-Interconn (Solar-15 Yrs)	608	15	0	6.67%		10.79
Total Solar Plant	654,715					

Schedule Page: 336 Line No.: 25 Column: g

Acct No.	Description	Depr Plant Base (in Thousands)	Estm Avg. Serv Life (years)	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Avg. Remaining Life
E360.3	Sidewalks and Curbs on Public Property	1,218	73	0%	1.37%	60-S2.5	36
E361	Structures and Improvements	225,645	90	10%	1.11%	70-S2.5	55
E362	Station Equipment	1,363,234	65	20%	1.53%	55-S0.5	49
E364	Poles, Towers and Fixtures	879,914	52	100%	1.93%	60-R2.5	36
E365	Overhead Conductors and Devices	2,424,925	62	25%	1.61%	55-R2	48
E366	Underground Conduit	496,236	93	5%	1.07%	70-S3	48
E367	Underground Conductors and Devices	1,408,545	64	20%	1.56%	55-R2	42
E368	Line Transformers	1,429,441	38	40%	2.61%	50-R1.5	28
E369	Services	525,109	71	100%	1.41%	60-S2.5	40
E370	Meters	297,550	12	30%	8.40%	26-S0	9
E373	Street Lighting and Signal Systems	452,372	33	30%	3.04%	35-R1.5	24
Total Electric Distribution Plant		9,504,190					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 32 Column: c

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	156,036,297	Various
390	STRUCTURES AND IMPROVEMENTS	61,758,616	1.40
390.11	LEASEHOLD - IMPROVEMENTS	15,670,287	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	561,776	1.40
391.1	OFFICE FURNITURE	28,680,667	5.00
391.2	OFFICE EQUIPMENT	1,528,579	25.00
391.3	OFFICE COMPUTER EQUIPMENT	15,938,524	14.29
391.33	OFFICE PERSONAL COMPUTERS	9,743,000	33.33
392.11	Transportation Equipment 13K lb and below	25,460,861	Various
392.2	Transportation Equipment over 13K lb	192,760,310	Various
393	STORES EQUIPMENT	671,687	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	23,655,655	14.29
395	LABORATORY EQUIP	3,986,190	20.00
396	Power Operated Equipment	33,458,941	Various
397	COMMUNICATION EQUIPMENT	69,911,702	10.00
398	MISCELLANEOUS EQUIPMENT	7,545,885	14.29
		647,368,976	

Pg 337 line 32	647,368.98	-
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Total General Plant less Intangible plant

491,332,679

REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	8,871,215		8,871,215	
2	NJ Division of Rate Counsel	2,426,562		2,426,562	
3	Other Misc Regulatory Studies		148,573	148,573	
4					
5					
6	FERC				
7	Various FERC Transmission Matters		429,847	429,847	
8					
9					
10					
11					
12					
13					
14					
15					
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46	TOTAL	11,297,777	578,420	11,876,197	

Name of Respondent Public Service Electric and Gas Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021								
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
Electric	928	8,871,215					1	
Electric	928	2,426,562					2	
Electric	928	148,573					3	
							4	
							5	
							6	
Electric	928	429,847					7	
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							45	
		11,876,197					46	

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES					
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p>					
<p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>					
Line No.	Classification (a)	Description (b)			
1	A. Electric R, D & D Performed Internally				
2	(1) Generation				
3	a. hydroelectric	None.			
4	i. Recreation fish and wildlife	None.			
5	ii. Other hydroelectric	None.			
6	b. Fossil-fuel steam	None.			
7	c. Internal combustion or gas turbi	None.			
8	d. Nuclear	None.			
9	e. Unconventional generation	None.			
10	f. Siting and heat rejection	None.			
11	(2) Transmission				
12	a. Overhead	CEATI - Electric Transmission			
13		EPRI - Electric Transmission			
14		Neetrac - Electric Transmission			
15	b. Underground	CEATI - Electric Transmission			
16		EPRI - Electric Transmission			
17	b. Station Analytics	EPRI - Electric Transmission			
18	(3) Distribution				
19	a. Overhead	Neetrac - Electric			
20	(4) Regional Transmiss and Market Operation	None.			
21	(5) Environment (other than equipement)	None.			
22	(6) Other (Classify & Incl item < \$50,000)	None.			
23	(7) Total Cost Incurred				
24					
25	B. Electric, R, D & D Performed Externally				
26	(1) Research Support to the electrical				
27	Research Council or the EPRI	None.			
28	(2) Research Support to EEI	None.			
29	(3) Research Support to Nuclear Power Group	None.			
30	(4) Research Support to Other (Classify)	None.			
31	(5) Total Cost Incurred				
32					
33					
34					
35					
36					
37					
38					

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
1,390	52,000	563	53,390		12
309	347,216	563	347,525		13
	76,700	930.2	76,700		14
6,316	17,000	564	23,316		15
3,512	399,505	564	403,017		16
	304,599	562	304,599		17
					18
	97,000	930.2	97,000		19
					20
					21
					22
11,527	1,294,020		1,305,547		23
					24
					25
					26
					27
					28
					29
					30
					31
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					33
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					36
					37
					38

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
Date: 04/16/2021					
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	23,703,056			
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	24,137,709			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	854,843			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	264,305			
56	Transmission (Lines 35 and 47)	417,915			
57	Distribution (Lines 36 and 48)	112,518,562			
58	Customer Accounts (Line 37)	42,085,586			
59	Customer Service and Informational (Line 38)	3,167,429			
60	Sales (Line 39)	8,401			
61	Administrative and General (Lines 40 and 49)	6,259,354			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	165,576,395		165,576,395	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	363,824,092		363,824,092	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	309,799,321		309,799,321	
69	Gas Plant	181,198,270		181,198,270	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	490,997,591		490,997,591	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	21,827,486		21,827,486	
74	Gas Plant	11,570,386		11,570,386	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	33,397,872		33,397,872	
77	Other Accounts (Specify, provide details in footnote):				
78	Electric Expenses for civic, political and related activities	68,480		68,480	
79	Electric work done at the expense of others	7,834,006		7,834,006	
80	Gas work done at the expense of others	557,828		557,828	
81	DSM/other deferred	20,857,320		20,857,320	
82	CoOwner	377,926		377,926	
83	Gas Expenses for Civic, political and related activities	413		413	
84	Work For Affiliates	3,807,957		3,807,957	
85	Non-Utility Operations	13,562,035		13,562,035	
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	47,065,965		47,065,965	
96	TOTAL SALARIES AND WAGES	935,285,520		935,285,520	

Name of Respondent Document Accession #: 20210420-8042 Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS -

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCTS.101 & 106)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	129,710,336	106,386,389	236,096,725
C389 LAND & LAND RIGHTS	57,842	47,325	105,167
C390 STRUCTURE & IMPROVEMENTS	38,391,827	30,254,163	68,645,990
C391 OFFICE FURNITURE & EQUIPMENT	25,098,458	20,535,102	45,633,560
C392 TRANSPORT EQUIPMENT	15,407,106	12,372,065	27,779,171
C393 STORES EQUIPMENT	0	0	0
C394 TOOLS, SHOP AND GARAGE EQUIPT	2,107,933	1,724,672	3,832,605
C395 LABORATORY EQUIPMENT	0	0	0
C396 POWER OPERATED EQUIPMENT	2,249,670	1,840,640	4,090,310
C397 COMMUNICATION EQUIPMENT	39,346,416	32,192,522	71,538,938
C398 MISCELLANEOUS EQUIPMENT	4,735,284	3,874,323	8,609,607
 TOTAL PLANT IN SERVICE (ACCT.101)	 257,104,872	 209,227,201	 466,332,073
 CONSTRUCTION WORK IN PROGRESS (ACCT.107)	 16,133,157	 14,024,954	 30,158,111
 GRAND TOTAL	 273,238,029	 223,252,155	 496,490,184
 ACCUMULATED PROVISIONS OF COMMON	 ELECTRIC	 GAS	 TOTAL
UTILITY PLANT (ACCT. 108)	50,706,921	41,379,057	92,085,978
UTILITY PLANT (ACCT. 111)	77,355,941	62,434,846	139,790,788

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	44,661	250,342,150	129,750,958	370,113
3	Net Sales (Account 447)	954,241	1,174,489	1,565,213	515,317
4	Transmission Rights				97,957
5	Ancillary Services	1,047,170	935,838	1,518,419	1,063,388
6	Other Items (list separately)	(21,956)			
7	Transmission Congestion	(7,043)	(77,380)	(276,433)	(209,184)
8	Transmission Losses		(19,587)	(5,974)	(20,109)
9	Ramapo PAR Facilities				
10	Network Integration Transmission Service	379,489,524	125,106,380	254,382,974	383,659,567
11	Firm Point to Point Transmission Service	4,637,485	5,245,470	6,885,003	3,323,857
12	Other Supporting Facilities Credit	16,641	13,417	34,535	19,446
13	PJM Customer Payment Default	(432,265)	(79,280)	(41,015)	11,083
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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28					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	385,728,458	382,641,497	393,813,680	388,831,435

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,916	21	19						
2	February	5,678	14	19						
3	March	5,308	6	19						
4	Total for Quarter 1									
5	April	4,632	1	21						
6	May	6,463	29	18						
7	June	8,378	23	18						
8	Total for Quarter 2									
9	July	9,557	22	17						
10	August	9,134	10	18						
11	September	7,822	3	16						
12	Total for Quarter 3									
13	October	5,321	22	19						
14	November	5,605	18	18						
15	December	6,243	16	18						
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Public Service Electric and Gas Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042										
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042		Submission Date: 04/16/2021			
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,835,878
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	165,631
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	25,470
7	Other		27	Total Energy Losses	860,238
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,887,217
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	22,887,217			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,887,217			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,849,010	8,245	5,916	21	19
30	February	1,611,044	10,089	5,678	14	19
31	March	1,562,720	14,532	5,308	6	19
32	April	1,460,494	16,488	4,632	1	21
33	May	1,539,382	19,730	6,463	29	18
34	June	2,166,548	18,236	8,378	23	18
35	July	2,909,430	18,744	9,557	22	17
36	August	2,466,868	14,903	9,134	10	18
37	September	1,855,364	15,647	7,822	3	16
38	October	1,742,462	11,884	5,321	22	19
39	November	1,700,147	8,131	5,605	18	18
40	December	2,012,838	5,992	6,243	16	18
41	TOTAL	22,876,307	162,621			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Purchases are based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401 Line No.: 22 Column: b

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (d)	39,673,593
BGS Sale, Pg. 401, line 22 (b)	21,835,878
TPS Suppliers	17,837,715

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042							
Submission Date: 04/16/2021							
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0	FERC Licensed Project No. Plant Name: (c)	0		
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)		0.00		0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0		
7	Plant Hours Connect to Load		0		0		
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions		0		0		
10	(b) Under the Most Adverse Oper Conditions		0		0		
11	Average Number of Employees		0		0		
12	Net Generation, Exclusive of Plant Use - Kwh		0		0		
13	Cost of Plant						
14	Land and Land Rights		0		0		
15	Structures and Improvements		0		0		
16	Reservoirs, Dams, and Waterways		0		0		
17	Equipment Costs		0		0		
18	Roads, Railroads, and Bridges		0		0		
19	Asset Retirement Costs		0		0		
20	TOTAL cost (Total of 14 thru 19)		0		0		
21	Cost per KW of Installed Capacity (line 20 / 5)		0.0000		0.0000		
22	Production Expenses						
23	Operation Supervision and Engineering		0		0		
24	Water for Power		0		0		
25	Hydraulic Expenses		0		0		
26	Electric Expenses		0		0		
27	Misc Hydraulic Power Generation Expenses		0		0		
28	Rents		0		0		
29	Maintenance Supervision and Engineering		0		0		
30	Maintenance of Structures		0		0		
31	Maintenance of Reservoirs, Dams, and Waterways		0		0		
32	Maintenance of Electric Plant		0		0		
33	Maintenance of Misc Hydraulic Plant		0		0		
34	Total Production Expenses (total 23 thru 33)		0		0		
35	Expenses per net KWh		0.0000		0.0000		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Submission Date: 04/16/2021					
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042 Filing Date: 04/16/2021					
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name:			0 (b)
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
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Document Accession #: 20210420-8042
Submission Date: 04/16/2021

