

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No.

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 1/3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Public Service Electric and Gas Company	Year/Period of Report End of 2021/Q4
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**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Public Service Electric and Gas Company	02 Year/Period of Report End of 2021/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
05 Name of Contact Person Cara Lewis	06 Title of Contact Person Managing Counsel-Federal Reg	
07 Address of Contact Person (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
08 Telephone of Contact Person, Including Area Code (973) 430-8836	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/15/2022
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Rose M. Chernick	03 Signature Rose M. Chernick	04 Date Signed (Mo, Da, Yr) 4/15/2022
02 Title Vice President and Controller		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106 (a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant In Service	204-217	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progres-Electirc	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	Not Applicable
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expenses	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales of Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/TROs	331	Not Applicable
50	Transmission of Electricity by Others	332	Not Applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts Included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Statements	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)			
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Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
66.5	Energy Storage Operations (Large Plants)	414	Not Applicable
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

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GENERAL INFORMATION	
1.	<p>Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Rose M. Chernick, Vice President and Controller Public Service Electric and Gas Company - 80 Park Plaza, Newark, New Jersey 07102</p>
2.	<p>Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)</p>
3.	<p>If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>
4.	<p>State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.</p> <p>PSE&G also offers appliance services and repairs to customers throughout its service territory. In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.</p>
5.	<p>Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No</p>

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100%	
2	Public Service Corporation of New Jersey	Research and Development	100%	
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99%	(1)
4	PSEG Area Development L.L.C.	Economic Development	100%	
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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15	Note:			
16	(1) Public Service Corporation of NJ owns 1%			
17	(2) Subsidiary of PSEG Area Development LLC			
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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman of the Board - CEO and Director	Ralph Izzo (1)			
2	President and Chief Operating Officer	Kim C. Hanemann	630,000	June 30, 2021	
3	President	David Daly	600,000		June 30, 2021
4	Executive Vice President and CFO	Daniel J. Cregg (1)			
5	Executive Vice President and General Counsel	Tamara L. Linde (1)			
6	Vice President and Controller	Rose Chernick (1)			
7	Vice President and Treasurer	Brad Huntington (1)			
8	Secretary	Justin Incardone (1)		February 21, 2022	
9	Secretary	Michael K. Hyun (1)			February 21, 2022
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15	(1) These individuals are employees of PSEG Services Corporation who charge PSE&G and other affiliates within the consolidated PSEG group for the cost of their services based on approved cost allocation methodologies.				
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee? (c)	Chairman of the Executive Committee? (d)
1	Ralph Izzo (Chairman of the Board and Chief Exec Officer)	80 Park Plaza, Newark, NJ 07102		TRUE
2	Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY	TRUE	
3	David Lilley	Retired Chairman of the Board, President and CEO of Cytec Industries, Inc., Woodland Park, NJ	TRUE	
4	Susan Tomasky	Retired President, AEP Transmission of American Electric Power Corporation, Columbus, OH	TRUE	
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding		
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.		
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("PJM OATT")	
2		
3	Attachment H-10 of PJM OATT	Docket No. ER08-1233 (initial and compliance filings of formula rate tariff sheets)
4		
5	Attachment H-10 of PJM OATT	Docket No. ER09-249 (incentive filing)
6		
7	Attachment H-10 of PJM OATT	Docket No. ER10-159 (incentive filing)
8		
9	Attachment H-10 of PJM OATT	Docket No. ER11-3352 (incentive filing)
10		
11	Attachment H-10 of PJM OATT	Docket No. ER12-296 (incentive filing)
12		
13	Attachment H-10 of PJM OATT	Docket No. ER12-2274 (abandonment filing)
14		
15	Attachment H-10 of PJM OATT	Docket No. ER14-621 (Post-Employment Benefits other than Pension ("PBOP") - revised tariff sheets)
16		
17	Attachment H-10 of PJM OATT	Docket No. ER14-1608 (incentive filing)
18		
19	Attachment H-10 of PJM OATT	Docket No. ER15-2397 (Post-Employment Benefits other than Pension ("PBOP") - revised tariff sheets)
20		
21	Attachment H-10 of PJM OATT	Docket No. ER16-619 (abandonment filing)
22		
23	Attachment H-10 of PJM OATT	Docket No. ER19-204 (income tax-related revisions relating to the effects of the TCJA - revised tariff sheets)
24		
25	Attachment H-10 of PJM OATT	Docket No. ER22-81 (Settlement Agreement Compliance Filing - revised tariff sheets)
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date /Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20210615-5168	06/15/2021	ER09-1257-000	2020 Formula Rate Annual True-Up Adjustment	PJM OATT Attachment H-10
2					
3	20211015-5214	10/15/2021	ER09-1257-000	2022 Formula Rate Annual Update	PJM OATT Attachment H-10
4					
5	20211022-5210	10/22/2021	ER09-1257-000	2021 Formula Rate Annual Update (Revised)	PJM OATT Attachment H-10
6					
7	20211105-5220	11/5/2021	ER09-1257-000	2022 Formula Rate Annual Update (Revised)	PJM OATT Attachment H-10
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INFORMATION ON FORMULA RATES Formula Rate Variances				
<p>If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No (d)
1	323	Electric Operations & Maintenance Expense	c	197
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FOOTNOTE DATA

Schedule Page: 106b Line No.: 1 Column: d
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2020 Form 1 balance reduced by \$236,480 for items identified during discovery that should have been recorded to other FERC Accounts and not recovered in the formula rate.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Inquiry 1: NONE

Inquiry 2: NONE

Inquiry 3: NONE

Inquiry 4: NONE

Inquiry 5: NONE

Inquiry 6: By Order dated November 13, 2019, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$3.2 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2020 through December 31, 2021, (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF19070774).

In 2021, through December 31st, PSE&G has paid and issued the following amount of long-term debt:

- paid \$300 million of 1.90% Secured Medium-Term Notes, Series K due March 2021
- paid \$134 million of 9.250% Mortgage Bonds, Series CC due June 2021
- issued \$450 million of 0.95% Secured Medium-Term Notes, Series N due March 2026
- issued \$450 million of 3.00% Secured Medium-Term Notes, Series N due March 2051
- issued \$425 million of 1.90% Secured Medium-Term Notes, Series N due August 2031

By Order dated December 1, 2021, the BPU has authorized PSE&G to issue long-term debt (i) of not more than \$3.175 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2022 through December 31, 2023, (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF21060943).

Subsequent to December 31st, 2021, PSE&G issued the following amount of long-term debt:

In March 2022

- issued \$500 million of 3.10% Secured Medium-Term Notes, Series P due March 2032

By Order dated December 2, 2020, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 3, 2023, (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF20060400).

As of December 31st, 2021, PSE&G had no short-term obligations outstanding, and \$18 million of letters of credit outstanding.

Inquiry 7: NONE

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Inquiry 8: The average non-represented wage scale saw a 3.0% increase effective March 22, 2021. The represented employees of PSE&G saw a 2.75% increase effective January 1, 2021.

Inquiry 9:

REGULATORY ISSUES

In the ordinary course of our business, we are subject to regulation by, and are party to various claims and regulatory proceedings with FERC, the BPU, the Commodity Futures Trading Commission (CFTC) and various state and federal environmental regulators, among others. For information regarding material matters, other than those discussed below, see Item 8. Note 12. Commitments and Contingent Liabilities. In addition, information regarding PSE&G's specific filings pending before the BPU is discussed in Item 8. Note 5. Regulatory Assets and Liabilities.

Federal Regulation

FERC

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G and the generation and energy trading subsidiaries of PSEG Power are public utilities as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates RTOs/ISOs, such as PJM, and their energy and capacity markets.

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR Authority. These companies, which include PSEG Energy Resources & Trade LLC, PSEG Nuclear LLC and PSE&G, must file at FERC every three years to update their market power analyses with FERC.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently tried up to reflect actual annual expenses and capital expenditures.

Transmission Rate Proceedings and ROE—From time to time, various matters are pending before FERC relating to, among other things, transmission planning, reliability standards and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In October 2021, FERC approved a settlement agreement effective August 1, 2021 between PSE&G, the BPU and the New Jersey Division of Rate Counsel (New Jersey Rate Counsel) related to the level of PSE&G's base transmission ROE and other formula rate matters. The settlement reduces PSE&G's base ROE from 11.18% to 9.9% and makes several other changes regarding the recovery of certain costs. The agreement provides that the

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settling parties will not seek changes to PSE&G's transmission formula rate for three years. We have implemented the terms of the agreement and PJM issued refunds to customers in January 2022.

In a rulemaking proceeding, FERC has proposed to eliminate the existing 50 basis point adder for RTO membership, which is currently available to PSE&G and other transmission owners in RTOs. Elimination of the RTO adder for RTO membership could reduce PSE&G's annual Net Income and annual cash inflows by approximately \$30 million-\$40 million.

Compliance

Reliability Standards—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, under NERC's physical security standard, approved by FERC in 2015, utilities are required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities can decide or be required to build additional redundancy into their systems. This standard supplements the Critical Infrastructure Protection standards that are already in place and that establish physical and cybersecurity protections for critical systems. FERC directed NERC to develop a new reliability standard to provide security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to grid operations. FERC approved the supply chain management standard in October 2018, with an implementation date of October 1, 2020. We have documented procedures and implemented new processes to comply with these standards.

The NERC is currently examining revised criteria for low-impact cyber systems, which could result in expanding the Critical Infrastructure Protection standards to a larger set of applicable cyber assets. This examination is expected to be completed in 2022.

State Regulation

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies (GDCs) in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, EV and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in PSE&G's cash flow.

New Jersey Energy Master Plan (EMP)—In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding the State's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) to achieve, by 2026, annual reductions of electric and gas consumption of at least 2% and 0.75%, respectively, of the average of the prior three years of retail sales. The EMP outlines several strategies, including statewide energy efficiency programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; electrification of the transportation sector; and reduced reliance on natural gas. We cannot predict the impact on our business or results of operations from the EMP or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSEG Power's nuclear and gas generating stations and PSE&G's electric transmission and gas distribution assets. We also cannot predict what actions federal government agencies may take in light of the Environmental Protection Agency's (EPA) Affordable Clean Energy (ACE) rule and other federal initiatives associated with climate change or the impact of any such actions on our business or results of operations.

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Gas Capacity Review—In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement service to all New Jersey natural gas customers. The BPU retained a consultant and conducted public hearings. PSE&G and other interested parties answered the BPU's questions regarding capacity procurement (e.g. timing, price, sufficiency); the sufficiency of New Jersey's pipeline capacity; cost impacts if GDCs were to be required to secure incremental capacity for their transportation customers; and economic benefits to residential customers. The consultant's November 2021 report found that through 2030, firm gas capacity can meet firm demand under normal winter weather conditions. In extreme weather, the consultant projected a system shortfall by 2030, unless New Jersey meets half of its building electrification goals and/or has effective voluntary demand reduction with higher energy efficiency program targets. The BPU may hold additional meetings to develop recommendations. The proceeding remains open.

BGS Process—In July 2021, the State's electric distribution companies (EDCs), including PSE&G, filed their annual proposal for the conduct of the February 2022 BGS auction covering energy years 2023 through 2025. In prior years, the BPU and BGS suppliers had expressed concerns regarding transmission costs incurred by BGS participants that are collected from customers but not paid to the BGS suppliers due to several unresolved proceedings at FERC. To address these concerns, in their July 2020 BGS filings, the EDCs proposed, among other things, to (a) remove transmission from the BGS product in the upcoming 2021 BGS auction, and (b) amend existing BGS contracts to transfer responsibility for transmission-through the transfer of specific PJM billing line items-from the BGS supplier to the EDCs. In both cases, each EDC would continue to collect transmission costs from its BGS customers as a supply cost. In November 2020, the BPU approved both proposals. As a result, beginning with the 2021 BGS auction, (a) the BGS product excluded the obligation for the BGS suppliers to provide transmission and (b) BGS suppliers had the option to amend existing BGS contracts to transfer the supplier's obligation to provide transmission to the EDCs effective February 1, 2021. In November 2020, the BPU also directed the EDCs to enter into agreements with BGS suppliers pursuant to which the EDCs would pay to BGS suppliers certain funds collected from BGS customers notwithstanding the absence of final FERC Orders in certain cases in which transmission cost allocations have been challenged. Previously, the EDCs had collected these funds from customers but withheld payment of these funds to BGS suppliers until the issuance of a final FERC Order. As security to the EDCs, in the event that the cost allocation challenges are ultimately successful and BGS suppliers must return the funds to the EDCs, the BGS suppliers must post a letter of credit in an amount equal to 50% of the payment due the suppliers. Those BGS suppliers that do not choose to receive such funds are not required to enter into agreements or post letters of credit with the EDCs.

EV Activity—Consistent with the policy set forth in New Jersey's EMP, the BPU has supported electrification of the transportation sector. EDCs in New Jersey, including PSE&G, are making investments, approved by the BPU for recovery in rates, initially focused on light duty vehicles, such as preparatory work to deliver infrastructure to the EV charging point. In June 2021, the BPU issued a straw proposal for the establishment of an EV infrastructure ecosystem for medium and heavy duty EVs in New Jersey, and conducted a series of stakeholder meetings to discuss that ecosystem. Although we cannot predict the outcome of the stakeholder process, we anticipate that this effort will result in opportunities for EDCs to target infrastructure investments for the medium and heavy duty EV market.

Grid Modernization—In October 2021, the BPU commenced a stakeholder proceeding to develop and implement a systemic Grid Modernization plan in accordance with strategies outlined in the New Jersey EMP. The BPU has retained a consultant that is gathering detailed and comprehensive information from the State's EDCs, including PSE&G, regarding resource issues and policy changes needed to interconnect the clean energy capacity required under state policy. We cannot predict the impact on our business or results of operations from this Grid Modernization plan or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSE&G's electric distribution assets.

New Jersey Solar Initiatives—Pursuant to the Clean Energy Act, the BPU was required to undertake several initiatives in connection with New Jersey's solar energy market.

In 2019, the BPU established a "Community Solar Energy Pilot Program," permitting customers to participate in solar energy projects remotely located from their properties, and allowing for bill credits related to that participation. Still pending with the BPU are certain issues, including minor modifications to the community solar pilot program, discussions regarding the potential implementation of consolidated billing for the benefit of project developers and participants, and development of a cost recovery mechanism for the EDCs.

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The Clean Energy Act required the BPU to close the then-existing SREC program to new applications at the earlier of June 1, 2021 or the date at which 5.1% of New Jersey retail electric sales are derived from solar. The 5.1% threshold was attained and the SREC market was closed to new applications on April 30, 2020, with limited exceptions related to the impact of COVID-19 on projects under development. Solar projects that failed to achieve commercial operation before April 30, 2020 may be entitled to receive transition renewable energy certificates (TRECs) for each MWh of solar production. The New Jersey EDCs, including PSE&G, are required to purchase, using the services of a TREC administrator, TRECs from solar projects at rates set by the BPU.

In July 2021, the BPU issued an order formally establishing the Successor Solar Incentive (SuSI) Program, heavily drawing upon the predecessor TREC program, to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities. The program provides for incentive payments at prices established in the BPU's July 2021 order in the form of Solar Renewable Energy Certificates (SREC-IIs) for each MWh generated by net-metered projects of 5 MW or less, and an annual competitive solicitation to establish SREC-II prices applicable to grid-supply projects and net-metered projects in excess of 5 MW. The State's EDCs have retained an administrator to acquire all of the SREC-IIs received each year by eligible solar generation projects. Each EDC, in turn, may recover from its customers the reasonable and prudent costs for SREC-II procurement and SREC-II administrator fees, based on its proportionate share of retail electric sales, and other costs reasonably and prudently incurred in the disposition of its SuSI obligations. The SuSI Program commenced on August 28, 2021.

Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our information systems. The Board of Directors, the Audit Committee, Industrial Operations Committee and senior management receive frequent reports on such topics as personnel and resources to monitor and address cybersecurity threats, technological advances in cybersecurity protection, rapidly evolving cybersecurity threats that may affect us and our industry, cybersecurity incident response and applicable cybersecurity laws, regulations and standards, as well as collaboration mechanisms with intelligence and enforcement agencies and industry groups, to assure timely threat awareness and response coordination.

Our cybersecurity program is focused on the following areas:

- Governance
- Cybersecurity Council—which is comprised of members of senior management, meets regularly to discuss emerging cybersecurity issues and maintenance of a corporate cybersecurity scorecard to measure performance of key risk indicators. The Cybersecurity Council ensures that senior management, and ultimately, the Board, is given the information required to exercise proper oversight over cybersecurity risks and that escalation procedures are followed.
- Internal and external cybersecurity advisors who have expertise in technology security, compliance and controls, or in management practices provide the Chief Operating Officer with periodic cybersecurity assessments of PSEG.
- Training—Providing annual cybersecurity training for all personnel with network access, as well as additional education for personnel with access to industrial control systems or customer information systems; and conducting phishing exercises. Regular cybersecurity education is also provided to our Board through management reports and presentations by external subject matter experts.
- Technical Safeguards—Deploying measures to protect our network perimeter and internal Information Technology platforms, such as internal and external firewalls, network intrusion detection and prevention, penetration testing, vulnerability assessments, threat intelligence, anti-malware and access controls.
- Vendor Management—Maintaining a risk-based vendor management program, including the development of robust security contractual provisions. Notably, in 2020, we implemented additional measures to ensure compliance with new requirements promulgated by the NERC applicable to cyber systems involved in the operation of the Bulk Electric System (BES). These new or enhanced measures require PSEG to identify and assess risks to the BES from vendor products or services.

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- Incident Response Plans—Maintaining and updating incident response plans that address the life cycle of a cybersecurity incident from a technical perspective (i.e., detection, response, and recovery), as well as data breach response (with a focus on external communication and legal compliance); and testing those plans (both internally and through external exercises).
- Mobile Security—Maintaining controls to prevent loss of data through mobile device channels.

PSEG also maintains physical security measures to protect its Operational Technology systems, consistent with a defense in depth and risk-tiered approach. Such physical security measures may include access control systems, video surveillance, around-the-clock command center monitoring, and physical barriers (such as fencing, walls, and bollards). Additional features of PSEG's physical security program include threat intelligence, insider threat mitigation, background checks, a threat level advisory system, a business interruption management model, and active coordination with federal, state, and local law enforcement officials. See Regulatory Issues—Federal Regulation for a discussion on physical reliability standards that the NERC has promulgated.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

Federal—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability of the grid and to prevent major system blackouts. NERC Critical Infrastructure Protection standards establish cybersecurity protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber threats against the nation's electric grid.

The Transportation Security Administration, an agency of the U.S. Department of Homeland Security (DHS), issued two security directives in 2021 designed to mitigate cybersecurity threats to natural gas pipelines. The first security directive requires pipeline owners/operators to (i) report actual and potential cybersecurity incidents to the Cybersecurity and Infrastructure Security Agency, a DHS agency; (ii) designate a "Cybersecurity Coordinator;" (iii) review their current cybersecurity practices; and (iv) identify any gaps and related remediation measures to address cyber-related risks. The second security directive requires pipeline owners/operators to (i) implement specific mitigation measures to protect against cyber threats; (ii) implement a cybersecurity contingency and recovery plan; and (iii) conduct a cybersecurity architecture design review.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

ENVIRONMENTAL MATTERS

We are subject to federal, state and local laws and regulations with regard to environmental matters. It is difficult to project future costs of compliance and their impact on competition. Capital costs of complying with known pollution control requirements are included in our estimate of construction expenditures in Item 7. MD&A—Capital Requirements. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for hazardous substance liabilities, see Item 1A. Risk Factors and Item 8. Note 12. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity and the distribution and manufacture of gas result in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment, including obligations to conduct environmental remediation of discharged

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hazardous substances and monetary payments, regardless of the absence of fault, any contractual agreements between private parties, and the absence of any prohibitions against the activity when it occurred, as well as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. The EPA is also evaluating the Hackensack River, a tributary to Newark Bay, for inclusion in the Superfund program. We no longer manufacture gas.

Site Remediation—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water.

Natural Resource Damages—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to address injuries to natural resources through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 12. Commitments and Contingent Liabilities.

Inquiry 10: NONE

Inquiry 11: NONE

Inquiry 12: See the discussion of important regulatory and legal issues provided above.

Inquiry 13: NONE

Inquiry 14: NONE

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance December 31, 2021	Prior Year End Balance December 31, 2020
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	37,553,921,995	34,694,215,293
3	Construction Work in Progress (107)	200-201	1,187,275,269	1,771,495,746
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		38,741,197,264	36,465,711,039
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,483,428,792	6,987,759,008
6	Net Utility Plant (Enter Total of line 4 less 5)		31,257,768,472	29,477,952,031
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	—	—
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		—	—
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Leases (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	—	—
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		—	—
14	Net Utility Plant (Enter Total of lines 6 and 13)		31,257,768,472	29,477,952,031
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,264,065	3,264,065
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,037,314	953,919
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investments in Subsidiary Companies (123.1)	224-225	11,539,349	11,689,349
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	—	—
24	Other Investments (124)		180,750,172	222,261,241
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		42,905,903	51,397,424
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		—	—
31	Long-Term Portion of Derivative Assets – Hedges (176)		—	—
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		270,786,748	321,022,733
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		43,714,506	153,926,349
36	Special Deposits (132-134)		44,463,541	28,825,629
37	Working Fund (135)		—	—
38	Temporary Cash Investments (136)		250,000,000	50,000,000
39	Notes Receivable (141)		29,270,074	29,411,116
40	Customer Accounts Receivable (142)		1,277,059,006	1,066,169,665
41	Other Accounts Receivable (143)		55,784,118	93,140,702
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		336,496,752	205,886,805
43	Notes Receivable from Associated Companies (145)		—	—
44	Accounts Receivable from Assoc. Companies (146)		16,410,621	16,450,854
45	Fuel Stock (151)	227	—	—
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Materials and Operating Supplies (154)	227	233,065,341	217,172,523
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	—	—

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance December 31, 2021	Prior Year End Balance December 31, 2020
	(a)	(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202, 205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		—	—
7	Other Paid-In Capital (208-211)	253	2,155,903,317	2,155,903,317
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	—	—
11	Retained Earnings (215, 215.1, 216)	118-119	11,550,226,422	10,111,424,461
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(178,110)	(28,110)
13	(Less) Reaquired Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	614,527	2,554,802
16	Total Proprietary Capital (lines 2 through 15)		14,598,826,431	13,162,114,745
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	11,890,000,700	10,999,380,700
19	(Less) Reaquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	—	—
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Discount on Long-Term Debt-Debt (226)		29,014,725	28,837,631
24	Total Long-Term Debt (lines 18 through 23)		11,860,985,975	10,970,543,069
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		82,734,415	88,439,976
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		22,338,715	18,320,016
29	Accumulated Provision for Pensions and Benefits (228.3)		504,753,753	1,114,824,354
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	—
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		362,845,483	313,805,260
35	Total Other Noncurrent Liabilities (lines 26 through 34)		972,672,366	1,535,389,606
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		—	99,968,694
38	Accounts Payable (232)		570,662,874	671,536,851
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		408,747,211	470,016,033
41	Customer Deposits (235)		57,770,166	68,225,485
42	Taxes Accrued (236)	262-263	21,810,098	19,527,284
43	Interest Accrued (237)		115,396,200	109,208,845
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

STATEMENT OF INCOME						
Quarterly						
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.						
Annual or Quarterly if applicable						
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	December 31, 2021 (c)	December 31, 2020 (d)	December 31, 2021 (e)	December 31, 2020 (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,859,374,868	6,323,023,701	—	—
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,551,932,938	3,292,283,064	—	—
5	Maintenance Expenses (402)	320-323	236,535,870	245,680,215	—	—
6	Depreciation Expense (403)	336-337	829,949,908	794,275,083	—	—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	—	—	—	—
8	Amort. & Depl. of Utility Plant (404-405)	336-337	35,420,703	29,358,529	—	—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	—	—	—	—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		783,146	1,011,039	—	—
11	Amort. of Conversion Expenses (407)		—	—	—	—
12	Regulatory Debits (407.3)		75,799,227	75,867,724	—	—
13	(Less) Regulatory Credits (407.4)		—	—	—	—
14	Taxes Other Than Income Taxes (408.1)	262-263	55,890,954	54,701,454	—	—
15	Income Taxes - Federal (409.1)	262-263	200,294,333	218,246,977	—	—
16	- Other (409.1)	262-263	(1,002,769)	5,056,971	—	—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	644,913,060	700,364,185	—	—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	522,573,002	693,473,239	—	—
19	Investment Tax Credit Adj. - Net (411.4)	266	(10,004,341)	(8,950,246)	—	—
20	(Less) Gains from Disp. of Utility Plant (411.6)		—	—	—	—
21	Losses from Disp. of Utility Plant (411.7)		—	—	—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—	—	—
23	Losses from Disposition of Allowances (411.9)		—	—	—	—
24	Accretion Expense (411.10)		—	(225,891)	—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,097,940,027	4,714,195,865	—	—
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,761,434,841	1,608,827,836	—	—

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
December 31, 2021	December 31, 2020	December 31, 2021	December 31, 2020	December 31, 2021	December 31, 2020	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
4,940,355,351	4,643,765,177	1,919,019,517	1,679,258,524		—	2
						3
2,370,812,193	2,263,542,397	1,181,120,745	1,028,740,667		—	4
203,335,072	196,245,354	33,200,798	49,434,861		—	5
640,301,929	617,029,072	189,647,979	177,246,011		—	6
	—		—		—	7
19,710,731	16,677,885	15,709,972	12,680,644		—	8
	—		—		—	9
783,146	1,011,039	—	—		—	10
	—		—		—	11
27,382,106	25,756,139	48,417,121	50,111,585		—	12
	—		—		—	13
38,616,137	37,672,577	17,274,817	17,028,877		—	14
204,608,359	207,213,661	(4,314,026)	11,033,316		—	15
(127,528)	2,549,284	(875,241)	2,507,687		—	16
467,341,267	502,500,898	177,571,793	197,863,287		—	17
361,474,946	462,076,820	161,098,056	231,396,419		—	18
(9,217,047)	(8,159,989)	(787,294)	(790,257)		—	19
	—		—		—	20
	—		—		—	21
	—		—		—	22
	—		—		—	23
—	(225,891)	—	—		—	24
3,602,071,419	3,399,735,606	1,495,868,608	1,314,460,259	—	—	25
1,338,283,932	1,244,029,571	423,150,909	364,798,265	—	—	26

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	December 31, 2021 (c)	December 31, 2020 (d)	December 31, 2021 (e)	December 31, 2020 (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,761,434,841	1,608,827,836	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		41,546,952	39,778,065	—	—
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		30,312,435	30,513,923	—	—
33	Revenues From Nonutility Operations (417)		—	—	—	—
34	(Less) Expenses of Nonutility Operations (417.1)		327,146	2,543,341	—	—
35	Nonoperating Rental Income (418)		(83,395)	(83,395)	—	—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(150,000)	(150,000)	—	—
37	Interest and Dividend Income (419)		13,990,466	16,991,540	—	—
38	Allowance for Other Funds Used During Construction (419.1)		71,355,503	86,667,499	—	—
39	Miscellaneous Nonoperating Income (421)		9,020,738	10,134,263	—	—
40	Gain on Disposition of Property (421.1)		4,224,718	974,165	—	—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		109,265,401	121,254,873	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	31,172	—	—
44	Miscellaneous Amortization (425)		—	—	—	—
45	Donations (426.1)		558,068	337,195	—	—
46	Life Insurance (426.2)		—	—	—	—
47	Penalties (426.3)		1,552,106	222,448	—	—
48	Exp. for Certain Civic, Political & Related Activities (426.4)		23,653,739	8,353,466	—	—
49	Other Deductions (426.5)		(2,098,014)	1,684,759	—	—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		23,665,899	10,629,040	—	—
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	598,300	230,427	—	—
53	Income Taxes-Federal (409.2)	262-263	3,864,586	13,795,876	—	—
54	Income Taxes-Other (409.2)	262-263	1,710,205	2,583,865	—	—
55	Provision for Deferred Inc. Taxes (410.2)	234,	269,624	3,161,469	—	—
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,	1,090,558	8,893,514	—	—
57	Investment Tax Credit Adj.-Net (411.5)		—	—	—	—
58	(Less) Investment Tax Credits (420)		—	—	—	—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,352,157	10,878,123	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		80,247,345	99,747,710	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		405,203,360	396,786,462	—	—
63	Amort. of Debt Disc. and Expense (428)		8,200,798	7,630,383	—	—
64	Amortization of Loss on Reacquired Debt (428.1)		6,115,236	6,231,687	—	—
65	(Less) Amort. of Premium on Debt-Credit (429)		—	—	—	—
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		—	—	—	—
67	Interest on Debt to Assoc. Companies (430)		—	—	—	—
68	Other Interest Expense (431)		4,783,726	4,461,399	—	—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.		21,272,895	25,774,267	—	—
70	Net Interest Charges (Total of lines 62 thru 69)		403,030,225	389,335,664	—	—
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,438,651,961	1,319,239,882	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)		—	—	—	—
74	(Less) Extraordinary Deductions (435)		—	—	—	—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—	—	—
77	Extraordinary Items After Taxes (line 75 less line 76)		—	—	—	—
78	Net Income (Total of line 71 and 77)		1,438,651,961	1,319,239,882	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year Year to Date Balance (c)	Previous Quarter Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		10,111,424,461	8,968,579,783
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				—
5				—
6				—
7				—
8	Financial Instruments-Credit Losses (ASU No. 2016-13)			(1,545,204)
9	TOTAL Credits to Retained Earnings (Acct. 439)		—	(1,545,204)
10				—
11				—
12				—
13				—
14				—
15	TOTAL Debits to Retained Earnings (Acct. 439)		—	—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,438,801,961	1,319,389,882
17	Appropriations of Retained Earnings (Acct. 436)			
18				—
19				—
20				—
21				—
22	Total Appropriations of Retained Earnings (Acct. 436)		—	—
23	Dividends Declared-Preferred Stock (Account 437)			
24				—
25				—
26				—
27				—
28				—
29	TOTAL Dividends Declared-Preferred Stock (Account 437)		—	—
30	Dividends Declared-Common Stock (Account 438)			
31				—
32				—
33				—
34				—
35	Common Stock Dividends Declared		—	(175,000,000)
36	TOTAL Dividends Declared-Common Stock (Account 438)		—	(175,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			—
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		11,550,226,422	10,111,424,461
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				—
40				—

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year December 31, 2021 (b)	Previous Year to Date Quarter/Year December 31, 2020 (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,438,651,961	1,319,239,882
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	865,370,611	823,633,612
5	Amortization of Property Losses, Unrecovered Plants & Reg Study Costs	76,582,373	76,878,763
6			
7			
8	Deferred Income Taxes (Net)	121,519,124	1,158,901
9	Investment Tax Credit Adjustment (Net)	(10,004,341)	(8,950,246)
10	Net (Increase) Decrease in Receivables	(13,956,012)	(91,314,226)
11	Net (Increase) Decrease in Inventory	(15,446,887)	(2,222,539)
12	Net (Increase) Decrease in Allowances Inventory		—
13	Net Increase (Decrease) in Payables and Accrued Expenses	(155,083,571)	167,143,012
14	Net (Increase) Decrease in Other Regulatory Assets	(299,944,523)	(109,405,038)
15	Net Increase (Decrease) in Other Regulatory Liabilities	22,110,599	2,602,221
16	(Less) Allowance for Other Funds Used During Construction	71,355,503	86,667,499
17	(Less) Undistributed Earnings from Subsidiary Companies	(150,000)	(150,000)
18			—
19	Other Current Assets and Liabilities	5,740,845	23,002,473
20	Miscellaneous	(257,046,035)	(160,949,480)
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,707,288,641	1,954,299,836
23			
24	Cash Flows from Investment Activities:		—
25	Construction and Acquisition of Plant (including land):		—
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,518,208,892)	(2,593,963,317)
27	Gross Additions to Nuclear Fuel		—
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(71,355,503)	(86,667,499)
31			—
32	Increase in Solar Loan Investment	2,359,733	(15,600,410)
33	Proceeds from the Sale of Property, Plant and Equipment	4,224,718	1,393,815
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,440,268,938)	(2,521,502,413)
35			
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)		—
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies		—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		—
43			
44	Purchase of Investment Securities (a)	(28,832,382)	(39,516,465)
45	Proceeds from Sales of Investment Securities (a)	35,051,228	39,754,252

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STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year December 31, 2021 (b)	Previous Year to Date Quarter/Year December 31, 2020 (c)
46	Loans Made or Purchased		—
47	Collections on Loans		—
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	26,442,696	28,312,000
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Other: COLI	12,017,822	10,748,349
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(2,395,589,574)	(2,482,204,277)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,325,000,000	1,350,000,000
62	Preferred Stock		—
63	Common Stock		—
64			—
65			
66	Net Increase in Short-Term Debt (c)		—
67			—
68	Capital Contribution		75,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,325,000,000	1,425,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	(434,380,000)	(259,000,000)
74	Preferred Stock		—
75	Common Stock		—
76			—
77			
78	Net Decrease in Short-Term Debt (c)	(99,968,694)	(262,179,876)
79	Deferred Issuance Costs (Debt and Credit Facilities)	(12,562,216)	(17,745,321)
80	Dividends on Preferred Stock	—	—
81	Dividends on Common Stock		(175,000,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	778,089,090	711,074,803
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	89,788,157	183,170,362
87			
88	Cash and Cash Equivalents at Beginning of Period	203,926,349	20,755,987
89			
90	Cash and Cash Equivalents at End of period	293,714,506	203,926,349

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO THE FINANCIAL STATEMENTS (Continued)

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2021 GAAP balance sheet to the FERC basis:

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NOTES TO THE FINANCIAL STATEMENTS (Continued)

	Debit	Credit
Current Assets	16,048,996	
Current Liabilities	2,333,565	
Non-Current Asset		6,551,944
Property, Plant and Equipment		11,830,617
To deconsolidate subsidiaries which are consolidated for GAAP purposes.		
Current Liabilities	388,344,131	
Non-Current Assets	407,553,365	
Accumulated Provision for Depreciation	147,388,569	
Non-Current Liabilities		578,872,880
Current Assets		364,413,185
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	42,935,233	
Accumulated Deferred Investment Tax Credits		42,935,233
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		
Def Income Taxes and Other Non-Current Liabilities	1,619,819	
Current Liabilities		1,619,819
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		
Non-Current Assets	787,155,282	
Accumulated Deferred Income Taxes		787,155,282
To segregate deferred income taxes for FERC.		
Property, Plant and Equipment	40,830,359	
Regulatory Assets		1,009,269
Retained Earnings		28,627,298
Accumulated Deferred Income Taxes		11,193,792
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes		
Retained Earnings	259,541	
Current Assets	15,453,265	
Non-Current Assets	50,612,585	
Current Liabilities	75,898,190	
Non-Current Liabilities		76,157,731
Long Term Debt		66,065,850
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

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NOTES TO THE FINANCIAL STATEMENTS (Continued)

The following is a general summary of the adjustments needed to convert the 2021 GAAP Income Statement to the FERC basis:

	Debit	Credit
Non-Operating Pension and OPEB Credits	264,023,996	
Operating Revenues	263,000,000	
Taxes Other Than Income Taxes	56,000,000	
Depreciation and Amortization	14,000,000	
Other Income and Deductions	10,000,000	
Interest Expense	1,000,000	
Operating Expenses		588,000,000
Income Tax Expense		12,000,000
Net Income		8,023,996

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

Item 2: See Item 6, Note 12. Commitments and Contingent Liabilities and Note 18: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

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Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in regulated solar generation projects and energy efficiency and related programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The financial statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Report on Form No. 1.

