

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No.

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)

Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 1/3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Public Service Electric and Gas Company	<b>Year/Period of Report</b> End of 2023/Q4
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**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Public Service Electric and Gas Company	02 Year/Period of Report End of 2023/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
05 Name of Contact Person Viet H. Ngo	06 Title of Contact Person Associate Counsel - Federal Regulatory	
07 Address of Contact Person (Street, City, State, Zip Code) 80 Park Plaza, Newark, New Jersey 07102		
08 Telephone of Contact Person, Including Area Code  (202) 460-9356	09 This Report Is  (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  4/12/2024
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p><b>The undersigned officer certifies that:</b></p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Rose M. Chernick	03 Signature  Rose M. Chernick	04 Date Signed (Mo, Da, Yr)  4/12/2024
02 Title Vice President and Controller		
<p><b>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</b></p>		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106 (a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant In Service	204-217	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progres-Electirc	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	Not Applicable
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expenses	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales of Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/TROs	331	Not Applicable
50	Transmission of Electricity by Others	332	Not Applicable
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts Included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Statements	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)			
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Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
66.1	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

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#### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller  
Public Service Electric and Gas Company 80 Park Plaza, Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas. PSE&G also offers appliance services and repairs to customers throughout its service territory. In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

(2) ☒ No

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CONTROL OVER RESPONDENT	
1.	<p>If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.</p>

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#### CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

#### Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100%	
2	Public Service Corporation of New Jersey	Research and Development	100%	
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99%	(1)
4	PSEG Area Development L.L.C.	Economic Development	100%	
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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15	Note:			
16	(1) Public Service Corporation of NJ owns 1%			
17	(2) Subsidiary of PSEG Area Development LLC			
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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chair of the Board - CEO and Director	Ralph LaRossa (1)			
2	President and Chief Operating Officer	Kim C. Hanemann	671,600		
3	Executive Vice President and CFO	Daniel J. Cregg (1)			
4	Executive Vice President and General Counsel	Tamara L. Linde (1)			
5	Vice President and Controller	Rose Chernick (1)			
6	Vice President and Treasurer	Brad Huntington (1)			
7	Secretary	Justin Incardone (1)			
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15	(1) These individuals are employees of PSEG Services Corporation who charge PSE&G and other affiliates within the consolidated PSEG group for the cost of their services based on approved cost allocation methodologies.				
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DIRECTORS				
1.	Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.			
2.	Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.			
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee? (c)	Chairman of the Executive Committee? (d)
1	Ralph LaRossa (Chair of the Board and Chief Exec Officer)	80 Park Plaza, Newark, NJ 07102		TRUE
2	Susan Tomasky	Retired President, AEP Transmission of American Electric Power Corporation, Columbus, OH	TRUE	
3	Barry Ostrowsky (1)	Retired President and CEO of RWJBarnabas Health, Inc., West Orange, New Jersey	TRUE	
4	Willie Deese (2)	Retired EVP of Merck & Co., Inc. and President, Merck Manufacturing Division, Kenilworth, New Jersey	TRUE	
5	David Lilley (3)	Retired Chairman of the Board, President and CEO of Cytex Industries, Inc., Woodland Park, NJ		
6	Alfred Zollar (4)	Executive Advisor, Siris Capital Group, LLC and Retired General Manager - Tivoli Software Division of International Business Machines Corporation, Armonk, NY		
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10	(1) Effective April 19, 2023			
11	(2) Effective December 19, 2023			
12	(3) Retired April 18, 2023			
13	(4) Retired October 24, 2023			
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INFORMATION ON FORMULA RATES		
FERC Rate Schedule/Tariff Number FERC Proceeding		
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.		
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("PJM OATT")	
2	—	—
3	Attachment H-10 of PJM OATT	Docket No. ER08-1233
4	—	(initial and compliance filings of formula rate tariff sheets)
5	—	—
6	Attachment H-10 of PJM OATT	Docket No. ER09-249 (incentive filing)
7	—	—
8	Attachment H-10 of PJM OATT	Docket No. ER10-159 (incentive filing)
9	—	—
10	Attachment H-10 of PJM OATT	Docket No. ER11-3352 (incentive filing)
11	—	—
12	Attachment H-10 of PJM OATT	Docket No. ER12-296 (incentive filing)
13	—	—
14	Attachment H-10 of PJM OATT	Docket No. ER12-2274 (abandonment filing)
15	—	—
16	Attachment H-10 of PJM OATT	Docket No. ER14-621
17	—	(Post-Employment Benefits other than Pension ("PBOP"))
18	—	- revised tariff sheets
19	—	—
20	Attachment H-10 of PJM OATT	Docket No. ER14-1608 (incentive filing)
21	—	—
22	Attachment H-10 of PJM OATT	Docket No. ER15-2397
23	—	(Post-Employment Benefits other than Pension ("PBOP"))
24	—	- revised tariff sheets
25	—	—
26	Attachment H-10 of PJM OATT	Docket No. ER16-619 (abandonment filing)
27	—	—
28	Attachment H-10 of PJM OATT	Docket No. ER19-204
29	—	(income tax-related revisions relating to the effects of the TCJA)
30	—	- revised tariff sheets
31	—	—
32	Attachment H-10 of PJM OATT	Docket No. ER22-81
33	—	(Settlement Agreement Compliance Filing - revised tariff sheets)
34	—	—
35	Attachment H-10 of PJM OATT	Docket No. ER23-2916 (abandonment filing)
36	—	—
37	—	—
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INFORMATION ON FORMULA RATES					
FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date /Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20230615-5181	06/15/2023	ER09-1257-000	2022 Formula Rate Annual True-Up Adjustment	PJM OATT Attachment H-10
2					
3	20231016-5248	10/16/2023	ER09-1257-000	2024 Formula Rate Annual Update	PJM OATT Attachment H-10
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INFORMATION ON FORMULA RATES Formula Rate Variances				
<p>If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No (d)
1	323	Electric Operations & Maintenance Expense	b	197
2	323	Electric Operations & Maintenance Expense	c	197
3				
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FOOTNOTE DATA
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<b>Schedule Page: 106b    Line No.: 1    Column: d</b>
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2023 Form 1 balance reduced by \$114,298 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

<b>Schedule Page: 106b    Line No.: 2    Column: d</b>
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2022 Form 1 balance reduced by \$77,099 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

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Inquiry 1:NONE

Inquiry 2: NONE

Inquiry 3: NONE

Inquiry 4: NONE

Inquiry 5: NONE

Inquiry 6:

By Order dated December 1, 2021, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$3.175 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2022 through December 31, 2023. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF21060943).

In 2023, through December 31st, PSE&G has issued and paid the following amount of long-term debt:

- paid \$500 million of 2.38% Secured Medium-Term Notes, Series I, due May 2023 at maturity
- paid \$325 million of 3.25% Secured Medium-Term Notes, Series M, due September 2023 at maturity
- issued \$500 million of 4.65% Secured Medium-Term Notes (Green Bonds), Series P, due March 2033
- issued \$400 million of 5.13% Secured Medium-Term Notes (Green Bonds), Series P, due March 2053
- issued \$500 million of 5.20% Secured Medium-Term Notes, Series P, due August 2033
- issued \$400 million of 5.45% Secured Medium-Term Notes, Series P, due August 2053

By Order dated December 20, 2023, the BPU has authorized PSE&G to issue long-term debt (i) of not more than \$3.45 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2024 through December 31, 2025. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF23070451).

Subsequent to December 31st, PSE&G issued and paid the following amount of long-term debt:

On March 1, 2024

- issued \$450 million of 5.20% Secured Medium-Term Notes, Series Q, due March 2034
- issued \$550 million of 5.45% Secured Medium-Term Notes, Series Q, due March 2054

On March 15, 2024

- paid \$250 million of 3.75% Secured Medium-Term Notes, Series I, due March 2024 at maturity

By Order dated November 9, 2022, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 3, 2025. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF22050349).

As of December 31, 2023, PSE&G had \$425 million in Commercial Paper and \$20 million of letters of credit outstanding.



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Inquiry 7: NONE

Inquiry 8:

The average non-represented wage scale saw a 3.5% increase effective March 20, 2023. The represented employees of PSE&G saw a 4.0% increase effective May 1, 2023. In March 2023, in advance of 2023 contract expirations, negotiations with all four unions representing New Jersey workers resulted in ratification of new four-year collective bargaining agreements effective in the second quarter 2023.

Inquiry 9:

## REGULATORY ISSUES

In the ordinary course of our business, we are subject to regulation by, and are party to various claims and regulatory proceedings with FERC, the BPU and various state and federal environmental regulators, among others. For information regarding material matters, other than those discussed below, see Note 11. Commitments and Contingent Liabilities. In addition, information regarding PSE&G's specific filings pending before the BPU is discussed in Note 4. Regulatory Assets and Liabilities.

### Federal Regulation

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates RTOs/ISOs, such as PJM, and their regional transmission planning processes as well as their energy and capacity markets.

#### *Transmission Regulation*

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently tried up to reflect actual annual expenses and capital expenditures.

**Transmission Rate Proceedings and ROE**—From time to time, various matters are pending before FERC relating to, among other things, transmission planning, reliability standards and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In a rulemaking proceeding issued in 2021, FERC proposed to eliminate the existing 50 basis point adder for RTO membership, which is currently available to PSE&G and other transmission owners in RTOs. Elimination of the RTO adder for RTO membership would reduce PSE&G's annual Net Income and annual cash inflows by approximately \$40 million.

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**Transmission Planning Proceedings**—Through rulemaking proceedings, FERC continues to determine whether changes are needed to current transmission and interconnection planning rules to facilitate the integration of renewable resources onto the grid. FERC is also examining whether there is sufficient oversight over transmission costs to protect customers. Among other issues, FERC is considering whether transmission competitive solicitations are working as intended, whether interconnection queue rules for new generation should dramatically change and whether some type of transmission monitor construct to oversee costs should be imposed. On the interconnection front, in July 2023, FERC issued a Final Rule, which parties have challenged on rehearing, that will require RTOs to implement rules to speed up the processing of interconnection queue requests. This Rule may also result in penalties being imposed on generators, RTOs and transmission owners that fail to meet certain process deadlines.

#### **Regulation of Wholesale Sales—Generation/Market Issues/Market Power**

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR authority. PSE&G must file at FERC every three years to update its market power analyses. At the end of 2022, PSE&G filed such a market power update at FERC, which remains pending.

#### **Compliance**

**Reliability Standards**—Congress has required FERC to put in place, through the North American Electric Reliability Corporation (NERC), national and regional reliability standards to ensure the security and reliability of the U.S. electric transmission and generation system (grid) and to prevent major system blackouts. As a result, under NERC's physical security standard, approved by FERC in 2015, utilities are required to identify critical substations as well as develop threat assessment plans to be reviewed by independent third parties. In our case, the third party is PJM. As part of these plans, utilities can decide or be required to build additional redundancy into their systems. As a result of physical attacks in 2022 to electric infrastructure, NERC is studying whether the physical security standard should be revised. Moreover, under NERC's supply chain standard approved by FERC in 2018, PSE&G has developed physical and cybersecurity controls for supply chain management associated with the procurement of industrial control system hardware, software, and services related to grid operations.

