

THIS FILING IS		
Item 1: <input type="checkbox"/> An Initial (Original) Submission	OR	<input checked="" type="checkbox"/> Resubmission No.

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 1/3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Public Service Electric and Gas Company	Year/Period of Report End of 2022/Q4
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FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Public Service Electric and Gas Company		02 Year/Period of Report End of 2022/Q4
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
05 Name of Contact Person Jodi Moskowitz		06 Title of Contact Person Deputy GC & RTO Strategy Officer
07 Address of Contact Person (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
08 Telephone of Contact Person, Including Area Code (973) 430-6409	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/19/2023
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Rose M. Chernick	03 Signature Rose M. Chernick	04 Date Signed (Mo, Da, Yr) 4/19/2023
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106 (a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	Resub 04-19-2023
9	Statement of income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant In Service	204-217	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progres-Electirc	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	Not Applicable
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expenses	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales of Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/TROs	331	Not Applicable
50	Transmission of Electricity by Others	332	Not Applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts Included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Statements	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)			
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Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
66.5	Energy Storage Operations (Large Plants)	414	Not Applicable
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller
Public Service Electric and Gas Company - 80 Park Plaza, Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.
PSE&G also offers appliance services and repairs to customers throughout its service territory. In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100%	
2	Public Service Corporation of New Jersey	Research and Development	100%	
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99%	(1)
4	PSEG Area Development L.L.C.	Economic Development	100%	
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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15	Note:			
16	(1) Public Service Corporation of NJ owns 1%			
17	(2) Subsidiary of PSEG Area Development LLC			
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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman of the Board - CEO and Director	Ralph Izzo (1)			August 31, 2022
2	Chairman of the Board - CEO and Director	Ralph LaRossa (1)		September 1, 2022	
3	President and Chief Operating Officer	Kim C. Hanemann	\$ 648,900		
4	Executive Vice President and CFO	Daniel J. Cregg (1)			
5	Executive Vice President and General Counsel	Tamara L. Linde (1)			
6	Vice President and Controller	Rose Chernick (1)			
7	Vice President and Treasurer	Brad Huntington (1)			
8	Secretary	Justin Incardone (1)		February 21, 2022	
9	Secretary	Michael K. Hyun (1)			February 20, 2022
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15	(1) These individuals are employees of PSEG Services Corporation who charge PSE&G and other affiliates within the consolidated PSEG group for the cost of their services based on approved cost allocation methodologies.				
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee? (c)	Chairman of the Executive Committee? (d)
1	Ralph Izzo (1) (Chairman of the Board and Chief Exec Officer)	80 Park Plaza, Newark, NJ 07102		TRUE
2	Ralph LaRossa (2) (Chairman of the Board and Chief Exec Officer)	80 Park Plaza, Newark, NJ 07102		TRUE
3	Shirley Ann Jackson (3)	President of Rensselaer Polytechnic Institute, Troy, NY		
4	David Lilley	Retired Chairman of the Board, President and CEO of Cytec Industries, Inc., Woodland Park, NJ	TRUE	
5	Susan Tomasky	Retired President, AEP Transmission of American Electric Power Corporation, Columbus, OH	TRUE	
6	Alfred Zollar (4)	Executive Advisor, Siris Capital Group, LLC and Retired General Manager - Tivoli Software Division of International Business Machines Corporation, Armonk, NY	TRUE	
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9	(1) Retired August 31, 2022			
10	(2) Effective September 1, 2022			
11	(3) Retired April 19, 2022			
12	(4) Effective April 20, 2022			
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INFORMATION ON FORMULA RATES		
FERC Rate Schedule/Tariff Number FERC Proceeding		
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.		
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("PJM OATT")	
2		
3	Attachment H-10 of PJM OATT	Docket No. ER08-1233
4		(initial and compliance filings of formula rate tariff sheets)
5		
6	Attachment H-10 of PJM OATT	Docket No. ER09-249 (incentive filing)
7		
8	Attachment H-10 of PJM OATT	Docket No. ER10-159 (incentive filing)
9		
10	Attachment H-10 of PJM OATT	Docket No. ER11-3352 (incentive filing)
11		
12	Attachment H-10 of PJM OATT	Docket No. ER12-296 (incentive filing)
13		
14	Attachment H-10 of PJM OATT	Docket No. ER12-2274 (abandonment filing)
15		
16	Attachment H-10 of PJM OATT	Docket No. ER14-621
17		(Post-Employment Benefits other than Pension ("PBOP"))
18		- revised tariff sheets)
19		
20	Attachment H-10 of PJM OATT	Docket No. ER14-1608 (incentive filing)
21		
22	Attachment H-10 of PJM OATT	Docket No. ER15-2397
23		(Post-Employment Benefits other than Pension ("PBOP"))
24		- revised tariff sheets)
25		
26	Attachment H-10 of PJM OATT	Docket No. ER16-619 (abandonment filing)
27		
28	Attachment H-10 of PJM OATT	Docket No. ER19-204
29		(income tax-related revisions relating to the effects of the TCJA
30		- revised tariff sheets)
31		
32	Attachment H-10 of PJM OATT	Docket No. ER22-81
33		(Settlement Agreement Compliance Filing - revised tariff sheets)
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INFORMATION ON FORMULA RATES					
FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date /Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20220615-5209	06/15/2022	ER09-1257-000	2021 Formula Rate Annual True-Up Adjustment	PJM OATT Attachment H-10
2					
3	20221017-5156	10/17/2022	ER09-1257-000	2023 Formula Rate Annual Update	PJM OATT Attachment H-10
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INFORMATION ON FORMULA RATES Formula Rate Variances				
<p>If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No (d)
1	323	Electric Operations & Maintenance Expense	b	197
2	323	Electric Operations & Maintenance Expense	c	197
3				
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FOOTNOTE DATA

Schedule Page: 106b Line No.: 1 Column: d
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2022 Form 1 balance reduced by \$77,099 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

Schedule Page: 106b Line No.: 2 Column: d
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2021 Form 1 balance reduced by \$43,593 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Inquiry 1: NONE

Inquiry 2: NONE

Inquiry 3: NONE

Inquiry 4: NONE

Inquiry 5: NONE

Inquiry 6: Inquiry 6: By Order dated December 1, 2021, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$3.175 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2022 through December 31, 2023. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF21060943).

In 2022, through December 31st, PSE&G has issued the following amount of long-term debt:

- issued \$500 million of 3.10% Secured Medium-Term Notes (Green Bonds), Series P due March 2032
- issued \$400 million of 4.90% Secured Medium-Term Notes, Series P, due December 2032

In 2023, through March 31st, PSE&G has issued the following amount of long-term debt:

- issued \$500 million of 4.65% Secured Medium-Term Notes (Green Bonds), Series P, due March 2033
- issued \$400 million of 5.125% Secured Medium-Term Notes (Green Bonds), Series P, due March 2053

By Order dated November 9, 2022, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 3, 2025. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF22050349).

As of December 31, 2022 PSE&G had no short-term obligations outstanding, and \$18 million of letters of credit outstanding.

Inquiry 7: NONE

Inquiry 8: The average non-represented wage scale saw a 3.0% increase effective March 21, 2022. The represented employees of PSE&G saw a 2.75% increase effective May 1, 2022.

Inquiry 9:

REGULATORY ISSUES

In the ordinary course of our business, we are subject to regulation by, and are party to various claims and regulatory proceedings with FERC, the BPU and various state and federal environmental regulators, among

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others. For information regarding material matters, other than those discussed below, see Note 12. Commitments and Contingent Liabilities. In addition, information regarding PSE&G's specific filings pending before the BPU is discussed in Note 5. Regulatory Assets and Liabilities.

Federal Regulation

FERC

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates RTOs/ISOs, such as PJM, and their regional transmission planning processes as well as their energy and capacity markets.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently tried up to reflect actual annual expenses and capital expenditures.

Transmission Rate Proceedings and ROE—From time to time, various matters are pending before FERC relating to, among other things, transmission planning, reliability standards and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In a rulemaking proceeding issued in 2021, FERC has proposed to eliminate the existing 50 basis point adder for RTO membership, which is currently available to PSE&G and other transmission owners in RTOs. Elimination of the RTO adder for RTO membership would reduce PSE&G's annual Net Income and annual cash inflows by approximately \$30 million-\$40 million.

Transmission Planning Proceedings—During 2022, FERC issued several rulemakings and notices that examine current transmission planning proceedings to determine whether the rules as currently implemented will facilitate the integration of renewable resources onto the grid and whether there is sufficient oversight over transmission costs to protect customers. Among other issues, FERC is considering whether transmission competitive solicitations are working as intended, whether interconnection queue rules for new generation should dramatically change and whether some type of transmission monitor construct to oversee costs should be imposed. FERC's consideration of many of these issues is still in its early stages.

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) Authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR Authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR authority. PSE&G must file at FERC every three years to update its market power analyses. At the end of 2022, PSE&G filed such a market power update at FERC, which remains pending.

Compliance

Reliability Standards—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, under

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NERC's physical security standard, approved by FERC in 2015, utilities are required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third-party is PJM. As part of these plans, utilities can decide or be required to build additional redundancy into their systems. Additionally, under NERC's supply chain standard approved by FERC in 2018, PSEG has developed security controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to grid operations. These standards implement the Critical Infrastructure Protection standards that are already in place and that establish physical and cybersecurity protections for critical systems. We have documented procedures and implemented new processes to comply with these standards.

The NERC continues to examine revising criteria for low-impact cyber systems, which could result in expanding the Critical Infrastructure Protection standards to a larger set of applicable cyber assets.

State Regulation

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies (GDCs) in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in PSE&G's cash flow. PSE&G's participation in solar, EV and EE programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

New Jersey Energy Master Plan (EMP)—In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding the State's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) to achieve, by 2026, annual reductions of electric and gas consumption of at least 2% and 0.75%, respectively, of the average of the prior three years of retail sales. The annual reductions were subsequently adjusted to 2.15% for electric and 1.10% for gas by 2027 in the BPU's EE framework approved in June 2020. The EMP outlines several strategies, including statewide energy efficiency programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; electrification of the transportation sector; and reduced reliance on natural gas. We cannot predict the impact on our business or results of operations from the EMP or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSE&G's electric transmission and gas distribution assets. In January 2023, the New Jersey governor's office announced the commencement of planning for the development of a new EMP for release in 2024. The 2024 EMP will update and expand upon the existing EMP and consider recent state and federal policies and how federal funding can provide additional support for advancement of critical clean energy policies.

Gas Capacity Review—In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement service to all New Jersey natural gas customers. The BPU retained a consultant and in June 2022 accepted the consultant's key finding that, through 2030, New Jersey's firm gas capacity can meet firm demand under normal design day conditions. The only potential gas supply shortfall was found during extreme weather (i.e. a winter day that could be expected to occur only once in 90 years) and/or a "perfect storm," which occurs when there is an outage on a transcontinental pipeline during a design day. The BPU noted that its consultant's analysis supports the argument against the need for additional interstate pipeline capacity and also supports the BPU's aggressive policy approach to reduce the State's overall reliance on fossil fuels, and achieve the Governor's goal of 100% clean energy by 2050.

BGS Process—In July 2022, the State's EDCs, including PSE&G, filed their annual proposal for the conduct of the February 2023 BGS auction covering energy years 2024 through 2026. In November 2022, the BPU issued its

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decision to approve the joint EDCs' proposals regarding the BGS auction process. In addition to addressing procedural issues for conducting the annual BGS auction, the BPU's November 2022 order addressed EV charging supply rate issues and required that the EDCs must (i) continue to collect EV charging data and coordinate with BPU Staff in developing a BGS rate solution for commercial dc fast charging EV stations, and must include chargers and submit a proposal regarding the rate design in the June 1, 2023 joint EDC BGS filing; and (ii) implement by June 1, 2023 a BGS rate solution for residential EV charging customers similar to distribution rate off-peak charging solutions put in place in some of the EDCs' (including PSE&G's) light duty EV incentive programs.

EV Activity—Consistent with the policy set forth in New Jersey's EMP, the BPU has supported electrification of the transportation sector. EDCs in New Jersey, including PSE&G, are making investments, approved by the BPU for recovery in rates, initially focused on light duty vehicles, such as preparatory work to deliver infrastructure to the EV charging point. In June 2021, the BPU issued an initial straw proposal for the establishment of an EV infrastructure ecosystem for medium and heavy duty EVs in New Jersey, and conducted a series of stakeholder meetings to discuss that ecosystem. In December 2022, the BPU issued a revised straw proposal for public comment. Although we cannot predict the outcome of the stakeholder process, we anticipate that this effort will result in opportunities for EDCs to target infrastructure investments for the medium and heavy duty EV market.

Grid Modernization—In October 2021, the BPU commenced a stakeholder proceeding to develop and implement a systemic Grid Modernization plan in accordance with strategies outlined in the New Jersey EMP. The BPU retained a consultant that gathered detailed and comprehensive information from the State's EDCs, including PSE&G, regarding resource issues and policy changes needed to interconnect the clean energy capacity required under state policy. In June 2022, the BPU's consultant issued a draft report with its findings and recommendations to update the BPU's interconnection regulations and processes. We cannot predict the impact on our business or results of operations from this Grid Modernization plan or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSE&G's electric distribution assets.

New Jersey Solar Initiatives—Pursuant to the Clean Energy Act, the BPU was required to undertake several initiatives in connection with New Jersey's solar energy market.

In 2019, the BPU established a "Community Solar Energy Pilot Program," permitting customers to participate in solar energy projects remotely located from their properties, and allowing for bill credits related to that participation. Still pending with the BPU are certain issues, including minor modifications to the community solar pilot program, discussions regarding the potential implementation of consolidated billing for the benefit of project developers and participants, and development of a cost recovery mechanism for the EDCs.

The Clean Energy Act required the BPU to close the then-existing Solar Renewable Energy Certificate (SREC) program to new applications at the earlier of June 1, 2021 or the date at which 5.1% of New Jersey retail electric sales were derived from solar. The 5.1% threshold was attained and the SREC market was closed to new applications on April 30, 2020, with limited exceptions related to the impact of COVID-19 on projects under development. Solar projects that failed to achieve commercial operation before April 30, 2020 may be entitled to receive transition renewable energy certificates (TREC) for each MWh of solar production. The New Jersey EDCs, including PSE&G, are required to purchase, using the services of a TREC administrator, TRECs from solar projects at rates set by the BPU.

In July 2021, the BPU issued an order formally establishing the Successor Solar Incentive (SuSI) Program, heavily drawing upon the predecessor TREC program, to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities. The program provides for incentive payments at prices established in the BPU's July 2021 order in the form of SREC-IIs for each MWh generated by net-metered projects of 5 MW or less, and an annual competitive solicitation, the Competitive Solar Incentive (CSI) program, to establish SREC-II prices applicable to grid-supply projects and net-metered projects in excess of 5 MW. The State's EDCs have retained an administrator to acquire all of the SREC-IIs received each year by eligible solar generation projects. Each EDC, in turn, may recover from its customers the reasonable and prudent costs for SREC-II procurement and SREC-II administrator fees, based on its proportionate share of retail electric sales, and other costs reasonably and prudently incurred in the disposition of its SuSI obligations. Pursuant to an order issued by the BPU in December 2022, bids for the CSI program opened on February 1, 2023 and closed on March 31, 2023.

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Gas System Modernization Program III - In March 2023 PSE&G filed for a three-year extension of GSMP requesting recovery of \$2.5 billion for acceleration of the replacement of the remaining cast iron and unprotected steel main in the Company's gas system as well as initiating projects to introduce renewable natural gas and hydrogen blending into the existing distribution system.

Cybersecurity

In an effort to reduce the likelihood and severity of cybersecurity incidents, we have established a comprehensive cybersecurity program designed to protect and preserve the confidentiality, integrity and availability of our technology systems. The Board of Directors, its Industrial Operations Committee (IOC) and Audit Committee, and senior management receive frequent reports on such topics as personnel and resources to monitor and address cybersecurity threats, technological advances in cybersecurity protection, rapidly evolving cybersecurity threats that may affect us and our industry, cybersecurity incident response and applicable cybersecurity laws, regulations and standards, as well as collaboration mechanisms with intelligence and enforcement agencies and industry groups, to assure timely threat awareness and response coordination.

Our cybersecurity program is focused on the following areas:

- Governance
 - Board Oversight—The Board's IOC holds the primary responsibility, as enumerated in its charter, of overseeing PSEG's cybersecurity program. Cybersecurity is a standing agenda item at each IOC meeting, which includes discussion on operational technology cyber risk, a cybersecurity update from the Chief Information Security Officer (CISO), and review of a corporate cybersecurity scorecard. In addition, the IOC meets with the CISO in executive session at each meeting with no other members of management present.
 - Cybersecurity Council—which is comprised of members of senior management, meets regularly to discuss emerging cybersecurity issues and maintenance of the cybersecurity scorecard to measure performance of key risk indicators. The Cybersecurity Council ensures that senior management, and ultimately, the Board, is given the information required to exercise proper oversight over cybersecurity risks and that escalation procedures are followed.
 - The Senior Vice President, Chief Information and Digital Officer has the overall responsibility for cybersecurity.
 - Documented corporate practice to ensure delineated cybersecurity incidents, or potential incidents, are escalated promptly to senior management.
- Training and Awareness—Providing annual cybersecurity training for all personnel with network access, as well as additional education for personnel with access to industrial control systems or customer information systems; and conducting phishing exercises with progressive consequences for failures. Employees also receive periodic cybersecurity awareness messages and each October are invited to presentations throughout the month from internal and external cyber experts covering diverse cyber topics.
- Technical Safeguards—Managing controls to protect our network perimeter, internal Information Technology (IT) and Operational Technology (OT) environments, such as internal and external firewalls, network intrusion detection and prevention, penetration testing, vulnerability assessments, threat intelligence, anti-malware and access controls.
- Vendor Management—Maintaining a risk-based vendor management program, including the development of robust security contractual provisions.
- Incident Response Plans—Maintaining and updating a cyber incident response plans that addresses the life cycle of a cybersecurity incident from a technical perspective (i.e., detection, response, and recovery), as well as data breach response (with a focus on external communication and legal compliance); and

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conducting regular table top exercises to test plan effectiveness (both internally and through external exercises).

- Mobile Security—Maintaining controls to prevent loss of data through mobile device channels.

PSE&G also maintains physical security measures to protect its Operational Technology systems, consistent with a defense in depth and risk-tiered approach. Such physical security measures may include access control systems, video surveillance, around-the-clock command center monitoring, and physical barriers (such as fencing, walls, and bollards). Additional features of PSE&G's physical security program include threat intelligence, insider threat mitigation, background checks, a threat level advisory system, a business interruption management model, and active coordination with federal, state, and local law enforcement officials. See Regulatory Issues—Federal Regulation for a discussion of Critical Infrastructure Protection standards that the NERC has promulgated that mitigate risk associated with both cybersecurity and physical security of PSE&G's critical facilities.

In addition, we are subject to federal and state requirements designed to further protect against cybersecurity threats to critical infrastructure, as discussed below.

Federal—NERC, at the direction of FERC, has implemented national and regional reliability standards to ensure the reliability and security of the grid and to prevent major system blackouts. NERC Critical Infrastructure Protection standards establish cybersecurity and physical security protections for critical systems and facilities. These standards are also designed to develop coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber and physical threats against the nation's electric grid.

The Transportation Security Administration (TSA), an agency of the U.S. Department of Homeland Security (DHS), has issued three security directives since May 2021 designed to mitigate cybersecurity threats to natural gas pipelines. The first security directive requires pipeline owners/operators to (i) report actual and potential cybersecurity incidents to the Cybersecurity and Infrastructure Security Agency, a DHS agency; (ii) designate a "Cybersecurity Coordinator;" (iii) review their current cybersecurity practices; and (iv) identify any gaps and related remediation measures to address cyber-related risks. The second security directive requires pipeline owners/operators to (i) implement specific mitigation measures to protect against cyber threats; (ii) implement a cybersecurity contingency and recovery plan; and (iii) conduct a cybersecurity architecture design review. The third security directive requires pipeline owners/operators to (i) establish and implement a TSA-approved Cybersecurity Implementation Plan; (ii) develop and maintain a Cybersecurity Incident Response Plan to reduce the risk of operational disruption; and (iii) establish a Cybersecurity Assessment Program, and submit an annual plan to the TSA that describes how the entity is assessing the effectiveness of its cybersecurity measures.

The NERC Critical Infrastructure Protection standards do not apply to nuclear facilities which are instead governed by the NRC for purposes of physical and cyber security. NRC has a number of risk-informed, performance-based security programs in place to effectively protect U.S. commercial nuclear facilities. The NRC has existing requirements, effective processes, and the expertise to regulate and inspect cybersecurity to ensure the federal requirements are met.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

ENVIRONMENTAL MATTERS

We are subject to federal, state and local laws and regulations with regard to environmental matters. Our associated obligations change as legislatures and regulators pass new laws and regulations and amend existing ones. Therefore, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

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For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for installation of compliance technology, hazardous substance liabilities and fuel and waste disposal costs, see Item 8. Note 12. Commitments and Contingent Liabilities.

Hazardous Substance Liability

PSE&G's operations involve substances and byproducts classified by environmental regulations as hazardous. These regulations impose handling, storage and disposal requirements for hazardous materials. They also impose liability for damages to the environment, including cash penalties.

Site Remediation—Federal and state environmental laws and regulations require the cleanup of discharged hazardous substances. They authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or seek reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water. Clean-up obligations may be imposed regardless of the absence of fault, contractual agreements between parties, or the legality of activities at the time of discharge.

Natural Resource Damages—Federal and state environmental laws and regulations authorize damage assessments against persons who have caused an injury to natural resources through the discharge of a hazardous substance. The NJDEP requires persons conducting remediation to address such injuries through restoration or damage assessments.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 12. Commitments and Contingent Liabilities.

Inquiry 10: NONE

Inquiry 11: NONE

Inquiry 12: See the discussion of important regulatory and legal issues provided above.

Inquiry 13: NONE

Inquiry 14: NONE

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	39,861,883,512	37,553,921,995
3	Construction Work in Progress (107)	200-201	1,324,001,373	1,187,275,269
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		41,185,884,885	38,741,197,264
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,060,892,195	7,483,428,792
6	Net Utility Plant (Enter Total of line 4 less 5)		33,124,992,690	31,257,768,472
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	—	—
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		—	—
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Leases (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	—	—
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		—	—
14	Net Utility Plant (Enter Total of lines 6 and 13)		33,124,992,690	31,257,768,472
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,264,064	3,264,065
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,120,709	1,037,314
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investments in Subsidiary Companies (123.1)	224-225	11,389,349	11,539,349
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	—	—
24	Other Investments (124)		143,341,171	180,750,172
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		32,195,731	42,905,903
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		—	—
31	Long-Term Portion of Derivative Assets – Hedges (176)		—	—
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		222,434,179	270,786,748
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		54,791,670	43,714,506
36	Special Deposits (132-134)		48,323,687	44,463,541
37	Working Fund (135)		—	—
38	Temporary Cash Investments (136)		165,000,000	250,000,000
39	Notes Receivable (141)		27,352,265	29,270,074
40	Customer Accounts Receivable (142)		1,297,680,446	1,277,059,006
41	Other Accounts Receivable (143)		60,623,137	55,784,118
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		339,434,200	336,496,752
43	Notes Receivable from Associated Companies (145)		—	—
44	Accounts Receivable from Assoc. Companies (146)		16,403,056	16,410,621
45	Fuel Stock (151)	227	—	—
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Materials and Operating Supplies (154)	227	307,023,501	233,065,341
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	—	—

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)	(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202, 205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		—	—
7	Other Paid-In Capital (208-211)	253	2,155,443,477	2,155,903,317
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	—	—
11	Retained Earnings (215, 215.1, 216)	118-119	12,658,335,275	11,550,226,422
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(328,110)	(178,110)
13	(Less) Reaquired Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(4,589,320)	614,527
16	Total Proprietary Capital (lines 2 through 15)		15,701,121,597	14,598,826,431
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	12,790,000,700	11,890,000,700
19	(Less) Reaquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	—	—
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Discount on Long-Term Debt-Debt (226)		27,768,320	29,014,725
24	Total Long-Term Debt (lines 18 through 23)		12,762,232,380	11,860,985,975
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		77,329,646	82,734,415
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		26,705,679	22,338,715
29	Accumulated Provision for Pensions and Benefits (228.3)		670,965,320	504,753,753
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	—
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		383,821,197	362,845,483
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,158,821,842	972,672,366
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		—	—
38	Accounts Payable (232)		703,212,400	570,662,874
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		475,519,457	408,747,211
41	Customer Deposits (235)		66,648,715	57,770,166
42	Taxes Accrued (236)	262-263	3,084,670	21,810,098
43	Interest Accrued (237)		121,329,332	115,396,200
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	7,650,009,640	6,859,374,868	—	—
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,252,033,556	3,551,932,938	—	—
5	Maintenance Expenses (402)	320-323	242,308,643	236,535,870	—	—
6	Depreciation Expense (403)	336-337	854,778,508	829,949,908	—	—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	—	—	—	—
8	Amort. & Depl. of Utility Plant (404-405)	336-337	39,391,811	35,420,703	—	—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	—	—	—	—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		11,843,504	783,146	—	—
11	Amort. of Conversion Expenses (407)		—	—	—	—
12	Regulatory Debits (407.3)		52,747,760	75,799,227	—	—
13	(Less) Regulatory Credits (407.4)		10,547,178	—	—	—
14	Taxes Other Than Income Taxes (408.1)	262-263	57,746,514	55,890,954	—	—
15	Income Taxes - Federal (409.1)	262-263	110,412,539	200,294,333	—	—
16	- Other (409.1)	262-263	(3,414,918)	(1,002,769)	—	—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	864,749,192	644,913,060	—	—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	712,837,230	522,573,002	—	—
19	Investment Tax Credit Adj. - Net (411.4)	266	(10,543,635)	(10,004,341)	—	—
20	(Less) Gains from Disp. of Utility Plant (411.6)		—	—	—	—
21	Losses from Disp. of Utility Plant (411.7)		—	—	—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—	—	—
23	Losses from Disposition of Allowances (411.9)		—	—	—	—
24	Accretion Expense (411.10)		—	—	—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,748,669,066	5,097,940,027	—	—
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,901,340,574	1,761,434,841	—	—

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
5,209,506,087	4,940,355,351	2,440,503,553	1,919,019,517		—	2
						3
2,634,479,069	2,370,812,193	1,617,554,487	1,181,120,745		—	4
204,118,156	203,335,072	38,190,487	33,200,798		—	5
651,087,292	640,301,929	203,691,216	189,647,979		—	6
	—		—		—	7
24,073,726	19,710,731	15,318,085	15,709,972		—	8
	—		—		—	9
4,587,586	783,146	7,255,918			—	10
	—		—		—	11
20,208,231	27,382,106	32,539,529	48,417,121		—	12
10,547,178	—	—	—		—	13
40,177,347	38,616,137	17,569,167	17,274,817		—	14
72,270,346	204,608,359	38,142,193	(4,314,026)		—	15
(20,449,541)	(127,528)	17,034,623	(875,241)		—	16
657,741,554	467,341,267	207,007,638	177,571,793		—	17
457,346,651	361,474,946	255,490,579	161,098,056		—	18
(9,795,844)	(9,217,047)	(747,791)	(787,294)		—	19
	—		—		—	20
	—		—		—	21
	—		—		—	22
	—		—		—	23
	—		—		—	24
3,810,604,093	3,602,071,419	1,938,064,973	1,495,868,608	—	—	25
1,398,901,994	1,338,283,932	502,438,580	423,150,909	—	—	26

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		1,901,340,574	1,761,434,841	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		47,860,419	41,546,952	—	—
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		29,929,858	30,312,435	—	—
33	Revenues From Nonutility Operations (417)		—	—	—	—
34	(Less) Expenses of Nonutility Operations (417.1)		360	327,146	—	—
35	Nonoperating Rental Income (418)		(83,395)	(83,395)	—	—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(150,000)	(150,000)	—	—
37	Interest and Dividend Income (419)		19,417,517	13,990,466	—	—
38	Allowance for Other Funds Used During Construction (419.1)		64,507,145	71,355,503	—	—
39	Miscellaneous Nonoperating Income (421)		8,107,884	9,020,738	—	—
40	Gain on Disposition of Property (421.1)		659,386	4,224,718	—	—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		110,388,738	109,265,401	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		356,931	—	—	—
44	Miscellaneous Amortization (425)		—	—	—	—
45	Donations (426.1)		1,211,626	558,068	—	—
46	Life Insurance (426.2)		—	—	—	—
47	Penalties (426.3)		3,731,227	1,552,106	—	—
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,083,178	23,653,739	—	—
49	Other Deductions (426.5)		5,044,651	(2,098,014)	—	—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		14,427,613	23,665,899	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	867,328	598,300	—	—
53	Income Taxes-Federal (409.2)	262-263	14,560,074	3,864,586	—	—
54	Income Taxes-Other (409.2)	262-263	3,408,025	1,710,205	—	—
55	Provision for Deferred Inc. Taxes (410.2)	234,	119,252	269,624	—	—
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,	7,413,663	1,090,558	—	—
57	Investment Tax Credit Adj.-Net (411.5)		—	—	—	—
58	(Less) Investment Tax Credits (420)		—	—	—	—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		11,541,016	5,352,157	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		84,420,109	80,247,345	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		421,126,422	405,203,360	—	—
63	Amort. of Debt Disc. and Expense (428)		8,953,906	8,200,798	—	—
64	Amortization of Loss on Required Debt (428.1)		6,097,363	6,115,236	—	—
65	(Less) Amort. of Premium on Debt-Credit (429)		—	—	—	—
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		—	—	—	—
67	Interest on Debt to Assoc. Companies (430)		—	—	—	—
68	Other Interest Expense (431)		11,431,709	4,783,726	—	—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.		19,807,569	21,272,895	—	—
70	Net Interest Charges (Total of lines 62 thru 69)		427,801,831	403,030,225	—	—
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,557,958,852	1,438,651,961	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)		—	—	—	—
74	(Less) Extraordinary Deductions (435)		—	—	—	—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—	—	—
77	Extraordinary Items After Taxes (line 75 less line 76)		—	—	—	—
78	Net Income (Total of line 71 and 77)		1,557,958,852	1,438,651,961	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year Year to Date Balance (c)	Previous Quarter Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		11,550,226,422	10,111,424,461
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Rounding		1	—
5				—
6				—
7				—
8				—
9	TOTAL Credits to Retained Earnings (Acct. 439)		1	—
10				—
11				—
12				—
13				—
14				—
15	TOTAL Debits to Retained Earnings (Acct. 439)		—	—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,558,108,852	1,438,801,961
17	Appropriations of Retained Earnings (Acct. 436)			
18				—
19				—
20				—
21				—
22	Total Appropriations of Retained Earnings (Acct. 436)		—	—
23	Dividends Declared-Preferred Stock (Account 437)			
24				—
25				—
26				—
27				—
28				—
29	TOTAL Dividends Declared-Preferred Stock (Account 437)		—	—
30	Dividends Declared-Common Stock (Account 438)			
31				—
32				—
33				—
34				—
35	Common Stock Dividends Declared		(450,000,000)	—
36	TOTAL Dividends Declared-Common Stock (Account 438)		(450,000,000)	—
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			—
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		12,658,335,275	11,550,226,422
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				—
40				—

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Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,557,958,852	1,438,651,961
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	894,170,319	865,370,611
5	Amortization of Property Losses, Unrecovered Plants & Reg Study Costs	54,044,086	76,582,373
6			
7			
8	Deferred Income Taxes (Net)	144,617,551	121,519,124
9	Investment Tax Credit Adjustment (Net)	(10,543,635)	(10,004,341)
10	Net (Increase) Decrease in Receivables	(73,469,490)	(13,956,012)
11	Net (Increase) Decrease in Inventory	(72,971,827)	(15,446,887)
12	Net (Increase) Decrease in Allowances Inventory		—
13	Net Increase (Decrease) in Payables and Accrued Expenses	324,300,293	(155,083,571)
14	Net (Increase) Decrease in Other Regulatory Assets	(337,054,965)	(299,944,523)
15	Net Increase (Decrease) in Other Regulatory Liabilities	14,831,865	22,110,599
16	(Less) Allowance for Other Funds Used During Construction	64,507,145	71,355,503
17	(Less) Undistributed Earnings from Subsidiary Companies	(150,000)	(150,000)
18			—
19	Other Current Assets and Liabilities	(87,682,284)	5,740,845
20	Miscellaneous	(316,333,661)	(257,046,035)
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,027,509,959	1,707,288,641
23			
24	Cash Flows from Investment Activities:		—
25	Construction and Acquisition of Plant (including land):		—
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,653,833,868)	(2,518,208,892)
27	Gross Additions to Nuclear Fuel		—
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(64,507,145)	(71,355,503)
31			—
32	Increase in Solar Loan Investment	4,611,081	2,359,733
33	Proceeds from the Sale of Property, Plant and Equipment	4,114,644	4,224,718
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,580,600,998)	(2,440,268,938)
35			
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)		—
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies		—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		—
43			
44	Purchase of Investment Securities (a)	(10,198,287)	(28,832,382)
45	Proceeds from Sales of Investment Securities (a)	11,703,621	35,051,228

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STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		—
47	Collections on Loans		—
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	28,957,124	26,442,696
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Other: COLI	7,061,047	12,017,822
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(2,543,077,493)	(2,395,589,574)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	900,000,000	1,325,000,000
62	Preferred Stock		—
63	Common Stock		—
64			—
65			
66	Net Increase in Short-Term Debt (c)		—
67			—
68			—
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	900,000,000	1,325,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	—	(434,380,000)
74	Preferred Stock		—
75	Common Stock		—
76			—
77			
78	Net Decrease in Short-Term Debt (c)	—	(99,968,694)
79	Deferred Issuance Costs (Debt and Credit Facilities)	(8,355,302)	(12,562,216)
80	Dividends on Preferred Stock	—	—
81	Dividends on Common Stock	(450,000,000)	—
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	441,644,698	778,089,090
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	(73,922,836)	89,788,157
87			
88	Cash and Cash Equivalents at Beginning of Period	293,714,506	203,926,349
89			
90	Cash and Cash Equivalents at End of period	219,791,670	293,714,506

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO THE FINANCIAL STATEMENTS (Continued)

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes, substantially all of the investment tax credits (ITC) on our solar investments are recorded in Account 255 and amortized over the life of the assets under ASC 740. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2022 GAAP balance sheet to the FERC basis:

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NOTES TO THE FINANCIAL STATEMENTS (Continued)

	Debit	Credit
Current Assets	16,198,910	
Current Liabilities	2,518,166	
Property, Plant and Equipment		11,830,617
Non-Current Asset		6,886,459
To deconsolidate subsidiaries which are consolidated for GAAP purposes.		
Non-Current Assets	430,394,838	
Current Liabilities	384,149,119	
Accumulated Provision for Depreciation	145,399,926	
Non-Current Liabilities		590,667,627
Current Assets		369,276,256
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	37,759,850	
Accumulated Deferred Investment Tax Credits		37,759,850
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		
Def Income Taxes and Other Non-Current Liabilities	1,614,088	
Current Liabilities		1,614,088
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		
Non-Current Assets	698,717,440	
Accumulated Deferred Income Taxes		698,717,440
To segregate deferred income taxes for FERC.		
Property, Plant and Equipment	39,726,175	
Retained Earnings		21,197,219
Regulatory Assets		10,240,428
Accumulated Deferred Income Taxes		8,288,528
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes		
Current Liabilities	825,000,000	
Long Term Debt		825,000,000
Reclass current portion of Long Term Debt.		