Management has evaluated the impact of events occurring after December 31, 2021 up to February 24, 2022, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 15, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 5. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices. Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

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For cash flow hedges, the gain or loss on a derivative instrument designated and qualifying as a cash flow hedge is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 15. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

For additional information regarding Revenues, see Note 3. Revenues.

Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2021 Avg. Rate	2020 Avg. Rate
Electric Transmission	2.29 %	2.41 %
Electric Distribution	2.56 %	2.55 %
Gas Distribution	1.84 %	1.84 %

Allowance for Funds Used During Construction (AFUDC)

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AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts of and average rates used to calculate AFUDC for the year ended December 31, 2021 was \$93 million and 7.37%, respectively. For the year ended December 31, 2020 the amount of, and average rate used to calculate AFUDC was \$112 million and 7.86%, respectively.

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax-sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 18. Income Taxes for further discussion.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the ongoing coronavirus pandemic on the outstanding balances as of December 31, 2021. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause (SBC) mechanism and incremental gas bad debt has been deferred for future recovery through the COVID-19 Regulatory Asset. See Note 3. Revenues and Note 5. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost consistent with the rate making process.

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Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Leases

PSE&G, when acting as lessee or lessor, determines if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

PSE&G is neither the lessee nor the lessor in any material leases that are not classified as operating leases.

Lessee—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

The current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on PSE&G's Balance Sheets. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less. PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

Trust Investments

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 9. Trust Investments for further discussion.

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Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals.

See Note 11. Pension and Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Consolidated Balance Sheet related to the generation assets that were transferred to its affiliate PSEG Power in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Recent Accounting Standards

New Standards Adopted in 2021

Simplifying the Accounting for Income Taxes—Accounting Standards Update (ASU) 2019-12

This accounting standard updates Accounting Standards Codification (ASC) 740 to simplify the accounting for income taxes, including the elimination of several exceptions and making other clarifications to the current guidance. Some of the more pertinent modifications include a change to the tax accounting related to franchise taxes that are partially based on income, an election to allocate the consolidated tax expense to a disregarded entity that is a member of a consolidated tax return filing group when those entities issue separate financial statements, and modifications and clarifications to interim tax reporting.

The standard is effective for fiscal years beginning after December 15, 2020. PSEG adopted this standard on January 1, 2021. PSEG has elected to allocate the consolidated tax expense to all eligible entities that are included in a consolidated tax filing on a prospective basis. This election is consistent with PSEG's Tax Sharing Agreements with its affiliated subsidiaries. Adoption of this standard did not have an impact on PSE&G's financial statements.

Clarifying the Interactions between Investments-Equity Securities, Investments-Equity Method and Joint Ventures, and Derivatives and Hedging—ASU 2020-01

This accounting standard clarifies that an entity should consider transaction prices for purposes of measuring the fair value of certain equity securities immediately before applying or upon discontinuing the equity method. This accounting standard also clarifies that when accounting for contracts entered into to purchase equity securities, an entity should not consider whether, upon the settlement of the forward contract or exercise of the purchased option, the underlying securities would be accounted for under the equity method or the fair value option.

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The standard is effective for fiscal years beginning after December 15, 2020. PSE&G adopted this standard prospectively on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Accounting for Convertible Instruments and Contracts in an Entity's Own Equity—ASU 2020-06

This accounting standard simplifies the accounting for convertible debt and convertible preferred stock by removing the requirements to separately present certain conversion features in equity. In addition, the ASU eliminates certain criteria that must be satisfied in order to classify a contract as equity, which is expected to decrease the number of freestanding instruments and embedded derivatives accounted for as assets or liabilities. The ASU also revises the guidance on calculating earnings per share, requiring use of the if-converted method for all convertible instruments and rescinding the ability to rebut the presumption of share settlement for instruments that may be settled in cash or other assets.

The standard is effective for fiscal years beginning after December 15, 2021. PSE&G early adopted this standard on January 1, 2021 on a modified retrospective basis. Adoption of this standard did not have an impact on PSE&G's financial statements.

Codification Improvements to Callable Debt Securities—ASU 2020-08

This accounting standard clarifies that an entity should reevaluate for each reporting period whether a purchased callable debt security that has multiple call dates is within the scope of certain guidance on nonrefundable fees and other costs related to receivables.

The standard is effective for fiscal years beginning after December 15, 2020. PSE&G adopted this standard prospectively on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Codification Improvements—ASU 2020-10

This accounting standard conforms, clarifies, simplifies, and provides technical corrections to various codification topics.

The standard is effective for fiscal years beginning after December 15, 2020. PSE&G adopted this standard on January 1, 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

Reference Rate Reform Scope Refinement—ASU 2021-01

This accounting standard clarifies certain guidance related to derivative instruments affected by the market-wide change in the interest rates even if those derivatives do not reference the LIBOR or another rate that is expected to be discontinued as a result of reference rate reform. The accounting standard also clarifies other aspects of the relief provided in the reference rate reform GAAP guidance.

The standard is effective upon issuance and allows for retrospective or prospective application with certain conditions. PSE&G adopted this standard prospectively in January 2021. Adoption of this standard did not have an impact on PSE&G's financial statements.

New Standards Issued But Not Yet Adopted as of December 31, 2021

Issuer's Accounting for Certain Modifications or Exchanges of Freestanding Equity-Classified Written Call Options—ASU 2021-04

This accounting standard clarifies an issuer's accounting for certain modifications or exchanges of freestanding equity-classified written call options that remain equity-classified after modification or exchange. It provides

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guidance on how an issuer would determine whether it should recognize the modification or exchange as an adjustment to equity or an expense.

The standard is effective for fiscal years beginning after December 15, 2021. PSE&G adopted this standard prospectively on January 1, 2022. Adoption of this standard did not have an impact on PSE&G's financial statements.

Lessors-Certain Leases with Variable Lease Payments—ASU 2021-05

This accounting standard improves an area of the lease guidance related to a lessor's accounting for certain leases with variable lease payments. It amends the lessor lease classification requirements and, as a result, a lessor is now required to classify and account for a lease with variable payments as an operating lease if (i) the lease would have been classified as a sales-type lease or a direct financing lease and (ii) the lessor would have otherwise recognized a day-one loss. A day-one loss or profit is not recognized under operating lease accounting.

The standard is effective for fiscal years beginning after December 15, 2021. PSE&G adopted this standard prospectively on January 1, 2022. Adoption of this standard did not have an impact on PSE&G's financial statements.

Business Combinations – Accounting for Contract Assets and Contract Liabilities from Contracts with Customers—ASU 2021-08

This accounting standard amends the business combination guidance by requiring entities to apply the revenue recognition standard to recognize and measure contract assets and contract liabilities in a business combination. The standard is effective for fiscal years beginning after December 15, 2022 and early adoption is permitted. Amendments in this standard will be applied prospectively to business combinations occurring on or after the effective date of the amendments. PSE&G is currently analyzing the impact of this standard on its financial statements.

Government Assistance – Disclosures by Business Entities about Government Assistance—ASU 2021-10

This accounting standard increases transparency in financial reporting by requiring business entities to disclose, in notes to financial statements, certain information when they (i) have received government assistance and (ii) use a grant or contribution accounting model by analogy to other accounting guidance. The standard is effective for fiscal years beginning after December 15, 2021. PSE&G adopted this standard prospectively on January 1, 2022. Adoption of this standard did not have an impact on PSE&G's financial statements.

Note 3. Revenues

Contract Balances

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2021 and 2020. Substantially all of PSE&G's accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. Allowances represented approximately 21% and 14% of accounts receivable (including unbilled revenues) as of December 31, 2021 and 2020, respectively.

Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, is primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of

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accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the ongoing coronavirus pandemic (COVID-19) on the outstanding balances as of December 31, 2021. PSE&G's electric bad debt expense is recoverable through its Societal Benefits Clause (SBC) mechanism. As of December 31, 2021, PSE&G deferred incremental gas bad debt expense for future regulatory recovery due to the impact of the ongoing pandemic. See Note 5. Regulatory Assets and Liabilities for additional information.

The following provides a reconciliation of PSE&G's allowance for credit losses for the years ended December 31, 2021 and 2020:

	Year Ended December, 31 2021	
	Millions	
Balance as of January 1, 2021	\$	206
Utility Customer and Other Accounts		
Provision		195
Write-offs, net of Recoveries of \$17 million		(64)
Balance as of December 31, 2021	\$	337
	Year Ended December 31, 2020	
	Millions	
Balance as of January 1, 2020 (A)	\$	68
Utility Customer and Other Accounts		
Provision		175
Write-offs, net of Recoveries of \$5 million		(37)
Balance as of December 31, 2020	\$	206

(A) Includes an \$8 million pre-tax increase upon adoption of ASU 2016-13.

Note 4. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2021 and 2020 is detailed below:

	2021	2020
	Millions	
Electric Transmission	\$ 15,544	\$ 14,075
Electric Distribution	10,223	9,622
Gas Distribution and Transmission	9,818	9,081
Construction Work in Progress	1,196	1,783
Other	1,807	1,739
Total	\$ 38,588	\$ 36,300

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PSE&G has ownership interests in and is responsible for providing their respective shares of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

As of December 31,					
Ownership Interest	2021			2020	
	Plant	Accumulated Depreciation		Plant	Accumulated Depreciation
			Millions		
Transmission Facilities	Various	\$ 165	\$ 66	\$ 161	\$ 63

Note 5. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2021 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

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	As of December 31,	
	2021	2020
	Millions	
Regulatory Assets		
Current		
New Jersey Clean Energy Program	\$ 146	\$ 143
Electric Energy Costs—Basic Generation Service (BGS)	67	60
2018 Distribution Base Rate Case Regulatory Assets (BRC)	56	56
Tax Adjustment Credit (TAC)	44	—
Conservation Incentive Program (CIP)	36	—
Formula Rate True-up	13	23
Societal Benefits Charge (SBC)	—	82
Other	2	5
Total Current Regulatory Assets	\$ 364	\$ 369
Noncurrent		
Deferred Income Tax Regulatory Assets	\$ 1,064	\$ 1,014
Pension and OPEB Costs	1,043	1,489
Manufactured Gas Plant (MGP) Remediation Costs	220	320
GPRC	211	139
Asset Retirement Obligation	191	184
Electric Transmission and Gas Cost of Removal	174	189
Remediation Adjustment Charge (RAC) (Other Societal Benefits Charge (SBC))	156	134
SBC (Electric Bad Debt)	139	—
COVID-19 Deferral	116	51
Deferred Storm Costs	109	99
BRC	47	103
Other	135	150
Total Noncurrent Regulatory Assets	\$ 3,605	\$ 3,872
Total Regulatory Assets	\$ 3,969	\$ 4,241

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	As of December 31,	
	2021	2020
	Millions	
Regulatory Liabilities		
Current		
Deferred Income Tax Regulatory Liabilities	\$ 288	\$ 250
Formula Rate True-up	42	—
GPRC	19	1
ZEC Liability	11	17
Gas Costs-BGSS	5	20
Other	23	6
Total Current Regulatory Liabilities	\$ 388	\$ 294
Noncurrent		
Deferred Income Tax Regulatory Liabilities	\$ 2,443	\$ 2,670
Other	54	37
Total Noncurrent Regulatory Liabilities	\$ 2,497	\$ 2,707
Total Regulatory Liabilities	\$ 2,885	\$ 3,001

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years pursuant to the 2018 Distribution Base Rate Case Settlement.
- **CIP:** The CIP reduces the impact on distribution revenues from changes in sales volumes and demand for most customers. The CIP, which is calculated annually, provides for a true-up of current period revenue as compared to revenue established in PSE&G's most recent distribution base rate proceeding. Recovery under the CIP is subject to certain limitations, including an actual versus allowed return on equity (ROE) test and ceilings on customer rate increases. The CIP became effective in June 2021 for electric revenues and October 2021 for gas revenues. The gas CIP replaced the Weather Normalization Clause.
- **COVID-19 Deferral:** These amounts represent incremental costs related to COVID-19 as authorized for deferral in an order issued by the BPU to all New Jersey regulated utilities in July 2020. The BPU authorized such utilities to create a COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related to COVID-19 during the Regulatory Asset period,

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beginning on March 9, 2020 through September 30, 2021, or 60 days after the New Jersey governor determines that the Public Health Emergency is no longer in effect, or in the absence of such a determination, 60 days from the time the Public Health Emergency automatically terminates by law, whichever is later. Deferred costs are to be offset by any federal or state assistance that the utility may receive as a direct result of the COVID-19 pandemic. Utilities must file quarterly reports of the costs incurred and offsets. Each participating utility must file a petition documenting its prudently incurred incremental COVID-19 costs by December 31, 2021, or within 60 days of the close of the Regulatory Asset period as described above, whichever is later. In September 2021, the BPU extended the deferral period to December 31, 2022. Any potential rate recovery, including any prudence determinations and the appropriate period of recovery, will be addressed through that filing, or in the alternative, the utility may request that the BPU defer consideration of rate recovery for a future base rate case.

- Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flow-through items, including the flowback to customers of accumulated deferred income taxes related to tax repair deductions. As part of its base rate case settlement with the BPU and the establishment of the TAC mechanism in 2018, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions as realized which results in the recording of a Regulatory Asset upon flowback. For the years ended December 31, 2021, 2020 and 2019, PSE&G had provided \$22 million, \$31 million and \$58 million, respectively, in current tax repair flowbacks to customers. The recovery and amortization of the tax repair-related Deferred Income Tax Regulatory Assets will be determined in PSE&G's subsequent base rate cases.
- Deferred Income Tax Regulatory Liabilities:** These liabilities primarily relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017 (Tax Act), and accumulated deferred income taxes from previously realized distribution-related tax repair deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
 - Unprotected distribution-related excess deferred income taxes are being refunded to customers over five years through PSE&G's TAC mechanism as approved in its 2018 distribution base rate proceeding. As of December 31, 2021, the balance remaining to be flowed back to customers was approximately \$371 million with the remaining flowback period through 2024.
 - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful life of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2021, the balance remaining to be flowed back to customers was approximately \$905 million.
 - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2021, the balance remaining to be flowed back to customers was approximately \$462 million through 2028.
 - Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment through PSE&G's

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transmission formula rate mechanism. As of December 31, 2021, the balance remaining to be flowed back to customers was approximately \$939 million.

- Unprotected transmission-related deferred income taxes were fully refunded to customers in 2019 and 2020.
- **Deferred Storm Costs:** Incremental costs incurred in the restoration and related costs from major storms in 2019, 2020 and 2021 for which PSE&G will seek recovery in its next base rate proceeding.
- **Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its T&D assets upon retirement. The Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **Electric Energy Costs—BGS:** These costs represent the over or under recovered amounts associated with BGS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- **Formula Rate True-Up:** PSE&G's transmission revenues are earned under a FERC-approved annual formula rate mechanism which provides for an annual filing of an estimated revenue requirement with rates effective January 1 of each year and a true-up to that estimate based on actual revenue requirements.
- **Gas Costs—BGSS:** These costs represent the over or under recovered amounts associated with BGSS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **GPRC:** This amount represents costs of the over or under collected balances associated with various Energy Efficiency and Renewable Energy (EE & RE) Programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Approved components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All[®]), Solar 4 All[®] Extension, Solar 4 All[®] Extension II, Solar Loan II Program, Solar Loan III Program, Energy Efficiency (EE) 2017 Program, Clean Energy Future—Energy Efficiency (CEF-EE), the Transition Renewable Energy Certificate (TREC)s Program and Clean Energy Act Studies (CEAS).
- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.

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- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for EE and RE Programs. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) EE & RE Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **TAC:** This represents the over or under collected balances associated with the return of excess accumulated deferred income taxes and the flowback of previously realized and current tax repair deductions under a mechanism approved by the BPU in PSE&G's 2018 Distribution Base Rate Case Settlement. Over or under collected balances are returned or recovered through an annual filing. PSE&G includes a return component on the flowback of the excess accumulated deferred income taxes and the previously realized tax repairs. Interest is accrued monthly on any over or under recovered balances.
- **ZEC Liability:** This represents amounts to be returned to customers for overcollections, including interest associated with the ZEC program whereby PSE&G purchases ZECs from eligible nuclear plants.

Significant 2021 regulatory orders received and currently pending rate filings with the BPU by PSE&G are as follows:

- **BGS**—In January 2022, the BPU approved changes to BGS rates as a result of the FERC-approved changes to transmission charges, primarily as a result of the decrease in PSE&G's transmission formula rate ROE. PSE&G's BGS customers will be credited over a 12-month period effective February 1, 2022.
- **BGSS**—In March 2021, the BPU gave final approval to PSE&G's request to maintain the current BGSS rate of 32 cents per therm which had been provisionally approved effective October 1, 2020.

In June 2021, PSE&G made its annual BGSS filing with the BPU requesting to maintain the current BGSS rate of 32 cents and increase its BGSS Balancing Charge from 8.6 cents to 9.3 cents per therm which the BPU approved on a provisional basis in November 2021.

Under BGSS Orders issued by the BPU, New Jersey gas distribution companies (GDCs) may self-implement up to a 5% BGSS rate increase effective December 1 of the current year, and February 1 of the following year, with one month's advance notice to the BPU and New Jersey Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five days' notice to the BPU and New Jersey Rate Counsel.

In November 2021, the BPU approved a waiver filed by PSE&G, along with other New Jersey GDCs, that allowed the GDCs to self-implement a BGSS increase of up to 5% effective December 1, 2021. As a result, PSE&G implemented a 5% increase resulting in a BGSS rate of 36 cents per therm, in addition to the provisionally approved increase in the BGSS Balancing Charge, both with effective dates of December 1, 2021. In December 2021, PSE&G gave notice of a second 5% self-implementing increase,

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effective February 1, 2022, resulting in a BGSS rate of 41 cents per therm. In April 2022, the BPU gave final approval to PSE&G's request to maintain the current BGSS rate of approximately 41 cents per therm.

- **CEF-Energy Cloud (EC) or Advanced Metering Infrastructure (AMI) Initiative**—In January 2021, the BPU approved PSE&G's CEF-EC filing to spend \$707 million in order to provide its 2.3 million electric customers with smart meters over the next four years. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case, expected in the second half of 2024. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program will be included for recovery in those rates, as well as operating costs and stranded costs associated with the retirement of the existing meters.
- **CEF-Electric Vehicles (EV)**—In January 2021, the BPU approved a program for PSE&G to provide investments of approximately \$166 million for EV charging infrastructure. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program will be included for recovery in those rates, as well as operating costs.
- **Community Solar Energy Pilot (CSEP) Program, a New Component of the GPRC**—In May 2021, PSE&G made its initial filing for recovery of costs related to the CSEP program. New Jersey's Clean Energy Act provided for the establishment of a "Community Solar Energy Pilot Program" which permits electric customers to participate in a solar energy project that is remotely located from their properties but is within their electric public utility service territory. The program allows for a credit to the customer's utility bill equal to the electricity generated attributable to the customer's participation in the solar energy project. PSE&G's filing proposes to recover an initial revenue requirement of \$0.4 million associated with the CSEP Program as a new component of PSE&G's existing electric Green Program Recovery Charge (GPRC). This matter is pending.
- **CIP**—In February 2022, PSE&G filed its initial electric CIP cost recovery petition seeking BPU approval to recover estimated deficient electric revenues of approximately \$52 million. The filing is based on a twelve month period ending May 31, 2022, with actual results through November 2021 and forecasted amounts through May 2022. The revenue deficiency is the result of lower estimated revenues as compared to a baseline revenue calculated by utilizing approved determinants from PSE&G's last base rate case applied to current distribution rates. Due to the savings test requirement also approved with the CIP filing, PSE&G expects to recover its \$52 million request over two years. New rates are proposed to be effective June 1, 2022. This matter is pending.
- **COVID-19 Deferral**—PSE&G continues to make quarterly filings as required by the BPU and has recorded a Regulatory Asset as of December 31, 2021 of approximately \$116 million for net incremental costs, including \$64 million for incremental gas bad debt expense associated with customer accounts receivable, which PSE&G expects are probable of recovery under the BPU order. In September 2021, the BPU extended the period to December 31, 2022 during which incremental costs attributable to COVID-19 could be deferred as Regulatory Assets.
- **Energy Strong (ES) II**—In April 2021, the BPU approved PSE&G's filing for a \$13 million revenue increase under this investment program, effective May 2021. This increase represents the return on and of ES II electric investments placed in service through January 2021.

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In November, 2021, PSE&G filed a petition seeking BPU approval to recover the annualized increases in electric and gas revenue requirements associated with capitalized investment costs of the ES II Program through January 31, 2022. In February and April 2022, the petition was updated to reflect the actual investments and costs, and requests annual electric and gas revenue increases of \$17 million and \$1 million, respectively, with rates effective no earlier than May 1, 2022. This matter is pending.

- **GPRC**—In June 2021, the BPU approved as final the GPRC rates approved by the BPU on a provisional basis in January 2021. In July 2021, PSE&G filed its 2021 GPRC cost recovery petition requesting BPU approval to recover a \$2 million increase in each of electric and gas base rates annual revenues. This matter is pending.
- **Gas System Modernization Program II (GSMP II)**—In May 2021, the BPU approved PSE&G's December 2020 cost recovery petition to recover in gas base rates an annual revenue increase of approximately \$21 million effective June 1, 2021. This increase represents the return on and of GSMP II investments placed in service through February 2021.

In November 2021, the BPU approved PSE&G's updated September 2021 GSMP II cost recovery petition to recover in gas base rates an annual revenue increase of approximately \$28 million effective December 1, 2021. This increase represents the return on and of GSMP II investments in service through August 31, 2021.

In December 2021, PSE&G filed its next semiannual GSMP II cost recovery petition seeking BPU approval to recover in gas base rates an estimated annual revenue increase of approximately \$27 million effective June 1, 2022. This increase represents the return on and of GSMP II investments placed in service through February 28, 2022. This request will be updated in March 2022 for actual costs.

In March 2022, PSE&G updated its petition previously filed in December 2021 seeking BPU approval to recover in gas base rates an annual revenue increase of approximately \$25 million effective June 1, 2022 representing the return on and of GSMP II investments placed in service through February 2022.

- **RAC**—In July 2021, the BPU approved PSE&G's RAC 28 filing requesting recovery of approximately \$35 million in net MGP remediation expenditures incurred from August 1, 2019 through July 31, 2020.

In March 2022, PSE&G filed its RAC 29 petition with the BPU seeking recovery of \$44 million of net MGP remediation expenditures incurred from August 1, 2020 through July 31, 2021. This matter is pending.

- **SBC**—In August 2021, the BPU approved PSE&G's 2020 SBC filing to recover electric and gas costs incurred under its EE & RE and Social Programs. The new rates reflect no change to the overall SBC rates to customers but allowed a decrease in the EE & RE sub-component to be added to the Social Programs rate. The remaining rate increase requested by PSE&G for recovery of its Social Programs costs associated with its electric bad debt costs was deferred to the next SBC filing. As of December 31, 2021, PSE&G had approximately \$139 million in deferred electric bad debt costs.

In September 2021, the BPU approved the USF/Lifeline component of the SBC effective October 1, 2021, which provides for the recovery of costs provided to assist customers in paying their bills.

- **Solar Successor Incentive (SuSi) Program, a New Component of the GPRC**—In July 2021, the BPU approved an order establishing the SuSi Program as a replacement to the bridge Transition Renewable Energy Certificates program approved in 2019. In its SuSI Order, the BPU directed the New Jersey EDCs to engage a SuSI Administrator to acquire, on behalf of the EDCs, Solar Renewable Energy Certificate-IIs (SREC-IIs), produced by eligible solar generation projects, which will be funded through a SuSI charge to electric customers collected by the EDCs. The order allows the EDCs to recover their costs associated with the SuSI program in an annual filing, subject to approval by the BPU.

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In December 2021, PSE&G filed for new rates of approximately \$38 million for recovery of its expected share of SREC-II costs. PSE&G has requested that these costs be recovered as a new component of PSE&G's existing electric GPRC, which is updated on an annual basis.

- **TAC**—In August 2021, the BPU approved PSE&G's updated 2020 TAC filing which provides for changes in the TAC electric and gas credits, which will result in an annual decrease of approximately \$22 million in electric revenues and an annual increase of approximately \$57 million in gas revenues.

In October 2021, PSE&G made its annual 2021 TAC filing requesting BPU approval to reduce electric and gas revenues by approximately \$15 million and \$31 million, respectively, on an annual basis. This matter is pending.

- **Transmission Formula Rates**—In June 2021, PSE&G filed its 2020 true-up adjustment pertaining to its transmission formula rates in effect for 2020. This filing resulted in an additional annual revenue requirement of \$13 million more than the 2020 originally filed revenue.

In October 2021, FERC approved a settlement agreement effective August 1, 2021 reached with the BPU Staff and the New Jersey Rate Counsel with respect to the level of PSE&G's base transmission ROE and other formula rate matters. The settlement reduces PSE&G's base ROE from 11.18% to 9.9% and provides that the settling parties will not seek changes to the transmission formula rate for three years. As a result of FERC's approval of the settlement, PSE&G made the required compliance filing which was accepted by FERC in December 2021.

In 2021, PSE&G had recorded a reduction of approximately \$64 million in 2021 transmission revenues as a result of the settlement.

In November 2021, PSE&G also filed its 2021 Annual Formula Rate Update with FERC for its 2022 transmission revenues under the revised ROE at 9.9% and with other settlement changes in formula rate matters, which will result in an approximate \$150 million decrease in annual transmission revenue effective January 1, 2022.

- **Weather Normalization Charge (WNC)**—In September 2021, the BPU provisionally approved PSE&G's 2021-2022 WNC petition to refund a \$2 million overcollection from the 2020-2021 Winter Period. The overcollection will be refunded to PSE&G gas customers during the 2021-2022 Winter Period. For the 2021-2022 Winter Period, the WNC was replaced by the CIP program.
- **ZEC Program**—In October 2021, PSE&G filed a petition with the BPU requesting to refund a total of approximately \$4 million, including interest, for overcollections resulting from the ZEC program. For the 2021 energy year, PSE&G purchased approximately \$157 million in ZECs including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2021. As a result of the collections and required ZEC payments, there were overcollected revenues, including interest of \$4 million. In April 2022, the BPU approved PSE&G's petition to refund to customers a total of \$4 million, including interest, for overcollections resulting from the ZEC program for the energy year ended May 31, 2021.

Note 6. Leases

Lessee

PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2040, some of which include options to extend the leases for up to five 5-year terms or one 10-year term; and two include options to extend the leases for one 45-year and one 48-year term, respectively. Some leases

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have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

Operating Lease Costs

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2021 and 2020 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

	Year Ended December 31,	
	2021	2020
	Millions	
Operating Lease Costs		
Long-term Lease Costs	\$ 24	\$ 26
Short-term Lease Costs	36	38
Variable Lease Costs	2	2
Total Operating Lease Costs	\$ 62	\$ 66
Cash Paid for Amounts Included in the Measurement of Operating Lease Liabilities	\$ 17	\$ 17
Weighted Average Remaining Lease Term in Years	12	12
Weighted Average Discount Rate	3.4 %	3.5 %

Operating lease liabilities as of December 31, 2021 had the following maturities on an undiscounted basis:

	Millions
2022	\$ 15
2023	12
2024	10
2025	9
2026	8
Thereafter	63
Total Minimum Lease Payments	\$ 117

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

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	As of December 31,	
	2021	2020
	Millions	
Undiscounted Cash Flows	\$ 117	\$ 127
Reconciling Amount due to Discount Rate	(22)	(26)
Total Discounted Operating Lease Liabilities	\$ 95	\$ 101

As of December 31, 2021, the current portions of Operating Lease Liabilities included in Other Current Liabilities for PSE&G was \$12 million. As of December 31, 2020, the current portions of Operating Lease Liabilities included in Other Current Liabilities for PSE&G was \$13 million.

Note 7. Long-Term Investments

Long-Term Investments as of December 31, 2021 and 2020 included the following:

	As of December 31,	
	2021	2020
	Millions	
Life Insurance and Supplemental Benefits	\$ 89	\$ 100
Solar Loans	92	122
Total Long-Term Investments	\$ 181	\$ 222

Note 8. Financing Receivables

PSE&G's Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducts a comprehensive credit review for all prospective borrowers. As of December 31, 2021, none of the solar loans were impaired; however, in the event of a loan default or if a loan becomes impaired, the basis of the solar loan would be recovered through a regulatory recovery mechanism. As of December 31, 2021, none of the solar loans were delinquent. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. A substantial portion of these loan amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans by class of customer, none of which would be considered "non-performing."

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Outstanding Loans by Class of Customer

	As of December 31,	
	2021	2020
	Millions	
Commercial/Industrial	\$ 116	\$ 145
Residential	5	6
Total	\$ 121	\$ 151
Current Portion (included in Accounts Receivable)	(29)	(29)
Noncurrent Portion (included in Long-Term Investments)	\$ 92	\$ 122

The solar loans originated under three Solar Loan Programs are comprised as follows:

Programs	Balance as of December 31, 2021	Funding Provided	Residential Loan Term	Non- Residential Loan Term
	Millions			
Solar Loan I	\$ 14	prior to 2013	10 years	15 years
Solar Loan II	56	prior to 2015	10 years	15 years
Solar Loan III	51	largely funded as of December 31, 2021	10 years	10 years
Total	<u>\$ 121</u>			

The average life of loans paid in full is eight years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2021 and have an average remaining life of approximately four years.

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Note 9. Trust Investments

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for PSE&G's allocated portion of the securities held in the Rabbi Trust.

	As of December 31, 2021			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 3	\$ 2	\$ —	\$ 5
Available-for-Sale Debt Securities				
Government	\$ 19	\$ —	\$ —	\$ 19
Corporate	\$ 18	\$ 1	\$ —	\$ 19
Total Available-for-Sale Debt Securities	\$ 37	\$ 1	\$ —	\$ 38
Total Rabbi Trust Investments	\$ 40	\$ 3	\$ —	\$ 43

	As of December 31, 2020			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 4	\$ 2	\$ —	\$ 6
Available-for-Sale Debt Securities				
Government	\$ 18	\$ 1	\$ —	\$ 19
Corporate	\$ 24	\$ 2	\$ —	\$ 26
Total Available-for-Sale Debt Securities	\$ 42	\$ 3	\$ —	\$ 45
Total Rabbi Trust Investments	\$ 46	\$ 5	\$ —	\$ 51

The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less and greater than 12 months.

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	As of December 31, 2021				As of December 31, 2020			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Gross		Gross		Gross		Gross	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Millions								
Available-for-Sale Debt Securities								
Government (A)	\$ 10	\$ —	\$ 3	\$ —	\$ 4	\$ —	\$ —	\$ —
Corporate (B)	\$ 7	\$ —	\$ 1	\$ —	\$ —	\$ —	\$ 1	\$ —
Total Available-for-Sale Debt Securities	\$ 17	\$ —	\$ 4	\$ —	\$ 4	\$ —	\$ 1	\$ —
Rabbi Trust Investments	\$ 17	\$ —	\$ 4	\$ —	\$ 4	\$ —	\$ 1	\$ —

- (A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSE&G also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSE&G did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G did not recognize credit losses for municipal bonds because they are primarily investment grade securities.
- (B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSE&G did not recognize credit losses for these corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains on securities in the Rabbi Trust Fund were:

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	Year Ended December 31,	
	2021	2020
Proceeds from Rabbi Trust Sales (A)	\$ 35	\$ 39
Net Realized Gains (Losses):		
Gross Realized Gains	\$ 3	\$ 3
Gross Realized Losses	(1)	(1)
Net Realized Gains (Losses) on Rabbi Trust	2	2
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust	—	1
Net Gains (Losses) on Rabbi Trust Investments	\$ 2	\$ 3

(A) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2021 had the following maturities:

Time Frame	Fair Value
	Millions
Less than one year	\$ —
1 - 5 years	7
6 - 10 years	4
11 - 15 years	2
16 - 20 years	4
Over 20 years	21
Total Rabbi Trust Available-for-Sale Debt Securities	\$ 38

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

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Note 10. Asset Retirement Obligations (AROs)

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

Updated cost studies are obtained triennially unless new information necessitates more frequent updates. The most recent cost study was done in 2021. When assumptions are revised to calculate fair values of existing AROs, generally, the ARO balance and corresponding long-lived asset are adjusted which impact the amount of accretion and depreciation expense recognized in future periods. For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2020 and 2021 are presented in the following table:

	2021	2020
	Millions	
ARO Liability as of January 1,	\$ 314	\$ 303
Liabilities Settled	(14)	(7)
Accretion Expense	—	—
Accretion Expense Deferred and Recovered in Base	16	17
Revision to Present Values of Estimated Cash Flows	47	1
ARO Liability as of December 31 ,	<u>\$ 363</u>	<u>\$ 314</u>

(A) Not reflected as expense in Statements of Operations.

During 2021, PSE&G recorded an increase to its ARO liabilities primarily due to the impact of increases in labor rates and other costs, partially offset by decreases from changes in inflation and discount rate assumptions. Those changes had no impact on PSE&G's Statement of Operations.

Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSE&G sponsors and Services administers qualified and nonqualified pension plans and OPEB plans covering PSE&G's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSE&G's qualified pension plans consist of two qualified defined benefit pension plans, Pension Plan and Pension Plan II. Each of the qualified pension plans include a Final Average Pay and two Cash Balance components. In addition, represented and non-represented employees are eligible for participation in PSE&G's two defined contribution plans.