In February 2023, FERC approved additional reliability standards governing extreme cold weather preparedness and operations, which will begin going into effect in 2024. We continue to analyze these new standards. FERC and NERC continue to study potential revisions to reliability standards regarding extreme cold weather. Relatedly, in November 2023, FERC and NERC released a report regarding the operation of the Bulk Power System (BPS) during Winter Storm Elliott that struck in late 2022, causing power outages for millions and significantly straining the BPS in certain regions of the country, and proposed recommendations. These recommendations for extreme cold weather events include: (i) creation of additional reliability standards to strengthen generator operations; (ii) legislation or regulations to ensure the reliability of natural gas infrastructure; (iii) identification of high risk generating units and conducting cold weather verifications of these units; and (iv) improving short-term load forecasts for extreme cold weather events.

In June 2023, FERC issued a rule directing NERC to either change existing reliability standards or create a new standard that will require RTOs like PJM to plan for extreme weather events. In October 2023, pursuant to FERC's rule, PSE&G, along with PJM and other RTOs, jointly submitted an informational report describing their policies and processes for conducting extreme weather vulnerability assessments.

**Investor Ownership of Public Utilities**—In December 2023, FERC proposed new rules that, if finalized, would mean that institutional investors in FERC-regulated public utilities or in holding companies with public utility affiliates will need to obtain approval from FERC before acquiring such an ownership interest that exceeds a

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defined monetary threshold. Under current rules, investors are able to rely upon blanket authorizations to make such investments and are not required to obtain FERC approval for specific stock acquisitions. FERC is concerned that there is insufficient oversight to protect consumers and is seeking public comment on the proposed rules. We cannot predict the outcome of this rulemaking proceeding.

## State Regulation

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in PSE&G's cash flow. PSE&G's participation in solar, EV and EE programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

***New Jersey Energy Master Plan (EMP) and Future of Gas Stakeholder Proceeding***—In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding the New Jersey's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) to achieve, by 2026, annual reductions of electric and gas consumption of at least 2% and 0.75%, respectively, of the average of the prior three years of retail sales. The annual reductions were subsequently adjusted to 2.15% for electric and 1.10% for gas by 2027 in the BPU's EE framework approved in June 2020. The EMP outlines several strategies, including statewide EE programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; electrification of the transportation sector; and reduced reliance on natural gas.

In February 2023, the governor of New Jersey issued three Executive Orders (EOs), one of which directs the BPU to immediately convene a stakeholder process on the future of gas to develop a plan to meet the State's current EMP goal to reduce emissions by 50% versus 2006 levels by 2030. In March 2023, the BPU opened a stakeholder proceeding to implement such EO that commenced in August 2023 with a two-day technical conference. This proceeding will consider the possible development of a "clean heat standard" or other market mechanisms to support New Jersey's goals, among other things. The BPU Board is seeking to retain a consultant to assist with this proceeding, and is expected to convene additional working groups and/or stakeholder sessions in 2024. Additionally, in April of 2023 the governor's office Council on the Green Economy initiated a "Clean Buildings Working Group" that is considering pathways for building electrification and meeting gas utility emissions reduction goals, including development of a clean heat standard. PSE&G was invited to participate in this working group focused on strategic planning. We cannot predict the impact on our business or results of operations from these stakeholder proceedings, or any laws, rules, or regulations promulgated as a result thereof, particularly as they may relate to PSE&G's electric transmission and gas distribution assets.

***Stakeholder Proceeding on Gas Competition, BGSS***—In February 2023, the BPU announced that it would open a new docket to conduct a stakeholder proceeding regarding gas supply issues previously raised by competitive gas suppliers, including third-party suppliers' participation in New Jersey gas distribution companies' annual BGSS filings, and other aspects of the existing BGSS construct. In April-May 2023 the BPU Board conducted an initial stakeholder meeting and received written comments identifying any issues to be examined,

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presumably in a future portion of this proceeding following BPU Staff recommendation and BPU Board adoption. There has been no public activity in this matter since the submissions in May 2023.

**Gas Capacity Review**—In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement service to all New Jersey natural gas customers. The BPU retained a consultant and in June 2022 accepted the consultant's key finding that, through 2030, New Jersey's firm gas capacity can meet firm demand under normal design day conditions. The only potential gas supply shortfall was found during extreme weather (i.e., a winter day that could be expected to occur only once in 90 years) and/or a "perfect storm," which occurs when there is an outage on a transcontinental pipeline during a design day. The BPU noted that its consultant's analysis supports the argument against the need for additional interstate pipeline capacity and also supports the BPU's aggressive policy approach to reduce New Jersey's overall reliance on fossil fuels and achieve the New Jersey governor's goal of 100% clean energy by 2050.

**Energy Efficiency, Triennial Review**—During 2023, the BPU issued two Energy Efficiency Framework Orders which address, among other things, program administration and design, cost recovery and filing requirements, goals, a performance incentive mechanism, building decarbonization and demand response (DR), and required utilities to submit EE programs aligned with this framework.

In September 2023, the BPU directed utilities to apply for a six-month extension of the first triennial programs. PSE&G filed for its six-month extension of the existing program in November 2023, and filed its second triennial EE program proposal in December 2023. Both filings are subject to BPU approval.

**BGS Process**—In June 2023, New Jersey's EDCs, including PSE&G, filed their annual joint proposal for the conduct of the February 2024 BGS auction covering energy years 2025 through 2027. As was directed by a November 2022 BPU order, PSE&G participated in a working group led by BPU Staff to consider proposals for a commercial dc, fast-charging (DCFC) rate solution. PSE&G's proposal included in the June 2023 joint EDC BGS filing is for a two-year DCFC BGS rate pilot program to begin June 1, 2024. Also, in accordance with the November 2022 order's directive that the EDCs implement a rate solution for residential EV charging customers, in May 2023, the BPU approved PSE&G's proposal for a BGS time-of-use rate solution for residential EV charging, with rates effective June 1, 2023. In November 2023, the BPU issued its decision to approve the joint EDCs' proposal regarding the BGS auction process, including approving the EDCs' proposed DCFC BGS rate pilot programs.

**EV Activity**—Consistent with the policy set forth in New Jersey's EMP, the BPU has supported electrification of the transportation sector. EDCs in New Jersey, including PSE&G, are making investments, approved by the BPU for recovery in rates, initially focused on light duty vehicles, such as preparatory work to deliver infrastructure to the EV charging point. In June 2021, the BPU issued an initial straw proposal for the establishment of an EV infrastructure ecosystem for medium-and heavy-duty EVs in New Jersey, and conducted a series of stakeholder meetings to discuss that ecosystem. In December 2022, the BPU issued a revised straw proposal for public comment. Although we cannot predict the outcome of the stakeholder process, we anticipate that this effort will result in opportunities for EDCs to target infrastructure investments for the medium- and heavy-duty EV market.

**Grid Modernization**—In October 2021, the BPU commenced a stakeholder proceeding to develop and implement a systemic Grid Modernization plan in accordance with strategies outlined in the New Jersey EMP. The BPU retained a consultant that gathered detailed and comprehensive information from New Jersey's EDCs, including PSE&G, regarding resource issues and policy changes needed to interconnect the clean energy capacity required under state policy. In June 2022, the BPU's consultant issued a draft report with its findings and recommendations to update the BPU's interconnection regulations and processes. The BPU is currently considering revising its interconnection rules to speed up the interconnection of renewable resources to the distribution grid. We cannot predict the impact on our business or results of operations from this Grid Modernization plan or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSE&G's electric distribution assets.

**New Jersey Solar Initiatives**—In July 2021, the BPU issued an order formally establishing the Successor Solar Incentive (SuSI) Program, heavily drawing upon the predecessor Transition Renewable Energy Certificates

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program, to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities. New Jersey's EDCs role in the program is to acquire all of the Solar Renewable Energy Certificates-II received each year by eligible solar generation projects and each EDC may recover from its customers the reasonable and prudent costs incurred in the disposition of SuSI obligations. During 2023, the BPU rejected the first round of bids for the SuSI program projects as they exceeded pre-determined, confidential price caps. In September 2023, the BPU issued an Order opening a second round of solicitations which closes in February 2024.

In August 2023, the BPU established a permanent Community Solar Energy Program (CSEP) including eligibility requirements, registration processes, the implementation of consolidated billing for the benefit of project developers and participants and allowing for the electric and natural gas utilities to recover costs related to implementing and administering the CSEP program. The program does not include the opportunity for utilities to develop or operate CSEP projects.

## Cybersecurity Regulation

**Federal**—NERC Critical Infrastructure Protection standards establish cybersecurity and physical security protections for critical systems and facilities. These standards are also designed to promote coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber and physical threats against the nation's electric grid. The scope of the Critical Infrastructure Protection standards is limited to Bulk Electric System (BES) Cyber Systems that would impact the reliable operation of the BES. PSE&G is obligated to comply with the NERC Critical Infrastructure Protection standards.

NERC Critical Infrastructure Protection standards do not apply to nuclear facilities which are instead governed by the NRC for purposes of physical and cyber security. NRC has a number of risk-informed, performance-based security programs in place to effectively protect U.S. commercial nuclear facilities. NRC has existing requirements, effective processes, and the expertise to regulate and inspect cybersecurity to ensure the federal requirements are met. NERC continues to examine revising criteria for low-impact cyber systems, which could result in expanding the Critical Infrastructure Protection standards to a larger set of applicable cyber assets. The Transportation Security Administration, an agency of the U.S. Department of Homeland Security (U.S.DHS), has issued multiple security directives since May 2021 designed to mitigate cybersecurity threats to natural gas pipelines.

**State**—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

## ENVIRONMENTAL MATTERS

We are subject to federal, state and local laws and regulations with regard to environmental matters. Our associated obligations change as legislatures and regulators pass new laws and regulations and amend existing ones. Therefore, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known but may be material.

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For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for installation of compliance technology, hazardous substance liabilities and fuel and waste disposal costs, see Note 11. Commitments and Contingent Liabilities.

### **Hazardous Substance Liability**

PSE&G's operations involve substances and byproducts classified by environmental regulations as hazardous. These regulations impose handling, storage and disposal requirements for hazardous materials. They also impose liability for damages to the environment, including cash penalties.

**Site Remediation**—Federal and state environmental laws and regulations require the cleanup of discharged hazardous substances. They authorize the EPA, the New Jersey Department of Environmental Protection (NJDEP) and private parties to commence lawsuits to compel clean-ups or seek reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water. Clean-up obligations may be imposed regardless of the absence of fault, contractual agreements between parties, or the legality of activities at the time of discharge.

**Natural Resource Damages**—Federal and state environmental laws and regulations authorize damage assessments against persons who have caused an injury to natural resources through the discharge of a hazardous substance. The NJDEP requires persons conducting remediation to address such injuries through restoration or damage assessments.