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Retained Earnings	259,541	
Current Assets	20,320,581	
Non-Current Assets	46,393,071	
Current Liabilities	78,444,290	
Non-Current Liabilities		78,703,832
Long Term Debt		66,713,651
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

NOTES TO THE FINANCIAL STATEMENTS (Continued)

The following is a general summary of the adjustments needed to convert the 2022 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	285,000,000	
Non-Operating Pension and OPEB Credits	281,000,000	
Taxes Other Than Income Taxes	58,000,000	
Depreciation and Amortization	13,000,000	
Other Income and Deductions	1,000,000	
Interest Expense	1,000,000	
Operating Expenses		613,000,000
Income Tax Expense		19,000,000
Net Income		7,000,000

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

Item 2: See Item 6, Note 12. Commitments and Contingent Liabilities and Note 18: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

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Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is a wholly owned, principal operating subsidiary of Public Service Enterprise Group Incorporated (PSEG), a public utility holding company that, acting through its wholly owned subsidiaries, is a predominantly regulated electric and gas utility and a nuclear generation business. PSE&G is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in regulated solar generation projects and energy efficiency and related programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The financial statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Report on Form No. 1.

Management has evaluated the impact of events occurring after December 31, 2022 up to February 21, 2023, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 14, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 5. Regulatory Assets and Liabilities.

Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices. Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that are designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify

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for hedge accounting can be designated as fair value or cash flow hedges. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period.

For cash flow hedges, the gain or loss on a derivative instrument designated and qualifying as a cash flow hedge is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect fair value or cash flow hedge accounting on its commodity derivative positions.

Contracts that qualify for, and are designated, as NPNS are accounted for upon settlement. Contracts which qualify for NPNS are contracts for which physical delivery is probable, they will not be financially settled, and the quantities under contract are expected to be used or sold in the normal course of business over a reasonable period of time.

For additional information regarding derivative financial instruments, see Note 15. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

For additional information regarding Revenues, see Note 3. Revenues.

Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2022 Avg. Rate	2021 Avg. Rate
Electric Transmission	2.18 %	2.29 %
Electric Distribution	2.56 %	2.56 %
Gas Distribution	1.93 %	1.84 %

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Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amount of, and average rates used to calculate, AFUDC for the year ended December 31, 2022 was \$84 million and 7.39%, respectively. For the year ended December 31, 2021 the amount of, and average rate used to calculate, AFUDC was \$93 million and 7.37%, respectively.

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company PSEG. Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a separate return basis in accordance with a tax-sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 18. Income Taxes for further discussion.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the coronavirus pandemic on the outstanding balances as of December 31, 2022. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause (SBC) mechanism and incremental gas bad debt has been deferred for future recovery through the coronavirus (COVID-19) Regulatory Asset. See Note 3. Revenues and Note 5. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

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Materials and Supplies

PSE&G's materials and supplies are carried at average cost consistent with the rate making process and charged to inventory when purchased and expensed or capitalized to Property, Plant and Equipment, as appropriate, when installed or used.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Leases

PSE&G, when acting as lessee or lessor, determines if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

PSE&G is neither the lessee nor the lessor in any material leases that are not classified as operating leases.

Lessee—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

The current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on PSE&G's Balance Sheets. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less.

PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

Trust Investments

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt

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security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 9. Trust Investments for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals.

See Note 11. Pension and Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheet related to the generation assets that were transferred to its affiliate PSEG Power in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Recent Accounting Standards

New Standards Adopted in 2022

Issuer's Accounting for Certain Modifications or Exchanges of Freestanding Equity-Classified Written Call Options—Accounting Standards Update (ASU) 2021-04

This accounting standard clarifies an issuer's accounting for certain modifications or exchanges of freestanding equity-classified written call options that remain equity-classified after modification or exchange. It provides guidance on how an issuer would determine whether it should recognize the modification or exchange as an adjustment to equity or an expense.

The standard is effective for fiscal years beginning after December 15, 2021. PSE&G adopted this standard prospectively on January 1, 2022. Adoption of this standard did not have an impact on the financial statements.

Lessors-Certain Leases with Variable Lease Payments—ASU 2021-05

This accounting standard improves an area of the lease guidance related to a lessor's accounting for certain leases with variable lease payments. It amends the lessor lease classification requirements and, as a result, a lessor is now required to classify and account for a lease with variable payments as an operating lease if (i) the lease would have been classified as a sales-type lease or a direct financing lease and (ii) the lessor would have otherwise recognized a day-one loss. A day-one loss or profit is not recognized under operating lease accounting.

The standard is effective for fiscal years beginning after December 15, 2021. PSE&G adopted this standard prospectively on January 1, 2022. Adoption of this standard did not have an impact on the financial statements.

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Government Assistance—Disclosures by Business Entities about Government Assistance—ASU 2021-10

This accounting standard increases transparency in financial reporting by requiring business entities to disclose, in notes to financial statements, certain information when they (i) have received government assistance and (ii) use a grant or contribution accounting model by analogy to other accounting guidance.

The standard is effective for fiscal years beginning after December 15, 2021. PSE&G adopted this standard prospectively on January 1, 2022. Adoption of this standard did not have an impact on the financial statements.

Reference Rate Reform—Deferral of the Sunset Date—ASU 2022-06

This accounting standard defers the sunset date for applying the relief in the reference rate reform guidance to December 31, 2024 from December 31, 2022. It addresses entities' concerns that without the deferral the relief may not cover the period when a significant number of modifications could take place, given the decision by the United Kingdom's Financial Conduct Authority and the administrator of the London Interbank Offered Rate (LIBOR) to publish overnight USD LIBOR settings through June 30, 2023 rather than December 31, 2021.

The standard is effective upon its issuance in December 2022 and PSE&G adopted this standard upon issuance. Adoption of this standard did not have an impact on the financial statements.

New Standards Issued But Not Yet Adopted as of December 31, 2022

Business Combinations—Accounting for Contract Assets and Contract Liabilities from Contracts with Customers—ASU 2021-08

This accounting standard amends the business combination guidance by requiring entities to apply the revenue recognition standard to recognize and measure contract assets and contract liabilities in a business combination.

The standard is effective for fiscal years beginning after December 15, 2022 and early adoption is permitted. Amendments in this standard will be applied prospectively to business combinations occurring on or after the effective date of the amendments. PSE&G adopted this standard prospectively on January 1, 2023. Adoption of this standard did not have an impact on the financial statements.

Derivative and Hedging: Fair Value Hedging-Portfolio Layer Method—ASU 2022-01

This accounting standard amends the derivative and hedging guidance on fair value hedge accounting of interest rate risk for portfolios of financial assets. The standard allows entities to expand their use of the portfolio layer method (previously known as the last of layer method) for fair value hedges of interest rate risk. Under this guidance, entities can now hedge all financial assets under the portfolio layer method and designate multiple hedged layers within a single closed portfolio. The standard also clarifies the accounting for fair value hedge basis adjustments in portfolio layer hedges and how these adjustments should be disclosed.

The standard is effective for fiscal years beginning after December 15, 2022 and early adoption is permitted. Amendments in this standard will be applied: (i) prospectively to designation of multiple hedged layers of a single closed portfolio, (ii) on a modified retrospective basis for amendments related to hedge basis adjustments under the portfolio layer method, and (iii) on a prospective or retrospective basis for the amendments related to disclosures. PSE&G adopted this standard prospectively on January 1, 2023. Adoption of this standard did not have an impact on the financial statements.

Financial Instruments—Credit Losses: Troubled Debt Restructurings and Vintage Disclosures—ASU 2022-02

This accounting standard eliminates the accounting guidance for troubled debt restructurings by creditors that have adopted the current expected credit losses guidance and enhances the disclosure requirements for certain loan refinancings and restructurings by creditors made to borrowers experiencing financial difficulty. It also

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amends the guidance on vintage disclosures to require disclosure of current-period gross write-offs by year of origination for financing receivables and net investment in leases.

The standard is effective for fiscal years beginning after December 15, 2022 and early adoption is permitted. Amendments in this standard will be applied prospectively, except for the transition method related to the recognition and measurement of troubled debt restructurings where there is an option to apply a modified retrospective transition method. PSE&G adopted this standard prospectively on January 1, 2023. Adoption of this standard did not have an impact on the financial statements.

Fair Value Measurement: Equity Securities Subject to Contractual Sale Restrictions—ASU 2022-03

This accounting standard improves financial reporting for investors and other financial statement users by increasing comparability of financial information across reporting entities that have investments in equity securities measured at fair value that are subject to contractual restrictions preventing the sale of those securities. It clarifies that a contractual sale restriction should not be considered in measuring fair value. It also requires entities with investments in equity securities subject to contractual sale restrictions to disclose certain qualitative and quantitative information about such securities.

The standard is effective for fiscal years beginning after December 15, 2023 and early adoption is permitted. Amendments in this standard will be applied prospectively. PSE&G is currently analyzing the impact of this standard on its financial statements.

Supplier Finance Programs—ASU 2022-04

This accounting standard enhances the transparency about the use of supplier finance programs for investors and other allocators of capital. It requires the buyer in a supplier finance program to disclose information about the key terms of the program, outstanding confirmed amounts as of the end of the period, a rollforward of such amounts during each annual period, and a description of where in the financial statements outstanding amounts are presented.

The standard is effective for fiscal years beginning after December 15, 2022, except for the disclosure of rollforward information, which is effective for fiscal years beginning after December 15, 2023. Early adoption is permitted. Amendments in this standard will be applied retrospectively to each period in which a balance sheet is presented, except for the amendment on rollforward information, which will be applied prospectively. PSE&G adopted this standard retrospectively on January 1, 2023, except for the disclosure of rollforward information. Adoption of this standard did not have an impact on the financial statements.

Note 3. Revenues

Contract Balances

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2022 and 2021. Substantially all of PSE&G's accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. Allowances represented approximately 20% and 21% of accounts receivable (including unbilled revenues) as of December 31, 2022 and 2021, respectively.

Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, is primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported on the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the COVID-19 pandemic on the outstanding balances as of December 31, 2022. PSE&G's electric bad debt expense is recoverable through its Societal Benefits Clause (SBC) mechanism. As of December 31, 2022, PSE&G had a deferred balance of \$145 million from electric bad debts recorded as a Regulatory Asset. In addition, as of December 31, 2022, PSE&G had deferred incremental gas bad debt expense

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of \$68 million recorded as a Regulatory Asset for future regulatory recovery due to the impact of the coronavirus pandemic. See Note 5. Regulatory Assets and Liabilities for additional information.

The following provides a reconciliation of PSE&G's allowance for credit losses for the years ended December 31, 2022 and 2021:

	Year Ended December, 31 2022	
	Millions	
Balance as of January 1, 2022	\$	337
Utility Customer and Other Accounts		
Provision		114
Write-offs, net of Recoveries of \$46 million		(112)
Balance as of December 31, 2022	\$	339
	Year Ended December 31, 2021	
	Millions	
Balance as of January 1, 2021	\$	206
Utility Customer and Other Accounts		
Provision		195
Write-offs, net of Recoveries of \$17 million		(64)
Balance as of December 31, 2021	\$	337

Note 4. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2022 and 2021 is detailed below:

	2022	2021
	Millions	
Electric Transmission	\$ 16,393	\$ 15,544
Electric Distribution	10,785	10,223
Gas Distribution and Transmission	10,616	9,818
Construction Work in Progress	1,336	1,196
Other	1,915	1,807
Total	\$ 41,045	\$ 38,588

PSE&G has ownership interests in and is responsible for providing their respective shares of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

As of December 31,					
Ownership Interest	2022			2021	
	Plant	Accumulated Depreciation	Plant	Accumulated Depreciation	
Millions					
Transmission Facilities	Various \$ 164	\$ 67	\$ 165	\$ 66	

Note 5. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2022 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

	As of December 31,	
	2022	2021
	Millions	
Regulatory Assets		
Current		
New Jersey Clean Energy Program	\$ 145	\$ 146
Electric Energy Costs—Basic Generation Service (BGS)	54	67
Tax Adjustment Credit (TAC)	52	44
Conservation Incentive Program (CIP)	51	36
2018 Distribution Base Rate Case Regulatory Assets (BRC)	47	56
Societal Benefits Charge (SBC)	20	—
Other	—	15
Total Current Regulatory Assets	\$ 369	\$ 364
Noncurrent		
Pension and OPEB Costs	1,405	1,043
Deferred Income Tax Regulatory Assets	\$ 1,168	\$ 1,064
GPRC	447	211
Manufactured Gas Plant (MGP) Remediation Costs	206	220
Asset Retirement Obligation	200	191
Electric Transmission and Gas Cost of Removal	156	174
SBC (Electric Bad Debt)	145	139
COVID-19 Deferral	137	116
Remediation Adjustment Charge (RAC) (Other Societal Benefits Charge)	134	156
Deferred Storm Costs	109	109
Clean Energy Future-Energy Cloud (CEF-EC) (Advanced Metering	80	5
CIP	72	12
BRC	—	47
Other	145	118
Total Noncurrent Regulatory Assets	\$ 4,404	\$ 3,605
Total Regulatory Assets	\$ 4,773	\$ 3,969

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	As of December 31,	
	2022	2021
	Millions	
Regulatory Liabilities		
Current		
Deferred Income Tax Regulatory Liabilities	\$ 302	\$ 288
Gas Costs-BGSS	35	5
GPRC	24	19
Formula Rate True-up	1	42
Other	22	34
Total Current Regulatory Liabilities	\$ 384	\$ 388
Noncurrent		
Deferred Income Tax Regulatory Liabilities	\$ 2,196	\$ 2,443
Formula Rate True-up	31	9
Other	13	45
Total Noncurrent Regulatory Liabilities	\$ 2,240	\$ 2,497
Total Regulatory Liabilities	\$ 2,624	\$ 2,885

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years pursuant to the 2018 Distribution Base Rate Case Settlement.
- **CIP:** The CIP reduces the impact on distribution revenues from changes in sales volumes and demand for most customers. The CIP, which is calculated annually, provides for a true-up of current period revenue as compared to revenue established in PSE&G's most recent distribution base rate proceeding. Recovery under the CIP is subject to certain limitations, including an actual versus allowed return on equity (ROE) test and ceilings on customer rate increases. The CIP became effective in June 2021 for electric revenues and October 2021 for gas revenues. The gas CIP replaced the Weather Normalization Clause.
- **CEF-EC (AMI Initiative):** In January 2021, the BPU approved PSE&G's CEF-EC filing to provide its 2.3 million electric customers with smart meters. All of the capital and operating costs of the program will be recovered in PSE&G's next base rate case, expected in the second half of 2024. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program is included for recovery in those rates, as well as operating and stranded costs associated with the accelerated retirement of the existing non-AMI electric meters which PSE&G expects to conclude by

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the end of 2024. As of December 31, 2022 and 2021, the net book value of these meters was \$168 million and \$192 million, respectively.

- COVID-19 Deferral:** These amounts represent incremental costs related to COVID-19 as authorized for deferral in an order issued by the BPU to all New Jersey regulated utilities in July 2020. The BPU authorized such utilities to create a COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related to COVID-19 during the Regulatory Asset period, beginning on March 9, 2020 through September 30, 2021, or 60 days after the New Jersey governor determines that the Public Health Emergency is no longer in effect, or in the absence of such a determination, 60 days from the time the Public Health Emergency automatically terminates by law, whichever is later. In December 2022, the BPU extended the deferral period to March 15, 2023. Deferred costs are to be offset by any federal or state assistance that the utility may receive as a direct result of the COVID-19 pandemic. Utilities must file quarterly reports of the costs incurred and offsets. Each participating utility may file a petition documenting its prudently incurred incremental COVID-19 costs within 60 days of the close of the extended March 15, 2023 Regulatory Asset period. Any potential rate recovery, including any prudence determinations and the appropriate period of recovery, will be addressed through that filing, or in the alternative, the utility may request that the BPU defer consideration of rate recovery for a future base rate case.
- Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flow-through items, including the flowback to customers of accumulated deferred income taxes related to tax repair deductions. As part of its base rate case settlement with the BPU and the establishment of the TAC mechanism in 2018, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions as realized which results in the recording of a Regulatory Asset upon flowback. For the years ended December 31, 2022 and 2021, PSE&G had provided \$35 million and \$22 million, respectively, in current tax repair flowbacks to customers. The recovery and amortization of the tax repair-related Deferred Income Tax Regulatory Assets is being recovered through the TAC regulatory mechanism.
- Deferred Income Tax Regulatory Liabilities:** These liabilities primarily relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017 (Tax Act), and accumulated deferred income taxes from previously realized distribution-related tax repair deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
 - Unprotected distribution-related excess deferred income taxes are being refunded to customers over five years through PSE&G's TAC mechanism as approved in its 2018 distribution base rate proceeding. As of December 31, 2022, the balance remaining to be flowed back to customers was approximately \$203 million with the remaining flowback period through 2024.
 - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful life of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2022, the balance remaining to be flowed back to customers was approximately \$882 million.
 - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2022, the balance remaining to be flowed back to customers was approximately \$425 million through 2028.

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- Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment through PSE&G's transmission formula rate mechanism. As of December 31, 2022, the balance remaining to be flowed back to customers was approximately \$933 million.
- Unprotected transmission-related deferred income taxes were fully refunded to customers in 2019 and 2020.
- Deferred Storm Costs:** Incremental costs incurred in the restoration and related costs from major storms in 2019 through 2022 for which PSE&G will seek recovery in its next base rate proceeding.
- Electric and Gas Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its T&D assets upon retirement. The Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- Electric Energy Costs—BGS:** These costs represent the over or under recovered amounts associated with BGS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- Formula Rate True-Up:** PSE&G's transmission revenues are earned under a FERC-approved annual formula rate mechanism which provides for an annual filing of an estimated revenue requirement with rates effective January 1 of each year and a true-up to that estimate based on actual revenue requirements.
- Gas Costs—BGSS:** These costs represent the over or under recovered amounts associated with BGSS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- GPRC:** This amount represents costs of the over or under collected balances associated with various Energy Efficiency and Renewable Energy (EE & RE) Programs. PSE&G files annually with the BPU for recovery of amounts that include a return on and of its investment over the lives of the underlying investments and capital assets which range from five to ten years. Interest is accrued monthly on any over or under recovered balances. Approved components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All®), Solar 4 All® Extension, Solar 4 All® Extension II, Solar Loan II Program, Solar Loan III Program, Energy Efficiency (EE) 2017 Program, Clean Energy Future—Energy Efficiency (CEF-EE), the Transition Renewable Energy Certificate (TREC)s Program, Clean Energy Act Studies (CEAS), Community Solar Energy Program (CSEP) and the Successor Solar Incentive Program (SuSI).
- MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.

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- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for EE and RE Programs. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) EE & RE Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **TAC:** This represents the over or under collected balances associated with the return of excess accumulated deferred income taxes and the flowback of previously realized and current tax repair deductions under a mechanism approved by the BPU in PSE&G's 2018 Distribution Base Rate Case Settlement. Over or under collected balances are returned or recovered through an annual filing. PSE&G includes a return component on the flowback of the excess accumulated deferred income taxes and the previously realized tax repairs. Interest is accrued monthly on any over or under recovered balances.

Significant 2022 regulatory orders received and currently pending rate filings with the BPU by PSE&G are as follows:

- **BGS**—In January 2022, the BPU approved changes to BGS rates as a result of the FERC-approved changes to transmission charges, primarily as a result of the decrease in PSE&G's transmission formula rate ROE. PSE&G's BGS customers are being credited over a 12-month period effective February 1, 2022.
- **BGSS**—In April 2022, the BPU gave final approval to PSE&G's request to maintain the BGSS rate of approximately 41 cents per therm which had been provisionally approved effective February 1, 2022.

In September 2022, the BPU approved on a provisional basis PSE&G's June 2022 request to increase its BGSS rate to approximately 65 cents per therm, effective October 1, 2022.

In January and February 2023, PSE&G filed with the BPU two self-implementing BGSS rate reductions of 15 cents and 3 cents per therm, effective February 1, 2023 and March 1, 2023, respectively. These reductions resulted in a new BGSS rate of approximately 47 cents per therm effective March 1, 2023.

In April 2023, the BPU gave final approval to PSE&G's BGSS rate of 47 cents per therm.

- **CIP**—In February 2023, the BPU gave final approval for PSE&G to recover approximately \$52 million of deficient electric revenues over two years, with approximately \$18 million approved for recovery for the first year starting on the effective date of June 15, 2022.

In February 2023, PSE&G filed its annual electric CIP petition seeking BPU approval to recover estimated deficient electric revenues of approximately \$54 million based on the twelve month period ending May 31, 2023 with new rates proposed to be effective June 1, 2023. This matter is pending.

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In September 2022, the BPU provisionally approved PSE&G's initial gas CIP cost recovery petition to recover over a one year period deficient gas revenues of approximately \$53 million with new rates effective October 1, 2022. The revenue deficiency is the result of lower estimated revenues as compared to a baseline established in PSE&G's most recent distribution base rate proceeding. In April 2023, the BPU gave final approval for this recovery.

- **Community Solar Energy Pilot (CSEP) Program, a New Component of the GPRC**—In June 2022, the BPU approved PSE&G's filing to recover its initial electric revenue requirement of \$0.4 million related to the CSEP Program with the new rate effective July 1, 2022.
- **COVID-19 Deferral**—PSE&G continues to make quarterly filings as required by the BPU and has recorded a Regulatory Asset as of December 31, 2022 of approximately \$137 million for net incremental costs, including \$68 million for incremental gas bad debt expense associated with customer accounts receivable, which PSE&G expects are probable of recovery under the BPU order.

In December 2022, the BPU approved an extension of the COVID deferral period until March 15, 2023 and ordered all New Jersey regulated utilities to file petitions documenting its prudently incurred incremental COVID-19 costs no later than 60 days thereafter.

- **Energy Strong (ES) II**—In May 2022, the BPU approved PSE&G's updated filing for an annual electric and gas revenue increase of \$17 million and \$1 million, respectively, effective June 1, 2022. These increases represent the return on and of ES II investments placed in service through January 2022.

In November 2022, PSE&G filed its annual petition seeking BPU approval to recover the annualized increases in electric and gas revenue requirements associated with capitalized investment costs of the ES II Program, with rates to be effective May 1, 2023. In February 2023, PSE&G updated its petition for actual investments through January 31, 2023 requesting annual electric and gas revenue increases of \$16 million and \$4 million, respectively. This matter is pending.

- **Gas System Modernization Program II (GSMP II)**—In May 2022, the BPU approved PSE&G's filing for an annual gas revenue increase of \$25 million effective June 1, 2022. This increase represents the return on and of GSMP II investments placed in service through February 2022.

In November 2022, the BPU approved PSE&G's updated GSMP II cost recovery filing to recover an annual gas revenue increase of \$23 million effective December 1, 2022. This increase represents the return on and of GSMP II investments placed in service through August 31, 2022.

In December 2022, PSE&G filed its next semiannual GSMP II cost recovery petition which was updated in March 2023 seeking BPU approval to recover in gas base rates an estimated annual revenue increase of approximately \$11 million effective June 1, 2023. This requested increase represents the return on and of GSMP II investments placed in service through February 2023.

- **GPRC**—In June 2022, the BPU approved PSE&G's updated filing for an annual electric revenue decrease of approximately \$4 million and a gas revenue increase of approximately \$1 million, with new rates effective June 15, 2022.

In July 2022, PSE&G filed its 2022 GPRC cost recovery petition requesting BPU approval to recover increases of \$110 million and \$8 million in annual electric and gas revenues, respectively. This matter is pending.

In September 2022, PSE&G filed a petition which requested an increase of \$320 million in its total program investment spending for the CEF-EE component of GPRC and a nine month extension to the program to make the investments. This matter is pending.

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- **Pension**—In February 2023, the BPU approved an accounting order authorizing PSE&G to modify its method for calculating the amortization of the net actuarial gain or loss component of pension expense for ratemaking purposes. This methodology change for ratemaking purposes is effective for the calendar year ending December 31, 2023 and forward.
- **RAC**—In September 2022, the BPU approved PSE&G's RAC 29 filing allowing recovery of approximately \$44 million in net MGP remediation expenditures incurred from August 1, 2020 through July 31, 2021.

In January 2023, PSE&G filed its RAC 30 petition with the BPU seeking recovery of approximately \$44 million of net MGP expenditures incurred from August 1, 2021 through July 31, 2022. This matter is pending.

- **Solar Successor Incentive (SuSi) Program, a New Component of the GPRC**—In June 2022, the BPU approved PSE&G's filing to recover an annual electric revenue increase of \$38 million effective June 15, 2022. These costs will be recovered as a new component of PSE&G's existing electric GPRC.
- **SBC**—In January 2023, PSE&G filed a petition to increase its annual electric and gas rates by approximately \$52 million and \$32 million, respectively, in order to recover electric and gas costs incurred or expected to be incurred through February 2024 under its EE and Renewable Energy and Social Programs. The increase to electric rates includes the impact of increased bad debt expense as a result of the negative economic impact of the coronavirus pandemic and the resulting impact of moratoriums on collections. This matter is pending.
- **TAC**—In June 2022, the BPU approved PSE&G's annual 2021 TAC filing to increase annual electric and gas revenues by approximately \$15 million and \$31 million, respectively. The new rates were effective June 15, 2022.

In October 2022, PSE&G made its annual 2022 TAC filing requesting BPU approval to increase electric revenues and decrease gas revenues by approximately \$17 million and \$70 million, respectively, on an annual basis starting January 1, 2023. This matter is pending.

- **Transmission Formula Rates**—In June 2022, PSE&G filed its 2021 true-up adjustment pertaining to its transmission formula rates in effect for 2021. This filing resulted in a decrease in the 2021 annual revenue requirement of \$1 million less than the 2021 original and updated filings, incorporating the FERC-approved settlement agreement effective August 1, 2021.

In October 2022, PSE&G filed its Annual Transmission Formula Rate Update with FERC which will result in \$69 million in increased annual transmission revenue effective January 1, 2023, subject to true-up.

- **ZEC Program**—In April 2022, the BPU approved PSE&G's petition to refund a total of \$4 million to customers, including interest, for overcollections resulting from the ZEC program for the energy year ended May 31, 2021.

In January 2023, the BPU approved PSE&G's petition to set the ZEC refund component of the tariff rate to zero effective February 1, 2023. For the ZEC Energy Year ended May 31, 2022, PSE&G purchased approximately \$161 million in ZECs including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2022. As a result of the collections and required ZEC payments, there were overcollected revenues, including interest totaling \$1.3 million, which PSE&G refunded to customers over the remainder of 2022 through January 2023 through its existing rates.

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Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

Note 6. Leases

Lessee

PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2040, some of which include options to extend the leases for up to five 5-year terms or one 10-year term; and two include options to extend the leases for one 45-year and one 48-year term, respectively. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

Operating Lease Costs

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2022 and 2021 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

	Year Ended December 31,	
	2022	2021
	Millions	
Operating Lease Costs		
Long-term Lease Costs	\$ 31	\$ 24
Short-term Lease Costs	21	36
Variable Lease Costs	2	2
Total Operating Lease Costs	\$ 54	\$ 62
Cash Paid for Amounts Included in the Measurement of Operating Lease Liabilities	\$ 17	\$ 17
Weighted Average Remaining Lease Term in Years	11	12
Weighted Average Discount Rate	3.5 %	3.4 %

Operating lease liabilities as of December 31, 2022 had the following maturities on an undiscounted basis:

	Millions
2023	\$ 15
2024	12
2025	10
2026	8
2027	8
Thereafter	56
Total Minimum Lease Payments	\$ 109

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

	As of December 31,	
	2022	2021
	Millions	
Undiscounted Cash Flows	\$ 109	\$ 117
Reconciling Amount due to Discount Rate	(20)	(22)
Total Discounted Operating Lease Liabilities	\$ 89	\$ 95

As of December 31, 2022 and 2021, the current portion of Operating Lease Liabilities included in Other Current Liabilities for PSE&G was \$12 million.

Note 7. Long-Term Investments

Long-Term Investments as of December 31, 2022 and 2021 included the following:

	As of December 31,	
	2022	2021
	Millions	
Life Insurance and Supplemental Benefits	\$ 81	\$ 89
Solar Loans	62	92
Total Long-Term Investments	\$ 143	\$ 181

Note 8. Financing Receivables

PSE&G's Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducts a comprehensive credit review for all prospective borrowers. As of December 31, 2022, none of the solar loans were impaired; however, in the event of a loan default, the basis of the solar loan would be recovered through a regulatory recovery mechanism. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. A substantial portion of these loan amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans by class of customer, none of which would be considered "non-performing."

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

Outstanding Loans by Class of Customer

	As of December 31,	
	2022	2021
	Millions	
Commercial/Industrial	\$ 85	\$ 116
Residential	4	5
Total	\$ 89	\$ 121
Current Portion (included in Accounts Receivable)	(27)	(29)
Noncurrent Portion (included in Long-Term Investments)	\$ 62	\$ 92

The solar loans originated under three Solar Loan Programs are comprised as follows:

Programs	Balance as of December 31, 2022	Funding Provided	Residential Loan Term	Non- Residential Loan Term
	Millions			
Solar Loan I	\$ 9	prior to 2013	10 years	15 years
Solar Loan II	42	prior to 2015	10 years	15 years
Solar Loan III	38	largely funded as of December 31, 2022	10 years	10 years
Total	<u>\$ 89</u>			

The average life of loans paid in full is eight years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2022 and have an average remaining life of approximately three years. There are no remaining residential loans outstanding under the Solar Loan I program.

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Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

Note 9. Trust Investments

PSEG maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for PSE&G's allocated portion of the securities held in the Rabbi Trust.

	As of December 31, 2022			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 2	\$ 1	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 19	\$ —	\$ (3)	\$ 16
Corporate	\$ 16	\$ —	\$ (3)	\$ 13
Total Available-for-Sale Debt Securities	\$ 35	\$ —	\$ (6)	\$ 29
Total Rabbi Trust Investments	\$ 37	\$ 1	\$ (6)	\$ 32

	As of December 31, 2021			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 3	\$ 2	\$ —	\$ 5
Available-for-Sale Debt Securities				
Government	\$ 19	\$ —	\$ —	\$ 19
Corporate	\$ 18	\$ 1	\$ —	\$ 19
Total Available-for-Sale Debt Securities	\$ 37	\$ 1	\$ —	\$ 38
Total Rabbi Trust Investments	\$ 40	\$ 3	\$ —	\$ 43

The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less and greater than 12 months.

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	As of December 31, 2022				As of December 31, 2021			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Gross		Gross		Gross		Gross	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Millions								
Available-for-Sale Debt Securities								
Government (A)	\$ 6	\$ (1)	\$ 10	\$ (2)	\$ 10	\$ —	\$ 3	\$ —
Corporate (B)	\$ 6	\$ (1)	\$ 7	\$ (2)	\$ 7	\$ —	\$ 1	\$ —
Total Available-for-Sale Debt Securities	\$ 12	\$ (2)	\$ 17	\$ (4)	\$ 17	\$ —	\$ 4	\$ —
Rabbi Trust Investments	\$ 12	\$ (2)	\$ 17	\$ (4)	\$ 17	\$ —	\$ 4	\$ —

- (A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSEG's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSEG also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSEG does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSEG did not recognize credit losses for municipal bonds because they are primarily investment grade securities.
- (B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSEG does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

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	Year Ended December 31,	
	2022	2021
Proceeds from Rabbi Trust Sales (A)	\$ 11	\$ 35
Net Realized Gains (Losses):		
Gross Realized Gains	\$ 1	\$ 3
Gross Realized Losses	(2)	(1)
Net Realized Gains (Losses) on Rabbi Trust	(1)	2
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust	(1)	—
Net Gains (Losses) on Rabbi Trust Investments	\$ (2)	\$ 2

(A) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2022 had the following maturities:

Time Frame	Fair Value
	Millions
Less than one year	\$ —
1 - 5 years	5
6 - 10 years	4
11 - 15 years	1
16 - 20 years	3
Over 20 years	16
Total Rabbi Trust Available-for-Sale Debt Securities	\$ 29

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

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Note 10. Asset Retirement Obligations (AROs)

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

When assumptions are revised to calculate fair values of existing AROs, generally, the ARO balance and corresponding long-lived asset are adjusted which impact the amount of accretion and depreciation expense recognized in future periods. For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2021 and 2022 are presented in the following table:

	2022	2021
	Millions	
ARO Liability as of January 1,	\$ 363	\$ 314
Liabilities Settled	(15)	(14)
Accretion Expense Deferred and Recovered in Rate Base (A)	17	16
Revision to Present Values of Estimated Cash Flows	19	47
ARO Liability as of December 31 ,	<u>\$ 384</u>	<u>\$ 363</u>

(A) Not reflected as expense in Statements of Operations.

During 2021, PSE&G recorded an increase to its ARO liabilities primarily due to the impact of increases in labor rates and other costs, partially offset by decreases from changes in inflation and discount rate assumptions. Those changes had no impact on PSE&G's Statement of Operations.

Note 11. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors and Services administers qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSEG's qualified pension plans consist of two qualified defined benefit pension plans, Pension Plan and Pension Plan II. Each of the qualified pension plans include a Final Average Pay and two Cash Balance components. In addition, represented and non-represented employees are eligible for participation in PSE&G's two defined contribution plans.

PSE&G records its portion of the under or over funded positions of the defined benefit pension and OPEB plans on its balance sheet. Such funding positions are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition,

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GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed. The charge to Accumulated Other Comprehensive Income (Loss) and the Regulatory Asset for PSE&G are amortized and recorded as net periodic pension cost in the Statements of Operations.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pensions Benefits		Other Benefits	
	Years Ended December 31,		Years Ended December 31,	
	2022	2021	2022	2021
	Millions			
Total Benefit Credits	\$ (70)	\$ (64)	\$ (109)	\$ (92)

Plan Assets

The investments of pension and OPEB plans are held in a trust account by the Trustee and consist of an undivided interest in an investment account of the Master Trust. The investments in the pension and OPEB plans are measured at fair value within a hierarchy that prioritizes the inputs to fair value measurements into three levels. See Note 16. Fair Value Measurements for more information on fair value guidance. Use of the Master Trust permits the commingling of pension plan assets and OPEB plan assets for investment and administrative purposes. Although assets of the plans are commingled in the Master Trust, the Trustee maintains supporting records for the purpose of allocating the net gain or loss of the investment account to the respective participating plans. The net investment income of the investment assets is allocated by the Trustee to each participating plan based on the relationship of the interest of each plan to the total of the interests of the participating plans. As of December 31, 2022, the pension plan interest and OPEB plan interest in such assets of the Master Trust were approximately 92% and 8%, respectively

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants. The amounts paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan	
	Years Ended December 31,	
	2022	2021
	Millions	
Total Employer Matching Contributions	\$ 28	\$ 28

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Note 12. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Lower Passaic River Study Area

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a "Superfund" site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

The EPA has announced two separate cleanup plans for the Lower 8.3 miles and Upper 9 miles of the LPRSA. The EPA's plan for the Lower 8.3 miles involves dredging and capping sediments at an estimated cost of \$2.3 billion, and its plan for the Upper 9 miles involves dredging and capping sediments at an estimated cost of \$550 million. Additional cleanup work may be required depending on the results of these initial phases of work.