PSE&G records its portion of the under or over funded positions of their defined benefit pension and OPEB plans on their respective balance sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the

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projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed. The charge to Accumulated Other Comprehensive Income (Loss) and the Regulatory Asset for PSE&G are amortized and recorded as net periodic pension cost in the Statements of Operations.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pensions Benefits		Other Benefits	
	Years Ended December 31,		Years Ended December 31,	
	2021	2020	2021	2020
	Millions			
PSE&G	\$ (64)	\$ (27)	\$ (92)	\$ (76)
Total Benefit Costs	\$ (64)	\$ (27)	\$ (92)	\$ (76)

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants. The amounts paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan	
	Years Ended December 31,	
	2021	2020
	Millions	
Total Employer Matching Contributions	\$ 28	\$ 27

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Note 12. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Lower Passaic River Study Area

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a "Superfund" site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

Certain Potentially Responsible Parties (PRPs), including PSE&G, formed a Cooperating Parties Group (CPG) and agreed to conduct a Remedial Investigation and Feasibility Study of the LPRSA. The CPG allocated, on an interim basis, the associated costs among its members. The interim allocation is subject to change. In June 2019, the EPA conditionally approved the CPG's Remedial Investigation. In September 2021, the EPA approved the CPG's Feasibility Study (FS), which evaluated various adaptive management scenarios for the remediation of only the upper 9 miles of the LPRSA. In October 2021, the EPA announced a Record of Decision (ROD) outlining its selection of an adaptive management scenario for the upper 9 miles from the options presented in the FS (the Upper 9 ROD Remedy). Specifically, the Upper 9 ROD Remedy calls for dredging and capping contaminated sediments from certain areas of the upper 9 miles at an estimated cost of \$550 million, and then assessing the results. Based on the results, the EPA may determine that additional remediation work will be required in the future. The cost estimates in the Upper 9 ROD Remedy are substantively identical to those in the proposed remediation plan that the EPA issued in April 2021. PSE&G has previously adjusted its accrued liability based on the cost estimates in the proposed remediation plan, so no additional accrual adjustment is warranted for the Upper 9 ROD Remedy.

Separately, the EPA has released a ROD for the LPRSA's lower 8.3 miles that requires the removal of sediments at an estimated cost of \$2.3 billion (the Lower 8.3 ROD Remedy). An EPA-commenced process to allocate the associated costs is underway and PSE&G cannot predict the outcome. The allocation does not address certain costs incurred by the EPA for which they may be entitled to reimbursement and which may be material. Occidental Chemical Corporation, one of the PRPs, has commenced the design of the Lower 8.3 ROD Remedy, but declined to participate in the allocation process. Instead, it filed suit against PSE&G and others seeking cost recovery and contribution under CERCLA but has not quantified alleged damages. The litigation is ongoing and PSE&G cannot predict the outcome.

Two PRPs, Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), have filed for Chapter 11 bankruptcy. The trust representing the creditors in this proceeding has filed a complaint asserting claims against Tierra's and Maxus' current and former parent entities, among others. Any damages awarded may be used to fund the remediation of the LPRSA.

As of December 31, 2021 PSE&G has approximately \$66 million accrued for this matter. PSE&G has an Environmental Costs Liability of \$53 million and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G's share of the costs are determined, and (iii) PSE&G's ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on its financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and that such costs could be material, but PSE&G cannot at the current time estimate the amount or range of any additional costs.

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Natural Resource Damage Claims

New Jersey and certain federal regulators have alleged that PSE&G and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund Site, which includes the LPRSA and the Newark Bay Study Area. PSE&G is unable to estimate its portion of any possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSEG and 11 other PRPs of their potential liability. PSE&G is unable to estimate its portion of any loss or possible range of loss related to this matter. In December 2018, PSEG Power completed the sale of the site of the Hudson electric generating station. PSEG Power contractually transferred all land rights and structures on the Hudson site to a third-party purchaser, along with the assumption of the environmental liabilities for the site.

Manufactured Gas Plant (MGP) Remediation Program

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$220 million and \$249 million on an undiscounted basis, including its \$53 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$220 million as of December 31, 2021. Of this amount, \$33 million was recorded in Other Current Liabilities and \$187 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$220 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River in 2020 to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSEG cannot determine at this time the magnitude of any impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison. The impacted cable was repaired in September 2017. A federal response was initially led by the U.S. Coast Guard. The U.S. Coast Guard transitioned control of the federal response to the EPA, and the EPA ended the federal response to the matter in 2018. The investigation of small amounts of residual dielectric fluid believed to be contained with the marina sediment is ongoing as part of the NJDEP site remediation program. In August 2020, PSE&G finalized a settlement with the federal government regarding the reimbursement of costs associated with the federal response to this matter and payment of civil penalties of an immaterial amount. A lawsuit in federal court is pending to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC. In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover its costs, other than civil penalties, through regulatory proceedings.

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Basic Generation Service (BGS), Basic Gas Supply Service (BGSS) and Zero Emission Credits (ZECs)

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category, which represents about 82% of PSE&G's load requirement, is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load requirements. The winners of the RSCP and CIEP auctions have been responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards. Beginning with the 2021 BGS auction, transmission became the responsibility of the New Jersey EDCs, and is no longer a component of the BGS auction product for either the RSCP or CIEP auctions. BGS suppliers serving load from the 2018, 2019 and 2020 BGS auctions had the option to transfer the transmission obligation to the New Jersey EDCs as of February 2021. Suppliers that did so had their total BGS payment from the EDCs reduced to reflect the transfer of the transmission obligation to the EDCs.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2022 is \$276.26 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2022 of \$351.06 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2019	2020	2021	2022
36- Month Terms Ending	May 2022	May 2023	May 2024	May 2025 (A)
Load (MW)	2,800	2,800	2,900	2,800
\$ per MWh	\$98.04	\$102.16	\$64.80	\$76.30

(A) Prices set in the 2022 BGS auction will become effective on June 1, 2022 when the 2019 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 19. Related-Party Transactions.

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, are required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2019, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were selected to receive ZEC revenue for approximately three years, through May 2022. In April 2021, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were awarded ZECs for the three-year eligibility period starting June 2022. PSE&G has implemented a tariff to collect a non-bypassable distribution charge in the amount of \$0.004 per KWh from its retail distribution customers to be used to purchase the ZECs from these plants. PSE&G will purchase the ZECs on a monthly basis with payment to be made annually following completion of each energy year. The legislation also requires nuclear plants to reapply for any subsequent three-year periods and allows the BPU to adjust prospective ZEC payments.

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Pending FERC Matters

FERC has been conducting a non-public investigation of the Roseland-Pleasant Valley transmission project. In November 2021, FERC staff presented PSE&G with its non-public preliminary findings, alleging that PSE&G violated a FERC regulation. PSE&G disagrees with FERC staff's allegations and believes it has factual and legal defenses that refute these allegations. PSE&G has the opportunity to respond to these preliminary findings. The matter is pending and the investigation is ongoing. We are unable to predict the outcome or estimate the range of possible loss related to this matter; however, depending on the success of PSE&G's factual and legal arguments, the potential financial and other penalties that PSE&G may incur could be material to PSE&G's results of operations and financial condition.

BPU Audit of PSE&G

In September 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. It has been more than ten years since the BPU last conducted a management and affiliate audit of this kind of PSE&G, which is initiated periodically as required by New Jersey statutes/regulations. Phase 1 of the planned audit will review affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG LI. Phase 2 will be a comprehensive management audit, which will address, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. The audit officially began in late May 2021 and is in the data collection phase. It is not possible at this time to predict the outcome of this matter.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

Ongoing Coronavirus Pandemic

PSE&G is providing essential services during this national emergency related to the ongoing coronavirus (COVID-19) pandemic. The COVID-19 pandemic and associated government actions and economic effects continue to impact our businesses. PSE&G has incurred additional expenses to protect our employees and customers, and PSE&G is experiencing significantly higher bad debts and lower cash collections from customers due to the moratorium on shutoffs for residential customers that has been extended through December 31, 2021. PSE&G has deferred the impact of these costs for future recovery. The potential future impact of the pandemic and the associated economic impacts, which could extend beyond the duration of the pandemic, could have risks that drive certain accounting considerations. The ultimate impact of the ongoing coronavirus pandemic is highly uncertain and cannot be predicted at this time.

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Note 13. Debt and Credit Facilities

Long-Term Debt

	Maturity	As of December 31,	
		2021	2020
		Millions	
First and Refunding Mortgage Bonds (A):			
9.25%	2021	\$ —	\$ 134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		15	149
Medium-Term Notes (MTNs) (A):			
1.90%	2021	—	300
2.38%	2023	500	500
3.25%	2023	325	325
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
2.25%	2026	425	425
0.95%	2026	450	—
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	375
2.45%	2030	300	300
1.90%	2031	425	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	325
3.85%	2049	375	375

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3.20%	2049	400	400
3.15%	2050	300	300
2.70%	2050	375	375
2.05%	2050	375	375
3.00%	2051	450	—
Total MTNs		<u>11,875</u>	<u>10,850</u>
Principal Amount Outstanding		<u>11,890</u>	<u>10,999</u>
Amounts Due Within One Year		—	(434)
Net Unamortized Discount and Debt Issuance Costs		(95)	(90)
Total Long-Term Debt of PSE&G		<u>\$ 11,795</u>	<u>\$ 10,475</u>

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2021 are as follows:

<u>Year</u>	Millions
2022	\$ —
2023	825
2024	750
2025	350
2026	875
Thereafter	<u>9,090</u>
Total	<u>\$ 11,890</u>

Long-Term Debt Financing Transactions

During 2021, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- issued \$450 million of 0.95% Secured Medium-Term Notes, Series N, due March 2026,
- issued \$450 million of 3.00% Secured Medium-Term Notes, Series N, due March 2051,
- issued \$425 million of 1.90% Secured Medium-Term Notes, Series N, due August 2031,
- retired \$300 million of 1.90% Secured Medium-Term Notes, Series K, at maturity, and
- retired \$134 million of 9.25% Mortgage Bonds, Series CC, at maturity.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily through the issuance of commercial paper and, from time to time, short-term loans. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. Each commercial paper program is fully back-stopped by its own separate credit facilities.

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The commitments under the \$600 million credit facilities are provided by a diverse bank group. As of December 31, 2021, the total available credit capacity was \$582 million.

As of December 31, 2021, no single institution represented more than 8% of the total commitments in the credit facilities.

As of December 31, 2021, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon, including access to external financing to meet redemptions.

The credit facility is restricted as to availability and use as listed below.

The total credit facilities and available liquidity as of December 31, 2021 were as follows:

Facility	As of December 31, 2021				Primary Purpose
	Total Facility	Usage (B)	Available Liquidity	Expiration Date	
	Millions				
5-year Credit Facility (A)	\$ 600	\$ 18	\$ 582	Mar 2024	Commercial Paper (CP) Supporting/Funding/Letters of Credit
Total	\$ 600	\$ 18	\$ 582		

- (A) In March 2022, the PSE&G credit facility was amended and increased to \$1 billion of available capacity with an expiration date of March 2027.
- (B) The primary use of PSE&G's credit facilities is to support its Commercial Paper Program. PSE&G had no Commercial Paper outstanding as of December 31, 2021.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine fair value of long-term debt as of December 31, 2021 and 2020 are included in the following table and accompanying notes as of December 31, 2021 and 2020. See Note 16. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2021		December 31, 2020	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
Long-Term Debt (A)	\$ 11,795	\$ 13,374	\$ 10,909	\$ 13,372

- (A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model that is based on a conventional discounted cash flow methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

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Note 14. Schedule of Consolidated Capital Stock

As of December 31, 2021, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 15. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include normal purchases and normal sales (NPNS), cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements and fuel agreements.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, they have used a mix of fixed and floating rate debt and interest rate swaps.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guaranty or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2021, PSEG held parental guaranties, letters of credit and cash as security. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2021, PSE&G had credit exposure of \$68 million with its suppliers. As of December 31, 2021, PSE&G had no net credit exposure with PSEG Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

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Note 16. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2021 and 2020, including the fair value measurements and the levels of inputs used in determining those fair values.

Description:	Recurring Fair Value Measurements as of 12/31/2021				
	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:	Millions				
Cash Equivalents (A)	\$ 250	\$ —	\$ 250	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 5	\$ —	\$ 5	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 13	\$ —	\$ —	\$ 13	\$ —
Debt Securities—Govt Other	\$ 6	\$ —	\$ —	\$ 6	\$ —
Debt Securities—Corporate	\$ 19	\$ —	\$ —	\$ 19	\$ —

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Description:	Recurring Fair Value Measurements as of 12/31/2020				
	Total	Netting	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:	Millions				
Cash Equivalents (A)	\$ 50	\$ —	\$ 50	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 6	\$ —	\$ 6	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 11	\$ —	\$ —	\$ 11	\$ —
Debt Securities—Govt Other	\$ 8	\$ —	\$ —	\$ 8	\$ —
Debt Securities—Corporate	\$ 26	\$ —	\$ —	\$ 26	\$ —

(A) Represents money market mutual funds.

(B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—Certain equity securities in the Rabbi Trust Fund consist primarily of investments in money market funds which seek a high level of current income as is consistent with the preservation of capital and the maintenance of liquidity. To pursue its goals, the funds normally invest in diversified portfolios of high quality, short-term, dollar-denominated debt securities and government securities. The funds' net asset value is priced and published daily. The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. The preferred stocks are not actively traded on a daily basis and therefore, are also priced using an evaluated pricing methodology. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

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Note 17. Other Income (Deductions)

	Year Ended December 31,	
	2021	2020
	Millions	
<u>Other Income (Deductions)</u>		
Allowance of Funds Used During Construction	\$ 71	\$ 87
Solar Loan Interest	13	15
Donations	(1)	—
Other	5	6
Total Other Income	<u>\$ 88</u>	<u>\$ 108</u>

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Note 18. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

	For the Years Ended December 31,	
	2021	2020
	Millions	
Net Income	\$ 1,446	\$ 1,327
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	\$ 208	\$ 179
State	1	8
Total Current	209	187
Deferred Expense (Benefit):		
Federal	(33)	(71)
State	153	128
Total Deferred	120	57
Investment Tax Credit (ITC)	(5)	(4)
Total Income Taxes	\$ 324	\$ 240
Pre-Tax Income	\$ 1,770	\$ 1,567
Tax Computed at Statutory Rate @ 21%	\$ 372	\$ 329
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	122	106
Uncertain Tax Positions	2	4
Plant-Related Items	(7)	(9)
Tax Credits	(8)	(9)
Audit Settlement	(1)	(2)
GPRC-CEF-EE	(13)	—
Tax Adjustment Credit	(171)	(205)
Bad Debt Flow-Through	27	28
Other	1	(2)
Subtotal	(48)	(89)
Total Income Tax Expense	\$ 324	\$ 240
Effective Income Tax Rate	18.3 %	15.3 %

The following is an analysis of deferred income taxes for PSE&G:

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	As of December 31,	
	2021	2020
	Millions	
Deferred Income Taxes		
Assets:		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	\$ 439	\$ 485
OPEB	61	82
Bad Debt	67	40
Operating Leases	20	21
Other	57	52
Total Noncurrent Assets	\$ 644	\$ 680
Liabilities:		
Noncurrent:		
Plant-Related Items	\$ 4,006	\$ 3,874
New Jersey Corporate Business Tax	863	721
Pension Costs	180	166
Taxes Recoverable Through Future Rates (net)	120	114
Conservation Costs	75	61
Operating Leases	19	21
Related to Uncertain Tax Positions	1	5
Other	178	161
Total Noncurrent Liabilities	\$ 5,442	\$ 5,123
Summary of Accumulated Deferred Income Taxes:		
Net Noncurrent Deferred Income Tax Liabilities	\$ 4,798	\$ 4,443
ITC	76	81
Net Total Noncurrent Deferred Income Taxes and ITC	\$ 4,874	\$ 4,524

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 5. Regulatory Assets and Liabilities.

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2020, the balance was approximately \$1.7 billion with a Regulatory Liability of approximately \$2.4 billion. In 2021, PSE&G returned approximately \$238 million of excess deferred income taxes and previously

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realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately \$171 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$215 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 5. Regulatory Assets and Liabilities for additional information.

In March 2020, the federal Coronavirus Aid, Relief, and Economic Security Act (CARES Act) was enacted. Among other provisions, the CARES Act allows a five-year carryback of any net operating loss (NOL) generated in a taxable year beginning after December 31, 2017, and before January 1, 2021.

In April 2020, the IRS issued a private letter ruling (PLR) to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC and the BPU approved PSE&G's requests to refund these unprotected excess deferred income taxes to customers. FERC approved the refund of these unprotected excess deferred income taxes within the 2019 true-up filing. The BPU approved the refund of these unprotected excess deferred income taxes beginning in July 2020 through December 31, 2024.

In March 2021, PSEG amended its 2018 federal income tax return to deduct the previously disallowed business interest expense in accordance with the final and proposed regulations issued in July 2020. The 2018 amended return generated a NOL that was carried back to 2013 as provided by the CARES Act.

PSE&G expects that a prolonged economic recovery may result in additional federal or state tax legislation that can have a material impact on PSE&G's tax expense and cash tax position.

Amounts recorded under the Tax Act and CARES Act are subject to change based on several factors, including whether the IRS or state taxing authorities issue additional guidance and/or further clarification. Any further guidance or clarification could impact PSE&G's financial statements.

As of December 31, 2021, PSE&G had a \$15 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future. There are no other material tax carryforwards in other jurisdictions.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2021	2020
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1,	\$ 30	\$ 124
Increases as a Result of Positions Taken in a Prior Period	8	21
Decreases as a Result of Positions Taken in a Prior Period	(12)	(51)
Increases as a Result of Positions Taken during the Current Period	1	—
Decreases as a Result of Positions Taken during the Current Period	—	—
Decreases as a Result of Settlements with Taxing Authorities	—	(64)
Decreases due to Lapses of Applicable Statute of Limitations	—	—
Total Amount of Unrecognized Tax Benefits at December 31,	<u>\$ 27</u>	<u>\$ 30</u>
Accumulated Deferred Income Taxes Associated with Unrecognized	(15)	(12)
Regulatory Asset—Unrecognized Tax Benefits	(7)	(15)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	<u>\$ 5</u>	<u>\$ 3</u>

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PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense. Accumulated interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31,	
	2021	2020
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	\$ 9	\$ 9

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible Decrease in Total Unrecognized Tax Benefits Including Interest	\$ 15

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

United States	
Federal	N/A
New Jersey	2011-2020
Pennsylvania	2018-2020

New Jersey State Tax Reform

In September 2020, New Jersey enacted its State Fiscal Year 2021 Budget, which amended the temporary surtax originally enacted into law in 2018, from 1.5% to 2.5% for 2020 and 2021 and extended the 2.5% surtax to 2023. PSE&G continues to be exempt.

Note 19. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

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<u>Related Party Transactions</u>	Year Ended December 31,	
	2021	2020
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	\$ 1,144	\$ 1,207
Administrative Billings from Services (B)	394	337
Total Billings from Affiliates	\$ 1,538	\$ 1,544

<u>Related Party Transactions</u>	Year Ended December 31,	
	2021	2020
	Millions	
Payable to PSEG Power (A)	\$ 244	\$ 273
Payable to Services (B)	111	95
Payable to PSEG (C)	63	111
Accounts Payable—Affiliated Companies	\$ 418	\$ 479
Working Capital Advances to Services (D)	\$ 33	\$ 33
Long-Term Accrued Taxes Payable	\$ 6	\$ 7

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. PSEG Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process and sells ZECs to PSE&G under the ZEC program. The rates in the BGS and BGSS contracts and for the ZEC sales are prescribed by the BPU. BGS and BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G.
- (C) PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of these agreements is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amount is included in Other Noncurrent Assets on PSE&G's Balance Sheets.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			1,512,696		
2					
3			1,042,106		
4	—	—	1,042,106	1,319,239,882	1,320,281,988
5			2,554,802		
6			2,554,802		
7					
8			(1,940,275)		
9	—	—	(1,940,275)	1,438,651,961	1,436,711,686
10			614,527		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	34,438,724,999	23,892,858,190
4	Property Under Capital Leases	92,335,786	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,000,725,784	2,953,893,104
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	37,531,786,569	26,846,751,294
9	Leased to Others		
10	Held for Future Use	22,135,426	22,039,146
11	Construction Work in Progress	1,187,275,269	1,110,644,160
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	38,741,197,264	27,979,434,600
14	Accum Prov for Depr, Amort, & Depl	7,483,428,792	4,748,999,707
15	Net Utility Plant (13 less 14)	31,257,768,472	23,230,434,893
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	7,294,369,370	4,736,929,090
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	189,059,422	12,070,617
22	Total In Service (18 thru 21)	7,483,428,792	4,748,999,707
23	Leased to Others		
24	Depreciation		—
25	Amortization and Depletion		—
26	Total Leased to Others (24 & 25)	—	—
27	Held for Future Use		
28	Depreciation		—
29	Amortization		—
30	Total Held for Future Use (28 & 29)	—	—
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		—
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,483,428,792	4,748,999,707

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
10,074,901,567				470,965,242	3
	92,335,786				4
					5
46,832,680					6
					7
10,121,734,247	92,335,786	—	—	470,965,242	8
					9
96,280					10
39,475,305				37,155,804	11
					12
10,161,305,832	92,335,786	—	—	508,121,046	13
2,469,405,525				265,023,560	14
7,691,900,307	92,335,786	—	—	243,097,486	15
					16
					17
2,462,083,420				95,356,860	18
					19
					20
7,322,105				169,666,700	21
2,469,405,525	—	—	—	265,023,560	22
					23
—	—				24
—	—				25
—	—	—	—	—	26
					27
—	—				28
—	—				29
—	—	—	—	—	30
					31
—	—				32
2,469,405,525	—	—	—	265,023,560	33

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FOOTNOTE DATA

Schedule Page: 201 Line No.: 4 Column: e

For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2021 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	—	
4	(303) Miscellaneous Intangible Plant	26,325,964	1,707,741
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	26,325,964	1,707,741
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	—	
9	(311) Structures and Improvements	—	
10	(312) Boiler Plant Equipment	—	
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	—	
13	(315) Accessory Electric Equipment	—	
14	(316) Misc. Power Plant Equipment	—	
15	(317) Asset Retirement Costs for Steam Production	—	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	—	—
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
32	(335) Misc. Power PLant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
36	D. Other Production Plant		
37	(340) Land and Land Rights	—	
38	(341) Structures and Improvements	—	
39	(342) Fuel Holders, Products, and Accessories	—	
40	(343) Prime Movers	—	
41	(344) Generators	604,324,824	50,982
42	(345) Accessory Electric Equipment	50,389,142	9,254,313
43	(346) Misc. Power Plant Equipment	—	
44	(347) Asset Retirement Costs for Other Production	3,115,338	—
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	657,829,304	9,305,295
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	657,829,304	9,305,295

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			—		2
			—		3
—	—	—	28,033,705		4
—	—	—	28,033,705		5
					6
					7
			—		8
			—		9
			—		10
			—		11
			—		12
			—		13
			—		14
			—		15
—	—	—	—		16
					17
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			—		19
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			—		23
			—		24
—	—	—	—		25
					26
			—		27
			—		28
			—		29
			—		30
			—		31
			—		32
			—		33
			—		34
—	—	—	—		35
					36
			—		37
			—		38
			—		39
			—		40
—	—	—	604,375,806		41
10,153,781	—	—	49,489,674		42
			—		43
—	220,973	—	3,336,311		44
10,153,781	220,973	—	657,201,791		45
10,153,781	220,973	—	657,201,791		46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	214,528,776	55,138,626
49	(352) Structures and Improvements	326,661,179	96,923,661
50	(353) Station Equipment	7,461,699,250	562,559,537
51	(354) Towers and Fixtures	1,081,654,400	212,515,576
52	(355) Poles and Fixtures	378,351,442	11,257,034
53	(356) Overhead Conductors and Devices	2,201,945,555	185,451,236
54	(357) Underground Conduit	484,424,268	78,364,477
55	(358) Underground Conductors and Devices	1,891,600,968	339,798,946
56	(359) Roads and Trails	6,002,572	—
57	(359.1) Asset Retirement Costs for Transmission Plant	7,830,636	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	14,054,699,046	1,542,009,093
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	47,801,878	31,577
61	(361) Structures and Improvements	226,331,506	15,069,619
62	(362) Station Equipment	1,365,276,465	176,368,560
63	(363) Storage Battery Equipment	—	—
64	(364) Poles, Towers, and Fixtures	883,337,429	59,410,920
65	(365) Overhead Conductors and Devices	2,432,609,298	227,109,934
66	(366) Underground Conduit	498,694,984	10,330,503
67	(367) Underground Conductors and Devices	1,412,294,158	29,805,683
68	(368) Line Transformers	1,432,714,410	80,129,512
69	(369) Services	525,270,123	(1,402,861)
70	(370) Meters	297,549,774	23,632,931
71	(371) Installations on Customer Premises	—	—
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	452,418,070	25,730,633
74	(374) Asset Retirement Costs for Distribution Plant	71,004,263	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	9,645,302,358	646,217,011
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structures and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,311	—
87	(390) Structures and Improvements	39,598,851	1,279,968
88	(391) Office Furniture and Equipment	26,603,759	4,578,803
89	(392) Transportation Equipment	202,814,066	1,538,387
90	(393) Stores Equipment	671,689	71,716
91	(394) Tools, Shop and Garage Equipment	21,547,722	3,249,158
92	(395) Laboratory Equipment	3,986,190	331,574
93	(396) Power Operated Equipment	31,209,268	8,398,297
94	(397) Communication Equipment	30,565,285	29,746,041
95	(398) Miscellaneous Equipment	2,810,600	677,328
96	SUBTOTAL (Enter Total of lines 86 thru 95)	360,053,741	49,871,272
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	871,866	—
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	360,925,607	49,871,272
100	TOTAL (Accounts 101 and 106)	24,745,082,279	2,249,110,412
101	(102) Electric Plant Purchased (See Instr. 8)	—	—
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	—
103	(103) Experimental Plant Unclassified	—	—
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	24,745,082,279	2,249,110,412

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					47
4,196,918	—	—	265,470,484		48
—	—	—	423,584,840		49
35,031,051	—	(311,024)	7,988,916,712		50
4,044,848	—	—	1,290,125,128		51
—	—	—	389,608,476		52
24,253,463	—	—	2,363,143,328		53
529,868	—	—	562,258,877		54
4,899,412	—	—	2,226,500,502		55
—	—	—	6,002,572		56
—	(1,278,439)	—	6,552,197		57
72,955,560	(1,278,439)	(311,024)	15,522,163,116		58
					59
—	—	—	47,833,455		60
110,822	(30,328)	—	241,259,975		61
24,522,600	(46,199)	(298,553)	1,516,777,673		62
			—		63
875,655	(96,005)	—	941,776,689		64
19,350,137	(215,458)	277,739	2,640,431,376		65
1,953	(68,959)	—	508,954,575		66
4,729,177	(105,136)	—	1,437,265,528		67
6,194,568	(91,778)	—	1,506,557,576		68
248,088	(4,517)	—	523,614,657		69
5,048,327	—	—	316,134,378		70
—	—	—	—		71
			—		72
7,425,128	(1,288)	—	470,722,287		73
366,091	23,995,881	—	94,634,053		74
68,872,546	23,336,213	(20,814)	10,245,962,222		75
					76
			—		77
			—		78
			—		79
			—		80
			—		81
			—		82
			—		83
—	—	—	—		84
					85
—	—	—	246,311		86
—	—	—	40,878,819		87
588,962	—	—	30,593,600		88
9,767,445	—	—	194,585,008		89
165,883	—	—	577,522		90
2,007,239	—	—	22,789,641		91
695,084	—	—	3,622,680		92
282,933	—	—	39,324,632		93
2,490,710	—	—	57,820,616		94
1,087,450	—	—	2,400,478		95
17,085,706	—	—	392,839,307		96
—	—	—	—		97
—	(320,713)	—	551,153		98
17,085,706	(320,713)	—	393,390,460		99
169,067,593	21,958,034	(331,838)	26,846,751,294		100
			—		101
			—		102
			—		103
169,067,593	21,958,034	(331,838)	26,846,751,294		104

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	6/1/1980	6/1/2027	489,291
4				
5	Right of Way, Gloucester NJ-Matula Creek NJ	6/1/1970	6/1/2022	559,615
6				
7	Land Westampton, NJ	4/1/2017	6/1/2028	1,189,325
8				
9	Land, Mt. Rose, NJ	8/1/2019	6/1/2028	540,216
10				
11	Land, Bennetts Lane, NJ	7/1/2018	6/1/2028	526,905
12				
13	Minor Items	6/1/1966	6/1/2027	341,586
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Station Equipment	12/31/2015	6/1/2028	16,046,400
24	Overhead Conductors and Devices	12/31/2016	6/1/2022	1,085,480
25	Underground Conduit	6/1/2021	6/1/2029	1,260,328
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			22,039,146

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Roseland-Branchburg-Pleasant Valley 230kV	209,414,643
2	s1575 Harvey 230kV Switching Statio	73,024,467
3	s0934 Construct Port Street 69kV St	51,774,277
4	b3205 Doremus Place N-1-1 Reliability- T	46,694,761
5	s1724 Cnstrct Toney's Brook 69kV Sub - T	46,433,285
6	s1647 Construct Cranbury Area 69kV	43,184,344
7	s1675 Cnvrt Woodlynne & Cooper St 6	42,816,332
8	MMC Supply Switching Station	39,248,040
9	s1788 Reconfigure Mount Rose 69kV S	32,092,622
10	b1099- NLPR Purchase Berger Property	28,057,422
11	ESII -Adv Distribution Management System	28,056,675
12	s0930 Construct Foundry St Area 69kV Ntwk-T	21,473,526
13	s1787 Reconfigure Lawnside 69kV Sub	20,867,738
14	s1752 Construct Hackensack Area 69k	20,009,503
15	s1753 Plauderville Station Upgrade	19,927,734
16	b2935.1-3 Construct Hilltop 69kV Sw	18,051,123
17	CEF IT	17,139,961
18	ES2FM - Waverly Substation	12,795,193
19	s1825 Cnstrct Texas Ave 69kV Class	12,137,550
20	s1824 Construct North Brunswick 69k	11,293,986
21	ES2FM - Clay Street Substation	10,422,980
22	s0940 Construct Hopewell 69kV Switch- T	10,391,252
23	s1722 Cnstrct Orange Heights 230/69	9,862,463
24	s1831 Construct Mansfield 230/13kV	9,750,002
25	ES2FM - State Street Substation	8,959,137
26	b2933.1-3 Construct Springfield Rd 69kV	8,897,738
27	ES2LC - Plainfield Substation	8,619,301
28	Pipe Cable Monitoring Blanket	8,246,623
29	s1723 Convert Lakeside Sub to 69kV	8,104,137
30	s1753 Plauderville Station Upgrade - D	7,764,689
31	s1022 Construct Ironbound 69kV Sub-	7,704,850
32	b2983 Construct Kuller Rd Area 69 kV - T	7,423,853
33	AMI Network Deployment	7,305,616
34	ES2FM - Hasbrouck Heights Substation	7,029,744
35	Hamilton Substation	7,026,615
36	b2870 Rebuild Newark Switching Station-T	6,426,834
37	Woodbury Substation	5,692,065
38	s0483 Clay Street Area 69kV Network	5,570,363
39	s2317 Construct Howe Avenue 69kV Su	5,429,895
40	ES2GM - Fiber (Central)	5,352,547
41	b3004 230/69/13kV Mercer-Kuser Ckt - T	5,322,785
42	syyy Enhanced Physical Security-Tra	5,030,935
43	TOTAL	1,110,644,160

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.01	ES2FM - Woodlynne Substation	4,930,952
42.02	ES2LC - Paramus Substation	4,773,491
42.03	ES2FM - Lakeside Avenue Substation	4,711,719
42.04	ES2FM - Toney's Brook Substation	4,258,042
42.05	Service to 2 Peekay Dr- SB	4,114,109
42.06	s2077 Construct Echelon/Voorhees -	3,901,988
42.07	b3025 Doremus Place N-1-1 Reliability- D	3,591,254
42.08	ES2GM - Fiber (Palisades)	3,440,084
42.09	Purchase Spare 230-69kV Transformer	3,281,223
42.10	s2276 Cnstrct Rancocas 230/13kV CIs	3,212,500
42.11	s1368.1-3 Construct Penns Neck 69 kV-T	3,157,131
42.12	ES2FM - Ridgefield 13kV Substation	2,947,655
42.13	DC80-S4A Seg 1A-Ground Inverter Rep	2,923,521
42.14	Dumont Area Reliability Improvement	2,804,347
42.15	s1824 Construct North Brunswick 69kV - D	2,623,870
42.16	ES2FM - Leonia Substation	2,555,251
42.17	Eliminate Scotch Plains 4kV Substation	2,443,316
42.18	ES2FM - Orange Valley Substation	2,385,326
42.19	ES2LC - Front Street Substation	2,382,180
42.20	Purchase (2) 69x26-13kV Mobile Uni	2,202,059
42.21	Service to 26-28 Cottage Street	2,200,297
42.22	Eliminate Unit Substation- Scotch Plains	2,177,080
42.23	ES2GM - Fiber (Metro)	2,081,358
42.24	Service to 25 Christopher Columbus Drive	2,000,926
42.25	s2316 Cnstrct Livingston 230/13kV C	1,835,485
42.26	Service to Princeton University 69KV (T)	1,791,184
42.27	2014 Trans OPGW Replacement Program	1,732,238
42.28	syyy Install Neutral Resistor Lawrence	1,613,386
42.29	New Feed City of Newark Pumping Station	1,571,720
42.30	Palisades HQ Energy Efficiency	1,537,405
42.31	b2436.90 Farragut-Hudson Crkt B-3402	1,513,919
42.32	Purchase Property for Lakeside 69kV Sub	1,511,993
42.33	Transmission SF Blanket- DPC	1,485,542
42.34	DILO SF6 Gas Detection System Insta	1,485,186
42.35	Service to NJT for Wayside Power- SB	1,481,721
42.36	CEF EV IT	1,450,433
42.37	Bergen Switch SCADA & Relays Tracking BI	1,407,962
42.38	TLC-Spare Transmission Transformers	1,401,486
42.39	Metro Capital Defective Sub Equipment	1,362,093
42.40	Trans Life Cycle Prog- IP-no XFMR/relays	1,346,505
42.41	s2385 Construct Pennsauken 230kV-13	1,341,242
42.42	s2384 Construct New Washington Aven	1,303,781
43	TOTAL	1,110,644,160

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.43	b1197.1 Reconductor Burl-Croydon 230 kV	1,271,718
42.44	s1675 Cnvt Woodlynne & Cooper St 6a	1,263,803
42.45	AssetHealthPerformance (AHP) Analyt	1,246,180
42.46	s2482 Albany St Brkr Station Eliminate-D	1,241,880
42.47	b2835-b2837 Metuchen-Trenton-Burlington	1,125,388
42.48	ES2FM - Meadow Road Substation	1,123,976
42.49	s2482 Albany St Brkr Station Elimin	1,122,711
42.50	Purchase of Six (6) 26-13kV Unit Transfo	1,099,814
42.51	s2415 Constrct Cliffs 69/13kV Class	1,089,699
42.52	s2316 Cnstrct Livingston 230/13kV ClsH-D	1,035,615
42.53	2018 TLC Blanket Relay Palisades	1,018,484
42.54	ES2GM - Network Radio Bulk Purchase	1,004,108
42.55	Minor Items	33,900,218
42.56		
42.57		
42.58		
42.59		
42.60		
42.61		
42.62		
42.63		
42.64		
42.65		
42.66		
42.67		
42.68		
42.69		
42.70		
42.71		
42.72		
42.73		
42.74		
42.75		
42.76		
42.77		
42.78		
42.79		
42.80		
42.81		
42.82		
42.83		
42.84		
43	TOTAL	1,110,644,160