### **LEGAL PROCEEDINGS**

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 11. Commitments and Contingent Liabilities.

Inquiry 10: NONE

Inquiry 11: NONE

Inquiry 12: See the discussion of important regulatory and legal issues provided above.

Inquiry 13: NONE

Inquiry 14: NONE

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)	(b)	(c)	(d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	42,670,392,108	39,861,883,512
3	Construction Work in Progress (107)	200-201	1,291,571,127	1,324,001,373
4	<b>TOTAL Utility Plant (Enter Total of lines 2 and 3)</b>		<b>43,961,963,235</b>	<b>41,185,884,885</b>
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,536,293,240	8,060,892,195
6	<b>Net Utility Plant (Enter Total of line 4 less 5)</b>		<b>35,425,669,995</b>	<b>33,124,992,690</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	—	—
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		—	—
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Leases (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	—	—
13	<b>Net Nuclear Fuel (Enter Total of lines 7-11 less 12)</b>		<b>—</b>	<b>—</b>
14	<b>Net Utility Plant (Enter Total of lines 6 and 13)</b>		<b>35,425,669,995</b>	<b>33,124,992,690</b>
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		2,869,584	3,264,064
19	(Less) Accum. Prov. for Depr. and Amort. (122)		789,761	1,120,709
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investments in Subsidiary Companies (123.1)	224-225	11,276,849	11,389,349
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	—	—
24	Other Investments (124)		116,867,302	143,341,171
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		32,208,173	32,195,731
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		—	—
31	Long-Term Portion of Derivative Assets – Hedges (176)		—	—
32	<b>TOTAL Other Property and Investments (Lines 18-21 and 23-31)</b>		<b>195,796,720</b>	<b>222,434,179</b>
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		9,909,031	54,791,670
36	Special Deposits (132-134)		49,875,222	48,323,687
37	Working Fund (135)		—	—
38	Temporary Cash Investments (136)		20,000,000	165,000,000
39	Notes Receivable (141)		22,680,618	27,352,265
40	Customer Accounts Receivable (142)		1,272,170,873	1,297,680,446
41	Other Accounts Receivable (143)		50,827,764	60,623,137
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		282,491,890	339,434,200
43	Notes Receivable from Associated Companies (145)		—	—
44	Accounts Receivable from Assoc. Companies (146)		16,419,351	16,403,056
45	Fuel Stock (151)	227	—	—
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Materials and Operating Supplies (154)	227	518,664,267	307,023,501
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	—	—





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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)	(b)	(c)	(d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202, 205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		—	—
7	Other Paid-In Capital (208-211)	253	2,155,443,476	2,155,443,477
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	—	—
11	Retained Earnings (215, 215.1, 216)	118-119	14,017,322,325	12,658,335,275
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(440,610)	(328,110)
13	(Less) Reaquired Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(3,545,873)	(4,589,320)
16	<b>Total Proprietary Capital (lines 2 through 15)</b>		<b>17,061,039,593</b>	<b>15,701,121,597</b>
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	13,765,000,700	12,790,000,700
19	(Less) Reaquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	—	—
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Discount on Long-Term Debt-Debt (226)		27,680,547	27,768,320
24	<b>Total Long-Term Debt (lines 18 through 23)</b>		<b>13,737,320,153</b>	<b>12,762,232,380</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		89,126,779	77,329,646
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		23,650,105	26,705,679
29	Accumulated Provision for Pensions and Benefits (228.3)		625,794,487	670,965,320
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	—
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		400,936,126	383,821,197
35	<b>Total Other Noncurrent Liabilities (lines 26 through 34)</b>		<b>1,139,507,497</b>	<b>1,158,821,842</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		424,518,326	—
38	Accounts Payable (232)		780,258,040	703,212,400
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		501,264,705	475,519,457
41	Customer Deposits (235)		66,520,107	66,648,715
42	Taxes Accrued (236)	262-263	3,141,626	3,084,670
43	Interest Accrued (237)		139,794,303	121,329,332
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

# STATEMENT OF INCOME

## Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	7,502,493,760	7,650,009,640	—	—
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,134,626,866	4,252,033,556	—	—
5	Maintenance Expenses (402)	320-323	245,719,494	242,308,643	—	—
6	Depreciation Expense (403)	336-337	903,803,717	854,778,508	—	—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	—	—	—	—
8	Amort. & Depl. of Utility Plant (404-405)	336-337	44,922,693	39,391,811	—	—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	—	—	—	—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		—	11,843,504	—	—
11	Amort. of Conversion Expenses (407)		—	—	—	—
12	Regulatory Debits (407.3)		48,883,129	52,747,760	—	—
13	(Less) Regulatory Credits (407.4)		286,942	10,547,178	—	—
14	Taxes Other Than Income Taxes (408.1)	262-263	57,257,605	57,746,514	—	—
15	Income Taxes - Federal (409.1)	262-263	132,659,429	110,412,539	—	—
16	- Other (409.1)	262-263	698,275	(3,414,918)	—	—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	614,448,871	864,749,192	—	—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	592,412,410	712,837,230	—	—
19	Investment Tax Credit Adj. - Net (411.4)	266	(12,164,982)	(10,543,635)	—	—
20	(Less) Gains from Disp. of Utility Plant (411.6)		—	—	—	—
21	Losses from Disp. of Utility Plant (411.7)		—	—	—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—	—	—
23	Losses from Disposition of Allowances (411.9)		—	—	—	—
24	Accretion Expense (411.10)		—	—	—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,578,155,745	5,748,669,066	—	—
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,924,338,015	1,901,340,574	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
5,345,901,680	5,209,506,087	2,156,592,080	2,440,503,553		—	2
						3
2,709,381,455	2,634,479,069	1,425,245,411	1,617,554,487		—	4
204,648,803	204,118,156	41,070,691	38,190,487		—	5
684,611,229	651,087,292	219,192,488	203,691,216		—	6
	—		—		—	7
28,751,841	24,073,726	16,170,852	15,318,085		—	8
	—		—		—	9
—	4,587,586	—	7,255,918		—	10
	—		—		—	11
19,407,243	20,208,231	29,475,886	32,539,529		—	12
286,942	10,547,178	—	—		—	13
39,997,282	40,177,347	17,260,323	17,569,167		—	14
142,114,924	72,270,346	(9,455,495)	38,142,193		—	15
4,472	(20,449,541)	693,803	17,034,623		—	16
440,474,774	657,741,554	173,974,097	207,007,638		—	17
351,351,794	457,346,651	241,060,616	255,490,579		—	18
(11,416,444)	(9,795,844)	(748,538)	(747,791)		—	19
	—		—		—	20
	—		—		—	21
	—		—		—	22
	—		—		—	23
—	—	—	—		—	24
3,906,336,843	3,810,604,093	1,671,818,902	1,938,064,973	—	—	25
1,439,564,837	1,398,901,994	484,773,178	502,438,580	—	—	26

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		1,924,338,015	1,901,340,574	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		62,671,254	47,860,419	—	—
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		37,866,987	29,929,858	—	—
33	Revenues From Nonutility Operations (417)		—	—	—	—
34	(Less) Expenses of Nonutility Operations (417.1)		333,880	360	—	—
35	Nonoperating Rental Income (418)		(63,532)	(83,395)	—	—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(112,500)	(150,000)	—	—
37	Interest and Dividend Income (419)		19,516,944	19,417,517	—	—
38	Allowance for Other Funds Used During Construction (419.1)		59,751,219	64,507,145	—	—
39	Miscellaneous Nonoperating Income (421)		6,548,888	8,107,884	—	—
40	Gain on Disposition of Property (421.1)		470,443	659,386	—	—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		110,581,849	110,388,738	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	356,931	—	—
44	Miscellaneous Amortization (425)		—	—	—	—
45	Donations (426.1)		2,040,016	1,211,626	—	—
46	Life Insurance (426.2)		—	—	—	—
47	Penalties (426.3)		2,405,250	3,731,227	—	—
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,597,249	4,083,178	—	—
49	Other Deductions (426.5)		8,584,291	5,044,651	—	—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		21,626,806	14,427,613	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,259,456	867,328	—	—
53	Income Taxes-Federal (409.2)	262-263	6,573,407	14,560,074	—	—
54	Income Taxes-Other (409.2)	262-263	2,974,056	3,408,025	—	—
55	Provision for Deferred Inc. Taxes (410.2)	272-277	1,967	119,252	—	—
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	272-277	266,509	7,413,663	—	—
57	Investment Tax Credit Adj.-Net (411.5)		—	—	—	—
58	(Less) Investment Tax Credits (420)		—	—	—	—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,542,377	11,541,016	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		78,412,666	84,420,109	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		483,633,680	421,126,422	—	—
63	Amort. of Debt Disc. and Expense (428)		9,508,741	8,953,906	—	—
64	Amortization of Loss on Required Debt (428.1)		4,081,340	6,097,363	—	—
65	(Less) Amort. of Premium on Debt-Credit (429)		—	—	—	—
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		—	—	—	—
67	Interest on Debt to Assoc. Companies (430)		—	—	—	—
68	Other Interest Expense (431)		21,065,045	11,431,709	—	—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.		24,412,676	19,807,569	—	—
70	Net Interest Charges (Total of lines 62 thru 69)		493,876,130	427,801,831	—	—
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,508,874,551	1,557,958,852	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)		—	—	—	—
74	(Less) Extraordinary Deductions (435)		—	—	—	—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—	—	—
77	Extraordinary Items After Taxes (line 75 less line 76)		—	—	—	—
78	Net Income (Total of line 71 and 77)		1,508,874,551	1,557,958,852	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year Year to Date Balance (c)	Previous Quarter Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		12,658,335,275	11,550,226,422
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Rounding		(1)	1
5				—
6				—
7				—
8				—
9	TOTAL Credits to Retained Earnings (Acct. 439)		(1)	1
10				—
11				—
12				—
13				—
14				—
15	TOTAL Debits to Retained Earnings (Acct. 439)		—	—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,508,987,051	1,558,108,852
17	Appropriations of Retained Earnings (Acct. 436)			
18				—
19				—
20				—
21				—
22	Total Appropriations of Retained Earnings (Acct. 436)		—	—
23	Dividends Declared-Preferred Stock (Account 437)			
24				—
25				—
26				—
27				—
28				—
29	TOTAL Dividends Declared-Preferred Stock (Account 437)		—	—
30	Dividends Declared-Common Stock (Account 438)			
31				—
32				—
33				—
34				—
35	Common Stock Dividends Declared		(150,000,000)	(450,000,000)
36	TOTAL Dividends Declared-Common Stock (Account 438)		(150,000,000)	(450,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			—
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		14,017,322,325	12,658,335,275
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				—
40				—