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	-Segment 1a- PSE&G Owned Sites	2010	16.00		19,602	88,461,642
3	-Segment 1b - 3rd-Party Owned Sites	2010	18.60		22,148	76,563,215
4	-Segment 1c - Urban Enterprise Zone	2010	5.40		5,877	33,254,726
5	-Segment 2 - Pole Tops	2009	40.00		36,049	269,989,685
6	-Extension - Landfills	2014	42.00		48,612	104,654,496
7	-Extension - Pilot Projects & Grid Security	2016	3.00		3,060	22,232,841
8	-Extension 2 - Landfills and Pilot Projects	2019	33.00		39,100	59,548,377
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10						
11						
12						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
5,879,031			342,410	Solar		2
4,428,419			481,415	Solar		3
6,694,445			130,902	Solar		4
6,966,878			4,880,699	Solar		5
2,700,326			455,256	Solar		6
7,802,117			132,696	Solar		7
1,804,496			283,698	Solar		8
						9
						10
						11
						12
						13
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Summary							
2		Jointly Owned						
3		500KV			SP	13.82		
4		500KV			ST	45.42		
5		500KV			S/AT	127.06		
6		345KV			ST	1.49	0.39	
7								
8		Wholly Owned						
9		500KV			SP	42.84		
10		500KV			ST	254.30		
11		500KV			S/AT	0.10		
12		500KV			H	1.37		
13								
14		345KV			HPFF	31.00		
15		345KV			XLPE	14.04	7.83	
16		345KV			SP	10.48	10.22	
17		345KV			ST	1.49	0.39	
18		345KV			H	0.09		
19								
20		230KV			AT	22.18	10.55	
21		230KV			ST	229.15	117.17	
22		230KV			S/AT	62.91	36.03	
23		230KV			SP	138.06	39.02	
24		230KV			H	3.93	0.10	
25		230KV			HPFF	162.00		
26		230KV			XLPE	13.53	0.64	
27		230KV			RRO	21.19	15.02	
28		230KV			WP	0.62		
29								
30		138KV			HPFF	71.19		
31		138KV			XLPE	0.17		
32		138KV			HPGF			
33		138KV			ST	28.18	22.13	
34		138KV			AT		2.14	
35		138KV			SP	2.26		
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		138KV			S/AT			
2		138KV			H	0.09		
3								
4		69KV			ST	6.09	2.96	
5		69KV			UCB	54.46		
6		69KV			WP	454.15		
7		69KV			XLPE			
8		69KV			SP	0.08		
9								
10	Conemaugh	Maryland Border	500.00	500.00	ST	29.21		2
11								
12	Hope Creek	Red Lion (River Crossing)	500.00	500.00	S/AT	19.41		2
13								
14	Deans	Branchburg	500.00	500.00	ST	16.21		2
15			500.00	500.00	SP	3.32		2
16								
17	East Windsor	Deans	500.00	500.00	SP	9.13		2
18			500.00	500.00	S/AT	6.24		2
19								
20	Salem	New Freedom	500.00	500.00	S/AT	50.28		2
21								
22	New Freedom	East Windsor	500.00	500.00	S/AT	51.13		2
23			500.00	500.00	SP	1.37		2
24								
25	So. Mahwah	Ramapo	345.00	345.00	ST	1.49	0.39	1
26								
27	Branchburg	Alburtis	500.00	500.00	ST	48.80		2
28			500.00	500.00	SP	0.14		2
29								
30	Branchburg	Elroy	500.00	500.00	ST	14.49		2
31			500.00	500.00	SP	27.50		2
32								
33	Hopatcong	Ramapo	500.00	500.00	ST	34.21		2
34								
35	Salem	Orchard	500.00	500.00	ST	18.97		2
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Hope Creek	New Freedom	500.00	500.00	ST	42.60		2
3			500.00	500.00	SP	0.27		2
4								
5	Salem	Hope Creek	500.00	500.00	ST	0.33		2
6			500.00	500.00	S/AT	0.10		2
7								
8	Orchard	New Freedom	500.00	500.00	ST	22.21		2
9			500.00	500.00	SP	0.61		2
10								
11	Hopatcong	Branchburg	500.00	500.00	ST	40.03		2
12								
13	Roseland	Hopatcong	500.00	500.00	ST	14.87		3
14			500.00	500.00	SP	10.12		3
15			500.00	500.00	H	0.20		3
16	Hopatcong	Bushkill	500.00	500.00	ST	17.79		3
17			500.00	500.00	SP	4.12		3
18			500.00	500.00	H	0.27		3
19			500.00	500.00				3
20								
21	Branchburg	Branchburg	500.00	500.00	H	0.14		2
22								
23	Roseland	Roseland	500.00	500.00	SP	0.08		2
24								
25	Hope Creek	Hope Creek	500.00	500.00	H	0.13		2
26								
27	Salem	Salem	500.00	500.00	H	0.09		2
28								
29	Salem	Salem	500.00	500.00	H	0.09		2
30								
31	Deans	Deans	500.00	500.00	H	0.05		2
32								
33	New Freedom	New Freedom	500.00	500.00	H	0.05		2
34								
35	New Freedom	New Freedom	500.00	500.00	H	0.05		2
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Branchburg	Branchburg	500.00	500.00	H	0.05		2
3								
4	Deans	Deans	500.00	500.00	H	0.10		2
5								
6	New Freedom	New Freedom	500.00	500.00	H	0.05		2
7								
8	New Freedom	New Freedom	500.00	500.00	H	0.05		2
9								
10	Deans	Deans	500.00	500.00	H	0.05		2
11								
12	Hudson	Farragut	345.00	345.00	HPFF	3.68		1
13			345.00	345.00	HPFF	3.55		1
14								
15	Marion	Bayonne	345.00	345.00	HPFF	5.58		1
16								
17	Marion	Bergen	345.00	345.00	SP	7.01		2
18			345.00	345.00	SP		7.01	2
19								
20	Byway	Bayonne	345.00	345.00	XLPE	0.19	6.41	1
21			345.00	345.00	XLPE	2.06		1
22			345.00	345.00	SP	0.26		2
23								
24	Byway	North Ave	345.00	345.00	XLPE	6.41		1
25								
26	Waldwick	So. Mahwah	345.00	345.00	HPFF	5.46		1
27			345.00	345.00	HPFF	5.51		1
28								
29	Bayonne	Marion	345.00	345.00	HPFF	4.58		1
30								
31	Linden	Bayway	345.00	345.00	SP	1.57		2
32								
33	Bayway	Newark Airport	345.00	345.00	XLPE	3.23		1
34								
35	North Ave	Newark Airport	345.00	345.00	XLPE	1.61		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Linden	Linden	345.00	345.00	XLPE	0.09		1
3								
4	North Ave	Newark Airport	345.00	345.00	XLPE		1.42	1
5								
6	Linden	Bayway	345.00	345.00	SP	1.64		2
7								
8	Linden	Linden	345.00	345.00	H	0.03		
9								
10	Linden	Linden	345.00	345.00	H	0.03		
11								
12	Linden	Linden	345.00	345.00	H	0.03		
13								
14	Bayway	North Ave	345.00	345.00	HPFF	2.64		1
15								
16	Linden	Bayway	345.00	345.00	SP		1.57	2
17								
18	Linden	Bayway	345.00	345.00	SP		1.64	2
19								
20	So. Mahwah	Ramapo	345.00	345.00	ST	1.49	0.39	1
21								
22	Bayway	Bayway	345.00	345.00	XLPE	0.11		1
23								
24	Bayway	Bayway	345.00	345.00	XLPE	0.09		1
25								
26	Bayway	Bayway	345.00	345.00	XLPE	0.03		1
27								
28	Bayway	Bayway	345.00	345.00	XLPE	0.13		1
29								
30	Bayonne	Bayonne	345.00	345.00	XLPE	0.09		1
31								
32	Bergen	Bergen	230.00	230.00	SP	0.10		1
33								
34	Mercer	Lawrence -to - Kuser Rd.	230.00	230.00	AT	6.36		1
35			230.00	230.00	ST	3.67		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			230.00	230.00	SP	0.28		1
2			230.00	230.00	H	0.11		1
3			230.00	230.00	WP	0.01		1
4								
5	Essex	Hudson	230.00	230.00	ST	2.05		1
6			230.00	230.00	S/AT	1.83		1
7			230.00	230.00	RRO	1.57		1
8			230.00	230.00	SP	0.56		1
9								
10	Linden	Gulf Oil (customer)	230.00	230.00	ST	2.86		2
11			230.00	230.00	SP	0.14		1
12								
13	Burlington	Camden -to- Cinnaminson	230.00	230.00	ST	0.52		1
14			230.00	230.00	ST	2.36		1
15			230.00	230.00	S/AT	0.16		1
16			230.00	230.00	S/AT	7.90		1
17			230.00	230.00	SP	2.97		1
18								
19	McCarter	West Orange	230.00	230.00	XLPE	7.08		1
20								
21	Bergen	Athenia	230.00	345.00	HPFF	10.93		1
22								
23	Waldwick	Waldwick	230.00	230.00	HPFF	0.11		1
24								
25	Mercer	Trenton	230.00	230.00	AT	3.67		1
26			230.00	230.00	SP	0.30		1
27								
28	Cedar Grove	Athenia -to- Clifton	230.00	230.00	AT	3.32		1
29			230.00	230.00	ST	0.25		1
30			230.00	230.00	SP	0.15		1
31								
32	Linden #2	Tosco (Customer)	230.00	230.00	SP	0.08		1
33			230.00	230.00	ST	0.78		1
34								
35	Burlington	Cinnaminson -to- Levittown	230.00	230.00	ST	0.48		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			230.00	230.00	ST	8.30		1
2			230.00	230.00	SP	0.13		1
3			230.00	230.00	SP	0.02		1
4			230.00	230.00	H	0.04		1
5								
6	Kearny	Kingsland	230.00	230.00	H		0.10	1
7			230.00	230.00	ST		0.91	1
8			230.00	230.00	ST	1.88	0.06	1
9			230.00	230.00	S/AT		0.47	1
10			230.00	230.00	SP		0.13	1
11			230.00	230.00	SP		1.00	1
12								
13	Bergen	Bergen	230.00	230.00	SP	0.03		1
14								
15	Bergen	Bergen	230.00	230.00	SP	0.03		1
16								
17	Branchburg	Branchburg	230.00	230.00	H	0.14		
18								
19	Metuchen	Metuchen	230.00	230.00	H	0.01		
20								
21	Metuchen	Metuchen	230.00	230.00	H	0.03		
22								
23	Branchburg	Branchburg	230.00	230.00	H	0.14		
24								
25	Metuchen	Metuchen	230.00	230.00	H	0.01		
26								
27	Roseland	Roseland	230.00	230.00	H	0.02		
28								
29	Roseland	Roseland	230.00	230.00	SP	0.05		
30								
31	Metuchen	Metuchen	230.00	230.00	H	0.02		
32								
33	Branchburg	Somerville	230.00	230.00	ST	8.99		1
34			230.00	230.00	SP	0.24		1
35								
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Camden	Richmond	230.00	230.00	ST	0.07		2
2			230.00	230.00	RRO	1.94		2
3			230.00	230.00	SP	0.15		2
4								
5	New Freedom	Silver Lake	230.00	230.00	ST	5.59		1
6			230.00	230.00	S/AT	0.09		1
7								
8	Meadows	Athenia to Kingsland CookRd	230.00	230.00	ST	3.62	0.32	1
9			230.00	230.00	S/AT	5.82	1.25	1
10			230.00	230.00	AT	0.54		1
11								
12	Cuthbert	Gloucester	230.00	230.00	HPFF	5.70		1
13								
14	Athenia	Bergen	230.00	345.00	HPFF	9.56		1
15								
16	Deans	Brunswick	230.00	230.00	S/AT	3.49		1
17			230.00	230.00	SP	0.07		
18								
19	Metuchen	Trenton	230.00	230.00	SP	13.13		
20								
21	Croyden	Burlington	230.00	230.00	SP	0.18		1
22			230.00	230.00	H	0.03		1
23			230.00	230.00	H	1.51		1
24								
25	Gloucester	Cuthbert BLVD	230.00	230.00	HPFF	4.42		1
26								
27	Roseland	Montville	230.00	500.00	SP	0.06	7.21	1
28			230.00	230.00	H	0.03		
29								
30	Levittown	Cox's Corner-to- Mr. Laurel	230.00	230.00	ST	10.27		1
31			230.00	230.00	S/AT		0.55	1
32			230.00	230.00	SP	0.03		1
33								
34	Waldwick	Hawthorne	230.00	230.00	HPFF	4.16		1
35			230.00	230.00	HPFF	0.02		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	PI easant Valley	Hopewell	230.00	230.00	H	0.01		1
3								
4	Transco Williams	Cedar Grove	230.00	230.00	AT	7.24		1
5			230.00	230.00	SP	0.36		1
6								
7	Brunswick	Sunnymeade - Bennetts Lane	230.00	230.00	ST	9.13		1
8			230.00	230.00	SP	0.82		1
9			230.00	230.00	H	0.11		1
10								
11	Hillsdale	Waldwick	230.00	230.00	HPFF	5.41		1
12								
13	Burlington	Cox's Corner (Mr. Laurel)	230.00	230.00	ST	0.63	9.95	1
14			230.00	230.00	ST	2.53		2
15			230.00	230.00	S/AT	0.05		1
16								
17	Kearny	Hudson	230.00	230.00	ST	0.40		1
18			230.00	230.00	SP	1.38		1
19								
20	Saddle Brook	Athenia	230.00	345.00	HPFF	4.92		1
21								
22	Deans	Linden #2 (Minue Street)	230.00	230.00	ST	11.02		1
23			230.00	230.00	S/AT	1.00		1
24			230.00	230.00	RRO	12.84		1
25			230.00	230.00	SP	1.60		1
26								
27	Lawrence	Lawrence	230.00	230.00	AT		0.05	1
28			230.00	230.00	H	0.02		
29								
30	Saddle Brook	Maywood	230.00	230.00	HPFF	2.68		1
31			230.00	230.00	HPFF	0.02		1
32								
33	Springfield Rd.	Aldene	230.00	230.00	HPFF	3.45		1
34								
35	Kearny	Hudson	230.00	230.00	ST		0.40	1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			230.00	230.00	SP		1.32	1
2								
3	Greenbrook	Greenbrook	230.00	230.00	H	0.01		1
4								
5	Kearny	Kearny	230.00	230.00	H	0.17		1
6			230.00	230.00	SP	0.07		1
7			230.00	230.00	H	0.05		1
8			230.00	230.00	SP		0.05	1
9								
10	Sewaren	Sewaren	230.00	230.00	SP	0.04		1
11								
12	Mercer	Trenton -to- Kuser Rd.	230.00	230.00	ST	0.18	4.02	1
13			230.00	230.00	SP	0.19		1
14								
15	Linden #2	Linden	230.00	230.00	ST	0.25		1
16			230.00	230.00	SP	0.05		1
17								
18	Bergen II	Ridgefield	230.00	230.00	SP	1.01		1
19								
20	Fanwood	Metuchen - New Dover, Pier	230.00	230.00	ST	0.40		1
21			230.00	230.00	S/AT	3.97	0.77	1
22			230.00	230.00	SP	3.22		1
23			230.00	230.00	H	0.04		1
24								
25	Hudson	South Waterfront	230.00	345.00	HPFF	3.42		1
26								
27	Bridgewater	Middlesex	230.00	230.00	ST	6.18		1
28			230.00	230.00	H	0.05		1
29								
30	Branchburg	East Flemington	230.00	230.00	ST	3.40		1
31			230.00	230.00	ST	0.04		1
32			230.00	230.00	ST	6.36		1
33			230.00	230.00	SP	0.44		1
34								
35	Gloucester	Beaver Brook	230.00	230.00	SP	3.43		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Mercer	WF- Cogen	230.00	230.00	ST	1.72	0.77	1
3			230.00	230.00	ST	0.86		1
4			230.00	230.00	SP	0.06		1
5								
6	Roseland	Front Street	230.00	230.00	SP	14.58		2
7			230.00	230.00	H	0.04		
8								
9	Belleville	Hudson	230.00	230.00	SP	1.09		1
10			230.00	230.00	ST	3.54		1
11			230.00	230.00	ST		1.20	1
12								
13	Newport	Hoboken	230.00	230.00	HPFF	2.14		1
14			230.00	230.00	XLPE	0.07		1
15								
16	Essex	Nwk Bay Cogen	230.00	230.00	HPFF	1.67		1
17								
18	Maywood	New Milford	230.00	230.00	HPFF	4.44		1
19			230.00	230.00	H	0.05		1
20								
21	Gloucester	Camden Cogen	230.00	230.00	HPFF	3.63		1
22								
23	Roseland	West Orange Laurel Ave, E	230.00	230.00	SP	4.35		1
24			230.00	230.00	H	0.04		
25								
26	McCarter	Stanley Terrace	230.00	230.00	HPFF	0.01		1
27			230.00	230.00	HPFF	5.10		1
28			230.00	230.00	HPFF	1.70		1
29								
30	Hudson	Penhorn	230.00	230.00	ST	1.56		
31			230.00	230.00	SP	0.10		
32								
33	Kittatinny	Bushkill	230.00	230.00	ST	8.36		1
34			230.00	230.00	SP	1.74		1
35			230.00	230.00	ST	0.79		
36					TOTAL	1,813.75	264.59	767

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Essex	McCarter	230.00	230.00	HPFF	0.17		1
3			230.00	230.00	HPFF	4.15		1
4			230.00	230.00	HPFF	2.05		1
5								
6	New Freedom	Beaver Brook	230.00	230.00	ST	5.48		1
7			230.00	230.00	S/AT	3.08		1
8			230.00	230.00	SP	3.90		1
9								
10	Athenia	Cedar Grove	230.00	230.00	AT	0.19	3.27	1
11			230.00	230.00	ST		0.25	1
12								
13	Ridgefield	Leonias	230.00	230.00	HPFF	2.86		1
14			230.00	230.00	HPFF	0.09		1
15								
16	Roseland	Kingsland	230.00	230.00	ST		2.07	1
17			230.00	230.00	ST		0.09	1
18			230.00	230.00	S/AT		4.80	1
19			230.00	230.00	SP		10.32	1
20								
21	Jackson Road	Cedar Grove	230.00	230.00	HPFF			1
22			230.00	230.00	HPFF			1
23								
24	South Waterfront	Newport	230.00	230.00	HPFF	1.45		1
25								
26	Rocktown	Buckingham	230.00	230.00	ST	1.67		1
27			230.00	230.00	ST	10.09		1
28			230.00	230.00	SP	0.29		1
29								
30	Roseland	West Orange Laurel Ave.	230.00	230.00	SP	4.41		1
31								
32	Kearny	Essex	230.00	230.00	H	0.18		1
33			230.00	230.00	SP	1.15		1
34								
35	Jackson Road	Hinchmans	230.00	230.00	HPFF	3.97		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			230.00	230.00	HPFF	0.02		1
2								
3	Readington	Branchburg	230.00	230.00	ST	4.65		1
4			230.00	230.00	SP	0.18		1
5								
6	Levittown	Camden	230.00	230.00	S/AT	0.11	6.88	1
7			230.00	230.00	SP	0.26	2.66	1
8								
9	Kearny	Roseland	230.00	230.00	H	0.10		1
10			230.00	230.00	ST	4.80		1
11			230.00	230.00	ST	0.67		1
12			230.00	230.00	S/AT	2.91		1
13			230.00	230.00	S/AT	1.70		1
14			230.00	230.00	SP	1.00		1
15			230.00	230.00	SP	10.70		1
16								
17	Montville	Newton	230.00	500.00	ST		22.56	1
18			230.00	230.00	ST	2.09		1
19			230.00	500.00	SP		2.22	1
20								
21	Warinanco	Aldene	230.00	230.00	SP	0.12		1
22			230.00	230.00	ST	0.47		1
23			230.00	230.00	RRO	2.49		1
24								
25	Hinchmans	Hawthorne	230.00	230.00	HPFF	5.52		1
26			230.00	230.00	HPFF	0.03		1
27								
28	West Orange	Springfield	230.00	230.00	HPFF	8.86		1
29								
30	Branchburg	Bridgewater	230.00	230.00	ST	2.67	8.82	1
31			230.00	230.00	SP	0.52	0.24	1
32			230.00	230.00		0.02		1
33								
34	BRUNSWICK	New Dey	230.00	230.00	H	0.26		
35			230.00	230.00	SP	0.06		
36					TOTAL	1,813.75	264.59	767