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No..	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,333,160,061	4,333,160,061		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	644,061,988	644,061,988		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	—			
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9		—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	644,061,988	644,061,988	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(164,509,479)	(164,509,479)		
13	Cost of Removal	(84,786,185)	(84,786,185)		
14	Salvage (Credit)	8,225,639	8,225,639		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(241,070,025)	(241,070,025)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	—			
17	Insurance & Misc.	777,067	777,067		
18	Book Cost or Asset Retirement Costs Retired	—			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,736,929,091	4,736,929,091	—	—
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	—			
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
24	Other Production	296,722,195	296,722,195		
25	Transmission	1,599,535,281	1,599,535,281		
26	Distribution	2,659,443,203	2,659,443,203		
27	Regional Transmission and Market Operation	—			
28	General	181,228,412	181,228,412		
29	TOTAL (Enter Total of lines 20 thru 28)	4,736,929,091	4,736,929,091	—	—

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FOOTNOTE DATA

Schedule Page: 219 Line No.: 3 Column: c

<u>Electric</u>	Page 219	Page 336	Variance
Depreciation Expense	644,061,988	640,301,929	3,760,059
Less: capitalized Depr	(13,699,002)		(13,699,002)
Add: Depr Common Plant	—		—
	630,362,986	640,301,929	(9,938,943)

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)				
1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.				
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/1990		—
2	Common Stock			1,000
3	Contributed Capital			270,216
4				—
5	Public Service Corporation of NJ	5/20/1991		—
6	Common Stock			1,000
7	Retained Earnings			—
8				—
9	Public Service New Millennium Development Fund	10/22/1996		—
10	Common Stock			10,000
11	Contributed Capital			430,766
12	Retained Earnings			(28,110)
13				—
14	PSE&G Area Development LLC	5/3/2000		—
15	Contributed Capital			12,195,253
16	Retained Earnings			(1,190,776)
17				—
18				—
19				—
20				—
21				—
22				—
23				—
24				—
25				—
26				—
27				—
28				—
29				—
30				—
31				—
32				—
33				—
34				—
35				—
36				—
37				—
38				—
39				—
40				—
41				—
42	Total Cost of Account 123.1	\$11,539,349.00	TOTAL	11,689,349

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1</p>				
Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
(150,000)		(178,110)		12
				13
				14
		12,195,253		15
		(1,190,776)		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
(150,000)	—	11,539,349	—	42

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

MATERIALS AND SUPPLIES				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expenseclearing, if applicable.</p>				
Line No.	Account (a)	Balance Beginning of Year (b) December 31, 2020	Balance End of Year (c) December 31, 2021	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	—		
2	Fuel Stock Expenses Undistributed (Account 152)	—		
3	Residuals and Extracted Products (Account 153)	—		
4	Plant Materials and Operating Supplies (Account 154)	—		
5	Assigned to - Construction (Estimated)	173,054,171	183,841,936	
6	Assigned to - Operations and Maintenance	—		
7	Production Plant (Estimated)	—		
8	Transmission Plant (Estimated)	6,202,756	8,904,415	
9	Distribution Plant (Estimated)	37,915,596	40,318,990	
10	Regional Transmission and Market Operation Plant (Estimated)	—		
11	Assigned to - Other (provide details in footnote)	—		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	217,172,523	233,065,341	
13	Merchandise (Account 155)	—		
14	Other Materials and Supplies (Account 156)	—		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	—		
16	Stores Expense Undistributed (Account 163)	—		
17		—		
18		—		
19		—		
20	TOTAL Materials and Supplies (Per Balance Sheet)	217,172,523	233,065,341	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 227 Line No.: 5 Column: b

Transmission Plant (Estimated)	58,208,007
Distribution Plant (Estimated)	114,846,164
Assigned to Construction	173,054,171

Schedule Page: 227 Line No.: 5 Column: c

Transmission Plant (Estimated)	66,111,722
Distribution Plant (Estimated)	117,730,214
Assigned to Construction	183,841,936

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50MW Merchant Transmission at Essex-McCa	3,875	186	7,330	186
3	PJM Merchant Bergen 230 kV	1,373	186	3,551	186
4	PJM Overload Vernon 115 kV	1,274	186	2,025	186
5	PJM Merchant Bergen 230 kV Feas	401	186	401	186
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Transmission Studies	6,923		13,307	
21	Generation Studies				
22	PJM Merchant Delair-Locust Street 69 kV	701	186	1,765	186
23	PJM Merchant Bergen 345kV	3,915	186	7,704	186
24	PJM Merchant Bergen 138kV	3,975	186	6,716	186
25	PJM Merchant McCarter 26kV - Rutgers	615	186	2,217	186
26	PJM Merchant Camden 230 kV	970	186	2,517	186
27	PJM Merchant Essex 230 kV	1,274	186	3,673	186
28	PJM Overload Lewis 138 kV	2,354	186	4,606	186
29	PJM Overload Middle 69 kV	1,488	186	2,565	186
30	PJM Overload Cedar 69 kV	1,596	186	2,673	186
31	PJM Overload Missouri Ave 69 kV	1,273	186	2,346	186
32	PJM Overload Indian River 230 kV I	1,273	186	2,252	186
33	PJM Overload Indian River 230 kV II	972	186	1,800	186
34	PJM Overload Raritan River 230 kV	1,027	186	1,788	186
35	PJM Overload Laurel-Sharptown 69 kV	162	186	269	186
36	PJM Overload Hillsboro-Steele 138 kV II	162	186	304	186
37	PJM Overload Milford-Cartanza 230 kV	1,134	186	1,277	186
38	PJM Overload US Silica 69 kV	2,166	186	3,351	186
38.01	PJM Overload Wattsville 69 kV II	1,107	186	1,250	186
38.02	PJM Overload Churchtown-Orchard 230 kV	1,413	186	2,252	186

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Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
38.03	PJM Overload Tasley 69 kV	892	186	1,035	186
38.04	PJM Overload Mumford 69 kV	785	186	927	186
38.05	PJM Overload Harrington 69 kV	758	186	758	186
38.06	PJM Overload Cartanza 230 kV	900	186	900	186
38.07	PJM Overload Farmview 138 kV	715	186	715	186
38.08	PJM Merchant Deans 500 kV	5,030	186	5,030	186
38.09	PJM Merchant Delair-Locust St 69kV	9,417	186	9,417	186
38.10	PJM AG2-224 Essex 230 kV	170	186	170	186
38.11	PJM Merchant Gloucester 230kV	3,293	186	3,293	186
38.12	PJM Merchant Essex 230kv sys impact stdy	3,336	186	3,336	186
38.13	PJM Merchant Wattsille 69 kV I	144	186	144	186
38.14	PJM Merchant US Silica-Unimin 69 kV	50	186	50	186
38.15	PJM Merchant Hillsboro-Steele 138 kV II	119	186	119	186
38.16	PJM Merchant Silver Lake 69 kV	160	186	160	186
38.17	PJM Merchant Tasley - Oak Hall 69 kV	144	186	144	186
38.18	PJM Merchant Mumford 69 kV	144	186	144	186
38.19	PJM Merchant Springfield 26 kV	1,045	186	2,507	186
38.20	PJM Merchant Kingsland 13 kV	916	186	2,474	186
38.21	PJM Merchant Burlington 26 kV	927	186	2,485	186

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Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
38.22	PJM Merchant Bergen 26 kV	2,979	186	5,147	186
38.23	PJM Merchant Cedar-Sub 24kV	1,410	186	1,410	186
38.24	PJM Merchant Burlington 12.47kV	170	186	170	186
38.25	PJM Merchant Burlington 13kV	2,916	186	2,916	186
38.26	Reconductor K-2237 New Freedom - Hilltop (N6455/N6565)	11,335	186	13,696	186
38.27	Reconductor K-2237 Hilltop - Beaver Brook (N6458/N6502)	11,469	186	13,830	186
38.28	Reconductor I-2235 Beaver Brook to Gloucester (N6485)	5,527	186	5,527	186
38.29	FacStdy AF1-109 Pleasant Valley 230kV PJ	49,143	186	49,143	186
38.30	FacStdy AF1-237 Mercer 230kV PJM	18,028	186	—	186
38.31	FacStdy AF1-245 Hudson 230kV PJM	29,068	186	—	186
38.32	FacStdy PJM upgrade cable Glstr - Cmdn	99,576	186	99,576	186
38.33	FacStdy PJM upgrades IP Equipment N FRDM	43,732	186	43,732	186
38.34	FacStudy PJM Upgr IP equip @ NewFreedom	24,992	186	24,992	186
38.35	FacStdy PJM K-2237 N. Freedom-hilltop II	12,162	186	12,162	186
38.36	FacStdy Ntwrk upgrd IP Equip Camdn N6850	42,174	186	42,174	186
38.37	FacStudy PJM Camden-Richmond C-220-29	51,418	186	51,000	186
38.39	FacStdy PJM Bergen 345 Kv	6,158	186	6,158	186
39.00	Total Generation Studies	468,779		456,766	
40	Grand Total	475,702	186/456	470,073	186/456

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FOOTNOTE DATA

Schedule Page: 231 Line No.: 40 Column: b
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Transmission Study records net revenues and costs as follows:

Grand Total (Pg.231)

Line 40d	(470,073)
Line 40b	475,702
Net Total page 231	<hr/> 5,629

Net Total Charged to 456	1,654
Net Total Charged to BS 186	<hr/> 3,975
	5,629

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year)
	(a)	(b)	(c)	Written off During the Quarter/ Year Account Charged (d)	Written off During the Period Amount (e)	(f)
1	Deferred Income Tax Regulatory Assets	1,230,871,380	70,592,999	190, 282, 283, 410.1, 411.1	20,021,832	1,281,442,547
2	Manufacturing Gas Plant (MGP) Remediation Costs	453,981,576	89,771,212	407, 253	167,464,383	376,288,405
3	Societal Benefits Charges (SBC)	81,968,630	419,254,498	431, 908, 407	361,806,599	139,416,529
4	Clean Energy Program (CEP)	143,377,639	3,912,925	242	1,174,892	146,115,672
5	GPRC Studies	1,503,666	9,541,669	908, 555	10,982,716	62,619
6	G- Margin Adjustment Clause	2,052,463	—	254	2,052,463	—
7	Non-Utility Generation Charge	811,079	6,791,106	555, 431	9,555,963	(1,953,778)
8	Underrecovered Electric Costs (BGS)	58,917,646	204,434,138	232, 242, 254	194,132,196	69,219,588
9	Gas Excess COR Recovery	27,617,718	—	407.3	9,747,430	17,870,288
10		—	—		—	—
11	FIN 47 Conditional ARO	183,916,400	16,089,539	101	8,918,023	191,087,916
12	Gas Forward Contract Purchases	12,035,880	—	254	12,035,880	—
13	Pension and Other Post - Retirement	1,488,785,943	10,166,074	228	455,830,767	1,043,121,250
14	Incurring but not reported claims reserve	35,234,096	14,192,253	926, 253	11,641,706	37,784,643
15	Solar Loans	(6,226,801)	6,460,560	254, 124	190,753	43,006
16	Carbon Abatement	2,081,259	—	182.3, 431, 456, 495, 908	2,284,181	(202,922)
17	Energy Efficiency Economic Stimulus	135,417,210	122,148,016	182.3, 431, 456, 908	38,469,876	219,095,350
18		—	—		—	—
19	Solar-4-All	4,866,616	1,944,730	254	4,496,479	2,314,867
20	Deferred Fuel Costs (BGSS-F)	33,299,708	21,041,345	804	32,453,915	21,887,138
21	Deferred ED & GD Storm Damage	98,723,410	10,052,038		—	108,775,448
22	Transmission Formula Rate True Up	28,586,299	20,809,267	431, 456.1	36,024,697	13,370,869
23	COVID ED & GD Deferred Incremental	51,454,983	64,421,253	144, 242	283,021	115,593,215
24	Uncertain Tax Positions	14,138,557	—	146, 253, 283	10,798,027	3,340,530
25	Voltage Pilot Program	—	424	182	424	—
26	2018 Base Rate Case Deferrals	158,639,937	—	908	55,857,492	102,782,445
27	Tax Adjustment Credit (TAC)	—	45,138,679	254	1,488,311	43,650,368
28	2021 BPU Mgmt Audit Fees	—	1,600,000		—	1,600,000
29	CIP	—	60,619,733	182	12,188,279	48,431,454
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39		—				
40		—				
41		—				
42		—				
43		—				
44	TOTAL	4,242,055,294	1,198,982,458		1,459,900,305	3,981,137,447

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Repair & Expense Work Done For Others	30,015,745	176,941,627	Various	182,794,663	24,162,709
2		—	—	—	—	—
3		—	—	—	—	—
4	Commitment Fees	1,053,466	9,556,323	165	10,030,975	578,814
5		—	—	—	—	—
6	Branch Brook Substation	188,000	—	—	—	188,000
7		—	—	—	—	—
8	Prepayments	100,225	22,827,028	Various	21,796,325	1,130,928
9		—	—	—	—	—
10	Deferred Damage Claims Capital	4,131,202	146,293	144	436,653	3,840,842
11		—	—	—	—	—
12		—	—	—	—	—
13		—	—	—	—	—
14		—	—	—	—	—
15		—	—	—	—	—
16		—	—	—	—	—
17		—	—	—	—	—
18		—	—	—	—	—
19		—	—	—	—	—
20		—	—	—	—	—
21		—	—	—	—	—
22		—	—	—	—	—
23		—	—	—	—	—
24		—	—	—	—	—
25		—	—	—	—	—
26		—	—	—	—	—
27		—	—	—	—	—
28		—	—	—	—	—
29		—	—	—	—	—
30		—	—	—	—	—
31		—	—	—	—	—
32		—	—	—	—	—
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44		—	—	—	—	—
45		—	—	—	—	—
46		—	—	—	—	—
47	Misc. Work in Progress	—				—
48	Deferred Regulatory Comm. Expenses (See pages 350-351)	—				—
49	TOTAL	35,488,638				29,901,293

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		641,244,263	620,828,991
3		—	
4		—	
5		—	
6		—	
7	Other	—	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	641,244,263	620,828,991
9	Gas		
10		203,031,971	166,326,289
11		—	
12		—	
13		—	
14		—	
15	Other	—	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	203,031,971	166,326,289
17	Other (Specify)	—	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	844,276,234	787,155,280

Notes

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

OPEB	89,873,672
Gross-up on Excess Deferred Tax Balance	480,225,668
Bad Debt	25,323,204
Other	45,821,719
Total Electric	641,244,263

Schedule Page: 234 Line No.: 2 Column: c

OPEB	78,159,715
Gross-up on Excess Deferred Tax Balance	450,816,760
Bad Debt	42,902,604
Other	48,949,912
Total Electric	620,828,991

Schedule Page: 234 Line No.: 10 Column: b

OPEB	(8,004,488)
Gross-up on Excess Deferred Tax Balance	168,903,362
Bad Debt	14,359,739
Other	27,773,358
Total Gas	203,031,971

Schedule Page: 234 Line No.: 10 Column: c

OPEB	(17,018,682)
Gross-up on Excess Deferred Tax Balance	137,480,115
Bad Debt	23,697,379
Other	22,167,477
Total Gas	166,326,289

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

CAPITAL STOCKS (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2		150,000,000		
3				
4				
5	Total	150,000,000		
6	Preferred Stock (Account 204)			
7	Authorize and Unissued	7,500,000	100.00	
8				
9				
10	Total	7,500,000		
11	Capital Stock (Accounts 201 and 204) - Data Conversion			
12	Authorize and Unissued	10,000,000	25.00	
13				
14				
15	Total	10,000,000		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 250 Line No.: 2 Column: e

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)		
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.		
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.		
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.		
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.		
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.		
Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	2,155,903,317
3	Increases (Decreases) from Sales of Donations Received from Stockholders	0
3.1		
4	Ending Balance Amount	2,155,903,317
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	—
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	—
7.1		
8	Ending Balance Amount	—
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
11.1		
12	Ending Balance Amount	—
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.1		
16	Ending Balance Amount	—
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
19.1		
20	Ending Balance Amount	—
40	TOTAL	2,155,903,317

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas Company						
3	First and Refunding Mortgage Bonds						
4	9-1/4% CC 2021		150,000,000		17,280	—	386,636
4.01	8% 2037		10,000,000		—	—	—
4.02	5% 2037		8,500,000		—	—	—
4.03	Medium Term Notes				—	—	—
4.04	5.25% 2036		250,000,000		2,145,750	—	787,500
4.05	5.70% 2036		250,000,000		2,175,000	—	1,060,000
4.06	5.80% 2037		350,000,000		2,975,000	—	682,500
4.07	5.375% 2039		250,000,000		2,175,000	—	802,500
4.08	5.50% 2040		300,000,000		2,580,000	—	1,437,000
4.09	3.95% 2042		450,000,000		3,907,527	—	2,893,500
4.10	3.65% 2042		350,000,000		3,183,360	—	1,704,500
4.11	3.80% 2043		400,000,000		3,517,560	—	2,548,000
4.12	2.375% 2023		500,000,000		3,767,200	—	1,595,000
4.13	3.75% 2024		250,000,000		1,871,183	—	22,500
4.14	4.00% 2044		250,000,000		2,282,200	—	2,372,500
4.15	3.150% 2024		250,000,000		1,907,200	—	447,500
4.16	3.050% 2024		250,000,000		1,931,550	—	1,200,000
4.17	3.00% 2025		350,000,000		2,690,567	—	360,500
4.18	4.05% 2045		250,000,000		2,296,833	—	1,245,000
4.19	4.15% 2045		250,000,000		2,275,000	—	255,000
4.20	1.90% 2021		300,000,000		1,894,081	—	474,000
4.21	3.80% 2046		550,000,000		4,847,482	—	2,442,000
4.22	2.25% 2026		425,000,000		3,081,811	—	1,398,250
4.23	3.00% 2027		425,000,000		3,217,508	—	1,245,250
4.24	3.60% 2047		350,000,000		3,095,321	—	255,500
4.25	3.70% 2028		375,000,000		2,814,628	—	1,425,000
4.26	4.05% 2048		325,000,000		2,926,844	—	2,011,750
4.27	3.25% 2023		325,000,000		2,004,903	—	575,250
4.28	3.65% 2028		325,000,000		2,329,903	—	52,000
33	TOTAL		12,343,500,000		99,426,784	—	42,255,386

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	Line No.
		Date From (j)	Date To (k)			
						1
						2
						3
1991-06-01	2021-06-01	1991-06-01	2021-06-01	—	5,179,231	4
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,462,900	597,032	4.01
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,537,800	376,890	4.02
				—	—	4.03
2005-07-01	2035-07-01	2005-07-01	2035-07-01	250,000,000	13,125,000	4.04
2006-12-18	2036-12-01	2006-12-18	2036-12-01	250,000,000	14,250,000	4.05
2007-05-14	2037-05-01	2007-05-14	2037-05-01	350,000,000	20,300,000	4.06
2009-11-24	2039-11-01	2009-11-24	2039-11-01	250,000,000	13,437,500	4.07
2010-03-08	2040-03-01	2010-03-08	2040-03-01	300,000,000	16,500,000	4.08
2012-05-07	2042-05-01	2012-05-07	2042-05-01	450,000,000	17,775,000	4.09
2012-09-13	2042-09-01	2012-09-13	2042-09-01	350,000,000	12,775,000	4.10
2013-01-01	2043-01-01	2013-01-01	2043-01-01	400,000,000	15,200,000	4.11
2013-05-07	2023-05-15	2013-05-07	2023-05-15	500,000,000	11,875,000	4.12
2013-09-12	2024-03-15	2013-09-12	2024-03-15	250,000,000	9,375,000	4.13
2014-06-02	2044-06-01	2014-06-02	2044-06-01	250,000,000	10,000,000	4.14
2014-08-12	2024-08-15	2014-08-12	2024-08-15	250,000,000	7,875,000	4.15
2014-11-07	2024-11-15	2014-11-07	2024-11-15	250,000,000	7,625,000	4.16
2015-05-12	2025-05-15	2015-05-12	2025-05-15	350,000,000	10,500,000	4.17
2015-05-12	2045-05-01	2015-05-12	2045-05-01	250,000,000	10,125,000	4.18
2015-11-06	2045-11-01	2015-11-06	2045-11-01	250,000,000	10,375,000	4.19
2016-03-03	2021-03-15	2016-03-03	2021-03-15	—	1,187,500	4.20
2016-03-03	2046-03-01	2016-03-03	2046-03-01	550,000,000	20,900,000	4.21
2016-09-13	2026-09-15	2016-09-13	2026-09-15	425,000,000	9,562,500	4.22
2017-05-05	2027-05-15	2017-05-05	2027-05-15	425,000,000	12,750,000	4.23
2017-12-06	2047-12-01	2017-12-06	2047-12-01	350,000,000	12,600,000	4.24
2018-05-04	2028-05-01	2018-05-04	2028-05-01	375,000,000	13,875,000	4.25
2018-05-04	2048-05-01	2018-05-04	2048-05-01	325,000,000	13,162,500	4.26
2018-09-07	2023-09-01	2018-09-07	2023-09-01	325,000,000	10,562,500	4.27
2018-09-07	2028-09-01	2018-09-07	2028-09-01	325,000,000	11,862,500	4.28
				11,890,000,700	405,203,360	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
4.29	3.20% 2029		375,000,000		2,796,475	—	1,466,250
4.30	3.85% 2049		375,000,000		3,358,975	—	63,750
4.31	3.20% 2049		400,000,000		3,545,000	—	2,900,000
4.32	2.45% 2030		300,000,000		2,275,000	—	690,000
4.33	3.15% 2050		300,000,000		2,725,000	—	462,000
4.34	2.70% 2050		375,000,000		3,413,927	—	1,530,000
4.35	2.05% 2050		375,000,000		3,307,500	—	2,996,250
4.36	0.95% 2026		450,000,000		2,931,899	—	990,000
4.37	3.00% 2051		450,000,000		4,056,899	—	441,000
4.38	1.90% 2031		425,000,000		3,105,418	—	1,037,000
5	Subtotal		12,343,500,000		99,426,784	—	42,255,386
6	Reacquired Bonds (Account 222)						
7	None						
8				—			
9							
10	Subtotal		—		—	—	—
11	Advances from Associated Companies (Account						
12	None						
13							
14							
15	Subtotal		—		—	—	—
16	Other Long Term Debt (Account 224)						
17	None						
18							
19							
20	Subtotal		—		—	—	—
25							
26							
27							
28							
29							
30							
31							
32							
33	TOTAL		12,343,500,000		99,426,784	—	42,255,386

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
(h)	(i)	Date From (j)	Date To (k)	(l)	(m)	
2019-05-08	2029-05-15	2019-05-08	2029-05-15	375,000,000	12,000,000	4.29
2019-05-08	2049-05-01	2019-05-08	2049-05-01	375,000,000	14,437,500	4.30
2019-08-12	2049-08-01	2019-08-12	2049-08-01	400,000,000	12,800,000	4.31
2020-01-09	2030-01-15	2020-09-01	2030-01-15	300,000,000	7,350,000	4.32
2020-01-09	2050-01-01	2020-01-09	2050-01-01	300,000,000	9,450,000	4.33
2020-05-08	2050-05-01	2020-05-08	2050-05-01	375,000,000	10,125,000	4.34
2020-08-06	2050-08-01	2020-08-06	2050-08-01	375,000,000	7,687,500	4.35
2021-03-04	2026-03-15	2021-03-04	2026-03-15	450,000,000	3,526,875	4.36
2021-03-04	2051-03-01	2021-03-04	2051-03-01	450,000,000	11,137,500	4.37
2021-08-19	2031-08-15	2021-08-19	2031-08-15	425,000,000	2,960,832	4.38
				11,890,000,700	405,203,360	5
						6
						7
						8
						9
				—	—	10
						11
						12
						13
						14
				—	—	15
						16
						17
						18
						19
				—	—	20
						25
						26
						27
						28
						29
						30
						31
						32
				11,890,000,700	405,203,360	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,438,651,961
2		
3		
4	Taxable Income Not Reported on Books	
5		36,801,276
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		372,269,217
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		(92,412,264)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		(857,372,808)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	897,937,382
28	Show Computation of Tax:	
29	See Footnote	202,005,360
30		
31		
32		
33		
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35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books

Customer Connection Fees	22,031,318
Amort Def Gain - Sale of Gen Assets	374,999
Fed Amort of Deferred Gain on Sale of Generation Assets	2,813,241
Customer Advances	11,581,718
Total	36,801,276

Schedule Page: 261 Line No.: 10 Column: b

Book Deductions Not Deducted for Return

Federal Income Taxes	162,422,047
State Tax Adjustment	153,959,091
P - Qualified Transportation Fringe	934,221
P - Amortization of Reacquisition of Pref Stock	130,860
Unallowable Civic & Pol Contributions	1,387,020
Non-deductible Meals and Entertainment	3,257,114
P - Entertainment (100%)	(7,189)
Penalty Adjustment	1,552,106
Diesel Fuel Tax Credit	41,000
P - W-2 Earnings Exceeding \$1,000,000	13,508,024
R&D Expenditure	180,000
Uncollectible Accounts	128,816,107
Deferred Employer ER FICA	16,808,635
Amortization of Book Loss on Reacquired Debt	5,984,376
Capitalized Interest	(11,301,880)
Deferred Compensation	(58,655)
Accrued Vacation Pay Adjustment	(546,905)
3rd Party Claims	(175,954)
Bankruptcies & Acc Prov-Rent Receivable	226,537
Restricted Stock - Temporary	1,308,613
Unallowable OPEB Amortization	(99,398,443)
Unrealized G/L on Equity Securities	(241,444)
Solar Amortization	(5,175,382)
Injuries and Damages	3,024,820
Stock Comp - Book Reversal - Capitalized	(4,365,502)
Total	372,269,217

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FOOTNOTE DATA

Schedule Page: 261 Line No.: 15 Column: b
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Income Recorded on Books Not Included in Return	
AFUDC Debt	(21,056,761)
AFUDC / IDC - Equity	(71,355,503)
Total	(92,412,264)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged on Books

Restricted Stock - Permanent	(918,226)
COLI	(4,707,158)
ESOP/401(k)	(6,420,722)
Dividends Received Deduction	(27,787)
Casualty Loss Deferred O&M	(10,052,038)
Clause - Demographic Studies	251,429
Clause - Navigant Studies	147,522
Material & Supplies Reserve	943,130
RE - Lease Liability	(6,180,309)
RE - ROU Lease Asset	6,785,189
FAS 5 (ASC40) Reserve - Sales Tax	8,035,651
CECL Reserve	1,849,446
Amortization of Limited-Term Utility Plant	(50)
Deferred Return on CIP II	300,261
COVID Deferrals	(64,138,232)
Deferred Depreciation on CIP II	216,009
Deferred Fuel	35,682,580
Environmental Cleanup Costs	(22,648,569)
CEF- EC AMI	(5,412,376)
CEF- EV Deferral	(2,522,454)
Societal Benefits Clause	(63,711,796)
Severance Pay (nc)	1,050,000
Legal Reserves (c)	(837,029)
Pension Accrual Adjustment	(121,622,895)
Deduction for Retention Payments (c)	5,769
Current SHARE -- FT	(109,424,944)
CEF -- EE - FT	(60,199,110)
CEF -- EE - Repay Amort	19,873
EEE Customer Repayments	(3,023,381)
Cost of Removal - FT	(8,911,264)
Excess of Allowable Depreciation	(421,901,327)
Total	(857,372,808)

Schedule Page: 261 Line No.: 27 Column: b

Federal Taxable Net Income 897,937,382

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 29 Column: b

Computation of Federal Income tax:

Federal Tax - Ordinary Income.	897,937,382
Federal Tax - Capital Gain Income.	
Total Federal tax net Income	<u>897,937,382</u>

Federal Income Tax before Overaccrual and Audit Adjs.	188,566,850
Tax Credits	<u>(2,623,914)</u>
	<u>185,942,936</u>

Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	16,062,424
Total Federal Income Tax	<u>202,005,360</u>

Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax Liability applicable to the current year is as follows:

Electric Delivery	204,251,740
Gas Delivery	<u>(2,246,380)</u>
Sub-total	202,005,360
Adjustments to current year liability (Audit Adj, RTA)	(16,062,424)
Adjustments to FERC only items	<u>3,257,253</u>
PSE&G Total (Respondent)	<u>189,200,189</u>

Enterprise	172,350,493
LIPA	10,233,188
Holdings	209,821
Resources	22,433,282
Global	<u>(2,922,991)</u>

Total Consolidated Federal Income Tax Liability	<u>391,503,982</u>
---	--------------------

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1.1	Federal Income Tax	NJ	2021	—	—	204,158,919	266,182,870	62,023,951
1.2				—	—	—		
2	Total Federal Tax			—	—	204,158,919	266,182,870	62,023,951
3.1				—	—			
3.2				—	—			
4	Total State Tax			—	—	—	—	—
5.1				—	—			
5.2				—	—			
6	Total Local Tax			—	—	—	—	—
7.1	Corporate Business Tax	NJ	2021	—	—	707,436	3,000	(712,357)
7.2	Corporate Business Tax	NJ	2020	(6,921)	1,000	—	—	7,921
7.3	Purta	NJ	2021	—	10,604	—	—	—
8	Total Other Tax			(6,921)	11,604	707,436	3,000	(704,436)
9.1				—	—			
9.2				—	—			
10	Total Property Tax			—	—	—	—	—
11.1	Real Estate Taxes	NJ	2021	—	—	28,977,491	28,977,491	—
11.2				—	—	—		
12	Total Real Estate Tax			—	—	28,977,491	28,977,491	—
13.1	Federal Unemployment Tax	NJ	2021	—	—	119,755	312,488	200,008
13.2	Federal Unemployment Tax	NJ	2020	5,024	—	—	5,024	—
13.3	NJ Unemploy Ins. tax	NJ	2021	—	—	636,754	1,661,554	1,101,962
13.4	NJ Unemploy Ins. tax	NJ	2020	20,719	—	—	20,719	—
14	Total Unemployment Tax			25,743	—	756,509	1,999,785	1,301,970
15.1	Use Taxes	NJ	2021	2,890,525	—	—	—	(134,691)
15.2				—	—	—	—	
16	Total Sales and Use Tax			2,890,525	—	—	—	(134,691)
17.1				—	—			
17.2				—	—			
18	Total Income Tax			—	—	—	—	—
19.1				—	—			
19.2				—	—			
20	Total Excise Tax			—	—	—	—	—
21.1				—	—			
21.2				—	—			
22	Total Fuel Tax			—	—	—	—	—
53	TOTAL			19,527,284	11,604	261,355,609	576,536,564	312,435,590

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	204,608,359			(449,440)	1.1
—	—					1.2
—	—	204,608,359	—	—	(449,440)	2
—	—					3.1
—	—					3.2
—	—	—	—	—	—	4
—	—					5.1
—	—					5.2
—	—	—	—	—	—	6
(6,921)	1,000	(127,528)			834,964	7.1
—	—					7.2
—	10,604	—			—	7.3
(6,921)	11,604	(127,528)	—	—	834,964	8
—	—					9.1
—	—					9.2
—	—	—	—	—	—	10
—	—	24,148,098			4,829,393	11.1
—	—					11.2
—	—	24,148,098	—	—	4,829,393	12
7,275	—	63,675			56,080	13.1
—	—					13.2
77,162	—	338,569			298,185	13.3
—	—					13.4
84,437	—	402,244	—	—	354,265	14
2,755,834	—	—			—	15.1
—	—					15.2
2,755,834	—	—	—	—	—	16
—	—					17.1
—	—					17.2
—	—	—	—	—	—	18
—	—					19.1
—	—					19.2
—	—	—	—	—	—	20
—	—					21.1
—	—					21.2
—	—	—	—	—	—	22
21,810,098	5,039,783	243,096,968	—	—	18,258,641	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
23.1	Contributions Tax Act	NJ	2021	—	—	26,171,862	66,104,716	59,635,502
23.2	Contributions Tax Act	NJ	2020	17,354,673	—	—	17,354,673	—
24	Total Federal Insurance Tax			17,354,673	—	26,171,862	83,459,389	59,635,502
25.1	Franchise Taxes	NJ	2021	(1,121,869)	—	—	—	—
25.2	Pennsylvania Franchise Tax	PA	2021	393,070	—	—	—	—
26	Total Franchise Tax			(728,799)	—	—	—	—
27.1	Misc. Other/Rounding	NJ	2021	(27,997)	—	—	—	—
27.2				—	—	—	—	—
28	Total Miscellaneous Other Tax			(27,997)	—	—	—	—
29.1				—	—	—	—	—
29.2				—	—	—	—	—
30	Total Other Federal Tax			—	—	—	—	—
31.1				—	—	—	—	—
31.2				—	—	—	—	—
32	Total Other State Tax			—	—	—	—	—
33.1				—	—	—	—	—
33.2				—	—	—	—	—
34	Total Other Property Tax			—	—	—	—	—
35.1	Energy Use Tax	NJ	2021	—	—	—	194,388,465	189,360,286
35.2				—	—	—	—	—
36	Total Other Use Tax			—	—	—	194,388,465	189,360,286
37.1				—	—	—	—	—
37.2				—	—	—	—	—
38	Total Other Advalorem Tax			—	—	—	—	—
39.1				—	—	—	—	—
39.2				—	—	—	—	—
40	Total Other License and Fees Tax			—	—	—	—	—
41.1	Devlp & Health Ins. and Payroll	NJ	2021	—	—	583,392	1,505,504	953,008
41.2	Devlp & Health Ins. and Payroll	NJ	2020	20,060	—	—	20,060	—
42	Total Payroll Tax			20,060	—	583,392	1,525,564	953,008
43.1				—	—	—	—	—
43.2				—	—	—	—	—
44	Total Advalorem Tax			—	—	—	—	—
53	TOTAL			19,527,284	11,604	261,355,609	576,536,564	312,435,590