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STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,508,874,551	1,557,958,852
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	948,726,410	894,170,319
5	Other Regulatory Debits and Credits	48,596,187	54,044,086
6			
7			
8	Deferred Income Taxes (Net)	21,771,919	144,617,551
9	Investment Tax Credit Adjustment (Net)	(12,164,982)	(10,543,635)
10	Net (Increase) Decrease in Receivables	(17,550,422)	(73,469,490)
11	Net (Increase) Decrease in Inventory	(210,515,348)	(72,971,827)
12	Net (Increase) Decrease in Allowances Inventory	—	—
13	Net Increase (Decrease) in Payables and Accrued Expenses	(164,665,126)	324,300,293
14	Net (Increase) Decrease in Other Regulatory Assets	(508,338,884)	(337,054,965)
15	Net Increase (Decrease) in Other Regulatory Liabilities	115,353,604	14,831,865
16	(Less) Allowance for Other Funds Used During Construction	59,751,219	64,507,145
17	(Less) Undistributed Earnings from Subsidiary Companies	(112,500)	(150,000)
18			
19	Other Current Assets and Liabilities	41,573,525	(87,682,284)
20	Miscellaneous	(169,215,678)	(316,333,661)
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,542,807,037	2,027,509,959
23			
24	Cash Flows from Investment Activities:		—
25	Construction and Acquisition of Plant (including land):		—
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,059,914,557)	(2,653,833,868)
27	Gross Additions to Nuclear Fuel		—
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(59,751,219)	(64,507,145)
31			—
32	Increase in Solar Loan Investment	4,426,171	4,611,081
33	Proceeds from the Sale of Property, Plant and Equipment	2,189,474	4,114,644
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,993,547,693)	(2,580,600,998)
35			
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)		—
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies		—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		—
43			
44	Purchase of Investment Securities (a)	(2,867,396)	(10,198,287)
45	Proceeds from Sales of Investment Securities (a)	4,289,239	11,703,621



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STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		—
47	Collections on Loans		—
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	22,668,424	28,957,124
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase ) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Other: COLI	4,376,904	7,061,047
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(2,965,080,522)	(2,543,077,493)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,800,000,000	900,000,000
62	Preferred Stock		—
63	Common Stock		—
64			—
65			—
66	Net Increase in Short-Term Debt (c)	424,518,326	—
67			—
68			—
69			—
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,224,518,326	900,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	(825,000,000)	—
74	Preferred Stock		—
75	Common Stock		—
76			—
77			
78	Net Decrease in Short-Term Debt (c)	—	—
79	Deferred Issuance Costs (Debt and Credit Facilities)	(17,127,480)	(8,355,302)
80	Dividends on Preferred Stock	—	—
81	Dividends on Common Stock	(150,000,000)	(450,000,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,232,390,846	441,644,698
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	(189,882,639)	(73,922,836)
87			
88	Cash and Cash Equivalents at Beginning of Period	219,791,670	293,714,506
89			
90	Cash and Cash Equivalents at End of period	29,909,031	219,791,670





Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

#### NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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**NOTES TO THE FINANCIAL STATEMENTS (Continued)**

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes, substantially all of the investment tax credits (ITC) on our solar investments are recorded in Account 101 and 255. The ITC's are amortized over the life of the assets under ASC 740. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2023 GAAP balance sheet to the FERC basis:

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**NOTES TO THE FINANCIAL STATEMENTS (Continued)**

	<b>Debit</b>	<b>Credit</b>
Current Assets	16,311,410	
Current Liabilities	2,611,018	
Property, Plant and Equipment		11,830,617
Non-Current Assets		7,091,811
To deconsolidate subsidiaries which are consolidated for GAAP purposes.		
Non-Current Assets	318,050,127	
Current Liabilities	349,020,689	
Accumulated Provision for Depreciation	171,758,015	
Non-Current Liabilities		566,169,611
Current Assets		272,659,220
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	32,365,586	
Accumulated Deferred Investment Tax Credits		32,365,586
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		
Def Income Taxes and Other Non-Current Liabilities	357,560	
Current Liabilities		357,560
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		
Non-Current Assets	719,095,862	
Accumulated Deferred Income Taxes		719,095,862
To segregate deferred income taxes for FERC.		
Property, Plant and Equipment	38,621,990	
Retained Earnings		14,935,046
Regulatory Assets		17,847,016
Accumulated Deferred Income Taxes		5,839,928
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes		
Property Plant and Equipment	55,585,015	
Non-Current Assets		55,585,015
Reclass capitalized Cloud Computing (ASU No. 2018-15)		

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Current Liabilities	750,000,000	
Long Term Debt		750,000,000
Reclass current portion of Long Term Debt.		

Retained Earnings	259,541	
Current Assets	20,756,385	
Non-Current Assets	53,663,778	
Current Liabilities	71,880,749	
Non-Current Liabilities		72,140,290
Long Term Debt		74,420,163
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

# NOTES TO THE FINANCIAL STATEMENTS (Continued)

The following is a general summary of the adjustments needed to convert the 2023 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	305,000,000	
Non-Operating Pension and OPEB Credits (Costs)	114,000,000	
Taxes Other Than Income Taxes	57,000,000	
Depreciation and Amortization	18,000,000	
Other Income and Deductions	2,000,000	
Operating Expenses		473,000,000
Income Tax Expense		17,000,000
Net Income		6,000,000

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

Item 2: See Item 6, Note 11. Commitments and Contingent Liabilities and Note 17: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

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## Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

### Organization

Public Service Electric and Gas Company (PSE&G) is a wholly owned, principal operating subsidiary of Public Service Enterprise Group Incorporated (PSEG), a public utility holding company that, acting through its wholly owned subsidiaries, is a predominantly regulated electric and gas utility and a nuclear generation business. PSE&G is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in regulated solar generation projects and energy efficiency and related programs in New Jersey, which are regulated by the BPU.

### Basis of Presentation

The financial statements included herein have been prepared pursuant to the rules and regulations of FERC applicable to Annual Report on Form No.1.

Management has evaluated the impact of events occurring after December 31, 2023 up to February 26, 2024, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 12, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### Significant Accounting Policies

#### Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

#### Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

#### Derivative Instruments

PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices. Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.



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Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that may be designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges.

For cash flow hedges, the gain or loss on a derivative instrument designated and qualifying as a cash flow hedge is deferred in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect hedge accounting on its commodity derivative positions.

For additional information regarding derivative financial instruments, see Note 14. Financial Risk Management Activities.

### Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

For additional information regarding Revenues, see Note 2. Revenues.

### Depreciation and Amortization (D&A)

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2023	2022
	Avg. Rate	Avg. Rate
Electric Transmission	2.09 %	2.18 %
Electric Distribution	2.54 %	2.56 %
Gas Distribution	1.84 %	1.93 %

### Allowance for Funds Used During Construction (AFUDC)

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AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rate used to calculate AFUDC for the year ended December 31, 2023 was \$83 million and 7.13%, respectively. For the year ended December 31, 2022 the amount of, and average rate used to calculate AFUDC, was \$84 million and 7.39%, respectively.

### Income Taxes

PSE&G files a consolidated federal income tax return with its parent company PSEG. Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary on a stand-alone basis in accordance with a tax-sharing agreement between PSEG and each of its affiliated subsidiaries. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits (ITC) deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. See Note 17. Income Taxes for further discussion.

### Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings.

### Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the coronavirus pandemic on the outstanding balances as of December 31, 2023. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause (SBC) mechanism and incremental gas bad debt has been deferred for future recovery through the coronavirus (COVID-19) Regulatory Asset. See Note 2. Revenues and Note 4. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

### Materials and Supplies

PSE&G's materials and supplies are carried at average cost and charged to inventory when purchased and expensed or capitalized to Property, Plant and Equipment, as appropriate, when installed or used.

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## Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

## Leases

PSE&G, when acting as lessee or lessor, determines if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

PSE&G is neither the lessee nor the lessor in any material leases that are not classified as operating leases.

**Lessee**—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

The current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on PSE&G's Balance Sheets. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less.

PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

## Trust Investments

These securities that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 8. Trust Investments for further discussion.

## Pension and Other Postretirement Benefits (OPEB) Plans

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The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals.

See Note 10. Pension and Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

### Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### Recent Accounting Standards

#### Improvements to Income Tax Disclosures—ASU 2023-09

This ASU makes amendments to the current reconciliation disclosure to improve transparency by requiring consistent categories and greater jurisdictional disaggregation. The ASU also provides for the inclusion of an income taxes paid disclosure by jurisdiction. The ASU is effective for annual periods beginning after December 15, 2024. PSE&G is currently analyzing the impact of this ASU on its future disclosures.

## Note 2. Revenues

### Contract Balances

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2023 and 2022. Substantially all of PSE&G's accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. Allowances represented approximately 18% and 20% of accounts receivable (including unbilled revenues) as of December 31, 2023 and 2022, respectively.

### Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, is primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported on the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the COVID-19 pandemic on the outstanding balances as of December 31, 2023. PSE&G's electric bad debt expense is recoverable through its SBC mechanism. As of December 31, 2023, PSE&G had a deferred balance of \$149 million from electric bad debts recorded as a Regulatory Asset. In addition, as of December 31, 2023, PSE&G had deferred incremental gas bad debt expense of \$68 million recorded as a Regulatory Asset for future regulatory recovery due to the impact of the coronavirus pandemic.

See Note 4. Regulatory Assets and Liabilities for additional information.

The following provides a reconciliation of PSE&G's allowance for credit losses for the years ended December 31, 2023 and 2022:

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		Year Ended December 31, 2023
		Millions
<b>Balance as of January 1, 2023</b>	\$	339
Utility Customer and Other Accounts		
Provision		100
Write-offs, net of Recoveries of \$25 million		(156)
<b>Balance as of December 31, 2023</b>	\$	283
		Year Ended December 31, 2022
		Millions
<b>Balance as of January 1, 2022</b>	\$	337
Utility Customer and Other Accounts		
Provision		114
Write-offs, net of Recoveries of \$46 million		(112)
<b>Balance as of December 31, 2022</b>	\$	339

### Note 3. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2023 and 2022 is detailed below:

	As of December 31, 2023	As of December 31, 2022
	Millions	
Electric Transmission	\$ 17,379	\$ 16,393
Electric Distribution	11,554	10,785
Gas Distribution and Transmission	11,545	10,616
Construction Work in Progress	1,283	1,336
Other	1,992	1,915
<b>Total</b>	<b>\$ 43,753</b>	<b>\$ 41,045</b>

PSE&G has ownership interests in and is responsible for providing their respective shares of the necessary financing for the following jointly-owned facilities to which they are a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

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As of December 31,							
Ownership Interest		2023			2022		
		Plant	Accumulated Depreciation		Plant	Accumulated Depreciation	
Millions							
Transmission Facilities	Various	\$ 164	\$ 69		\$ 164	\$ 67	

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## Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2023 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