In December 2022, the EPA announced a proposed settlement with 85 parties who have agreed to pay \$150 million to resolve their LPRSA CERCLA liability, in whole or in part. The EPA has explained that the settlement was the outcome of an EPA-sponsored process where the EPA hired a cost allocator to recommend shares of LPRSA cleanup costs. The allocator's Final Allocation Recommendation Report is available on the EPA's website, and the proposed settlement is subject to public comment and judicial review. It is uncertain whether the settlement will be finalized as currently proposed, and the allocation did not address certain costs incurred by the EPA for which it may be entitled to reimbursement and which may be material. PSE&G is not included in the proposed settlement, but the EPA sent PSE&G, Occidental Chemical Corporation (Occidental), and several other PRPs a letter in March 2022 inviting them to submit to the EPA individually or jointly an offer to fund or participate in the next stages of the remediation. PSEG submitted a good faith offer to the EPA in June 2022 on behalf of PSE&G. PSE&G understands that the EPA is evaluating its offer.

In March 2023, EPA issued a Unilateral Administrative Order (UAO) to Occidental, explaining it rejected the settlement offer Occidental presented in response to EPA's March 2022 letter and directing it to complete the Remedial Design for the LPRSA Upper 9 miles. Occidental indicated it intends to comply with the order, and has filed a lawsuit against PSE&G and others seeking cost recovery under CERCLA for the expenses it will incur. The lawsuit also seeks a declaratory judgment regarding parties' respective shares of any future LPRSA cleanup costs. The litigation is ongoing and PSEG cannot predict the outcome.

Occidental has commenced the design of the Lower 8.3 Record of Decision Remedy, but declined to participate in the allocation process. Instead, it filed suit against PSE&G and others seeking cost recovery and contribution under CERCLA but has not quantified alleged damages. The litigation is currently paused pending the outcome of the proposed December 2022 settlement.

Two Potentially Responsible Parties (PRPs), Tierra Solutions, Inc. (Tierra) and Maxus Energy Corporation (Maxus), have filed for Chapter 11 bankruptcy. The trust representing the creditors in this proceeding has filed a complaint asserting claims against Tierra's and Maxus' current and former parent entities, among others. Any damages awarded may be used to fund the remediation of the LPRSA.

As of December 31, 2022 PSE&G has approximately \$53 million accrued for its share of this matter as an Environmental Cost Liability and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates."

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G's share of the costs are determined, and (iii) PSE&G's ability to recover the costs in its rates is determined, it is not possible to predict this matter's ultimate impact on its financial statements. It is possible that PSE&G will record additional costs beyond what they have accrued, and

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that such costs could be material, but PSE&G cannot at the current time estimate the amount or range of any additional costs.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSE&G and 21 other PRPs of their potential liability. PSE&G is unable to estimate its portion of any loss or possible range of loss related to this matter. In December 2018, PSEG Power completed the sale of the site of the Hudson electric generating station. PSEG Power contractually transferred all land rights and structures on the Hudson site to a third-party purchaser, along with the assumption of the environmental liabilities for the site.

Natural Resource Damage Claims

New Jersey and certain federal regulators have alleged that PSE&G and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund Site, which includes the LPRSA and the Newark Bay Study Area. PSE&G is unable to estimate its portion of any possible loss or range of loss related to this matter.

Hackensack River

In September 2022, the EPA announced it had designated the lower 18.75 miles of the Hackensack River a federal Superfund site. PSE&G and certain of its predecessors conducted operations at properties in this area, including at the Hudson, Bergen and Kearny generating stations that were transferred to PSEG Power. PSEG Power subsequently contractually transferred all land rights and structures on the Hudson generating station site to a third-party purchaser, along with the assumption of the environmental liabilities for that site. The ultimate impact of this action on PSE&G is currently unknown, but could be material.

Manufactured Gas Plant (MGP) Remediation Program

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$206 million and \$226 million on an undiscounted basis, including its \$53 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$206 million as of December 31, 2022. Of this amount, \$35 million was recorded in Other Current Liabilities and \$171 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$206 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River in 2020 to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time the magnitude of any impact on the Passaic River Superfund remedy.

Jersey City, New Jersey Subsurface Feeder Cable Matter

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison. The impacted cable was repaired in September 2017. A federal response was initially led by the U.S. Coast Guard. The U.S. Coast Guard transitioned control of the federal response to the EPA, and the EPA ended the federal response to the matter in 2018. The investigation of small amounts of residual

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dielectric fluid believed to be contained with the marina sediment is ongoing as part of the NJDEP site remediation program. In August 2020, PSE&G finalized a settlement with the federal government regarding the reimbursement of costs associated with the federal response to this matter and payment of civil penalties of an immaterial amount. A lawsuit in federal court is pending to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC. In addition, Con Edison filed counter claims against PSE&G and NADC, including seeking injunctive relief and damages. Based on the information currently available and depending on the outcome of the federal court action, PSE&G's portion of the costs to address the leak may be material; however, PSE&G anticipates that it will recover its costs, other than civil penalties, through regulatory proceedings.

Basic Generation Service (BGS), Basic Gas Supply Service (BGSS) and Zero Emission Credits (ZECs)

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load requirements. The winners of the RSCP and CIEP auctions are responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2023 is \$330.72 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2023 of \$276.26 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2020	2021	2022	2023
36- Month Terms Ending	May 2023	May 2024	May 2025	May 2026 (A)
Load (MW)	2,800	2,900	2,800	2,800
\$ per MWh	\$102.16	\$64.80	\$76.30	\$93.11

(A) Prices set in the 2023 BGS auction will become effective on June 1, 2023 when the 2020 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 19. Related-Party Transactions.

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, are required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2019, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were selected to receive ZEC revenue for approximately three years, through May 2022. In April 2021, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were awarded ZECs for the three-year eligibility period starting June 2022. PSE&G has implemented a tariff to collect a non-bypassable distribution charge in the amount of \$0.004 per KWh from its retail distribution customers to be used to purchase the ZECs

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from these plants. PSE&G will purchase the ZECs on a monthly basis with payment to be made annually following completion of each energy year. The legislation also requires nuclear plants to reapply for any subsequent three-year periods and allows the BPU to adjust prospective ZEC payments.

Pending FERC Matters

FERC has been conducting a non-public investigation of the Roseland-Pleasant Valley transmission project. In November 2021, FERC staff presented PSE&G with its non-public preliminary findings, alleging that PSE&G violated a FERC regulation. PSE&G disagrees with FERC staff's allegations and believes it has factual and legal defenses that refute these allegations. PSE&G has the opportunity to respond to these preliminary findings. The matter is pending and the investigation is ongoing. PSE&G is unable to predict the outcome or estimate the range of possible loss related to this matter; however, depending on the success of PSE&G's factual and legal arguments, the potential financial and other penalties that PSE&G may incur could be material to PSE&G's results of operations and financial condition.

BPU Audit of PSE&G

In September 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. It has been more than ten years since the BPU last conducted a management and affiliate audit of this kind of PSE&G, which is initiated periodically as required by New Jersey statutes/regulations. Phase 1 of the audit reviews affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG LI. Phase 2 is a comprehensive management audit, which will address, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. The audit officially began in late May 2021 and data collection (written discovery and interviews) has concluded. The BPU Audit Staff are in the process of finalizing their report. It is not possible at this time to predict the outcome of this matter.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

Coronavirus Pandemic

The COVID-19 pandemic and associated government actions and economic effects continue to impact our businesses. PSE&G has incurred additional expenses to protect our employees and customers, and is experiencing significantly higher bad debts and lower cash collections from customers due to the moratorium on shut-offs for residential customers that was extended through March 15, 2022. Although collections and shut-offs

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re-commenced in mid-March 2022, in late March 2022, New Jersey passed legislation that provided protection from shut-offs to customers who applied for payment assistance programs with those applying for assistance protected from shut-offs while awaiting their application determination. PSE&G has deferred the impact of the COVID-19 costs for future recovery, and in December 2022, the BPU determined that the deferral period will end on March 15, 2023. The potential future impact of the pandemic and the associated economic impacts, which could extend beyond the duration of the pandemic, could have risks that drive certain accounting considerations. The ultimate impact of the coronavirus pandemic is highly uncertain and cannot be predicted at this time.

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Note 13. Debt and Credit Facilities

Long-Term Debt

	Maturity	As of December 31,	
		2022	2021
		Millions	
First and Refunding Mortgage Bonds (A):			
8.00%	2037	\$ 7	\$ 7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		15	15
Medium-Term Notes (MTNs) (A):			
2.38%	2023	500	500
3.25%	2023	325	325
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
0.95%	2026	450	450
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	375
2.45%	2030	300	300
1.90%	2031	425	425
3.10%	2032	500	—
4.90%	2032	400	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	325
3.85%	2049	375	375

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3.20%	2049	400	400
3.15%	2050	300	300
2.70%	2050	375	375
2.05%	2050	375	375
3.00%	2051	450	450
Total MTNs		<u>12,775</u>	<u>11,875</u>
Principal Amount Outstanding		<u>12,790</u>	<u>11,890</u>
Amounts Due Within One Year		(825)	—
Net Unamortized Discount and Selling Expense		<u>(94)</u>	<u>(95)</u>
Total Long-Term Debt of PSE&G		\$ 11,871	\$ 11,795

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2022 are as follows:

<u>Year</u>	Millions
2023	\$ 825
2024	750
2025	350
2026	875
2027	425
Thereafter	9,565
Total	<u>\$ 12,790</u>

Long-Term Debt Financing Transactions

During 2022, PSE&G had the following Long-Term Debt issuances:

- issued \$500 million of 3.10% Secured Medium-Term Notes, Series P, due March 2032, and
- issued \$400 million of 4.90% Secured Medium-Term Notes, Series P, due December 2032.

In 2023, through March 31st, PSE&G has issued the following amount of long-term debt:

- issued \$500 million of 4.65% Secured Medium-Term Notes (Green Bonds), Series P, due March 2033
- issued \$400 million of 5.125% Secured Medium-Term Notes (Green Bonds), Series P, due March 2053

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Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily through the issuance of commercial paper and, from time to time, short-term loans. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. Each commercial paper program is fully back-stopped by its own separate credit facilities.

The commitments under the \$1 billion credit facilities are provided by a diverse bank group. As of December 31, 2022, the total available credit capacity was \$982 million.

As of December 31, 2022, no single institution represented more than 10% of the total commitments in the credit facilities.

As of December 31, 2022, the total credit capacity was in excess of the anticipated maximum liquidity requirements over PSE&G's 12-month planning horizon, including access to external financing to meet redemptions.

The credit facility is restricted as to availability and use as listed below.

The total credit facilities and available liquidity as of December 31, 2022 were as follows:

Company/Facility	As of December 31, 2022			Expiration Date	Primary Purpose
	Total Facility	Usage (A)	Available Liquidity		
	Millions				
5-year Credit Facility	\$ 1,000	\$ 18	\$ 982	Mar 2027	Commercial Paper (CP) Support/Funding/Letters of Credit
Total	\$ 1,000	\$ 18	\$ 982		

(A) The primary use of PSE&G's credit facilities is to support its Commercial Paper Program. PSE&G had no Commercial Paper outstanding as of December 31, 2022.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine the fair values of long-term debt as of December 31, 2022 and 2021 are included in the following table and accompanying notes as of December 31, 2022 and 2021. See Note 16. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2022		December 31, 2021	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
Long-Term Debt (A)	\$ 12,696	\$ 11,106	\$ 11,795	\$ 13,374

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model using market-

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based measurements that are processed through a rules-based pricing methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

Note 14. Schedule of Consolidated Capital Stock

As of December 31, 2022, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 15. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include normal purchases and normal sales (NPNS), cash flow hedge and fair value hedge accounting. PSE&G has applied the NPNS scope exception to certain derivative contracts for power procurement agreements and fuel agreements.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. PSE&G may use a mix of fixed and floating rate debt, interest rate swaps and interest rate lock agreements.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guarantee or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2022, PSEG held parental guarantees, letters of credit and cash as security. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2022, PSE&G had unsecured credit exposure of \$102 million with its suppliers. As of December 31, 2022, PSE&G had no net credit exposure with PSEG Power.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

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Note 16. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2022 and 2021, including the fair value measurements and the levels of inputs used in determining those fair values.

Description:	Recurring Fair Value Measurements as of 12/31/2022				
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:	Millions				
Cash Equivalents (A)	\$ 165	\$ —	\$ 165	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 10	\$ —	\$ —	\$ 10	\$ —
Debt Securities—Govt Other	\$ 6	\$ —	\$ —	\$ 6	\$ —
Debt Securities—Corporate	\$ 13	\$ —	\$ —	\$ 13	\$ —

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Description:	Recurring Fair Value Measurements as of 12/31/2021				
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:	Millions				
Cash Equivalents (A)	\$ 250	\$ —	\$ 250	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 5	\$ —	\$ 5	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 13	\$ —	\$ —	\$ 13	\$ —
Debt Securities—Govt Other	\$ 6	\$ —	\$ —	\$ 6	\$ —
Debt Securities—Corporate	\$ 19	\$ —	\$ —	\$ 19	\$ —

(A) Represents money market mutual funds.

(B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—Certain equity securities in the Rabbi Trust Fund consist primarily of investments in money market funds which seek a high level of current income as is consistent with the preservation of capital and the maintenance of liquidity. To pursue its goals, the funds normally invest in diversified portfolios of high quality, short-term, dollar-denominated debt securities and government securities. The funds' net asset value is priced and published daily. The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

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Note 17. Other Income (Deductions)

	Years Ended December 31,	
	2022	2021
	Millions	
<u>Other Income (Deductions)</u>		
Allowance of Funds Used During Construction	\$ 65	\$ 71
Solar Loan Interest	10	13
Donations	—	(1)
Other	13	5
Total Other Income (Deductions)	<u>\$ 88</u>	<u>\$ 88</u>

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Note 18. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

	For the Years Ended December 31,	
	2022	2021
	Millions	
Net Income	\$ 1,565	\$ 1,446
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	\$ 130	\$ 208
State	—	1
Total Current	130	209
Deferred Expense (Benefit):		
Federal	(17)	(33)
State	159	153
Total Deferred	142	120
Investment Tax Credit (ITC)	(5)	(5)
Total Income Taxes	\$ 267	\$ 324
Pre-Tax Income	\$ 1,832	\$ 1,770
Tax Computed at Statutory Rate @ 21%	\$ 385	\$ 372
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	126	122
Uncertain Tax Positions	2	2
Plant-Related Items	(6)	(7)
Tax Credits	(9)	(8)
Audit Settlement	—	(1)
GPRC-CEF-EE	(37)	(13)
Tax Adjustment Credit	(193)	(171)
Bad Debt Flow-Through	(1)	27
Other	—	1
Subtotal	(118)	(48)
Total Income Tax Expense	\$ 267	\$ 324
Effective Income Tax Rate	14.6 %	18.3 %

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The following is an analysis of deferred income taxes for PSE&G:

	As of December 31,	
	2022	2021
	Millions	
Deferred Income Taxes		
Assets:		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	\$ 390	\$ 439
OPEB	42	61
Related to Uncertain Tax Positions	3	—
Bad Debt	66	67
Operating Leases	19	20
Other	53	57
Total Noncurrent Assets	\$ 573	\$ 644
Liabilities:		
Noncurrent:		
Plant-Related Items	\$ 4,174	\$ 4,006
New Jersey Corporate Business Tax	1,011	863
Pension Costs	195	180
Taxes Recoverable Through Future Rates (net)	149	120
Conservation Costs	81	75
Operating Leases	18	19
Related to Uncertain Tax Positions	—	1
Other	223	178
Total Noncurrent Liabilities	\$ 5,851	\$ 5,442
Summary of Accumulated Deferred Income Taxes:		
Net Noncurrent Deferred Income Tax Liabilities	\$ 5,278	\$ 4,798
ITC	70	76
Net Total Noncurrent Deferred Income Taxes and ITC	\$ 5,348	\$ 4,874

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 5. Regulatory Assets and Liabilities.

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2022, the balance was approximately \$1.5 billion with a Regulatory Liability of approximately \$2.0 billion. In 2022, PSE&G returned approximately \$269 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction

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to tax expense of approximately \$193 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$234 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 5. Regulatory Assets and Liabilities for additional information.

In March 2020, the federal Coronavirus Aid, Relief, and Economic Security Act (CARES Act) was enacted. Among other provisions, the CARES Act allows a five-year carryback of any net operating loss (NOL) generated in a taxable year beginning after December 31, 2017, and before January 1, 2021.

In April 2020, the IRS issued a private letter ruling (PLR) to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC and the BPU approved PSE&G's requests to refund these unprotected excess deferred income taxes to customers. FERC approved the refund of these unprotected excess deferred income taxes within the 2019 true-up filing. The BPU approved the refund of these unprotected excess deferred income taxes beginning in July 2020 through December 31, 2024.

In August 2022, the IRA was signed into law. The IRA made certain changes to existing energy tax credit laws and enacted a new 15% corporate alternative minimum tax, effective in 2023. Changes to the energy tax credit laws include: increases to the PTC rate, a new PTC for electricity generation using nuclear energy, expanded technologies that are eligible for energy tax credits, and the transferability of the energy tax credits.

Since the enactment of the IRA, the U.S. Treasury issued various Notices that provide interim guidance on several provisions of the IRA. The Notices state that the U.S. Treasury anticipates issuing additional guidance and proposed and final regulations. Until the U.S. Treasury issues additional clarity to many of the provisions, the impact that the IRA will have on PSE&G's financial statements is not determinable.

The enactment of additional federal or state tax legislation and clarification of previously enacted tax laws could impact PSEG's and PSE&G's financial statements.

As of December 31, 2022, PSE&G had a \$29 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2022	2021
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1,	\$ 27	\$ 30
Increases as a Result of Positions Taken in a Prior Period	2	8
Decreases as a Result of Positions Taken in a Prior Period	(2)	(12)
Increases as a Result of Positions Taken during the Current Period	1	1
Decreases as a Result of Positions Taken during the Current Period	—	—
Decreases as a Result of Settlements with Taxing Authorities	—	—
Decreases due to Lapses of Applicable Statute of Limitations	1	—
Total Amount of Unrecognized Tax Benefits as of December 31,	\$ 29	\$ 27
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(15)	(15)
Regulatory Asset—Unrecognized Tax Benefits	(8)	(7)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	\$ 6	\$ 5

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PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense in the Statements of Operations. Accumulated interest and penalties that are recorded on the Balance Sheets on uncertain tax positions were as follows:

	Years Ended December 31,	
	2022	2021
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	\$ 8	\$ 9

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible Decrease in Total Unrecognized Tax Benefits	\$ 11

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

United States	
Federal	N/A
New Jersey	2011-2021
Pennsylvania	2019-2021

Note 19. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

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<u>Related Party Transactions</u>	Years Ended December 31,	
	2022	2021
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	\$ 1,388	\$ 1,144
Administrative Billings from Services (B)	445	394
Total Billings from Affiliates	\$ 1,833	\$ 1,538

<u>Related Party Transactions</u>	Years Ended December 31,	
	2022	2021
	Millions	
Payable to PSEG Power (A)	\$ 313	\$ 244
Payable to Services (B)	98	111
Payable to PSEG (C)	74	63
Accounts Payable—Affiliated Companies	\$ 485	\$ 418
Working Capital Advances to Services (D)	\$ 33	\$ 33
Long-Term Accrued Taxes Payable	\$ 9	\$ 6

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. As of June 1, 2022, PSEG Power had no contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process. In addition, PSEG Power sells ZECs to PSE&G from its nuclear units under the ZEC program as approved by the BPU. The rates in the BGS and BGSS contracts and for the ZEC sales are prescribed by the BPU. BGS and BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G.
- (C) PSEG pays all payroll taxes and receives reimbursement from its affiliated companies for their respective portions. In addition, PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of these agreements is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amount is included in Other Noncurrent Assets on PSE&G's Balance Sheets.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	36,128,829,378	24,822,663,673
4	Property Under Capital Leases	86,226,122	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,612,369,923	3,515,039,816
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	39,827,425,423	28,337,703,489
9	Leased to Others		
10	Held for Future Use	34,458,089	34,361,809
11	Construction Work in Progress	1,324,001,373	1,184,329,606
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	41,185,884,885	29,556,394,904
14	Accum Prov for Depr, Amort, & Depl	8,060,892,195	5,244,177,485
15	Net Utility Plant (13 less 14)	33,124,992,690	24,312,217,419
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	7,838,276,493	5,224,875,022
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	222,615,702	19,302,463
22	Total In Service (18 thru 21)	8,060,892,195	5,244,177,485
23	Leased to Others		
24	Depreciation		—
25	Amortization and Depletion		—
26	Total Leased to Others (24 & 25)	—	—
27	Held for Future Use		
28	Depreciation		—
29	Amortization		—
30	Total Held for Future Use (28 & 29)	—	—
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		—
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,060,892,195	5,244,177,485

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
10,817,780,192				488,385,513	3
	86,226,122				4
					5
97,330,107					6
					7
10,915,110,299	86,226,122	—	—	488,385,513	8
					9
96,280					10
90,574,215				49,097,552	11
					12
11,005,780,794	86,226,122	—	—	537,483,065	13
2,517,746,837				298,967,873	14
8,488,033,957	86,226,122	—	—	238,515,192	15
					16
					17
2,507,925,234				105,476,237	18
					19
					20
9,821,603				193,491,636	21
2,517,746,837	—	—	—	298,967,873	22
					23
—	—				24
—	—				25
—	—	—	—	—	26
					27
—	—				28
—	—				29
—	—	—	—	—	30
					31
—	—				32
2,517,746,837	—	—	—	298,967,873	33

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FOOTNOTE DATA

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For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2022 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	—	
4	(303) Miscellaneous Intangible Plant	28,033,705	49,607,381
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	28,033,705	49,607,381
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	—	
9	(311) Structures and Improvements	—	
10	(312) Boiler Plant Equipment	—	
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	—	
13	(315) Accessory Electric Equipment	—	
14	(316) Misc. Power Plant Equipment	—	
15	(317) Asset Retirement Costs for Steam Production	—	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	—	—
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
32	(335) Misc. Power PLant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
36	D. Other Production Plant		
37	(340) Land and Land Rights	—	
38	(341) Structures and Improvements	—	
39	(342) Fuel Holders, Products, and Accessories	—	
40	(343) Prime Movers	—	
41	(344) Generators	604,375,806	(17,643)
42	(345) Accessory Electric Equipment	49,489,674	5,477,000
43	(346) Misc. Power Plant Equipment	—	
44	(347) Asset Retirement Costs for Other Production	3,336,311	—
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	657,201,791	5,459,357
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	657,201,791	5,459,357

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			—	2
			—	3
1,212,148	—	—	76,428,938	4
1,212,148	—	—	76,428,938	5
				6
				7
			—	8
			—	9
			—	10
			—	11
			—	12
			—	13
			—	14
			—	15
—	—	—	—	16
				17
			—	18
			—	19
			—	20
			—	21
			—	22
			—	23
			—	24
—	—	—	—	25
				26
			—	27
			—	28
			—	29
			—	30
			—	31
			—	32
			—	33
			—	34
—	—	—	—	35
				36
			—	37
			—	38
			—	39
			—	40
—	—	—	604,358,163	41
1,802,035	—	—	53,164,639	42
			—	43
—	—	—	3,336,311	44
1,802,035	—	—	660,859,113	45
1,802,035	—	—	660,859,113	46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	265,470,484	18,767,776
49	(352) Structures and Improvements	423,584,840	42,029,834
50	(353) Station Equipment	7,988,916,712	286,144,421
51	(354) Towers and Fixtures	1,290,125,128	97,576,065
52	(355) Poles and Fixtures	389,608,476	54,380,052
53	(356) Overhead Conductors and Devices	2,363,143,328	231,524,795
54	(357) Underground Conduit	562,258,877	18,200,103
55	(358) Underground Conductors and Devices	2,226,500,502	123,368,031
56	(359) Roads and Trails	6,002,572	—
57	(359.1) Asset Retirement Costs for Transmission Plant	6,552,197	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	15,522,163,116	871,991,077
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	47,833,455	3,481,598
61	(361) Structures and Improvements	241,259,975	1,433,350
62	(362) Station Equipment	1,516,777,673	72,557,752
63	(363) Storage Battery Equipment	—	—
64	(364) Poles, Towers, and Fixtures	941,776,689	86,501,520
65	(365) Overhead Conductors and Devices	2,640,431,376	235,018,380
66	(366) Underground Conduit	508,954,575	3,221,386
67	(367) Underground Conductors and Devices	1,437,265,528	32,807,746
68	(368) Line Transformers	1,506,557,576	92,859,144
69	(369) Services	523,614,657	11,962,969
70	(370) Meters	316,134,378	73,420,491
71	(371) Installations on Customer Premises	—	—
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	470,722,287	39,887,684
74	(374) Asset Retirement Costs for Distribution Plant	94,634,053	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	10,245,962,222	653,152,020
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structures and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,311	—
87	(390) Structures and Improvements	40,878,819	1,448,508
88	(391) Office Furniture and Equipment	30,593,600	5,958,172
89	(392) Transportation Equipment	194,585,008	9,931,600
90	(393) Stores Equipment	577,522	357,369
91	(394) Tools, Shop and Garage Equipment	22,789,641	2,707,385
92	(395) Laboratory Equipment	3,622,680	499,352
93	(396) Power Operated Equipment	39,324,632	1,056,999
94	(397) Communication Equipment	57,820,616	35,121,235
95	(398) Miscellaneous Equipment	2,400,478	119,837
96	SUBTOTAL (Enter Total of lines 86 thru 95)	392,839,307	57,200,457
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	551,153	—
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	393,390,460	57,200,457
100	TOTAL (Accounts 101 and 106)	26,846,751,294	1,637,410,292
101	(102) Electric Plant Purchased (See Instr. 8)	—	—
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	—
103	(103) Experimental Plant Unclassified	—	—
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	26,846,751,294	1,637,410,292

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					47
—	—	(4,605,786)	279,632,474		48
—	—	(26,478)	465,588,196		49
26,559,850	—	17,524,913	8,266,026,196		50
211,410	—	—	1,387,489,783		51
—	—	(492,602)	443,495,926		52
906,571	—	—	2,593,761,552		53
26,411	—	—	580,432,569		54
2,598,407	—	(17,178,758)	2,330,091,368		55
—	—	—	6,002,572		56
—	—	—	6,552,197		57
30,302,649	—	(4,778,711)	16,359,072,833		58
					59
885	—	—	51,314,168		60
278,317	(19,248)	(139,313)	242,256,447		61
23,235,649	(57,279)	(624,327)	1,565,418,170		62
			—		63
730,594	(96,005)	(8,127)	1,027,443,483		64
19,168,272	(215,458)	118,564	2,856,184,590		65
—	(68,959)	—	512,107,002		66
5,093,624	(105,136)	—	1,464,874,514		67
7,634,311	(91,778)	—	1,591,690,631		68
303,775	(4,517)	—	535,269,334		69
24,133,447	—	—	365,421,422		70
—	—	—	—		71
			—		72
11,581,530	(1,288)	—	499,027,153		73
432,406	2,310,878	—	96,512,525		74
92,592,810	1,651,210	(653,203)	10,807,519,439		75
					76
			—		77
			—		78
			—		79
			—		80
			—		81
			—		82
			—		83
—	—	—	—		84
					85
—	—	—	246,311		86
—	—	—	42,327,327		87
26,605	—	—	36,525,167		88
9,510,719	—	(30,862)	194,975,027		89
85,301	—	—	849,590		90
4,812,975	—	—	20,684,051		91
829,440	—	—	3,292,592		92
1,241,347	—	—	39,140,284		93
44,033	—	—	92,897,818		94
125,868	—	—	2,394,447		95
16,676,288	—	(30,862)	433,332,614		96
—	—	—	—		97
—	(60,601)	—	490,552		98
16,676,288	(60,601)	(30,862)	433,823,166		99
142,585,930	1,590,609	(5,462,776)	28,337,703,489		100
			—		101
			—		102
			—		103
142,585,930	1,590,609	(5,462,776)	28,337,703,489		104

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	6/1/1980	6/1/2027	489,291
4				
5	Right of Way, Gloucester NJ-Matula Creek NJ	6/1/1970	6/1/2023	559,615
6				
7	Land Westampton, NJ	4/1/2017	6/1/2029	1,189,325
8				
9	Land, Mt. Rose, NJ	8/1/2019	6/1/2028	865,578
10				
11	Land, Bennetts Lane, NJ	7/1/2018	6/1/2028	673,072
12				
13	Land, Prospect Park, NJ	7/29/2022	6/1/2027	7,105,548
14				
15	Land, East Rutherford, NJ	8/1/2022	6/1/2030	3,098,648
16				
17	Land, Maple Shade, NJ	6/1/2022	6/1/2027	1,614,279
18				
19	Minor Items	6/1/1966	6/1/2027	341,586
20				
21	Other Property:			
22				
23	Station Equipment	12/31/2015	6/1/2029	16,046,400
24	Overhead Conductors and Devices	12/31/2016	6/1/2023	1,085,479
25	Underground Conduit	6/1/2021	6/1/2029	1,292,988
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			34,361,809

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Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	b2986 Rslnd-Brnchbrg-Plsnt Valley 2	183,140,413
2	s0934 Construct Port Street 69kV Station	65,526,548
3	s1647 Construct Cranbury Area 69kV Ntw-T	63,008,818
4	s1753 Plauderville Station Upgrade	60,341,979
5	s1752 Construct Hackensack Area 69k	58,032,104
6	s1722 Cnstrct Orange Heights 230/69	55,491,861
7	s1824 Construct North Brunswick 69k	46,958,468
8	b2935.1-3 Construct Hilltop 69kV Sw	44,870,648
9	ESII -Adv Distribution Management System	39,310,245
10	MMC Supply Switching Station	36,439,364
11	s1723 Convert Lakeside Sub to 69kV	30,149,745
12	s1675 Cnvrt Woodlynne & Cooper St 69kV-T	28,291,323
13	b1099- NLPR Purchase Berger Property	27,917,133
14	ES2FM - Clay Street Substation	22,216,871
15	s2482 Albany St Brkr Station Eliminate-D	16,894,632
16	s0940 Construct Hopewell 69kV Switch- T	16,830,376
17	s2317 Construct Oak Street 69kV Sub	16,079,139
18	ES2LC - Woodbury Substation	12,066,914
19	s2077 Construct Echelon/Voorhees -	11,932,774
20	s1753 Plauderville Station Upgrade - D	11,593,170
21	ES2FM - Lakeside Avenue Substation	11,579,920
22	s2384 Construct New Washington Aven	11,262,620
23	syyyy Enhanced PhysicalSecurity-Tra	10,989,221
24	s2276 Cnstrct Rancocas 230/13kV Cls	10,902,318
25	s1824 Construct 14th Street 69kV Class H	10,355,345
26	ES2FM - Woodlynne Substation	10,329,201
27	b2933.1-3 Construct Springfield Rd 69kV	9,425,775
28	ES2FM - Waverly Substation	8,375,616
29	ES2FM - Toney's Brook Substation	8,357,924
30	b3025 Doremus Place N-1-1 Reliability- D	8,351,125
31	Pipe Cable Monitoring Blanket	8,144,103
32	s2482 Albany St Brkr Station Elimin	8,018,482
33	s0483 Clay Street Area 69kV Network- T	7,531,794
34	Newark 26kV Network Isolation Project	7,144,844
35	ES2FM - Orange Valley Substation	6,590,804
36	s2491 Construct Elizabeth 69/4kV Sub - D	5,906,575
37	s2415 Constrct Cliffs 69/13kV Class	5,519,805
38	s1825 Cnstrct Texas Ave 69kV Class	5,485,724
39	s2491 Construct Elizabeth 69/4kV Su	5,085,562
40	Orange Heights 69kV Ntwk Land Purch	4,993,162
41	ES2LC - Front Street Substation	4,974,818
42	s2385 Construct Pennsauken 230kV-13	4,728,163
43	TOTAL	1,184,329,606

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.01	Fanwood Area Reliability Improvement	4,712,586
42.02	s1022 Construct Ironbound 69kV Sub-	4,534,148
42.03	ES2FM - Kingsland Substation	4,501,730
42.04	Service to 2 Peekay Dr- SB	4,351,716
42.05	s2316 Cnstrct Livingston 230/13kV C	4,304,336
42.06	s2316 Cnstrct Livingston 230/13kV ClsH-D	4,104,614
42.07	ES2FM - Meadow Road Substation	3,880,401
42.08	Roseland Intelligent Substation	3,799,398
42.09	s2413 Cnstrct Nicholson (Audubon) -	3,487,601
42.10	s2317 Construct Howe Avenue 69kV Substat	3,315,971
42.11	TLC Blkt- Minor Trans Facility Upgrades	3,148,646
42.12	Garage Drains	2,973,383
42.13	b2870 Rebuild Newark Switching Station-T	2,927,620
42.14	2021 GIS Electric Upgrade	2,814,494
42.15	ES2GM - Network Radio Bulk Purchase	2,759,999
42.16	Coles Settlement Easement Purchase	2,693,544
42.17	Service to 777 McCarter Hwy	2,681,819
42.18	Land Purchase for Roselle 69/13kV S	2,601,677
42.19	Service to 110 & 155 Goldsborough Drive	2,401,354
42.20	Eliminate Unit Substation- Scotch Plains	2,351,360
42.21	Purchase (2) 69x26-13kV Mobile Uni	2,221,347
42.22	s2384 Construct New Washington Avenue-D	2,177,706
42.23	s2537 Cnstrct Bergen Point 69/13kV	2,100,670
42.24	s2415 Cnstrct Cliffs 69/13kV Class-H -D	1,996,901
42.25	s1831 Construct Mansfield 230/13kV	1,882,423
42.26	s1788 Reconfigure Mount Rose 69kV S	1,870,518
42.27	Eliminate Scotch Plains 4kV Substation	1,821,652
42.28	Service to Princeton University 69KV (T)	1,792,425
42.29	DILO SF6 Gas Detection System Insta	1,740,626
42.30	syyyy Install Neutral Resistor Lawrence	1,734,403
42.31	s2564 Cnstrct Oak Tree 230/13kV - T	1,702,857
42.32	New Feed City of Newark Pumping Station	1,682,426
42.33	Purchase Property for Lakeside 69kV Sub	1,671,175
42.34	GE D25 RTU Replacement Program	1,667,739
42.35	CEF IT	1,664,654
42.36	s2318 Central Av (Ninth Ave) 69kV N	1,638,656
42.37	ES2LC - State Street Outside Plant	1,630,482
42.38	Intelligent Switching Station Phase	1,627,957
42.39	Metro Capital Defective Sub Equipment	1,586,095
42.40	Bergen Switch SCADA & Relays Tracking BI	1,572,307
42.41	ES2GM - Fiber (Central)	1,564,641
42.42	s1722 Cnstrct Orange Heights 230/69kV -D	1,556,214
43	TOTAL	1,184,329,606