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			230.00	230.00	SP	19.18		
2			230.00	230.00	SP	0.18		
3			230.00	230.00	SP	0.15		
4								
5	Somerville	Bridgewater	230.00	230.00	ST	0.14	2.53	1
6			230.00	230.00	SP		0.33	1
7			230.00	230.00	H	0.02		
8								
9	Eagle Point	Mickleton	230.00	230.00	ST	2.16		2
10			230.00	230.00	ST	1.09		2
11			230.00	230.00	SP	0.54	0.58	2
12			230.00	230.00	SP	1.08		2
13			230.00	230.00	RRO	1.74		2
14								
15	Fairlawn	Waldwick	230.00	230.00	HPFF	5.44		1
16								
17	Bergenfield	New Milford	230.00	230.00	HPFF	0.10		1
18			230.00	230.00	HPFF	2.60		1
19			230.00	230.00	H	0.05		2
20								
21	Aldene	Stanley Terrace	230.00	230.00	HPFF	1.88		1
22			230.00	230.00	HPFF	4.40		1
23								
24	Kearny	Meadows	230.00	230.00	ST		0.38	1
25			230.00	230.00	S/AT		0.19	1
26			230.00	230.00	SP	0.31		
27								
28	Gloucester	Eagle Point	230.00	230.00	ST	1.12		2
29			230.00	230.00	RRO	0.52		2
30			230.00	230.00	SP	1.24		2
31								
32	Hudson	South Waterfront	230.00	230.00	HPFF	3.04		1
33								
34	Bergenfield	Leonida	230.00	230.00	HPFF	2.57		1
35			230.00	230.00	HPFF	1.66		1
36					TOTAL	1,813.75	264.59	767

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Cox's Corner	Lumberton	230.00	230.00	ST		4.31	1
3								
4	Athenia	Saddle Brook	230.00	230.00	HPFF	4.74		1
5								
6	East Flemington	Pleasant Valley	230.00	230.00	ST	7.56		1
7			230.00	230.00	ST	3.16	4.24	1
8								
9	South Waterfront	Newport	230.00	230.00	HPFF	1.27		1
10								
11	Camden	Cinnaminson	230.00	230.00	ST	0.13		1
12			230.00	230.00	ST	4.29		1
13			230.00	230.00	SP	0.37		1
14			230.00	230.00	H	0.04		
15								
16	Sewaren	Linden #2 - to - Minue St.	230.00	230.00	ST		5.00	1
17			230.00	230.00	SP		0.89	2
18								
19	Hoboken	49th Street Sub	230.00	230.00	HPFF	3.33		1
20			230.00	230.00	XLPE	0.08		1
21								
22	49th Street	Ridgefield	230.00	230.00	S/AT	0.12	2.98	1
23			230.00	230.00	ST	0.22		1
24								
25	Essex	Kearny	230.00	230.00	SP	0.33		
26			230.00	230.00	ST	0.81		
27			230.00	230.00	S/AT		0.08	
28								
29	Front St.	Fanwood	230.00	230.00	SP	0.91		1
30								
31	Deans	Metuchen -to-Pierson Ave.	230.00	230.00	ST	8.29		1
32			230.00	230.00	S/AT	0.43	3.43	1
33			230.00	230.00	SP	0.48		1
34								
35	Lumberton	Cox's Corner	230.00	230.00	S/AT	4.33		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Tosco	Linden VFT	230.00	230.00	SP	0.01		1
3			230.00	230.00	ST	0.28		1
4								
5	Transco Williams	Roseland	230.00	230.00	AT	0.04		1
6			230.00	230.00	SP	0.13		1
7								
8	Jackson	Cedar Grove	230.00	345.00	XLPE	4.31		1
9								
10	Sewaren	Raritan Steel	230.00	230.00	HPFF			1
11								
12	Brunswick	Devils Brook	230.00	230.00	H	0.26		1
13			230.00	230.00	SP	0.06		1
14			230.00	230.00	SP	6.27		1
15			230.00	230.00	SP	0.15		1
16								
17	Newport	Hoboken	230.00	230.00	HPFF	2.33		1
18			230.00	230.00	XLPE	0.03		1
19								
20	Lumberton	Cookstown	230.00	230.00	S/AT	17.85		1
21			230.00	230.00	SP	0.20		1
22								
23	Leonia	Bergen	230.00	230.00	HPFF	2.99		1
24								
25	Kittatinny	Newton	230.00	230.00	ST		8.59	1
26			230.00	230.00	ST	10.38		1
27			230.00	230.00	SP	0.44		1
28			230.00	230.00	SP	0.07		1
29								
30	Sewaren	Metuchen-to-Woodbridge	230.00	345.00	SP	6.89		2
31								
32	Aldene	Aldene	230.00	230.00	H	0.03		1
33								
34	Hoboken	Hoboken	230.00	230.00	XLPE		0.07	1
35								
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Jersey City	Kearny	230.00	230.00	XLPE	0.42		1
2								
3	Kearny	Kearny	230.00	230.00	SP	0.17		1
4								
5	Trenton	Trenton	230.00	230.00	XLPE	0.17		
6								
7	Aldene	Aldene	230.00	230.00	H	0.03		2
8			230.00	230.00	H	0.03		1
9								
10	Hoboken	Hoboken	230.00	230.00	XLPE		0.03	1
11								
12	Brunswick	Brunswick	230.00	345.00	XLPE	0.07		1
13								
14	Jersey City	Kearny	230.00	230.00	XLPE		0.40	1
15								
16	Kearny	Kearny	230.00	230.00	SP		0.17	1
17								
18	Sewaren	Sewaren	230.00	230.00	XLPE	0.08		
19								
20	Trenton	Trenton	230.00	230.00	XLPE	0.15		
21								
22	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
23								
24	Hoboken	Hoboken	230.00	230.00	XLPE		0.09	1
25								
26	Brunswick	Brunswick	230.00	345.00	XLPE	0.10		1
27								
28	Essex	Essex	230.00	230.00	XLPE	0.16		1
29								
30	Waldwick	Waldwick	230.00	230.00	XLPE	0.13		1
31								
32	Hillsdale	Hillsdale	230.00	230.00	H	0.06		2
33								
34	Hoboken	Hoboken	230.00	230.00	XLPE		0.05	1
35								
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Brunswick	Brunswick	230.00	345.00	XLPE	0.16		1
2								
3	Essex	Essex	230.00	230.00	XLPE	0.10		1
4								
5	Jackson Rd.	Jackson Rd.	230.00	230.00	XLPE	0.09		1
6								
7	Brunswick	Brunswick	230.00	345.00	XLPE	0.04		1
8								
9	Essex	Essex	230.00	230.00	XLPE	0.08		1
10								
11	Lawrence	Lawrence	230.00	230.00	WP	0.61		1
12								
13	Linden	Linden	230.00	230.00	SP	0.30		1
14			230.00	230.00	H	0.04		1
15								
16	Roseland	Readinton (JCP&L)	230.00	230.00	ST	25.11		1
17			230.00	230.00		0.04		2
18								
19	Cox's Corner	Silver Lake	230.00	230.00	ST	12.22		1
20								
21	Linden VFT	Warinanco	230.00	230.00	ST	1.83		1
22			230.00	230.00	SP	0.15		1
23								
24	Camden	Cuthbert BLVD	230.00	230.00	HPFF	2.70		1
25								
26	North Bergen	Bergen	230.00	230.00	S/AT	2.14		1
27								
28	New Milford	Hillsdale	230.00	230.00	HPFF	5.89		1
29								
30	Brunswick	Bennets Lane -to- Adams	230.00	230.00	ST	0.36	4.54	1
31								
32	Gloucester	Deptford	230.00	230.00	SP	0.84		2
33			230.00	230.00	RRO		1.18	2
34			230.00	230.00	ST		1.20	2
35								
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	New Freedom	Cox's Corner-to-Marlton	230.00	230.00	ST	0.32	17.52	1
2			230.00	230.00	S/AT	0.09		1
3								
4	Deans	Westfield-to-New Dover	230.00	230.00	ST		0.42	1
5			230.00	230.00	S/AT	0.14	3.62	1
6			230.00	230.00	RRO	0.09	12.80	1
7			230.00	230.00	SP	2.93	0.77	1
8			230.00	230.00	SP	0.15		1
9					H	0.04		1
10								
11	Deptford	Thorofare	230.00	230.00	ST		3.25	2
12			230.00	230.00	RRO		1.04	2
13			230.00	230.00	SP	1.84		2
14								
15	Sunnymeade	Branchburg -to- Sunnymeade	230.00	230.00	ST	2.90		1
16			230.00	230.00	SP	4.05		1
17								
18	Sewaren	Metuchen, Woodbridge, Lafay	230.00	230.00	ST	0.88		1
19			230.00	345.00	SP		6.04	2
20								
21	Bennets Lane	Branchburg	230.00	230.00	ST	0.16	7.24	1
22			230.00	230.00	SP		3.89	1
23			230.00	230.00	SP		0.89	1
24								
25								
26	Hudson	North Bergen	230.00	230.00	S/AT		4.53	1
27			230.00	230.00	SP	0.24		1
28			230.00	230.00	ST	0.08		1
29								
30	Westfield	Aldene	230.00	230.00	SP	2.69		1
31			230.00	230.00	ST	0.02		1
32								
33	Sewaren	Metuchen, Lafayette, Woodbr	230.00	230.00	ST	1.31		1
34			230.00	230.00	S/AT	5.12		1
35			230.00	230.00	SP	0.31		1
36					TOTAL	1,813.75	264.59	767

Document Accession #: 20210420-8042 Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Penhorn	49th Street Sub Penhorn	230.00	230.00	ST	0.05		1
3			230.00	230.00	S/AT	0.32	1.65	1
4								
5	Hoboken	49th Street Sub Hoboken	230.00	230.00	HPFF	3.27		1
6			230.00	230.00	XLPE	0.03		1
7								
8	Metuchen	Sewaren	230.00	230.00	ST		1.31	1
9			230.00	230.00	S/AT	0.26	4.83	1
10			230.00	230.00	SP		0.31	1
11			230.00	230.00	H	0.02		
12			230.00	230.00	XLPE	0.05		
13								
14	Roseland	Cedar Grove	230.00	230.00	AT	0.43	7.23	1
15								
16	Gloucester	Camden	230.00	230.00	HPFF	7.84		1
17								
18	Athenia	Belleville	230.00	230.00	ST	0.25	5.22	1
19			230.00	230.00	AT	0.39		1
20								
21	Linden	Linden	230.00	230.00	SP	0.04		1
22			230.00	230.00	SP	0.03		1
23			230.00	230.00	H	0.03		1
24								
25	Smithburg (JCP&L)	Deans	230.00	230.00	SP	0.41		1
26								
27	Camden	Cuthbert Blvd	230.00	230.00	HPFF	3.29		1
28								
29	Metuchen	Brunswick	230.00	345.00	SP	8.69		2
30								
31	Pleasant Valley	Rocktown	230.00	230.00	ST	2.40		1
32			230.00	230.00	SP	0.41		1
33								
34	Bergen	Bergen	138.00	138.00	SP	0.15		1
35								
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Federal Square	Federal Square	138.00	230.00	XLPE	0.04		1
2								
3	U.S. Steel	Trenton	138.00	230.00	ST	2.00		1
4			138.00	230.00	AT		2.14	1
5			138.00	230.00	SP	0.75		1
6								
7	Bayonne	Bayonne Cogen	138.00	138.00	HPFF	3.69		1
8								
9	Americal Refuel	Foundry St.	138.00	345.00	HPFF	1.27		1
10								
11	Bergen	Bergen	138.00	138.00	SP	0.03		2
12			138.00	138.00	SP	0.03		2
13								
14	Linden	Linden	138.00	138.00	SP	0.08		1
15								
16	Essex	American Refuel	138.00	345.00	HPFF	0.22		1
17								
18	Devils Brook	Trenton to Plainsboro	138.00	138.00	SP	0.04		1
19								
20	Trenton	Ward Avenue -to-Yardville	138.00	138.00	ST	5.99		1
21								
22	Newark	Federal Square	138.00	138.00	HPFF	0.64		1
23								
24	Bergen	Bergen	138.00	138.00	ST	0.36		2
25			138.00	138.00	H	0.03		2
26			138.00	138.00	ST	0.05		2
27			138.00	138.00	SP	0.12		2
28			138.00	138.00	ST	0.61		2
29								
30	Essex	Newark	138.00	138.00	HPFF	0.42		1
31			138.00	138.00	HPFF	0.06		1
32			138.00	138.00	HPFF	3.70		1
33			138.00	138.00	SP	0.12		1
34								
35	Athenia	Fairlawn	138.00	138.00	HPFF	4.04		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			138.00	138.00	HPFF	4.84		1
2								
3	Athenia	Kuller Rd	138.00	138.00	HPFF	1.83		1
4								
5	Bayway	Federal Square	138.00	345.00	HPFF	9.13		1
6								
7	Foundry St.	Newark	138.00	138.00	HPFF	3.12		1
8								
9	Trenton	Ward Ave -to- Yardville	138.00	138.00	ST		5.98	1
10								
11	Kuller RD.	Fairlawn	138.00	345.00	HPFF	5.72		1
12								
13	Bergen #1	Fairlawn	138.00	345.00	HPFF	11.20		1
14								
15	Devils Brook	Trenton to Dey Rd Plainb	138.00	138.00	SP	0.01		1
16			138.00	138.00	H	0.04		1
17		SVC to Forrestal	138.00	138.00	ST	2.16		1
18								
19	Newark	Doremus PL	138.00	138.00	HPFF	5.04		1
20								
21	Doremus PL.	Bayway	138.00	138.00	HPFF	5.81		1
22								
23	Bergen #1	East Rutherford	138.00	138.00	HPFF	6.72		1
24								
25	Burlington Unit 12	Burlington 138v Frame	138.00	138.00	SP	0.21		1
26								
27	Athenia	East Rutherford	138.00	138.00	HPFF	3.74		1
28								
29	Linden	Linden	138.00	138.00	XLPE	0.07		1
30								
31	East Rutherford	East Rutherford	138.00	138.00	XLPE	0.06		1
32								
33	Linden	Linden	138.00	138.00	SP	0.15		2
34								
35	Bergen	Bergen	138.00	138.00	H	0.02		2
36					TOTAL	1,813.75	264.59	767