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	As of December 31,	
	2023	2022
	Millions	
<b>Regulatory Assets</b>		
<b>Current</b>		
New Jersey Clean Energy Program	\$ 145	\$ 145
Electric Energy Costs—Basic Generation Service (BGS)	19	54
Tax Adjustment Credit (TAC)	—	52
Conservation Incentive Program (CIP)	103	51
2018 Distribution Base Rate Case Regulatory Assets (BRC)	—	47
Societal Benefits Charge (SBC)	6	20
<b>Total Current Regulatory Assets</b>	<b>\$ 273</b>	<b>\$ 369</b>
<b>Noncurrent</b>		
Pension and OPEB Costs	\$ 1,427	\$ 1,405
Deferred Income Tax Regulatory Assets	1,343	1,168
Green Program Recovery Charges	827	447
Manufactured Gas Plant (MGP) Remediation Costs	199	206
Asset Retirement Obligation	210	200
Cost of Removal	172	156
SBC (Electric Bad Debt)	149	145
COVID-19 Deferral	131	137
Remediation Adjustment Charge (RAC) (Other Societal Benefits Charge (SBC))	110	134
Deferred Storm Costs	109	109
Clean Energy Future-Energy Cloud (CEF-EC) (Advanced Metering Infrastructure (AMI))	153	80
CIP	129	72
Other	198	145
<b>Total Noncurrent Regulatory Assets</b>	<b>\$ 5,157</b>	<b>\$ 4,404</b>
<b>Total Regulatory Assets</b>	<b>\$ 5,430</b>	<b>\$ 4,773</b>



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	As of December 31,	
	2023	2022
	Millions	
<b>Regulatory Liabilities</b>		
<b>Current</b>		
Deferred Income Tax Regulatory Liabilities	\$ 170	\$ 302
Gas Costs-BGSS	97	35
GPRC	20	24
Formula Rate True-up	22	1
TAC	18	—
Other	22	22
<b>Total Current Regulatory Liabilities</b>	<b>\$ 349</b>	<b>\$ 384</b>
<b>Noncurrent</b>		
Deferred Income Tax Regulatory Liabilities	\$ 2,075	\$ 2,196
Formula Rate True-up	—	31
Other	—	13
<b>Total Noncurrent Regulatory Liabilities</b>	<b>\$ 2,075</b>	<b>\$ 2,240</b>
<b>Total Regulatory Liabilities</b>	<b>\$ 2,424</b>	<b>\$ 2,624</b>

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- **Asset Retirement Obligation:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms from 2010 through 2018, which are being amortized over five years pursuant to the 2018 Distribution Base Rate Case Settlement. These costs were fully recovered as of December 31, 2023.
- **CEF-EC (AMI Initiative):** In January 2021, the BPU approved PSE&G's CEF-EC filing to provide its electric customers with smart meters. All of the capital and operating costs of the program are included for recovery in PSE&G's recently filed distribution base rate case. From the start of the program until the commencement of new base rates, the return on and of the capital portion of the program is included for recovery in those rates, as well as operating and stranded costs associated with the accelerated retirement of the existing non-AMI electric meters which PSE&G expects to conclude by the end of 2024.
- **CIP:** The CIP reduces the impact on electric and gas distribution revenues from changes in sales volumes and demand for most customers. The CIP provides for a true-up of current period revenue as compared to revenue established in PSE&G's most recent distribution base rate proceeding. Recovery under the CIP is subject to certain limitations, including an actual versus allowed return on equity test and ceilings on customer rate increases.
- **Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its electric distribution, electric transmission and gas distribution upon retirement. The

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Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.

- COVID-19 Deferral:** These amounts represent incremental costs related to COVID-19 as authorized for deferral in an order issued by the BPU to all New Jersey regulated utilities in July 2020. The BPU authorized such utilities to create a COVID-19-related Regulatory Asset by deferring on their books and records the prudently incurred incremental costs related to COVID-19 during the Regulatory Asset period, as defined by the BPU. Deferred costs are to be offset by any federal or state assistance that the utility may receive as a direct result of the COVID-19 pandemic. Utilities must file quarterly reports of the costs incurred and offsets. As directed by the BPU, in July 2023, PSE&G filed a petition documenting its prudently incurred incremental COVID-19 costs. Rate recovery, including any prudence determinations and the appropriate period of recovery, will be addressed through that filing which is currently pending.
- Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flow-through items, including the flowback to customers of accumulated deferred income taxes related to tax repair deductions. As part of its distribution base rate case settlement with the BPU and the establishment of the TAC mechanism in 2018, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions as realized which results in the recording of a Regulatory Asset upon flowback. For the years ended December 31, 2023 and 2022, PSE&G had provided \$80 million and \$35 million, respectively, in current tax repair flowbacks to customers. The recovery and amortization of the tax repair-related Deferred Income Tax Regulatory Assets is being recovered through the TAC regulatory mechanism.
- Deferred Income Tax Regulatory Liabilities:** These liabilities primarily relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017 (Tax Act), and accumulated deferred income taxes from previously realized distribution-related tax repair deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
  - Unprotected distribution-related excess deferred income taxes are being refunded to customers over five years through PSE&G's TAC mechanism as approved in its 2018 distribution base rate proceeding. As of December 31, 2023, the balance remaining to be flowed back to customers was approximately \$20 million with the remaining flowback period through 2024.
  - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful lives of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2023, the balance remaining to be flowed back to customers was approximately \$862 million.
  - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2023, the balance remaining to be flowed back to customers was approximately \$387 million through 2028.
  - Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment

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through PSE&G's transmission formula rate mechanism. As of December 31, 2023, the balance remaining to be flowed back to customers was approximately \$931 million.

- **Deferred Storm Costs:** Incremental costs incurred in the restoration and related costs from major storms in 2019 through 2022 for which PSE&G will seek recovery in its next base rate proceeding.
- **Electric Energy Costs—BGS:** These costs represent the over or under recovered amounts associated with BGS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for electric customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under recovered balances with interest are returned or recovered through monthly filings.
- **Formula Rate True-Up:** PSE&G's transmission revenues are earned under a FERC-approved annual formula rate mechanism which provides for an annual filing of an estimated revenue requirement with rates effective January 1 of each year and a true-up to that estimate based on actual revenue requirements.
- **Gas Costs—BGSS:** These costs represent the over or under recovered amounts associated with BGSS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **GPRC:** PSE&G files an annual GPRC petition with the BPU for recovery of amounts associated with the BPU Board-approved energy efficiency (EE) and solar (renewable) energy (RE) programs that include a return on and of investments and capital assets, as well as recovery for deferred expenses and incremental costs. The GPRC investment program component is recovered over the lives of the underlying investments and capital assets which range from five to twenty years.

The approved GPRC components receiving recovery for the return on and of investments include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All®), Solar 4 All® Extension, Solar 4 All® Extension II, Solar Loan II Program, Solar Loan III Program, EE 2017 Program and Clean Energy Future—Energy Efficiency (CEF-EE).

In addition, the GPRC components receiving cost recovery for deferred expenses include: the Transition Renewable Energy Certificate Program, Community Solar Energy Program and the Successor Solar Incentive Program.

The Regulatory Asset balances represent the deferred investment and related undercollected balances with a Regulatory Liability recorded for any overrecovered balance. Interest is accrued monthly on any over-or under- recovered balances. Amortization of deferred investment and expenses are recorded in O&M expense. The capital asset portion of GPRC investments primarily in company-owned solar facilities is included in Property, Plant and Equipment, with depreciation recorded in Depreciation and Amortization Expense.

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- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for EE and RE Programs. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund (USF); (2) EE & RE Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.
- **TAC:** This represents the over or under collected balances associated with the return of excess accumulated deferred income taxes and the flowback of previously realized and current tax repair deductions under a mechanism approved by the BPU in PSE&G's 2018 Distribution Base Rate Case Settlement. Over or under collected balances are returned or recovered through an annual filing. PSE&G includes a return component on the flowback of the excess accumulated deferred income taxes and the previously realized tax repairs. Interest is accrued monthly on any over or under recovered balances.

Significant 2023 regulatory orders received and currently pending rate filings with the BPU by PSE&G are as follows:

- **Electric and Gas Distribution Base Rate Filing**—In December 2023, PSE&G filed a distribution base rate case as required as a condition of approval of previous PSE&G programs. This distribution base rate case requests an overall revenue increase of approximately \$826 million which includes the recovery of approximately \$3 billion in capital investments made by PSE&G to strengthen and modernize its electric and gas infrastructure since its last distribution base rate case in 2018. PSE&G anticipates this base rate case will be finalized later in 2024.
- **BGSS**—In January and February 2023, PSE&G filed with the BPU two self-implementing BGSS rate reductions of 15 cents and 3 cents per therm, effective February 1, 2023 and March 1, 2023, respectively. These reductions resulted in a new BGSS rate of approximately 47 cents per therm effective March 1, 2023. In April 2023, the BPU gave final approval to PSE&G's BGSS rate of 47 cents per therm.

In September 2023, the BPU approved on a provisional basis PSE&G's June 2023 request to decrease its BGSS rate to approximately 40 cents per therm, effective October 1, 2023.

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The BGSS rate has decrease a total of 25 cents from approximately 65 cents per therm as of January 1, 2023 to 40 cents per therm as of October 1, 2023

- **CIP**—In February 2023, the BPU gave final approval for PSE&G to recover approximately \$52 million of deficient electric revenues that resulted from the 12-month period ended May 31, 2022, with approximately \$18 million approved for recovery for the first year starting on the effective date of June 15, 2022 and the remaining \$34 million to be recovered starting in June 2023.

In April 2023, the BPU gave final approval for PSE&G to recover approximately \$53 million of deficient gas revenues that resulted from the 12-month period ended September 30, 2022, over one year effective October 1, 2022.

In September 2023, the BPU provisionally approved PSE&G's initial gas CIP petition to recover \$110 million of deficient gas revenues comprised of approximately \$99 million for the most recent gas CIP annual period ended September 30, 2023, and an additional \$11 million carryover underrecovery from the prior CIP period. The revenue deficiency is the result of lower revenues as compared to a baseline established in PSE&G's most recent distribution base rate proceeding. New rates were effective October 1, 2023 and PSE&G expects to recover the full \$110 million deficiency over a 12-month period.

In December 2023, the BPU gave final approval for PSE&G's updated electric CIP petition to recover approximately \$75 million of deficient electric revenues over two years that resulted from the 12-month period ended May 31, 2023, with new rates effective June 1, 2023.

In February 2024, PSE&G filed its annual electric CIP petition seeking BPU approval to recover estimated deficient electric revenues of approximately \$99 million based on the 12-month period ending May 31, 2024 with new rates proposed to be effective June 1, 2024. This matter is pending.

- **COVID-19 Deferral**—In May and June 2023, the BPU issued two Orders to all public utilities in New Jersey that stipulated a filing deadline for recovery of COVID-19 Regulatory Asset balances, and set forth certain filing requirements primarily related to recovery proposals to be included by each utility in their COVID-19 filings.

In July 2023, PSE&G filed a petition with the BPU in compliance with those Orders requesting recovery of its prudently incurred incremental costs associated with the COVID-19 pandemic. This matter is pending.