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.43	Aircraft Obstruction Light & Monito	1,551,479
42.44	CLSD Palisades HQ Energy Efficiency	1,548,822
42.45	s2385 Construct Pennsauken 230kV-13kV- D	1,529,958
42.46	Transmission SF Blanket- DPC	1,518,841
42.47	b2436.90 Farragut-Hudson Crkt B-3402	1,513,919
42.48	Service to 575 Pavonia Ave	1,478,330
42.49	s2483 Construct Spring Valley 69kV-13kV	1,473,032
42.50	s1674 Construct Fairmount Sub 69kV-	1,453,533
42.51	Service to 618 Pavonia Avenue	1,433,858
42.52	s2413 Cnstrct Nicholson (Audubon) - D	1,411,740
42.53	Service to Hudson County Court House	1,368,237
42.54	b1197.1 Reconductor Burl-Croydon 230 kV	1,367,107
42.55	Trans Life Cycle Prog- IP-no XFMr/relays	1,346,504
42.56	Service To 610 Bloomfield Avenue	1,251,013
42.57	s2483 Construct Spring Valley 69kV-	1,171,858
42.58	AssetHealthPerformance (AHP) Analyt	1,146,694
42.59	Statewide Coordinator (SWC)	1,055,183
42.60	s2644 Upgrade North Bridge St 69kV Sub-D	1,050,534
42.61	s1366.1-3 Paterson Area 69kV Network- T	1,050,434
42.62	Central-Capital Defective Sub Equipment	1,018,660
42.63	Insulator Assembly Replacement (TLC	(1,334,832)
42.64	Minor Items	30,529,005
42.65		
42.66		
42.67		
42.68		
42.69		
42.70		
42.71		
42.72		
42.73		
42.74		
42.75		
42.76		
42.77		
42.78		
42.79		
42.80		
42.81		
42.82		
42.83		
42.84		
43	TOTAL	1,184,329,606

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No..	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,736,929,091	4,736,929,091		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	658,468,590	658,468,590		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	—			
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9		—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	658,468,590	658,468,590	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(140,560,075)	(140,560,075)		
13	Cost of Removal	(91,739,308)	(91,739,308)		
14	Salvage (Credit)	6,584,157	6,584,157		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(225,715,226)	(225,715,226)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	—			
17	Insurance & Misc.	55,192,568	55,192,568		
18	Book Cost or Asset Retirement Costs Retired	—			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,224,875,023	5,224,875,023	—	—
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	—			
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
24	Other Production	332,902,079	332,902,079		
25	Transmission	1,879,662,323	1,879,662,323		
26	Distribution	2,813,658,620	2,813,658,620		
27	Regional Transmission and Market Operation	—			
28	General	198,652,001	198,652,001		
29	TOTAL (Enter Total of lines 20 thru 28)	5,224,875,023	5,224,875,023	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 219 Line No.: 3 Column: c

Page 336 Depreciation Expense	651,087,292
Add capitalized depreciation	14,066,344
Less common depreciation - electric	(9,215,747)
Less depreciation of regulatory accounts	2,530,701
Total Adjustments	7,381,298
Page 219 Depreciation Expense	658,468,590

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)				
1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.				
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/1990		—
2	Common Stock			1,000
3	Contributed Capital			270,216
4				—
5	Public Service Corporation of NJ	5/20/1991		—
6	Common Stock			1,000
7	Retained Earnings			—
8				—
9	Public Service New Millennium Development Fund	10/22/1996		—
10	Common Stock			10,000
11	Contributed Capital			430,766
12	Retained Earnings			(178,110)
13				—
14	PSE&G Area Development LLC	5/3/2000		—
15	Contributed Capital			12,195,253
16	Retained Earnings			(1,190,776)
17				—
18				—
19				—
20				—
21				—
22				—
23				—
24				—
25				—
26				—
27				—
28				—
29				—
30				—
31				—
32				—
33				—
34				—
35				—
36				—
37				—
38				—
39				—
40				—
41				—
42	Total Cost of Account 123.1	\$11,389,349.00	TOTAL	11,539,349

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1</p>				
Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
(150,000)		(328,110)		12
				13
				14
		12,195,253		15
		(1,190,776)		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
(150,000)	—	11,389,349	—	42

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

MATERIALS AND SUPPLIES				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	—		
2	Fuel Stock Expenses Undistributed (Account 152)	—		
3	Residuals and Extracted Products (Account 153)	—		
4	Plant Materials and Operating Supplies (Account 154)	—		
5	Assigned to - Construction (Estimated)	183,841,936	235,951,060	
6	Assigned to - Operations and Maintenance	—		
7	Production Plant (Estimated)	—		
8	Transmission Plant (Estimated)	8,904,415	10,775,510	
9	Distribution Plant (Estimated)	40,318,990	60,296,931	
10	Regional Transmission and Market Operation Plant (Estimated)	—		
11	Assigned to - Other (provide details in footnote)	—		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	233,065,341	307,023,501	
13	Merchandise (Account 155)	—		
14	Other Materials and Supplies (Account 156)	—		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	—		
16	Stores Expense Undistributed (Account 163)	—		
17		—		
18		—		
19		—		
20	TOTAL Materials and Supplies (Per Balance Sheet)	233,065,341	307,023,501	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 227 Line No.: 5 Column: b

Transmission Plant (Estimated)	66,111,722
Distribution Plant (Estimated)	117,730,214
Assigned to Construction	183,841,936

Schedule Page: 227 Line No.: 5 Column: c

Transmission Plant (Estimated)	59,883,575
Distribution Plant (Estimated)	176,067,485
Assigned to Construction	235,951,060

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	—	—	—	—	—
3	—	—	—	—	—
4	—	—	—	—	—
5	—	—	—	—	—
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Transmission Studies	—		—	
21	Generation Studies				
22	PJM Merchant New Freedom 230 Kv	657	186	657	186
23	PJM Merchant Mount Rose 13kV	313	186	313	186
24	(N6485)	4,697	186	—	186
25	FacStdy AF1-237 Mercer 230kV PJM	13,167	186	31,195	186
26	FacStdy AF1-245 Hudson 230kV PJM	16,863	186	—	186
27	FacStdy PJM upgrade cable Glstr - Cmdn	2,722	186	2,722	186
28	FacStdy PJM upgrades IP Equipment N FRDM	188	186	188	186
29	FacStdy Ntwrk upgrd IP Equip Camdn N6850	2,909	186	2,909	186
30	FacStdy PJM Bergen 345 Kv	60,304	186	60,304	186
31	FacStdy PJM Bergen 138 kV	81,621	186	81,621	186
32	FacStdy AF1-245 Hudson 230kV	5,842	186	—	186
33	—	—	—	—	—
34	—	—	—	—	—
35	—	—	—	—	—
36	—	—	—	—	—
37	—	—	—	—	—
38	—	—	—	—	—
39	Total Generation Studies	189,283		179,909	
40	Grand Total	189,283	186/456	179,909	186/456

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FOOTNOTE DATA

Schedule Page: 231 Line No.: 40 Column: b
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Transmission Study records net revenues and costs as follows:

Grand Total (Pg.231)

Line 40d	(179,909)
Line 40b	189,283
Net Total page 231	<u>9,374</u>

Net Total Charged to 456

Net Total Charged to BS 186	<u>9,374</u>
	9,374

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/ Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Income Tax Regulatory Assets	1,281,442,547	125,693,977	190, 282, 283, 410.1, 411.1	21,498,698	1,385,637,826
2	Manufacturing Gas Plant (MGP) Remediation Costs	376,288,405	33,071,730	407, 253	69,443,447	339,916,688
3	Societal Benefits Charges (SBC)	139,416,529	230,304,879	908, 182	204,269,362	165,452,046
4	Clean Energy Program (CEP)	146,115,672	1,591,339	242	3,157,562	144,549,449
5	GPRC Studies	62,619	4,836,835	908, 182	4,899,454	—
6	G- Margin Adjustment Clause	—	—	—	—	—
7	Non-Utility Generation Charge	(1,953,778)	273,338	—	—	(1,680,440)
8	Underrecovered Electric Costs (BGS)	69,219,588	31,877,124	234, 242, 254	45,545,800	55,550,912
9	Gas Excess COR Recovery	17,870,288	—	407.3	9,747,430	8,122,858
10		—	—	—	—	—
11	FIN 47 Conditional ARO	191,087,916	16,744,957	101	7,784,675	200,048,198
12	Gas Forward Contract Purchases	—	33,381,714	—	—	33,381,714
13	Pension and Other Post - Retirement	1,043,121,250	370,322,572	228	8,341,452	1,405,102,370
14	Incurring but not reported claims reserve	37,784,643	16,293,657	925, 935	16,352,131	37,726,169
15	Solar Loans	43,006	156,538	254, 124	159,355	40,189
16	Carbon Abatement	(202,922)	—	431, 456, 495, 908	1,558,666	(1,761,588)
17	Energy Efficiency Economic Stimulus	219,095,350	410,030,056	182.3, 431, 456, 908	94,273,248	534,852,158
18		—	—	—	—	—
19	Solar-4-All	2,314,867	819,424	254	318,710	2,815,581
20	Deferred Fuel Costs (BGSS-F)	21,887,138	—	804	1,249,312	20,637,826
21	Deferred ED & GD Storm Damage	108,775,448	—	184	88,029	108,687,419
22	Transmission Formula Rate True Up	13,370,869	—	456.1	13,370,869	—
23	COVID ED & GD Deferred Incremental Costs	115,593,215	21,150,275	—	—	136,743,490
24	Uncertain Tax Positions	3,340,530	—	146, 253, 283	2,557,520	783,010
25	Voltage Pilot Program	—	—	—	—	—
26	2018 Base Rate Case Deferrals	102,782,445	—	908	55,857,492	46,924,953
27	Tax Adjustment Credit (TAC)	43,650,368	17,197,875	254	8,619,380	52,228,863
28	2021 BPU Mgmt Audit Fees	1,600,000	—	—	—	1,600,000
29	CIP	48,431,454	83,863,205	456	9,599,893	122,694,766
30		—	—	—	—	—
31		—	—	—	—	—
32		—	—	—	—	—
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44	TOTAL	3,981,137,447	1,397,609,495		578,692,485	4,800,054,457

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Repair & Expense Work Done For Others	24,162,709	54,874,372	various	52,629,679	26,407,402
2		—	—	—	—	—
3		—	—	—	—	—
4	Commitment Fees	578,814	22,593,381	165	21,251,761	1,920,434
5		—	—	—	—	—
6	Branch Brook Substation	188,000	—	253	—	188,000
7		—	—	—	—	—
8	Prepayments	1,130,928	19,958,473	Various	20,044,791	1,044,610
9		—	—	—	—	—
10	Deferred Damage Claims Capital	3,840,842	—	144	653,334	3,187,508
11		—	—	—	—	—
12		—	—	—	—	—
13		—	—	—	—	—
14		—	—	—	—	—
15		—	—	—	—	—
16		—	—	—	—	—
17		—	—	—	—	—
18		—	—	—	—	—
19		—	—	—	—	—
20		—	—	—	—	—
21		—	—	—	—	—
22		—	—	—	—	—
23		—	—	—	—	—
24		—	—	—	—	—
25		—	—	—	—	—
26		—	—	—	—	—
27		—	—	—	—	—
28		—	—	—	—	—
29		—	—	—	—	—
30		—	—	—	—	—
31		—	—	—	—	—
32		—	—	—	—	—
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44		—	—	—	—	—
45		—	—	—	—	—
46		—	—	—	—	—
47	Misc. Work in Progress	—				—
48	Deferred Regulatory Comm. Expenses (See pages 350-351)	—				—
49	TOTAL	29,901,293				32,747,954

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		620,828,991	542,134,660
3		—	
4		—	
5		—	
6		—	
7	Other	—	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	620,828,991	542,134,660
9	Gas		
10		166,326,289	156,582,780
11		—	
12		—	
13		—	
14		—	
15	Other	—	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	166,326,289	156,582,780
17	Other (Specify)	—	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	787,155,280	698,717,440

Notes

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

OPEB	78,159,715
Gross-up on Excess Deferred Tax Balance	450,816,760
Bad Debt	42,902,604
Other	48,949,912
Total Electric	620,828,991

Schedule Page: 234 Line No.: 2 Column: c

OPEB	32,311,911
Gross-up on Excess Deferred Tax Balance	418,222,109
Bad Debt	42,644,385
Other	48,956,255
Total Electric	542,134,660

Schedule Page: 234 Line No.: 10 Column: b

OPEB	(17,018,682)
Gross-up on Excess Deferred Tax Balance	137,480,115
Bad Debt	23,697,379
Other	22,167,477
Total Gas	166,326,289

Schedule Page: 234 Line No.: 10 Column: c

OPEB	9,482,098
Gross-up on Excess Deferred Tax Balance	104,168,122
Bad Debt	23,714,439
Other	19,218,121
Total Gas	156,582,780

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

CAPITAL STOCKS (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2		150,000,000		
3				
4				
5	Total	150,000,000		
6	Preferred Stock (Account 204)			
7	Authorize and Unissued	7,500,000	100.00	
8				
9				
10	Total	7,500,000		
11	Capital Stock (Accounts 201 and 204) - Data Conversion			
12	Authorize and Unissued	10,000,000	25.00	
13				
14				
15	Total	10,000,000		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)	Line No.
						1
132,450,344	892,260,275					2
						3
						4
132,450,344	892,260,275					5
						6
						7
						8
						9
—	—					10
						11
						12
						13
						14
—	—					15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 250 Line No.: 2 Column: e

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)		
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.		
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.		
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.		
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.		
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.		
Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	2,155,903,317
3	Increases (Decreases) from Sales of Donations Received from Stockholders	(459,840.00)
3.1		
4	Ending Balance Amount	2,155,443,477
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
7.1		
8	Ending Balance Amount	—
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
11.1		
12	Ending Balance Amount	—
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.1		
16	Ending Balance Amount	—
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
19.1		
20	Ending Balance Amount	—
40	TOTAL	2,155,443,477

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas Company						
3	First and Refunding Mortgage Bonds						
4	8% 2037		10,000,000		—	—	—
4.01	5% 2037		8,500,000		—	—	—
4.02	Medium Term Notes						
4.03	5.25% 2035		250,000,000		2,145,750	—	787,500
4.04	5.70% 2036		250,000,000		2,175,000	—	1,060,000
4.05	5.80% 2037		350,000,000		2,975,000	—	682,500
4.06	5.375% 2039		250,000,000		2,175,000	—	802,500
4.07	5.50% 2040		300,000,000		2,580,000	—	1,437,000
4.08	3.95% 2042		450,000,000		3,907,527	—	2,893,500
4.09	3.65% 2042		350,000,000		3,183,360	—	1,704,500
4.10	3.80% 2043		400,000,000		3,517,560	—	2,548,000
4.11	2.375% 2023		500,000,000		3,767,200	—	1,595,000
4.12	3.75% 2024		250,000,000		1,871,183	—	22,500
4.13	4.00% 2044		250,000,000		2,282,200	—	2,372,500
4.14	3.150% 2024		250,000,000		1,907,200	—	447,500
4.15	3.050% 2024		250,000,000		1,931,550	—	1,200,000
4.16	3.00% 2025		350,000,000		2,690,567	—	360,500
4.17	4.05% 2045		250,000,000		2,296,833	—	1,245,000
4.18	4.15% 2045		250,000,000		2,275,000	—	255,000
4.19	3.80% 2046		550,000,000		4,847,482	—	2,442,000
4.20	2.25% 2026		425,000,000		3,081,811	—	1,398,250
4.21	3.00% 2027		425,000,000		3,217,508	—	1,245,250
4.22	3.60% 2047		350,000,000		3,095,321	—	255,500
4.23	3.70% 2028		375,000,000		2,814,628	—	1,425,000
4.24	4.05% 2048		325,000,000		2,926,844	—	2,011,750
4.25	3.25% 2023		325,000,000		2,004,903	—	575,250
4.26	3.65% 2028		325,000,000		2,329,903	—	52,000
4.27	3.20% 2029		375,000,000		2,796,475	—	1,466,250
4.28	3.85% 2049		375,000,000		3,358,975	—	63,750
33	TOTAL		12,793,500,000		104,670,725	—	42,594,750

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	Line No.
		Date From (j)	Date To (k)			
						1
						2
						3
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,462,900	597,032	4
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,537,800	376,890	4.01
						4.02
2005-07-01	2035-07-01	2005-07-01	2035-07-01	250,000,000	13,125,000	4.03
2006-12-18	2036-12-01	2006-12-18	2036-12-01	250,000,000	14,250,000	4.04
2007-05-14	2037-05-01	2007-05-14	2037-05-01	350,000,000	20,300,000	4.05
2009-11-24	2039-11-01	2009-11-24	2039-11-01	250,000,000	13,437,500	4.06
2010-03-08	2040-03-01	2010-03-08	2040-03-01	300,000,000	16,500,000	4.07
2012-05-07	2042-05-01	2012-05-07	2042-05-01	450,000,000	17,775,000	4.08
2012-09-13	2042-09-01	2012-09-13	2042-09-01	350,000,000	12,775,000	4.09
2013-01-01	2043-01-01	2013-01-01	2043-01-01	400,000,000	15,200,000	4.10
2013-05-07	2023-05-15	2013-05-07	2023-05-15	500,000,000	11,875,000	4.11
2013-09-12	2024-03-15	2013-09-12	2024-03-15	250,000,000	9,375,000	4.12
2014-06-02	2044-06-01	2014-06-02	2044-06-01	250,000,000	10,000,000	4.13
2014-08-12	2024-08-15	2014-08-12	2024-08-15	250,000,000	7,875,000	4.14
2014-11-07	2024-11-15	2014-11-07	2024-11-15	250,000,000	7,625,000	4.15
2015-05-12	2025-05-15	2015-05-12	2025-05-15	350,000,000	10,500,000	4.16
2015-05-12	2045-05-01	2015-05-12	2045-05-01	250,000,000	10,125,000	4.17
2015-11-06	2045-11-01	2015-11-06	2045-11-01	250,000,000	10,375,000	4.18
2016-03-03	2046-03-01	2016-03-03	2046-03-01	550,000,000	20,900,000	4.19
2016-09-13	2026-09-15	2016-09-13	2026-09-15	425,000,000	9,562,500	4.20
2017-05-05	2027-05-15	2017-05-05	2027-05-15	425,000,000	12,750,000	4.21
2017-12-06	2047-12-01	2017-12-06	2047-12-01	350,000,000	12,600,000	4.22
2018-05-04	2028-05-01	2018-05-04	2028-05-01	375,000,000	13,875,000	4.23
2018-05-04	2048-05-01	2018-05-04	2048-05-01	325,000,000	13,162,500	4.24
2018-09-07	2023-09-01	2018-09-07	2023-09-01	325,000,000	10,562,500	4.25
2018-09-07	2028-09-01	2018-09-07	2028-09-01	325,000,000	11,862,500	4.26
2019-05-08	2029-05-15	2019-05-08	2029-05-15	375,000,000	12,000,000	4.27
2019-05-08	2049-05-01	2019-05-08	2049-05-01	375,000,000	14,437,500	4.28
				12,790,000,700	421,126,422	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
4.29	3.20% 2049		400,000,000		3,545,000	—	2,900,000
4.30	2.45% 2030		300,000,000		2,275,000	—	690,000
4.31	3.15% 2050		300,000,000		2,725,000	—	462,000
4.32	2.70% 2050		375,000,000		3,413,927	—	1,530,000
4.33	2.05% 2050		375,000,000		3,307,500	—	2,996,250
4.34	0.95% 2026		450,000,000		2,931,899	—	990,000
4.35	3.00% 2051		450,000,000		4,056,899	—	441,000
4.36	1.90% 2031		425,000,000		3,105,418	—	1,037,000
4.37	3.10% 2032		500,000,000		4,089,652	—	940,000
4.38	4.90% 2032		400,000,000		3,065,650	—	260,000
5	Subtotal		12,793,500,000		104,670,725	—	42,594,750
6	Reacquired Bonds (Account 222)						
7	None						
8				—			
9							
10	Subtotal		—		—	—	—
11	Advances from Associated Companies (Account						
12	None						
13							
14							
15	Subtotal		—		—	—	—
16	Other Long Term Debt (Account 224)						
17	None						
18							
19							
20	Subtotal		—		—	—	—
25							
26							
27							
28							
29							
30							
31							
32							
33	TOTAL		12,793,500,000		104,670,725	—	42,594,750

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	Line No.
		Date From (j)	Date To (k)			
2019-08-12	2049-08-01	2019-08-12	2049-08-01	400,000,000	12,800,000	4.29
2020-01-09	2030-01-15	2020-01-09	2030-01-15	300,000,000	7,350,000	4.30
2020-01-09	2050-01-01	2020-01-09	2050-01-01	300,000,000	9,450,000	4.31
2020-05-08	2050-05-01	2020-05-08	2050-05-01	375,000,000	10,125,000	4.32
2020-08-06	2050-08-01	2020-08-06	2050-08-01	375,000,000	7,687,500	4.33
2021-03-04	2026-03-15	2021-03-04	2026-03-15	450,000,000	4,275,000	4.34
2021-03-04	2051-03-01	2021-03-04	2051-03-01	450,000,000	13,500,000	4.35
2021-08-19	2031-08-15	2021-08-19	2031-08-15	425,000,000	8,075,000	4.36
2022-03-11	2032-03-15	2022-03-11	2032-03-15	500,000,000	12,486,111	4.37
2022-12-02	2032-12-15	2022-12-02	2032-12-15	400,000,000	1,578,889	4.38
				12,790,000,700	421,126,422	5
						6
						7
						8
						9
				—	—	10
						11
						12
						13
						14
				—	—	15
						16
						17
						18
						19
				—	—	20
						25
						26
						27
						28
						29
						30
						31
						32
				12,790,000,700	421,126,422	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,557,958,852
2		
3		
4	Taxable Income Not Reported on Books	
5		72,910,914
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		175,734,890
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		(83,199,884)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		(1,084,426,490)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	638,978,282
28	Show Computation of Tax:	
29	See Footnote	122,349,012
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books

Customer Connection Fees	20,611,045
Amort of Def Gain on Sale of Services Assets	374,999
Fed Amort of Deferred Gain on Sale of Generation Assets	34,350,662
Customer Advances	17,574,208
Total	72,910,914

Schedule Page: 261 Line No.: 10 Column: b

Book Deductions Not Deducted for Return

Federal Income Taxes	100,753,324
State Tax Adjustment	158,286,313
P - Qualified Transportation Fringe	1,003,672
P - Amortization of Reacquisition of Pref Stock	130,860
Unallowable Civic & Pol Contributions	1,992,350
P - Entertainment (100%)	340,334
Penalty Adjustment	3,731,227
Diesel Fuel Tax Credit	41,000
P - W-2 Earnings Exceeding \$1,000,000	10,348,669
Uncollectible Accounts	(1,807,824)
Capitalization of Sec 174 R&E Exps	11,694,860
Deferred Employer ER FICA	(16,808,635)
Amortization of Book Loss on Reacquired Debt	5,966,504
Capitalized Interest	24,347,004
Deferred Compensation	(7,613)
Accrued Vacation Pay Adjustment	(2,161,538)
3rd Party Claims	308,663
Bankruptcies & Acc Prov-Rent Receivable	290,188
Restricted Stock - Temporary	(2,087,714)
Unallowable OPEB Amortization	(123,356,947)
Unrealized G/L on Equity Securities	1,081,445
Solar Amortization	(5,175,382)
Injuries and Damages	8,337,006
Stock Comp - Book Reversal - Capitalized	(1,512,876)
Total	175,734,890

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books Not Included in Return

AFUDC Debt	(18,692,739)
AFUDC / IDC - Equity	(64,507,145)
Total	(83,199,884)

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged on Books

Restricted Stock - Permanent	(614,685)
COLI	(5,486,379)
ESOP/401(k)	(6,677,339)
Dividends Received Deduction	(25,001)
Casualty Loss Deferred O&M	88,029
Clause - Demographic Studies	44,812
Clause - Navigant Studies	17,420
Material & Supplies Reserve	621,420
RE - Lease Liability	(5,461,814)
RE - ROU Lease Asset	6,109,664
FAS 5 (ASC40) Reserve - Sales Tax	135,814
CECL Reserve	3,334,860
Amortization of Limited-Term Utility Plant	(50)
Deferred Return on CIP II	300,261
COVID Deferrals	(21,150,275)
Deferred Depreciation on CIP II	216,009
Deferred Fuel	(13,974,704)
Environmental Cleanup Costs	21,959,537
CEF- EC AMI	(74,232,534)
CEF- EV Deferral	(6,602,064)
Societal Benefits Clause	(31,024,111)
Severance Pay (nc)	871,622
Legal Reserves (c)	222,619
Pension Accrual Adjustment	(72,686,697)
Additional Expenses on Rental Property	(184,602)
Deduction for Retention Payments (c)	34,615
Current SHARE -- FT	(121,571,436)
CEF -- EE - FT	(174,515,376)
CEF -- EE - Repay Amort	(491,337)
EEE Customer Repayments	(1,961,109)
Cost of Removal - FT	(12,323,387)
Excess of Allowable Depreciation	(569,400,272)
Total	(1,084,426,490)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 27 Column: b

Federal Taxable Net Income 638,978,282

Schedule Page: 261 Line No.: 29 Column: b

Computation of Federal Income tax:

Federal Tax - Ordinary Income. 638,978,282

Federal Tax - Capital Gain Income.

Total Federal tax net Income 638,978,282

Federal Income Tax before Overaccrual and Audit Adj. 134,185,439

Tax Credits (1,663,608)

132,521,831

Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments (10,172,819)

Total Federal Income Tax 122,349,012

Item 2

Respondent is a member of an affiliated group of corporations filing a consolidated return. Allocation of the group's consolidated Federal Income Tax Liability applicable to the current year is as follows:

Electric Delivery 84,581,400

Gas Delivery 37,767,612

Sub-total 122,349,012

Adjustments to current year liability (Audit Adj, RTA) 10,172,819

Adjustments to FERC only items 3,257,252

PSE&G Total (Respondent) 135,779,083

Enterprise 179,209,648

LIPA 9,223,030

Holdings (366,073)

Resources 11,437,994

Global (1,922,707)

Total Consolidated Federal Income Tax Liability 333,360,975

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. In the case of a net operating loss and/or tax credits each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1.1	Federal Income Tax	NJ	2022	—	—	124,972,613	136,918,388	11,945,775
1.2				—	—	—		
2	Total Federal Tax			—	—	124,972,613	136,918,388	11,945,775
3.1				—	—			
3.2				—	—			
4	Total State Tax			—	—	—	—	—
5.1				—	—			
5.2				—	—			
6	Total Local Tax			—	—	—	—	—
7.1	Corporate Business Tax	NJ	2022	—	—	(6,893)	2,000	972
7.2	Corporate Business Tax	NJ	2021	(6,921)	1,000	—	—	7,921
7.3	Purta	NJ		—	10,604	—	—	—
8	Total Other Tax			(6,921)	11,604	(6,893)	2,000	8,893
9.1				—	—			
9.2				—	—			
10	Total Property Tax			—	—	—	—	—
11.1	Real Estate Taxes	NJ	2022	—	—	29,845,447	29,845,447	—
11.2				—	—	—		
12	Total Real Estate Tax			—	—	29,845,447	29,845,447	—
13.1	Federal Unemployment Tax	NJ	2022	—	—	143,092	365,058	227,171
13.2	Federal Unemployment Tax	NJ	2021	7,275	—	—	7,275	—
13.3	NJ Unemploy Ins. tax	NJ	2022	—	—	846,688	2,160,087	1,378,328
13.4	NJ Unemploy Ins. tax	NJ	2021	77,162	—	—	77,162	—
14	Total Unemployment Tax			84,437	—	989,780	2,609,582	1,605,499
15.1	Use Taxes	NJ	2022	2,755,834	—	—	—	(336,490)
15.2				—	—	—	—	
16	Total Sales and Use Tax			2,755,834	—	—	—	(336,490)
17.1				—	—			
17.2				—	—			
18	Total Income Tax			—	—	—	—	—
19.1				—	—			
19.2				—	—			
20	Total Excise Tax			—	—	—	—	—
21.1				—	—			
21.2				—	—			
22	Total Fuel Tax			—	—	—	—	—
53	TOTAL			21,810,098	5,039,783	183,579,562	471,045,305	273,768,494

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	72,270,346			52,702,267	1.1
—	—					1.2
—	—	72,270,346	—	—	52,702,267	2
—	—					3.1
—	—					3.2
—	—	—	—	—	—	4
—	—					5.1
—	—					5.2
—	—	—	—	—	—	6
(6,921)	1,000	(20,449,541)			20,442,648	7.1
—	—					7.2
—	10,604	—			—	7.3
(6,921)	11,604	(20,449,541)	—	—	20,442,648	8
—	—					9.1
—	—					9.2
—	—	—	—	—	—	10
—	—	24,997,361			4,848,086	11.1
—	—					11.2
—	—	24,997,361	—	—	4,848,086	12
5,205	—	77,216			65,876	13.1
—	—					13.2
64,929	—	456,895			389,793	13.3
—	—					13.4
70,134	—	534,111	—	—	455,669	14
2,419,344	—	—			—	15.1
—	—					15.2
2,419,344	—	—	—	—	—	16
—	—					17.1
—	—					17.2
—	—	—	—	—	—	18
—	—					19.1
—	—					19.2
—	—	—	—	—	—	20
—	—					21.1
—	—					21.2
—	—	—	—	—	—	22
3,084,670	11,604	91,998,152	—	—	91,581,410	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

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List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
23.1	Contributions Tax Act	NJ	2022	—	—	26,152,487	68,404,149	43,589,092
23.2	Contributions Tax Act	NJ	2021	19,702,648	—	—	19,702,648	—
24	Total Federal Insurance Tax			19,702,648	—	26,152,487	88,106,797	43,589,092
25.1	Franchise Taxes	NJ	2022	(1,121,869)	—	—	—	—
25.2	Pennsylvania Franchise Tax	PA	2022	393,070	—	—	—	—
26	Total Franchise Tax			(728,799)	—	—	—	—
27.1	Misc. Other/Rounding	NJ	2022	(27,997)	—	—	—	—
27.2				—	—	—	—	—
28	Total Miscellaneous Other Tax			(27,997)	—	—	—	—
29.1				—	—	—	—	—
29.2				—	—	—	—	—
30	Total Other Federal Tax			—	—	—	—	—
31.1				—	—	—	—	—
31.2				—	—	—	—	—
32	Total Other State Tax			—	—	—	—	—
33.1				—	—	—	—	—
33.2				—	—	—	—	—
34	Total Other Property Tax			—	—	—	—	—
35.1	Energy Use Tax	NJ	2022	—	—	—	211,869,387	211,869,387
35.2		NJ	2021	—	5,028,179	—	—	5,028,179
36	Total Other Use Tax			—	5,028,179	—	211,869,387	216,897,566
37.1				—	—	—	—	—
37.2				—	—	—	—	—
38	Total Other Advalorem Tax			—	—	—	—	—
39.1				—	—	—	—	—
39.2				—	—	—	—	—
40	Total Other License and Fees Tax			—	—	—	—	—
41.1	Devlp & Health Ins. and Payroll	NJ	2022	—	—	1,626,128	1,662,808	58,159
41.2	Devlp & Health Ins. and Payroll	NJ	2021	30,896	—	—	30,896	—
42	Total Payroll Tax			30,896	—	1,626,128	1,693,704	58,159
43.1				—	—	—	—	—
43.2				—	—	—	—	—
44	Total Advalorem Tax			—	—	—	—	—
53	TOTAL			21,810,098	5,039,783	183,579,562	471,045,305	273,768,494

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

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BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
1,337,430	—	14,294,163			11,858,324	23.1
—	—					23.2
1,337,430	—	14,294,163	—	—	11,858,324	24
(1,121,869)	—	—			—	25.1
393,070	—	—			—	25.2
(728,799)	—	—	—	—	—	26
(27,997)	—	—			—	27.1
—						27.2
(27,997)	—	—	—	—	—	28
—						29.1
—						29.2
—	—	—	—	—	—	30
—						31.1
—						31.2
—	—	—	—	—	—	32
—						33.1
—						33.2
—	—	—	—	—	—	34
—	—	—			—	35.1
—						35.2
—	—	—	—	—	—	36
—						37.1
—						37.2
—	—	—	—	—	—	38
—						39.1
—						39.2
—	—	—	—	—	—	40
21,479	—	351,712			1,274,416	41.1
—	—					41.2
21,479	—	351,712	—	—	1,274,416	42
—						43.1
—						43.2
—	—	—	—	—	—	44
3,084,670	11,604	91,998,152	—	—	91,581,410	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

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List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
45.1				—	—			
45.2				—	—			
46	Total Other Allocated Tax			—	—	—	—	—
47.1				—	—			
47.2				—	—			
48	Total Severance Tax			—	—	—	—	—
49.1				—	—			
49.2				—	—			
50	Total Penalty Tax			—	—	—	—	—
51.1				—	—			
51.2				—	—			
52	Total Other Taxes and Fees			—	—	—	—	—
53	TOTAL			21,810,098	5,039,783	183,579,562	471,045,305	273,768,494

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

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Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

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BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—						45.1
—						45.2
—	—	—	—	—	—	46
—						47.1
—						47.2
—	—	—	—	—	—	48
—						49.1
—						49.2
—	—	—	—	—	—	50
—						51.1
—						51.2
—	—	—	—	—	—	52
3,084,670	11,604	91,998,152	—	—	91,581,410	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 263 Line No.: 1.1 Column: o

Federal Income Tax:

G409.1	38,142,194
E409.2	14,934,655
G409.2	(374,582)
Total	52,702,267

Schedule Page: 263 Line No.: 23.1 Column: o

Contribution Tax Act:

G408.1	12,207,722
E408.2	(349,398)
Total	11,858,324

Schedule Page: 263 Line No.: 13.1 Column: o

Federal Unemployment Tax:

G408.1	65,876
--------	--------

Schedule Page: 263 Line No.: 13.3 Column: o

New Jersey Unemployment Insurance Tax:

G408.1	389,793
--------	---------

Schedule Page: 263 Line No.: 41.1 Column: o

New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:

G408.1	300,058
E408.2	972,910
G408.2	1,448
Total	1,274,416

Schedule Page: 263 Line No.: 7.1 Column: o

Corporate Business Tax:

G409.1	17,034,623
E409.2	3,601,255
G409.2	(193,230)
Total	20,442,648

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 263 Line No.: 11.1 Column: l

Real Estate Taxes:

Electric Distribution	13,309,986
Transmission	11,687,375
Total Electric	24,997,361

Schedule Page: 263 Line No.: 11.1 Column: o

Real Estate Taxes:

G408.1	4,605,718
E408.2	242,368
Total	4,848,086

Schedule Page: 262 Line No.: 53 Column: f

Reconciliation to Total Prepaid Taxes on Line 40 to Balance Sheet:

Total	Prepaid Taxes, Line 40	5,039,783
Add:	Prepaid Retention *	69,231
	Prepaid Lease Payments	1,089,386
	Prepaid Network Admin	1,522,405
	Prepaid Credit Facilities	474,652
Total Prepaid	Prepaid per Balance Sheet	8,195,457

*The 2021 FERC Form 1 filing inadvertently did not display Retention prepayments of \$69,231.