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
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BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
19,702,648.00	—	13,759,024.00			12,412,838.00	23.1
—	—					23.2
19,702,648.00	—	13,759,024.00	—	—	12,412,838.00	24
(1,121,869.00)	—	—			—	25.1
393,070.00	—	—			—	25.2
(728,799.00)	—	—	—	—	—	26
(27,997.00)	—	—			—	27.1
—						27.2
(27,997.00)	—	—	—	—	—	28
—						29.1
—						29.2
—	—	—	—	—	—	30
—						31.1
—						31.2
—	—	—	—	—	—	32
—						33.1
—						33.2
—	—	—	—	—	—	34
—	5,028,179.00	—			—	35.1
—						35.2
—	5,028,179.00	—	—	—	—	36
—						37.1
—						37.2
—	—	—	—	—	—	38
—						39.1
—						39.2
—	—	—	—	—	—	40
30,896.00	—	306,771.00			276,621.00	41.1
—	—					41.2
30,896.00	—	306,771.00	—	—	276,621.00	42
—						43.1
—						43.2
—	—	—	—	—	—	44
21,810,098	5,039,783	243,096,968	—	—	18,258,641	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

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List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
45.1				—	—			
45.2				—	—			
46	Total Other Allocated Tax			—	—	—	—	—
47.1				—	—			
47.2				—	—			
48	Total Severance Tax			—	—	—	—	—
49.1				—	—			
49.2				—	—			
50	Total Penalty Tax			—	—	—	—	—
51.1				—	—			
51.2				—	—			
52	Total Other Taxes and Fees			—	—	—	—	—
53	TOTAL			19,527,284	11,604	261,355,609	576,536,564	312,435,590

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	—	—	—	—	45.1
—	—	—	—	—	—	45.2
—	—	—	—	—	—	46
—	—	—	—	—	—	47.1
—	—	—	—	—	—	47.2
—	—	—	—	—	—	48
—	—	—	—	—	—	49.1
—	—	—	—	—	—	49.2
—	—	—	—	—	—	50
—	—	—	—	—	—	51.1
—	—	—	—	—	—	51.2
—	—	—	—	—	—	52
21,810,098	5,039,783	243,096,968	—	—	18,258,641	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 263 Line No.: 1.1 Column: o

Federal Income Tax:

G409.1	(4,314,026)
E409.2	3,640,032
G409.2	224,554
Total	(449,440)

Schedule Page: 263 Line No.: 23.1 Column: o
--

Contribution Tax Act:

G408.1	12,063,439
E408.2	349,399
Total	12,412,838

Schedule Page: 263 Line No.: 13.1 Column: o
--

Federal Unemployment Tax:

G408.1	56,080
--------	--------

Schedule Page: 263 Line No.: 13.3 Column: o
--

New Jersey Unemployment Insurance Tax:

G408.1	298,185
--------	---------

Schedule Page: 263 Line No.: 41.1 Column: o
--

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1	270,180
E408.2	6,441
G408.2	—
Total	276,621

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 263 Line No.: 7.1 Column: o

Corporate Business Tax:

G409.1	(875,241)
E409.2	1,604,754
G409.2	105,451
Total	834,964

Schedule Page: 263 Line No.: 11.1 Column: l

Real Estate Taxes:

Electric Distribution	13,528,073
Transmission	10,620,025
Total Electric	24,148,098

Schedule Page: 263 Line No.: 11.1 Column: o

Real Estate Taxes:

G408.1	4,586,933
E408.2	242,460
Total	4,829,393

Schedule Page: 262 Line No.: 53 Column: f

Reconciliation to Total Prepaid Taxes on Line 40 to Balance Sheet:

Total	Prepaid Taxes, Line 40	11,604
Add:	Prepaid Credit Facilities	474,651
	Prepaid Lease Payments	1,024,433
	Prepaid Membership fees	—
	Prepaid Network Admin	1,520,980
Total Prepaid	Prepaid per Balance Sheet	3,031,668

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 263 Line No.: 53 Column: k

Reconciliation to Total Prepaid Taxes on Line 40 to Balance Sheet:

Total	Prepaid Taxes, Line 40	5,039,783
Add:	Prepaid Lease Payments	1,089,386
	Prepaid Membership fees	—
	Prepaid Network Admin	1,522,405
	Prepaid Credit Facilities	474,652
Total	Prepaid per Balance Sheet	8,195,457

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	—					
3	4%	1,431,685				175,833	
4	7%	—					
5	10%	2,844,555				349,356	
6		115,601,917		2,408,613		11,100,470	
7	Rounding	—					—
8	TOTAL	119,878,157		2,408,613		11,625,659	—
9	Other (List separately and show 3%, 4%, 7% 10%)						
10	Gas Utility:						
11	3%	—					
12	4%	289,528				25,967	
13	7%	347,528				31,169	
14	10%	8,141,221				730,158	
15	Rounding	—					
16		—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26		—					
27		—					
28		—					
29		—					
30		—					
31		—					
32		—					
33		—					
34		—					
35		—					
36		—					
37		—					
38		—					
39		—					
40		—					
41		—					
42		—					
43		—					
44		—					
45		—					
46		—					
47	OTHER TOTAL	8,778,277		—		787,294	—
48	GRAND TOTAL	128,656,434		2,408,613		12,412,953	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			
Balance at End of Year	Average Period of Allocation to Income	ADJUSTMENT EXPLANATION	Line No
(h)	(i)		
			1
			2
1,255,852			3
			4
2,495,199			5
106,910,060			6
—			7
110,661,111			8
			9
			10
—			11
263,561			12
316,359			13
7,411,063			14
—			15
—			16
—			17
—			18
—			19
—			20
—			21
—			22
—			23
—			24
—			25
—			26
—			27
—			28
—			29
—			30
—			31
—			32
—			33
—			34
—			35
—			36
—			37
—			38
—			39
—			40
—			41
—			42
—			43
—			44
—			45
—			46
7,990,983			47
118,652,094			48

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 266 Line No.: 8 Column: f

Electric -- Allocation to Current Year's Income

Investment Tax Credit	525,189
Solar Amortization	11,100,470
Total	<hr/> 11,625,659

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MGP (Gas Remediation)	230,800,000	182.3 / 242	51,222,603	7,885,473	187,462,870
2		—				
3	Environmental Remediation	5,005,666	131 / 232 / 242 / 253 / 588 / 591 / 880	1,735,771	70,040	3,339,934
4		—				
5	Non-Current Taxes Accrued	(1,899,279)	283	38,031,980	31,150,538	(8,780,721)
6		—				
7	Workers Compensation	32,187,150	182	8,140,027	9,696,696	33,743,819
8		—				
9	Cash Overages	379,102	131 / 142 / 234	5,177,502	5,214,171	415,772
10		—				
11	Pre-billings on 3rd Party work	55,279,564	101 / 134 / 143 / 186	244,005,177	240,568,599	51,842,986
12		—				
13	Distribution Customer Advances – contra	44,260,200	236 / 253 / 421	6,184,777	2,367,467	40,442,889
14		—				
15	Distribution Customer Advances – contra	(16,036,976)	242	1,340,885	5,772,854	(11,605,007)
16		—				
17	Other Items	(318,671)	101 / 131 / 134 / 143 / 184 / 186 / 236 / 241 / 242 / 253 / 421 / 426.3 / 570 / 588	11,127,729	9,507,259	(1,939,141)
18						
19						
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
26		—				
27		—				
28		—				
29		—				
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39		—				
40		—				
41		—				
42		—				
43		—				
44		—				
45		—				
46		—				
47	TOTAL	349,656,756		366,966,451	312,233,097	294,923,401

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,377,871,601	189,275,614	47,703,813
3	Gas	1,368,007,182	66,323,354	4,370,503
4	Other (Specify)	—		
5	TOTAL (Enter Total of lines 2 thru 4)	4,745,878,783	255,598,968	52,074,316
6		—		
7		—		
8		—		
9	TOTAL Account 282 (Enter Total of lines 5 thru	4,745,878,783	255,598,968	52,074,316
10	Classification of TOTAL			
11	Federal Income Tax	3,873,788,273	145,255,380	38,610,710
12	State Income Tax	872,090,510	110,343,588	13,463,606
13	Local Income Tax	—		

NOTES

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
			8,924,642		27,271,207	3,537,789,967	2
			802,924		13,193,149	1,442,350,258	3
							4
—	—		9,727,566		40,464,356	4,980,140,225	5
							6
							7
							8
—	—		9,727,566		40,464,356	4,980,140,225	9
							10
			8,638,715		34,508,419	4,006,302,647	11
			1,088,851		5,955,937	973,837,578	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	3,146,293,255
Accounting for Income Taxes	<u>231,578,346</u>
Total Electric	3,377,871,601

Schedule Page: 274 Line No.: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	189,275,614
Accounting for Income Taxes	<u>—</u>
Total Electric	189,275,614

Schedule Page: 274 Line No.: 2 Column: d

Liberalized Depreciation and other Basis Adjustment	47,703,813
Accounting for Income Taxes	<u>—</u>
Total Electric	47,703,813

Schedule Page: 275 Line No.: 2 Column: j

Liberalized Depreciation and other Basis Adjustment	22,533,157
Accounting for Income Taxes	<u>4,738,050</u>
Total Electric	27,271,207

Schedule Page: 275 Line No.: 2 Column: h

Liberalized Depreciation and other Basis Adjustment	8,924,642
Accounting for Income Taxes	<u>—</u>
Total Electric	8,924,642

Schedule Page: 275 Line No.: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	3,301,473,571
Accounting for Income Taxes	<u>236,316,396</u>
Total Electric	3,537,789,967

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,298,561,921
Accounting for Income Taxes	69,445,261
Total Gas	1,368,007,182

Schedule Page: 274 Line No.: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	66,323,354
Accounting for Income Taxes	—
Total Gas	66,323,354

Schedule Page: 274 Line No.: 3 Column: d

Liberalized Depreciation and other Basis Adjustment	4,370,503
Accounting for Income Taxes	—
Total Gas	4,370,503

Schedule Page: 275 Line No.: 3 Column: j

Liberalized Depreciation and other Basis Adjustment	13,064,113
Accounting for Income Taxes	129,036
Total Gas	13,193,149

Schedule Page: 275 Line No.: 3 Column: h

Liberalized Depreciation and other Basis Adjustment	802,924
Accounting for Income Taxes	—
Total Gas	802,924

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 275 Line No.: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,372,775,961
Accounting for Income Taxes	<u>69,574,297</u>
Total Gas	1,442,350,258

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric Trans and Distribution	387,054,352	125,779,560	90,181,730
4		—		
5		—		
6		—		
7		—		
8		—		
9	TOTAL Electric (Total of lines 3 thru 8)	387,054,352	125,779,560	90,181,730
10	Gas			
11	Gas Distribution	176,700,333	43,235,249	19,566,120
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	176,700,333	43,235,249	19,566,120
18	TOTAL Other	—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	563,754,685	169,014,809	109,747,850
20	Classification of TOTAL			
21	Federal Income Tax	537,192,403	99,595,507	65,243,196
22	State Income Tax	26,562,282	69,419,302	44,504,654
23	Local Income Tax	—		
<div style="text-align: center; margin-bottom: 10px;">NOTES</div>				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
162,029	947,535		7,960,268		25,567,023	439,473,431	3
							4
							5
							6
							7
							8
162,029	947,535		7,960,268		25,567,023	439,473,431	9
							10
107,594	143,023		21,500,930		11,512,366	190,345,469	11
							12
							13
							14
							15
							16
107,594	143,023		21,500,930		11,512,366	190,345,469	17
							18
269,623	1,090,558		29,461,198		37,079,389	629,818,900	19
							20
192,742	868,381		29,459,785		36,864,427	578,273,717	21
76,881	222,177		1,413		214,962	51,545,183	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: b

New Jersey Corporation Business Tax	33,531,258
Accelerated Activity Plan	40,957,146
Additional Pension Deduction	97,122,916
Loss on Reacquired Debt	4,120,957
Other	122,708,054
Accounting for Income Tax	88,614,021
Total Electric	387,054,352

Schedule Page: 276 Line No.: 3 Column: c

New Jersey Corporation Business Tax	54,893,123
Accelerated Activity Plan	9,922,076
Additional Pension Deduction	8,887,659
Loss on Reacquired Debt	—
Other	52,076,702
Accounting for Income Tax	—
Total Electric	125,779,560

Schedule Page: 276 Line No.: 3 Column: d

New Jersey Corporation Business Tax	29,328,329
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Reacquired Debt	862,816
Other	59,990,585
Accounting for Income Tax	—
Total Electric	90,181,730

Schedule Page: 276 Line No.: 11 Column: b

New Jersey Corporation Business Tax	(6,968,977)
Accelerated Activity Plan	19,754,513
Additional Pension Deduction	68,689,529
Loss on Reacquired Debt	3,672,809
Other	66,476,787
Accounting for Income Tax	25,075,672
Total Gas	176,700,333

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 11 Column: c
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New Jersey Corporation Business Tax	14,526,179
Accelerated Activity Plan	3,349,742
Additional Pension Deduction	5,028,234
Loss on Reacquired Debt	—
Other	20,331,094
Accounting for Income Tax	—
Total Gas	43,235,249

Schedule Page: 276 Line No.: 11 Column: d
--

New Jersey Corporation Business Tax	15,176,325
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Reacquired Debt	393,903
Other	3,995,892
Accounting for Income Tax	—
Total Gas	19,566,120

Schedule Page: 277 Line No.: 3 Column: e

New Jersey Corporation Business Tax	46,516
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Reacquired Debt	—
Other	115,513
Accounting for Income Tax	—
Total Electric	162,029

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 277 Line No.: 3 Column: f

New Jersey Corporation Business Tax	191,812
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Recquired Debt	—
Other	755,723
Accounting for Income Tax	—
Total Electric	947,535

Schedule Page: 277 Line No.: 3 Column: h

New Jersey Corporation Business Tax	707
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Recquired Debt	—
Other	952,397
Accounting for Income Tax	7,007,164
Total Electric	7,960,268

Schedule Page: 277 Line No.: 3 Column: j

New Jersey Corporation Business Tax	148,621
Accelerated Activity Plan	846,580
Additional Pension Deduction	—
Loss on Recquired Debt	—
Other	13,853,446
Accounting for Income Tax	10,718,376
Total Electric	25,567,023

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 277 Line No.: 3 Column: k

New Jersey Corporation Business Tax	59,098,670
Accelerated Activity Plan	51,725,802
Additional Pension Deduction	106,010,575
Loss on Reacquired Debt	3,258,141
Other	127,055,010
Accounting for Income Tax	92,325,233
Total Electric	439,473,431

Schedule Page: 277 Line No.: 11 Column: e

New Jersey Corporation Business Tax	30,365
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Reacquired Debt	—
Other	77,229
Accounting for Income Tax	—
Total Gas	107,594

Schedule Page: 277 Line No.: 11 Column: f

New Jersey Corporation Business Tax	30,365
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Reacquired Debt	—
Other	112,658
Accounting for Income Tax	—
Total Gas	143,023

Schedule Page: 277 Line No.: 11 Column: h

New Jersey Corporation Business Tax	706
Accelerated Activity Plan	—
Additional Pension Deduction	—
Loss on Reacquired Debt	—
Other	17,737,923
Accounting for Income Tax	3,762,301
Total Gas	21,500,930

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 277 Line No.: 11 Column: j

New Jersey Corporation Business Tax	66,341
Accelerated Activity Plan	493,587
Additional Pension Deduction	—
Loss on Reacquired Debt	—
Other	4,320,655
Accounting for Income Tax	6,631,783
Total Gas	11,512,366

Schedule Page: 277 Line No.: 11 Column: k

New Jersey Corporation Business Tax	(7,553,488)
Accelerated Activity Plan	23,597,842
Additional Pension Deduction	73,717,763
Loss on Reacquired Debt	3,278,906
Other	69,359,292
Accounting for Income Tax	27,945,154
Total Gas	190,345,469

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Beginning of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounting for Income Taxes	244,205,048	Various	307,700	27,462,031	271,359,379
2	Deferred Fuel Costs (BGSS-R)	19,548,062	Various	25,121,230	10,073,728	4,500,560
3	Transmission Formula Rate	—	925.0	42,384,530	94,175,061	51,790,531
4	Solar 4 All	—	925	21,133,980	31,733,553	10,599,573
5	Solar Loans	1,268,513	Various	9,279,402	11,969,938	3,959,049
6	Gas Margin Adjustment Charge	2,000	908	1,366,268	16,795,438	15,431,170
7	Gas Weather Normalization Clause	1,565,705	Various	379,691	—	1,186,014
8	ZECs	16,585,108	Various	5,454,636	—	11,130,472
9	Excess ADIT	2,892,490,337	Various	227,201,046	11,727,399	2,677,016,690
10	Tax Adjustment Credits (TAC)	5,027,160	Various	50,030,715	45,003,555	—
11	TREC	—	955	477,269	4,727,928	4,250,659
12	Gas Forward Contract Purchase	—	234	—	17,530,399	17,530,399
13	Societal Benefits Charges (SBC)	—	182	—	6,759,093	6,759,093
14		—				—
15		—				—
16		—				—
17		—				—
18		—				—
19		—				—
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
31		—				—
32		—				—
33		—				—
34		—				—
35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41	TOTAL	3,180,691,933		383,136,467	277,958,123	3,075,513,589

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 10 Column: b

FERC Form 1 December 31, 2021
Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2020 and 2021 is reflected below (in millions)

12/31/2020 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	582,479,028	454,629,912	939,950,362	1,977,059,302
Unprotected Plant Related	141,315,716	167,520,999	(484,183)	308,352,532
Unprotected Non-Rate Base	53,921,952	53,355,930	—	107,277,882
Historic SHARE	156,144,168	343,656,453	—	499,800,621
Total	933,860,864	1,019,163,294	939,466,179	2,892,490,337

FERC Form 1 - 12/31/2020
Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(11,303,459)	(5,366,519)	(1,594,113)	(18,264,091)
Unprotected Plant Related	(39,454,875)	(51,560,179)	(25,376,806)	(116,391,860)
Unprotected Non-Rate Base	(10,854,108)	(10,597,104)	—	(21,451,212)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(70,031,345)	(86,052,899)	(26,970,919)	(183,055,163)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 10 Column: f
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12/31/2021 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	504,891,830	400,413,031	938,677,805	1,843,982,666
Unprotected Plant Related	144,042,410	152,016,914	—	296,059,324
Unprotected Non-Rate Base	37,342,571	37,316,555	—	74,659,126
Historic SHARE	144,433,355	317,882,219	—	462,315,574
Total	830,710,166	907,628,719	938,677,805	2,677,016,690

FERC Form 1 - 12/31/2021 Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1
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	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(10,397,608)	(4,583,156)	(914,841)	(15,895,605)
Unprotected Plant Related	(43,419,609)	(45,539,247)	348,079	(88,610,777)
Unprotected Non-Rate Base	(11,918,917)	(11,530,707)	—	(23,449,624)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(74,155,037)	(80,182,207)	(566,762)	(154,904,006)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>			
Line No.	Title of Account	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	2,298,284,644	2,205,847,868
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,625,080,408	1,534,380,675
5	Large (or Ind.) (See Instr. 4)	192,939,831	179,317,125
6	(444) Public Street and Highway Lighting	72,000,980	72,688,827
7	(445) Other Sales to Public Authorities		—
8	(446) Sales to Railroads and Railways		—
9	(448) Interdepartmental Sales	1,056,058	1,096,681
10	TOTAL Sales to Ultimate Consumers	4,189,361,921	3,993,331,176
11	(447) Sales for Resale	5,658,313	3,653,573
12	TOTAL Sales of Electricity	4,195,020,234	3,996,984,749
13	(Less) (449.1) Provision for Rate Refunds	—	—
14	TOTAL Revenues Net of Prov. for Refunds	4,195,020,234	3,996,984,749
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,808,907	405,688
17	(451) Miscellaneous Service Revenues	13,785,586	13,176,715
18	(453) Sales of Water and Water Power		—
19	(454) Rent from Electric Property	11,821,955	9,542,621
20	(455) Interdepartmental Rents		—
21	(456) Other Electric Revenues	60,778,501	11,654,652
22	(456.1) Revenues from Transmission of Electricity of Others	657,140,168	612,000,752
23	(457.1) Regional Control Service Revenues		—
24	(457.2) Miscellaneous Revenues		—
25			—
26	TOTAL Other Operating Revenues	745,335,117	646,780,428
27	TOTAL Electric Operating Revenues	4,940,355,351	4,643,765,177

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d) December 31, 2021	Amount Previous year (no Quarterly) (e) December 31, 2020	Current Year (no Quarterly) (f) December 31, 2021	Previous Year (no Quarterly) (g) December 31, 2020	
				1
13,954,733	13,964,380	1,998,690	1,976,744	2
				3
22,259,523	21,668,136	305,263	303,438	4
3,613,735	3,694,923	8,474	8,552	5
335,426	338,358	10,858	10,680	6
	—		—	7
	—		—	8
7,689	7,796	462	—	9
40,171,106	39,673,593	2,323,747	2,299,414	10
140,878	162,622		—	11
40,311,984	39,836,215	2,323,747	2,299,414	12
	—		—	13
40,311,984	39,836,215	2,323,747	2,299,414	14
Line 12, column (b) includes	(29,818,356)	of unbilled revenues.		
Line 12, column (d) includes	197,154	MWH relating to unbilled revenues		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 301 Line No.: 10 Column: e

Sales to Ultimate Customers differ from page 301, line 10, column D due to BGS (Basic Generation Service) & TPS (Third Party Suppliers) sales reported on page 301 vs. BGS only sales reported on page 401A.

Total Sales, Pg. 301, line 10 (e)	39,673,594
BGS Sale, Pg. 401, line 22 (b)	21,835,878
TPS Suppliers	17,837,716

Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

Schedule Page: 301 Line No.: 11 Column: e

Account (447) Sale for Resale differs from page 311 due to the exclusion of NUG Load reducers.

*In the 2020 filing the footnote amount of 165,631 was a typo. corrected below.

Pg. 301 - Line 11 (e)*	162,622
Pg. 311 - Line 18 (g) 2020 FF1	154,721
Load reducers	7,901

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	13,785,675.62
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*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2021.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Residential Sales						
1						
2						
3	Residential Sales Billed	14,005,131	2,305,727,632	1,998,690	7,007	0.1646
4	Residential Sales Unbilled	(50,398)	(7,442,988)			0.1477
5	Residential Sales Total	13,954,733	2,298,284,644	1,998,690	6,982	0.1647
Commercial Sales						
6						
7						
8	Commercial Sales Billed	22,336,850	1,628,864,340	305,263	73,172	0.0729
9	Commercial Sales Unbilled	(77,327)	(3,783,932)			0.0489
10	Commercial Sales Total	22,259,523	1,625,080,408	305,263	72,919	0.0730
Industrial Sales						
11						
12						
13	Industrial Sales Billed	3,625,370	193,204,363	8,474	427,819	0.0533
14	Industrial Sales Unbilled	(11,635)	(264,532)			0.0227
15	Industrial Sales Total	3,613,735	192,939,831	8,474	426,446	0.0534
Commercial and Industrial Sales						
16						
17						
18	Commercial and Industrial Sales Billed					
19	Commercial and Industrial Sales Unbilled					
20	Commercial and Industrial Sales Total					
Public Street and Highway Lighting Sales						
21						
22						
23	Public Street and Highway Lighting Sales Billed	335,426	72,000,980	10,858	30,892	0.2147
24	Public Street and Highway Lighting Sales Unbilled	—	—			
25	Public Street and Highway Lighting Sales Total	335,426	72,000,980	10,858	30,892	0.2147
Total Sales						
46	TOTAL Billed	40,310,466	4,200,853,373	2,323,747	555,533	0.1042
47	Total Unbilled Rev.(See Instr. 6)	(139,360)	(11,491,452)	—	—	0.0825
48	TOTAL	40,171,106	4,189,361,921	2,323,747	555,533	0.1043

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Other Sales to Public Authorities						
26						
27						
28	Other Sales to Public Authorities Billed					
29	Other Sales to Public Authorities Unbilled					
30	Other Sales to Public Authorities Total					
Sales to Railroads and Railways						
31						
32						
33	Sales to Railroads and Railways Billed					
34	Sales to Railroads and Railways Unbilled					
35	Sales to Railroads and Railways Total					
Interdepartmental Sales						
36						
37						
38	Interdepartmental Sales Billed	7,689	1,056,058	462	16,643	0.1373
39	Interdepartmental Sales Unbilled	—	—	—		
40	Interdepartmental Sales Total	7,689	1,056,058	462	16,643	0.1373
Provision for Rate Refunds						
41						
42						
43	Provision for Rate Refunds Billed					
44	Provision for Rate Refunds Unbilled					
45	Provision for Rate Refunds Total					
Total Sales						
46	TOTAL Billed	40,310,466	4,200,853,373	2,323,747	555,533	0.1042
47	Total Unbilled Rev.(See Instr. 6)	(139,360)	(11,491,452)	—	—	0.0825
48	TOTAL	40,171,106	4,189,361,921	2,323,747	555,533	0.1043

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SALES FOR RESALE (Account 447)	
1.	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2.	Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM					
2	NUG	SF	1st Rev. Vol 6			
3	Solar-4-All	SF	1st Rev. Vol 6			
4	Demand Response	SF	1st Rev. Vol 6			
5	Energy Efficiency	SF	1st Rev. Vol 6			
6	South Jersey Energy Co.	SF	1st Rev. Vol 6			
7						
8						
9						
10						
11						
12						
13						
14						
15						
15	Subtotal RQ			—	—	—
16	Subtotal non-RQ			—	—	—
17	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				—	1
		—		—	2
140,286	(82)	5,554,258		5,554,176	3
	—			—	4
	83,110			83,110	5
592		21,027		21,027	6
				—	7
				—	8
				—	9
				—	10
				—	11
				—	12
				—	13
				—	14
					15
—	—	—	—	—	15
140,878	83,028	5,575,285	—	5,658,313	16
140,878	83,028	5,575,285	—	5,658,313	17

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	—	—
5	(501) Fuel	—	—
6	(502) Steam Expenses	—	—
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	—	—
10	(506) Miscellaneous Steam Power Expenses	—	—
11	(507) Rents	—	—
12	(509) Allowances	—	—
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	—	—
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	—	—
16	(511) Maintenance of Structures	—	—
17	(512) Maintenance of Boiler Plant	—	—
18	(513) Maintenance of Electric Plant	—	—
19	(514) Maintenance of Miscellaneous Steam Plant	—	—
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	—	—
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	—	—
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		—
25	(518) Fuel		—
26	(519) Coolants and Water		—
27	(520) Steam Expenses		—
28	(521) Steam from Other Sources		—
29	(Less) (522) Steam Transferred-Cr.		—
30	(523) Electric Expenses		—
31	(524) Miscellaneous Nuclear Power Expenses		—
32	(525) Rents		—
33	TOTAL Operation (Enter Total of lines 24 thru 32)	—	—
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		—
36	(529) Maintenance of Structures		—
37	(530) Maintenance of Reactor Plant Equipment		—
38	(531) Maintenance of Electric Plant		—
39	(532) Maintenance of Miscellaneous Nuclear Plant		—
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	—	—
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	—	—
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		—
45	(536) Water for Power		—
46	(537) Hydraulic Expenses		—
47	(538) Electric Expenses		—
48	(539) Miscellaneous Hydraulic Power Generation Expenses		—
49	(540) Rents		—
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	—	—
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		—
54	(542) Maintenance of Structures		—
55	(543) Maintenance of Reservoirs, Dams, and Waterways		—
56	(544) Maintenance of Electric Plant		—
57	(545) Maintenance of Miscellaneous Hydraulic Plant		—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	—	—
63	(547) Fuel	—	—
64	(548) Generation Expenses	—	—
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	—	—
66	(550) Rents		—
67	TOTAL Operation (Enter Total of lines 62 thru 66)	—	—
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		—
70	(552) Maintenance of Structures		—
71	(553) Maintenance of Generating and Electric Plant		—
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		—
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	—	—
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	—	—
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,738,423,279	1,641,877,799
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	420,878	77,004
78	(557) Other Expenses		—
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,738,844,157	1,641,954,803
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,738,844,157	1,641,954,803
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		—
84			
85	(561.1) Load Dispatch-Reliability	6,580,651	5,853,465
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,084,282	2,827,967
87	(561.3) Load Dispatch-Transmission Service and Scheduling	—	—
88	(561.4) Scheduling, System Control and Dispatch Services	—	—
89	(561.5) Reliability, Planning and Standards Development	6,547,648	7,174,095
90	(561.6) Transmission Service Studies	—	—
91	(561.7) Generation Interconnection Studies	—	—
92	(561.8) Reliability, Planning and Standards Development Services	—	—
93	(562) Station Expenses	3,105,041	1,244,842
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	7,841,034	7,551,042
95	(564) Underground Lines Expenses	6,313,851	6,012,744
96	(565) Transmission of Electricity by Others	—	—
97	(566) Miscellaneous Transmission Expenses	21,883,911	25,379,085
98	(567) Rents	5,020,817	4,603,161
99	TOTAL Operation (Enter Total of lines 83 thru 98)	60,377,235	60,646,401
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	—	—
102	(569) Maintenance of Structures	6,804,378	4,974,652
103	(569.1) Maintenance of Computer Hardware	3,799,740	4,418,285
104	(569.2) Maintenance of Computer Software	1,323,921	708,567
105	(569.3) Maintenance of Communication Equipment	611,882	424,381
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	16,925,724	16,891,332
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	38,548,890	35,347,417
109	(572) Maintenance of Underground Lines	7,741,033	3,815,502
110	(573) Maintenance of Miscellaneous Transmission Plant	—	—
111	TOTAL Maintenance (Total of lines 101 thru 110)	75,755,568	66,580,136
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	136,132,803	127,226,537

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	—	—
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	—	—
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	—	—
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	—	—
135	(581) Load Dispatching	—	—
136	(582) Station Expenses	1,604,010	1,216,348
137	(583) Overhead Line Expenses	4,176,627	4,510,200
138	(584) Underground Line Expenses	5,452,084	5,605,027
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	2,116	12,916
140	(586) Meter Expenses	5,350,905	5,476,789
141	(587) Customer Installations Expenses	2,555,708	5,540,196
142	(588) Miscellaneous Expenses	30,464,033	36,102,690
143	(589) Rents	1,177,272	1,338,259
144	TOTAL Operation (Enter Total of lines 134 thru 143)	50,782,755	59,802,425
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	—	—
147	(591) Maintenance of Structures	13,475,106	12,129,503
148	(592) Maintenance of Station Equipment	14,266,694	14,151,550
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	64,184,017	68,127,033
150	(594) Maintenance of Underground Lines	18,759,235	18,421,262
151	(595) Maintenance of Line Transformers	3,812,492	3,929,257
152	(596) Maintenance of Street Lighting and Signal Systems	10,949,750	11,073,916
153	(597) Maintenance of Meters	956,578	704,659
154	(598) Maintenance of Miscellaneous Distribution Plant	1,175,633	1,128,038
155	TOTAL Maintenance (Total of lines 146 thru 154)	127,579,505	129,665,218
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	178,362,260	189,467,643
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	—	—
160	(902) Meter Reading Expenses	18,801,666	16,458,530
161	(903) Customer Records and Collection Expenses	68,236,442	68,491,673
162	(904) Uncollectible Accounts	65,014,012	59,467,283
163	(905) Miscellaneous Customer Accounts Expenses	93,456,704	79,047,796
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	245,508,824	223,465,282

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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	PSEG Energy Resources & Trade LLC	RQ	Orig Vol 1			
2	BRISTOL MEYERS SQUIBB	OS	Orig Vol 1			
3	CAMDEN COUNTY ENERGY RECOVERY ASSOC.	OS	Orig Vol 1			
4	CINNAMON BAY	OS	Orig Vol 1			
5	COLLEGE OF NJ (TRENTON STATE)	OS	Orig Vol 1			
6	E. F. KENILWORTH	OS	Orig Vol 1			
7	ENER-G GROUP INC.	OS	Orig Vol 1			
8	MONTCLAIR STATE UNIVERSITY	OS	Orig Vol 1			
9	NJR - 1250 SOUTH RIVER ROAD (SOLAR)	OS	Orig Vol 1			
10	NJR - 160 RARITAN CENTER - 95115	OS	Orig Vol 1			
11	NJR - 160 RARITAN CENTER - 95116	OS	Orig Vol 1			
12	NJR - 255 BLAIR ROAD	OS	Orig Vol 1			
13	NJR - 64 BRUNSWICK AVENUE - 95114	OS	Orig Vol 1			
14	PEERLESS BEVERAGE	OS	Orig Vol 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
2,167,283					140,945,390		140,945,390	1
33					1,108		1,108	2
							—	3
							—	4
1,333					31,589		31,589	5
							—	6
					—		—	7
2,595					93,427		93,427	8
617					21,350		21,350	9
99					2,330		2,330	10
92					2,155		2,155	11
1,046					35,969		35,969	12
759					25,782		25,782	13
67					2,283		2,283	14
24,129,813	—	—	—	—	1,722,734,552	—	1,722,734,552	15

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PURCHASED POWER (Account 555) (Including power exchanges)	
1.	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2.	Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
<p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.01	PRINCETON MEDICAL (NRG Thermal LLC)	OS	Orig Vol 1			
14.02	PRINCETON UNIVERSITY	OS	Orig Vol 1			
14.03	RED BURLINGTON	OS	Orig Vol 1			
14.04	RUTGERS ECOCOMPLEX	OS	Orig Vol 1			
14.05	SCHERING-UNION	OS	Orig Vol 1			
14.06	STC WOODBRIDGE SOLAR	OS	Orig Vol 1			
14.07	UNIVERSITY of MEDICINE and DENTISTRY	OS	Orig Vol 1			
14.08	PB NUTCLIF MASTER, LLC	OS	Orig Vol 2			
14.09	TRENTON BIOGASS, LLC	OS	Orig Vol 2			
14.10	WESTMONT (100 Johnson Avenue)	OS	Orig Vol 1			
14.11	WESTMONT (500 Johnson Avenue)	OS	Orig Vol 1			
14.12	WESTMONT (600 Johnson Avenue)	OS	Orig Vol 1			
14.13	CEDAR BRAKES I (NEWARK BAY)	OS	Orig Vol 1			
14.14	CEDAR BRAKES II (CAMDEN / BAYONNE)	OS	Orig Vol 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
—					—		—	14.01
6					907		907	14.02
1,521					56,354		56,354	14.03
—					—		—	14.04
—					—		—	14.05
683					24,202		24,202	14.06
99					4,342		4,342	14.07
301					10,489		10,489	14.08
11,064					382,682		382,682	14.09
115					3,887		3,887	14.10
—					—		—	14.11
—					—		—	14.12
—					—		—	14.13
—					—		—	14.14
24,129,813	—	—	—	—	1,722,734,552	—	1,722,734,552	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

PURCHASED POWER (Account 555) (Including power exchanges)	
1.	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2.	Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
<p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.15	GREAT FALLS	OS	Orig Vol 1			
14.16	KINSLEY LANDFILL	OS	Orig Vol 1			
14.17	UNION COUNTY RESOURCE RECOVERY	OS	Orig Vol 1			
14.18	UTILITY CONTRACT FUNDING (EAGLE POINT)	OS	Orig Vol 1			
14.19	WHEELABRATOR FALLS	OS	Orig Vol 1			
14.20	AXPO U.S. LLC	RQ	Sch No 1			
14.21	BP	RQ	Sch No 1			
14.22	BTG/ENGELHART	RQ	Sch No 1			
14.23	CALPHONE ENERGY SVCS., L.P.	RQ	Sch No 1			
14.24	CITIGROUP	RQ	Sch No 1			
14.25	CONOCO PHILLIPS	RQ	Sch No 1			
14.26	CONSTELLATION	RQ	Sch No 1			
14.27	DIRECT ENERGY BUSINESS MARKETING, LLP	RQ	Sch No 1			
14.28	DTE	RQ	Sch No 1			
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
—					—		—	14.15
—					—		—	14.16
—					—		—	14.17
—					—		—	14.18
—					—		—	14.19
987,654					64,448,433		64,448,433	14.20
5,135,703					349,097,211		349,097,211	14.21
—					(701,202)		(701,202)	14.22
1,013,719					66,753,401		66,753,401	14.23
—					(145,306)		(145,306)	14.24
602,101					39,056,094		39,056,094	14.25
—					(730)		(730)	14.26
—					(32,271)		(32,271)	14.27
2,899,605					190,197,699		190,197,699	14.28
24,129,813	—	—	—	—	1,722,734,552	—	1,722,734,552	15

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PURCHASED POWER (Account 555) (Including power exchanges)	
1.	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2.	Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.29	EXELON	RQ	Sch No 1			
14.30	MACQUAIRE	RQ	Sch No 1			
14.31	MORGAN STANLEY	RQ	Sch No 1			
14.32	NEXTERA	RQ	Sch No 1			
14.33	NOBLE	RQ	Sch No 1			
14.34	PPL / TALEN	RQ	Sch No 1			
14.35	TRANSCANADA	RQ	Sch No 1			
14.36	MERCURIA ENERGY CORP.	RQ	Sch No 1			
14.37	HARTREE Partners, L.P.	RQ	Sch No 1			
14.38	SHELL ENERGY NORTH AMERICA	RQ	Sch No 1			
14.39	Vitol, Inc.	RQ	Sch No 1			
14.40	Covanta Energy Marketing, LLC	RQ	Sch No 1			
14.41	TransAlta Energy Marketing	RQ	Sch No 1			
14.42	ZEC's Purchases	RQ	Sch No 1			
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1,440,079					93,734,968		93,734,968	14.29
186,316					11,434,419		11,434,419	14.30
—					(85,906)		(85,906)	14.31
6,138,313					403,224,570		403,224,570	14.32
—					—		—	14.33
—					(790,102)		(790,102)	14.34
—					(4,072,651)		(4,072,651)	14.35
—					(654,363)		(654,363)	14.36
1,448,053					96,584,039		96,584,039	14.37
1,520,567					100,129,374		100,129,374	14.38
—					(1,496,220)		(1,496,220)	14.39
506,871					37,915,652		37,915,652	14.40
63,119					4,175,718		4,175,718	14.41
—					160,904,249		160,904,249	14.42
24,129,813	—	—	—	—	1,722,734,552	—	1,722,734,552	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER (Account 555) (Including power exchanges)						
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.43	NITS BGS ADJUSTMENTS	RQ	Sch No 1			
14.44	BGS PJM Transmission Line Items	RQ	Sch No 1			
14.45						
14.46						
14.47						
14.48						
14.49						
14.50						
14.51						
14.52						
14.53						
14.54						
14.55						
14.56						
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
—	—				(927,660,238)		(927,660,238)	14.43
—	—				899,073,468		899,073,468	14.44
							—	14.45
							—	14.46
							—	14.47
							—	14.48
							—	14.49
							—	14.50
							—	14.51
							—	14.52
							—	14.53
							—	14.54
							—	14.55
							—	14.56
24,129,813	—	—	—	—	1,722,734,552	—	1,722,734,552	15

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FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG

Schedule Page: 326-327 Line No.: 15 Column: n

Total Purchase Power differs from FERC account 555 by \$15,688,729 due to deferred NUG, ZEC and BGS Power Expense.