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Linden	Linden	138.00	138.00	SP	0.08		2
3			138.00	138.00	SP	0.12		2
4			138.00	138.00	ST	0.15		1
5			138.00	138.00	ST	0.17		1
6								
7	Burlington	Ward Ave-to- Colonial	138.00	138.00	ST	16.13		1
8			138.00	138.00	ST	0.30		1
9		Service to Colonial	138.00	138.00	ST	0.26		1
10								
11	Burlington	Ward Ave-to-Bustleton	138.00	138.00	ST		15.97	1
12			138.00	138.00	ST		0.18	1
13			138.00	138.00	SP	0.22		1
14			138.00	138.00	SP	0.15		1
15								
16	Cedar Grove	Cedar Grove	69.00	69.00	SP	0.08		
17			69.00	69.00	WP	0.04		
18								
19	North Bridge	Bridgewater	69.00	69.00	WP	3.79		1
20								
21	Delair	Riverton	69.00	69.00	WP	7.50		1
22			69.00	69.00	UCB	0.03		1
23								
24	Ridge	Montgomery	69.00	69.00	WP	4.99		1
25			69.00	69.00	UCB	0.18		1
26								
27	Green Brook	Plainfield	69.00	69.00	WP	2.91		1
28			69.00	69.00	UCB	0.34		1
29								
30	Runnemedede	Woodbury	69.00	69.00	WP	10.19		1
31			69.00	69.00	UCB	0.19		1
32								
33	Bridgewater	Dupont	69.00	69.00	ST	3.44		1
34			69.00	69.00	WP	2.49		1
35			69.00	69.00	UCB	0.06		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Mountain	N. Bridge	69.00	69.00	WP	4.99		1
3								
4	Penns Neck	Lawrence	69.00	69.00	WP	8.67		1
5			69.00	230.00	ST		2.96	1
6			69.00	69.00	UCB	0.13		1
7								
8	Dumont	Bergenfield	69.00	69.00	WP	0.90		1
9			69.00	69.00	UCB	0.51		1
10								
11	Bergen	Tonnelle	69.00	69.00	WP	2.52		1
12			69.00	69.00	UCB	0.08		1
13								
14	McCarter	Clay St.	69.00	69.00	WP	1.03		1
15			69.00	69.00	UCB	0.87		1
16								
17	Montgomery Sub	Bennetts Lane SW Station	69.00	69.00	WP	16.57		1
18			69.00	69.00	UCB	0.37		1
19								
20	Fairlawn	Paramus	69.00	69.00	WP	2.89		1
21			69.00	69.00	UCB	1.43		1
22								
23	Penhorn	New Milford			WP	2.70		1
24					UCB	0.63		1
25								
26	Lake Nelson	DRT	69.00	69.00	WP	0.43		1
27			69.00	69.00	UCB	0.01		1
28								
29	Camden	Delair	69.00	69.00	WP	1.66		1
30			69.00	69.00	UCB	0.39		1
31								
32	Fairlawn	Mclean	69.00	69.00	WP	1.94		1
33			69.00	69.00	UCB	0.05		1
34								
35	Union City	Penhorn	69.00	69.00	WP	1.48		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			69.00	69.00	UCB	0.08		1
2								
3	Jackson Rd	Sycamore	69.00	69.00	WP	1.52		1
4								
5	Bayonne	Greenville	69.00	69.00	WP	0.31		1
6			69.00	69.00	UCB	1.06		1
7								
8	Belle Mead	Montgomery Johnson and	69.00	69.00	WP	8.90		1
9			69.00	69.00	UCB	0.34		1
10								
11	Mountain	Lake Nelson	69.00	69.00	UCB	0.73		1
12			69.00	69.00	ST	2.65		1
13			69.00	69.00	WP	4.16		1
14								
15	Fairlawn	Warren Point	69.00	69.00	WP	1.24		1
16			69.00	69.00	UCB	0.90		1
17								
18	Bennetts Lane	Brunswick	69.00	69.00	WP	6.47		1
19			69.00	69.00	UCB	0.41		1
20								
21	Bayonne	Greenville	69.00	69.00	WP	1.41		1
22			69.00	69.00	UCB	0.23		1
23								
24	Mount Rose	Johnson & Johnson	69.00	69.00	WP	5.60		1
25			69.00	69.00	UCB	0.45		1
26								
27	Green Brook	South 2nd	69.00	69.00	WP	4.25		1
28			69.00	69.00	UCB	0.37		1
29								
30	Warren Point	Mclean	69.00	69.00	WP	1.58		1
31			69.00	69.00	UCB	0.52		1
32								
33	Teaneck	New Milford			WP	4.36		1
34					UCB	0.15		1
35								
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PVSC	Bayonne	69.00	69.00	UCB	2.33		1
2								
3	Lawnside	Mapleshade	69.00	69.00	WP	16.39		1
4			69.00	69.00	UCB	0.38		1
5								
6	Belleville	Van Winkle	69.00	69.00	WP	3.96		1
7			69.00	69.00	UCB	1.83		1
8								
9	Mclean	North Paterson	69.00	69.00	WP	1.01		1
10			69.00	69.00	UCB	0.09		1
11								
12	McCarter	Branch Brook	69.00	69.00	WP	2.35		1
13			69.00	69.00	UCB	0.93		1
14								
15	New Milford	Dumont	69.00	69.00	WP	1.61		1
16			69.00	69.00	UCB	0.66		1
17								
18	Cedar Grove SW	Great Notch	69.00	69.00	WP	4.24		1
19			69.00	69.00	UCB	0.23		1
20								
21	Belleville	Branch Brook	69.00	69.00	WP	3.40		1
22			69.00	69.00	UCB	1.77		1
23								
24	Hinchmans	North Paterson	69.00	69.00	WP	4.90		1
25			69.00	69.00	UCB	0.29		1
26								
27	McCarter	Federal Square	69.00	69.00	WP	2.40		1
28			69.00	69.00	UCB	0.70		1
29								
30	Locust	Delair	69.00	69.00	WP	6.36		1
31			69.00	69.00	UCB	0.12		1
32								
33	Lawrence	Lawrence	69.00	69.00	WP			1
34			69.00	69.00	UCB	0.04		1
35								
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fairlawn	Hawthorne	69.00	69.00	WP	1.39		1
2			69.00	69.00	UCB	0.58		1
3								
4	Warren Point	40th Street	69.00	69.00	WP	2.05		1
5			69.00	69.00	UCB	0.87		1
6								
7	Branchbrook	Clay St.	69.00	69.00	WP	2.72		1
8			69.00	69.00	UCB	0.63		1
9								
10	Bergen	River Rd	69.00	69.00	WP	3.80		1
11			69.00	69.00	UCB	0.21		1
12								
13	Bergenfield	Dumont	69.00	69.00	WP	2.30		1
14			69.00	69.00	UCB	0.02		1
15								
16	40th Street	East Rutherford	69.00	69.00	WP	5.89		1
17			69.00	69.00	UCB	0.78		1
18								
19	South Pat	East Rutherford	69.00	69.00	WP	3.86		
20			69.00	69.00	UCB	1.14		
21								
22	Tonnelle	Union City	69.00	69.00	WP	2.16		1
23			69.00	69.00	UCB	0.84		1
24								
25	East Rutherford	Bergen	69.00	69.00	WP	6.38		1
26			69.00	69.00	UCB	1.89		1
27								
28	South 2nd	Plainfiend	69.00	69.00	WP	1.18		1
29			69.00	69.00	UCB	0.37		1
30								
31	Federal Square	Foundry	69.00	69.00	WP	2.46		1
32			69.00	69.00	UCB	0.52		1
33								
34	Bennetts	Brunswick	69.00	69.00	WP	7.31		1
35			69.00	69.00	UCB	0.34		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Bergen	Englewood	69.00	69.00	WP	4.65		1
3			69.00	69.00	UCB	1.01		1
4								
5	Jackson Road	Hinchmans	69.00	69.00	WP	4.04		1
6			69.00	69.00	UCB	0.02		1
7								
8	PVSC	Federal Square	69.00	69.00	WP	1.99		1
9			69.00	69.00	UCB	1.46		1
10								
11	Gloucester	Woodbury	69.00	69.00	WP	3.92		1
12			6.90	69.00	UCB	0.15		1
13								
14	Teaneck	Englewood	69.00	69.00	WP	2.49		1
15			69.00	69.00	UCB	0.69		1
16								
17	Jackson Road	Totowa	69.00	69.00	WP	1.71		1
18			69.00	69.00	UCB	0.03		1
19								
20	Camden Iron & Metal	Holtec	69.00	69.00	WP	1.61		1
21			69.00	69.00	UCB	0.27		1
22								
23	Carlstadt	Hasbrouck Heights	69.00	69.00	WP	3.49		1
24			69.00	69.00	UCB	0.58		1
25								
26	South 5th	Kearny	69.00	69.00	WP	1.66		1
27			69.00	69.00	UCB	1.85		1
28								
29	Ridge Road	Penns Neck	69.00	69.00	WP	2.84		1
30			69.00	69.00	UCB	0.63		1
31								
32	Riverside	Burlington	69.00	69.00	WP	7.55		1
33			69.00	69.00	UCB	0.41		1
34								
35	Plainfield	Front St	69.00	69.00	WP	2.12		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			69.00	69.00	UCB	0.42		1
2								
3	Woodbury	Gloucester	69.00	69.00	WP	3.67		1
4			69.00	69.00	UCB	0.21		1
5								
6	Bristol Myers Squibb	Mount Rose	69.00	69.00	WP	2.13		1
7			69.00	69.00	UCB	0.22		1
8								
9	Bregenfield	Englewood	69.00	69.00	WP	2.09		1
10			69.00	69.00	UCB	0.67		1
11								
12	Fairlawn	Spring Valley	69.00	69.00	WP	5.30		1
13			69.00	69.00	UCB	0.69		1
14								
15	PVSC	Foundry	69.00	69.00	WP	1.23		1
16			69.00	69.00	UCB	0.51		1
17								
18	Southampton	Medford	69.00	69.00	WP	6.95		1
19								
20	Rutgers	Barclay Bank	69.00	69.00	WP	2.56		1
21			69.00	69.00	UCB	0.04		1
22								
23	Paramus	Spring Valley	69.00	69.00	WP	3.43		1
24			69.00	69.00	UCB	0.40		1
25								
26	Greenbrook	Bridgewater	69.00	69.00	WP	5.75		1
27			69.00	69.00	UCB	0.80		1
28								
29	Tonnelle Ave	River Rd.		69.00	WP	1.01		1
30				69.00	UCB	1.00		1
31								
32	Gloucester	Runnemede	69.00	69.00	WP	4.91		1
33			69.00	69.00	UCB	0.19		1
34								
35	Bennetts	Franklin	69.00	69.00	WP	5.60		1
36					TOTAL	1,813.75	264.59	767

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Burlington	Mt. Holly	69.00	69.00	WP	8.64		1
3			69.00	69.00	UCB	0.30		1
4								
5	Spring Valley	East Rutherford	69.00	69.00	WP	8.74		1
6			69.00	69.00	UCB	0.80		1
7								
8	Kearny	New Milford	69.00	69.00	WP	5.30		
9			69.00	69.00	UCB	2.06		
10								
11	Runnemedede	Lawnside	69.00	69.00	WP	2.32		1
12								
13	Bennetts	Rutgers	69.00	69.00	WP	9.97		1
14			69.00	69.00	UCB	0.01		1
15								
16	Kearny	Penhorn	69.00	69.00	WP	5.38		1
17			69.00	69.00	UCB	0.83		1
18								
19	Fourieth St.	South Paterson	69.00	69.00	WP	1.13		1
20			69.00	69.00	UCB	0.10		1
21								
22	Kingsland	Van Winkle	69.00	69.00	WP	3.08		1
23			69.00	69.00	UCB	0.09		1
24								
25	Bennetts	Harts LN	69.00	69.00	WP	5.47		1
26			69.00	69.00	UCB	0.76		1
27								
28	Belleville	Branch Brook	69.00	69.00	WP	4.66		1
29			69.00	69.00	UCB	0.41		1
30								
31	Union City	New Milford	69.00	69.00	WP	1.33		1
32			69.00	69.00	UCB	0.63		1
33								
34	North Paterson	South Paterson	69.00	69.00	WP	3.17		1
35			69.00	69.00	UCB	0.42		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	South 5th	Kingsland	69.00	69.00	WP	3.90		1
3			69.00	69.00	UCB	0.47		1
4								
5								
6	QTS	DRT	69.00	69.00	WP	1.75		1
7			69.00	69.00	UCB	0.37		1
8								
9	Bergenfield	Teaneck	69.00	69.00	WP	1.05		1
10			69.00	69.00	UCB	0.48		1
11								
12	Great Notch	Totowa	69.00	69.00	WP	3.28		1
13			69.00	69.00	UCB	0.23		1
14								
15	Paramus	Dumont	69.00	69.00	WP	5.48		1
16			69.00	69.00	UCB	0.16		1
17								
18	Lawrence	Ewing	69.00	69.00	WP	5.94		1
19			69.00	69.00	UCB	0.30		1
20								
21	Van Winkle	East Rutherford	69.00	69.00	WP	1.09		
22			69.00	69.00	UCB	0.09		
23								
24	Great Notch	Cedar Grove Sub	69.00	69.00	WP	0.98		1
25			69.00	69.00	UCB	0.47		1
26								
27	Ewing	Hamilton	69.00	69.00	WP	2.90		1
28			69.00	69.00	UCB	0.32		1
29								
30	Mountain	South 2nd	69.00	69.00	WP	5.16		1
31			69.00	69.00	UCB	0.13		1
32								
33	Maywood	Spring Valley	69.00	69.00	WP	2.17		1
34			69.00	69.00	UCB	0.05		1
35			69.00	69.00	WP	0.38		1
36					TOTAL	1,813.75	264.59	767

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Bennetts	Franklin	69.00	69.00	WP	4.92		1
3			69.00	69.00	UCB	0.28		1
4								
5	Mt. Holly	Lumberton	69.00	69.00	WP	3.12		1
6			69.00	69.00	UCB	0.39		1
7								
8	Maywood	Hasbrouck Hts to East Ruth	69.00	0.69	WP	0.30		1
9								
10	Locust	Camden Iron & Metal	69.00	69.00	WP	0.65		1
11			69.00	69.00	UCB	0.24		1
12								
13	Hamilton	Trenton	69.00	69.00	WP	1.15		1
14			69.00	69.00	UCB	0.71		1
15								
16	Lake Nelson	Barclay Bank	69.00	69.00	WP	1.01		1
17			69.00	69.00	UCB	0.01		1
18								
19	Gloucester	Depford	69.00	69.00	WP	5.50		1
20			69.00	69.00	UCB	0.46		1
21								
22	East Riverton	Riverside	69.00	69.00	WP	2.87		1
23			69.00	69.00	UCB	0.07		1
24								
25	Hawthorne	Sycamore	69.00	69.00	WP	8.19		1
26			69.00	69.00	UCB	0.14		1
27								
28	Liberty	Hamilton	69.00	69.00	WP	3.81		1
29			69.00	69.00	UCB	0.05		1
30								
31	Bridgewater	Cyrusone Data	69.00	69.00	WP	3.83		1
32			69.00	69.00	UCB	0.02		1
33								
34	Camden Switch	Locust Street	69.00	69.00	WP	5.51		1
35			69.00	69.00	UCB	0.76		1
36					TOTAL	1,813.75	264.59	767

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Lawrence	BMS Lawrence	69.00	69.00	WP	6.68		1
3			69.00	69.00	UCB	0.62		1
4								
5	Hinchmans	Hawthorne	69.00	69.00	WP	5.36		1
6			69.00	69.00	UCB	0.08		1
7								
8	Clinton	Liberty	69.00	69.00	WP	1.54		1
9			69.00	69.00	UCB	0.16		1
10								
11	Hopewell	Lawrence	69.00	69.00	WP	2.37		1
12			69.00	69.00	UCB	0.28		1
13								
14	Franklin	Cyrusone Data	69.00	69.00	WP	0.35		1
15			69.00	69.00	UCB	0.01		1
16								
17	Lawrence	Transco	69.00	69.00	WP	7.94		1
18			69.00	69.00	UCB	0.12		1
19								
20	East Rutherford	Carlstadt	69.00	69.00	WP	3.15		1
21			69.00	69.00	UCB	0.19		1
22								
23								
24	Trenton	Clinton	69.00	69.00	WP	4.08		1
25			69.00	69.00	UCB	0.32		1
26								
27								
28						-1,813.74	-264.59	
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,813.75	264.59	767