Schedule Page: 263 Line No.: 53 Column: k

Reconciliation to Total Prepaid Taxes on Line 40 to Balance Sheet:

Total	Prepaid Taxes, Line 40	11,604
Add:	Prepaid Lease Payments	1,089,386
	Prepaid Membership fees	795,233
	Prepaid Network Admin	137,170
	Prepaid Credit Facilities	602,751
	Prepaid Retention	95,553
	Prepaid Advanced Metering	1,247,766
	Prepaid Materials	2,130,300
Total Prepaid	Prepaid per Balance Sheet	6,109,763

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	—					
3	4%	1,255,852				165,145	—
4	7%	—					
5	10%	2,495,199				328,120	—
6		106,910,060		1,622,600		10,925,179	
7	Rounding	—					—
8	TOTAL	110,661,111		1,622,600		11,418,444	—
9	Other (List separately and show 3%, 4%, 7% 10%)						
10	Gas Utility:						
11	3%	—					
12	4%	263,561				24,664	—
13	7%	316,359				29,604	—
14	10%	7,411,063				693,522	—
15	Rounding	—					
16		—					
17		—					
18		—					
19		—					
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39		—					
40		—					
41		—					
42		—					
43		—					
44		—					
45		—					
46		—					
47	OTHER TOTAL	7,990,983		—		747,790	—
48	GRAND TOTAL	118,652,094		1,622,600		12,166,234	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			
Balance at End of Year	Average Period of Allocation to Income	ADJUSTMENT EXPLANATION	Line No
(h)	(i)		
			1
			2
1,090,707			3
			4
2,167,079			5
97,607,481			6
—			7
100,865,267			8
			9
			10
—			11
238,897			12
286,755			13
6,717,541			14
—			15
—			16
—			17
—			18
—			19
—			20
—			21
—			22
—			23
—			24
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—			32
—			33
—			34
—			35
—			36
—			37
—			38
—			39
—			40
—			41
—			42
—			43
—			44
—			45
—			46
7,243,193			47
108,108,460			48

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 266 Line No.: 8 Column: f

Electric -- Allocation to Current Year's Income

Investment Tax Credit	493,265
Solar Amortization	10,925,179
Total	<u>11,418,444</u>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MGP (Gas Remediation)	187,462,870	182.3 / 242	24,776,109	7,961,779	170,648,540
2		—				
3	Environmental Remediation	3,339,934	131 / 232 / 242 / 253 / 588 / 591 / 880	574,027	26,149	2,792,056
4		—				
5	Non-Current Taxes Accrued	(8,780,721)	283	8,427,261	9,115,189	(8,092,793)
6		—				
7	Workers Compensation	33,743,819	182	8,927,072	11,838,662	36,655,409
8		—				
9	Cash Overages	415,772	131 / 142 / 234	26,018,741	26,321,248	718,279
10		—				
11	Pre-billings on 3rd Party work	51,842,986	101 / 134 / 143 / 186	83,359,686	91,741,814	60,225,114
12		—				
13	Distribution Customer Advances – contra	40,442,889	236 / 253 / 421	6,357,337	—	34,085,551
14		—				
15	Distribution Customer Advances – contra	(11,605,007)	242	7,749,929	529,387	(18,825,549)
16		—				
17	Other Items	(1,939,141)	101 / 131 / 134 / 143 / 184 / 186 / 236 / 241 / 242 / 253 / 421 / 426.3 / 570 / 588	11,736,107	10,546,599	(3,128,649)
18						
19						
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
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37		—				
38		—				
39		—				
40		—				
41		—				
42		—				
43		—				
44		—				
45		—				
46		—				
47	TOTAL	294,923,401		177,926,269	158,080,827	275,077,958

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,537,789,967	216,900,043	44,129,676
3	Gas	1,442,350,258	77,446,540	9,574,559
4	Other (Specify)	—		
5	TOTAL (Enter Total of lines 2 thru 4)	4,980,140,225	294,346,583	53,704,235
6		—		
7		—		
8		—		
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,980,140,225	294,346,583	53,704,235
10	Classification of TOTAL			
11	Federal Income Tax	4,006,302,647	174,044,859	40,120,560
12	State Income Tax	973,837,578	120,301,724	13,583,675
13	Local Income Tax	—		

NOTES

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
			8,970,716		30,712,324	3,732,301,942	2
			698,775		17,180,769	1,526,704,233	3
						—	4
—	—		9,669,491		47,893,093	5,259,006,175	5
						—	6
						—	7
						—	8
—	—		9,669,491		47,893,093	5,259,006,175	9
							10
			8,556,017		42,441,616	4,174,112,545	11
			1,113,474		5,451,477	1,084,893,630	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	3,301,473,571
Accounting for Income Taxes	<u>236,316,396</u>
Total Electric	3,537,789,967

Schedule Page: 274 Line No.: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	216,900,043
Accounting for Income Taxes	<u>—</u>
Total Electric	216,900,043

Schedule Page: 274 Line No.: 2 Column: d

Liberalized Depreciation and other Basis Adjustment	44,129,676
Accounting for Income Taxes	<u>—</u>
Total Electric	44,129,676

Schedule Page: 275 Line No.: 2 Column: h

Liberalized Depreciation and other Basis Adjustment	8,970,716
Accounting for Income Taxes	<u>—</u>
Total Gas	8,970,716

Schedule Page: 275 Line No.: 2 Column: j

Liberalized Depreciation and other Basis Adjustment	26,574,311
Accounting for Income Taxes	<u>4,138,013</u>
Total Gas	30,712,324

Schedule Page: 275 Line No.: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	3,491,847,533
Accounting for Income Taxes	<u>240,454,409</u>
Total Electric	3,732,301,942

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,372,775,961
Accounting for Income Taxes	69,574,297
Total Electric	1,442,350,258

Schedule Page: 274 Line No.: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	77,446,540
Accounting for Income Taxes	—
Total Gas	77,446,540

Schedule Page: 274 Line No.: 3 Column: d

Liberalized Depreciation and other Basis Adjustment	9,574,559
Accounting for Income Taxes	—
Total Gas	9,574,559

Schedule Page: 275 Line No.: 3 Column: h

Liberalized Depreciation and other Basis Adjustment	698,775
Accounting for Income Taxes	—
Total Gas	698,775

Schedule Page: 275 Line No.: 3 Column: j

Liberalized Depreciation and other Basis Adjustment	16,980,779
Accounting for Income Taxes	199,990
Total Gas	17,180,769

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 275 Line No.: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,456,929,946
Accounting for Income Taxes	<u>69,774,287</u>
Total Gas	1,526,704,233

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric Trans and Distribution	439,473,431	71,572,299	17,356,879
4		—		
5		—		
6		—		
7		—		
8		—		
9	TOTAL Electric (Total of lines 3 thru 8)	439,473,431	71,572,299	17,356,879
10	Gas			
11	Gas Distribution	190,345,469	27,275,756	28,963,588
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	190,345,469	27,275,756	28,963,588
18	TOTAL Other	—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	629,818,900	98,848,055	46,320,467
20	Classification of TOTAL			
21	Federal Income Tax	578,273,717	47,096,545	13,484,755
22	State Income Tax	51,545,183	51,751,510	32,835,712
23	Local Income Tax	—		
<div style="text-align: center; margin-bottom: 10px;">NOTES</div>				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
119,252	7,342,788		2,414,540		49,582,491	533,633,266	3
							4
							5
							6
							7
							8
119,252	7,342,788		2,414,540		49,582,491	533,633,266	9
							10
—	70,875		305,187		19,189,444	207,471,019	11
							12
							13
							14
							15
							16
—	70,875		305,187		19,189,444	207,471,019	17
							18
119,252	7,413,663		2,719,727		68,771,935	741,104,285	19
							20
85,502	7,378,226		2,719,727		68,598,841	670,471,897	21
33,750	35,437		—		173,094	70,632,388	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: b

New Jersey Corporation Business Tax	59,098,670
Accelerated Activity Plan	51,725,802
Pension	106,010,575
Loss on Reacquired Debt	3,258,141
Other	127,055,010
Accounting for Income Tax	92,325,233
Total Electric	439,473,431

Schedule Page: 276 Line No.: 3 Column: c

New Jersey Corporation Business Tax	41,306,703
Accelerated Activity Plan	1,757,089
Pension	9,451,777
Loss on Reacquired Debt	—
Other	19,056,730
Accounting for Income Tax	—
Total Electric	71,572,299

Schedule Page: 276 Line No.: 3 Column: d

New Jersey Corporation Business Tax	10,971,363
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	989,889
Other	5,395,627
Accounting for Income Tax	—
Total Electric	17,356,879

Schedule Page: 276 Line No.: 11 Column: b

New Jersey Corporation Business Tax	(7,553,488)
Accelerated Activity Plan	23,597,842
Pension	73,717,763
Loss on Reacquired Debt	3,278,906
Other	69,359,292
Accounting for Income Tax	27,945,154
Total Gas	190,345,469

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 11 Column: c

New Jersey Corporation Business Tax	10,444,807
Accelerated Activity Plan	3,693,058
Pension	5,812,429
Loss on Reacquired Debt	—
Other	7,325,462
Accounting for Income Tax	—
Total Gas	27,275,756

Schedule Page: 276 Line No.: 11 Column: d

New Jersey Corporation Business Tax	21,864,349
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	263,077
Other	6,836,162
Accounting for Income Tax	—
Total Gas	28,963,588

Schedule Page: 277 Line No.: 3 Column: e

New Jersey Corporation Business Tax	33,750
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	85,502
Accounting for Income Tax	—
Total Electric	119,252

Schedule Page: 277 Line No.: 3 Column: f

New Jersey Corporation Business Tax	35,437
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	7,307,351
Accounting for Income Tax	—
Total Electric	7,342,788

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 277 Line No.: 3 Column: h

New Jersey Corporation Business Tax	—
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	2,035,151
Accounting for Income Tax	379,389
Total Electric	2,414,540

Schedule Page: 277 Line No.: 3 Column: j

New Jersey Corporation Business Tax	119,627
Accelerated Activity Plan	249,411
Pension	—
Loss on Reacquired Debt	—
Other	29,369,188
Accounting for Income Tax	19,844,265
Total Electric	49,582,491

Schedule Page: 277 Line No.: 3 Column: k

New Jersey Corporation Business Tax	89,551,950
Accelerated Activity Plan	53,732,302
Pension	115,462,352
Loss on Reacquired Debt	2,268,252
Other	160,828,301
Accounting for Income Tax	111,790,109
Total Electric	533,633,266

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 277 Line No.: 11 Column: f

New Jersey Corporation Business Tax	—
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	70,875
Accounting for Income Tax	—
Total Gas	<u>70,875</u>

Schedule Page: 277 Line No.: 11 Column: h

New Jersey Corporation Business Tax	—
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	—
Accounting for Income Tax	305,187
Total Gas	<u>305,187</u>

Schedule Page: 277 Line No.: 11 Column: j

New Jersey Corporation Business Tax	53,467
Accelerated Activity Plan	154,484
Pension	—
Loss on Reacquired Debt	—
Other	9,132,147
Accounting for Income Tax	9,849,346
Total Gas	<u>19,189,444</u>

Schedule Page: 277 Line No.: 11 Column: k

New Jersey Corporation Business Tax	(18,919,563)
Accelerated Activity Plan	27,445,384
Pension	79,530,192
Loss on Reacquired Debt	3,015,829
Other	78,909,864
Accounting for Income Tax	37,489,313
Total Gas	<u>207,471,019</u>

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Beginning of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounting for Income Taxes	271,359,379	Various	4,586,740	5,583,746	272,356,385
2	Deferred Fuel Costs (BGSS-R)	4,500,560	Various	—	30,141,099	34,641,659
3	Transmission Formula Rate	51,790,531	Various	43,625,441	23,704,986	31,870,076
4	Solar 4 All	10,599,573	456	16,558,790	40,076,777	34,117,560
5	Solar Loans	3,959,049	Various	12,505,041	7,218,202	(1,327,790)
6	Gas Margin Adjustment Charge	15,431,170	908	65,536	—	15,365,634
7	Gas Weather Normalization Clause	1,186,014	Various	1,279,389	93,375	—
8	ZECs	11,130,472	Various	10,758,053	6,261,161	6,633,580
9	Excess ADIT	2,677,016,690	Various	250,445,355	15,985,576	2,442,556,911
10	Tax Adjustment Credits (TAC)	—				—
11	TREC	4,250,659	555	19,385,937	13,257,883	(1,877,395)
12	Gas Forward Contract Purchase	17,530,399	234	17,530,399	—	—
13	Societal Benefits Charges (SBC)	6,759,093	182	6,759,093	—	—
14	Community Solar	—	182	6,651,262	—	(6,651,262)
15	CIP	—		—	3,088,429	3,088,429
16		—				—
17		—				—
18		—				—
19		—				—
20		—				—
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35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41	TOTAL	3,075,513,589		390,151,036	145,411,234	2,830,773,787

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 9 Column: b

FERC Form 1 December 31, 2022
Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2021 and 2022 is reflected below (in millions)

12/31/2021 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	504,891,830	400,413,031	938,677,805	1,843,982,666
Unprotected Plant Related	144,042,410	152,016,914	—	296,059,324
Unprotected Non-Rate Base	37,342,571	37,316,555	—	74,659,126
Historic SHARE	144,433,355	317,882,219	—	462,315,574
Total	830,710,166	907,628,719	938,677,805	2,677,016,690

FERC Form 1 - 12/31/2021
Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(10,397,608)	(4,583,156)	(914,841)	(15,895,605)
Unprotected Plant Related	(43,419,609)	(45,539,247)	348,079	(88,610,777)
Unprotected Non-Rate Base	(11,918,917)	(11,530,707)	—	(23,449,624)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(74,155,037)	(80,182,207)	(566,762)	(154,904,006)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 9 Column: d-e

FERC Form 1 - 12/31/2022

Net Activity for 2022 Year

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(16,370,002)	(7,428,042)	(5,442,150)	(29,240,194)
Unprotected Plant Related	(64,488,956)	(67,513,840)	—	(132,002,796)
Unprotected Non-Rate Base	(17,942,014)	(17,789,728)	—	(35,731,742)
Historic SHARE	(11,710,813)	(25,774,234)	—	(37,485,047)
Total	(110,511,785)	(118,505,844)	(5,442,150)	(234,459,779)

Schedule Page: 278 Line No.: 9 Column: f

12/31/2022 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	488,521,828	392,984,989	933,235,655	1,814,742,472
Unprotected Plant Related	79,553,454	84,503,074	—	164,056,528
Unprotected Non-Rate Base	19,400,557	19,526,827	—	38,927,384
Historic SHARE	132,722,542	292,107,985	—	424,830,527
Total	720,198,381	789,122,875	933,235,655	2,442,556,911

FERC Form 1 - 12/31/2022

Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(11,768,394)	(5,340,020)	(3,912,361)	(21,020,775)
Unprotected Plant Related	(46,361,111)	(48,535,699)	—	(94,896,810)
Unprotected Non-Rate Base	(12,898,514)	(12,789,035)	—	(25,687,549)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(79,446,922)	(85,193,851)	(3,912,361)	(168,553,134)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	2,332,508,863	2,298,284,644
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,814,305,076	1,625,080,408
5	Large (or Ind.) (See Instr. 4)	230,179,785	192,939,831
6	(444) Public Street and Highway Lighting	73,661,274	72,000,980
7	(445) Other Sales to Public Authorities		—
8	(446) Sales to Railroads and Railways		—
9	(448) Interdepartmental Sales	1,111,990	1,056,058
10	TOTAL Sales to Ultimate Consumers	4,451,766,988	4,189,361,921
11	(447) Sales for Resale	12,175,458	5,658,313
12	TOTAL Sales of Electricity	4,463,942,446	4,195,020,234
13	(Less) (449.1) Provision for Rate Refunds	—	—
14	TOTAL Revenues Net of Prov. for Refunds	4,463,942,446	4,195,020,234
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,653,078	1,808,907
17	(451) Miscellaneous Service Revenues	12,906,627	13,785,586
18	(453) Sales of Water and Water Power		—
19	(454) Rent from Electric Property	12,279,110	11,821,955
20	(455) Interdepartmental Rents		—
21	(456) Other Electric Revenues	84,101,625	60,778,501
22	(456.1) Revenues from Transmission of Electricity of Others	632,623,201	657,140,168
23	(457.1) Regional Control Service Revenues		—
24	(457.2) Miscellaneous Revenues		—
25			—
26	TOTAL Other Operating Revenues	745,563,641	745,335,117
27	TOTAL Electric Operating Revenues	5,209,506,087	4,940,355,351

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,974,712	13,954,733	2,018,177	1,998,690	2
				3
22,675,747	22,259,523	308,670	305,263	4
3,832,192	3,613,735	8,466	8,474	5
333,382	335,426	10,828	10,858	6
	—		—	7
	—		—	8
7,901	7,689	465	462	9
40,823,934	40,171,106	2,346,606	2,323,747	10
157,107	140,878		—	11
40,981,041	40,311,984	2,346,606	2,323,747	12
	—		—	13
40,981,041	40,311,984	2,346,606	2,323,747	14
Line 12, column (b) includes	(7,384,581)	of unbilled revenues.		
Line 12, column (d) includes	90,738	MWH relating to unbilled revenues		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	12,905,817
------------------------------	----	------------

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2022.

Schedule Page: 300 Line No.: 17 Column: c

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	13,785,676
------------------------------	----	------------

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2022.

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization	\$	50,527,054
Electric Tax Adjustment Clause Over/Under		17,187,229
Trans-interconnection agreement-		7,879,692
Transmission ancillary charges-		4,757,344
Other ED Revenues		3,381,397
Clean Energy Future - EE		344,942

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 300 Line No.: 21 Column: c
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Account (456) Other Electric Revenue- Amounts greater \$250,000		
Electric CIP Decoupling Revenues	\$	29,938,878
Electric Tax Adjustment Clause Over/Under		17,094,247
Trans-interconnection agreement-		7,970,400
Transmission ancillary charges-		4,552,721
Other ED Revenues		849,826
Clean Energy Future - EE		350,199

Schedule Page: 301 Line No.: 12 Column: d
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Please note that due to FERC taxonomy and for the filing to be accepted by FERC, negative MWH cannot be reported.

However, the MWH reported for 2022 FERC Form 1 should be negative.

Line 12, column (d) includes	\$	(90,738)
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Residential Sales						
1						
2						
3	Residential Sales Billed	13,939,650	2,318,333,539	2,018,177	6,907	0.1663
4	Residential Sales Unbilled	35,062	14,175,324			0.4043
5	Residential Sales Total	13,974,712	2,332,508,863	2,018,177	6,924	0.1669
Commercial Sales						
6						
7						
8	Commercial Sales Billed	22,641,579	1,795,709,849	308,670	73,352	0.0793
9	Commercial Sales Unbilled	34,168	18,595,227			0.5442
10	Commercial Sales Total	22,675,747	1,814,305,076	308,670	73,463	0.0800
Industrial Sales						
11						
12						
13	Industrial Sales Billed	3,815,030	226,647,647	8,466	450,634	0.0594
14	Industrial Sales Unbilled	17,162	3,532,138			0.2058
15	Industrial Sales Total	3,832,192	230,179,785	8,466	452,661	0.0601
Commercial and Industrial Sales						
16						
17						
18	Commercial and Industrial Sales Billed					
19	Commercial and Industrial Sales Unbilled					
20	Commercial and Industrial Sales Total					
Public Street and Highway Lighting Sales						
21						
22						
23	Public Street and Highway Lighting Sales Billed	333,382	73,661,274	10,828	30,790	0.2210
24	Public Street and Highway Lighting Sales Unbilled	—	—			
25	Public Street and Highway Lighting Sales Total	333,382	73,661,274	10,828	30,790	0.2210
Total Sales						
46	TOTAL Billed	40,737,542	4,415,464,299	2,346,606	578,674	0.1084
47	Total Unbilled Rev.(See Instr. 6)	86,392	36,302,689	—	—	0.4202
48	TOTAL	40,823,934	4,451,766,988	2,346,606	578,674	0.1090

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Other Sales to Public Authorities						
26						
27						
28	Other Sales to Public Authorities Billed					
29	Other Sales to Public Authorities Unbilled					
30	Other Sales to Public Authorities Total					
Sales to Railroads and Railways						
31						
32						
33	Sales to Railroads and Railways Billed					
34	Sales to Railroads and Railways Unbilled					
35	Sales to Railroads and Railways Total					
Interdepartmental Sales						
36						
37						
38	Interdepartmental Sales Billed	7,901	1,111,990	465	16,991	0.1407
39	Interdepartmental Sales Unbilled	—	—	—		
40	Interdepartmental Sales Total	7,901	1,111,990	465	16,991	0.1407
Provision for Rate Refunds						
41						
42						
43	Provision for Rate Refunds Billed					
44	Provision for Rate Refunds Unbilled					
45	Provision for Rate Refunds Total					
Total Sales						
46	TOTAL Billed	40,737,542	4,415,464,299	2,346,606	578,674	0.1084
47	Total Unbilled Rev.(See Instr. 6)	86,392	36,302,689	—	—	0.4202
48	TOTAL	40,823,934	4,451,766,988	2,346,606	578,674	0.1090

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM					
2	NUG	SF	1st Rev. Vol 6			
3	Solar-4-All	SF	1st Rev. Vol 6			
4	Demand Response	SF	1st Rev. Vol 6			
5	Energy Efficiency	SF	1st Rev. Vol 6			
6	South Jersey Energy Co.	SF	1st Rev. Vol 6			
7						
8						
9						
10						
11						
12						
13						
14						
15						
15	Subtotal RQ			—	—	—
16	Subtotal non-RQ			—	—	—
17	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				—	1
		—		—	2
156,760	—	12,099,355		12,099,355	3
	—			—	4
	58,736			58,736	5
347		17,367		17,367	6
				—	7
				—	8
				—	9
				—	10
				—	11
				—	12
				—	13
				—	14
					15
—	—	—	—	—	15
157,107	58,736	12,116,722	—	12,175,458	16
157,107	58,736	12,116,722	—	12,175,458	17

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	—	—
5	(501) Fuel	—	—
6	(502) Steam Expenses	—	—
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	—	—
10	(506) Miscellaneous Steam Power Expenses	—	—
11	(507) Rents	—	—
12	(509) Allowances	—	—
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	—	—
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	—	—
16	(511) Maintenance of Structures	—	—
17	(512) Maintenance of Boiler Plant	—	—
18	(513) Maintenance of Electric Plant	—	—
19	(514) Maintenance of Miscellaneous Steam Plant	—	—
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	—	—
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	—	—
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	—	—
25	(518) Fuel	—	—
26	(519) Coolants and Water	—	—
27	(520) Steam Expenses	—	—
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steam Transferred-Cr.	—	—
30	(523) Electric Expenses	—	—
31	(524) Miscellaneous Nuclear Power Expenses	—	—
32	(525) Rents	—	—
33	TOTAL Operation (Enter Total of lines 24 thru 32)	—	—
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	—	—
36	(529) Maintenance of Structures	—	—
37	(530) Maintenance of Reactor Plant Equipment	—	—
38	(531) Maintenance of Electric Plant	—	—
39	(532) Maintenance of Miscellaneous Nuclear Plant	—	—
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	—	—
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	—	—
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	—	—
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	—	—
47	(538) Electric Expenses	—	—
48	(539) Miscellaneous Hydraulic Power Generation Expenses	—	—
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	—	—
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	—	—
54	(542) Maintenance of Structures	—	—
55	(543) Maintenance of Reservoirs, Dams, and Waterways	—	—
56	(544) Maintenance of Electric Plant	—	—
57	(545) Maintenance of Miscellaneous Hydraulic Plant	—	—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	—	—
63	(547) Fuel	—	—
64	(548) Generation Expenses	—	—
64.1	(548.1) Operation of Energy Storage Equipment	—	—
65	(549) Miscellaneous Other Power Generation Expenses	—	—
66	(550) Rents	—	—
67	TOTAL Operation (Enter Total of lines 62 thru 66)	—	—
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	—	—
70	(552) Maintenance of Structures	—	—
71	(553) Maintenance of Generating and Electric Plant	—	—
71.1	(553.1) Maintenance of Energy Storage Equipment	—	—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	—	—
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	—	—
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	—	—
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,922,729,384	1,738,423,279
76.1	(555.1) Power Purchased for Storage Operations	—	—
77	(556) System Control and Load Dispatching	20,544	420,878
78	(557) Other Expenses	—	—
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,922,749,928	1,738,844,157
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,922,749,928	1,738,844,157
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	—	—
84			
85	(561.1) Load Dispatch-Reliability	6,335,613	6,580,651
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,195,325	3,084,282
87	(561.3) Load Dispatch-Transmission Service and Scheduling	—	—
88	(561.4) Scheduling, System Control and Dispatch Services	—	—
89	(561.5) Reliability, Planning and Standards Development	8,582,468	6,547,648
90	(561.6) Transmission Service Studies	—	—
91	(561.7) Generation Interconnection Studies	—	—
92	(561.8) Reliability, Planning and Standards Development Services	—	—
93	(562) Station Expenses	3,964,376	3,105,041
93.1	(562.1) Operation of Energy Storage Equipment	—	—
94	(563) Overhead Lines Expenses	8,486,567	7,841,034
95	(564) Underground Lines Expenses	7,212,304	6,313,851
96	(565) Transmission of Electricity by Others	—	—
97	(566) Miscellaneous Transmission Expenses	17,362,386	21,883,911
98	(567) Rents	4,550,348	5,020,817
99	TOTAL Operation (Enter Total of lines 83 thru 98)	59,689,387	60,377,235
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	—	—
102	(569) Maintenance of Structures	6,956,044	6,804,378
103	(569.1) Maintenance of Computer Hardware	5,371,583	3,799,740
104	(569.2) Maintenance of Computer Software	1,051,881	1,323,921
105	(569.3) Maintenance of Communication Equipment	1,252,994	611,882
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	24,455,517	16,925,724
107.1	(570.1) Maintenance of Energy Storage Equipment	—	—
108	(571) Maintenance of Overhead Lines	38,007,610	38,548,890
109	(572) Maintenance of Underground Lines	2,586,208	7,741,033
110	(573) Maintenance of Miscellaneous Transmission Plant	—	—
111	TOTAL Maintenance (Total of lines 101 thru 110)	79,681,837	75,755,568
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	139,371,224	136,132,803

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	—	—
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	—	—
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	—	—
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	—	—
135	(581) Load Dispatching	—	—
136	(582) Station Expenses	2,539,578	1,604,010
137	(583) Overhead Line Expenses	4,195,894	4,176,627
138	(584) Underground Line Expenses	6,199,909	5,452,084
138.1	(584.1) Operation of Energy Storage Equipment	—	—
139	(585) Street Lighting and Signal System Expenses	173,106	2,116
140	(586) Meter Expenses	5,865,310	5,350,905
141	(587) Customer Installations Expenses	(2,628,250)	2,555,708
142	(588) Miscellaneous Expenses	35,897,260	30,464,033
143	(589) Rents	1,330,133	1,177,272
144	TOTAL Operation (Enter Total of lines 134 thru 143)	53,572,940	50,782,755
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	—	—
147	(591) Maintenance of Structures	12,325,542	13,475,106
148	(592) Maintenance of Station Equipment	17,215,431	14,266,694
148.1	(592.2) Maintenance of Energy Storage Equipment	—	—
149	(593) Maintenance of Overhead Lines	56,464,414	64,184,017
150	(594) Maintenance of Underground Lines	20,076,605	18,759,235
151	(595) Maintenance of Line Transformers	4,205,529	3,812,492
152	(596) Maintenance of Street Lighting and Signal Systems	12,058,586	10,949,750
153	(597) Maintenance of Meters	858,670	956,578
154	(598) Maintenance of Miscellaneous Distribution Plant	1,231,542	1,175,633
155	TOTAL Maintenance (Total of lines 146 thru 154)	124,436,319	127,579,505
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	178,009,259	178,362,260
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	—	—
160	(902) Meter Reading Expenses	18,079,582	18,801,666
161	(903) Customer Records and Collection Expenses	76,314,480	68,236,442
162	(904) Uncollectible Accounts	76,014,646	65,014,012
163	(905) Miscellaneous Customer Accounts Expenses	132,818,250	93,456,704
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	303,226,958	245,508,824

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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	PSEG Energy Resources & Trade LLC	RQ	Orig Vol 1			
2	BRISTOL MEYERS SQUIBB	OS	Orig Vol 1			
3	CAMDEN COUNTY ENERGY RECOVERY ASSOC.	OS	Orig Vol 1			
4	CINNAMON BAY	OS	Orig Vol 1			
5	COLLEGE OF NJ (TRENTON STATE)	OS	Orig Vol 1			
6	E. F. KENILWORTH	OS	Orig Vol 1			
7	ENER-G GROUP INC.	OS	Orig Vol 1			
8	MONTCLAIR STATE UNIVERSITY	OS	Orig Vol 1			
9	NJR - 1250 SOUTH RIVER ROAD (SOLAR)	OS	Orig Vol 1			
10	NJR - 160 RARITAN CENTER - 95115	OS	Orig Vol 1			
11	NJR - 160 RARITAN CENTER - 95116	OS	Orig Vol 1			
12	NJR - 255 BLAIR ROAD	OS	Orig Vol 1			
13	NJR - 64 BRUNSWICK AVENUE - 95114	OS	Orig Vol 1			
14	PEERLESS BEVERAGE	OS	Orig Vol 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
577,205					36,464,204		36,464,204	1
2					197		197	2
							—	3
							—	4
976					95,187		95,187	5
							—	6
					45		45	7
1,532					200,162		200,162	8
607					44,508		44,508	9
—					—		—	10
—					—		—	11
1,123					81,184		81,184	12
770					54,237		54,237	13
24					2,105		2,105	14
25,398,043	—	—	—	—	1,861,176,081	—	1,861,176,081	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER (Account 555) (Including power exchanges)	
1.	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2.	Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
<p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.01	PRINCETON MEDICAL (NRG Thermal LLC)	OS	Orig Vol 1			
14.02	PRINCETON UNIVERSITY	OS	Orig Vol 1			
14.03	RED BURLINGTON	OS	Orig Vol 1			
14.04	RUTGERS ECOCOMPLEX	OS	Orig Vol 1			
14.05	SCHERING-UNION	OS	Orig Vol 1			
14.06	STC WOODBRIDGE SOLAR	OS	Orig Vol 1			
14.07	UNIVERSITY of MEDICINE and DENTISTRY	OS	Orig Vol 1			
14.08	PB NUTCLIF MASTER, LLC	OS	Orig Vol 2			
14.09	TRENTON BIOGASS, LLC	OS	Orig Vol 2			
14.10	WESTMONT (100 Johnson Avenue)	OS	Orig Vol 1			
14.11	WESTMONT (500 Johnson Avenue)	OS	Orig Vol 1			
14.12	WESTMONT (600 Johnson Avenue)	OS	Orig Vol 1			
14.13	CEDAR BRAKES I (NEWARK BAY)	OS	Orig Vol 1			
14.14	CEDAR BRAKES II (CAMDEN / BAYONNE)	OS	Orig Vol 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
—					—		—	14.01
—					(632)		(632)	14.02
880					78,483		78,483	14.03
—					—		—	14.04
—					—		—	14.05
740					54,688		54,688	14.06
—					6		6	14.07
481					38,704		38,704	14.08
10,088					670,651		670,651	14.09
125					8,624		8,624	14.10
—					—		—	14.11
—					—		—	14.12
—					—		—	14.13
—					—		—	14.14
25,398,043	—	—	—	—	1,861,176,081	—	1,861,176,081	15

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PURCHASED POWER (Account 555) (Including power exchanges)	
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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.15	GREAT FALLS	OS	Orig Vol 1			
14.16	KINSLEY LANDFILL	OS	Orig Vol 1			
14.17	UNION COUNTY RESOURCE RECOVERY	OS	Orig Vol 1			
14.18	UTILITY CONTRACT FUNDING (EAGLE POINT)	OS	Orig Vol 1			
14.19	WHEELABRATOR FALLS	OS	Orig Vol 1			
14.20	AXPO U.S. LLC	RQ	Sch No 1			
14.21	BP	RQ	Sch No 1			
14.22	BTG/ENGELHART	RQ	Sch No 1			
14.23	CALPINE ENERGY SVCS., L.P.	RQ	Sch No 1			
14.24	CITIGROUP	RQ	Sch No 1			
14.25	CONOCO PHILLIPS	RQ	Sch No 1			
14.26	CONSTELLATION	RQ	Sch No 1			
14.27	DIRECT ENERGY BUSINESS MARKETING, LLP	RQ	Sch No 1			
14.28	DTE	RQ	Sch No 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
—					—		—	14.15
—					—		—	14.16
—					—		—	14.17
—					—		—	14.18
—					—		—	14.19
2,353,646					156,460,097		156,460,097	14.20
3,722,660					223,003,275		223,003,275	14.21
—					3		3	14.22
1,065,774					60,529,346		60,529,346	14.23
—					3		3	14.24
720,249					54,678,800		54,678,800	14.25
—					3		3	14.26
—					3		3	14.27
2,854,813					198,478,112		198,478,112	14.28
25,398,043	—	—	—	—	1,861,176,081	—	1,861,176,081	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.29	EXELON	RQ	Sch No 1			
14.30	MACQUAIRE	RQ	Sch No 1			
14.31	MORGAN STANLEY	RQ	Sch No 1			
14.32	NEXTERA	RQ	Sch No 1			
14.33	NOBLE	RQ	Sch No 1			
14.34	PPL / TALEN	RQ	Sch No 1			
14.35	TRANSCANADA	RQ	Sch No 1			
14.36	MERCURIA ENERGY CORP.	RQ	Sch No 1			
14.37	HARTREE Partners, L.P.	RQ	Sch No 1			
14.38	SHELL ENERGY NORTH AMERICA	RQ	Sch No 1			
14.39	Vitol, Inc.	RQ	Sch No 1			
14.40	Covanta Energy Marketing, LLC	RQ	Sch No 1			
14.41	TransAlta Energy Marketing	RQ	Sch No 1			
14.42	ZEC's Purchases	RQ	Sch No 1			
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1,199,526					94,459,704		94,459,704	14.29
170,246					12,984,787		12,984,787	14.30
—					—		—	14.31
8,962,034					603,459,373		603,459,373	14.32
—					—		—	14.33
—					—		—	14.34
—					—		—	14.35
—					—		—	14.36
1,672,692					112,379,833		112,379,833	14.37
1,598,649					90,793,442		90,793,442	14.38
—					—		—	14.39
362,653					21,210,445		21,210,445	14.40
120,548					11,112,270		11,112,270	14.41
—					160,507,999		160,507,999	14.42
25,398,043	—	—	—	—	1,861,176,081	—	1,861,176,081	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.43	NITS BGS ADJUSTMENTS	RQ	Sch No 1			
14.44	BGS PJM Transmission Line Items	RQ	Sch No 1			
14.45						
14.46						
14.47						
14.48						
14.49						
14.50						
14.51						
14.52						
14.53						
14.54						
14.55						
14.56						
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
—	—				(956,519,039)		(956,519,039)	14.43
—	—				979,845,272		979,845,272	14.44
							—	14.45
							—	14.46
							—	14.47
							—	14.48
							—	14.49
							—	14.50
							—	14.51
							—	14.52
							—	14.53
							—	14.54
							—	14.55
							—	14.56
25,398,043	—	—	—	—	1,861,176,081	—	1,861,176,081	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG

Schedule Page: 326-327 Line No.: 15 Column: n

Total Purchase Power differs from FERC account 555 by \$61,553,303 due to deferred NUG, ZEC and BGS Power Expense.