Pg. 327.4, Total (n)	\$	1,722,734,552
Pg. 321, line 76 (b)	\$	1,738,423,279
BGS, NUG, ZEC Def	\$	(15,688,727)

BGS Deferral	\$	6,347,320	*(1)
NUG Deferral	\$	(2,757,103)	*(2)
ZEC Deferral	\$	5,454,638	*(3)
TREC program costs	\$	(24,733,582)	*(4)
Total	\$	(15,688,727)	

*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

*(2) NUG deferral item (Non-Utility Generation) relates to collections from ratepayers for the difference between the contract-set prices for purchased generation from non-utility generators and the market price that the energy is sold for through the PJM Interconnection, LLC.

*(3)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

*(4) TREC Program Costs deferral item (Transition Renewable Energy Certificate) is a component of the GPRC program which represents costs of the over or under collected balances associated with "Transition Renewable Energy Certificates" awarded to qualifying solar projects, which replaces the Solar Renewable Energy Certificate (SREC) Program, as approved by the NJ BPU.

Schedule Page: 326-327 Line No.: 14.43 Column: n

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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34				
35	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

<p align="center">TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>
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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
639,433,742			639,433,742	1
		17,706,426	17,706,426	2
			—	3
			—	4
			—	5
			—	6
			—	7
			—	8
			—	9
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			—	30
			—	31
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			—	33
			—	34
639,433,742	—	17,706,426	657,140,168	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expense	2,322,743
7	Research and Development	138,000
8	Investor Relations	341,373
9	Corporate Secretary	1,021,207
10	Membership Fees	643,083
11	Other < \$5,000	
12		
13		
14		
15		
16		
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18		
19		
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46	TOTAL	4,466,406

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,577,572		2,577,572
2	Steam Production Plant			—		—
3	Nuclear Production Plant			—		—
4	Hydraulic Production Plant-Conventional			—		—
5	Hydraulic Production Plant-Pumped Storage			—		—
6	Other Production Plant	37,332,319		—		37,332,319
7	Transmission Plant	329,919,295		113,960		330,033,255
8	Distribution Plant	247,985,586		—		247,985,586
9	Regional Transmission and Market Operation	—		—		—
10	General Plant	15,422,168		—		15,422,168
11	Common Plant - Electric	9,642,561		17,019,199		26,661,760
12	Total	640,301,929	—	19,710,731	—	660,012,660

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	Electric Distribution Plant						
13							
14	E360.3	1,218	73	— %	1.37 %	60-S2.5	35
15	E361	240,595	90	10 %	1.11 %	70-S2.5	57
16	E362	1,514,799	65	20 %	1.53 %	55-S0.5	51
17	E364	938,460	52	100 %	1.93 %	60-R2.5	36
18	E365	2,632,988	62	25 %	1.61 %	55-R2	48
19	E366	506,572	93	5 %	1.07 %	70-S3	48
20	E367	1,433,633	64	20 %	1.56 %	55-R2	41
21	E368	1,503,387	38	40 %	2.61 %	50-R1.5	28
22	E369	523,459	71	100 %	1.41 %	60-S2.5	38
23	E370	316,134	12	30 %	8.40 %	26-S0	8
24	E373	470,678	33	30 %	3.04 %	35-R1.5	24
25	Total Electric Distribution Plant	10,081,923					
26							
27							
28	Electric Transmission Plant						
29							
30	E350	574	89	— %	1.12 %	65-S2.5	53
31	E352	423,585	73	5 %	1.37 %	75-S3	59
32	E353	7,988,917	49	10 %	2.04 %	52-R1.5	45
33	E354	1,290,125	83	5 %	1.21 %	70-R3	67
34	E355	389,608	71	5 %	1.40 %	65-R4	63
35	E356	2,363,143	55	15 %	1.83 %	55-R1.5	49
36	E357	562,259	93	— %	1.07 %	75-R4	71
37	E358	2,226,500	43	10 %	2.31 %	45-R2	38
38	E359	6,003	175	— %	0.57 %	60-R2.5	45
39	Total Electric Transmission Plant	15,250,714					
40							
41							
42							
43							
44							
45							
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47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
49.01	Electric Portion of General Plant						
49.02							
49.03	303	161,149	0	— %	— %	—	0
49.04	390	61,880	0	— %	1.40 %	—	0
49.05	390.11	18,478	0	— %	— %	—	0
49.06	390.3	—	0	— %	1.40 %	—	0
49.07	391.1	28,951	0	— %	5.00 %	—	0
49.08	391.2	1,771	0	— %	25.00 %	—	0
49.09	391.3	19,726	0	— %	14.29 %	—	0
49.10	391.33	2,596	0	— %	33.33 %	—	0
49.11	392.11	24,042	0	— %	— %	—	0
49.12	392.2	186,876	0	— %	— %	—	0
49.13	392.3	—	0	— %	3.57 %	—	0
49.14	393	578	0	— %	14.29 %	—	0
49.15	394	25,310	0	— %	14.29 %	—	0
49.16	395	3,623	0	— %	20.00 %	—	0
49.17	396	41,622	0	— %	— %	—	0
49.18	397	98,612	0	— %	10.00 %	—	0
49.19	398	8,787	0	— %	14.29 %	—	0
49.20	Total Electric Portion of General Plant	684,001					
49.21							
49.22							
49.23	Solar Plant						
49.24							
49.25	E344	577,159	20	— %	5 %	—	11
49.26	E344	27,217	15	— %	7 %	—	4
49.27	E345	31,176	5	— %	20 %	—	3
49.28	E345	2,525	5	— %	20 %	—	4
49.29	E345	2,504	20	— %	5 %	—	12
49.30	E345	12,582	20	— %	5 %	—	14
49.31	E345	95	15	— %	7 %	—	4
49.32	E345	608	15	— %	7 %	—	9
49.33	Total Solar Plant	653,866					
49.34							
49.35							
49.36							
49.37							
49.38							
50							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 336 Line No.: 12 Column: b
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Electric

	Page 219	Page 336	Variance
Depreciation Expense	644,061,988	—	644,061,988
Less: capitalized Depr	(13,699,002)		(13,699,002)
Add: Depr Common Plant	—		—
	630,362,986	—	630,362,986

Schedule Page: 337.1 Line No.: 49.03 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.05 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.11 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.12 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.17 Column: e

Applied Depr. rates (percent)	Various	—%
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	10,019,511		10,019,511	
2	NJ Division of Rate Counsel	2,412,934		2,412,934	
3	Other Misc Regulatory Studies		95,521	95,521	
4				—	
5				—	
6	FERC			—	
7	Various FERC Transmission Matters		985,088	985,088	
8				—	
9				—	
10				—	
11				—	
12				—	
13				—	
14				—	
15				—	
16				—	
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39				—	
40				—	
41				—	
42				—	
43				—	
44				—	
45				—	
46	TOTAL	12,432,445	1,080,609	13,513,054	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	10,019,511					1
Electric	928	2,412,934					2
Electric	928	95,521					3
							4
							5
							6
Electric	928	985,088					7
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		13,513,054	—		—	—	46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	Neetrac - Electric Transmission OH
13		EPRI - Electric Transmission OH
14		CEATI - Electric Transmission OH
15	b. Underground	Neetrac - Electric Transmission UG
16		EPRI - Electric Transmission UG
17		CEATI - Electric Transmission UG
18	c. Station Analytics	Neetrac - Electric Transmission ST
19		EPRI - Electric Transmission ST
20		EPRI - Electric Transmission Asset Analytics
21		Total Transmission
22	(3) Distribution	
23	a. Overhead	Neetrac - Electric Distribution OH
24	b. Underground	Neetrac - Electric Distribution UG
25	c. Station Analytics	Neetrac - Electric Distribution ST
26	d. Other	Solar Study for Distribution System
27		Total Distribution
28		Grand Total Transmission & Distribution
29	(4) Regional Transmiss and Market Operation	None.
30	(5) Environment (other than equipement)	None.
31	(6) Other (Classify & Incl item < \$50,000)	None.
32	(7) Total Cost Incurred	
33		
34	B. Electric, R, D & D Performed Externally	
35	(1) Research Support to the electrical	
36	Research Council or the EPRI	None.
37	(2) Research Support to EEI	None.
38	(3) Research Support to Nuclear Power Group	None.
39	(4) Research Support to Other (Classify)	None.
40	(5) Total Cost Incurred	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
—	18,768	563	18,768		12
2,355	336,213	563	338,568		13
337	53,000	563	53,337		14
—	18,216	564	18,216		15
6,837	389,844	564	396,681		16
10,083	17,500	564	27,583		17
—	18,216	562	18,216		18
155	201,604	562	201,759		19
155	93,485	562	93,640		20
19,922	1,146,846		1,166,768		21
					22
—	28,152	583	28,152		23
—	27,324	584	27,324		24
—	27,324	582	27,324		25
—	—	—	—		26
—	82,800		82,800		27
19,922	1,229,646		1,249,568		28
					29
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	22,702,343		
5	Regional Market	—		
6	Distribution	40,959,420		
7	Customer Accounts	53,397,546		
8	Customer Service and Informational	5,045,533		
9	Sales	11,083		
10	Administrative and General	5,195,895		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	127,311,820		
12	Maintenance			
13	Production			
14	Transmission	18,352,632		
15	Regional Market	—		
16	Distribution	50,813,440		
17	Administrative and General	—		
18	TOTAL Maintenance (Total of lines 13 thru 17)	69,166,072		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	—		
21	Transmission (Enter Total of lines 4 and 14)	41,054,975		
22	Regional Market (Enter Total of Lines 5 and 15)	—		
23	Distribution (Enter Total of lines 6 and 16)	91,772,860		
24	Customer Accounts (Transcribe from line 7)	53,397,546		
25	Customer Service and Informational (Transcribe from line 8)	5,045,533		
26	Sales (Transcribe from line 9)	11,083		
27	Administrative and General (Enter Total of lines 10 and 17)	5,195,895		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	196,477,892		196,477,892
29	Gas			
30	Operation			
31	Production-Manufactured Gas	1,288,474		
32	Production-Nat. Gas (Including Expl. and Dev.)	—		
33	Other Gas Supply	—		
34	Storage, LNG Terminating and Processing	1,593		
35	Transmission	299,955		
36	Distribution	100,279,418		
37	Customer Accounts	41,282,137		
38	Customer Service and Informational	2,945,478		
39	Sales	14,007		
40	Administrative and General	6,385,973		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	152,497,035		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	238,037		
47	Transmission	126,846		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	13,877,837		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	14,242,720		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	1,288,474		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	—		
54	Other Gas Supply (Enter Total of lines 33 and 45)	—		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	239,630		
56	Transmission (Lines 35 and 47)	426,801		
57	Distribution (Lines 36 and 48)	114,157,255		
58	Customer Accounts (Line 37)	41,282,137		
59	Customer Service and Informational (Line 38)	2,945,478		
60	Sales (Line 39)	14,007		
61	Administrative and General (Lines 40 and 49)	6,385,973		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	166,739,755		166,739,755
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	363,217,647	—	363,217,647
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	312,657,385		312,657,385
69	Gas Plant	202,905,782		202,905,782
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	515,563,167	—	515,563,167
72	Plant Removal (By Utility Departments)			
73	Electric Plant	26,579,891		26,579,891
74	Gas Plant	17,649,335		17,649,335
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	44,229,226	—	44,229,226
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	110,639		110,639
79	Electric work done at the expense of others	5,958,019		5,958,019
80	Gas work done at the expense of others	707,103		707,103
81	DSM/other deferred	17,732,668		17,732,668
82	CoOwner	482,371		482,371
83	Gas Expenses for Civic, political and related activities	14,584		14,584
84	Work For Affiliates	3,303,884		3,303,884
85	Non-Utility Operations	13,439,276		13,439,276
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	41,748,544	—	41,748,544
96	TOTAL SALARIES AND WAGES	964,758,584	—	964,758,584

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	133,526,451	109,508,664	243,035,115
C389 LAND & LAND RIGHTS	57,842	47,325	105,167
C390 STRUCTURE & IMPROVEMENTS	39,478,672	31,143,400	70,622,072
C391 OFFICE FURNITURE & EQUIPMENT	18,261,886	14,941,543	33,203,429
C392 TRANSPORT EQUIPMENT	16,332,542	13,129,240	29,461,782
C393 STORES EQUIPMENT	—	—	—
C394 TOOLS, SHOP AND GARAGE EQUIPT	2,520,792	2,062,466	4,583,258
C395 LABORATORY EQUIPMENT	—	—	—
C396 POWER OPERATED EQUIPMENT	2,296,921	1,879,299	4,176,220
C397 COMMUNICATION EQUIPMENT	40,791,568	33,374,920	74,166,488
C398 MISCELLANEOUS EQUIPMENT	6,386,441	5,225,270	11,611,711
TOTAL PLANT IN SERVICE (ACCT.101)	259,653,115	211,312,127	470,965,242

CONSTRUCTION WORK IN PROGRESS (ACCT.107)	18,913,023	18,242,781	37,155,804
GRAND TOTAL (ACCT. 101 & 107)	278,566,138	229,554,908	508,121,046

ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	52,502,480	42,854,380	95,356,860
UTILITY PLANT (ACCT. 111)	93,836,001	75,830,699	169,666,700

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	129,336,382	(67,034)	162,050	—
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	851,921	1,715,177	2,715,692	1,580,521
4	Transmission Rights				
5	Ancillary Services	1,044,415	994,182	1,457,807	826,167
6	Other Items (list separately)	—	—		
7	Transmission Congestion	(12,916)	(357,960)	(316,862)	(421,707)
8	Transmission Losses	1,517	(21,932)	(6,299)	(30,273)
9	Ramapo PAR Facilities	—	—		
10	Network Integration Transmission	118,220,564	163,146,224	165,320,528	158,949,597
11	Firm Point to Point Transmission	4,569,340	4,253,956	5,367,816	3,833,671
12	Other Supporting Facilities Credit	11,613	15,240	37,874	21,165
13	Service	—	—	335,585	331,953
14	PJM Customer Payment Defaults	(9,879)	3,536	(4,040)	(20)
15					
16					
17					
18					
19					
20					
21					
22					
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24					
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46	Total	254,012,957	169,681,389	175,070,151	165,091,073

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,984,709	7,539	6,203	29	19
30	February	3,453,698	4,724	5,936	8	19
31	March	3,194,401	15,217	5,722	2	19
32	April	2,723,524	15,629	5,349	28	21
33	May	3,024,887	16,216	7,799	26	18
34	June	3,682,186	16,409	10,064	30	18
35	July	4,247,851	12,435	9,297	7	18
36	August	4,349,787	14,093	9,620	12	17
37	September	3,343,316	15,240	8,260	15	17
38	October	3,017,685	9,611	6,027	15	17
39	November	2,960,145	9,101	5,723	30	18
40	December	3,188,917	4,664	5,873	20	18
41	Total	40,171,106	140,878			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 401a Line No.: 10 Column: b

Purchases are based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401a Line No.: 22 Column: b

Sales to Ultimate Customers is compose of Basic Generation Service (BGS), Third Party Suppliers (TPS) sales, and Non-Utility Generator (NUGs)-Load Reducers

BGS MWHs	22,897,980
NUGs - Load Reducers MWHs	<u>20,431</u>
Sale, Pg. 401, line 22 (b)	40,171,106

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
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30	February	3,453,698	4,724	5,936	8	19
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40	December	3,188,917	4,664	5,873	20	18
41	Total	40,171,106	140,878			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 401a Line No.: 10 Column: b

Purchases are based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401a Line No.: 22 Column: b

Sales to Ultimate Customers is compose of Basic Generation Service (BGS), Third Party Suppliers (TPS) sales, and Non-Utility Generator (NUGs)-Load Reducers

BGS MWHs	22,897,980
NUGs - Load Reducers MWHs	<u>20,431</u>
Sale, Pg. 401, line 22 (b)	40,171,106

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

GENERATING PLANT STATISTICS (Small Plants)						
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	Segment 1a - PSE&G Owned Sites	2010	16.00		14,675	95,107,363
3	Segment 1b - 3rd Party Owned Sites	2010	18.51		20,198	79,385,164
4	Segment 1c - Urban Enterprise Zone	2010	5.43		5,443	33,392,869
5	Segment 2 - Pole Tops	2009	40.00		35,902	266,176,566
6	Extension - Landfills	2014	41.99		52,323	102,996,704
7	Extension - Pilot Projects & Grid Security	2016	3.00		3,015	20,184,127
8	Extension 2 - Landfills and Pilots	2019	32.96		38,007	59,958,998
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11						
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
5,945,681			807,701	Solar		2
4,287,884			818,600	Solar		3
6,148,318			131,392	Solar		4
6,654,414			4,580,247	Solar		5
2,452,731			449,460	Solar		6
6,729,422			229,322	Solar		7
1,819,230			307,794	Solar		8
						9
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINE STATISTICS						
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>						
Line No.	DESIGNATION		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines)		Number Of Circuits (h)
	From (a)	To (b)		On Structure of Line Designated (f)	On Structures of Another (g)	
1	Summary					
2	Joint Owned	Joint Owned				
3	500 kV	500 kV	SP/T	186.30	—	
4	345 kV	345 kV	SP/T	1.49	0.39	
5						
6	Wholly Owned	Wholly Owned				
7	500 kV	500 kV	SP/T	297.63	—	
8	345 kV	345 kV	SP/T	11.97	10.61	
9	345 kV	345 kV	UG	44.46	7.83	
10						
11	230 kV	230 kV	SP/T	497.50	239.86	
12	230 kV	230 kV	UG	173.45	0.40	
13						
14	138 kV	138 kV	SP/T	9.58	2.30	
15	138 kV	138 kV	UG	71.27	—	
16						
17	69 kV	69 kV	WP	518.64	2.96	1
18	69 kV	69 kV	UCB	68.32	—	1
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36			TOTAL	1,880.61	264.35	230

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	1
			—				—	2
	21,947,437	57,828,985	79,776,422	821,024	4,036,400	—	4,857,424	3
	262,539	2,615,068	2,877,607	8,285	40,732	—	49,017	4
			—				—	5
			—				—	6
	21,119,141	665,944,760	687,063,901	1,311,655	6,448,490	—	7,760,145	7
	—	443,878,480	443,878,480	99,510	489,221	—	588,731	8
	352,079	460,583,927	460,936,006	902,709	1,106,757	—	2,009,466	9
			—				—	10
	36,172,800	1,497,723,331	1,533,896,131	3,249,524	15,975,639	5,020,817	24,245,980	11
	10,169,818	1,412,898,820	1,423,068,638	3,001,261	3,679,666	—	6,680,927	12
			—				—	13
	3,102,430	76,492,166	79,594,596	52,355	257,394	—	309,749	14
	125,056	282,962,668	283,087,724	1,230,370	1,508,483	—	2,738,853	15
			—				—	16
	12,512,177	900,885,590	913,397,767	2,298,682	11,301,014	—	13,599,696	17
	4,070,064	142,684,125	146,754,189	1,179,510	1,446,126	—	2,625,636	18
			—				—	19
			—				—	20
			—				—	21
			—				—	22
			—				—	23
			—				—	24
			—				—	25
			—				—	26
			—				—	27
			—				—	28
			—				—	29
			—				—	30
			—				—	31
			—				—	32
			—				—	33
			—				—	34
			—				—	35
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.001	JOINTLY OWNED							
35.002	CONEMAUGH-	MARYLAND BORDER {1}	500	500	SP/T	29.21		2
35.003	HOPE CREEK-	Crossing)	500	500	SP/T	19.41		2
35.004	DEANS-	BRANCBURG {2}	500	500	SP/T	19.53		2
35.005	EAST WINDSOR	DEANS (3)	500	500	SP/T	15.37		2
35.006	SALEM-	NEW FREEDOM {2}	500	500	SP/T	50.28		2
35.007	NEW FREEDOM	EAST WINDSOR	500	500	SP/T	52.50		2
35.008	SO. MAHWAH-	RAMAPO	345	345	SP/T	1.49	0.39	
35.009								
35.010	500 KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.011	BRANCBURG-	ALBURTIS	500	500	SP/T	48.94	—	2
35.012	BRANCBURG-	ELROY	500	500	SP/T	41.99		2
35.013	HOPATCONG-	RAMAPO	500	500	SP/T	34.21	—	2
35.014	SALEM-	ORCHARD	500	500	SP/T	18.97	—	2
35.015	HOPE CREEK-	NEW FREEDOM	500	500	SP/T	42.87	—	2
35.016	SALEM-	HOPE CREEK	500	500	SP/T	0.43	—	2
35.017	ORCHARD-	NEW FREEDOM	500	500	SP/T	22.82		2
35.018	HOPATCONG-	BRANCBURG	500	500	SP/T	40.03	—	2
35.019	ROSELAND-	HOPATCONG	500	500	SP/T	25.19		3
35.020	HOPATCONG-	BUSHKILL	500	500	SP/T	22.18	—	3
35.021								
35.022	345KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.023	HUDSON-	FARRAGUT	345	345	UG	3.68	—	1
35.024	HUDSON-	FARRAGUT {1}	345	345	UG	3.55	—	1
35.025	MARION-	BAYONNE	345	345	UG	5.58	—	1
35.026	MARION-	BERGEN	345	345	SP/T	7.01	—	
35.027	MARION-	BERGEN	345	345	SP/T	—	7.01	2
35.028	BAYWAY-	BAYONNE	345	345	UG	2.26	6.41	1
35.029	BAYWAY-	BAYONNE {1}	345	345	SP/T	0.26	—	2
35.030	BAYWAY-	NORTH AVE	345	345	UG	6.41	—	1
35.031	WALDWICK-	SO. MAHWAH	345	345	UG	5.45	—	1
35.032	WALDWICK-	SO. MAHWAH {1}	345	345	UG	5.49	—	1
35.033	BAYONNE-	MARION	345	345	UG	4.57	—	1
35.034	LINDEN-	BAYWAY {1}	345	345	SP/T	1.57	—	2
35.035	BAYWAY-	NEWARK AIRPORT	345	345	UG	3.23		1
36					TOTAL	1,880.61	264.35	230

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TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.001
2493ACAR			—				—	35.002
2493ACAR			—				—	35.003
2493ACAR			—				—	35.004
2493ACAR			—				—	35.005
2493ACAR			—				—	35.006
2493ACAR			—				—	35.007
1590ACSR			—				—	35.008
			—				—	35.009
			—				—	35.010
2493ACAR			—				—	35.011
2493ACAR			—				—	35.012
2493ACAR			—				—	35.013
2493ACAR			—				—	35.014
2493ACAR			—				—	35.015
2493ACAR			—				—	35.016
2493/1590 ACAR			—				—	35.017
2493ACAR			—				—	35.018
1590ACSR			—				—	35.019
1590ACSR			—				—	35.020
			—				—	35.021
			—				—	35.022
2000KCM CU.			—				—	35.023
2000KCM CU.			—				—	35.024
3500KCM CU.			—				—	35.025
1590ACSR			—				—	35.026
1590ACSR			—				—	35.027
5000/3500KCM CU.			—				—	35.028
1590ACSR			—				—	35.029
5000KCM CU.			—				—	35.030
3500KCM CU.			—				—	35.031
3500KCM CU.			—				—	35.032
3000KCM CU.			—				—	35.033
1590ACSR			—				—	35.034
3500KCM CU.			—				—	35.035
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

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TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.								
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.								
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.036	345KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.037	NORTH AVE-	NEWARK AIRPORT	345	345	UG	1.61	—	1
35.038	NORTH AVE-	NEWARK AIRPORT	345	345	UG	—	1.42	1
35.039	LINDEN-	BAYWAY	345	345	SP/T	1.64	—	2
35.040	BAYWAY-	NORTH AVE	345	345	UG	2.63	—	1
35.041	LINDEN-	BAYWAY	345	345	SP/T	—	1.57	2
35.042	LINDEN-	BAYWAY {1}	345	345	SP/T	—	1.64	2
35.043	SO. MAHWAH-	RAMAPO {4}	345	345	SP/T	1.49	0.39	1
35.044								
35.045	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.046	MERCER-	RD.	230	230	SP/T	10.43	—	1
35.047	ESSEX-	HUDSON	230	230	SP/T	5.82	—	1
35.048	LINDEN	GULF OIL (Customer)	230	230	SP/T	3.00		2
35.049	BURLINGTON-	CINNAMINSON	230	230	SP/T	13.91	—	1
35.050	McCarter-	West Orange	230	230	UG	7.08	—	1
35.051	BERGEN-	ATHENIA	230	345	UG	10.93	—	1
35.052	MERCER-	TRENTON	230	230	SP/T	3.97		1
35.053	CEDAR GROVE	ATHENIA -to- CLIFTON	230	230	SP/T	3.72		1
35.054	LINDEN#2	TOSCO (Customer)	230	230	SP/T	0.86	—	1
35.055	BURLINGTON-	LEVITTOWN	230	230	SP/T	8.97	—	1
35.056	Kearny-	Kingsland	230	230	SP/T	1.88	2.67	1
35.057	BRANCHBURG-	SOMERVILLE	230	230	SP/T	9.22	—	1
35.058	CAMDEN-	RICHMOND	230	230	SP/T	2.16	—	2
35.059	NEW FREEDOM-	SILVER LAKE	230	230	SP/T	5.68	—	1
35.060	MEADOWS	KINGSLAND, COOK RD.	230	230	SP/T	10.19	1.57	1
35.061	CUTHBERT-	GLOUCESTER	230	230	UG	5.70		1
35.062	ATHENIA-	BERGEN	230	345	UG	9.56	—	1
35.063	DEANS-	BRUNSWICK	230	230	SP/T	3.56	—	1
35.064	DEVILS BROOK	TRENTON	230	230	SP/T	13.17		1
35.065	CROYDEN-	BURLINGTON	230	230	SP/T	1.72	—	1
35.066	GLOUCESTER-	CUTHBERT BLVD.	230	230	UG	4.42	—	1
35.067	ROSELAND-	MONTVILLE	230	500	SP/T	0.09	7.21	1
35.068	LEVITTOWN-	LAUREL	230	230	SP/T	10.30	0.55	1
35.069	WALDWICK-	HAWTHORNE	230	230	UG	4.18	—	1
35.070	TRANSCO WILLIAMS-	CEDAR GROVE	230	230	SP/T	7.60		1
36					TOTAL	1,880.61	264.35	230

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TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.036
5000KCM CU.			—				—	35.037
5000KCM CU.			—				—	35.038
1590ACSR			—				—	35.039
3000KCM CU.							—	35.040
1590ACSR			—				—	35.041
1590ACSR			—				—	35.042
1590ACSR			—				—	35.043
			—				—	35.044
			—				—	35.045
1590ACSR			—				—	35.046
1590ACSR			—				—	35.047
804.5/1590ACSR			—				—	35.048
1590ACSR			—				—	35.049
3500KCM CU.			—				—	35.050
3500KCM CU.			—				—	35.051
1590ACSR			—				—	35.052
1590ACSR			—				—	35.053
1590ACSS/ACSS/AW			—				—	35.054
1590/1033.5 ACSR/ACSS			—				—	35.055
1590ACSS/ACSR			—				—	35.056
1033/1590ACSS/AW/ACSR			—				—	35.057
1590ACSR			—				—	35.058
1590ACSR			—				—	35.059
1590ACSR			—				—	35.060
3500KCM CU.			—				—	35.061
3500KCM CU.			—				—	35.062
1590ACSR			—				—	35.063
1590ACSR			—				—	35.064
1590/1192.5ACSR/ACSS			—				—	35.065
3000KCM CU.			—				—	35.066
1590ACSR			—				—	35.067
1590ACSR			—				—	35.068
2000/2500KCM CU.			—				—	35.069
1590ACSR			—				—	35.070
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.071	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.072	BRUNSWICK-	BENNETTS LANE, ADAMS	230	230	SP/T	10.06	—	1
35.073	HILLSDALE-	WALDWICK	230	230	UG	5.41	—	1
35.074	BURLINGTON-	LAUREL	230	230	SP/T	3.21	9.95	1
35.075	KEARNY-	HUDSON	230	230	SP/T	1.78		1
35.076	SADDLE BROOK-	ATHENIA	230	345	UG	4.40	—	0
35.077	DEANS-	STREET	230	230	SP/T	26.62	—	1
35.078	SADDLE BROOK-	MAYWOOD	230	230	UG	2.70	—	1
35.079	SPRINGFIELD RD.-	ALDENE	230	230	UG	3.45	—	1
35.080	KEARNY-	HUDSON	230	230	SP/T	—	1.72	1
35.081	MERCER-	RD.	230	230	SP/T	0.31	4.00	1
35.082	LINDEN#2-	LINDEN	230	230	SP/T	0.30		1
35.083	BERGEN II-	RIDGEFIELD	230	230	SP/T	1.01	—	1
35.084	FANWOOD-	DOVER, PIERSON AVE.	230	230	SP/T	7.34	0.77	1
35.085	HUDSON-	SOUTH WATERFRONT	230	345	UG	3.41	—	1
35.086	BRIDGEWATER-	MIDDLESEX	230	230	SP/T	6.23	—	1
35.087	BRANCHBURG-	EAST FLEMINGTON	230	230	SP/T	10.25	—	1
35.088	GLOUCESTER-	BEAVER BROOK	230	230	SP/T	3.43	—	1
35.089	MERCER	WF - COGEN	230	230	SP/T	2.64	0.77	1
35.090	ROSELAND-	FRONT STREET	230	230	SP/T	14.62	—	2
35.091	BELLEVILLE-	HUDSON	230	230	SP/T	4.63	1.20	1
35.092	NEWPORT	HOBOKEN	230	230	UG	2.21	—	1
35.093	ESSEX -	NEWARK BAY COGEN.	230	230	UG	1.67	—	1
35.094	MAYWOOD-	NEW MILFORD	230	230	UG	4.45	—	1
35.095	—	—	230	230	SP/T	0.05	—	1
35.096	GLOUCESTER-	CAMDEN COGEN.	230	230	UG	3.63	—	1
35.097	ROSELAND-	AVE, MARION DRIVE {1}	230	230	SP/T	4.39		1
35.098	McCARTER	STANLEY TERRACE	230	230	UG	6.81	—	1
35.099	HUDSON	PENHORN	230	230	SP/T	1.66	—	1
35.100	KITTATINNY-	BUSHKILL	230	230	SP/T	10.89	—	1
35.101	ESSEX-	McCARTER	230	230	UG	6.37	—	1
35.102	NEW FREEDOM-	BEAVER BROOK	230	230	SP/T	12.46		1
35.103	ATHENIA-	CEDAR GROVE	230	230	SP/T	0.19	3.52	1
35.104	RIDGEFIELD-	LEONIA	230	230	UG	2.98	—	1
35.105	ROSELAND	KINGSLAND	230	230	SP/T	—	17.28	1
36					TOTAL	1,880.61	264.35	230