Name of Respondent Public Service Electric and Gas Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042 Submission Date: 04/16/2021								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
		21,020	21,020	60,556	283,469		344,025	3
	21,947,437	57,868,191	79,815,628	199,019	931,633		1,130,652	4
				556,745	2,606,194		3,162,939	5
	262,539	2,615,068	2,877,607	8,238	38,561		46,799	6
								7
								8
	2,177,286	262,051,540	264,228,826	187,714	878,714		1,066,428	9
	18,941,855	400,414,835	419,356,690	1,114,278	5,216,080		6,330,358	10
		290,428	290,428	438	2,051		2,489	11
								12
								13
	352,078	144,908,632	145,260,710	525,249	333,307		858,556	14
		292,455,643	292,455,643	370,555	235,142		605,697	15
		437,272,702	437,272,702	90,702	424,589		515,291	16
		16,457,279	16,457,279					17
								18
								19
		3,748,580	3,748,580	143,415	671,342	216,684	1,031,441	20
	27,897,560	539,307,284	567,204,844	1,517,486	7,103,551	2,292,757	10,913,794	21
		40,888,989	40,888,989	433,530	2,029,410	655,017	3,117,957	22
	1,794,787	380,067,881	381,862,668	775,900	3,632,089	1,172,300	5,580,289	23
		26,173,386	26,173,386	17,658	82,662	26,680	127,000	24
	6,295,946	1,373,598,626	1,379,894,572	2,744,849	1,741,796		4,486,645	25
	10,169,817	15,516,245	25,686,062	240,090	152,353		392,443	26
		170,160,247	170,160,247	158,663	742,722	239,723	1,141,108	27
		17,763,237	17,763,237	2,717	12,717		15,434	28
								29
	125,057	270,251,454	270,376,511	1,206,208	765,423		1,971,631	30
		1,884,836	1,884,836	2,880	1,828		4,708	31
		197,783	197,783					32
	2,967,358	33,522	3,000,880	220,446	1,031,934		1,252,380	33
	139,948		139,948	9,377	43,895		53,272	34
		38,681,089	38,681,089	9,903	46,356		56,259	35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
		4,690,804	4,690,804					1
		18,616,040	18,616,040	394	1,846		2,240	2
								3
	5,562,546	39,831,238	45,393,784	39,655	185,629		225,284	4
	3,916,539	141,254,674	145,171,213	922,913	585,653		1,508,566	5
	4,834,569	615,036,640	619,871,209	1,989,967	9,315,311		11,305,278	6
								7
		14,271	14,271					8
								9
2493 ACAR								10
								11
2493 ACAR								12
								13
2493 ACAR								14
2493 ACAR								15
								16
2493 ACAR								17
2493 ACAR								18
								19
2493 ACAR								20
								21
2493 ACAR								22
2493 ACAR								23
								24
1590 ACSR								25
								26
2493 ACAR								27
2493 ACAR								28
								29
2493 ACAR								30
2493 ACAR								31
								32
2493 ACAR								33
								34
2493 ACAR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2493 ACAR								2
2493 ACAR								3
								4
2493 ACAR								5
2493 ACAR								6
								7
2493 ACAR								8
1590 ACSR								9
								10
2493 ACAR								11
								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
								20
2493ACAR								21
								22
2493ACAR								23
								24
2493ACAR								25
								26
2493ACAR								27
								28
2493ACAR								29
								30
2493ACAR								31
								32
2493ACAR								33
								34
2493ACAR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
								1			
2493ACAR								2			
								3			
2493ACAR								4			
								5			
2493ACAR								6			
								7			
2493ACAR								8			
								9			
2493ACAR								10			
								11			
2000 KCM CU								12			
2000 KCM CU								13			
								14			
3500 KCM CU								15			
								16			
1590 ACSR								17			
1590 ACSR								18			
								19			
5000 KCMCU								20			
3500 KCM CU								21			
1590 ACSR								22			
								23			
5000 KCMCU								24			
								25			
3500 KCM CU								26			
3500 KCM CU								27			
								28			
3000 KCM CU								29			
								30			
1590 ACSR								31			
								32			
3500 KCM CU								33			
								34			
5000 KCM CU								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Document Accession #: 20210420-8042
Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1500 KCM CU								2
								3
5000 KCM CU								4
								5
1590 ACSR								6
								7
								8
								9
								10
								11
								12
								13
3000 KCM CU								14
								15
1590 ACSR								16
								17
1590 ACSR								18
								19
1590 ACSR								20
								21
1500KCM CU.								22
								23
1500KCM CU.								24
								25
1500KCM CU.								26
								27
1500KCM CU.								28
								29
1000KCM CU.								30
								31
1590 ACSS								32
								33
1590 ACSR								34
1590 ACSR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
1590 ACSR								1			
1590 ACSR								2			
								3			
								4			
1590 ACSR								5			
1590 ACSR								6			
1590 ACSR								7			
1590 ACSR								8			
								9			
804.5 ACSR								10			
1590 ACSR								11			
								12			
1590 ACSR								13			
1033.5 ACSS								14			
1033.5 ACSS								15			
1590 ACSR								16			
1590 ACSR								17			
								18			
3500 KCM CU								19			
								20			
3500KCM CU								21			
								22			
3500 KCM CU								23			
								24			
1590 ACSR								25			
1590 ACSR								26			
								27			
1590 ACSR								28			
1590 ACSR								29			
1590 ACSR								30			
								31			
1590 ACSS								32			
1590 ACSS								33			
								34			
1590 ACSR								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1033.5 ACSS								1
1033.5 ACSS								2
1590 ACSR								3
1590 ACSR								4
								5
1590 ACSS								6
1590 ACSR								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
1590 ACSR								11
								12
1590 ACSS								13
								14
1590 ACSS								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
1590 ACSS								33
1590 ACSS								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

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Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
								4
1590 ACSR								5
1590 ACSR								6
								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
								11
3500 KCM CU								12
								13
3500 KCM CU								14
								15
1590 ACSR								16
								17
								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSS								22
1192.5 ACSS								23
								24
3000 KCM CU								25
								26
1590 ACSR								27
								28
								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
								33
2000 KMC CU								34
2500 KMC CU								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>											
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
								1			
								2			
								3			
1590 ACSR								4			
1590 ACSR								5			
								6			
1590 ACSR								7			
1590 ACSR								8			
1590 ACSR								9			
								10			
3500 KCM CU								11			
								12			
1590 ACSR								13			
1590 ACSR								14			
1590 ACSR								15			
								16			
1590 ACSS								17			
1590 ACSS								18			
								19			
3500 KCM CU								20			
								21			
1590 ACSR								22			
1590 ACSR								23			
1590 ACSR								24			
1590 ACSR								25			
								26			
1590 ACSR								27			
								28			
								29			
2000 KCM CU								30			
2500 KCM CU								31			
								32			
3000 KCM CU								33			
								34			
1590ACSS								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>											
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
1590ACSS								1			
								2			
1590 ACSR								3			
								4			
1590ACSS								5			
1590ACSS								6			
1590 ACSR								7			
1590 ACSR								8			
								9			
1590 ACSR								10			
								11			
1590 ACSR								12			
1590 ACSR								13			
								14			
1590 ACSR								15			
1590 ACSR								16			
								17			
1590 ACSS/AW								18			
								19			
1590 ACSR								20			
1590 ACSR								21			
1590 ACSR								22			
1590 ACSR								23			
								24			
3500KCM CU								25			
								26			
1590 ACSR								27			
1590 ACSR								28			
								29			
1590 ACSR								30			
1590 ACSS/AW								31			
795 ACSR								32			
795 ACSR								33			
								34			
1590 ACSR								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>											
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
								1			
1590 ACSR								2			
795 ACSR								3			
1590 ACSR								4			
								5			
1590 ACSR								6			
								7			
								8			
1590ACSR								9			
1590ACSR								10			
1590ACSR								11			
								12			
2000KCM CU								13			
2500 KCM CU								14			
								15			
2000 KCM CU								16			
								17			
3500 KCM CU								18			
1590ACSS								19			
								20			
2000 KCM CU								21			
								22			
1590 ACSR								23			
								24			
								25			
3500 KCMIL CU								26			
3000 KCMIL AL								27			
2500 KCMIL CU								28			
								29			
								30			
								31			
								32			
1590 ACSR								33			
1590 ACSR								34			
								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042 Submission Date: 04/16/2021								
TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2000 KCM CU								2
2500 KCM CU								3
3000 KMC CU								4
								5
1590 ACSR								6
1590 ACSR								7
1590 ACSR								8
								9
1590 ACSR								10
1590 ACSR								11
								12
2000 KCM CU								13
2500 KCM CU								14
								15
1590 ACSR								16
1590 ACSS								17
1590 ACSR								18
1590 ACSS								19
								20
2000 KCM CU								21
2500 KCM CU								22
								23
2000 KMC CU								24
								25
1590 ACSR								26
959.6ACSS/TW								27
1590 ACSS								28
								29
1590 ACSR								30
								31
1590 ACSR								32
1590 ACSR								33
								34
2000 KCM CU								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2500 KCM CU								1
								2
1590 ACCR								3
1590 ACCR								4
								5
1590 ACSR								6
1590 ACSR								7
								8
1590 ACSS								9
1590 ACSR								10
1590 ACSS								11
1590 ACSR								12
1590 ACSS								13
1590 ACSR								14
1590 ACSS								15
								16
1590 ACSR								17
2493 ACAR								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
								24
2000 KMC CU								25
2500 KMC CU								26
								27
3000 KMC CU								28
								29
1590 ACSS								30
1590 ACSS								31
1590 ACSR								32
								33
1590 ACSR								34
1590 ACSR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4			
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSS								2
795 ACSR								3
								4
1590 ACSS								5
1590 ACSS								6
1590 ACSR								7
								8
1033.5 ACSS								9
1033.5 ACSR								10
1033.5 ACSS								11
1033.5 ACSR								12
1033.5 ACSS								13
								14
3500 KMC CU								15
								16
2500 KMC CU								17
2000 KMC CU								18
1590ACSS								19
								20
2500 KMC CU								21
2000 KMC CU								22
								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
								27
1033.5ACSS								28
1033.5ACSS								29
1033.5ACSS								30
								31
3000KCMIL								32
								33
2500 KCM CU								34
2000 KCM CU								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1590 ACSR								2
								3
3500 KCM CU								4
								5
795 ACSR								6
1590 ACSR								7
								8
2000 KCM CU								9
								10
1590 ACSR								11
1033.5 ACSS								12
1590 ACSR								13
1590 ACSR								14
								15
1590 ACSR								16
1590 ACSR								17
								18
1750 KCM CU								19
2500 KMC CU								20
								21
1590 ACSR								22
1590 ACSR								23
								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
								28
1590 ACSR								29
								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
								34
1590 ACSR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
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TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1590 ACSR								2
1590 ACSS								3
								4
1590 ACSS								5
1590 ACSS								6
								7
5000KCM CU								8
								9
1000 ALUM								10
								11
1590ACSR								12
1590ACSR								13
1590ACSR								14
795ACSR								15
								16
2000KCM CU								17
2500KCM CU								18
								19
1590 ACSR								20
1590 ACSR								21
								22
2000 KMC CU								23
								24
1590 ACSS/AW								25
1590 ACSR								26
1590 ACSR								27
1590 ACSS/AW								28
								29
1590 ACSR								30
								31
1590 ACSR								32
								33
1000 KCM CU								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1000 KCM CU								1
								2
1590 ACSR								3
								4
2000KCM CU.								5
								6
1590 ACSR								7
795 AAC								8
								9
1000 KCM CU								10
								11
2000 KCM CU								12
								13
1000 KCM CU								14
								15
1590 ACSR								16
								17
1000 KCM CU								18
								19
2000 KCM CU								20
								21
1000 KCMIL								22
								23
1000 KCM CU								24
								25
2000 KCM CU								26
								27
1000 KCM CU								28
								29
1000 KCMIL								30
								31
1590 ACSS								32
								33
1000 KCM CU								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 KCM CU								1
								2
1000 KCM CU								3
								4
1750 KCM CU								5
								6
2000 KCM CU								7
								8
1000 KCM CU								9
								10
795ACSR								11
								12
1590 ACSS								13
								14
								15
1590 ACSR								16
								17
								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSR								22
								23
3000 KCM CU								24
								25
1590 ACSR								26
								27
3500KCMIL								28
								29
1590 ACSR								30
								31
1033.5 ACSS								32
1033.5 ACSS								33
1033.5 ACSS								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSS/AW								8
1590 ACSR								9
								10
1033.5 ACSS								11
1033.5 ACSS								12
1033.5 ACSS								13
								14
1590 ACSR								15
1590 ACSS								16
								17
1590 ACSR								18
1590 ACSR								19
								20
1590 ACSR								21
1590 ACSS								22
1590 ACSR								23
								24
								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
								29
1590 ACSR								30
1590 ACSR								31
								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Submission Date: 04/16/2021		Year/Period of Report End of 2020/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1590 ACSR								2
1590 ACSR								3
								4
2000 KCM CU								5
2500 KCM CU								6
								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
								11
								12
								13
1590 ACSR								14
								15
3500 KCM CU								16
								17
1590 ACSR								18
1590 ACSR								19
								20
1590 ACSS/AW								21
1590 ACSS								22
1590 ACSS								23
								24
1590 ACSR								25
								26
3500 KCM CU								27
								28
1590ACSR								29
								30
1590ACSR								31
1590ACSS								32
								33
1033.5 ACSS								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
5000 KCM CU								1
								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
								6
2000 KCM CU								7
								8
3000 KCM CU								9
								10
1590 ACSS								11
1590 ACSS								12
								13
1590 ACSR								14
								15
3000 KCM CU								16
								17
1590 ACSR								18
								19
1033.5 54/7 ACSS								20
								21
2000 KCM CU								22
								23
1590 ACSR								24
1590 ACSS/AW								25
1590 ACSS								26
1590 ACSS/AW								27
1590 ACSS/AW								28
								29
2000 KCM CU								30
2500 KCM AL								31
3000 KCM AL								32
1590 ACSR								33
								34
1500 KCM CU								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
1250 KCM CU								1			
								2			
2000 KCM CU								3			
								4			
3000 KCM CU								5			
								6			
2000 KCM CU								7			
								8			
1033.5 54/7 ACSS								9			
								10			
3000 KCM CU								11			
								12			
3000 KCM CU								13			
								14			
795 ACSR								15			
								16			
397.5 ACSR								17			
								18			
3000 KCM CU								19			
								20			
3000 KCM CU								21			
								22			
3000 KCM CU								23			
								24			
795 ACSR								25			
								26			
3000 KCM CU								27			
								28			
1500KCM CU.								29			
								30			
4000KCM CU.								31			
								32			
1033.5 ACSS								33			
								34			
1590 ACSS								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>											
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
								1			
1033.5 ACSS								2			
1033.5 ACSS								3			
1033.5 ACSS								4			
1590ACSS/AW								5			
								6			
1033.5 ACSS								7			
1590 ACSR								8			
397.5 ACSR								9			
								10			
1033.5 ACSS								11			
1590 ACSR								12			
1033.5 ACSS								13			
1590 ACSS								14			
								15			
795 ACSR								16			
795 ACSR								17			
								18			
800 KCMIL								19			
								20			
800 KCMIL								21			
1500 CU EPR								22			
								23			
800 KCMIL								24			
1500 CU EPR								25			
								26			
800 KCMIL								27			
1500 CU EPR								28			
								29			
800 KCMIL								30			
1500 CU EPR								31			
								32			
795 ACSR								33			
800 KCMIL								34			
1500 CU EPR								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
800 KCMIL								2
								3
800 AAC								4
477 ACSR								5
1500 CU EPR								6
								7
800 KCMIL								8
1500 CU EPR								9
								10
800 KCMIL								11
1500 CU EPR								12
								13
800 KCMIL								14
1500 CU EPR								15
								16
800 KCMIL								17
1500 CU EPR								18
								19
800 KCMIL								20
1500 CU EPR								21
								22
800 KCMIL								23
1500 CU EPR								24
								25
800 KCMIL								26
1500 CU EPR								27
								28
800 KCMIL								29
1500 CU EPR								30
								31
800 KCMIL								32
1500 CU EPR								33
								34
800 KCMIL								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
1500 CU EPR								1			
								2			
800 KCMIL								3			
								4			
800 KCMIL								5			
1500 CU EPR								6			
								7			
800 KCMIL								8			
1500 CU EPR								9			
								10			
1500 CU EPR								11			
795 ACSR								12			
800 KCMIL								13			
								14			
800 KCMIL								15			
1500 CU EPR								16			
								17			
800 KCMIL								18			
1500 CU EPR								19			
								20			
800 KCMIL								21			
1500 CU EPR								22			
								23			
800 KCMIL								24			
1500 CU EPR								25			
								26			
800 KCMIL								27			
1500 CU EPR								28			
								29			
800 KCMIL								30			
1500 CU EPR								31			
								32			
800 KCMIL								33			
1500 CU EPR								34			
								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4			
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500 CU EPR								1
								2
800AAC								3
1500 CU EPR								4
								5
800AAC								6
1500 CU EPR								7
								8
800 KCMIL								9
1500 CU EPR								10
								11
800 KCMIL								12
1500 CU EPR								13
								14
800 KCMIL								15
1500 CU EPR								16
								17
800 KCMIL								18
1500 CU EPR								19
								20
800 KCMIL								21
1500 CU EPR								22
								23
800 KCMIL								24
1500 CU EPR								25
								26
800 KCMIL								27
1500CU EPR								28
								29
800 KCMIL								30
1500 CU EPR								31
								32
800 KCMIL								33
1500 CU EPR								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Document Accession #: 20210420-8042
Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
800 KCMIL								1
1500 CU EPR								2
								3
800 KCMIL								4
1500 CU EPR								5
								6
800 KCMIL								7
1500 CU EPR								8
								9
800 KCMIL								10
1500 CU EPR								11
								12
800 KCMIL								13
1500CU EPR								14
								15
800 KCMIL								16
1500CU EPR								17
								18
								19
								20
								21
800 KCMIL								22
1500CU EPR								23
								24
800 KCMIL								25
1500CU EPR								26
								27
800 KCMIL								28
1500CU EPR								29
								30
800 KCMIL								31
1500CU EPR								32
								33
800 KCMIL								34
1500CU EPR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		Document Accession #: 20210420-8042		Submission Date: 04/16/2021	
TRANSMISSION LINE STATISTICS (Continued)											
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>											
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.			
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
								1			
800 KCMIL								2			
1500CU EPR								3			
								4			
800 KCMIL								5			
1500CU EPR								6			
								7			
800 KCMIL								8			
1500CU EPR								9			
								10			
800 KCMIL								11			
1500CU EPR								12			
								13			
800 KCMIL								14			
1500CU EPR								15			
								16			
800 KCMIL								17			
1500CU EPR								18			
								19			
800 KCMIL								20			
1500CU EPR								21			
								22			
800 KCMIL								23			
1500CU EPR								24			
								25			
800 KCMIL								26			
1500CU EPR								27			
								28			
800 KCMIL								29			
1500CU EPR								30			
								31			
800 KCMIL								32			
1500CU EPR								33			
								34			
800 KCMIL								35			
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Document Accession #: 20210420-8042
Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500CU EPR								1
								2
800 KCMIL								3
1500CU EPR								4
								5
800 KCMIL								6
1500CU EPR								7
								8
800 KCMIL								9
1500CU EPR								10
								11
800 KCMIL								12
1500CU EPR								13
								14
800 KCMIL								15
1500CU EPR								16
								17
800 ACC								18
								19
800 KCMIL								20
1500CU EPR								21
								22
800 KCMIL								23
1500CU EPR								24
								25
800 KCMIL								26
1500CU EPR								27
								28
800 KCMIL								29
1500CU EPR								30
								31
800 KCMIL								32
1500CU EPR								33
								34
800ACC								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
								8
								9
								10
800 AAC								11
								12
800 AAC								13
1590CU EPR								14
								15
800 AAC								16
1590CU EPR								17
								18
800 KCMIL								19
1500CU EPR								20
								21
800 KCMIL								22
1500CU EPR								23
								24
800 KCMIL								25
1500CU EPR								26
								27
800 KCMIL								28
1500CU EPR								29
								30
800 KCMIL								31
1500CU EPR								32
								33
800 KCMIL								34
1500CU EPR								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Document Accession #: 20210420-8042
Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
								5
800 KCMIL								6
1500CU EPR								7
								8
800 KCMIL								9
1500CU EPR								10
								11
800 KCMIL								12
1500CU EPR								13
								14
800 KCMIL								15
1500CU EPR								16
								17
800 KCMIL								18
1500CU EPR								19
								20
800 KCMIL								21
1500CU EPR								22
								23
800 KCMIL								24
1500CU EPR								25
								26
800 KCMIL								27
1500CU EPR								28
								29
800 KCMIL								30
1500CU EPR								31
								32
800 KCMIL								33
1500CU EPR								34
800 KCMIL								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042								
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
800 KCMIL								8
								9
800 KCMIL								10
1500CU EPR								11
								12
800 KCMIL								13
1500CU EPR								14
								15
800 KCMIL								16
1500CU EPR								17
								18
800 KCMIL								19
1500CU EPR								20
								21
800 KCMIL								22
1500CU EPR								23
								24
800 KCMIL								25
1500CU EPR								26
								27
800 KCMIL								28
1500CU EPR								29
								30
800 KCMIL								31
1500CU EPR								32
								33
800 KCMIL								34
3500 Copper								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Document Accession #: 20210420-8042 Submission Date: 04/16/2021