Pg. 327.4, Total (n)	\$	1,861,176,081
Pg. 321, line 76 (b)	\$	1,922,729,384
BGS, NUG, ZEC Def	\$	(61,553,303)
BGS Deferral	\$	(14,447,431) *(1)
NUG Deferral	\$	297,731 *(2)
ZEC Deferral	\$	(6,852,169) *(3)
TREC program costs	\$	(26,452,779) *(4)
SuSI program costs	\$	(14,098,655) *(5)
Total	\$	(61,553,303)

*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

*(2) NUG deferral item (Non-Utility Generation) relates to collections from ratepayers for the difference between the contract-set prices for purchased generation from non-utility generators and the market price that the energy is sold for through the PJM Interconnection,

*(3)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

*(4) TREC Program Costs deferral item (Transition Renewable Energy Certificate) is a component of the GPRC program which represents costs of the over or under collected balances associated with "Transition Renewable Energy Certificates" awarded to qualifying solar projects, which replaces the Solar Renewable Energy Certificate (SREC) Program, as approved by the NJ BPU.

*(5) SuSI Program Costs deferral item (Successor Solar Incentive Program) is a component of the GPRC program which represents costs of the over or under collected balances associated with Solar Renewable Energy Certificate-IIs (SREC-IIs) awarded to qualifying solar projects. The SuSI Program replaces the Transition Renewable Energy Certificate (TREC) Program to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 326-327 Line No.: 14.43 Column: n

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			—	—	—	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
609,698,042			609,698,042	1
		22,925,159	22,925,159	2
			—	3
			—	4
			—	5
			—	6
			—	7
			—	8
			—	9
			—	10
			—	11
			—	12
			—	13
			—	14
			—	15
			—	16
			—	17
			—	18
			—	19
			—	20
			—	21
			—	22
			—	23
			—	24
			—	25
			—	26
			—	27
			—	28
			—	29
			—	30
			—	31
			—	32
			—	33
			—	34
609,698,042	—	22,925,159	632,623,201	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expenses	
7	Board of Directors Fees & Expenses	2,154,698
8	Standard & Poors/Moody's Rating Agency Fees	235,796
9	New York Stock Exchange (NYSE) - Listing Fees	184,281
10	Total Misc. Business Exp.	2,574,775
11	—	
12	Membership Fees	
13	Edison Electric Institute	616,810
14	New Jersey Chamber of Commerce	20,708
15	Center for Energy Workforce	10,065
16	NJ State Veterans Chamber	2,013
17	National Veteran Owned Business	3,020
18	Research and Development Council	3,774
19	Catalyst, Inc.	6,039
20	National Organization on Disability	8,052
21	Leadership New Jersey Inc.	8,052
22	Total Membership Fees	678,533
23	—	
24	Corporate Secretary	1,451,732
25	Investor Relations	423,347
26	Research and Development	138,000
27	—	
28	—	
29		
30		
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45		
46	TOTAL	5,266,387

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			8,318,649		8,318,649
2	Steam Production Plant			—		—
3	Nuclear Production Plant			—		—
4	Hydraulic Production Plant-Conventional			—		—
5	Hydraulic Production Plant-Pumped Storage			—		—
6	Other Production Plant	37,981,918		—		37,981,918
7	Transmission Plant	326,333,519		113,960		326,447,479
8	Distribution Plant	257,769,144		—		257,769,144
9	Regional Transmission and Market Operation	—		—		—
10	General Plant	19,786,964		—		19,786,964
11	Common Plant - Electric	9,215,747		15,641,117		24,856,864
12	Total	651,087,292	—	24,073,726	—	675,161,018

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	Electric Distribution Plant						
13							
14	E360.3	1,218	73	— %	1.37 %	60-S2.5	34
15	E361	241,174	90	10 %	1.11 %	70-S2.5	56
16	E362	1,516,312	65	20 %	1.53 %	55-S0.5	51
17	E364	1,011,908	52	100 %	1.93 %	60-R2.5	36
18	E365	2,779,655	62	25 %	1.61 %	55-R2	48
19	E366	509,722	93	5 %	1.07 %	70-S3	47
20	E367	1,452,788	64	20 %	1.56 %	55-R2	41
21	E368	1,578,706	38	40 %	2.61 %	50-R1.5	28
22	E369	534,483	71	100 %	1.41 %	60-S2.5	38
23	E370	365,421	12	30 %	8.40 %	26-S0	8
24	E373	492,578	33	30 %	3.04 %	35-R1.5	24
25	Total Electric Distribution Plant	10,483,965					
26							
27							
28	Electric Transmission Plant						
29							
30	E350.3	574	89	— %	1.12 %	65-S2.5	52
31	E352	465,588	73	5 %	1.37 %	75-S3	59
32	E353	8,266,026	49	10 %	2.04 %	52-R1.5	44
33	E354	1,387,490	83	5 %	1.21 %	70-R3	67
34	E355	443,496	71	5 %	1.40 %	65-R4	63
35	E356	2,593,762	55	15 %	1.83 %	55-R1.5	49
36	E357	580,433	93	— %	1.07 %	75-R4	70
37	E358	2,330,091	43	10 %	2.31 %	45-R2	37
38	E359	6,003	175	— %	0.57 %	60-R2.5	44
39	Total Electric Transmission Plant	16,073,463					
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
49.01	Electric Portion of General Plant						
49.02							
49.03	303	186,728	0	— %	— %	—	0
49.04	390	64,203	0	— %	1.40 %	—	0
49.05	390.11	18,053	0	— %	— %	—	0
49.06	391.1	28,911	0	— %	5.00 %	—	0
49.07	391.2	2,283	0	— %	25.00 %	—	0
49.08	391.3	21,943	0	— %	14.29 %	—	0
49.09	391.33	3,385	0	— %	33.33 %	—	0
49.10	392.11	20,109	0	— %	— %	—	0
49.11	392.2	188,373	0	— %	— %	—	0
49.12	392.3	—	0	— %	3.57 %	—	0
49.13	393	850	0	— %	14.29 %	—	0
49.14	394	22,793	0	— %	14.29 %	—	0
49.15	395	3,293	0	— %	20.00 %	—	0
49.16	396	41,614	0	— %	— %	—	0
49.17	397	133,753	0	— %	10.00 %	—	0
49.18	398	10,119	0	— %	14.29 %	—	0
49.19							
49.20	Total Electric Portion of General Plant	746,410					
49.21							
49.22							
49.23	Solar Plant						
49.24							
49.25	E344	577,141	20	— %	5 %	—	18
49.26	E344	27,217	15	— %	7 %	—	3
49.27	E345	34,951	5	— %	20 %	—	4
49.28	E345	2,424	5	— %	20 %	—	3
49.29	E345	2,504	20	— %	5 %	—	11
49.30	E345	12,582	20	— %	5 %	—	13
49.31	E345	96	15	— %	7 %	—	3
49.32	E345	608	15	— %	7 %	—	15
49.33	Total Solar Plant	657,523					
49.34							
49.35							
49.36							
49.37							
49.38							
50							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 336 Line No.: 12 Column: b

Page 219 Depreciation Expense	658,468,590
Less capitalized depreciation	(14,066,344)
Add common depreciation - electric	9,215,747
Add depreciation of regulatory accounts	(2,530,701)
Total Adjustments	(7,381,298)
Page 336 Depreciation Expense	651,087,292

Schedule Page: 337.1 Line No.: 49.03 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.05 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.1 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.11 Column: e

Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.16 Column: e

Applied Depr. rates (percent)	Various	—%
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REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	12,442,292		12,442,292	
2	NJ Division of Rate Counsel	2,493,718		2,493,718	
3	Other Misc Regulatory Studies		106,363	106,363	
4				—	
5				—	
6	FERC			—	
7	Various FERC Transmission Matters		865,395	865,395	
8				—	
9				—	
10				—	
11				—	
12				—	
13				—	
14				—	
15				—	
16				—	
17				—	
18				—	
19				—	
20				—	
21				—	
22				—	
23				—	
24				—	
25				—	
26				—	
27				—	
28				—	
29				—	
30				—	
31				—	
32				—	
33				—	
34				—	
35				—	
36				—	
37				—	
38				—	
39				—	
40				—	
41				—	
42				—	
43				—	
44				—	
45				—	
46	TOTAL	14,936,010	971,758	15,907,768	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	12,442,292					1
Electric	928	2,493,718					2
Electric	928	106,363					3
							4
							5
							6
Electric	928	865,395					7
							8
							9
							10
							11
							12
							13
							14
							15
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							45
		15,907,768	—		—	—	46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	Neetrac - Electric Transmission OH
13		EPRI - Electric Transmission OH
14		CEATI - Electric Transmission OH
15	b. Underground	Neetrac - Electric Transmission UG
16		EPRI - Electric Transmission UG
17		CEATI - Electric Transmission UG
18	c. Station Analytics	Neetrac - Electric Transmission ST
19		EPRI - Electric Transmission ST
20		EPRI - Electric Transmission Asset Analytics
21		Total Transmission
22	(3) Distribution	
23	a. Overhead	Neetrac - Electric Distribution OH
24	b. Underground	Neetrac - Electric Distribution UG
25	c. Station Analytics	Neetrac - Electric Distribution ST
26	d. Other	Solar Study for Distribution System
27		Total Distribution
28		Grand Total Transmission & Distribution
29	(4) Regional Transmiss and Market Operation	None.
30	(5) Environment (other than equipement)	None.
31	(6) Other (Classify & Incl item < \$50,000)	None.
32	(7) Total Cost Incurred	
33		
34	B. Electric, R, D & D Performed Externally	
35	(1) Research Support to the electrical	
36	Research Council or the EPRI	None.
37	(2) Research Support to EEI	None.
38	(3) Research Support to Nuclear Power Group	None.
39	(4) Research Support to Other (Classify)	None.
40	(5) Total Cost Incurred	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
—	23,520	563	23,520		12
14,294	431,533	563	445,827		13
9,630	59,500	563	69,130		14
—	22,960	564	22,960		15
7,227	389,448	564	396,675		16
6,917	20,200	564	27,117		17
—	9,520	562	9,520		18
806	204,547	562	205,353		19
15,830	92,292	562	108,122		20
54,704	1,253,520		1,308,224		21
					22
—	34,440	583	34,440		23
—	34,440	584	34,440		24
—	13,120	582	13,120		25
—	—	—	—		26
—	82,000		82,000		27
54,704	1,335,520		1,390,224		28
					29
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	24,640,655		
5	Regional Market	—		
6	Distribution	43,603,802		
7	Customer Accounts	58,697,026		
8	Customer Service and Informational	5,599,964		
9	Sales	—		
10	Administrative and General	7,698,640		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	140,240,087		
12	Maintenance			
13	Production			
14	Transmission	20,683,621		
15	Regional Market	—		
16	Distribution	45,417,214		
17	Administrative and General	—		
18	TOTAL Maintenance (Total of lines 13 thru 17)	66,100,835		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	—		
21	Transmission (Enter Total of lines 4 and 14)	45,324,276		
22	Regional Market (Enter Total of Lines 5 and 15)	—		
23	Distribution (Enter Total of lines 6 and 16)	89,021,016		
24	Customer Accounts (Transcribe from line 7)	58,697,026		
25	Customer Service and Informational (Transcribe from line 8)	5,599,964		
26	Sales (Transcribe from line 9)	—		
27	Administrative and General (Enter Total of lines 10 and 17)	7,698,640		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	206,340,922		206,340,922
29	Gas			
30	Operation			
31	Production-Manufactured Gas	778,312		
32	Production-Nat. Gas (Including Expl. and Dev.)	—		
33	Other Gas Supply	—		
34	Storage, LNG Terminating and Processing	7,328		
35	Transmission	358,923		
36	Distribution	97,081,101		
37	Customer Accounts	45,109,566		
38	Customer Service and Informational	3,007,750		
39	Sales	3,526		
40	Administrative and General	6,984,923		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	153,331,429		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	407,976		
47	Transmission	124,344		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	14,881,794		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	15,414,114		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	778,312		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	—		
54	Other Gas Supply (Enter Total of lines 33 and 45)	—		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	415,304		
56	Transmission (Lines 35 and 47)	483,267		
57	Distribution (Lines 36 and 48)	111,962,895		
58	Customer Accounts (Line 37)	45,109,566		
59	Customer Service and Informational (Line 38)	3,007,750		
60	Sales (Line 39)	3,526		
61	Administrative and General (Lines 40 and 49)	6,984,923		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	168,745,543		168,745,543
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	375,086,465	—	375,086,465
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	315,485,155		315,485,155
69	Gas Plant	203,452,456		203,452,456
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	518,937,611	—	518,937,611
72	Plant Removal (By Utility Departments)			
73	Electric Plant	29,508,071		29,508,071
74	Gas Plant	16,349,961		16,349,961
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	45,858,032	—	45,858,032
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	81,671		81,671
79	Electric work done at the expense of others	3,573,567		3,573,567
80	Gas work done at the expense of others	1,774,865		1,774,865
81	DSM/other deferred	22,325,286		22,325,286
82	CoOwner	388,602		388,602
83	Gas Expenses for Civic, political and related activities	62,137		62,137
84	Work For Affiliates	3,546,518		3,546,518
85	Non-Utility Operations	13,045,253		13,045,253
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	44,797,899	—	44,797,899
96	TOTAL SALARIES AND WAGES	984,680,007	—	984,680,007

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	142,580,219	116,916,294	259,496,513
C389 LAND & LAND RIGHTS	57,842	47,325	105,167
C390 STRUCTURE & IMPROVEMENTS	39,928,691	31,511,597	71,440,288
C391 OFFICE FURNITURE & EQUIPMENT	19,996,974	16,361,160	36,358,134
C392 TRANSPORT EQUIPMENT	13,507,082	10,817,500	24,324,582
C393 STORES EQUIPMENT	—	—	—
C394 TOOLS, SHOP AND GARAGE EQUIPT	2,109,392	1,725,866	3,835,258
C395 LABORATORY EQUIPMENT	—	—	—
C396 POWER OPERATED EQUIPMENT	2,474,197	2,024,343	4,498,540
C397 COMMUNICATION EQUIPMENT	40,855,133	33,426,927	74,282,060
C398 MISCELLANEOUS EQUIPMENT	7,724,734	6,320,237	14,044,971
TOTAL PLANT IN SERVICE (ACCT.101)	269,234,264	219,151,249	488,385,513
CONSTRUCTION WORK IN PROGRESS (ACCT.107)	27,003,654	22,093,898	49,097,552
GRAND TOTAL (ACCT. 101 & 107)	296,237,918	241,245,147	537,483,065

ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	58,077,389	47,398,848	105,476,237
UTILITY PLANT (ACCT. 111)	106,927,996	86,563,640	193,491,636

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	—	—	—	—
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	1,657,054	4,662,896	5,862,280	2,463,423
4	Transmission Rights				
5	Ancillary Services	1,478,584	1,229,351	2,566,386	1,878,613
6	Other Items (list separately)	—	—		
7	Transmission Congestion	5,863	(760,763)	(940,381)	(638,392)
8	Transmission Losses	41,960	(49,270)	14,061	(36,767)
9	Ramapo PAR Facilities	—	—		
10	Network Integration Transmission	134,157,945	152,854,901	148,759,413	143,213,342
11	Firm Point to Point Transmission	5,903,482	5,005,962	5,839,265	6,176,450
12	Other Supporting Facilities Credit	17,467	21,779	36,697	21,963
13	Service	549,756	321,495	473,394	495,829
14	PJM Customer Payment Defaults	—	—	—	—
15					
16					
17					
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46	Total	143,812,111	163,286,351	162,611,115	153,574,461

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report	
Public Service Electric and Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/19/2023		End of 2022/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	40,823,934		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	157,107		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	25,740		
7	Other	157,107	27	Total Energy Losses	1,023,650		
8	Less Energy for Pumping		27.1	Total Energy Stored			
9	Net Generation (Enter Total of lines 3 through 8)	157,107	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	42,030,431		
10	Purchases	25,398,043					
10.1							
11	Power Exchanges:						
12	Received	16,475,281					
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)	16,475,281					
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)	—					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	42,030,431					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,566,906	6,935	6,408	11	18
30	February	3,046,790	9,145	6,121	14	19
31	March	3,198,853	15,389	5,689	28	21
32	April	2,739,446	16,748	5,461	14	18
33	May	3,117,654	16,524	8,817	31	18
34	June	3,624,614	18,384	7,962	17	18
35	July	4,566,963	18,087	9,515	20	18
36	August	4,443,483	17,778	10,147	9	17
37	September	3,265,199	13,974	7,357	1	18
38	October	2,982,119	9,824	5,273	26	19
39	November	2,907,669	9,242	5,760	21	18
40	December	3,364,237	5,077	6,207	24	18
41	Total	40,823,934	157,107			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 401a Line No.: 10 Column: b

Purchases are based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401a Line No.: 22 Column: b

Sales to Ultimate Customers is compose of Basic Generation Service (BGS), Third Party Suppliers (TPS) sales, and Non-Utility Generator (NUGs)-Load Reducers

BGS MWHs	24,331,303
TPS MWHs	16,475,281
NUGs - Load Reducers MWHs	17,350
Sale, Pg. 401, line 22 (b)	40,823,934

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	Segement 1a - PSE&G Owned Sites	2010	16.00		20,143,024	97,601,970
3	Segement 1b - 3rd Party Owned Sites	2010	18.51		22,924,653	81,437,895
4	Segment 1c - Urban Enterprise Zone	2010	5.43		5,651,733	32,729,825
5	Segment 2 - Pole Tops	2009	40.00		37,180,179	266,701,419
6	Extension - Landfills	2014	41.99		53,546,561	102,996,690
7	Extension - Pilot Projects & Grid Security	2016	3.00		2,983,840	19,441,922
8	Extension 2 - Landfills and Pilots	2019	32.96		39,114,009	59,940,409
9						
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)	Line No.
		Fuel (i)	Maintenance (j)				
							1
6,101,633			328,583	Solar		Solar	2
4,398,760			464,634	Solar		Solar	3
6,026,238			115,664	Solar		Solar	4
6,667,535			3,506,077	Solar		Solar	5
2,452,730			444,456	Solar		Solar	6
6,481,970			342,317	Solar		Solar	7
1,818,666			490,472	Solar		Solar	8
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines)		Number Of Circuits (h)
	From	To		On Structure of Line Designated	On Structures of Another	
	(a)	(b)		(f)	(g)	
1	Summary					
2	Joint Owned	Joint Owned				
3	500 kV	500 kV	SP/T	186.30	—	
4	345 kV	345 kV	SP/T	1.49	0.39	
5						
6	Wholly Owned	Wholly Owned				
7	500 kV	500 kV	SP/T	297.62	—	
8	345 kV	345 kV	SP/T	11.97	10.61	
9	345 kV	345 kV	UG	44.46	7.83	
10						
11	230 kV	230 kV	SP/T	458.26	280.10	
12	230 kV	230 kV	UG	173.47	0.40	
13						
14	138 kV	138 kV	SP/T	7.17	2.14	
15	138 kV	138 kV	UG	71.07	—	
16						
17	69 kV	69 kV	WP	530.83	2.96	1
18	69 kV	69 kV	UCB	73.21	—	1
19						
20						
21						
22						
23						
24						
25						
26						
27						
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35						
36			TOTAL	1,855.85	304.43	244

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	1
			—				—	2
	21,947,437	59,853,089	81,800,526	883,350	3,956,139	—	4,839,489	3
	262,539	2,615,068	2,877,607	8,914	39,921	—	48,835	4
			—				—	5
			—				—	6
	21,119,550	665,667,150	686,786,700	1,411,180	6,320,054	—	7,731,234	7
	—	439,631,082	439,631,082	107,064	479,492	—	586,556	8
	352,079	455,620,615	455,972,694	1,018,063	365,060	—	1,383,123	9
			—				—	10
	36,164,389	1,697,792,245	1,733,956,634	3,500,925	15,679,104	4,550,348	23,730,377	11
	10,169,818	1,426,161,436	1,436,331,254	3,385,172	1,213,865	—	4,599,037	12
			—				—	13
	3,102,430	77,064,468	80,166,898	44,144	197,701	—	241,845	14
	125,056	300,943,316	301,068,372	1,383,702	496,172	—	1,879,874	15
			—				—	16
800KCMIL	12,837,289	983,047,506	995,884,795	2,530,991	11,335,197	—	13,866,188	17
1500CU EPR	4,070,064	217,847,347	221,917,411	1,425,367	511,112	—	1,936,479	18
			—				—	19
			—				—	20
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	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.001	JOINTLY OWNED							
35.002	CONEMAUGH-	MARYLAND BORDER {1}	500	500	SP/T	29.21		2
35.003	HOPE CREEK-	RED LION (River Crossing)	500	500	SP/T	19.41		2
35.004	DEANS-	BRANCHBURG {2}	500	500	SP/T	19.53		2
35.005	EAST WINDSOR	DEANS (3)	500	500	SP/T	15.37		2
35.006	SALEM-	NEW FREEDOM {2}	500	500	SP/T	50.28		2
35.007	NEW FREEDOM	EAST WINDSOR	500	500	SP/T	52.50		2
35.008	SO. MAHWAH-69	RAMAPO {4}	345	345	SP/T	1.49	0.39	2
35.009								
35.010	500 KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.011	BRANCHBURG-	ALBURTIS	500	500	SP/T	48.94	—	2
35.012	BRANCHBURG-	ELROY	500	500	SP/T	41.99		2
35.013	HOPATCONG-	RAMAPO	500	500	SP/T	34.21	—	2
35.014	SALEM-	ORCHARD	500	500	SP/T	18.97	—	2
35.015	HOPE CREEK-	NEW FREEDOM	500	500	SP/T	42.87	—	2
35.016	SALEM-	HOPE CREEK	500	500	SP/T	0.43	—	2
35.017	ORCHARD-	NEW FREEDOM	500	500	SP/T	22.81		2
35.018	HOPATCONG-	BRANCHBURG	500	500	SP/T	40.03	—	2
35.019	ROSELAND-	HOPATCONG	500	500	SP/T	25.19		3
35.020	HOPATCONG-	BUSHKILL	500	500	SP/T	22.18	—	3
35.021								
35.022	345KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.023	HUDSON-	FARRAGUT	345	345	UG	3.68	—	1
35.024	HUDSON-	FARRAGUT	345	345	UG	3.55	—	1
35.025	MARION-	BAYONNE	345	345	UG	5.58	—	1
35.026	MARION-	BERGEN	345	345	SP/T	7.01	—	2
35.027	MARION-	BERGEN	345	345	SP/T	—	7.01	2
35.028	BAYWAY-	BAYONNE	345	345	UG	2.26	6.41	1
35.029	—	—	345	345	SP/T	0.26	—	2
35.030	BAYWAY-	NORTH AVE	345	345	UG	6.41	—	1
35.031	WALDWICK-	SO. MAHWAH	345	345	UG	5.45	—	1
35.032	WALDWICK-	SO. MAHWAH	345	345	UG	5.49	—	1
35.033	BAYONNE-	MARION	345	345	UG	4.57	—	1
35.034	LINDEN-	BAYWAY	345	345	SP/T	1.57	—	2
35.035	BAYWAY-	NEWARK AIRPORT	345	345	UG	3.23		1
36					TOTAL	1,855.85	304.43	244

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.001
2493ACAR			—				—	35.002
2493ACAR			—				—	35.003
2493ACAR			—				—	35.004
2493ACAR			—				—	35.005
2493ACAR			—				—	35.006
2493ACAR			—				—	35.007
1590ACSR			—				—	35.008
			—				—	35.009
			—				—	35.010
2493ACAR			—				—	35.011
2493ACAR			—				—	35.012
2493ACAR			—				—	35.013
2493ACAR			—				—	35.014
2493ACAR			—				—	35.015
2493ACAR			—				—	35.016
2493/1590 ACAR			—				—	35.017
2493ACAR			—				—	35.018
1590ACSR			—				—	35.019
1590ACSR			—				—	35.020
			—				—	35.021
			—				—	35.022
2000KCM CU.			—				—	35.023
2000KCM CU.			—				—	35.024
3500KCM CU.			—				—	35.025
1590ACSR			—				—	35.026
1590ACSR			—				—	35.027
5000/3500KCM CU.			—				—	35.028
1590ACSR			—				—	35.029
5000KCM CU.			—				—	35.030
3500KCM CU.			—				—	35.031
3500KCM CU.			—				—	35.032
3000KCM CU.			—				—	35.033
1590ACSR			—				—	35.034
3500KCM CU.			—				—	35.035
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

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TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.								
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.								
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.036	345KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.037	NORTH AVE-	NEWARK AIRPORT	345	345	UG	1.61	—	1
35.038	NORTH AVE-	NEWARK AIRPORT	345	345	UG	—	1.42	1
35.039	LINDEN-	BAYWAY	345	345	SP/T	1.64	—	2
35.040	BAYWAY-	NORTH AVE	345	345	UG	2.63	—	1
35.041	LINDEN-W3423	BAYWAY	345	345	SP/T	—	1.57	2
35.042	LINDEN-Z3452	BAYWAY	345	345	SP/T	—	1.64	2
35.043	SO. MAHWAH-70	RAMAPO {4}	345	345	SP/T	1.49	0.39	1
35.044								
35.045	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.046	MERCER-	KUSER RD.	230	230	SP/T	10.38	—	1
35.047	ESSEX-	HUDSON	230	230	SP/T	6.32	—	1
35.048	LINDEN	GULF OIL (Customer)	230	230	SP/T	3.00		2
35.049	BURLINGTON-	CINNAMINSON	230	230	SP/T	13.71	—	1
35.050	McCarter-	West Orange	230	230	UG	7.08	—	1
35.051	BERGEN-	ATHENIA	230	345	UG	10.93	—	1
35.052	MERCER-	TRENTON	230	230	SP/T	3.97		1
35.053	CEDAR GROVE	CLIFTON	230	230	SP/T	3.72		1
35.054	LINDEN#2	TOSCO (Customer)	230	230	SP/T	0.86	—	1
35.055	BURLINGTON-	LEVITTOWN	230	230	SP/T	8.97	—	1
35.056	Kearny-	Kingsland	230	230	SP/T	1.88	2.67	1
35.057	BRANCHBURG-	SOMERVILLE	230	230	SP/T	9.23	—	1
35.058	CAMDEN-	RICHMOND	230	230	SP/T	2.16	—	2
35.059	NEW FREEDOM-	SILVER LAKE	230	230	SP/T	5.68	—	1
35.060	MEADOWS	KINGSLAND, COOK RD.	230	230	SP/T	0.27	11.03	1
35.061	CUTHBERT-	GLOUCESTER	230	230	UG	5.70		1
35.062	ATHENIA-	BERGEN	230	345	UG	9.56	—	1
35.063	DEANS-	BRUNSWICK	230	230	SP/T	3.55	—	1
35.064	MERCER	WHITE HORSE	230	230	SP/T	1.59	—	1
35.065	DEVILS BROOK	TRENTON	230	230	SP/T	13.20		1
35.066	CROYDEN-	BURLINGTON	230	230	SP/T	1.71	—	1
35.067	GLOUCESTER-	CUTHBERT BLVD.	230	230	UG	4.42	—	1
35.068	ROSELAND-	MONTVILLE	230	500	SP/T	0.09	7.21	1
35.069	LEVITTOWN-	COX'S CORNER	230	230	SP/T	10.30	0.55	1
35.070	WALDWICK-	HAWTHORNE	230	230	UG	4.16	—	1
36					TOTAL	1,855.85	304.43	244

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.036
5000KCM CU.			—				—	35.037
5000KCM CU.			—				—	35.038
1590ACSR			—				—	35.039
3000KCM CU.							—	35.040
1590ACSR			—				—	35.041
1590ACSR			—				—	35.042
1590ACSR			—				—	35.043
			—				—	35.044
			—				—	35.045
1590ACSR			—				—	35.046
1590ACSR			—				—	35.047
804.5/1590ACSR			—				—	35.048
1590ACSR			—				—	35.049
3500KCM CU.			—				—	35.050
3500KCM CU.			—				—	35.051
1590ACSR			—				—	35.052
1590ACSR			—				—	35.053
1590ACSS/ACSS/AW			—				—	35.054
1590/1033.5 ACSR/ACSS			—				—	35.055
1590ACSS/ACSR			—				—	35.056
1033/1590ACSS/AW/ACSR			—				—	35.057
1590ACSR			—				—	35.058
1590ACSR			—				—	35.059
1590ACSR			—				—	35.060
3500KCM CU.			—				—	35.061
3500KCM CU.			—				—	35.062
1590ACSR			—				—	35.063
1590ACSR			—				—	35.064
1590ACSR			—				—	35.065
1590/1192.5ACSR/ACSS			—				—	35.066
3000KCM CU.			—				—	35.067
1590ACSR			—				—	35.068
1590ACSR			—				—	35.069
2000/2500KCM CU.			—				—	35.070
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

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TRANSMISSION LINE STATISTICS

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3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From	To	Operating	Designed		On Structure of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
35.071	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.072	TRANSCO WILLIAMS-	CEDAR GROVE	230	230	SP/T	7.60		1
35.073	BRUNSWICK-	BENNETTS LANE, ADAMS	230	230	SP/T	10.06	—	1
35.074	HILLSDALE-	WALDWICK	230	230	UG	5.41	—	1
35.075	BURLINGTON-	MT. LAUREL	230	230	SP/T	3.21	9.95	1
35.076	KEARNY-	HUDSON	230	230	SP/T	1.78		1
35.077	SADDLE BROOK-	ATHENIA	230	345	UG	4.40	—	1
35.078	DEANS-	MINUE STREET	230	230	SP/T	26.62	—	1
35.079	SADDLE BROOK-	MAYWOOD	230	230	UG	2.70	—	1
35.080	SPRINGFIELD RD.-	ALDENE	230	230	UG	3.45	—	1
35.081	KEARNY-	HUDSON	230	230	SP/T	—	1.72	1
35.082	CLIFTON AVE	KUSER RD.	230	230	SP/T	0.16	2.33	1
35.083	LINDEN#2-	LINDEN	230	230	SP/T	0.30		1
35.084	BERGEN II-	RIDGEFIELD	230	230	SP/T	1.01	—	1
35.085	FANWOOD-	NEW DOVER, PIERSON AVE.	230	230	SP/T	7.34	0.77	1
35.086	HUDSON-	SOUTH WATERFRONT	230	345	UG	3.41	—	1
35.087	MAINSFIELD	WARD AVE	230	230	SP/T	—	6.10	1
35.088	BRIDGEWATER-	MIDDLESEX	230	230	SP/T	6.23	—	1
35.089	BRANCHBURG-	EAST FLEMINGTON	230	230	SP/T	10.25	—	1
35.090	GLOUCESTER-	BEAVER BROOK	230	230	SP/T	3.43	—	1
35.091	MERCER	WF - COGEN	230	230	SP/T	2.64	0.77	1
35.092	ROSELAND-	FRONT STREET	230	230	SP/T	14.62	—	2
35.093	BELLEVILLE-	HUDSON	230	230	SP/T	4.63	1.20	1
35.094	NEWPORT	HOBOKEN	230	230	UG	2.21	—	1
35.095	ESSEX -	NEWARK BAY COGEN.	230	230	UG	1.67	—	1
35.096	MAYWOOD-	NEW MILFORD	230	230	UG	4.45	—	1
35.097	—	—	230	230	SP/T	0.05	—	1
35.098	GLOUCESTER-	CAMDEN COGEN.	230	230	UG	3.63	—	1
35.099	ROSELAND-	LAUREL AVE, MARION DRIVE	230	230	SP/T	4.40		1
35.100	McCARTER	STANLEY TERRACE	230	230	UG	6.81	—	1
35.101	HUDSON	PENHORN	230	230	SP/T	1.66	—	1
35.102	KITTATINNY-	BUSHKILL	230	230	SP/T	10.89	—	1
35.103	ESSEX-	McCARTER	230	230	UG	6.41	—	1
35.104	NEW FREEDOM-	BEAVER BROOK	230	230	SP/T	12.44		1
35.105	ATHENIA-	CEDAR GROVE	230	230	SP/T	0.19	3.52	1
36					TOTAL	1,855.85	304.43	244