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
			—				—	35.071
1590ACSR			—				—	35.072
3500KCM CU.			—				—	35.073
1590ACSR			—				—	35.074
1590ACSS			—				—	35.075
3500KCM CU.			—				—	35.076
1590ACSR			—				—	35.077
2000/2500KCM CU.			—				—	35.078
3000KCM CU.			—				—	35.079
1590ACSS			—				—	35.080
1590ACSR			—				—	35.081
1590ACSR			—				—	35.082
1590ACSS/AW			—				—	35.083
1590ACSR			—				—	35.084
3500KCM CU.			—				—	35.085
1590ACSR			—				—	35.086
1590/795ACSR/ACSS/AW			—				—	35.087
1590ACSR			—				—	35.088
1590/795ACSR			—				—	35.089
1590ACSR			—				—	35.090
1590ACSR			—				—	35.091
2000/2500KCM CU.			—				—	35.092
2000KCM CU.			—				—	35.093
3500KCM CU.			—				—	35.094
1590ACSS			—				—	35.095
2000KCM CU.			—				—	35.096
1590ACSR			—				—	35.097
2500/3500/3000KCMIL CU/AL			—				—	35.098
1590ACSR			—				—	35.099
1590ACSR			—				—	35.100
2000/2500/3000KCM CU.			—				—	35.101
1590ACSR			—				—	35.102
1590ACSR			—				—	35.103
2000/2500KCM CU.			—				—	35.104
1590ACSR/ACSS			—				—	35.105
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.								
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.								
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.106	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.107	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.45	—	1
35.108	ROCKTOWN-	BUCKINGHAM	230	230	SP/T	12.05	—	1
35.109	ROSELAND-	AVE, MARION DRIVE	230	230	SP/T	4.41	—	1
35.110	KEARNY	ESSEX	230	230	SP/T	1.33		1
35.111	TRENTON	YARDVILLE	230	230	SP/T	5.86	—	1
35.112	JACKSON RD-	HINCHMANS	230	230	UG	3.99	—	1
35.113	READINGTON-	BRANCHBURG	230	230	SP/T	4.82	—	1
35.114	LEVITTOWN-	CAMDEN	230	230	SP/T	0.33	9.54	1
35.115	KEARNY	ROSELAND	230	230	SP/T	21.88		1
35.116	MONTVILLE-	NEWTON	230	500	SP/T	2.09	24.78	1
35.117	WARINANCO-	ALDENE	230	230	SP/T	3.08		1
35.118	HINCHMANS-	HAWTHORNE	230	230	UG	5.55		1
35.119	WEST ORANGE-	SPRINGFIELD RD	230	230	UG	8.86	—	1
35.120	BRANCHBURG-	BRIDGEWATER	230	230	SP/T	3.21	9.06	1
35.121	BRUNSWICK	NEW DEY	230	230	SP/T	19.85		0
35.122	SOMERVILLE-	BRIDGEWATER	230	230	SP/T	0.16	2.86	1
35.123	EAGLE POINT-	MICKLETON	230	230	SP/T	6.61	0.58	2
35.124	FAIRLAWN-	WALDWICK	230	230	UG	5.44	—	1
35.125	BERGENFIELD-	NEW MILFORD	230	230	UG	2.70	—	1
35.126	0	0	230	230	SP/T	0.06	—	2
35.127	ALDENE-	STANLEY TERRACE	230	230	UG	6.29	—	1
35.128	KEARNY-	MEADOWS	230	230	SP/T	0.31	0.60	1
35.129	GLOUCESTER-	EAGLE POINT	230	230	SP/T	2.88		2
35.130	HUDSON-	SOUTH WATERFRONT	230	230	UG	3.04	—	1
35.131	BERGENFIELD-	LEONIA	230	230	UG	4.23		1
35.132	COX'S CORNER-	LUMBERTON	230	230	SP/T	—	4.31	1
35.133	TRENTON	BURLINGTON	230	230	SP/T	—	5.86	1
35.134	ATHENIA-	SADDLE BROOK	230	230	UG	4.74	—	1
35.135	EAST FLEMINGTON-	PLEASANT VALLEY	230	230	SP/T	10.70	4.24	1
35.136	SOUTH WATERFRONT-	NEWPORT {1}	230	230	UG	1.27	—	1
35.137	CAMDEN-	CINNAMINSON	230	230	SP/T	4.83	—	1
35.138	SEWAREN-	STREET	230	230	SP/T	—	5.88	1
35.139	HOBOKEN	49TH STREET SUB	230	230	UG	3.41	—	1
35.140	49TH STREET SUB-	RIDGEFIELD	230	230	SP/T	0.34	2.98	1
36					TOTAL	1,880.61	264.35	230

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.106
2000KCM CU.			—				—	35.107
1590ACSR / 959.6ACSS/TW			—				—	35.108
1590ACSR			—				—	35.109
1590ACSR								35.110
1590ACSS			—				—	35.111
2000/2500KCM CU.			—				—	35.112
1590ACCR			—				—	35.113
1590ACSR			—				—	35.114
1590ACSS/ACSR			—				—	35.115
1590/2493ACSR			—				—	35.116
1590ACSR			—				—	35.117
2000/2500KCM CU.			—				—	35.118
3000KCM CU.			—				—	35.119
1590ACSS/ACSR			—				—	35.120
1590/795 ACSR/ACSS			—				—	35.121
1590ACSS/ACSR			—				—	35.122
1033.5ACSS/ACSR			—				—	35.123
3500KCM CU.			—				—	35.124
2500/2000KCM CU.			—				—	35.125
1590ACSS/AW			—				—	35.126
2500/2000KCM CU.			—				—	35.127
1590ACSR			—				—	35.128
1033.5ACSS			—				—	35.129
3000KCMIL			—				—	35.130
2500/2000KCM CU.			—				—	35.131
1590ACSR			—				—	35.132
1590ACSS								35.133
3500KCM CU.			—				—	35.134
795/1590ACSR			—				—	35.135
2000KCM CU.			—				—	35.136
1590/1033.5ACSR/ACSS			—				—	35.137
1590ACSR			—				—	35.138
1750/2500KCM CU.			—				—	35.139
1590ACSR			—				—	35.140
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

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TRANSMISSION LINE STATISTICS								
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3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.141	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.142	ESSEX-	KEARNY	230	230	SP/T	1.14	0.08	1
35.143	FRONT ST-	FANWOOD	230	230	SP/T	0.91		1
35.144	DEANS-	RD	230	230	SP/T	9.20	3.43	1
35.145	LUMBERTON-	COX'S CORNER	230	230	SP/T	4.33		1
35.146	TOSCO-	LINDEN VFT	230	230	SP/T	0.29		1
35.147	TRANSCO WILLIAMS-	ROSELAND	230	230	SP/T	0.17	—	1
35.148	JACKSON	CEDAR GROVE	230	345	UG	4.33	—	1
35.149	BRUNSWICK	DEVILS BROOK	230	230	SP/T	6.74		1
35.150	NEWPORT-	HOBOKEN	230	230	UG	2.36	—	1
35.151	LUMBERTON-	COOKSTOWN	230	230	SP/T	18.05	—	1
35.152	LEONIA	BERGEN	230	230	UG	2.99	—	1
35.153	KITTATINNY-	NEWTON	230	230	SP/T	10.89	8.59	1
35.154	SEWAREN	WOODBIDGE	230	345	SP/T	6.89	—	2
35.155	JERSEY CITY-	KEARNY	230	230	UG	0.42	—	1
35.156	JERSEY CITY-	KEARNY	230	230	UG	—	0.40	1
35.157	ROSELAND-	READINGTON [JCP&L]	230	230	SP/T	25.16	—	1
35.158	COX'S CORNER-	SILVER LAKE	230	230	SP/T	12.22	—	1
35.159	LINDEN VFT	WARINANCO	230	230	SP/T	1.87	—	1
35.160	CAMDEN-	CUTHBERT BLVD	230	230	UG	2.70		1
35.161	NORTH BERGEN	BERGEN	230	230	SP/T	2.14		1
35.162	NEW MILFORD-	HILLSDALE	230	230	UG	5.89		1
35.163	BRUNSWICK	ADAMS	230	230	SP/T	0.36	4.54	1
35.164	GLOUCESTER-	DEPTFORD	230	230	SP/T	0.84	2.38	2
35.165	NEW FREEDOM-	MARLTON	230	230	SP/T	0.41	17.52	1
35.166	DEANS-	DOVER	230	230	SP/T	3.35	17.61	1
35.167	DEPTFORD-	THOROFARE	230	230	SP/T	1.84	4.29	2
35.168	SUNNYMEADE-	SUNNYMEADE	230	230	SP/T	6.94	—	1
35.169	SEWAREN	LAFAYETTE	230	230	SP/T	0.88	6.04	1
35.170	BENNETS LANE	BRANCHBURG	230	230	SP/T	0.16	12.02	1
35.171	HUDSON	HOMESTEAD	230	230	SP/T	0.32	4.53	1
35.172	WESTFIELD	ALDENE	230	230	SP/T	2.71	—	1
35.173	SEWAREN-	WOODBIDGE	230	230	SP/T	6.74	—	1
35.174	WARD AVE	BURLINGTON	230	230	SP/T	16.20	—	1
35.175	PENHORN	49TH STREET SUB.	230	230	SP/T	0.37	1.65	1
36					TOTAL	1,880.61	264.35	230

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TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								35.141
1590ACSR								35.142
1590ACSR								35.143
1590ACSR								35.144
1590ACSR								35.145
1590ACSR								35.146
1590ACSS								35.147
5000KCM CU.								35.148
1590/795ACSR								35.149
2000/2500KCM CU.								35.150
1590ACSR								35.151
2000KCM CU.								35.152
1590ACSR/ACSS/AW								35.153
1590ACSR								35.154
1000KCM CU.								35.155
1000KCM CU.								35.156
1590ACSR								35.157
1590ACSR								35.158
1590ACSR								35.159
3000KCM CU.								35.160
1590ACSR								35.161
3500KCMIL								35.162
1590ACSR								35.163
1033.5ACSS								35.164
1590ACSR								35.165
1590ACSR/ACSS/AW								35.166
1033.5ACSS								35.167
1590ACSR/ACSS/AW								35.168
1590ACSR								35.169
1590ACSR								35.170
1590ACSR								35.171
1590ACSR								35.172
1590ACSR								35.173
1590ACSS								35.174
1590ACSR								35.175
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.176	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.177	HOBOKEN	49TH STREET SUB.	230	230	UG	3.30	—	1
35.178	METUCHEN	SEWAREN	230	230	SP/T	0.28	6.45	1
35.179	ROSELAND-	CEDAR GROVE	230	230	SP/T	0.43	7.23	1
35.180	GLOUCESTER-	CAMDEN	230	230	UG	7.84	—	1
35.181	WARD AVE	BURLINGTON	230	230	SP/T	—	16.38	1
35.182	ATHENIA-	BELLEVILLE	230	230	SP/T	0.64	5.22	1
35.183	CAMDEN-	CUTHBERT BLVD.	230	230	UG	3.29	—	1
35.184	METUCHEN-	BRUNSWICK	230	345	SP/T	8.69	—	2
35.185	PLEASANT VALLEY-	ROCKTOWN	230	230	SP/T	2.81	—	1
35.186								
35.187	138KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.188	U.S. STEEL	TRENTON	138	230	SP/T	2.75	2.14	1
35.189	BAYONNE-	BAYONNE COGEN	138	138	UG	3.69	—	1
35.190	AMERICAN REFUEL-	FOUNDRY ST.	138	345	UG	1.27	—	1
35.191	ESSEX-	AMERICAN REFUEL	138	345	UG	0.22	—	1
35.192	NEWARK	FEDERAL SQUARE	138	138	UG	0.72	—	1
35.193	BERGEN SW	BERGEN GEN	138	138	SP/T	1.25		2
35.194	ESSEX-	NEWARK	138	138	UG	4.18	—	1
35.195	ESSEX-	NEWARK {1}	138	230	SP/T	0.12	—	1
35.196	ATHENIA-	FAIRLAWN	138	138	UG	8.88		1
35.197	ATHENIA-	KULLER RD	138	138	UG	1.83	—	1
35.198	BAYWAY-	FEDERAL SQUARE	138	345	UG	9.13	—	1
35.199	FOUNDRY ST-	NEWARK	138	138	UG	3.12	—	1
35.200	TRENTON-	YARDVILLE	138	138	SP/T	—	0.05	1
35.201	KULLER RD-	FAIRLAWN	138	345	UG	5.72	—	1
35.202	BERGEN#1-	FAIRLAWN	138	345	UG	11.20	—	1
35.203	DEVILS BROOK	FORRESTRAL	138	138	SP/T	2.25	—	1
35.204	0	SVC TO FORRESTAL	138	138	SP/T	2.16	—	1
35.205	NEWARK-	DOREMUS PL	138	138	UG	5.05	—	1
35.206	DOREMUS PL-	BAYWAY	138	138	UG	5.81	—	1
35.207	BERGEN-	EAST RUTHERFORD	138	138	UG	6.71	—	1
35.208	ATHENIA-	EAST RUTHERFORD	138	138	UG	3.74	—	1
35.209	L-AL 1/6	L-AL 1/2	138	138	SP/T	0.72	—	1
35.210	BURLINGTON-	COLONIAL	138	138	SP/T	0.33	—	1
36					TOTAL	1,880.61	264.35	230

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
								35.176
2000/2500KCM CU.								35.177
1590ACSR								35.178
1590ACSR								35.179
3500KCM CU.								35.180
1590ACSS								35.181
1590ACSR								35.182
3500KCM CU.								35.183
1590ACSR								35.184
1590ACSR								35.185
								35.186
								35.187
1590ACSR								35.188
2000KCM CU.								35.189
3000KCM CU.								35.190
3000KCM CU.								35.191
2000KCM CU.								35.192
1590 ACSR/ACSS/AW								35.193
2000/2500/3000KCM CU. AL								35.194
1590ACSR								35.195
1500/1250KCM CU.								35.196
2000KCM CU.								35.197
3000KCM CU.								35.198
2000KCM CU.								35.199
1033.5 54/7 ACSS								35.200
3000KCM CU.								35.201
3000KCM CU.								35.202
795ACSR								35.203
397.5ACSR								35.204
3000KCM CU.								35.205
3000KCM CU.								35.206
3000KCM CU.								35.207
3000KCM CU.								35.208
1590ACSR								35.209
1033.5/1590/397.5ACSS/ACSR								35.210
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.211	138KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.212	BURLINGTON-	CHESTERFIELD	138	138	SP/T	—	0.11	1
35.213								
35.214	Adj. double counting						(1,293.24)	(261.39)
35.215								
35.216								
35.217								
35.218								
35.219								
35.220								
35.221								
35.222								
35.223								
35.224								
35.225								
35.226								
35.227								
35.228								
35.229								
35.230								
35.231								
35.232								
35.233								
35.234								
35.235								
35.236								
35.237								
35.238								
35.239								
35.240								
35.241								
35.242								
35.243								
35.244								
35.245								
36					TOTAL	1,880.61	264.35	230

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								35.211
1033.5/1590ACSS/								35.212
								35.213
								35.214
								35.215
								35.216
								35.217
								35.218
								35.219
								35.220
								35.221
								35.222
								35.223
								35.224
								35.225
								35.226
								35.227
								35.228
								35.229
								35.230
								35.231
								35.232
								35.233
								35.234
								35.235
								35.236
								35.237
								35.238
								35.239
								35.240
								35.241
								35.242
								35.243
								35.244
								35.245
	109,833,541	5,944,497,920	6,054,331,461	14,154,885	46,289,922	5,020,817	65,465,624	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower
S/AT - Steel/Aluminum Tower
RRO - Railroad Overbuild
H - H Frame Structure
HPFF - High Pressure Fluid Filled - Pipe Type Cable
HPFG - High Pressure Gas Filled - Pipe Type Cable
UCB - Underground Conduit Bank
WP - Wood Pole
XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 35.002 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 35.003 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.004 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.005 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

FOOTNOTE DATA

Schedule Page: 422.1 Line No.: 35.006 Column: a
--

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.007 Column: a
--

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.008 Column: a
--

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.7 Line No.: 35.223 Column: f
--

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Schedule Page: 422.7 Line No.: 35.223 Column: g
--

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ESSEX (A-2227)	HUDSON (A-2227)	6	SP/T	0.11	1	1
2	MEADOWS (C-2281)	ATHENIA (C-2281)	12	SP/T	0.14	1	1
3	DEVILS BROOK (D-2335)	TRENTON (D-2335)	13	SP/T	0.17	1	1
4	SADDLE BROOK (F-2337)	ATHENIA (F-2337)	4	UG	0.21	1	1
5	DEANS (G-2207)	LINDEN#2 (G-2207)	27	SP/T	0.08	1	1
6	MERCER (H-2208)	TRENTON (H-2208)	4	SP/T	0.14	1	1
7	FANWOOD (H-2286)	METUCHEN (H-2286)	8	SP/T	0.13	1	1
8	BRIDGEWATER (I-1023)	MIDDLESEX (I-1023)	6	SP/T	0.10	1	1
9	RIDGEFIELD (K-2289)	LEONIA (K-2289)	3	UG	0.23	1	1
10	TRENTON (L-2343)	WARD AVE (L-2343)	6	SP/T	0.16	1	1
11	LEVITTOWN (M-2291)	CAMDEN (M-2291)	10	SP/T	0.16	1	1
12	BRUNSWICK (N-2345)	NEW DEY (N-2345)	20	SP/T	0.16	1	1
13	KEARNY (P-2216)	MEADOWS (P-2216)	1	SP/T	0.09	1	1
14	EAST FLEMINGTON (Q-2243)	PLEASANT VALLEY (Q-2243)	15	SP/T	0.24	1	1
15	SEWAREN (R-2218)	LINDEN#2 (R-2218)	6	SP/T	0.14	1	1
16	JACKSON (S-2350)	CEDAR GROVE (S-2350)	4	UG	0.24	1	1
17	LINDEN VFT (U-2273)	WARINANCO (U-2273)	2	SP/T	0.08	1	1
18	WARD AVE (X-2355)	BURLINGTON (X-2355)	16	SP/T	0.16	1	1
19	TRENTON (P-2347)	BURLINGTON (P-2347)	6	SP/T	0.16	1	1
20	WARD AVE (Y-2356)	BURLINGTON (Y-2356)	16	SP/T	0.17	1	1
21	ROSELAND (U-2221)	LAMBERTVILLE (U-2221)	0	SP/T	—	1	1
22	NEWARK (G-1359)	FEDERAL SQUARE (G-1359)	1	UG	0.06	1	1
23	BERGEN (GENAB-GBE)	BERGEN (GENAB-GBE)	1	SP/T	0.07	2	2
24	TRENTON (K-1363)	WARD AVENUE (K-1363)	0	SP/T	0.05	1	1
25	DEVILS BROOK (N-1340)	TRENTON (N-1340)	2	SP/T	0.12	1	1
26	L-AI 1/6 (X-1324)	L-AL 1/2 (X-1324)	1	SP/T	0.18	1	1
27	BURLINGTON (Y-1325)	WARD AVENUE (Y-1325)	0	SP/T	0.04	1	1
28	BURLINGTON (Z-1326)	WARD AVENUE (Z-1326)	0	SP/T	0.02	1	1
29	NEWARK SW (H-1308)	ESSEX SW (H-1308)	0	UG	—	1	1
30	VARIOUS (69KV)	VARIOUS (69KV)	47	WP	0.52	1	1
31	VARIOUS (69KV)	VARIOUS (69KV)	11	UCB	0.07	1	1
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		248.00		4.20	32	32

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)										
<p>costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).</p> <p>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.</p>										
CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction (q)	Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
1590	KCMIL	3 phase/1	230	—	—	—	—	—		1
1590	KCMIL	3 phase/1	230	—	—	—	—	—		2
1590	KCMIL	3 phase/1	230	—	—	—	—	—		3
3500	KCMIL	3 phase/1	230	—	—	—	—	—		4
1590	KCMIL	3 phase/1	230	—	—	—	—	—		5
1590	KCMIL	3 phase/1	230	—	—	—	—	—		6
1590	KCMIL	3 phase/1	230	—	—	—	—	—		7
1590	KCMIL	3 phase/1	230	—	—	—	—	—		8
2000/2500	KCMIL	3 phase/1	230	—	—	823,958	—	823,958		9
1590	KCMIL	3 phase/1	230	—	—	—	—	—		10
1590	KCMIL	3 phase/1	230	—	—	—	—	—		11
1590/795	KCMIL	3 phase/1	230	—	—	—	—	—		12
1590	KCMIL	3 phase/1	230	—	—	—	—	—		13
795/1590	KCMIL	3 phase/1	230	—	—	—	—	—		14
1590	KCMIL	3 phase/1	230	—	—	—	—	—		15
5000	KCMIL	3 phase/1	230	—	—	—	—	—		16
1590	KCMIL	3 phase/1	230	—	—	—	—	—		17
1590	KCMIL	3 phase/1	230	—	9,151	—	—	9,151		18
1590	KCMIL	3 phase/1	230	—	—	71,082,442	—	71,082,442		19
1590	KCMIL	3 phase/1	230	—	56,587,151	3,856,769	—	60,443,920		20
1590	KCMIL	3 phase/1	230	—	137,863,465	—	—	137,863,465		21
2000	KCMIL	3 phase/1	138	—	—	5,112,841	—	5,112,841		22
1590	KCMIL	3 phase/1	138	—	—	—	—	—		23
1033.5	KCMIL	3 phase/1	138	—	—	—	—	—		24
795	KCMIL	3 phase/1	138	—	—	—	—	—		25
1590	KCMIL	3 phase/1	138	—	—	—	—	—		26
1033.5/15	KCMIL	3 phase/1	138	—	—	—	—	—		27
1033.5/15	KCMIL	3 phase/1	138	—	—	—	—	—		28
2000/2500	KCMIL	3 phase/1	138	—	—	6,564,916	—	6,564,916		29
800	KCMIL	3 phase/1	69	8,624,051	45,461,373	—	—	54,085,424		30
1500	KCMIL	3 phase/1	69	—	—	177,924,764	—	177,924,764		31
								—		32
								—		33
								—		34
								—		35
								—		36
								—		37
								—		38
								—		39
								—		40
								—		41
								—		42
								—		43
					239,921,140	265,365,690		513,910,881		44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION	Distribution	Unattended			
2	Academy Street, Jersey City	Distribution	Unattended	26.40	4.15	
3	Arcola, Paramus	Distribution	Unattended	26.40	4.15	
4	Bergen Point, Bayone	Distribution	Unattended	26.40	4.15	
5	Bergen County College	Distribution	Unattended	26.40	13.20	
6	Constable Hook	Distribution	Unattended	26.40	13.20	
7	Culiver Avenue, Jersey City	Distribution	Unattended	26.40	4.15	
8	Centex Towers	Distribution	Unattended	26.40	13.20	
9	Fairview	Distribution	Unattended	26.40	4.15	
10	Fort Lee	Distribution	Unattended	26.40	4.15	
11	Fort Lee	Distribution	Unattended	26.40	13.20	
12	Garfield Ave., Jersey City	Distribution	Unattended	26.40	4.15	
13	Hackensack	Distribution	Unattended	26.40	4.15	
14	Harrison	Distribution	Unattended	26.40	4.15	
15	Howell St, Jersey City	Distribution	Unattended	13.00	4.15	
16	Hudson Terrace	Distribution	Unattended	26.40	4.15	
17	Hudson Terrace	Distribution	Unattended	26.40	13.20	
18	Little Ferry	Distribution	Unattended	26.40	13.20	
19	Lodi	Distribution	Unattended	26.40	13.20	
20	Mall, Paramus (Note 1)	Distribution	Unattended	26.40	13.20	
21	Morgan Street, Jersey City	Distribution	Unattended	26.40	4.15	
22	Polk Street, W. New York	Distribution	Unattended	26.40	4.15	
23	Ridgewood	Distribution	Unattended	26.40	4.15	
24	South Waterfront, Jersey City	Distribution	Unattended	26.40	13.20	
25	West New York	Distribution	Unattended	26.40	4.15	
26	Westwood	Distribution	Unattended	26.40	4.15	
27	—	Distribution	Unattended	—	—	
28	METROPOLITAN DIVISION	Distribution	Unattended	—	—	
29	Allwood, Clifton	Distribution	Unattended	26.40	4.15	
30	Belleville	Distribution	Unattended	26.40	4.15	
31	Belmont, Garfield	Distribution	Unattended	26.40	13.20	
32	Bloomfield	Distribution	Unattended	26.40	4.15	
33	Bloomfield	Distribution	Unattended	26.40	13.20	
34	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	4.15	
35	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	13.20	
36	Central Avenue, Newark	Distribution	Unattended	26.40	4.15	
37	East Orange	Distribution	Unattended	26.40	4.15	
38	Essex Switch	Distribution	Unattended	26.40	13.20	
39	Fair Lawn	Distribution	Unattended	26.40	4.15	
40	Federal Square, Newark	Distribution	Unattended	26.40	4.15	
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
27	3					2
24	3					3
27	3					4
19	2					5
15	2					6
20	4					7
28	4					8
20	3					9
27	3					10
6	1					11
27	3					12
27	3					13
36	4					14
12	2					15
18	2					16
9	1					17
12	2					18
6	1					19
12	2					20
27	3					21
36	3					22
27	3					23
28	3					24
27	3					25
24	3					26
—	—					27
—	—					28
18	2					29
18	2					30
15	2					31
36	4					32
6	1					33
12	2					34
6	1					35
27	3					36
48	4					37
0	0					38
18	3					39
18	2					40
						41
						42
						43
						44

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.001	Fifteenth Street, Newark	Distribution	Unattended	26.40	4.15	
40.002	Fifteenth Street, Newark	Distribution	Unattended	26.40	13.20	
40.003	Getty Avenue, Clifton	Distribution	Unattended	26.40	4.15	
40.004	Haledon	Distribution	Unattended	26.40	4.15	
40.005	Irvington	Distribution	Unattended	26.40	4.15	
40.006	Lakeside Avenue, Orange	Distribution	Unattended	26.40	4.15	
40.007	Legion Place, Fair Lawn	Distribution	Unattended	26.40	4.15	
40.008	Montclair	Distribution	Unattended	26.40	4.15	
40.009	Mountain View, Wayne	Distribution	Unattended	26.40	13.20	
40.010	Nevins Rd., Fairlawn	Distribution	Unattended	26.40	13.20	
40.011	Nineteenth Ave., Newark	Distribution	Unattended	26.40	4.15	
40.012	Nineteenth Ave., Newark	Distribution	Unattended	26.40	13.20	
40.013	Newark Airport Breaker Station, Newark (Note 5)	Distribution	Unattended	—	—	
40.014	Newark Switch	Distribution	Unattended	26.40	13.20	
40.015	Norfolk Street, Newark	Distribution	Unattended	26.40	26.40	
40.016	Nutley	Distribution	Unattended	26.40	4.15	
40.017	Oak Street, Passaic	Distribution	Unattended	26.40	4.15	
40.018	Orange Valley, Orange	Distribution	Unattended	26.40	4.15	
40.019	Paterson	Distribution	Unattended	26.40	4.15	
40.020	Plauderville, Elmwood Pk.	Distribution	Unattended	26.40	4.15	
40.021	Port Street, Newark (Note 1)	Distribution	Unattended	26.40	13.20	
40.022	South Orange	Distribution	Unattended			
40.023	Toney's Brook, Bloomfield	Distribution	Unattended	26.40	4.15	
40.024	VanHouten Ave., Clifton	Distribution	Unattended	26.40	4.15	
40.025	Waverly, Newark	Distribution	Unattended	26.40	4.15	
40.026	West Orange	Distribution	Unattended	26.40	4.15	
40.027						
40.028	CENTRAL DIVISION					
40.029	Albany Street, Bkr. Sta., New Bruns. (NOTE 5)	Distribution	Unattended	26.40	—	
40.030	Avenel, Woodbridge	Distribution	Unattended	26.40	4.15	
40.031	Bound Brook, Middlesex	Distribution	Unattended	26.40	4.15	
40.032	Carteret	Distribution	Unattended	26.40	4.15	
40.033	Clark, Clark	Distribution	Unattended	26.40	4.15	
40.034	Cliff Road, Woodbridge	Distribution	Unattended	26.40	13.20	
40.035	Cranford	Distribution	Unattended	26.40	4.15	
40.036	Dayton, So. Brunswick	Distribution	Unattended	26.40	13.20	
40.037	Edison	Distribution	Unattended	26.40	4.15	
40.038	Edison	Distribution	Unattended	26.40	13.12	
40.039	Elizabeth	Distribution	Unattended	26.40	4.15	
40.040	Finderne, Bridgewater	Distribution	Unattended	26.40	4.15	
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					40.001
9	1					40.002
18	2					40.003
18	3					40.004
27	3					40.005
		—				40.006
3	1					40.007
27	3					40.008
6	1					40.009
9	1					40.010
18	2					40.011
9	1					40.012
—	—					40.013
72	4					40.014
21	6					40.015
18	2					40.016
18	2					40.017
18	3					40.018
27	3					40.019
18	2					40.020
19	2					40.021
						40.022
27	3					40.023
17	3					40.024
27	3					40.025
24	3					40.026
						40.027
						40.028
—	—					40.029
18	2					40.030
18	2					40.031
18	2					40.032
21	3					40.033
6	1					40.034
27	3					40.035
15	2					40.036
18	2					40.037
9	1					40.038
27	3					40.039
8	2					40.040
						41
						42
						43
						44

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SUBSTATIONS						
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Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.041	First Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.042	Franklin Sub	Distribution	Unattended	69.00	13.20	—
40.043	Hancock St., S. Plainfield	Distribution	Unattended	26.40	4.15	—
40.044	Harts Lane, E. Brunswick	Distribution	Unattended	69.00	13.20	—
40.045	Henry Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.046	Keasbey, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.047	Kenilworth	Distribution	Unattended	26.40	4.15	—
40.048	Lehigh Ave., Union	Distribution	Unattended	26.40	4.15	—
40.049	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	4.15	—
40.050	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	13.20	—
40.051	Menlo Park Breaker St., Edison (Note 5)	Distribution	Unattended	—	—	—
40.052	Mountainside	Distribution	Unattended	26.40	13.20	—
40.053	Pleasant Street, Linden	Distribution	Unattended	26.40	4.15	—
40.054	Rahway	Distribution	Unattended	26.40	4.15	—
40.055	Raritan Valley, Somerville	Distribution	Unattended	26.40	4.15	—
40.056	Raritan Valley, Somerville	Distribution	Unattended	26.40	13.20	—
40.057	Roselle	Distribution	Unattended	26.40	4.15	—
40.058	Scotch Plains	Distribution	Unattended	26.40	4.15	—
40.059	Scotch Plains	Distribution	Unattended	26.40	13.20	—
40.060	Metuchen Switch	Distribution	Unattended	26.13	4.15	—
40.061	Union	Distribution	Unattended	26.40	4.15	—
40.062	—			—	—	—
40.063	SOUTHERN DIVISION			—	—	—
40.064	Audubon	Distribution	Unattended	26.40	4.15	—
40.065	Bordentown	Distribution	Unattended	26.40	4.15	—
40.066	Chauncey St., Trenton	Distribution	Unattended	26.40	4.15	—
40.067	Cherry Hill	Distribution	Unattended	26.40	4.15	—
40.068	Chester, Maple Shade	Distribution	Unattended	26.40	4.15	—
40.069	Collingswood	Distribution	Unattended	26.40	4.15	—
40.070	Fernwood, Ewing	Distribution	Unattended	26.40	13.20	—
40.071	Haddon Heights	Distribution	Unattended	26.40	4.15	—
40.072	Lamerton Road, Hamilton	Distribution	Unattended	26.40	13.20	—
40.073	Lawnside	Distribution	Unattended	69.00	13.20	—
40.074	Lawrence	Distribution	Unattended	69.00	13.20	—
40.075	Maple Shade	Distribution	Unattended	69.00	13.20	—
40.076	Monument Breaker Station (NOTE 5)	Distribution	Unattended	26.40	—	—
40.077	Medford	Distribution	Unattended	69.00	13.20	—
40.078	Mount Rose, Hopewell	Distribution	Unattended	69.00	13.20	—
40.079	Penns Neck, West Windsor	Distribution	Unattended	69.00	13.20	—
40.080	Pine Street, Camden	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
(f)	(g)	(h)	(i)	(j)	(k)	
18	2	—	—	—	—	40.041
54	2	—	—	—	—	40.042
18	2	—	—	—	—	40.043
81	3	—	—	—	—	40.044
12	3	—	—	—	—	40.045
27	3	—	—	—	—	40.046
18	2	—	—	—	—	40.047
18	2	—	—	—	—	40.048
27	3	—	—	—	—	40.049
6	1	—	—	—	—	40.050
—	—	—	—	—	—	40.051
9	1	—	—	—	—	40.052
22	3	—	—	—	—	40.053
27	3	—	—	—	—	40.054
12	2	—	—	—	—	40.055
6	1	—	—	—	—	40.056
18	2	—	—	—	—	40.057
7	3	—	—	—	—	40.058
9	1	—	—	—	—	40.059
—	—	1	—	—	—	40.060
24	3	—	—	—	—	40.061
—	—	—	—	—	—	40.062
—	—	—	—	—	—	40.063
18	2	—	—	—	—	40.064
12	2	—	—	—	—	40.065
27	3	—	—	—	—	40.066
18	3	—	—	—	—	40.067
16	3	—	—	—	—	40.068
5	2	—	—	—	—	40.069
15	2	—	—	—	—	40.070
18	3	—	—	—	—	40.071
9	1	—	—	—	—	40.072
27	1	—	—	—	—	40.073
12	1	—	—	—	—	40.074
27	1	—	—	—	—	40.075
—	—	—	—	—	—	40.076
27	1	—	—	—	—	40.077
54	2	—	—	—	—	40.078
54	2	—	—	—	—	40.079
18	2	—	—	—	—	40.080
						41
						42
						43
						44