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
800 KCMIL								2
1500CU EPR								3
								4
800 KCMIL								5
1500CU EPR								6
								7
800 KCMIL								8
1500CU EPR								9
								10
800 KCMIL								11
1500CU EPR								12
								13
800 KCMIL								14
1500CU EPR								15
								16
800 KCMIL								17
1500CU EPR								18
								19
800 KCMIL								20
1500CU EPR								21
								22
								23
800 KCMIL								24
1500CU EPR								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	107,385,322	5,312,072,164	5,419,457,486	13,549,545	39,096,257	4,603,161	57,248,963	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e**Column (e)**

SP - Single Pole Steel
 AT - Aluminum Tower
 ST - Steel Tower
 S/AT - Steel/Aluminum Tower
 RRO - Railroad Overbuild
 H - H Frame Structure
 HPFF - High Pressure Fluid Filled - Pipe Type Cable
 HPFG - High Pressure Gas Filled - Pipe Type Cable
 UCB - Underground Conduit Bank
 WP - Wood Pole
 XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 10 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 12 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 14 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 17 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 20 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 22 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 25 Column: a

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.15 Line No.: 10 Column: a

Circuit is out of service but still being maintained.

Schedule Page: 422.19 Line No.: 25 Column: a

Circuit not in service (idle)

Schedule Page: 422.21 Line No.: 17 Column: f

SVC to Forretal is a privately own line, 2.16 miles maintained by PSE&G.

Schedule Page: 422.22 Line No.: 9 Column: f

Service to Colonial is a privately own line; 0.19 miles are maintained by PSE&G.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 422.32 Line No.: 28 Column: f

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate doubling.

Schedule Page: 422.32 Line No.: 28 Column: g

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042							
TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	DEANS (T500-3-SDN)	DEANS	0.10	H	0.05	1	1
2	DEANS (T500-2-SDN)	DEANS	0.05	H	0.05	1	1
3	MERCER (A-2201)	LAWRENCE	0.28	SP	0.15	2	2
4	ESSEX (A-2227)	HUDSON	1.83	S/AT	0.11	2	2
5	BURLINGTON (A-2279)	CAMDEN	2.97	SP	0.16	2	2
6	LEVITTOWN (B-2280)	LEVITTOWN	0.04	H	0.16	1	1
7	DEVILS BROOK (D-2335)	TRENTON	13.13	SP	0.17	2	2
8	PLEASANT VALLEY (F-1020)	HOPEWELL	0.01	H	0.01	1	1
9	BRUNSWICK (F-2232)	SUNNYMEADE	0.82	SP	0.16	2	2
10	BRUNSWICK (F-2232)	SUNNYMEADE	0.11	H	0.16	1	1
11	LAWRENCE (G-2233)	LAWRENCE	0.02	H	0.02	1	1
12	MERCER (H-2208)	TRENTON	0.19	SP	6.87	2	2
13	MAYWOOD (J-2236)	NEW MILFORD	0.05	H	18.18	1	1
14	ESSEX (K-2211)	McCARTER	0.17	MH	3.42	1	1
15	ALDENE (N-2240)	WARINANCO	0.47	ST	0.07	1	1
16	ALDENE (N-2240)	WARINANCO	2.49	RRO	0.07	1	1
17	BRUNSWICK (N-2345)	NEW DEY	19.18	SP	6.41	2	2
18	LEONIA (P-2294)	BERGENFIELD	1.66	MH	0.21	1	1
19	CAMDEN (Q-2295)	CINNAMINSON	0.04	H	7.02	1	1
20	JACKSON (S-2350)	CEDAR GROVE	4.31	MH	0.03	1	1
21	BRUNSWICK (T-2351)	DEVILS BROOK	0.26	H	0.12	1	1
22	BRUNSWICK (T-2351)	DEVILS BROOK	0.06	SP	0.12	1	1
23	BRUNSWICK (T-2351)	DEVILS BROOK	6.27	SP	0.12	1	1
24	BRUNSWICK (T-2351)	DEVILS BROOK	0.15	SP	0.12	1	1
25	TRENTON (T220-1-STR)	TRENTON	0.17	MH	11.76	1	1
26	SEWAREN (T220-2-SSE)	SEWAREN	0.08	MH	5.66	1	1
27	TRENTON (T220-2-STR)	TRENTON	0.15	MH	13.33	1	1
28	LINDEN VFT (U-2273)	WARINANCO	1.83	ST	12.83	1	1
29	METUCHEN (Z-2331)	BRUNSWICK	8.69	SP	0.09	1	1
30	DEVILS BROOK (D-1330)	TRENTON	0.04	SP	33.33	1	1
31	ESSEX (H-1308)	NEWARK	0.42	MH	4.11	1	1
32	ESSEX (H-1308)	NEWARK	0.06	MH	4.11	1	1
33	ESSEX (H-1308)	NEWARK	3.70	MH	4.11	1	1
34	DEVILS BROOK (N-1340)	TRENTON	0.01	SP	57.39	1	1
35	DEVILS BROOK (N-1340)	TRENTON	0.04	H	57.39	1	1
36	DOREMUS PL (Q-1369)	BAYWAY	5.81	MH	2.74	1	1
37	ATHENIA (S-1345)	EAST RUTHERFORD	3.74	MH	0.24	1	1
38	CEDAR GROVE	CEDAR GROVE	0.08	SP	64.00	1	1
39	RUNNEMEDE (A-755)	WOODBURY	10.19	WP	3.15	1	1
40	RUNNEMEDE (A-755)	WOODBURY	0.19	MH	0.03	1	1
41	PENHORN (D-732)	NEW MILFORD	2.70	WP	0.28	1	1
42	PENHORN (D-732)	NEW MILFORD	0.63	MH	0.06	1	1
43	TEANECK (G-735)	NEW MILFORD	4.36	WP	0.41	1	1
44	TOTAL		146.94		332.37	79	79

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210420-8042							
TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	TEANECK (G-735)	NEW MILFORD	0.15	MH	0.02	1	1
2	DUMONT (H-736)	NEW MILFORD	1.61	WP	0.50	1	1
3	DUMONT (H-736)	NEW MILFORD	0.66	MH	0.07	1	1
4	SOUTH PAT (K-687)	EAST RUTHERFORD	3.86	WP	0.31	1	1
5	SOUTH PAT (K-687)	EAST RUTHERFORD	1.14	MH	0.05	1	1
6	GLOUCESTER (M-741)	WOODBURY	3.92	WP		1	1
7	GLOUCESTER (M-741)	WOODBURY	0.15	MH		1	1
8	SOUTH 5TH (N-690)	KEARNY	1.66	WP	0.26	1	1
9	SOUTH 5TH (N-690)	KEARNY	1.85	MH	0.08	1	1
10	RIDGE ROAD (N-768)	PENNS NECK	2.84	WP	0.99	1	1
11	RIDGE ROAD (N-768)	PENNS NECK	0.63	MH	0.06	1	1
12	WOODBURY (O-743)	GLOUCESTER	3.67	WP	4.71	1	1
13	WOODBURY (O-743)	GLOUCESTER	0.21	MH	0.04	1	1
14	KEARNY (R-720)	NEW MILFORD	5.30	WP	0.66	1	1
15	KEARNY (R-720)	NEW MILFORD	2.06	MH	0.19	1	1
16	FOURTIETH ST (S-747)	SOUTH PATERSON	1.13	WP	0.30	1	1
17	FOURTIETH ST (S-747)	SOUTH PATERSON	0.10	MH	0.02	1	1
18	UNION CITY (T-722)	NEW MILFORD	1.33	WP	0.12	1	1
19	UNION CITY (T-722)	NEW MILFORD	0.63	MH	0.06	1	1
20	NORTH PATERSON (T-748)	SOUTH PATERSON	3.17	WP	3.16	1	1
21	NORTH PATERSON (T-748)	SOUTH PATERSON	0.42	MH	0.05	1	1
22	SOUTH 5TH (T-774)	KINGSLAND	3.90	WP	0.64	1	1
23	SOUTH 5TH (T-774)	KINGSLAND	0.47	MH	0.08	1	1
24	SPRING VALLEY (W-647)	HASBROUCK	0.38	WP	0.36	1	1
25	BENNETTS (W-751)	FRANKLIN	4.92	WP	0.62	1	1
26	BENNETTS (W-751)	FRANKLIN	0.28	MH	0.04	1	1
27	MAYWOOD (W-775)	HASBROUCK HTS	0.30	WP		1	1
28	HOPEWELL (Y-765)	LAWRENCE	2.37	WP		1	1
29	HOPEWELL (Y-765)	LAWRENCE	0.28	MH		1	1
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44	TOTAL		146.94		332.37	79	79

Name of Respondent Public Service Electric and Gas Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4		
Document Accession #: 20210420-8042									
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
2493	KCMIL	3phase/1con	500						1
2493	KCMIL	3phase/1con	500						2
1590	KCMIL	3phase/1con	230		3,120,756			3,120,756	3
1590	KCMIL	3phase/1con	230						4
1590	KCMIL	3phase/1con	230						5
1590	KCMIL	3phase/1con	230						6
1590	KCMIL	3phase/1con	230		26,220,262	29,697,114		55,917,376	7
	KCMIL	3phase/1con	230			8,189,812		8,189,812	8
1590	KCMIL	3phase/1con	230						9
1590	KCMIL	3phase/1con	230						10
1590	KCMIL	3phase/1con	230						11
1590	KCMIL	3phase/1con	230		3,120,757			3,120,757	12
1590	KCMIL	3phase/1con	230			2,550,633		2,550,633	13
2000	KCMIL	3phase/1con	230						14
1590	KCMIL	3phase/1con	230						15
1590	KCMIL	3phase/1con	230		38,716,626	19,745,595		58,462,221	16
1590	KCMIL	3phase/1con	230		26,220,263	29,697,116		55,917,379	17
2000	KCMIL	3phase/1con	230			20,641,446		20,641,446	18
1590	KCMIL	3phase/1con	230						19
5000	KCMIL	3phase/1con	230		20,994,273	39,368,819		60,363,092	20
1590	KCMIL	3phase/1con	230						21
1590	KCMIL	3phase/1con	230						22
1590	KCMIL	3phase/1con	230		26,220,262	29,697,116		55,917,378	23
795	KCMIL	3phase/1con	230						24
2000	KCMIL	3phase/1con	230						25
1000	KCMIL	3phase/1con	230						26
2000	KCMIL	3phase/1con	230						27
1590	KCMIL	3phase/1con	230		23,516,091			23,516,091	28
1590	KCMIL	3phase/1con	230		2,002,795	4,379,556		6,382,351	29
1590	KCMIL	3phase/1con	138						30
2000	KCMIL	3phase/1con	138						31
2500	KCMIL	3phase/1con	138						32
3000	KCMIL	3phase/1con	138						33
795	KCMIL	3phase/1con	138						34
UNK	KCMIL	3phase/1con	138						35
3000	KCMIL	3phase/1con	138			18,338,268		18,338,268	36
3000	KCMIL	3phase/1con	138			1,083,604		1,083,604	37
795	KCMIL	3phase/1con	69						38
800	KCMIL	3phase/1con	69		6,756,919	13,580,260		20,337,179	39
1500	KCMIL	3phase/1con	69						40
800	KCMIL	3phase/1con	69						41
1500	KCMIL	3phase/1con	69						42
800	KCMIL	3phase/1con	69		2,673,466	4,747,900		7,421,366	43
					211,580,769	283,525,509		495,106,278	44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1500	KCMIL	3phase/1con	69						1
800	KCMIL	3phase/1con	69						2
1500	KCMIL	3phase/1con	69						3
800	KCMIL	3phase/1con	69						4
1500	KCMIL	3phase/1con	69						5
800	KCMIL	3phase/1con	69		4,429,697	5,201,715		9,631,412	6
1500	KCMIL	3phase/1con	69						7
800	KCMIL	3phase/1con	69		3,878,526			3,878,526	8
1500	KCMIL	3phase/1con	69						9
800	KCMIL	3phase/1con	69		2,431,894	7,912,077		10,343,971	10
1500	KCMIL	3phase/1con	69						11
800	KCMIL	3phase/1con	69		3,743,428	8,640,691		12,384,119	12
1500	KCMIL	3phase/1con	69						13
800	KCMIL	3phase/1con	69		5,128,504	23,764,526		28,893,030	14
1500	KCMIL	3phase/1con	69						15
800	KCMIL	3phase/1con	69		143,998	1,530,681		1,674,679	16
1500	KCMIL	3phase/1con	69						17
800	KCMIL	3phase/1con	69		1,743,047	3,898,858		5,641,905	18
1500	KCMIL	3phase/1con	69						19
800	KCMIL	3phase/1con	69						20
1500	KCMIL	3phase/1con	69						21
800	KCMIL	3phase/1con	69						22
1500	KCMIL	3phase/1con	69						23
800	KCMIL	3phase/1con	69						24
800	KCMIL	3phase/1con	69		3,387,559	10,859,722		14,247,281	25
1500	KCMIL	3phase/1con	69						26
800	KCMIL	3phase/1con	69						27
800	KCMIL	3phase/1con	69		7,131,646			7,131,646	28
1500	KCMIL	3phase/1con	69						29
									30
									31
									32
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					211,580,769	283,525,509		495,106,278	44