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.071
1590ACSR			—				—	35.072
1590ACSR			—				—	35.073
3500KCM CU.			—				—	35.074
1590ACSR			—				—	35.075
1590ACSS			—				—	35.076
3500KCM CU.			—				—	35.077
1590ACSR			—				—	35.078
2000/2500KCM CU.			—				—	35.079
3000KCM CU.			—				—	35.080
1590ACSS			—				—	35.081
1590ACSR			—				—	35.082
1590ACSR			—				—	35.083
1590ACSS/AW			—				—	35.084
1590ACSR			—				—	35.085
3500KCM CU.			—				—	35.086
397.5/1590ACSR/ACSS/AW			—				—	35.087
1590ACSR			—				—	35.088
1590/795ACSR/ACSS/AW			—				—	35.089
1590ACSR			—				—	35.090
1590/795ACSR			—				—	35.091
1590ACSR			—				—	35.092
1590ACSR			—				—	35.093
2000/2500KCM CU.			—				—	35.094
2000KCM CU.			—				—	35.095
3500KCM CU.			—				—	35.096
1590ACSS			—				—	35.097
2000KCM CU.			—				—	35.098
1590ACSR			—				—	35.099
2500/3500/3000KCMIL CU/AL			—				—	35.100
1590ACSR			—				—	35.101
1590ACSR			—				—	35.102
2000/2500/3000KCM CU.			—				—	35.103
1590ACSR			—				—	35.104
1590ACSR			—				—	35.105
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From	To	Operating	Designed		On Structure of Line Designated	On Structures of Another Line	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
35.106	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.107	RIDGEFIELD-	LEONIA	230	230	UG	2.98	—	1
35.108	ROSELAND	KINGSLAND	230	230	SP/T	—	17.28	1
35.109	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.45	—	1
35.110	ROCKTOWN-	BUCKINGHAM	230	230	SP/T	12.05	—	1
35.111	ROSELAND-	LAUREL AVE, MARION DRIVE	230	230	SP/T	4.41	—	1
35.112	KEARNY	ESSEX	230	230	SP/T	1.33		1
35.113	TRENTON	YARDVILLE	230	230	SP/T	—	5.86	1
35.114	JACKSON RD-	HINCHMANS	230	230	UG	3.99	—	1
35.115	READINGTON-	BRANCHBURG	230	230	SP/T	4.82	—	1
35.116	LEVITTOWN-	CAMDEN	230	230	SP/T	0.33	9.54	1
35.117	KEARNY	ROSELAND	230	230	SP/T	21.88		1
35.118	MONTVILLE-	NEWTON	230	500	SP/T	2.09	24.78	1
35.119	WARINANCO-	ALDENE	230	230	SP/T	3.08		1
35.120	HINCHMANS-	HAWTHORNE	230	230	UG	5.55		1
35.121	WEST ORANGE-	SPRINGFIELD RD	230	230	UG	8.86	—	1
35.122	BRANCHBURG-	BRIDGEWATER	230	230	SP/T	3.21	9.06	1
35.123	BRUNSWICK	NEW DEY	230	230	SP/T	10.30		2
35.124	SOMERVILLE-	BRIDGEWATER	230	230	SP/T	0.16	2.86	1
35.125	EAGLE POINT-	MICKLETON	230	230	SP/T	6.61	0.58	2
35.126	FAIRLAWN-	WALDWICK	230	230	UG	5.44	—	1
35.127	BERGENFIELD-	NEW MILFORD	230	230	UG	2.70	—	1
35.128	—	—	230	230	SP/T	0.06	—	2
35.129	ALDENE-	STANLEY TERRACE	230	230	UG	6.29	—	1
35.130	KEARNY-	MEADOWS	230	230	SP/T	0.31	0.60	1
35.131	GLOUCESTER-	EAGLE POINT	230	230	SP/T	2.89		2
35.132	HUDSON-	SOUTH WATERFRONT	230	230	UG	3.04	—	1
35.133	BERGENFIELD-	LEONIA	230	230	UG	4.23		1
35.134	COX'S CORNER-	LUMBERTON	230	230	SP/T	—	4.31	1
35.135	TRENTON	BURLINGTON	230	230	SP/T	—	5.86	2
35.136	ATHENIA-	SADDLE BROOK	230	230	UG	4.74	—	1
35.137	EAST FLEMINGTON-	PLEASANT VALLEY	230	230	SP/T	10.70	4.24	1
35.138	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.27	—	1
35.139	CAMDEN-	CINNAMINSON	230	230	SP/T	4.84	—	1
35.140	SEWAREN-	MINUE STREET	230	230	SP/T	—	5.89	1
36					TOTAL	1,855.85	304.43	244

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.106
2000/2500KCM CU.			—				—	35.107
1590ACSR/ACSS			—				—	35.108
2000KCM CU.			—				—	35.109
1590ACSR / 959.6ACSS/TW							—	35.110
1590ACSR			—				—	35.111
1590ACSR			—				—	35.112
1590ACSS			—				—	35.113
2000/2500KCM CU.			—				—	35.114
1590ACCR			—				—	35.115
1590ACSR			—				—	35.116
1590ACSS/ACSR			—				—	35.117
1590/2493ACSR			—				—	35.118
1590ACSR			—				—	35.119
2000/2500KCM CU.			—				—	35.120
3000KCM CU.			—				—	35.121
1590ACSS/ACSR			—				—	35.122
1590/795 ACSR/ACSS			—				—	35.123
1590ACSS/ACSR			—				—	35.124
1033.5ACSS/ACSR			—				—	35.125
3500KCM CU.			—				—	35.126
2500/2000KCM CU.			—				—	35.127
1590ACSS/AW			—				—	35.128
2500/2000KCM CU.			—				—	35.129
1590ACSR			—				—	35.130
1033.5ACSS			—				—	35.131
3000KCMIL			—				—	35.132
2500/2000KCM CU.								35.133
1590ACSR			—				—	35.134
1590ACSS			—				—	35.135
3500KCM CU.			—				—	35.136
795/1590ACSR			—				—	35.137
2000KCM CU.			—				—	35.138
1590/1033.5ACSR/ACSS			—				—	35.139
1590ACSR			—				—	35.140
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.141	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.142	HOBOKEN	49TH STREET SUB	230	230	UG	3.41	—	1
35.143	49TH STREET SUB-	RIDGEFIELD	230	230	SP/T	0.34	2.98	1
35.144	ESSEX-	KEARNY	230	230	SP/T	1.14	0.08	1
35.145	FRONT ST-	FANWOOD	230	230	SP/T	0.91		1
35.146	DEANS-	PIERSON AVE, MEADOW RD	230	230	SP/T	9.20	3.43	1
35.147	LUMBERTON-	COX'S CORNER	230	230	SP/T	4.33		1
35.148	TOSCO-	LINDEN VFT	230	230	SP/T	0.29		1
35.149	TRANSCO WILLIAMS-	ROSELAND	230	230	SP/T	0.17	—	1
35.150	HUNTERS GLEN	BRUNSWICK	230	230	SP/T	—	9.59	1
35.151	JACKSON	CEDAR GROVE	230	345	UG	4.33	—	1
35.152	NEWPORT-	HOBOKEN	230	230	UG	2.36	—	1
35.153	LUMBERTON-	COOKSTOWN	230	230	SP/T	18.05	—	1
35.154	LEONIA	BERGEN	230	230	UG	2.99	—	1
35.155	KITTATINNY-	NEWTON	230	230	SP/T	10.89	8.59	1
35.156	SEWAREN	WOODBIDGE	230	345	SP/T	6.89	—	2
35.157	SEWAREN-	RARITAN STEEL	230	230	UG	—	—	1
35.158	BRUNSWICK	DEVILS BROOK	230	230	SP/T	6.74		1
35.159	JERSEY CITY-	KEARNY	230	230	UG	0.42	—	1
35.160	JERSEY CITY-	KEARNY	230	230	UG	—	0.40	1
35.161	ROSELAND-	READINGTON [JCP&L]	230	230	SP/T	25.16	—	1
35.162	COX'S CORNER-	SILVER LAKE	230	230	SP/T	12.22	—	1
35.163	LINDEN VFT	WARINANCO	230	230	SP/T	2.32	—	1
35.164	CAMDEN-	CUTHBERT BLVD	230	230	UG	2.70		1
35.165	NORTH BERGEN	BERGEN	230	230	SP/T	2.14		1
35.166	LINDEN	LINDEN	230	230	SP/T	0.11	—	1
35.167	NEW MILFORD-	HILLSDALE	230	230	UG	5.89		1
35.168	BRUNSWICK	ADAMS	230	230	SP/T	0.36	4.54	1
35.169	GLOUCESTER-	DEPTFORD	230	230	SP/T	0.84	2.38	2
35.170	NEW FREEDOM-	MARLTON	230	230	SP/T	0.41	17.52	1
35.171	DEANS-	NEW DOVER	230	230	SP/T	3.35	17.66	1
35.172	DEPTFORD-	THOROFARE	230	230	SP/T	1.84	4.29	2
35.173	SUNNYMEADE-	SUNNYMEADE	230	230	SP/T	6.95	—	1
35.174	SEWAREN	LAFAYETTE	230	230	SP/T	0.88	6.04	1
35.175	BENNETS LANE	BRANCHBURG	230	230	SP/T	0.16	12.02	1
36					TOTAL	1,855.85	304.43	244

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1750/2500KCM CU.								35.141
1590ACSR								35.142
1590ACSR								35.143
1590ACSR								35.144
1590ACSR								35.145
1590ACSR								35.146
1590ACSR								35.147
1590ACSR								35.148
1590ACSS								35.149
1590ACSR/								35.150
5000KCM CU.								35.151
2000/2500KCM CU.								35.152
1590ACSR								35.153
2000KCM CU.								35.154
1590ACSR/ACSS/AW								35.155
1590ACSR								35.156
1000ALUM								35.157
1590/795ACSR								35.158
1000KCM CU.								35.159
1000KCM CU.								35.160
1590ACSR								35.161
1590ACSR								35.162
1590ACSR								35.163
3000KCM CU.								35.164
1590ACSR								35.165
1590ACSR								35.166
3500KCMIL								35.167
1590ACSR								35.168
1033.5ACSS								35.169
1590ACSR								35.170
1590ACSR/ACSS/AW								35.171
1033.5ACSS								35.172
1590ACSR/ACSS/AW								35.173
1590ACSR								35.174
1590ACSR								35.175
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From	To	Operat ing	Designed		On Structure of Line Designated	On Structure s of Another	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
35.176	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.177	HUDSON	HOMESTEAD	230	230	SP/T	0.32	4.53	1
35.178	WESTFIELD	ALDENE	230	230	SP/T	2.71	—	1
35.179	SEWAREN-	LAFAYETTE, WOODBRIDGE	230	230	SP/T	6.74		1
35.180	MANSFIELD	BURLINGTON	230	230	SP/T	—	10.77	1
35.181	PENHORN	49TH STREET SUB.	230	230	SP/T	0.37	1.65	1
35.182	HOBOKEN	49TH STREET SUB.	230	230	UG	3.30	—	1
35.183	METUCHEN	SEWAREN	230	230	SP/T	0.28	6.45	1
35.184	ROSELAND-	CEDAR GROVE	230	230	SP/T	0.43	7.23	1
35.185	GLOUCESTER-	CAMDEN	230	230	UG	7.84	—	1
35.186	WARD AVE	BURLINGTON	230	230	SP/T	—	16.45	1
35.187	ATHENIA-	BELLEVILLE	230	230	SP/T	0.64	5.22	1
35.188	SMITHBURG (JCP&L)	DEANS	230	230	SP/T	0.41	—	1
35.189	CAMDEN-	CUTHBERT BLVD.	230	230	UG	3.29	—	1
35.190	METUCHEN-	BRUNSWICK	230	345	SP/T	8.69	—	2
35.191	PLEASANT VALLEY-	ROCKTOWN	230	230	SP/T	2.81	—	1
35.192								
35.193	138KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.194	U.S. STEEL	TRENTON	138	230	SP/T	2.75	2.14	1
35.195	BAYONNE-	BAYONNE COGEN	138	138	UG	3.69	—	1
35.196	AMERICAN REFUEL-	FOUNDRY ST.	138	345	UG	1.27	—	1
35.197	ESSEX-	AMERICAN REFUEL	138	345	UG	0.22	—	1
35.198	NEWARK	FEDERAL SQUARE	138	138	UG	0.72	—	1
35.199	BERGEN SW	BERGEN GEN	138	138	SP/T	1.17		2
35.200	ESSEX-	NEWARK	138	138	UG	4.13	—	1
35.201	—	—	138	230	SP/T	0.12	—	1
35.202	ATHENIA-	FAIRLAWN	138	138	UG	8.88		1
35.203	ATHENIA-	KULLER RD	138	138	UG	1.83	—	1
35.204	BAYWAY-	FEDERAL SQUARE	138	345	UG	9.13	—	1
35.205	FOUNDRY ST-	NEWARK	138	138	UG	3.09	—	1
35.206	TRENTON-	WARD AVENUE	138	138	SP/T	—	—	1
35.207	KULLER RD-	FAIRLAWN	138	345	UG	5.71	—	1
35.208	BERGEN#1-	FAIRLAWN	138	345	UG	11.20	—	1
35.209	DEVILS BROOK	DEY ROAD, PLAINSBORO, FORRESTRAL	138	138	SP/T	—	—	1
35.210	—	SVC TO FORRESTRAL	138	138	SP/T	2.22	—	1
36					TOTAL	1,855.85	304.43	244

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
								35.176
1590ACSR								35.177
1590ACSR								35.178
1590ACSR								35.179
397.5/1590ACSR/ACSS								35.180
1590ACSR								35.181
2000/2500KCM CU.								35.182
1590ACSR								35.183
1590ACSR								35.184
3500KCM CU.								35.185
1590ACSS								35.186
1590ACSR								35.187
1590ACSR								35.188
3500KCM CU.								35.189
1590ACSR								35.190
1590ACSR								35.191
								35.192
								35.193
1590ACSR								35.194
2000KCM CU.								35.195
3000KCM CU.								35.196
3000KCM CU.								35.197
2000KCM CU.								35.198
1590 ACSR/ACSS/AW								35.199
2000/2500/3000KCM CU. AL								35.200
1590ACSR								35.201
1500/1250KCM CU.								35.202
2000KCM CU.								35.203
3000KCM CU.								35.204
2000KCM CU.								35.205
1033.5 54/7 ACSS								35.206
3000KCM CU.								35.207
3000KCM CU.								35.208
795ACSR								35.209
397.5ACSR								35.210
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.211	138KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.212	NEWARK-	DOREMUS PL	138	138	UG	5.05	—	1
35.213	DOREMUS PL-	BAYWAY	138	138	UG	5.70	—	1
35.214	BERGEN-	EAST RUTHERFORD	138	138	UG	6.71	—	1
35.215	ATHENIA-	EAST RUTHERFORD	138	138	UG	3.74	—	1
35.216	L-AL 1/6	L-AL 1/2	138	138	SP/T	0.72	—	1
35.217	BURLINGTON-	BUSTLETON, CROSSWICKS, COLONIAL	138	138	SP/T	0.19	—	1
35.218	BURLINGTON-	BUSTLETON, CROSSWICKS, CHESTERFIELD	138.00	138.00	SP/T	—	—	1
35.219	Adj. double counting					(1,251.81)	(301.47)	
35.220								
35.221								
35.222								
35.223								
35.224								
35.225								
35.226								
35.227								
35.228								
35.229								
35.230								
35.231								
35.232								
35.233								
35.234								
35.235								
35.236								
35.237								
35.238								
35.239								
35.240								
35.241								
35.242								
35.243								
35.244								
35.245								
36					TOTAL	1,855.85	304.43	244

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								35.211
3000KCM CU.								35.212
3000KCM CU.								35.213
3000KCM CU.								35.214
3000KCM CU.								35.215
1590ACSR								35.216
S/ACSR								35.217
1033.5/1590ACSS/								35.218
								35.219
								35.220
								35.221
								35.222
								35.223
								35.224
								35.225
								35.226
								35.227
								35.228
								35.229
								35.230
								35.231
								35.232
								35.233
								35.234
								35.235
								35.236
								35.237
								35.238
								35.239
								35.240
								35.241
								35.242
								35.243
								35.244
								35.245
	110,150,651	6,326,243,322	6,436,393,973	15,698,872	40,593,817	4,550,348	60,843,037	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower
S/AT - Steel/Aluminum Tower
RRO - Railroad Overbuild
H - H Frame Structure
HPFF - High Pressure Fluid Filled - Pipe Type Cable
HPFG - High Pressure Gas Filled - Pipe Type Cable
UCB - Underground Conduit Bank
WP - Wood Pole
XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 35.002 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 35.003 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.004 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.005 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 422.1 Line No.: 35.006 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.007 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.008 Column: a

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.7 Line No.: 35.219 Column: f

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Schedule Page: 422.7 Line No.: 35.219 Column: g

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	HOPE CREEK (5015)	RED LION (5015)	0.00	SP/T	0.40	2	1
2	BAYWAY (U-3473)	NORTH AVE (U-3473)	0.00	UG	0.23	1	1
3	MERCER (A-2201)	LAWRENCE (A-2201)	0.00	SP/T	0.15	2	2
4	ESSEX (A-2227)	HUDSON (A-2227)	1.00	SP/T	0.11	2	2
5	LINDEN (A-2253)	GULF OIL (A-2253)	0.00	SP/T	0.50	2	2
6	BURLINGTON (A-2279)	CAMDEN (A-2279)	0.00	SP/T	0.16	1	1
7	MEADOWS (C-2281)	ATHENIA (C-2281)	0.00	SP/T	0.14	2	2
8	MERCER (D-2309)	WHITE HORSE (D-2309)	2.00	SP/T	0.14	1	1
9	DEVILS BROOK (D-2335)	TRENTON (D-2335)	0.00	SP/T	0.17	2	2
10	WALDWICK- (E-2257)	HAWTHORNE (E-2257)	0.00	UG	0.25	1	1
11	SADDLE BROOK (F-2337)	ATHENIA (F-2337)	0.00	UG	0.21	1	1
12	CLIFTON AVE (H-2208)	TRENTON (H-2208)	-2.00	SP/T	0.12	2	2
13	MAINSFIELD (H-2339)	WARD AVE (H-2339)	6.00	SP/T	0.14	2	2
14	McCARTER (J-2315)	STANLEY TERRACE (J-2315)	0.00	UG	0.27	1	1
15	ESSEX- (K-2211)	McCARTER (K-2211)	0.00	UG	0.21	1	1
16	NEW FREEDOM- (K-2237)	BEAVER BROOK (K-2237)	0.00	SP/T	0.13	1	1
17	JACKSON RD (M-2239)	HINCHMANS (M-2239)	0.00	UG	0.20	1	1
18	WEST ORANGE (N-2292)	SPRINGFIELD (N-2292)	0.00	UG	0.30	1	1
19	BRUNSWICK (N-2345)	NEW DEY (N-2345)	-10.00	SP/T	0.18	1	1
20	HOBOKEN (R-2270)	49TH ST (R-2270)	0.00	UG	0.21	1	1
21	HUNTERS GLEN (S-2324)	BRUNSWICK (S-2324)	5.00	SP/T	0.14	1	1
22	JACKSON (S-2350)	CEDAR GROVE (S-2350)	0.00	UG	0.24	1	1
23	ROSELAND (U-2221)	READINGTON[JCP&L] (U-2221)	0.00	SP/T	0.18	1	1
24	LINDEN VFT (U-2273)	WARINANCO (U-2273)	0.00	SP/T	0.08	2	2
25	LINDEN (Unit 7-8)	LINDEN (Unit 7-8)	0.00	SP/T	0.04	1	1
26	NEW MILFORD (V-2222)	HILLSDALE (V-2222)	0.00	UG	0.35	1	1
27	DEANS (W-2249)	WESTFIELD (W-2249)	0.00	SP/T	0.07	2	2
28	WARD AVE (X-2355)	BURLINGTON (X-2355)	-5.00	SP/T	0.16	2	2
29	WARD AVE (Y-2356)	BURLINGTON (Y-2356)	0.00	SP/T	0.17	2	2
30	BERGEN SW (GENAB-GBE)	BERGEN GEN (GENAB-GBE)	0.00	SP/T	0.07	1	1
31	NEWARK (G-1359)	FEDERAL SQUARE (G-1359)	0.00	UG	0.06	1	1
32	ESSEX- (H-1308)	NEWARK (H-1308)	0.00	UG	0.19	1	1
33	FOUNDRY ST- (K-1337)	NEWARK (K-1337)	0.00	UG	0.15	1	1
34	TRENTON (K-1363)	WARD AVE (K-1363)	0.00	SP/T	—	1	1
35	KULLER RD- (L-1364)	FAIRLAWN (L-1364)	0.00	UG	0.23	1	1
36	SVC TO FORRESTAL (N-1340)	SVC TO FORRESTAL (N-1340)	-2.00	SP/T	0.14	2	2
37	NEWARK (N-1366)	DOREMUS PL (N-1366)	0.00	UG	0.22	1	1
38	DOREMUS PL (Q-1369)	BAYWAY (Q-1369)	0.00	UG	0.29	1	1
39	BURLINGTON (Y-1325)	COLONIAL (Y-1325)	0.00	SP/T	0.10	2	2
40	BURLINGTON (Z-1326)	WARD AVE (Z-1326)	0.00	SP/T	—	1	1
41	VARIOUS (69KV)	VARIOUS (69KV)	12.00	WP	0.41	1	1
42	VARIOUS (69KV)	VARIOUS (69KV)	5.00	UCB	0.07	1	1
43							
44	TOTAL		12.00		7.58	56	55

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction (q)	Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
2493	KCMIL	3 phase/1 conductor	500	—	1,718,190	—	—	1,718,190	Overground	1
3000	KCMIL	3 phase/1 conductor	345	—	—	1,361,338	—	1,361,338	Underground	2
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	3
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	4
804.5/159	KCMIL	3 phase/1 conductor	230	—	—	1,814,848	—	1,814,848	Overground	5
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	6
1590	KCMIL	3 phase/1 conductor	230	—	3,971,250	—	—	3,971,250	Overground	7
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	8
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	9
2000/2500	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Underground	10
3500	KCMIL	3 phase/1 conductor	230	—	—	3,394,282	—	3,394,282	Underground	11
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	12
397.5/159	KCMIL	3 phase/1 conductor	230	—	7,035,650	—	—	7,035,650	Overground	13
2500/3500	KCMIL	3 phase/1 conductor	230	—	—	1,064,451	—	1,064,451	Underground	14
2000/2500	KCMIL	3 phase/1 conductor	230	—	—	1,132,821	—	1,132,821	Underground	15
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	16
2000/2500	KCMIL	3 phase/1 conductor	230	—	—	1,224,414	—	1,224,414	Underground	17
3000	KCMIL	3 phase/1 conductor	230	—	—	1,592,676	—	1,592,676	Underground	18
1590/795	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	19
1750/2500	KCMIL	3 phase/1 conductor	230	—	—	1,296,772	—	1,296,772	Underground	20
1590/795	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	21
5000	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Underground	22
1590	KCMIL	3 phase/1 conductor	230	—	79,280,212	94,615,702	—	173,895,914	Overground	23
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	24
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	25
3500	KCMIL	3 phase/1 conductor	230	—	—	1,049,381	—	1,049,381	Underground	26
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	27
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	28
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	29
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	30
2000	KCMIL	3 phase/1 conductor	138	—	—	5,395,357	—	5,395,357	Underground	31
2000/2500	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Underground	32
2000	KCMIL	3 phase/1 conductor	138	—	—	1,105,145	—	1,105,145	Underground	33
1033.5	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Overground	34
3000	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Underground	35
397.5	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Overground	36
3000	KCMIL	3 phase/1 conductor	138	—	7,263,143	—	—	7,263,143	Underground	37
3000	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Underground	38
1033.5/15	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Overground	39
1033.5/15	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Overground	40
800	KCMIL	3 phase/1 conductor	69	—	46,322,479	—	—	46,322,479	Overground	41
1500	KCMIL	3 phase/1 conductor	69	—	—	204,432,536	—	204,432,536	Underground	42
								—		43
				—	145,590,924	319,479,723		465,070,647		44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION					
2	Arcola, Paramus	Distribution	Unattended	26.40	4.15	0
3	Bergen Point, Bayone	Distribution	Unattended	26.40	4.15	0
4	Bergen County College	Distribution	Unattended	26.40	13.20	0
5	Constable Hook	Distribution	Unattended	26.40	13.20	0
6	Culver Avenue, Jersey City	Distribution	Unattended	26.40	4.15	0
7	Centex Towers	Distribution	Unattended	26.40	13.20	0
8	Fairview	Distribution	Unattended	26.40	4.15	0
9	Fort Lee	Distribution	Unattended	26.40	4.15	0
10	Fort Lee	Distribution	Unattended	26.40	13.20	0
11	Garfield Ave., Jersey City	Distribution	Unattended	26.40	4.15	0
12	Hackensack	Distribution	Unattended	26.40	4.15	0
13	Harrison	Distribution	Unattended	26.40	4.15	0
14	Howell St, Jersey City	Distribution	Unattended	13.00	4.15	0
15	Hudson Terrace	Distribution	Unattended	26.40	4.15	0
16	Hudson Terrace	Distribution	Unattended	26.40	13.20	0
17	Little Ferry	Distribution	Unattended	26.40	13.20	0
18	Lodi	Distribution	Unattended	26.40	13.20	0
19	Mall, Paramus (Note 1)	Distribution	Unattended	26.40	13.20	0
20	Morgan Street, Jersey City	Distribution	Unattended	26.40	4.15	0
21	Polk Street, W. New York	Distribution	Unattended	26.40	4.15	0
22	Ridgewood	Distribution	Unattended	26.40	4.15	0
23	South Waterfront, Jersey City	Distribution	Unattended	26.40	13.20	0
24	West New York	Distribution	Unattended	26.40	4.15	0
25	Westwood	Distribution	Unattended	26.40	4.15	0
26	—			—	—	0
27	METROPOLITAN DIVISION			—	—	0
28	Allwood, Clifton	Distribution	Unattended	26.40	4.15	0
29	Belleville	Distribution	Unattended	26.40	4.15	0
30	Belmont, Garfield	Distribution	Unattended	26.40	13.20	0
31	Bloomfield	Distribution	Unattended	26.40	4.15	0
32	Bloomfield	Distribution	Unattended	26.40	13.20	0
33	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	4.15	0
34	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	13.20	0
35	Central Avenue, Newark	Distribution	Unattended	26.40	4.15	0
36	East Orange	Distribution	Unattended	26.40	4.15	0
37	Essex Switch	Distribution	Unattended	26.40	13.20	0
38	Fair Lawn	Distribution	Unattended	26.40	4.15	0
39	Federal Square, Newark	Distribution	Unattended	26.40	4.15	0
40	Fifteenth Street, Newark	Distribution	Unattended	26.40	4.15	0
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
24	3	—	—	—	—	2
27	3	—	—	—	—	3
19	2	—	—	—	—	4
15	2	—	—	—	—	5
20	4	—	—	—	—	6
28	4	—	—	—	—	7
20	3	—	—	—	—	8
27	3	—	—	—	—	9
9	1	—	—	—	—	10
27	3	—	—	—	—	11
27	3	—	—	—	—	12
36	4	—	—	—	—	13
12	2	—	—	—	—	14
18	2	—	—	—	—	15
9	1	—	—	—	—	16
12	2	—	—	—	—	17
6	1	—	—	—	—	18
12	2	—	—	—	—	19
27	3	—	—	—	—	20
36	3	1.00	—	—	—	21
27	3	—	—	—	—	22
19	2	—	—	—	—	23
27	3	—	—	—	—	24
24	3	—	—	—	—	25
—	—	—	—	—	—	26
—	—	—	—	—	—	27
18	2	—	—	—	—	28
18	2	—	—	—	—	29
15	2	—	—	—	—	30
36	4	—	—	—	—	31
6	1	—	—	—	—	32
12	2	—	—	—	—	33
6	1	—	—	—	—	34
27	3	—	—	—	—	35
48	4	—	—	—	—	36
—	—	1.00	—	—	—	37
18	3	—	—	—	—	38
18	2	—	—	—	—	39
3	1	—	—	—	—	40
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.001	Fifteenth Street, Newark	Distribution	Unattended	26.40	13.20	—
40.002	Getty Avenue, Clifton	Distribution	Unattended	26.40	4.15	—
40.003	Haledon	Distribution	Unattended	26.40	4.15	—
40.004	Irvington	Distribution	Unattended	26.40	4.15	—
40.005	Lakeside Avenue, Orange	Distribution	Unattended	26.40	4.15	—
40.006	Legion Place, Fair Lawn	Distribution	Unattended	26.40	4.15	—
40.007	Montclair	Distribution	Unattended	26.40	4.15	—
40.008	Mountain View, Wayne	Distribution	Unattended	26.40	13.20	—
40.009	Nevins Rd., Fairlawn	Distribution	Unattended	26.40	13.20	—
40.010	Nineteenth Ave., Newark	Distribution	Unattended	26.40	4.15	—
40.011	Nineteenth Ave., Newark	Distribution	Unattended	26.40	13.20	—
40.012	Newark Airport Breaker Station, Newark (Note 5)	Distribution	Unattended	—	—	—
40.013	Newark Switch	Distribution	Unattended	26.40	13.20	—
40.014	Norfolk Street, Newark	Distribution	Unattended	26.40	4.15	—
40.015	Nutley	Distribution	Unattended	26.40	4.15	—
40.016	Oak Street, Passaic	Distribution	Unattended	26.40	4.15	—
40.017	Orange Valley, Orange	Distribution	Unattended	26.40	4.15	—
40.018	Paterson	Distribution	Unattended	26.40	4.15	—
40.019	Port Street, Newark (Note 1)	Distribution	Unattended	26.40	13.20	—
40.020	South Orange	Distribution	Unattended	26.40	4.15	—
40.021	VanHouten Ave., Clifton	Distribution	Unattended	26.40	4.15	—
40.022	Waverly, Newark	Distribution	Unattended	26.40	4.15	—
40.023	West Orange	Distribution	Unattended	26.40	4.15	—
40.024	—			—	—	—
40.025	CENTRAL DIVISION			—	—	—
40.026	Albany Street, Bkr. Sta., New Bruns. (NOTE 5)	Distribution	Unattended	26.40	—	—
40.027	Avenel, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.028	Bound Brook, Middlesex	Distribution	Unattended	26.40	4.15	—
40.029	Carteret	Distribution	Unattended	26.40	4.15	—
40.030	Clark, Clark	Distribution	Unattended	26.40	4.15	—
40.031	Cliff Road, Woodbridge	Distribution	Unattended	26.40	13.20	—
40.032	Cranford	Distribution	Unattended	26.40	4.15	—
40.033	Dayton, So. Brunswick	Distribution	Unattended	26.40	13.20	—
40.034	Edison	Distribution	Unattended	26.40	4.15	—
40.035	Edison	Distribution	Unattended	26.40	13.12	—
40.036	Elizabeth	Distribution	Unattended	26.40	4.15	—
40.037	Finderne, Bridgewater	Distribution	Unattended	26.40	4.15	—
40.038	First Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.039	Franklin Sub	Distribution	Unattended	69.00	13.20	—
40.040	Hancock St., S. Plainfield	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
9	1	—	—	—	—	40.001
18	2	—	—	—	—	40.002
18	3	—	—	—	—	40.003
27	3	—	—	—	—	40.004
27	3	—	—	—	—	40.005
3	1	—	—	—	—	40.006
27	3	—	—	—	—	40.007
6	1	—	—	—	—	40.008
9	1	—	—	—	—	40.009
18	2	—	—	—	—	40.010
9	1	—	—	—	—	40.011
—	—	—	—	—	—	40.012
72	4	—	—	—	—	40.013
21	6	—	—	—	—	40.014
18	2	—	—	—	—	40.015
18	2	—	—	—	—	40.016
18	3	—	—	—	—	40.017
27	3	—	—	—	—	40.018
19	2	—	—	—	—	40.019
30	4	—	—	—	—	40.020
17	3	—	—	—	—	40.021
27	3	—	—	—	—	40.022
24	3	—	—	—	—	40.023
—	—	—	—	—	—	40.024
—	—	—	—	—	—	40.025
—	—	—	—	—	—	40.026
18	2	—	—	—	—	40.027
18	2	—	—	—	—	40.028
18	2	—	—	—	—	40.029
21	3	—	—	—	—	40.030
6	1	—	—	—	—	40.031
27	3	—	—	—	—	40.032
6	1	—	—	—	—	40.033
18	2	—	—	—	—	40.034
9	1	—	—	—	—	40.035
27	3	—	—	—	—	40.036
8	2	—	—	—	—	40.037
18	2	—	—	—	—	40.038
54	2	—	—	—	—	40.039
18	2	—	—	—	—	40.040
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.041	Harts Lane, E. Brunswick	Distribution	Unattended	69.00	13.20	—
40.042	Henry Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.043	Keasbey, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.044	Kenilworth	Distribution	Unattended	26.40	4.15	—
40.045	Lehigh Ave., Union	Distribution	Unattended	26.40	4.15	—
40.046	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	4.15	—
40.047	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	13.20	—
40.048	Menlo Park Breaker St., Edison (Note 5)	Distribution	Unattended	—	—	—
40.049	Mountainside	Distribution	Unattended	26.40	13.20	—
40.050	Pleasant Street, Linden	Distribution	Unattended	26.40	4.15	—
40.051	Rahway	Distribution	Unattended	26.40	4.15	—
40.052	Raritan Valley, Somerville	Distribution	Unattended	26.40	4.15	—
40.053	Raritan Valley, Somerville	Distribution	Unattended	26.40	13.20	—
40.054	Roselle	Distribution	Unattended	26.40	4.15	—
40.055	Scotch Plains	Distribution	Unattended	26.40	4.15	—
40.056	Scotch Plains	Distribution	Unattended	26.40	13.20	—
40.057	Metuchen Switch	Distribution	Unattended	26.00	4.15	—
40.058	Union	Distribution	Unattended	26.40	4.15	—
40.059	—			—	—	—
40.060	SOUTHERN DIVISION			—	—	—
40.061	Audubon	Distribution	Unattended	26.40	4.15	—
40.062	Bordentown	Distribution	Unattended	26.40	4.15	—
40.063	Chauncey St., Trenton	Distribution	Unattended	26.40	4.15	—
40.064	Cherry Hill	Distribution	Unattended	26.40	4.15	—
40.065	Chester, Maple Shade	Distribution	Unattended	26.40	4.15	—
40.066	Collingswood	Distribution	Unattended	26.40	4.15	—
40.067	Fernwood, Ewing	Distribution	Unattended	26.40	13.20	—
40.068	Haddon Heights	Distribution	Unattended	26.40	4.15	—
40.069	Lamerton Road, Hamilton	Distribution	Unattended	26.40	13.20	—
40.070	Lawnside	Distribution	Unattended	69.00	13.20	—
40.071	Lawrence	Distribution	Unattended	69.00	13.20	—
40.072	Maple Shade	Distribution	Unattended	69.00	13.20	—
40.073	Monument Breaker Station (NOTE 5)	Distribution	Unattended	26.40	—	—
40.074	Medford	Distribution	Unattended	69.00	13.20	—
40.075	Mount Rose, Hopewell	Distribution	Unattended	69.00	13.20	—
40.076	Penns Neck, West Windsor	Distribution	Unattended	69.00	13.20	—
40.077	Pine Street, Camden	Distribution	Unattended	26.40	4.15	—
40.078	Princeton, Princeton Boro	Distribution	Unattended	26.40	4.15	—
40.079	State Street, Camden	Distribution	Unattended	26.40	4.15	—
40.080	State Street, Camden	Distribution	Unattended	26.40	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
81	3	—	—	—	—	40.041
12	3	—	—	—	—	40.042
27	3	—	—	—	—	40.043
18	2	—	—	—	—	40.044
18	2	—	—	—	—	40.045
27	3	—	—	—	—	40.046
6	1	—	—	—	—	40.047
—	—	—	—	—	—	40.048
9	1	—	—	—	—	40.049
22	3	—	—	—	—	40.050
27	3	—	—	—	—	40.051
12	2	—	—	—	—	40.052
6	1	—	—	—	—	40.053
18	2	—	—	—	—	40.054
7	3	—	—	—	—	40.055
9	1	—	—	—	—	40.056
—	—	1	—	—	—	40.057
24	3	—	—	—	—	40.058
—	—	—	—	—	—	40.059
—	—	—	—	—	—	40.060
18	2	—	—	—	—	40.061
12	2	—	—	—	—	40.062
27	3	—	—	—	—	40.063
18	3	—	—	—	—	40.064
16	3	—	—	—	—	40.065
5	2	—	—	—	—	40.066
15	2	—	—	—	—	40.067
18	3	—	—	—	—	40.068
9	1	—	—	—	—	40.069
27	1	—	—	—	—	40.070
12	1	—	—	—	—	40.071
27	1	—	—	—	—	40.072
—	—	—	—	—	—	40.073
27	1	—	—	—	—	40.074
54	2	—	—	—	—	40.075
54	2	—	—	—	—	40.076
18	2	—	—	—	—	40.077
18	2	—	—	—	—	40.078
27	3	—	—	—	—	40.079
19	2	—	—	—	—	40.080
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.081	Thirty-Second St., Camden	Distribution	Unattended	26.40	4.15	—
40.082	Village Road, W. Windsor	Distribution	Unattended	26.40	13.20	—
40.083	Westmont, Haddon Twp.	Distribution	Unattended	26.40	4.15	—
40.084	Woodlynne, Camden	Distribution	Unattended	26.40	4.15	—
40.085	—			—	—	—
40.086	TRANSMISSION			—	—	—
40.087	CENTRAL DIVISION			—	—	—
40.088	Adams, No. Brunswick	Transmission	Unattended	230.00	13.20	—
40.089	Aldene Switch, Cranford	Transmission	Unattended	230.00	26.40	11.00
40.090	Aldene Sub, Cranford	Transmission	Unattended	230.00	13.20	—
40.091	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	26.40	13.20
40.092	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	138.00	13.20
40.093	Bennetts Lane Sub	Transmission	Unattended	230.00	13.20	—
40.094	Bennetts Lane Switch	Transmission	Unattended	230.00	69.00	—
40.095	Branchburg Switch	Transmission	Unattended	500.00	230.00	13.20
40.096	Bridgewater Switch	Transmission	Unattended	230.00	69.00	—
40.097	Bridgewater Switch	Transmission	Unattended	230.00	26.40	11.00
40.098	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	138.00	—
40.099	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	69.00	—
40.100	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	26.40	11.00
40.101	Brunswick Sub, N. Brunswick	Transmission	Unattended	230.00	13.20	—
40.102	Deans Switch, S. Brunswick	Transmission	Unattended	500.00	230.00	13.20
40.103	Deans Switch, S. Brunswick	Transmission	Unattended	230.00	69.00	—
40.104	Deans Switch, S. Brunswick	Transmission	Unattended	138.00	26.40	11.00
40.105	Doremus Sub	Transmission	Unattended	138.00	13.20	—
40.106	Fanwood Sub	Transmission	Unattended	230.00	13.20	—
40.107	Flagtown Switch Rack, Hillsboro (Note 5)	Transmission	Unattended	230.00	—	—
40.108	Front Street, Scotch Plains	Transmission	Unattended	69.00	4.15	—
40.109	Front Street, Scotch Plains	Transmission	Unattended	230.00	69.00	—
40.110	Greenbrook	Transmission	Unattended	230.00	69.00	—
40.111	Greenbrook	Transmission	Unattended	230.00	13.20	—
40.112	Kilmer Sub	Transmission	Unattended	230.00	13.20	—
40.113	Lafayette Road, Woodbridge	Transmission	Unattended	230.00	13.20	—
40.114	Lake Nelson Switch	Transmission	Unattended	230.00	69.00	—
40.115	Lake Nelson Sub	Transmission	Unattended	230.00	13.20	—
40.116	Linden Switch	Transmission	Unattended	138.00	26.40	11.00
40.117	Linden Switch	Transmission	Unattended	230.00	138.00	13.20
40.118	Linden Switch	Transmission	Unattended	345.00	230.00	13.20
40.119	Linden Switch	Transmission	Unattended	345.00	138.00	—
40.120	Meadow Road Sub	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
27	3	—	—	—	—	40.081
6	1	—	—	—	—	40.082
18	2	—	—	—	—	40.083
27	3	—	—	—	—	40.084
—	—	—	—	—	—	40.085
—	—	—	—	—	—	40.086
—	—	—	—	—	—	40.087
54	2	—	—	—	—	40.088
144	2	—	—	—	—	40.089
54	2	—	—	—	—	40.090
270	3	—	—	—	—	40.091
900	2	—	—	—	—	40.092
54	2	—	—	—	—	40.093
150	1	—	—	—	—	40.094
1,575	9	1	—	—	—	40.095
150	1	—	—	—	—	40.096
144	2	—	—	—	—	40.097
—	—	1	—	—	—	40.098
360	2	1	—	—	—	40.099
144	2	—	—	—	—	40.100
54	2	—	—	—	—	40.101
1,575	9	1	—	—	—	40.102
—	—	1	—	—	—	40.103
—	—	9	—	—	—	40.104
108	4	—	—	—	—	40.105
54	2	—	—	—	—	40.106
—	—	—	—	—	—	40.107
31	3	—	—	—	—	40.108
180	1	—	—	—	—	40.109
180	1	—	—	—	—	40.110
54	2	—	—	—	—	40.111
108	4	—	—	—	—	40.112
54	2	—	—	—	—	40.113
150	1	—	—	—	—	40.114
54	2	—	—	—	—	40.115
144	2	—	—	—	—	40.116
330	1	—	—	—	—	40.117
450	1	1	—	—	—	40.118
900	2	1	—	—	—	40.119
54	2	—	—	—	—	40.120
						41
						42
						43
						44