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Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.081	Princeton, Princeton Boro	Distribution	Unattended	26.40	4.15	—
40.082	Southampton	Distribution	Unattended	69.00	13.20	—
40.083	State Street, Camden	Distribution	Unattended	26.40	4.15	—
40.084	State Street, Camden	Distribution	Unattended	26.40	13.20	—
40.085	Texas Ave., Lawrence	Distribution	Unattended	26.40	13.20	—
40.086	Thirty-Second St., Camden	Distribution	Unattended	26.40	4.15	—
40.087	Village Road, W. Windsor	Distribution	Unattended	26.40	13.20	—
40.088	Westmont, Haddon Twp.	Distribution	Unattended	26.40	4.15	—
40.089	Woodlynne, Camden	Distribution	Unattended	26.40	4.15	—
40.090	—			—	—	—
40.091	TRANSMISSION			—	—	—
40.092	CENTRAL DIVISION			—	—	—
40.093	Adams, No. Brunswick	Transmission	Unattended	230.00	13.20	—
40.094	Aldene Switch, Cranford	Transmission	Unattended	230.00	26.40	11.00
40.095	Aldene Sub, Cranford	Transmission	Unattended	230.00	13.20	—
40.096	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	26.40	13.20
40.097	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	138.00	13.20
40.098	Bennetts Lane Sub	Transmission	Unattended	230.00	13.20	—
40.099	Bennetts Lane Switch	Transmission	Unattended	230.00	69.00	—
40.100	Branchburg Switch	Transmission	Unattended	500.00	230.00	13.20
40.101	Bridgewater Switch	Transmission	Unattended	230.00	69.00	—
40.102	Bridgewater Switch	Transmission	Unattended	230.00	26.40	11.00
40.103	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	138.00	—
40.104	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	69.00	—
40.105	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	26.40	11.00
40.106	Brunswick Sub, N. Brunswick	Transmission	Unattended	230.00	13.20	—
40.107	Deans Switch, S. Brunswick	Transmission	Unattended	500.00	230.00	13.20
40.108	Deans Switch, S. Brunswick	Transmission	Unattended	230.138	69.00	—
40.109	Deans Switch, S. Brunswick	Transmission	Unattended	138.00	26.40	11.00
40.110	Doremus Sub	Transmission	Unattended	138.00	13.20	—
40.111	Fanwood Sub	Transmission	Unattended	230.00	13.20	—
40.112	Flagtown Switch Rack, Hillsboro (Note 5)	Transmission	Unattended	230.00	—	—
40.113	Front Street, Scotch Plains	Transmission	Unattended	69.00	4.15	—
40.114	Front Street, Scotch Plains	Transmission	Unattended	230.00	69.00	—
40.115	Greenbrook	Transmission	Unattended	230.00	69.00	—
40.116	Greenbrook	Transmission	Unattended	230.00	13.20	—
40.117	Kilmer Sub	Transmission	Unattended	230.00	13.20	—
40.118	Lafayette Road, Woodbridge	Transmission	Unattended	230.00	13.20	—
40.119	Lake Nelson Switch	Transmission	Unattended	230.00	69.00	—
40.120	Lake Nelson Sub	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2	—	—	—	—	40.081
24	1	—	—	—	—	40.082
27	3	—	—	—	—	40.083
19	2	—	—	—	—	40.084
6	1	—	—	—	—	40.085
27	3	—	—	—	—	40.086
6	1	—	—	—	—	40.087
18	2	—	—	—	—	40.088
27	3	—	—	—	—	40.089
—	—	—	—	—	—	40.090
—	—	—	—	—	—	40.091
—	—	—	—	—	—	40.092
54	2	—	—	—	—	40.093
144	2	—	—	—	—	40.094
54	2	—	—	—	—	40.095
270	3	—	—	—	—	40.096
900	2	—	—	—	—	40.097
54	2	—	—	—	—	40.098
150	1	—	—	—	—	40.099
1,575	9	1	—	—	—	40.100
150	1	—	—	—	—	40.101
144	2	—	—	—	—	40.102
—	—	1	—	—	—	40.103
360	2	1	—	—	—	40.104
144	2	—	—	—	—	40.105
54	2	—	—	—	—	40.106
1,575	9	1	—	—	—	40.107
—	—	1	—	—	—	40.108
—	—	9	—	—	—	40.109
108	4	—	—	—	—	40.110
54	2	—	—	—	—	40.111
—	—	—	—	—	—	40.112
30	3	—	—	—	—	40.113
180	1	—	—	—	—	40.114
180	1	—	—	—	—	40.115
54	2	—	—	—	—	40.116
108	4	—	—	—	—	40.117
54	2	—	—	—	—	40.118
150	1	—	—	—	—	40.119
54	2	—	—	—	—	40.120
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.121	Linden Switch	Transmission	Unattended	138.00	26.40	11.00
40.122	Linden Switch	Transmission	Unattended	230.00	138.00	13.20
40.123	Linden Switch	Transmission	Unattended	345.00	230.00	13.20
40.124	Linden Switch	Transmission	Unattended	345.00	138.00	—
40.125	Meadow Road Sub	Transmission	Unattended	230.00	13.20	—
40.126	Metuchen Switch	Transmission	Attended	230.00	26.40	11.00
40.127	Metuchen Switch	Transmission	Attended	230.00	13.20	—
40.128	Metuchen Switch	Transmission	Attended	69.00	13.20	—
40.129	Metuchen Switch	Transmission	Attended	69.00	26.00	—
40.130	Metuchen Switch	Transmission	Attended	69.00	4.15	—
40.131	Metuchen Switch	Transmission	Attended	230.138	26.00	11.00
40.132	Metuchen Switch	Transmission	Attended	230.00	13.00	13.00
40.133	Metuchen Switch	Transmission	Attended	138.00	13.20	—
40.134	Metuchen Switch	Transmission	Attended	138.00	69.00	—
40.135	Metuchen Switch	Transmission	Attended	345.00	26.40	13.20
40.136	Metuchen Switch	Transmission	Attended	345.00	13.20	—
40.137	Metuchen Switch	Transmission	Attended	230.00	69.00	—
40.138	Minue St Sub	Transmission	Unattended	230.00	13.20	—
40.139	Mountain Ave Sub	Transmission	Unattended	69.00	13.20	—
40.140	North Bridge St Sub	Transmission	Unattended	69.00	13.20	—
40.141	New Dover Sub	Transmission	Unattended	230.00	13.20	—
40.142	North Ave Sub	Transmission	Unattended	345.00	13.20	—
40.143	Pierson Ave Sub	Transmission	Unattended	230.00	13.20	—
40.144	Plainfield	Transmission	Unattended	69.00	4.15	—
40.145	Polhemus Lane Sub	Transmission	Unattended	230.00	13.20	—
40.146	Sand Hills Sub	Transmission	Unattended	69.00	13.20	—
40.147	Sewaren Switch, Woodbridge	Transmission	Unattended	230.00	26.40	11.00
40.148	Somerville Sub	Transmission	Unattended	230.00	13.20	—
40.149	South 2nd St., Plainfield	Transmission	Unattended	69.00	13.20	—
40.150	Springfield Road Sub	Transmission	Unattended	230.00	13.20	—
40.151	Springfield Road Sub	Transmission	Unattended	230.00	69.00	—
40.152	Stanley Terrace Sub	Transmission	Unattended	230.00	13.20	—
40.153	Stanley Terrace Sub	Transmission	Unattended	230.00	69.00	—
40.154	Sunnymeade Sub	Transmission	Unattended	230.00	13.20	—
40.155	Warinanco, Linden	Transmission	Unattended	230.00	13.20	—
40.156	Westfield Sub	Transmission	Unattended	230.00	13.20	13.20
40.157	Woodbridge	Transmission	Unattended	230.00	13.20	—
40.158	—			—	—	—
40.159	METRO DIVISION			—	—	—
40.160	Athenia, Clifton	Transmission	Unattended	230.00	138.00	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
144	2	—	—	—	—	40.121
330	1	—	—	—	—	40.122
450	1	1	—	—	—	40.123
900	2	1	—	—	—	40.124
54	2	—	—	—	—	40.125
144	2	2	—	—	—	40.126
—	—	3	—	—	—	40.127
—	—	2	—	—	—	40.128
—	—	2	—	—	—	40.129
—	—	1	—	—	—	40.130
—	—	1	—	—	—	40.131
—	—	1	—	—	—	40.132
—	—	1	—	—	—	40.133
—	—	1	—	—	—	40.134
—	—	1	—	—	—	40.135
—	—	1	—	—	—	40.136
—	—	1	—	—	—	40.137
54	2	—	—	—	—	40.138
29	3	—	—	—	—	40.139
54	2	—	—	—	—	40.140
54	2	—	—	—	—	40.141
54	2	—	—	—	—	40.142
54	2	—	—	—	—	40.143
30	3	—	—	—	—	40.144
54	2	—	—	—	—	40.145
54	2	—	—	—	—	40.146
216	3	—	—	—	—	40.147
54	2	—	—	—	—	40.148
54	2	—	—	—	—	40.149
54	2	—	—	—	—	40.150
360	2	—	—	—	—	40.151
54	2	—	—	—	—	40.152
360	2	—	—	—	—	40.153
108	4	—	—	—	—	40.154
54	2	—	—	—	—	40.155
78	2	—	—	—	—	40.156
81	3	—	—	—	—	40.157
—	—	—	—	—	—	40.158
—	—	—	—	—	—	40.159
660	2	—	—	—	—	40.160
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.161	Athenia, Clifton	Transmission	Unattended	138.00	26.40	11.00
40.162	Belleville Switch	Transmission	Unattended	230.00	26.40	—
40.163	Belleville Switch	Transmission	Unattended	230.00	69.00	—
40.164	Branchbrook Sub	Transmission	Unattended	69.00	13.20	—
40.165	Cedar Grove Switch	Transmission	Unattended	230.00	69.00	—
40.166	Cedar Grove Sub	Transmission	Unattended	230.00	13.20	—
40.167	Clay Street, Newark	Transmission	Unattended	69.00	4.15	—
40.168	Clifton Sub	Transmission	Unattended	230.00	13.20	—
40.169	Cook Road Sub	Transmission	Unattended	230.00	13.20	—
40.170	Essex Switch, Newark	Transmission	Unattended	138.00	26.40	11.00
40.171	Essex Switch, Newark	Transmission	Unattended	230.00	138.00	—
40.172	Essex Switch, Newark	Transmission	Unattended	230.00	26.40	11.00
40.173	Fair Lawn Switch	Transmission	Unattended	230.00	138.00	—
40.174	Fair Lawn Switch	Transmission	Unattended	230.138	26.40	11.00
40.175	Fair Lawn Switch	Transmission	Unattended	138.00	69.00	—
40.176	Federal Square, Newark	Transmission	Unattended	138.00	4.15	—
40.177	Federal Square, Newark	Transmission	Unattended	138.00	69.00	—
40.178	Fortieth Street, Newark	Transmission	Unattended	69.00	4.15	—
40.179	Foundry Street, Newark	Transmission	Unattended	138.00	13.20	—
40.180	Foundry Street, Newark	Transmission	Unattended	138.00	69.00	—
40.181	Great Notch, Little Falls	Transmission	Unattended	69.00	4.15	—
40.182	Hawthorne	Transmission	Unattended	230.00	69.00	—
40.183	Hawthorne	Transmission	Unattended	230.00	13.20	—
40.184	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	13.20	—
40.185	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	69.00	—
40.186	Ironbound Sub	Transmission	Unattended	69.00	4.15	—
40.187	Jackson Road, Totowa	Transmission	Unattended	230.00	13.20	—
40.188	Jackson Road, Totowa	Transmission	Unattended	230.00	69.00	—
40.189	Kuller Road sub	Transmission	Unattended	138.00	13.20	—
40.190	Kuller Road sub	Transmission	Unattended	69.00	13.20	—
40.191	Laurel Ave Sub	Transmission	Unattended	230.00	13.20	—
40.192	Marion Drive Sub	Transmission	Unattended	230.00	13.20	—
40.193	McCarter Switching Station, Newark	Transmission	Unattended	230.00	26.40	11.00
40.194	McCarter Switching Station, Newark	Transmission	Unattended	230.00	69.00	—
40.195	McLean Blvd., Paterson	Transmission	Unattended	69.00	4.15	—
40.196	Newark Airport Switch	Transmission	Unattended	345.00	26.40	13.20
40.197	Newark Switch	Transmission	Unattended	138.00	26.40	—
40.198	North Paterson, Paterson	Transmission	Unattended	69.00	4.15	—
40.199	Passaic Sub	Transmission	Unattended	69.00	4.15	—
40.200	Paterson Sub	Transmission	Unattended	69.00	26.40	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
349	10	—	—	—	—	40.161
160	4	—	—	—	—	40.162
180	1	—	—	—	—	40.163
54	2	—	—	—	—	40.164
330	2	—	—	—	—	40.165
54	2	—	—	—	—	40.166
31	3	—	—	—	—	40.167
54	2	—	—	—	—	40.168
108	4	—	—	—	—	40.169
—	—	3	—	—	—	40.170
660	2	—	—	—	—	40.171
216	3	—	—	—	—	40.172
330	1	—	—	—	—	40.173
216	3	1	—	—	—	40.174
360	2	—	—	—	—	40.175
36	3	1	—	—	—	40.176
180	1	—	—	—	—	40.177
20	2	—	—	—	—	40.178
54	2	—	—	—	—	40.179
180	1	—	—	—	—	40.180
21	2	—	—	—	—	40.181
180	1	—	—	—	—	40.182
54	2	—	—	—	—	40.183
54	2	—	—	—	—	40.184
150	1	—	—	—	—	40.185
41	4	—	—	—	—	40.186
108	4	2	—	—	—	40.187
180	1	—	—	—	—	40.188
54	2	—	—	—	—	40.189
54	2	—	—	—	—	40.190
108	4	—	—	—	—	40.191
54	2	—	—	—	—	40.192
216	3	—	—	—	—	40.193
180	1	—	—	—	—	40.194
31	3	—	—	—	—	40.195
270	3	—	—	—	—	40.196
270	3	1	—	—	—	40.197
30.75	3	—	—	—	—	40.198
30	3	—	—	—	—	40.199
31	3	—	—	—	—	40.200
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.201	Roseland Switch	Transmission	Unattended	230.00	138.00	—
40.202	Roseland Switch	Transmission	Unattended	500.00	230.00	13.20
40.203	South Paterson Sub	Transmission	Unattended	69.00	4.15	—
40.204	Totowa, Totowa Boro	Transmission	Unattended	69.00	4.15	—
40.205	Warren Point, Fair Lawn	Transmission	Unattended	69.00	4.15	—
40.206	West Caldwell	Transmission	Unattended	230.00	13.20	—
40.207	West Orange Switch	Transmission	Unattended	230.00	26.40	11.00
40.208				—	—	—
40.209	PALISADES DIVISION			—	—	—
40.210	Bayonne Sub	Transmission	Unattended	138.00	13.20	—
40.211	Bayonne Sub	Transmission	Unattended	345.00	13.20	—
40.212	Bayonne Switch	Transmission	Unattended	345.00	138.00	—
40.213	Bayonne Switch	Transmission	Unattended	345.00	26.40	13.20
40.214	Bayonne Switch	Transmission	Unattended	230.138	26.40	11.00
40.215	Bayonne Switch	Transmission	Unattended	345.00	69.00	—
40.216	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	26.40	11.00
40.217	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	69.00	—
40.218	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	138.00	13.20
40.219	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	138.00	13.20
40.220	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	230.00	13.20
40.221	Bergenfield	Transmission	Unattended	230.00	13.20	—
40.222	Bergenfield	Transmission	Unattended	230.00	69.00	—
40.223	Carlstadt	Transmission	Unattended	69.00	13.20	—
40.224	Carlstadt	Transmission	Unattended	69.00	26.40	—
40.225	Dumont	Transmission	Unattended	69.00	4.15	—
40.226	Dumont	Transmission	Unattended	69.00	13.20	—
40.227	East Rutherford Switch	Transmission	Unattended	138.00	26.40	11.00
40.228	East Rutherford Switch	Transmission	Unattended	138.00	69.00	—
40.229	East Rutherford Sub	Transmission	Unattended	138.00	13.20	—
40.230	Englewood	Transmission	Unattended	69.00	4.15	—
40.231	Fairmount Sub	Transmission	Unattended	69.00	13.20	—
40.232	Greenville, Jersey City	Transmission	Unattended	69.00	4.15	—
40.233	Hasbrouck Heights	Transmission	Unattended	69.00	4.15	—
40.234	Hillsdale	Transmission	Unattended	230.00	26.40	—
40.235	Hillsdale	Transmission	Unattended	230.00	13.20	—
40.236	Hillsdale	Transmission	Unattended	230.00	69.00	—
40.237	Hoboken Sub	Transmission	Unattended	230.00	13.20	13.20
40.238	Homestead, No. Bergen	Transmission	Unattended	230.00	13.20	—
40.239	Hudson Switch, Jersey City	Transmission	Attended	345.00	230.00	—
40.240	Jersey City Switch	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
—	—	2	—	—	—	40.201
1,440	6	1	—	—	—	40.202
30	3	—	—	—	—	40.203
21	2	—	—	—	—	40.204
31	3	—	—	—	—	40.205
108	4	—	—	—	—	40.206
216	3	—	—	—	—	40.207
—	—	—	—	—	—	40.208
—	—	—	—	—	—	40.209
54	2	—	—	—	—	40.210
54	2	—	—	—	—	40.211
450	1	—	—	—	—	40.212
180	2	—	—	—	—	40.213
—	—	1	—	—	—	40.214
180	1	1	—	—	—	40.215
216	3	—	—	—	—	40.216
150	1	—	—	—	—	40.217
330	1	—	—	—	—	40.218
450	1	1	—	—	—	40.219
450	1	1	—	—	—	40.220
54	2	—	—	—	—	40.221
180	1	—	—	—	—	40.222
54	2	—	—	—	—	40.223
144	2	—	—	—	—	40.224
20	2	—	—	—	—	40.225
9	1	—	—	—	—	40.226
150	6	—	—	—	—	40.227
300	2	—	—	—	—	40.228
54	2	—	—	—	—	40.229
31	3	—	—	—	—	40.230
54	2	—	—	—	—	40.231
30.75	3	—	—	—	—	40.232
31	3	—	—	—	—	40.233
90	2	—	—	—	—	40.234
108	4	—	—	—	—	40.235
180	1	—	—	—	—	40.236
156	4	—	—	—	—	40.237
108	4	—	—	—	—	40.238
—	—	2	—	—	—	40.239
54	2	—	—	—	—	40.240
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.241	Kearny Sub	Transmission	Unattended	230.00	13.20	—
40.242	Kingsland Switch, North Arlington	Transmission	Unattended	230.00	69.00	—
40.243	Kingsland Sub, North Arlington	Transmission	Unattended	230.00	13.20	—
40.244	Leonia	Transmission	Unattended	230.00	13.20	—
40.245	Marion Switch, Jersey City	Transmission	Unattended	345.00	26.40	13.20
40.246	Maywood	Transmission	Unattended	230.00	13.20	—
40.247	Maywood	Transmission	Unattended	230.00	69.00	—
40.248	Madison Street, Hoboken	Transmission	Unattended	69.00	4.15	—
40.249	New Milford	Transmission	Unattended	230.00	13.20	—
40.250	New Milford Switch	Transmission	Unattended	230.00	69.00	—
40.251	Newport, Jersey City (Note 1)	Transmission	Unattended	230.00	13.20	—
40.252	North Bergen	Transmission	Unattended	230.00	13.20	—
40.253	Paramus	Transmission	Unattended	69.00	4.15	—
40.254	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	13.20	—
40.255	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	69.00	—
40.256	Ridgefield Sub	Transmission	Unattended	230.00	13.20	—
40.257	River Road, No. Bergen (Note 1)	Transmission	Unattended	69.00	13.20	—
40.258	Saddle Brook	Transmission	Unattended	230.00	13.20	—
40.259	So. Fifth Street	Transmission	Unattended	69.00	13.20	—
40.260	So. Mahwah Sw. Rack, Mahwah (Note 5)	Transmission	Unattended	345.00	—	—
40.261	So. Waterfront Switch	Transmission	Unattended	230.00	26.40	—
40.262	Spring Valley Rd., Paramus	Transmission	Unattended	69.00	4.15	—
40.263	Teaneck Sub	Transmission	Unattended	69.00	4.15	—
40.264	Tonnelle Ave., N. Bergen	Transmission	Unattended	69.00	4.15	—
40.265	Turnpike Sub	Transmission	Unattended	230.00	13.20	—
40.266	Union City, N. Bergen	Transmission	Unattended	69.00	4.15	—
40.267	Van Winkle Sub	Transmission	Unattended	69.00	4.15	—
40.268	Waldwick Sub	Transmission	Unattended	230.00	13.20	—
40.269	Waldwick Switch	Transmission	Unattended	345.00	230.00	—
40.270	Waldwick Switch	Transmission	Unattended	345.00	230.00	13.20
40.271				—	—	—
40.272	SOUTHERN DIVISION			—	—	—
40.273	Beaver Brook, Bellmawr	Transmission	Unattended	230.00	13.20	—
40.274	Belle Meade Sub	Transmission	Unattended	69.00	26.40	—
40.275	Burlington Switch	Transmission	Unattended	230.00	26.40	11.00
40.276	Burlington Switch	Transmission	Unattended	230.00	69.00	—
40.277	Burlington Switch	Transmission	Unattended	138.00	13.00	—
40.278	Burlington Switch	Transmission	Unattended	230.00	138.00	—
40.279	Bustleton Sub	Transmission	Unattended	230.00	13.20	—
40.280	Camden Sub	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
54	2	—	—	—	—	40.241
150	1	—	—	—	—	40.242
108	4	—	—	—	—	40.243
108	4	—	—	—	—	40.244
270	3	—	—	—	—	40.245
108	4	—	—	—	—	40.246
180	1	—	—	—	—	40.247
41	4	—	—	—	—	40.248
108	4	—	—	—	—	40.249
180	1	—	—	—	—	40.250
108	4	—	—	—	—	40.251
54	2	—	—	—	—	40.252
30	3	—	—	—	—	40.253
54	2	—	—	—	—	40.254
360	2	—	—	—	—	40.255
108	4	—	—	—	—	40.256
54	2	—	—	—	—	40.257
108	4	—	—	—	—	40.258
54	2	—	—	—	—	40.259
—	—	—	—	—	—	40.260
288	4	1	—	—	—	40.261
31	3	—	—	—	—	40.262
31	3	—	—	—	—	40.263
31	3	—	—	—	—	40.264
54	2	—	—	—	—	40.265
31	3	—	—	—	—	40.266
31	3	—	—	—	—	40.267
108	4	—	—	—	—	40.268
550	1	—	—	—	—	40.269
576	2	—	—	—	—	40.270
—	—	—	—	—	—	40.271
—	—	—	—	—	—	40.272
54	2	—	—	—	—	40.273
5	1	1	—	—	—	40.274
144	2	—	—	—	—	40.275
180	1	—	—	—	—	40.276
—	—	2	—	—	—	40.277
480	2	—	—	—	—	40.278
54	2	—	—	—	—	40.279
19	2	1	—	—	—	40.280
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.281	Camden Sw., Pennsauken	Transmission	Unattended	230.00	69.00	—
40.282	Camden Sw., Pennsauken	Transmission	Unattended	230.00	26.40	11.00
40.283	Cinnaminson Sub	Transmission	Unattended	230.00	13.20	—
40.284	Cinnaminson Switch Rack (Note 5)	Transmission	Unattended	138.00	—	—
40.285	Clarksville, Lawrence	Transmission	Unattended	230.00	13.20	—
40.286	Clinton Sub	Transmission	Unattended	69.00	4.15	—
40.287	Crosswicks Sub	Transmission	Unattended	230.00	13.20	—
40.288	Cuthbert Sub	Transmission	Unattended	230.00	13.20	—
40.289	Cox's Corner, Evesham	Transmission	Unattended	230.00	13.20	—
40.290	Cox's Corner, Evesham (Note 5)	Transmission	Unattended	230.00	—	—
40.291	Delair, Pennsauken	Transmission	Unattended	69.00	4.15	—
40.292	Deptford Sub	Transmission	Unattended	230.00	13.20	—
40.293	Devils Brook Sub	Transmission	Unattended	230.00	13.20	—
40.294	Dey Road Switch Rack, Plainsboro	Transmission	Unattended	230.00	138.00	—
40.295	East Riverton, Cinnaminson	Transmission	Unattended	69.00	4.15	—
40.296	East Riverton, Cinnaminson	Transmission	Unattended	69.00	13.20	—
40.297	Ewing Sub	Transmission	Unattended	69.00	4.15	—
40.298	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	26.40	11.00
40.299	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	69.00	—
40.300	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	Transmission	Unattended	500.00	230.00	13.20
40.301	Hopwell Switch	Transmission	Unattended	230.00	69.00	—
40.302	Hamilton Sub	Transmission	Unattended	69.00	4.15	—
40.303	Hunters Glen Sub	Transmission	Unattended	230.00	69.00	—
40.304	Kuser Road Sub	Transmission	Unattended	230.00	13.20	—
40.305	Lawnside	Transmission	Unattended	69.00	13.20	—
40.306	Lawrence Sub	Transmission	Unattended	230.00	13.20	—
40.307	Lawrence Switch	Transmission	Unattended	230.00	26.40	11.00
40.308	Lawrence Switch	Transmission	Unattended	230.00	69.00	—
40.309	Levittown Sub	Transmission	Unattended	230.00	13.20	—
40.310	Liberty Street Sub	Transmission	Unattended	69.00	4.15	—
40.311	Locust St, Camden	Transmission	Unattended	69.00	13.20	—
40.312	Lumberton	Transmission	Unattended	230.00	69.00	—
40.313	Lumberton	Transmission	Unattended	230.00	13.20	—
40.314	Maple Shade	Transmission	Unattended	69.00	13.20	—
40.315	Marlton Sub	Transmission	Unattended	230.00	13.20	—
40.316	Medford sub	Transmission	Unattended	69.00	13.20	—
40.317	Melrich Sub	Transmission	Unattended	69.00	13.20	—
40.318	Montgomery Sub	Transmission	Unattended	69.00	13.20	—
40.319	Mount Holly Sub	Transmission	Unattended	69.00	4.15	—
40.320	Mount Laurel Sub	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
360	2	—	—	—	—	40.281
216	3	—	—	—	—	40.282
108	4	—	—	—	—	40.283
—	—	—	—	—	—	40.284
108	4	—	—	—	—	40.285
21	2	—	—	—	—	40.286
54	2	—	—	—	—	40.287
108	4	—	—	—	—	40.288
54	2	—	—	—	—	40.289
—	—	—	—	—	—	40.290
21	2	—	—	—	—	40.291
108	4	—	—	—	—	40.292
54	2	—	—	—	—	40.293
330	1	—	—	—	—	40.294
7	2	—	—	—	—	40.295
10	1	—	—	—	—	40.296
21	2	—	—	—	—	40.297
216	3	—	—	—	—	40.298
360	2	—	—	—	—	40.299
720	3	1	—	—	—	40.300
360	2	—	—	—	—	40.301
21	2	—	—	—	—	40.302
180	1	—	—	—	—	40.303
108	4	—	—	—	—	40.304
54	2	—	—	—	—	40.305
108	4	—	—	—	—	40.306
144	2	—	—	—	—	40.307
396	2	—	—	—	—	40.308
108	4	—	—	—	—	40.309
21	2	—	—	—	—	40.310
54	2	—	—	—	—	40.311
300	2	—	—	—	—	40.312
54	2	—	—	—	—	40.313
54	2	—	—	—	—	40.314
108	4	—	—	—	—	40.315
27	1	—	—	—	—	40.316
54	2	—	—	—	—	40.317
29	3	—	—	—	—	40.318
31	3	—	—	—	—	40.319
54	2	—	—	—	—	40.320
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.321	New Freedom Switch, Winslow (Note 2)	Transmission	Unattended	500.00	230.00	13.20
40.322	Penns Neck Sub	Transmission	Unattended	69.00	13.20	—
40.323	Plainsboro Sub	Transmission	Unattended	138.00	13.20	—
40.324	Pleasant Valley, Hopewell (Note 5)	Transmission	Unattended	230.00	—	—
40.325	Riverside	Transmission	Unattended	69.00	4.15	—
40.326	Riverside	Transmission	Unattended	69.00	13.20	—
40.327	Runnemede Sub	Transmission	Unattended	69.00	13.20	—
40.328	Salem, Hancocks Bridge (Note 3 & Note 5)	Transmission	Unattended	500.00	—	—
40.329	South Hampton Sub	Transmission	Unattended	69.00	13.20	—
40.330	Thorofare Sub	Transmission	Unattended	230.00	13.20	—
40.331	Trenton Switch, Hamilton	Transmission	Unattended	230.00	138.00	—
40.332	Trenton Switch, Hamilton	Transmission	Unattended	230.00	69.00	—
40.333	Trenton Switch, Hamilton	Transmission	Unattended	230.00	26.40	—
40.334	Ward Avenue Switch Rack, Chesterfield (Note 5)	Transmission	Unattended	138.00	—	—
40.335	Ward Avenue Switch Rack, Chesterfield	Transmission	Unattended	230.00	138.00	—
40.336	Whitehorse Sub	Transmission	Unattended	69.00	13.20	—
40.337	Whitehorse Switch	Transmission	Unattended	230.00	69.00	—
40.338	Woodbury Sub	Transmission	Unattended	69.00	4.15	—
40.339	Yardville Sub	Transmission	Unattended	230.00	13.20	—
40.340	—					
40.341	—					
40.342	T&D (Generation is not included)					
40.343	—					
40.344	Reference Footnotes:					
40.345	Note 1					
40.346	Note 2					
40.347	Note 3					
40.348	Note 4					
40.349	Note 5					
40.350	Additional Comments					
40.351	—					
40.352	—					
40.353	—					
40.354	—					
40.355	—					
40.356	—					
40.357	—					
40.358	—					
40.359	—					
40.360	—					
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
(f)	(g)	(h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2,100	12	—	—	—	—	40.321
27	1	—	—	—	—	40.322
54	2	—	—	—	—	40.323
—	—	—	—	—	—	40.324
7	2	—	—	—	—	40.325
10	1	—	—	—	—	40.326
54	2	—	—	—	—	40.327
—	—	—	—	—	—	40.328
27	1	—	—	—	—	40.329
54	2	—	—	—	—	40.330
202	1	—	—	—	—	40.331
180	1	—	—	—	—	40.332
216	3	—	—	—	—	40.333
—	—	—	—	—	—	40.334
20	1	1	—	—	—	40.335
54	2	—	—	—	—	40.336
180	1	—	—	—	—	40.337
30	3	—	—	—	—	40.338
54	2	—	—	—	—	40.339
						40.340
						40.341
						40.342
						40.343
						40.344
						40.345
						40.346
						40.347
						40.348
						40.349
						40.350
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						40.353
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						40.356
						40.357
						40.358
						40.359
						40.360
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						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 426.9 Line No.: 40.345 Column: a

Note 1:

Located on leased property:

- Mall, Paramus
- Newport, Jersey City
- River Road, No. Bergen
- Station, Newark
- Port Street, Newark

Schedule Page: 426.9 Line No.: 40.346 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.347 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.348 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.349 Column: a

Note 5:

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 40.350 Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in KV not MVA.
- For Column (b): D=Distribution; T=Transmission; U=Unattended; A=Attended
- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Accounting Services	PSEG Services	923	13,789,546
3	Building Services	PSEG Services	931/923/Functionalized	24,641,104
4	Claims	PSEG Services	925	3,963,464
5	Compliance	PSEG Services	561.5/923	3,453,391
6	Continuous Improvement	PSEG Services	923/Functionalized	1,434,877
7	Corporate Citizenship & Culture	PSEG Services	426	822,207
8	Corporate Communications	PSEG Services	930.1/923	3,517,583
9	Corporate Development	PSEG Services	923/Functionalized	392,770
10	Corporate Facilities	PSEG Services	923/Functionalized	19,405,749
11	Corporate Properties & Survey Mapping	PSEG Services	923	3,579,454
12	Corporate Secretary	PSEG Services	930.2	1,637,314
13	Corporate Strategy & Planning	PSEG Services	923	2,148,927
14	Cost of Capital as per Service Agreement	PSEG Services	923	12,421,435
15	Enterprise Risk Management	PSEG Services	923	1,000,575
16	Environmental Policy	PSEG Services	923	522,965
17	Federal Affairs & Policy	PSEG Services	426	1,737,225
18	Human Resources	PSEG Services	923	16,175,232
19	Information Technology	PSEG Services	Functionalized	106,411,132
20	Non-Power Goods or Services Provided For Affiliates			
21	General Support	PS LI Management Company	146/234	92,514
22	Project Support	PS LI Worry Free	146/234	78,367
23	General Support	PSEG	146/234	41,198
24	Project Support	PSEG Global	146/234	6,306,222
25	General Support	PSEG LI SERVCO	146/234	317,549
26	Project Support	PSEG LI SERVCO	146/234	290,961
27	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	124,869
28	General/Project Support	PSEG Nuclear	146/234	164,826
29	Outage Support	PSEG Nuclear	146/234	642,845
30	Relay Work	PSEG Nuclear	146/234	215,929
31	Fleet and Fleet Maintenance	PSEG Power	146/234	351,482
32	Gas Analysis	PSEG Power	146/234	81,703
33	General/Project Support	PSEG Power	146/234	446,832
34	Relay Work	PSEG Power	146/234	2,721
35	Facility support	PSEG Services	146/234	298,802
36	Fleet and Fleet Maintenance	PSEG Services	146/234	447,740
37	General/Project Support	PSEG Services	146/234	398,093
38	Rent of Facilities	PSEG Services	146/234	391,291
39	Energy Monitoring System	PSEG Trading	146/234	1,429,442
40	Fleet and Fleet Maintenance	PSEG Trading	146/234	6,352
41	Total Provided for Affiliates (pg. 429)			12,129,738
42				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Internal Audit Services	PSEG Services	923	3,549,301
3	Investor Relations	PSEG Services	930.2	535,377
4	Laboratory Testing Services	PSEG Services	Functionalized	12,199,930
5	Law	PSEG Services	923	13,849,981
6	Other Security	PSEG Services	923	8,782,596
7	Payroll Services	PSEG Services	923	1,505,455
8	Power Dedicated Finance	PSEG Services	Functionalized	27,863
9	Procurement	PSEG Services	923	6,257,572
10	PSE&G Dedicated Finance	PSEG Services	923/Functionalized	7,259,138
11	PSEG Executive Office	PSEG Services	923	26,828,656
12	RTO Strategy	PSEG Services	923/928	2,860,370
13	Service Company Misc Accounting	PSEG Services	923	(11,935,897)
14	State Governmental Affairs	PSEG Services	426	3,304,720
15	Treasury Management Services	PSEG Services	923/924/925	16,838,272
16	Wind	PSEG Services	417/Functionalized	1,261,238
17	Capital Project Support	PSEG Services	101/107	75,825,407
18	Other	PSEG Services	923	8,212,345
19	Construction support	PSEG Nuclear	101/107	1,225,803
20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/15/2022	End of 2021/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	General support	PSEG Nuclear	Functionalized	669
3	Construction support	PSEG Power	101/107	8,520
4	Electrical & Mechanical Maintenance - Testing labs	PSEG Power	Functionalized	149,160
5	Electrical & Mechanical Maintenance- System Maintenance	PSEG Power	Functionalized	575,567
6	General support	PSEG Power	Functionalized	150,988
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18	Total Provided by Affiliate (pg. 429 - 429.2)			396,327,981
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20	Non-power Goods or Services Provided for Affiliate			
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