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Document Accession #: 20210420-8042							
SUBSTATIONS							
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	PALISADES DIVISION						
2	Academy Street, Jersey City	D/U	26.40	4.15			
3	Arcola, Paramus	D/U	26.40	4.15			
4	Bergen Point, Bayone	D/U	26.40	4.15			
5	Bergen County College	D/U	26.40	13.20			
6	Constable Hook	D/U	26.40	13.20			
7	Culiver Avenue, Jersey City	D/U	26.40	4.15			
8	Centex Towers	D/U	26.40	13.20			
9	Fairview	D/U	26.40	4.15			
10	Fort Lee	D/U	26.40	4.15			
11	Fort Lee	D/U	26.40	13.20			
12	Garfield Ave., Jersey City	D/U	26.40	4.15			
13	Greenville, Jersey City	D/U	26.40	4.15			
14	Hackensack	D/U	26.40	4.15			
15	Harrison	D/U	26.40	4.15			
16	Hasbrouck Heigts	D/U	26.40	4.15			
17	Howell St., Jersey City	D/U	13.00	4.15			
18	Hudson Terrace	D/U	26.40	4.15			
19	Hudson Terrace	D/U	26.40	13.20			
20	Little Ferry	D/U	26.40	13.20			
21	Lodi	D/U	26.40	13.20			
22	Mall, Paramus (Note 1)	D/U	26.40	13.20			
23	Marshall Street, Hoboken	D/U	26.40	4.15			
24	Marshall Street, Hoboken	D/U	26.40	13.20			
25	Morgan Street, Jersey City	D/U	26.40	4.15			
26	Polk Street, W. New York	D/U	26.40	4.15			
27	Ridgefield	D/U	26.40	4.15			
28	Ridgewood	D/U	26.40	4.15			
29	South Waterfront, Jersey City	D/U	26.40	13.20			
30	West New York	D/U	26.40	4.15			
31	Westwood	D/U	26.40	4.15			
32							
33	METROPOLITAN DIVISION	D/U					
34	Allwood, Clifton	D/U	26.40	4.15			
35	Belleville	D/U	26.40	4.15			
36	Belmont, Garfield	D/U	26.40	13.20			
37	Bloomfield	D/U	26.40	4.15			
38	Bloomfield	D/U	26.40	13.20			
39	Caldwell, Caldwell Boro	D/U	26.40	4.15			
40	Caldwell, Caldwell Boro	D/U	26.40	13.20			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Central Avenue, Newark	D/U	26.40	4.15	
2	East Orange	D/U	26.40	4.15	
3	Essex Switch	D/U	26.40	13.20	
4	Fair Lawn	D/U	26.40	4.15	
5	Federal Square, Newark	D/U	26.40	4.15	
6	Fifteenth Street, Newark	D/U	26.40	4.15	
7	Fifteenth Street, Newark	D/U	26.40	13.20	
8	Getty Avenue, Clifton	D/U	26.40	4.15	
9	Haledon	D/U	26.40	4.15	
10	Ironbound, Newark	D/U	26.40	4.15	
11	Irvington	D/U	26.40	4.15	
12	Lakeside Avenue, Orange	D/U	26.40	4.15	
13	Legion Place, Fair Lawn	D/U	26.40	4.15	
14	Montclair	D/U	26.40	4.15	
15	Mountain View, Wayne	D/U	26.40	13.20	
16	Nevins Rd., Fairlawn	D/U	26.40	13.20	
17	Nineteenth Ave., Newark	D/U	26.40	4.15	
18	Nineteenth Ave., Newark	D/U	26.40	13.20	
19	Newark Airport Breaker	D/U			
20	Station, Newark (Note 5)	D/U*			
21	Norfolk Street, Newark	D/U	26.40	4.15	
22	Nutley	D/U	26.40	4.15	
23	Oak Street, Passaic	D/U	26.40	4.15	
24	Orange Valley, Orange	D/U	26.40	4.15	
25	Passaic	D/U	26.40	4.15	
26	Paterson	D/U	26.40	4.15	
27	Plauderville, Elmwood Pk.	D/U	26.40	4.15	
28	Port Street, Newark (Note 1)	D/U	26.40	13.20	
29	S. Paterson, Paterson	D/U	26.40	4.15	
30	South Orange	D/U	26.40	4.15	
31	Toney's Brook, Bloomfield	D/U	26.40	4.15	
32	Van Houten Ave., Clifton	D/U	26.40	4.15	
33	Waverly, Newark	D/U	26.40	4.15	
34	West Orange	D/U	26.40	4.15	
35					
36	CENTRAL DIVISION				
37	Albany Street, Bkr. Sta., New Bruns. (Note 5)	D/U	26.40		
38	Avenel, Woodbridge	D/U	26.40	4.15	
39	Bound Brook, Middlesex	D/U	26.40	4.15	
40	Carteret	D/U	26.40	4.15	

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SUBSTATIONS							
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	Clark, Clark	D/U	26.40	4.15			
2	Cliff Road, Woodbridge	D/U	26.40	13.20			
3	Cranford	D/U	26.40	4.15			
4	Dayton, So. Brunswick	D/U	26.40	13.20			
5	Edison	D/U	26.40	4.15			
6	Edison	D/U	26.40	13.12			
7	Elizabeth	D/U	26.40	4.15			
8	Finderne, Bridgewater	D/U	26.40	4.15			
9	First Street, Elizabeth	D/U	26.40	4.15			
10	Franklin Sub	D/U	69.00	13.20			
11	Hancock St., S. Plainfield	D/U	26.40	4.15			
12	Harts Lane, E. Brunswick	D/U	69.00	13.20			
13	Henry Street, Elizabeth	D/U	26.40	4.15			
14	Keasbey, Woodbridge	D/U	26.40	4.15			
15	Kenilworth	D/U	26.40	4.15			
16	Lehigh Ave., Union	D/U	26.40	4.15			
17	Mechanic St., Perth Amboy	D/U	26.40	4.15			
18	Mechanic St., Perth Amboy	D/U	26.40	13.20			
19	Menlo Park Breaker St., Edison (Note 5)	D/U					
20	Mountainside	D/U	26.40	13.20			
21	Pleasant Street, Linden	D/U	26.40	4.15			
22	Rahway	D/U	26.40	4.15			
23	Raritan Valley, Somerville	D/U	26.40	4.15			
24	Raritan Valley, Somerville	D/U	26.40	13.20			
25	Roselle	D/U	26.40	4.15			
26	Scotch Plains	D/U	26.40	4.15			
27	Metuchen Switch	D/U	26.13	4.15			
28	Union	D/U	26.40	4.15			
29							
30	SOUTHERN DIVISION						
31	Audubon	D/U	26.40	4.15			
32	Bordentown	D/U	26.40	4.15			
33	Chauncey St., Trenton	D/U	26.40	4.15			
34	Cherry Hill	D/U	26.40	4.15			
35	Chester, Maple Shade	D/U	26.40	4.15			
36	Collingswood	D/U	26.40	4.15			
37	Fernwood, Ewing	D/U	26.40	13.20			
38	Haddon Heights	D/U	26.40	4.15			
39	Lamerton Road, Hamilton	D/U	26.40	13.20			
40	Lawnside	D/U	69.00	13.20			

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lawrence	D/U	69.00	13.20	
2	Maple Shade	D/U	69.00	13.20	
3	Monument Breaker Sta. (Note 5)	D/U	26.40		
4	Market St., Gloucester	D/U	26.40	4.15	
5	Medford	D/U	69.00	13.20	
6	Mount Rose, Hopewell	D/U	69.00	13.20	
7	Penns Neck, West Windsor	D/U	69.00	13.20	
8	Pine Street, Camden	D/U	26.40	4.15	
9	Princeton, Princeton Boro	D/U	26.40	4.15	
10	Southampton	D/U	69.00	13.20	
11	State Street, Camden	D/U	26.40	4.15	
12	State Street, Camden	D/U	26.40	13.20	
13	Texas Ave., Lawrence	D/U	26.40	13.20	
14	Thirty-Second St., Camden	D/U	26.40	4.15	
15	Village Road, W. Windsor	D/U	26.40	13.20	
16	Westmont, Haddon Twp.	D/U	26.40	4.15	
17	Woodbury	D/U	26.40	4.15	
18	Woodlynne, Camden	D/U	26.40	4.15	
19					
20	TRANSMISSION				
21	CENTRAL DIVISION				
22	Adams, No. Brunswick	T/U	230.00	13.20	
23	Aldene Switch, Cranford	T/U	230.00	26.40	11.00
24	Aldene Sub, Cranford	T/U	230.00	13.20	
25	Bayway Swich, Elizabeth	T/U	345.00	26.40	13.20
26	Bayway Swich, Elizabeth	T/U	345.00	138.00	13.20
27	Bennetts Lane Sub	T/U	230.00	13.20	
28	Bennetts Lane Sub	T/U	230.00	69.00	
29	Branchburg Switch	T/U	500.00	230.00	13.20
30	Bridgewater Switch	T/U	230.00	69.00	
31	Bridgewater Switch	T/U	230.00	26.40	11.00
32	Brunswick Switch, N. Brunswick	T/U	230.00	138.00	
33	Brunswick Switch, N. Brunswick	T/U	230.00	69.00	
34	Brunswick Switch, N. Brunswick	T/U	230.00	26.40	11.00
35	Brunswick Sub, N. Brunswick	T/U	230.00	13.20	
36	Deans Switch, S. Brunswick	T/U	500.00	230.00	13.20
37	Deans Switch, S. Brunswick	T/U	230.00	69.00	
38	Deans Switch, S. Brunswick	T/U	138.00	26.40	11.00
39	Doremus Sub	T/U	138.00	13.20	
40	Fanwood Sub	T/U	230.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Flagtown Switch Rack, Hillsboro (Note 5)	T/U	230.00		
2	Front Street, Scotch Plains	T/U	69.00	4.15	
3	Front Street, Scotch Plains	T/U	230.00	69.00	
4	Greenbrook	T/U	230.00	69.00	
5	Greenbrook	T/U	230.00	13.20	
6	Kilmer Sub	T/U	230.00	13.20	
7	Lafayette Road, Woodbridge	T/U	230.00	13.20	
8	Lake Nelson Switch	T/U	230.00	69.00	
9	Lake Nelson Sub	T/U	230.00	13.20	
10	Linden Switch	T/U	138.00	26.40	11.00
11	Linden Switch	T/U	230.00	138.00	13.20
12	Linden Switch	T/U	345.00	230.00	13.20
13	Linden Switch	T/U	345.00	138.00	
14	Meadow Road Sub	T/U	230.00	13.20	
15	Metuchen Switch	T/A	230.00	26.40	11.00
16	Metuchen Switch	T/A	230.00	13.20	
17	Metuchen Switch	T/A	69.00	13.20	
18	Metuchen Switch	T/A	69.00	26.00	
19	Metuchen Switch	T/A	69.00	4.15	
20	Metuchen Switch	T/A	230.00	26.00	11.00
21	Metuchen Switch	T/A	230.00	13.00	13.00
22	Metuchen Switch	T/A	138.00	13.20	
23	Metuchen Switch	T/A	138.00	69.00	
24	Metuchen Switch	T/A	345.00	26.40	13.20
25	Metuchen Switch	T/A	345.00	13.20	
26	Minue St Sub	T/U	230.00	13.20	
27	Mountain Ave Sub	T/U	69.00	13.20	
28	North Bridge St Sub	T/U	69.00	13.20	
29	New Dover Sub	T/U	230.00	13.20	
30	North Ave Sub	T/U	345.00	13.20	
31	Pierson Ave Sub	T/U	230.00	13.20	
32	Plainfield	T/U	69.00	4.15	
33	Polhemus Lane Sub	T/U	230.00	13.20	
34	Sand Hills Sub	T/U	69.00	13.20	
35	Sewaren Switch, Woodbridge	T/U	230.00	26.40	11.00
36	Somerville Sub	T/U	230.00	13.20	
37	South 2nd St., Plainfield	T/U	69.00	13.20	
38	Springfield Road Sub	T/U	230.00	13.20	
39	Springfield Road Sub	T/U	230.00	69.00	
40	Stanley Terrace Sub	T/U	230.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sunnymeade Sub	T/U	230.00	13.20	
2	Warinanco, Linden	T/U	230.00	13.20	
3	Westfield Sub	T/U	230.00	13.20	13.20
4	Woodbridge	T/U	230.00	13.20	
5					
6	METRO DIVISION				
7	Athenia, Clifton	T/U	230.00	138.00	
8	Athenia, Clifton	T/U	138.00	26.40	11.00
9	Belleville Switch	T/U	230.00	26.40	
10	Belleville Switch	T/U	230.00	69.00	
11	Branchbrook Sub	T/U	69.00	13.20	
12	Cedar Grove Switch	T/U	230.00	69.00	
13	Cedar Grove Sub	T/U	230.00	13.20	
14	Clay Street, Newark	T/U	69.00	4.15	
15	Clifton Sub	T/U	230.00	13.20	
16	Cook Road Sub	T/U	230.00	13.20	
17	Essex Switch, Newark	T/U	138.00	26.40	11.00
18	Essex Switch, Newark	T/U	230.00	138.00	
19	Essex Switch, Newark	T/U	230.00	26.40	11.00
20	Fair Lawn Switch	T/U	230.00	138.00	
21	Fair Lawn Switch	T/U	230.00	26.40	11.00
22	Fair Lawn Switch	T/U	138.00	69.00	
23	Federal Square, Newark	T/U	138.00	4.15	
24	Federal Square, Newark	T/U	138.00	69.00	
25	Fortieth Street, Newark	T/U	69.00	4.15	
26	Foundry Street, Newark	T/U	138.00	13.20	
27	Foundry Street, Newark	T/U	138.00	69.00	
28	Great Notch, Little Falls	T/U	69.00	4.15	
29	Hawthorne	T/U	230.00	69.00	
30	Hawthorne	T/U	230.00	13.20	
31	Hinchmans Ave., Wayne	T/U	230.00	13.20	
32	Hinchmans Ave., Wayne	T/U	230.00	69.00	
33	Jackson Road, Totowa	T/U	230.00	13.20	
34	Jackson Road, Totowa	T/U	230.00	69.00	
35	Kuller Road sub	T/U	138.00	13.20	
36	Laurel Ave Sub	T/U	230.00	13.20	
37	Marion Drive Sub	T/U	230.00	13.20	
38	McCarter Switching Station, Newark	T/U	230.00	26.40	11.00
39	McCarter Switching Station, Newark	T/U	230.00	69.00	
40	McLean Blvd., Paterson	T/U	69.00	4.15	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Newark Airport Switch	T/U	345.00	26.40	13.20
2	Newark Switch	T/U	138.00	26.40	13.00
3	North Paterson, Paterson	T/U	69.00	4.15	
4	Roseland Switch	T/U	230.00	138.00	
5	Roseland Switch	T/U	500.00	230.00	13.20
6	Totowa, Totowa Boro	T/U	69.00	4.15	
7	Warren Point, Fair Lawn	T/U	69.00	4.15	
8	West Caldwell	T/U	230.00	13.20	
9	West Orange Switch	T/U	230.00	26.40	11.00
10					
11	PALISADES DIVISION				
12	Bayonne Sub	T/U	138.00	13.20	
13	Bayonne Sub	T/U	345.00	13.20	
14	Bayonne Switch	T/U	345.00	138.00	
15	Bayonne Switch	T/U	345.00	26.40	13.20
16	Bayonne Switch	T/U	230.00	26.40	11.00
17	Bayonne Switch	T/U	345.00	69.00	
18	Bergen Switch, Ridgefield	T/U	230.00	26.40	11.00
19	Bergen Switch, Ridgefield	T/U	230.00	69.00	
20	Bergen Switch, Ridgefield	T/U	230.00	138.00	13.20
21	Bergen Switch, Ridgefield	T/U	345.00	138.00	13.20
22	Bergen Switch, Ridgefield	T/U	345.00	230.00	13.20
23	Bergenfield	T/U	230.00	13.20	
24	Bergenfield	T/U	230.00	69.00	
25	Carlstadt	T/U	69.00	13.20	
26	Carlstadt	T/U	69.00	26.40	
27	Dumont	T/U	69.00	4.15	
28	East Rutherford Switch	T/U	138.00	26.40	11.00
29	East Rutherford Switch	T/U	138.00	69.00	
30	East Rutherford Sub	T/U	138.00	13.20	
31	Englewood	T/U	69.00	4.15	
32	Greenville, Jersey City	T/U	69.00	4.15	
33	Hillsdale	T/U	230.00	26.40	
34	Hillsdale	T/U	230.00	13.20	
35	Hoboken Sub	T/U	230.00	13.20	13.20
36	Homestead, No. Bergen	T/U	230.00	13.20	
37	Hudson Switch, Jersey City	T/A	345.00	230.00	
38	Jersey City Switch	T/U	230.00	13.20	
39	Kearny Sub	T/U	230.00	13.20	
40	Kearney Switch	T/U	230.00	69.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Kingsland Switch, North Arlington	T/U	230.00	69.00	
2	Kingsland Sub, North Arlington	T/U	230.00	13.20	
3	Leonia	T/U	230.00	13.20	
4	Marion Switch, Jersey City	T/U	345.00	26.40	13.20
5	Maywood	T/U	230.00	13.20	
6	Madison Street, Hoboken	T/U	69.00	4.15	
7	New Milford	T/U	230.00	13.20	
8	New Milford Switch	T/U	230.00	69.00	
9	Newport, Jersey City (Note 1)	T/U	230.00	13.20	
10	North Bergen	T/U	230.00	13.20	
11	Paramus	T/U	69.00	4.15	
12	Penhorn Sub, Jersey City	T/U	230.00	13.20	
13	Penhorn Sub, Jersey City	T/U	230.00	69.00	
14	Ridgefield Sub	T/U	230.00	12.20	
15	River Road, No. Bergen (Note 1)	T/U	69.00	13.20	
16	Saddle Brook	T/U	230.00	13.20	
17	So. Fifth Street	T/U	69.00	13.20	
18	So. Mahwah Sw. Rack, Mahwah (Note 5)	T/U	345.00		
19	So. Waterfront Switch	T/U	230.00	26.40	
20	Spring Valley Rd., Paramus	T/U	69.00	4.15	
21	Teaneck Sub	T/U	69.00	4.15	
22	Tonnelle Ave., N. Bergen	T/U	69.00	4.15	
23	Turnpike Sub	T/U	230.00	13.20	
24	Union City, N. Bergen	T/U	69.00	4.15	
25	Van Winkle Sub	T/U	69.00	4.15	
26	Waldwick Switch	T/U	230.00	13.20	
27	Waldwick Switch	T/U	345.00	230.00	
28					
29	SOUTHERN DIVISION				
30	Beaver Brook, Bellmawr	T/U	230.00	13.20	
31	Belle Meade Sub	T/U	69.00	26.40	
32	Burlington Switch	T/U	230.00	26.40	11.00
33	Burlington Switch	T/U	230.00	69.00	
34	Burlington Switch	T/U	138.00	13.00	
35	Burlington Switch	T/U	230.00	138.00	
36	Bustleton Sub	T/U	138.00	13.20	
37	Bustleton Sub	T/U	230.00	13.20	
38	Camden Sub	T/U	69.00	13.20	
39	Camden Sw., Pennsauken	T/U	230.00	69.00	
40	Camden Sw., Pennsauken	T/U	230.00	26.40	11.00