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Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.121	Metuchen Switch	Transmission	Attended	230.00	26.40	11.00
40.122	Metuchen Switch	Transmission	Attended	230.00	26.40	—
40.123	Metuchen Switch	Transmission	Attended	230.00	138.00	—
40.124	Metuchen Switch	Transmission	Attended	230.00	13.20	—
40.125	Metuchen Switch	Transmission	Attended	69.00	13.20	—
40.126	Metuchen Switch	Transmission	Attended	69.00	26.00	—
40.127	Metuchen Switch	Transmission	Attended	69.00	4.15	—
40.128	Metuchen Switch	Transmission	Attended	230.00	26.00	11.00
40.129	Metuchen Switch	Transmission	Attended	230.00	13.00	13.00
40.130	Metuchen Switch	Transmission	Attended	138.00	13.20	—
40.131	Metuchen Switch	Transmission	Attended	138.00	69.00	—
40.132	Metuchen Switch	Transmission	Attended	345.00	26.40	13.20
40.133	Metuchen Switch	Transmission	Attended	345.00	13.20	—
40.134	Metuchen Switch	Transmission	Attended	230.00	69.00	—
40.135	Minue St Sub	Transmission	Attended	230.00	13.20	—
40.136	Mountain Ave Sub	Transmission	Attended	69.00	13.20	—
40.137	North Bridge St Sub	Transmission	Attended	69.00	13.20	—
40.138	New Dover Sub	Transmission	Unattended	230.00	13.20	—
40.139	North Ave Sub	Transmission	Unattended	345.00	13.20	—
40.140	Pierson Ave Sub	Transmission	Unattended	230.00	13.20	—
40.141	Plainfield	Transmission	Unattended	69.00	4.15	—
40.142	Polhemus Lane Sub	Transmission	Unattended	230.00	13.20	—
40.143	Sand Hills Sub	Transmission	Unattended	69.00	13.20	—
40.144	Sewaren Switch, Woodbridge	Transmission	Unattended	230.00	26.40	11.00
40.145	Somerville Sub	Transmission	Unattended	230.00	13.20	—
40.146	South 2nd St., Plainfield	Transmission	Unattended	69.00	13.20	—
40.147	Springfield Road Sub	Transmission	Unattended	230.00	13.20	—
40.148	Springfield Road Sub	Transmission	Unattended	230.00	69.00	—
40.149	Stanley Terrace Sub	Transmission	Unattended	230.00	13.20	—
40.150	Stanley Terrace Sub	Transmission	Unattended	230.00	69.00	—
40.151	Sunnymeade Sub	Transmission	Unattended	230.00	13.20	—
40.152	Vauxhall Road Sub	Transmission	Unattended	69.00	13.20	—
40.153	Warinanco, Linden	Transmission	Unattended	230.00	13.20	—
40.154	Westfield Sub	Transmission	Unattended	230.00	13.20	13.20
40.155	Woodbridge	Transmission	Unattended	230.00	13.20	—
40.156	—			—	—	—
40.157	METRO DIVISION			—	—	—
40.158	Athenia, Clifton	Transmission	Unattended	230.00	138.00	—
40.159	Athenia, Clifton	Transmission	Unattended	138.00	26.40	11.00
40.160	Belleville Switch	Transmission	Unattended	230.00	26.40	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
144	2	1	—	—	—	40.121
—	—	1	—	—	—	40.122
—	—	1	—	—	—	40.123
—	—	4	—	—	—	40.124
—	—	4	—	—	—	40.125
—	—	2	—	—	—	40.126
—	—	1	—	—	—	40.127
—	—	1	—	—	—	40.128
—	—	1	—	—	—	40.129
—	—	1	—	—	—	40.130
—	—	1	—	—	—	40.131
—	—	1	—	—	—	40.132
—	—	1	—	—	—	40.133
—	—	2	—	—	—	40.134
54	2	—	—	—	—	40.135
29	3	—	—	—	—	40.136
54	2	—	—	—	—	40.137
54	2	—	—	—	—	40.138
54	2	—	—	—	—	40.139
54	2	—	—	—	—	40.140
31	3	—	—	—	—	40.141
54	2	—	—	—	—	40.142
54	2	—	—	—	—	40.143
216	3	—	—	—	—	40.144
54	2	—	—	—	—	40.145
54	2	—	—	—	—	40.146
54	2	—	—	—	—	40.147
180	1	—	—	—	—	40.148
54	2	—	—	—	—	40.149
180	1	—	—	—	—	40.150
108	4	—	—	—	—	40.151
54	2	—	—	—	—	40.152
54	2	—	—	—	—	40.153
78	2	—	—	—	—	40.154
81	3	—	—	—	—	40.155
—	—	—	—	—	—	40.156
—	—	—	—	—	—	40.157
660	2	—	—	—	—	40.158
349	10	—	—	—	—	40.159
160	4	—	—	—	—	40.160
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.161	Belleville Switch	Transmission	Unattended	230.00	69.00	—
40.162	Branchbrook Sub	Transmission	Unattended	69.00	13.20	—
40.163	Cedar Grove Switch	Transmission	Unattended	230.00	69.00	—
40.164	Cedar Grove Sub	Transmission	Unattended	230.00	13.20	—
40.165	Clay Street, Newark	Transmission	Unattended	69.00	4.15	—
40.166	Clifton Sub	Transmission	Unattended	230.00	13.20	—
40.167	Cook Road Sub	Transmission	Unattended	230.00	13.20	—
40.168	Essex Switch, Newark	Transmission	Unattended	138.00	26.40	11.00
40.169	Essex Switch, Newark	Transmission	Unattended	230.00	138.00	—
40.170	Essex Switch, Newark	Transmission	Unattended	230.00	26.40	11.00
40.171	Fair Lawn Switch	Transmission	Unattended	230.00	138.00	—
40.172	Fair Lawn Switch	Transmission	Unattended	230.00	26.40	11.00
40.173	Fair Lawn Switch	Transmission	Unattended	138.00	69.00	—
40.174	Federal Square, Newark	Transmission	Unattended	138.00	4.15	—
40.175	Federal Square, Newark	Transmission	Unattended	138.00	69.00	—
40.176	Fortieth Street, Newark	Transmission	Unattended	69.00	4.15	—
40.177	Foundry Street, Newark	Transmission	Unattended	138.00	13.20	—
40.178	Foundry Street, Newark	Transmission	Unattended	138.00	69.00	—
40.179	Great Notch, Little Falls	Transmission	Unattended	69.00	4.15	—
40.180	Harvey Switch	Transmission	Unattended	230.00	69.00	—
40.181	Harvey Switch	Transmission	Unattended	69.00	13.20	—
40.182	Hawthorne	Transmission	Unattended	230.00	69.00	—
40.183	Hawthorne	Transmission	Unattended	230.00	13.20	—
40.184	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	13.20	—
40.185	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	69.00	—
40.186	Ironbound Sub	Transmission	Unattended	69.00	4.15	—
40.187	Jackson Road, Totowa	Transmission	Unattended	230.00	13.20	—
40.188	Jackson Road, Totowa	Transmission	Unattended	230.00	69.00	—
40.189	Kuller Road sub	Transmission	Unattended	69.00	13.20	—
40.190	Laurel Ave Sub	Transmission	Unattended	230.00	13.20	—
40.191	Marion Drive Sub	Transmission	Unattended	230.00	13.20	—
40.192	McCarter Switching Station, Newark	Transmission	Unattended	230.00	26.40	11.00
40.193	McCarter Switching Station, Newark	Transmission	Unattended	230.00	69.00	—
40.194	Mclean Blvd., Paterson	Transmission	Unattended	69.00	4.15	—
40.195	Newark Airport Switch	Transmission	Unattended	345.00	26.40	13.20
40.196	Newark Switch	Transmission	Unattended	138.00	26.40	—
40.197	North Paterson, Paterson	Transmission	Unattended	69.00	4.15	—
40.198	Nye Ave Sub	Transmission	Unattended	69.00	13.20	—
40.199	Passaic Sub	Transmission	Unattended	69.00	4.15	—
40.200	Paterson Sub	Transmission	Unattended	69.00	26.40	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
180	1	—	—	—	—	40.161
54	2	—	—	—	—	40.162
330	2	—	—	—	—	40.163
54	2	—	—	—	—	40.164
31	3	—	—	—	—	40.165
54	2	—	—	—	—	40.166
108	4	—	—	—	—	40.167
—	—	3	—	—	—	40.168
660	2	—	—	—	—	40.169
216	3	—	—	—	—	40.170
240	1	—	—	—	—	40.171
216	3	1	—	—	—	40.172
360	2	—	—	—	—	40.173
36	3	1	—	—	—	40.174
180	1	—	—	—	—	40.175
21	2	—	—	—	—	40.176
54	2	—	—	—	—	40.177
180	1	—	—	—	—	40.178
21	2	—	—	—	—	40.179
360	2	—	—	—	—	40.180
54	2	—	—	—	—	40.181
180	1	—	—	—	—	40.182
54	2	—	—	—	—	40.183
54	2	—	—	—	—	40.184
150	1	—	—	—	—	40.185
30	3	—	—	—	—	40.186
108	4	2	—	—	—	40.187
180	1	—	—	—	—	40.188
54	2	—	—	—	—	40.189
108	4	—	—	—	—	40.190
54	2	—	—	—	—	40.191
216	3	—	—	—	—	40.192
180	1	—	—	—	—	40.193
31	3	—	—	—	—	40.194
270	3	—	—	—	—	40.195
270	3	1	—	—	—	40.196
31	3	—	—	—	—	40.197
54	2	—	—	—	—	40.198
31	3	—	—	—	—	40.199
31	3	—	—	—	—	40.200
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.201	Roseland Switch	Transmission	Unattended	500.00	230.00	13.20
40.202	South Paterson Sub	Transmission	Unattended	69.00	4.15	—
40.203	Toneys Brook Sub	Transmission	Unattended	69.00	4.15	—
40.204	Totowa, Totowa Boro	Transmission	Unattended	69.00	4.15	—
40.205	Warren Point, Fair Lawn	Transmission	Unattended	69.00	4.15	—
40.206	West Caldwell	Transmission	Unattended	230.00	13.20	—
40.207	West Orange Switch	Transmission	Unattended	230.00	26.40	11.00
40.208				—	—	—
40.209	PALISADES DIVISION			—	—	—
40.210	Bayonne Sub	Transmission	Unattended	138.00	13.20	—
40.211	Bayonne Sub	Transmission	Unattended	345.00	13.20	—
40.212	Bayonne Switch	Transmission	Unattended	345.00	138.00	—
40.213	Bayonne Switch	Transmission	Unattended	345.00	26.40	13.20
40.214	Bayonne Switch	Transmission	Unattended	230.00	26.40	11.00
40.215	Bayonne Switch	Transmission	Unattended	345.00	69.00	—
40.216	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	26.40	11.00
40.217	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	69.00	—
40.218	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	138.00	13.20
40.219	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	138.00	13.20
40.220	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	230.00	13.20
40.221	Bergenfield	Transmission	Unattended	230.00	13.20	—
40.222	Bergenfield	Transmission	Unattended	230.00	69.00	—
40.223	Carlstadt	Transmission	Unattended	69.00	13.20	—
40.224	Carlstadt	Transmission	Unattended	69.00	26.40	—
40.225	Dumont	Transmission	Unattended	69.00	4.15	—
40.226	Dumont	Transmission	Unattended	69.00	13.20	—
40.227	East Rutherford Switch	Transmission	Unattended	138.00	26.40	11.00
40.228	East Rutherford Switch	Transmission	Unattended	138.00	69.00	—
40.229	East Rutherford Sub	Transmission	Unattended	138.00	13.20	—
40.230	Englewood	Transmission	Unattended	69.00	4.15	—
40.231	Fairmount Sub	Transmission	Unattended	69.00	13.20	—
40.232	Greenville, Jersey City	Transmission	Unattended	69.00	4.15	—
40.233	Hasbrouck Heights	Transmission	Unattended	69.00	4.15	—
40.234	Hillsdale	Transmission	Unattended	230.00	26.40	—
40.235	Hillsdale	Transmission	Unattended	230.00	13.20	—
40.236	Hillsdale	Transmission	Unattended	230.00	69.00	—
40.237	Hoboken Sub	Transmission	Unattended	230.00	13.20	13.20
40.238	Homestead, No. Bergen	Transmission	Unattended	230.00	13.20	—
40.239	Hudson Switch, Jersey City	Transmission	Attended	345.00	230.00	—
40.240	Jersey City Switch	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
1,440	6	1	—	—	—	40.201
31	3	—	—	—	—	40.202
31	3	—	—	—	—	40.203
21	2	—	—	—	—	40.204
31	3	—	—	—	—	40.205
108	4	—	—	—	—	40.206
216	3	—	—	—	—	40.207
—	—	—	—	—	—	40.208
—	—	—	—	—	—	40.209
54	2	—	—	—	—	40.210
54	2	—	—	—	—	40.211
450	1	—	—	—	—	40.212
180	2	—	—	—	—	40.213
—	—	1	—	—	—	40.214
180	1	1	—	—	—	40.215
216	3	—	—	—	—	40.216
150	1	—	—	—	—	40.217
330	1	—	—	—	—	40.218
450	1	1	—	—	—	40.219
450	1	1	—	—	—	40.220
54	2	—	—	—	—	40.221
180	1	—	—	—	—	40.222
54	2	—	—	—	—	40.223
144	2	—	—	—	—	40.224
20	2	—	—	—	—	40.225
9	1	—	—	—	—	40.226
150	6	—	—	—	—	40.227
300	2	—	—	—	—	40.228
54	2	—	—	—	—	40.229
31	3	—	—	—	—	40.230
54	2	—	—	—	—	40.231
31	3	—	—	—	—	40.232
31	3	—	—	—	—	40.233
90	2	—	—	—	—	40.234
108	4	—	—	—	—	40.235
180	1	—	—	—	—	40.236
156	4	—	—	—	—	40.237
108	4	—	—	—	—	40.238
—	—	2	—	—	—	40.239
54	2	—	—	—	—	40.240
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.241	Kearny Sub	Transmission	Unattended	230.00	13.20	—
40.242	Kearny Switch	Transmission	Unattended	230.00	69.00	—
40.243	Kingsland Switch, North Arlington	Transmission	Unattended	230.00	69.00	—
40.244	Kingsland Sub, North Arlington	Transmission	Unattended	230.00	13.20	—
40.245	Leonia	Transmission	Unattended	230.00	13.20	—
40.246	Marion Switch, Jersey City	Transmission	Unattended	345.00	26.40	13.20
40.247	Maywood	Transmission	Unattended	230.00	13.20	—
40.248	Maywood	Transmission	Unattended	230.00	69.00	—
40.249	Madison Street, Hoboken	Transmission	Unattended	69.00	4.15	—
40.250	New Jersey Transit Meadow (CMS)	Transmission	Unattended	230.00	13.20	—
40.251	New Jersey Transit Meadow (CMS)	Transmission	Unattended	230.00	55.00	—
40.252	New Milford	Transmission	Unattended	230.00	13.20	—
40.253	New Milford Switch	Transmission	Unattended	230.00	69.00	—
40.254	Newport, Jersey City (Note 1)	Transmission	Unattended	230.00	13.20	—
40.255	North Bergen	Transmission	Unattended	230.00	13.20	—
40.256	Paramus	Transmission	Unattended	69.00	4.15	—
40.257	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	13.20	—
40.258	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	69.00	—
40.259	Ridgefield Sub	Transmission	Unattended	230.00	13.20	—
40.260	River Road, No. Bergen (Note 1)	Transmission	Unattended	69.00	13.20	—
40.261	Saddle Brook	Transmission	Unattended	230.00	13.20	—
40.262	So. Fifth Street	Transmission	Unattended	69.00	13.20	—
40.263	So. Mahwah Sw. Rack, Mahwah (Note 5)	Transmission	Unattended	345.00	—	—
40.264	So. Waterfront Switch	Transmission	Unattended	230.00	26.40	—
40.265	Spring Valley Rd., Paramus	Transmission	Unattended	69.00	4.15	—
40.266	Teaneck Sub	Transmission	Unattended	69.00	4.15	—
40.267	Tonnelle Ave., N. Bergen	Transmission	Unattended	69.00	4.15	—
40.268	Turnpike Sub	Transmission	Unattended	230.00	13.20	—
40.269	Union City, N. Bergen	Transmission	Unattended	69.00	4.15	—
40.270	Van Winkle Sub	Transmission	Unattended	69.00	4.15	—
40.271	Waldwick Sub	Transmission	Unattended	230.00	13.20	—
40.272	Waldwick Switch 1	Transmission	Unattended	345.00	230.00	—
40.273	Waldwick Switch 2	Transmission	Unattended	345.00	230.00	13.20
40.274	—			—	—	—
40.275	SOUTHERN DIVISION			—	—	—
40.276	Beaver Brook, Bellmawr	Transmission	Unattended	230.00	13.20	—
40.277	Belle Meade Sub	Transmission	Unattended	69.00	26.40	—
40.278	Burlington Switch	Transmission	Unattended	230.00	26.40	11.00
40.279	Burlington Switch	Transmission	Unattended	230.00	69.00	—
40.280	Burlington Switch	Transmission	Unattended	138.00	13.00	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
54	2	—	—	—	—	40.241
360	2	—	—	—	—	40.242
150	1	—	—	—	—	40.243
108	4	—	—	—	—	40.244
108	4	—	—	—	—	40.245
270	3	—	—	—	—	40.246
108	4	—	—	—	—	40.247
180	1	—	—	—	—	40.248
41	4	—	—	—	—	40.249
54	2	—	—	—	—	40.250
60	3	—	—	—	—	40.251
108	4	—	—	—	—	40.252
180	1	—	—	—	—	40.253
108	4	—	—	—	—	40.254
54	2	—	—	—	—	40.255
31	3	—	—	—	—	40.256
54	2	—	—	—	—	40.257
360	2	—	—	—	—	40.258
108	4	—	—	—	—	40.259
54	2	—	—	—	—	40.260
108	4	—	—	—	—	40.261
54	2	—	—	—	—	40.262
—	—	—	—	—	—	40.263
288	4	1	—	—	—	40.264
31	3	—	—	—	—	40.265
31	3	—	—	—	—	40.266
31	3	—	—	—	—	40.267
54	2	—	—	—	—	40.268
31	3	—	—	—	—	40.269
31	3	—	—	—	—	40.270
108	4	—	—	—	—	40.271
550	1	—	—	—	—	40.272
576	2	—	—	—	—	40.273
—	—	—	—	—	—	40.274
—	—	—	—	—	—	40.275
54	2	—	—	—	—	40.276
5	1	1	—	—	—	40.277
144	2	—	—	—	—	40.278
180	1	—	—	—	—	40.279
—	—	2	—	—	—	40.280
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.281	Burlington Switch	Transmission	Unattended	230.00	138.00	—
40.282	Bustleton Sub	Transmission	Unattended	230.00	13.20	—
40.283	Camden Sub	Transmission	Unattended	69.00	13.20	—
40.284	Camden Sw., Pennsauken	Transmission	Unattended	230.00	69.00	—
40.285	Camden Sw., Pennsauken	Transmission	Unattended	230.00	26.40	11.00
40.286	Cinnaminson Sub	Transmission	Unattended	230.00	13.20	—
40.287	Cinnaminson Switch Rack (Note 5)	Transmission	Unattended	138.00	—	—
40.288	Clarksville, Lawrence	Transmission	Unattended	230.00	13.20	—
40.289	Clinton Sub	Transmission	Unattended	69.00	4.15	—
40.290	Crosswicks Sub	Transmission	Unattended	230.00	13.20	—
40.291	Cuthbert Sub	Transmission	Unattended	230.00	13.20	—
40.292	Cox's Corner, Evesham	Transmission	Unattended	230.00	13.20	—
40.293	Cox's Corner, Evesham (Note 5)	Transmission	Unattended	230.00	—	—
40.294	Delair, Pennsauken	Transmission	Unattended	69.00	4.15	—
40.295	Deptford Sub	Transmission	Unattended	230.00	13.20	—
40.296	Devils Brook Sub	Transmission	Unattended	230.00	13.20	—
40.297	Dey Road Switch Rack, Plainsboro	Transmission	Unattended	230.00	138.00	—
40.298	East Riverton, Cinnaminson	Transmission	Unattended	69.00	4.15	—
40.299	East Riverton, Cinnaminson	Transmission	Unattended	69.00	13.20	—
40.300	Ewing Sub	Transmission	Unattended	69.00	4.15	—
40.301	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	26.40	11.00
40.302	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	69.00	—
40.303	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	Transmission	Unattended	500.00	230.00	13.20
40.304	Hopwell Switch	Transmission	Unattended	230.00	69.00	—
40.305	Hamilton Sub	Transmission	Unattended	69.00	4.15	—
40.306	Hunters Glen Switch	Transmission	Unattended	230.00	69.00	—
40.307	Hunters Glen Switch	Transmission	Unattended	230.00	138.00	—
40.308	Kuser Road Sub	Transmission	Unattended	230.00	13.20	—
40.309	Lawnside	Transmission	Unattended	69.00	13.20	—
40.310	Lawrence Sub	Transmission	Unattended	230.00	13.20	—
40.311	Lawrence Switch	Transmission	Unattended	230.00	26.40	11.00
40.312	Lawrence Switch	Transmission	Unattended	230.00	69.00	—
40.313	Levittown Sub	Transmission	Unattended	230.00	13.20	—
40.314	Liberty Street Sub	Transmission	Unattended	69.00	4.15	—
40.315	Locust St, Camden	Transmission	Unattended	69.00	13.20	—
40.316	Lumberton	Transmission	Unattended	230.00	69.00	—
40.317	Lumberton	Transmission	Unattended	230.00	13.20	—
40.318	Maple Shade	Transmission	Unattended	69.00	13.20	—
40.319	Marlton Sub	Transmission	Unattended	230.00	13.20	—
40.320	Medford sub	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
240	—	1	—	—	—	40.281
54	2	—	—	—	—	40.282
19	2	—	—	—	—	40.283
360	2	—	—	—	—	40.284
216	3	—	—	—	—	40.285
108	4	—	—	—	—	40.286
—	—	—	—	—	—	40.287
108	4	—	—	—	—	40.288
21	2	—	—	—	—	40.289
54	2	—	—	—	—	40.290
108	4	—	—	—	—	40.291
54	2	—	—	—	—	40.292
—	—	—	—	—	—	40.293
21	2	—	—	—	—	40.294
108	4	—	—	—	—	40.295
54	2	—	—	—	—	40.296
330	1	—	—	—	—	40.297
7	2	—	—	—	—	40.298
10	1	—	—	—	—	40.299
21	2	—	—	—	—	40.300
216	3	—	—	—	—	40.301
360	2	—	—	—	—	40.302
720	3	1	—	—	—	40.303
360	2	—	—	—	—	40.304
21	2	—	—	—	—	40.305
180	1	—	—	—	—	40.306
330	1	—	—	—	—	40.307
108	4	—	—	—	—	40.308
54	2	—	—	—	—	40.309
108	4	—	—	—	—	40.310
144	2	—	—	—	—	40.311
396	2	—	—	—	—	40.312
108	4	—	—	—	—	40.313
21	2	—	—	—	—	40.314
54	2	—	—	—	—	40.315
300	2	—	—	—	—	40.316
54	2	—	—	—	—	40.317
54	2	—	—	—	—	40.318
108	4	—	—	—	—	40.319
27	1	—	—	—	—	40.320
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.321	Melrich Sub	Transmission	Unattended	69.00	13.20	—
40.322	Montgomery Sub	Transmission	Unattended	69.00	13.20	—
40.323	Mount Holly Sub	Transmission	Unattended	69.00	4.15	—
40.324	Mansfield Suib	Transmission	Unattended	230.00	13.20	—
40.325	Mount Laurel Sub	Transmission	Unattended	230.00	13.20	—
40.326	New State Street Sub	Transmission	Unattended	69.00	4.15	—
40.327	New Freedom Switch, Winslow (Note 2)	Transmission	Unattended	500.00	230.00	13.20
40.328	Penns Neck Sub	Transmission	Unattended	69.00	13.20	—
40.329	Plainsboro Sub	Transmission	Unattended	230.00	13.20	—
40.330	Pleasant Valley, Hopewell (Note 5)	Transmission	Unattended	230.00	—	—
40.331	Riverside	Transmission	Unattended	69.00	4.15	—
40.332	Riverside	Transmission	Unattended	69.00	13.20	—
40.333	Runnemede Sub	Transmission	Unattended	69.00	13.20	—
40.334	Salem, Hancocks Bridge (Note 3 & Note 5)	Transmission	Unattended	500.00	—	—
40.335	Southampton Sub	Transmission	Unattended	69.00	13.20	—
40.336	Texas Ave Sub	Transmission	Unattended	69.00	13.20	—
40.337	Thorofare Sub	Transmission	Unattended	230.00	13.20	—
40.338	Trenton Switch, Hamilton	Transmission	Unattended	230.00	138.00	—
40.339	Trenton Switch, Hamilton	Transmission	Unattended	230.00	69.00	—
40.340	Trenton Switch, Hamilton	Transmission	Unattended	230.00	26.40	—
40.341	Ward Avenue Switch Rack, Chesterfield (Note 5)	Transmission	Unattended	138.00	0.00	—
40.342	Ward Avenue Switch Rack, Chesterfield	Transmission	Unattended	230.00	138.00	—
40.343	Whitehorse Sub	Transmission	Unattended	69.00	13.20	—
40.344	Whitehorse Switch	Transmission	Unattended	230.00	69.00	—
40.345	Woodbury Sub	Transmission	Unattended	69.00	4.15	—
40.346	Woodlynne Sub	Transmission	Unattended	69.00	4.15	—
40.347	Yardville Sub	Transmission	Unattended	230.00	13.20	—
40.348	—			—	—	—
40.349	—			—	—	—
40.350	T&D (Generation is not included)					
40.351						
40.352	Reference Footnotes:					
40.353	Note 1					
40.354	Note 2					
40.355	Note 3					
40.356	Note 4					
40.357	Note 5					
40.358	Additional Comments					
40.359	—					
40.360	—					
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
54	2	—	—	—	—	40.321
29	3	—	—	—	—	40.322
31	3	—	—	—	—	40.323
54	2	—	—	—	—	40.324
54	2	—	—	—	—	40.325
31	3	—	—	—	—	40.326
2,100	12	—	—	—	—	40.327
27	1	—	—	—	—	40.328
54	2	—	—	—	—	40.329
—	—	—	—	—	—	40.330
7	2	—	—	—	—	40.331
10	1	—	—	—	—	40.332
54	2	—	—	—	—	40.333
—	—	—	—	—	—	40.334
54	2	—	—	—	—	40.335
54	2	—	—	—	—	40.336
54	2	—	—	—	—	40.337
202	1	—	—	—	—	40.338
180	1	—	—	—	—	40.339
216	3	—	—	—	—	40.340
—	—	—	—	—	—	40.341
20	1	1	—	—	—	40.342
54	2	—	—	—	—	40.343
180	1	—	—	—	—	40.344
31	3	—	—	—	—	40.345
31	3	—	—	—	—	40.346
54	2	—	—	—	—	40.347
—	—	—	—	—	—	40.348
—	—	—	—	—	—	40.349
						40.350
						40.351
						40.352
						40.353
						40.354
						40.355
						40.356
						40.357
						40.358
						40.359
						40.360
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/19/2023	End of 2022/Q4

FOOTNOTE DATA

Schedule Page: 426.9 Line No.: 40.353 Column: a

Note 1:

Located on leased property:

- Mall, Paramus
- Newport, Jersey City
- River Road, No. Bergen
- Station, Newark
- Port Street, Newark

Schedule Page: 426.9 Line No.: 40.354 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.355 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.356 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.357 Column: a

Note 5:

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 40.358 Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in KV not MVA.
- For Column (b): D=Distribution; T=Transmission; U=Unattended; A=Attended
- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Accounting Services	PSEG Services	923/416	15,855,259
3	Corporate Communications	PSEG Services	930.1/923/416/various	4,943,503
4	Corporate Development	PSEG Services	923/416	194,721
5	Corporate Secretary	PSEG Services	930.2/923/416	3,113,330
6	Corporate Services	PSEG Services	923/416/various	59,433,080
7	Corporate Strategy & Planning	PSEG Services	923/416/various	13,205,112
8	Cost of Capital as per Service Agreement	PSEG Services	923/416	13,358,681
9	Engineering and design	PSEG Services	various	35,569
10	Environmental Health and Safety	PSEG Services	923/various	13,589,042
11	General PSEG Management	PSEG Services	923/426/431/416	32,099,800
12	Governmental Affairs	PSEG Services	426/various	10,933,450
13	Human Resources	PSEG Services	923/416/various	20,136,876
14	Information Technology	PSEG Services	923/416/various	209,595,630
15	Internal Audit Services	PSEG Services	923/416	7,749,724
16	Law	PSEG Services	561.5/923/925/928/various	22,778,611
17	Procurement and Materials Management	PSEG Services	923/416/various	9,196,389
18	Treasury Management Services	PSEG Services	925/924/923/416	17,199,304
18.01	Construction support	PSEG Nuclear	101/107	317,633
18.02	Construction Support/Equipment Maintenance/Other	PSEG Power	101/107	89,533
19	Total Provided by Affiliates			453,825,247
20	Non-Power Goods or Services Provided For Affiliates			
21	Project Support	PSEG Global	146/234	837,507
22	Equipment & Fleet Maintenance/ Replacement; Project Support	PSEG Nuclear	146/234	354,330
23	Outage Support	PSEG Nuclear	146/234	1,175,747
24	Project Support	PSEG Enterprise	146/234	97,108
25	Environmental Support	PSEG Power	146/234	540,354
26	Equipment Maintenance/ Replacement	PSEG Power	146/234	809,377
27	Fleet Maintenance; Gas Analysis; Project & Other Support	PSEG Power	146/234	349,487
28	General Support	PS LI	146/234	48,215
29	Project Support	PS LI	146/234	303,315
30	Project Support	PS Worryfree	146/234	30,388
31	Facility Support	PSEG Services	146/234	248,799
32	Fleet and Fleet Maintenance	PSEG Services	146/234	718,093
33	General Support	PSEG Services	146/234	89,770
34	Project Support	PSEG Services	146/234	320,879
35	Rent of Facilities	PSEG Services	146/234	358,280
36	Energy Monitoring System & Other	PSEG ER&T	146/234	1,018,346
37				
38				
39				
40				
41				
42	Total Provided for Affiliates			7,299,995

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 3 Column: g

"Various" includes charges to functionalized Operation and Maintenance Expense accounts; Customer Service and Informational; and Administrative and General Expense accounts within Electric Distribution, Gas Distribution Transmission, Capital and Third Party work.

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