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Cinnaminson Sub	T/U	230.00	13.20	
2	Cinnaminson Switch Rack (Note 5)	T/U	138.00		
3	Clarksville, Lawrence	T/U	230.00	13.20	
4	Clinton Sub	T/U	69.00	4.15	
5	Crosswicks Sub	T/U	138.00	13.20	
6	Cuthbert Sub	T/U	230.00	13.20	
7	Cox's Corner, Evesham	T/U	230.00		
8	Cox's Corner, Evesham (Note 5)	T/U	230.00		
9	Delair, Pennsauken	T/U	69.00	4.15	
10	Deptford Sub	T/U	230.00	13.20	
11	Devils Brook Sub	T/U	230.00	13.20	
12	Dey Road Switch Rack, Plainsboro (Note 5)	T/U	230.00	138.00	
13	East Riverton, Cinnaminson	T/U	69.00	4.15	
14	East Riverton, Cinnaminson	T/U	69.00	13.20	
15	Ewing Sub	T/U	69.00	4.15	
16	Gloucester Switch, Gloucester City	T/U	230.00	26.40	11.00
17	Gloucester Switch, Gloucester City	T/U	230.00	69.00	
18	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	T/U	500.00	230.00	13.20
19	Hopwell Switch	T/U	230.00	69.00	
20	Hamilton Sub	T/U	69.00	4.15	
21	Kuser Road Sub	T/U	230.00	13.20	
22	Lawnside	T/U	69.00	13.20	
23	Lawrence Sub	T/U	230.00	13.20	
24	Lawrence Switch	T/U	230.00	26.40	11.00
25	Lawrence Switch	T/U	230.00	69.00	
26	Levittown Sub	T/U	230.00	13.20	
27	Liberty Street Sub	T/U	69.00	4.15	
28	Locust St, Camden	T/U	69.00	13.20	
29	Lumberton	T/U	230.00	69.00	
30	Lumberton	T/U	230.00	13.20	
31	Maple Shade	T/U	69.00	13.20	
32	Marlton Sub	T/U	230.00	13.20	
33	Medford sub	T/U	69.00	13.20	
34	Montgomery Sub	T/U	69.00	13.20	
35	Mount Holly Sub	T/U	69.00	4.15	
36	Mount Laurel Sub	T/U	230.00	13.20	
37	New Freedom Switch, Winslow (Note 2)	T/U	500.00	230.00	13.20
38	Plainsboro Sub	T/U	138.00	13.20	
39	Pleasant Valley, Hopewell (Note 5)	T/U	230.00		
40	Riverside	T/U	69.00	4.15	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Riverside	T/U	69.00	13.20	
2	Runnemedede Sub	T/U	69.00	13.20	
3	Salem, Hancocks Bridge (Note 3 & Note 5)	T/U	500.00		
4	South Hampton Sub	T/U	69.00	13.20	
5	Thorofare Sub	T/U	230.00	13.20	
6	Trenton Switch, Hamilton	T/U	230.00	138.00	
7	Trenton Switch, Hamilton	T/U	138.00	26.40	11.00
8	Trenton Switch, Hamilton	T/U	230.00	69.00	
9	Trenton Switch, Hamilton	T/U	230.00	26.40	
10	Ward Avenue Switch Rack, Chesterfield (Note 5)	T/U	138.00		
11	Woodbury Sub	T/U	69.00	4.15	
12	Yardville Sub	T/U	138.00	13.20	
13	Yardville Sub	T/U	230.00	13.20	
14					
15					
16					
17	T&D (Generation is not included)				
18					
19	Reference Footnotes:				
20	Note 1				
21	Note 2				
22	Note 3				
23	Note 4				
24	Note 5				
25	Additional Comments				
26					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
27	3					2
24	3					3
27	3					4
19	2					5
15	2					6
22	5					7
28	4					8
20	3					9
27	3					10
6	1					11
27	3					12
9	1					13
27	3					14
36	4					15
27	3					16
12	2					17
18	2					18
9	1					19
12	2					20
6	1					21
12	2					22
24	3					23
6	1					24
27	3					25
36	3	1				26
15	2					27
27	3					28
28	3					29
27	3					30
24	3					31
						32
						33
18	2					34
18	2					35
15	2					36
36	4					37
6	1					38
12	2					39
6	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
27	3					1
48	4					2
		2				3
18	3					4
18	2					5
3	1					6
9	1					7
18	2					8
18	3					9
27	3					10
27	3					11
27	3					12
3	1					13
27	3					14
6	1					15
9	1					16
18	2					17
9	1					18
						19
						20
21	6					21
18	2					22
18	2					23
18	3					24
27	3					25
27	3					26
18	2					27
19	2					28
18	2					29
30	4					30
27	3					31
17	3					32
27	3					33
24	3					34
						35
						36
						37
18	2					38
18	2					39
16	4					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	3					1
6	1					2
27	3					3
15	2					4
18	2					5
9	1					6
27	3					7
8	2					8
18	2					9
54	2					10
18	2					11
81	3					12
12	3					13
27	3					14
18	2					15
18	2					16
27	3					17
6	1					18
						19
9	1					20
22	3					21
27	3					22
12	2					23
6	1					24
18	2					25
7	3					26
		1				27
24	3					28
						29
						30
18	2					31
12	2					32
27	3					33
18	3					34
16	3					35
5	2					36
15	2					37
18	3					38
9	1					39
51	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	1					1
27	1					2
						3
18	2					4
27	1					5
54	2					6
78	3					7
18	2					8
18	2					9
24	1					10
27	3					11
19	2					12
6	1					13
27	3					14
6	1					15
18	2					16
9	1					17
27	3					18
						19
						20
						21
54	2					22
144	2					23
54	2					24
270	3					25
900	2					26
54	2					27
150	1					28
1575	9	1				29
150	1					30
144	2					31
		1				32
360	2	1				33
144	2					34
54	2					35
1575	9	1				36
		1				37
		9				38
108	4					39
54	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
30	3					2
180	1					3
180	1					4
54	2					5
108	4					6
54	2					7
150	1					8
54	2					9
144	2					10
330	1					11
450	1	1				12
900	2	1				13
54	2					14
144	2	2				15
		3				16
		2				17
		2				18
		1				19
		1				20
		1				21
		1				22
		1				23
		1				24
		1				25
54	2					26
29	3					27
54	2					28
54	2					29
54	2					30
54	2					31
30	3					32
54	2					33
54	2					34
216	3					35
54	2					36
54	2					37
54	2					38
180						39
54	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
108	4					1
54	2					2
78	2					3
81	3					4
						5
						6
660	2					7
349	10					8
160	4					9
180	1					10
54	2					11
330	2					12
54	2					13
31	3					14
54	2					15
108	4					16
		3				17
660	2					18
216	3					19
330	1					20
216	3	1				21
360	2					22
36	3	1				23
180	1					24
20	2					25
54	2					26
180	1					27
21	2					28
180	1					29
54	2					30
54	2					31
150	1					32
108	4	2				33
180	1					34
54	2					35
108	4					36
54	2					37
216	3					38
180	1					39
31	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
270	3					1
405	3	1				2
31	3					3
		2				4
1440	6	1				5
21	2					6
31	3					7
108	4					8
216	3					9
						10
						11
54	2					12
54	2					13
450	1					14
180	2					15
		1				16
180	1					17
216	3					18
150	1					19
330	1					20
450	1	1				21
450	1	1				22
54	2					23
180	1					24
54	2					25
144	2					26
20	2					27
150	6					28
300	2					29
54	2					30
31	3					31
31	3					32
90	2					33
108	4					34
156	4					35
108	4					36
		2				37
54	2					38
54	2					39
360	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	1					1
108	4					2
108	4					3
270	3					4
108	4					5
41	4					6
108	4					7
108	4					8
54	2					9
54	2					10
30	3					11
54	2					12
360	2					13
108	4					14
54	2					15
108	4					16
54	2					17
						18
288	4	1				19
31	3					20
31	3					21
31	3					22
54	2					23
31	3					24
31	3					25
108	3					26
1126	3					27
						28
						29
54	2					30
5	1	1				31
144	2					32
180	1					33
		2				34
480	2					35
27	1					36
27	1					37
10	1	1				38
360	2					39
216	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
108	4					1
						2
108	4					3
21	2					4
54	2					5
108	4					6
54	2					7
						8
21	2					9
108	4					10
54	2					11
330	1					12
7	2					13
10	1					14
21	2					15
216	3					16
360	2					17
720	3					18
180	1					19
21						20
108	4					21
27	1					22
108	4					23
144	2					24
396	2					25
108	4					26
21	2					27
54	2					28
300	2					29
54	2					30
54	2					31
108	4					32
27	1					33
29	3					34
31	3					35
54	2					36
2100	12					37
54	2					38
						39
7	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
54	2					2
						3
27	1					4
54	2					5
403	2					6
62	2	1				7
180	1					8
216	2					9
						10
21	2					11
27	1					12
27	1					13
						14
						15
						16
36813						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Public Service Electric and Gas Company			
FOOTNOTE DATA			

Schedule Page: 426.9 Line No.: 20 Column: a

Note 1:

Located on leased property:

- * Mall, Paramus
- * Newport, Jersey City
- * River Road, No. Bergen
- * Station, Newark
- * Port Street, Newark

Schedule Page: 426.9 Line No.: 21 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 22 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 23 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 24 Column: a

Note 5:

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 25 Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in **KV** not MVA.
- For Column (b):

D=Distribution	A=Attended
T=Transmission	U=Unattended
- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent Public Service Electric and Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210420-8042					
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Accounting Services	PSEG Services	923	13,901,879	
3	Building Services	PSEG Services	931/923/functionalize	24,270,232	
4	Claims	PSEG Services	925	3,810,872	
5	Compliance	PSEG Services	561.5/923	3,866,594	
6	Continuous Improvement	PSEG Services	923/Functionalize	1,832,619	
7	Corporate Citizenship & Culture	PSEG Services	426	651,432	
8	Corporate Communications	PSEG Services	930.1/923	3,389,121	
9	Corporate Development	PSEG Services	923	512,605	
10	Corporate Facilities	PSEG Services	923/functionalized	19,495,590	
11	Corporate Properties & Survey Mapping	PSEG Services	923	3,390,012	
12	Corporate Secretary	PSEG Services	930.2	1,801,828	
13	Corporate Strategy & Planning	PSEG Services	923	2,371,357	
14	Cost of Capital	PSEG Services	923	12,308,181	
15	Enterprise Risk Management	PSEG Services	923	820,397	
16	Environmental Policy	PSEG Services	923	560,779	
17	Federal Affairs & Policy	PSEG Services	426	1,640,191	
18	Human Resources	PSEG Services	923	13,360,900	
19	Information Technology	PSEG Services	Functionalized	96,311,083	
20	Non-power Goods or Services Provided for Affiliate				
21	Project Support	PS LI Worry Free	146/234	109,861	
22	Project Support	PSEG Global	146/234	955,695	
23	PSEG LI Management Company	PSEG LI Management Company	146/234	184,551	
24	PSEG LI SERVCO Support	PSEG LI SERVCO	146/234	724,309	
25	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	94,119	
26	Outage Support	PSEG Nuclear	146/234	1,095,410	
27	Project Support	PSEG Nuclear	146/234	21,660	
28	Relay Work	PSEG Nuclear	146/234	243,375	
29	Fleet and Fleet Maintenance	PSEG Power	146/234	660,308	
30	Gas Analysis	PSEG Power	146/234	104,221	
31	General Support	PSEG Power	146/234	69,583	
32	Project Support	PSEG Power	146/234	5,672	
33	Station Maintenance and Support	PSEG Power	146/234	11,570	
34	Facility Support	PSEG Services	146/234	245,578	
35	Fleet and Fleet Maintenance	PSEG Services	146/234	403,670	
36	General Support	PSEG Services	146/234	6,480	
37	Project Support	PSEG Services	146/234	647,971	
38	Rent of Facilities	PSEG Services	146/234	393,063	
39	Energy Monitoring System	PSEG Trading	146/234	1,494,999	
40	Fleet and Fleet Maintenance	PSEG Trading	146/234	2,726	
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Internal Audit Services	PSEG Services	923	3,295,919	

Name of Respondent
Public Service Electric and Gas Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
04/16/2021

Year/Period of Report
End of
2020/Q4

Document Accession #: 20210420-8042
Submission Date: 04/16/2021

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.

2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".

3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Investor Relations	PSEG Services	930.2	460,084
4	Laboratory Testing Services	PSEG Services	Functionalized	43,976
5	Law	PSEG Services	923	13,666,806
6	Other Security	PSEG Services	923	8,581,968
7	Payroll Services	PSEG Services	923/Functionalized	1,417,708
8	Procurement	PSEG Services	923	5,522,578
9	PSE&G Dedicated Finance	PSEG Services	923/Functionalized	6,167,772
10	PSEG Executive Office	PSEG Services	923	26,162,868
11	RTO Strategy	PSEG Services	923	596,303
12	Service Company Misc Accounting	PSEG Services	923	-11,841,305
13	State Governmental Affairs	PSEG Services	426	3,029,250
14	Treasury Management Services	PSEG Services	923/924/925	14,428,700
15	Capital Project Support	PSEG Services	101/107	51,109,039
16	Other	PSEG Services	923	11,083,880
17	Project Support	PSEG LI Management Company	Functionalized	288,773
18	Construction Support	PSEG Nuclear	101/107	1,258,221
19	Project Support	PSEG Nuclear	Functionalized	146,020
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total Provided for Affiliates (P429: line 21-40)			7,474,821
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Construction Support	PSEG Power	101/107	1,785
3	Electrical & Mechanical Maintenance - Central Maie	PSEG Power	Functionalized	258,658
4	Electrical & Mechanical Maintenance - Testing labs	PSEG Power	Functionalized	12,857,223

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Electrical & Mechanical Maintenance- System Mainte	PSEG Power	Functionalized	4,059,902
6	General Support	PSEG Power	Functionalized	5,784
7	Project Support	PSEG Power	Functionalized	54,002
8	Station Support	PSEG Power	Functionalized	5,179
9				
10				
11				
12				
13				
14				
15				
16	Total Provided by Affiliates (P429: Lines 2-19)			204,295,672
17	Total Provided by Affiliates (P429.1: Lines 2-19)			135,418,563
18	Total Provided by Affiliates (P429.2: Lines 2-8)			17,242,533
19	Total Provided by Affiliates			356,956,768
20	Non-power Goods or Services Provided for Affiliate			
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