As of December 31, 2023, PSE&G has deferred approximately \$131 million as a Regulatory Asset for its net incremental costs, including \$68 million for incremental gas bad debt expense associated with customer accounts receivable. PSE&G expects its COVID-19 Regulatory Asset balance is probable of recovery under the BPU orders.

- **Energy Strong II**—In April 2023, the BPU approved PSE&G's updated filing for annual electric and gas revenue increases of \$16 million and \$4 million, respectively, effective May 1, 2023. These increases represent the return on and of ES II investments placed in service through January 2023.

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In October 2023, the BPU approved PSE&G's updated filing for an annual increase in electric revenues of approximately \$9 million associated with capitalized electric investment costs of the Energy Strong II program, with new rates effective November 1, 2023. This increase represents the return on and of actual investments through July 31, 2023.

In February 2024, PSE&G filed an updated petition seeking BPU approval to recover an annualized increase in electric revenue requirement of \$13 million associated with capitalized investment costs of the Energy Strong II Program, with rates to be effective May 1, 2024. The requested electric revenue increase represents the return of and on actual Energy Strong II investments placed in service through December 31, 2023. This matter is pending.

- **Gas System Modernization Program II (GSMP II)**—In May 2023, the BPU approved PSE&G's updated GSMP II cost recovery filing to recover an annual gas revenue increase of approximately \$11 million effective June 1, 2023. This increase represents the return on and of GSMP II investments placed in service through February 2023.
- **Green Program Recovery Charges (GPRC)**—In May 2023, the BPU approved PSE&G's 2022 updated GPRC filing for annual electric and gas revenue increases of \$87 million and \$5 million, respectively, with new rates effective June 1, 2023.

Additionally in May 2023, the BPU approved PSE&G's petition to increase its CEF-EE sub program investment (a component of GPRC) by \$280 million and approved a nine-month extension to make investments.

In February 2024, PSE&G updated its 2023 GPRC cost recovery petition requesting BPU approval for recovery of increases of \$49 million and \$15 million in annual electric and gas revenues, respectively. This matter is pending.

- **Infrastructure Advancement Program (IAP)**—In February 2024, PSE&G filed an updated IAP cost recovery petition seeking BPU approval to recover in electric base rates an annual revenue increase of \$15 million effective May 1, 2024. This increase represents the return of and on investment for IAP electric investments in service through January 31, 2024. This matter is pending.
- **Pension**—In February 2023, the BPU approved an accounting order authorizing PSE&G to modify its method for calculating the amortization of the net actuarial gain or loss component of pension expense for ratemaking purposes. This methodology change for ratemaking purposes is effective for the calendar year ending December 31, 2023 and forward. As of December 31, 2023, PSE&G has deferred \$55 million as a Regulatory Asset under this methodology.
- **RAC**—In January 2023, PSE&G filed its RAC 30 petition with the BPU seeking recovery of approximately \$44 million of net MGP expenditures incurred from August 1, 2021 through July 31, 2022. This matter is pending.
- **SBC**—In March 2024, the BPU approved annual increases in electric and gas SBC revenues of approximately \$27 million and \$32 million, respectively pursuant to PSE&G's 2023 SBC filing to recover electric and gas costs incurred under its EE & RE and Social Programs. This order deferred the review and recovery associated with unrecovered incremental electric bad debt expense as a result of COVID-19 collection moratoriums and economic impacts to PSE&G's pending COVID-19 proceeding

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- **TAC**—In July 2023, the BPU approved PSE&G's updated 2022 TAC filing to increase annual electric revenues by approximately \$17 million and decrease annual gas revenues by approximately \$42 million, with new rates effective August 1, 2023.

In February 2024, the BPU approved PSE&G's 2023 TAC filing to increase annual electric and gas revenues by approximately \$61 million and \$40 million, respectively, with new rates effective March 1, 2024.

- **Transmission Formula Rates**—In June 2023, PSE&G filed with FERC its 2022 true-up adjustment pertaining to its transmission formula rates in effect for calendar year 2022, as established by its 2022 annual forecast filing. The June 2023 true-up filing resulted in an approximate \$21 million decrease in the 2022 annual revenue requirement from the revenue requirement numbers contained in the forecast filing. PSE&G had previously recognized the majority of the lower revenue requirement in its 2022 Consolidated Statement of Operations.

In October 2023, PSE&G filed its Annual Transmission Formula Rate Update with FERC, which will result in a \$58 million increase in annual transmission revenue effective January 1, 2024, subject to true-up.

- **ZEC Program**—In January 2023, the BPU approved PSE&G's petition to set the ZEC refund component of the tariff rate to zero effective February 1, 2023 as overcollections for the ZEC Energy Year ended May 31, 2022 totaling \$1.3 million, including interest, were refunded to customers in 2022 through January 2023.

In August 2023, the BPU approved the final ZEC price of \$9.88 per megawatt hour (MWh) for the energy year ended May 31, 2023. As a result, PSE&G purchased approximately \$165 million in ZECs including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2023.

As total customer collections equaled the required ZEC payments, there were no overcollected revenues from customers for the Energy Year ended May 31, 2023 and the ZEC refund component of the rate remains zero.

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## Note 5. Leases

### Lessee

PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2040, some of which include options to extend the leases for up to five 5-year terms or one 10-year term; and two include options to extend the leases for one 45-year and one 48-year term, respectively. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

### Operating Lease Costs

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2023 and 2022 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

	Year Ended December 31,	
	2023	2022
	Millions	
<b>Operating Lease Costs</b>		
Long-term Lease Costs	\$ 34	\$ 31
Short-term Lease Costs	21	21
Variable Lease Costs	2	2
<b>Total Operating Lease Costs</b>	<b>\$ 57</b>	<b>\$ 54</b>
Cash Paid for Amounts Included in the Measurement of Operating Lease Liabilities	\$ 17	\$ 17
Weighted Average Remaining Lease Term in Years	10	11
Weighted Average Discount Rate	4.0 %	3.5 %

Operating lease liabilities as of December 31, 2023 had the following maturities on an undiscounted basis:

	Millions
2024	\$ 18
2025	15
2026	13
2027	12
2028	10
Thereafter	57
<b>Total Minimum Lease Payments</b>	<b>\$ 125</b>

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:



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	As of December 31,	
	2023	2022
	Millions	
Undiscounted Cash Flows	\$ 125	\$ 109
Reconciling Amount due to Discount Rate	(21)	(20)
<b>Total Discounted Operating Lease Liabilities</b>	<b>\$ 104</b>	<b>\$ 89</b>

As of December 31, 2023 and 2022, the current portions of Operating Lease Liabilities included in Other Current Liabilities for PSE&G was \$15 million and \$12 million, respectively.

## Note 6. Long-Term Investments

Long-Term Investments as of December 31, 2023 and 2022 included the following:

	As of December 31,	
	2023	2022
	Millions	
Life Insurance and Supplemental Benefits	\$ 77	\$ 81
Solar Loans	40	62
<b>Total Long-Term Investments</b>	<b>\$ 117</b>	<b>\$ 143</b>

## Note 7. Financing Receivables

PSE&G's Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducts a comprehensive credit review for all prospective borrowers. As of December 31, 2023, none of the solar loans were impaired; however, in the event of a loan default, the basis of the solar loan would be recovered through a regulatory recovery mechanism. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. A substantial portion of these loan amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets.

The following table reflects the outstanding loans by class of customer, none of which would be considered "non-performing."

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### Outstanding Loans by Class of Customer

	As of December 31,	
	2023	2022
	Millions	
Commercial/Industrial	\$ 60	\$ 85
Residential	3	4
Total	\$ 63	\$ 89
Current Portion (included in Accounts Receivable)	(23)	(27)
<b>Noncurrent Portion (included in Long-Term Investments)</b>	<b>\$ 40</b>	<b>\$ 62</b>

The solar loans originated under three Solar Loan Programs are comprised as follows:

Programs	Balance as of December 31, 2023	Funding Provided	Residential Loan Term	Non- Residential Loan Term
	Millions			
Solar Loan I	\$ 4	prior to 2013	10 years	15 years
Solar Loan II	30	prior to 2015	10 years	15 years
Solar Loan III	29	largely funded as of December 31, 2023	10 years	10 years
Total	<u>\$ 63</u>			

The average life of loans paid in full is eight years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2023 and have an average remaining life of approximately three years. There are no remaining residential loans outstanding under the Solar Loan I program.

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## Note 8. Trust Investments

PSEG maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for PSE&G's allocated portion of the securities held in the Rabbi Trust.

	As of December 31, 2023			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 2	\$ 1	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 20	\$ —	\$ (3)	\$ 17
Corporate	\$ 14	\$ —	\$ (2)	\$ 12
Total Available-for-Sale Debt Securities	\$ 34	\$ —	\$ (5)	\$ 29
<b>Total Rabbi Trust Investments</b>	<b>\$ 36</b>	<b>\$ 1</b>	<b>\$ (5)</b>	<b>\$ 32</b>

	As of December 31, 2022			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 2	\$ 1	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 19	\$ —	\$ (3)	\$ 16
Corporate	\$ 16	\$ —	\$ (3)	\$ 13
Total Available-for-Sale Debt Securities	\$ 35	\$ —	\$ (6)	\$ 29
<b>Total Rabbi Trust Investments</b>	<b>\$ 37</b>	<b>\$ 1</b>	<b>\$ (6)</b>	<b>\$ 32</b>

The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less and greater than 12 months.

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	As of December 31, 2023				As of December 31, 2022			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Gross		Gross		Gross		Gross	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Millions								
Available-for-Sale Debt Securities								
Government (A)	\$ 1	\$ —	\$ 15	\$ (3)	\$ 6	\$ (1)	\$ 10	\$ (2)
Corporate (B)	\$ 1	\$ —	\$ 11	\$ (2)	\$ 6	\$ (1)	\$ 7	\$ (2)
Total Available-for-Sale Debt Securities	\$ 2	\$ —	\$ 26	\$ (5)	\$ 12	\$ (2)	\$ 17	\$ (4)
<b>Rabbi Trust Investments</b>	<b>\$ 2</b>	<b>\$ —</b>	<b>\$ 26</b>	<b>\$ (5)</b>	<b>\$ 12</b>	<b>\$ (2)</b>	<b>\$ 17</b>	<b>\$ (4)</b>

- (A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSEG's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSEG also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSEG does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSEG did not recognize credit losses for municipal bonds because they are primarily investment grade securities.
- (B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSEG does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

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	Year Ended December 31,	
	2023	2022
<b>Proceeds from Rabbi Trust Sales (A)</b>	<b>\$ 4</b>	<b>\$ 11</b>
Net Realized Gains (Losses):		
Gross Realized Gains	\$ —	\$ 1
Gross Realized Losses	—	(2)
<b>Net Realized Gains (Losses) on Rabbi Trust</b>	<b>—</b>	<b>(1)</b>
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust	—	(1)
<b>Net Gains (Losses) on Rabbi Trust Investments</b>	<b>\$ —</b>	<b>\$ (2)</b>

(A) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2023 had the following maturities:

Time Frame	Fair Value	
	Millions	
Less than one year	\$	1
1 - 5 years		5
6 - 10 years		3
11 - 15 years		2
16 - 20 years		4
Over 20 years		14
<b>Total Rabbi Trust Available-for-Sale Debt Securities</b>	<b>\$</b>	<b>29</b>

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

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## Note 9. Asset Retirement Obligations (AROs)

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

When assumptions are revised to calculate fair values of existing AROs, generally, the ARO balance and corresponding long-lived asset are adjusted which impact the amount of accretion and depreciation expense recognized in future periods. For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2023 and 2022 are presented in the following table:

	2023	2022
	Millions	
ARO Liability as of January 1,	\$ 384	\$ 363
Liabilities Settled	(13)	(15)
Accretion Expense Deferred and Recovered in Rate Base (A)	16	17
Revision to Present Values of Estimated Cash Flows	14	19
<b>ARO Liability as of December 31,</b>	<b>\$ 401</b>	<b>\$ 384</b>

(A) Not reflected as expense in Statements of Operations.

## Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors and Services administers qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSEG's qualified pension plans consist of two qualified defined benefit pension plans, Pension Plan and Pension Plan II. Each of the qualified pension plans include a Final Average Pay and two Cash Balance components. In addition, represented and non-represented employees are eligible for participation in PSE&G's two defined contribution plans.

PSE&G records its portion of the under or over funded positions of the defined benefit pension and OPEB plans on its balance sheet. Such funding positions are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from

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customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed. The charge to Accumulated Other Comprehensive Income (Loss) and the Regulatory Asset for PSE&G are amortized and recorded as net periodic pension cost in the Statements of Operations.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pensions Benefits		Other Benefits	
	Years Ended December 31,		Years Ended December 31,	
	2023	2022	2023	2022
	Millions			
<b>Total Benefit (Credits) Costs</b>	<b>\$ 50</b>	<b>\$ (70)</b>	<b>\$ (42)</b>	<b>\$ (109)</b>

### Plan Assets

The investments of pension and OPEB plans are held in a trust account by the Trustee and consist of an undivided interest in an investment account of the Master Trust. The investments in the pension and OPEB plans are measured at fair value within a hierarchy that prioritizes the inputs to fair value measurements into three levels. See Note 15. Fair Value Measurements for more information on fair value guidance. Use of the Master Trust permits the commingling of pension plan assets and OPEB plan assets for investment and administrative purposes. Although assets of the plans are commingled in the Master Trust, the Trustee maintains supporting records for the purpose of allocating the net gain or loss of the investment account to the respective participating plans. The net investment income of the investment assets is allocated by the Trustee to each participating plan based on the relationship of the interest of each plan to the total of the interests of the participating plans. As of December 31, 2023, the pension plan interest and OPEB plan interest in such assets of the Master Trust were approximately 90% and 10%, respectively

### 401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants. The amounts paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan	
	Years Ended December 31,	
	2023	2022
	Millions	
<b>Total Employer Matching Contributions</b>	<b>\$ 29</b>	<b>\$ 28</b>

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## Note 11. Commitments and Contingent Liabilities

### Environmental Matters

#### Passaic River

##### *Lower Passaic River Study Area*

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a “Superfund” site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

The EPA has announced two separate cleanup plans for the Lower 8.3 miles and Upper 9 miles of the LPRSA. The EPA’s plan for the Lower 8.3 miles involves dredging and capping sediments at an estimated cost of \$2.3 billion, and its plan for the Upper 9 miles involves dredging and capping sediments at an estimated cost of \$550 million. Additional cleanup work may be required depending on the results of these initial phases of work.

Occidental Chemical Corporation (Occidental) has voluntarily commenced design of the cleanup plan for the Lower 8.3 miles, and has received an EPA Unilateral Administrative Order directing it to design the cleanup plan for the Upper 9 miles. It has filed two lawsuits against PSE&G and others to attempt to recover costs associated with this work and to obtain a declaratory judgement of parties’ shares of any future costs. PSEG cannot predict the outcome of the litigation

The EPA has announced a proposed settlement with 82 parties who have agreed to pay \$150 million to resolve their LPRSA CERCLA liability, in whole or in part. It is uncertain whether the settlement will be finalized as currently proposed. PSE&G is not included in the proposed settlement, but the EPA sent PSE&G, Occidental, and several other Potentially Responsible Parties (PRPs) a letter in March 2022 inviting them to submit to the EPA individually or jointly an offer to fund or participate in the next stages of the remediation. PSEG submitted a good faith offer to the EPA in June 2022 on behalf of PSE&G. PSEG understands that the EPA is evaluating its offer. .

As of December 31, 2023, PSE&G has an Environmental Costs Liability of \$53 million and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G’s share of the costs is determined, and (iii) PSE&G’s ability to recover the costs in its rates is determined, it is not possible to predict this matter’s ultimate impact on PSE&G’s financial statements. It is possible that PSE&G will record additional costs beyond what it has accrued, and that such costs could be material, but PSE&G cannot at the current time estimate the amount or range of any additional costs.

##### *Newark Bay Study Area*

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSE&G and 21 other PRPs of their potential liability. PSE&G is unable to estimate its portion of any loss or possible range of loss related to this matter.

##### *Natural Resource Damage Claims*

New Jersey and certain federal regulators have alleged that PSE&G and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G and other PRPs received notice from federal regulators of the regulators’ intent to move forward with a series of studies assessing potential damages to natural resources



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at the Diamond Alkali Superfund Site, which includes the LPRSA and the Newark Bay Study Area. PSE&G is unable to estimate its portion of any possible loss or range of loss related to this matter.

### ***Hackensack River***

In 2022, the EPA announced it had designated the approximately 23 river miles of the Lower Hackensack River as a federal Superfund site. PSE&G and certain of its predecessors conducted operations at properties in this area, including at the Hudson, Bergen and Kearny generating stations that were transferred to PSEG Power. In 2024, the EPA identified PSE&G and four other parties as PRPs for the site and requested that they voluntarily perform a technical study of a portion of the river designated as "Operable Unit 2." The EPA estimates that the technical study will cost \$55 million to complete, and PSE&G has offered to participate in the technical study, subject to negotiation of further details. PSE&G does not believe participation in the technical study will have a material impact on its results of operations and financial condition based upon EPA's estimate of the study costs, however, future costs related to this matter could be material.

### **Manufactured Gas Plant (MGP) Remediation Program**

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$199 million and \$219 million on an undiscounted basis, including its \$53 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$199 million as of December 31, 2023. Of this amount, \$52 million was recorded in Other Current Liabilities and \$147 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$199 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River in 2020 to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time the magnitude of any impact on the Passaic River Superfund remedy.

### **Jersey City, New Jersey Subsurface Feeder Cable Matter**

In October 2016, a discharge of dielectric fluid from subsurface feeder cables located in the Hudson River near Jersey City, New Jersey, was identified and reported to the NJDEP. The feeder cables are located within a subsurface easement granted to PSE&G by the property owners, Newport Associates Development Company (NADC) and Newport Associates Phase I Developer Limited Partnership. The feeder cables are subject to agreements between PSE&G and Consolidated Edison Company of New York, Inc. (Con Edison) and are jointly owned by PSE&G and Con Edison. The impacted cable was repaired in September 2017. A federal response was initially led by the U.S. Coast Guard. The U.S. Coast Guard transitioned control of the federal response to the EPA, and the EPA ended the federal response to the matter in 2018. The investigation of small amounts of residual dielectric fluid believed to be contained with the marina sediment is ongoing as part of the NJDEP site remediation program. In August 2020, PSE&G finalized a settlement with the federal government regarding the reimbursement of costs associated with the federal response to this matter and payment of civil penalties of an immaterial amount.

The lawsuit in federal court to determine ultimate responsibility for the costs to address the leak among PSE&G, Con Edison and NADC has been resolved and is now dismissed.

### **Basic Generation Service (BGS), Basic Gas Supply Service (BGSS) and Zero Emission Credits (ZECs)**

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load

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requirements. The winners of the RSCP and CIEP auctions are responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2024 is \$378.21 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2024 of \$330.72 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2021	2022	2023	2024
36- Month Terms Ending	May 2024	May 2025	May 2026	May 2027 (A)
Load (MW)	2,900	2,800	2,800	2,900
\$ per MWh	\$64.80	\$76.30	\$93.11	\$80.88

(A) Prices set in the 2024 BGS auction will become effective on June 1, 2024 when the 2021 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. PSEG Power has entered into hedges for a portion of these anticipated BGSS obligations, as permitted by the BPU. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18. Related-Party Transactions

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, are required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2019, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were selected to receive ZEC revenue for approximately three years, through May 2022. In April 2021, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were awarded ZECs for the three-year eligibility period starting June 2022. PSE&G has implemented a tariff to collect a non-bypassable distribution charge in the amount of \$0.004 per KWh from its retail distribution customers to be used to purchase the ZECs from these plants. PSE&G will purchase the ZECs on a monthly basis with payment to be made annually following completion of each energy year. The legislation also requires nuclear plants to reapply for any subsequent three-year periods and allows the BPU to adjust prospective ZEC payments.

### Pending FERC Matters

FERC has been conducting a non-public investigation of the Roseland-Pleasant Valley transmission project. In November 2021, FERC staff presented PSE&G with its non-public preliminary findings, alleging that PSE&G violated a FERC regulation. PSE&G disagrees with FERC staff's allegations and believes it has factual and legal defenses that refute these allegations. PSE&G has the opportunity to respond to these preliminary findings. The matter is pending and the investigation is ongoing. PSE&G is unable to predict the outcome or estimate the range of possible loss related to this matter; however, depending on the success of PSE&G's factual and legal arguments, the potential financial and other penalties that PSE&G may incur could be material to PSE&G's results of operations and financial condition.

### BPU Audit of PSE&G

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In 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. It has been more than ten years since the BPU last conducted a management and affiliate audit of this kind of PSE&G, which is initiated periodically as required by New Jersey statutes/regulations. Phase 1 of the audit reviews affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG LI. Phase 2 is a comprehensive management audit, which addresses, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. The audit officially began in late May 2021. The BPU Audit Staff submitted the final audit report to the BPU in June 2023. The BPU is currently considering public comments on the audit report and has not yet determined which audit recommendations it will require PSE&G to implement. It is not possible at this time to predict the outcome of this matter.

### Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

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## Note 12. Debt and Credit Facilities

### Long-Term Debt

	Maturity	As of December 31,	
		2023	2022
		Millions	
First and Refunding Mortgage Bonds (A):			
8.00%	2037	\$ 7	\$ 7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		15	15
Medium-Term Notes (MTNs) (A):			
2.38%	2023	—	500
3.25%	2023	—	325
3.75%	2024	250	250
3.15%	2024	250	250
3.05%	2024	250	250
3.00%	2025	350	350
0.95%	2026	450	450
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	375
2.45%	2030	300	300
1.90%	2031	425	425
3.10%	2032	500	500
4.90%	2032	400	400
4.65%	2033	500	—
5.20%	2033	500	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550

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3.60%	2047	350	350
4.05%	2048	325	325
3.85%	2049	375	375
3.20%	2049	400	400
3.15%	2050	300	300
2.70%	2050	375	375
2.05%	2050	375	375
3.00%	2051	450	450
5.13%	2053	400	—
5.45%	2053	400	—
Total MTNs		13,750	12,775
Principal Amount Outstanding		13,765	12,790
Amounts Due Within One Year		(750)	(825)
Net Unamortized Discount and Selling Expense		(102)	(94)
<b>Total Long-Term Debt of PSE&amp;G</b>		<b>\$ 12,913</b>	<b>\$ 11,871</b>

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

### Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2023 are as follows:

<u>Year</u>	Millions
2024	\$ 750
2025	350
2026	875
2027	425
2028	700
Thereafter	10,665
<b>Total</b>	<b>\$ 13,765</b>

### Long-Term Debt Financing Transactions

During 2023, PSE&G had the following Long-Term Debt issuances:

- issued \$500 million of 4.65% Secured Medium-Term Notes (Green Bond), Series P, due March 2033,
- issued \$400 million of 5.13% Secured Medium-Term Notes (Green Bond), Series P, due March 2053,
- issued \$500 million of 5.20% Secured Medium-Term Notes, Series P, due August 2033,
- issued \$400 million of 5.45% Secured Medium-Term Notes, Series P, due August 2053,
- retired \$500 million of 2.38% Secured Medium-Term Notes, Series I, at maturity, and
- retired \$325 million of 3.25% Secured Medium-Term Notes, Series M, at maturity.

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Subsequent to December 31st, PSE&G issued and paid the following amount of long-term debt:

On March 1, 2024

- issued \$450 million of 5.20% Secured Medium-Term Notes, Series Q, due March 2034
- issued \$550 million of 5.45% Secured Medium-Term Notes, Series Q, due March 2054

On March 15, 2024

- paid \$250 million of 3.75% Secured Medium-Term Notes, Series I, due March 2024 at maturity

### Short-Term Liquidity

PSE&G meets its short-term liquidity requirements, primarily through the issuance of commercial paper and, from time to time, short-term loans. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. Each commercial paper program is fully back-stopped by its own separate credit facility.

The commitments under the \$1 billion credit facilities are provided by a diverse bank group. As of December 31, 2023, the total available credit capacity was \$555 million.

As of December 31, 2023, no single institution represented more than 10% of the total commitments in the credit facilities.

As of December 31, 2023, PSE&G's liquidity position, including credit facilities and access to external financing, was expected to be sufficient to meet its projected stressed requirements over a 12-month planning horizon.

The credit facility is restricted as to availability and use as listed below.

Company/Facility	As of December 31, 2023			Expiration Date	Primary Purpose
	Total Facility	Usage (A)	Available Liquidity		
	Millions				
Revolving Credit Facility	\$ 1,000	\$ 445	\$ 555	Mar 2027	Commercial Paper (CP) Support/Funding/Letters of Credit
<b>Total</b>	<b>\$ 1,000</b>	<b>\$ 445</b>	<b>\$ 555</b>		

- (A) The primary use of PSE&G's credit facilities is to support its Commercial Paper Programs, under which as of December 31, 2023, PSE&G had \$425 million Commercial Paper outstanding at a weighted average interest rate of 5.57%.

### Fair Value of Debt

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The estimated fair values, carrying amounts and methods used to determine the fair values of long-term debt as of December 31, 2023 and 2022 are included in the following table and accompanying notes as of December 31, 2023 and 2022. See Note 15. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2023		December 31, 2022	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
<b>Long-Term Debt (A)</b>	<u>\$ 13,663</u>	<u>\$ 12,460</u>	<u>\$ 12,696</u>	<u>\$ 11,106</u>

- (A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model using market-based measurements that are processed through a rules-based pricing methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

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## Note 13. Schedule of Consolidated Capital Stock

As of December 31, 2023, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

## Note 14. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include cash flow hedge and fair value hedge accounting. PSE&G uses interest rate swaps and other derivatives, which are designated and qualifying as cash flow or fair value hedges.

### Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. PSE&G may use a mix of fixed and floating rate debt, interest rate swaps and interest rate lock agreements.

### Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guarantee or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2023, PSEG held parental guarantees, letters of credit and cash as security. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2023, PSE&G had no unsecured mark-to-market credit exposure with its suppliers.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.



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## Note 15. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2023 and 2022, including the fair value measurements and the levels of inputs used in determining those fair values.

Description:	Recurring Fair Value Measurements as of 12/31/2023				
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<b>Assets:</b>	Millions				
Cash Equivalents (A)	\$ 20	\$ —	\$ 20	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 11	\$ —	\$ —	\$ 11	\$ —
Debt Securities—Govt Other	\$ 6	\$ —	\$ —	\$ 6	\$ —
Debt Securities—Corporate	\$ 12	\$ —	\$ —	\$ 12	\$ —

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Description:	Recurring Fair Value Measurements as of 12/31/2022				
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<b>Assets:</b>		Millions			
Cash Equivalents (A)	\$ 165	\$ —	\$ 165	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 10	\$ —	\$ —	\$ 10	\$ —
Debt Securities—Govt Other	\$ 6	\$ —	\$ —	\$ 6	\$ —
Debt Securities—Corporate	\$ 13	\$ —	\$ —	\$ 13	\$ —

(A) Represents money market mutual funds.

(B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—Certain equity securities in the Rabbi Trust Fund consist primarily of investments in money market funds which seek a high level of current income as is consistent with the preservation of capital and the maintenance of liquidity. To pursue its goals, the funds normally invest in diversified portfolios of high quality, short-term, dollar-denominated debt securities and government securities. The funds' net asset value is priced and published daily. The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

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## Note 16. Net Other Income (Deductions)

	Years Ended December 31,	
	2023	2022
	Millions	
<b>Net Other Income (Deductions)</b>		
Allowance for Funds Used During Construction	\$ 60	\$ 65
Solar Loan Interest	7	10
Other Interest	12	9
Donations	(1)	—
Other	2	4
<b>Total Net Other Income (Deductions)</b>	<b>\$ 80</b>	<b>\$ 88</b>

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## Note 17. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

	For the Years Ended December 31,	
	2023	2022
	Millions	
Net Income	\$ 1,515	\$ 1,565
<b>Income Taxes:</b>		
Operating Income:		
Current Expense:		
Federal	\$ 127	\$ 130
State	4	—
Total Current	131	130
Deferred Expense (Benefit):		
Federal	(113)	(17)
State	149	159
Total Deferred	36	142
Investment Tax Credit (ITC)	(7)	(5)
<b>Total Income Taxes</b>	<b>\$ 160</b>	<b>\$ 267</b>
Pre-Tax Income	\$ 1,675	\$ 1,832
Tax Computed at Statutory Rate @ 21%	\$ 352	\$ 385
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	121	126
Uncertain Tax Positions	(9)	2
Plant-Related Items	(7)	(6)
Tax Credits	(9)	(9)
GPRC-CEF-EE	(52)	(37)
Tax Adjustment Credit	(232)	(193)
Bad Debt Flow-Through	(9)	(1)
Other	5	—
Subtotal	(192)	(118)
<b>Total Income Tax Expense</b>	<b>\$ 160</b>	<b>\$ 267</b>
Effective Income Tax Rate	9.6 %	14.6 %

The following is an analysis of deferred income taxes for PSE&G:

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	As of December 31,	
	2023	2022
	Millions	
<b>Deferred Income Taxes</b>		
<b>Assets:</b>		
Noncurrent:		
Regulatory Liability Excess Deferred Tax	\$ 339	\$ 390
OPEB	28	42
CAMT Credit Carryforward	106	—
Bad Debt	57	66
Operating Leases	22	19
Other	60	56
Total Noncurrent Assets	\$ 612	\$ 573
<b>Liabilities:</b>		
Noncurrent:		
Plant-Related Items	\$ 4,396	\$ 4,174
New Jersey Corporate Business Tax	1,160	1,011
Pension Costs	198	195
Taxes Recoverable Through Future Rates (net)	201	149
Conservation Costs	88	81
Operating Leases	21	18
Other	297	223
Total Noncurrent Liabilities	\$ 6,361	\$ 5,851
<b>Summary of Accumulated Deferred Income Taxes:</b>		
Net Noncurrent Deferred Income Tax Liabilities	\$ 5,749	\$ 5,278
ITC	64	70
<b>Net Total Noncurrent Deferred Income Taxes and ITC</b>	<b>\$ 5,813</b>	<b>\$ 5,348</b>

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2023, the balance was approximately \$1.3 billion with a Regulatory Liability of approximately \$1.8 billion. In 2023, PSE&G returned approximately \$323 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately \$232 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$243 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory

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Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 4. Regulatory Assets and Liabilities for additional information.

In April 2020, the IRS issued a private letter ruling (PLR) to PSE&G concluding that certain excess deferred taxes previously classified as protected should be classified as unprotected. Unprotected excess deferred income taxes are not subject to the normalization rules allowing them to be refunded to customers sooner as agreed to with FERC and the BPU. In July 2020, FERC and the BPU approved PSE&G's requests to refund these unprotected excess deferred income taxes to customers. FERC approved the refund of these unprotected excess deferred income taxes within the 2019 true-up filing. The BPU approved the refund of these unprotected excess deferred income taxes beginning in July 2020 through December 31, 2024.

In August 2022, the IRA was signed into law. The IRA made certain changes to existing energy tax credit laws and enacted a new 15% corporate alternative minimum tax (CAMT), effective in 2023. For 2023, PSE&G has recorded its best estimate of the impact of the CAMT. To the extent the CAMT exceeds the regular tax liability, the difference can be indefinitely carried forward to reduce regular tax liability in years that it exceeds the CAMT. PSE&G anticipates the excess CAMT will be used in the future and will not result in an impact to PSE&G's income statement.

Despite the issuance of proposed regulations and various Notices that provide interim guidance on several provisions of the IRA many aspects of the IRA, including the CAMT, remain unclear and are in need of further guidance; therefore, the impact of several provisions of the IRA will have on PSE&G's financial statements is subject to continued evaluation.

The enactment of additional federal or state tax legislation and clarification of previously enacted tax laws could impact PSE&G's financial statements.

In April 2023, the U.S. Treasury issued Revenue Procedure 2023-15 that provides a safe harbor method of accounting to determine the annual repair tax deduction for gas T&D property. The impact, if any, this may have on PSE&G's financial statements is subject to continued evaluation and has not yet been determined.

As of December 31, 2023, PSE&G had a \$71 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2023	2022
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1,	\$ 29	\$ 27
Increases as a Result of Positions Taken in a Prior Period	2	2
Decreases as a Result of Positions Taken in a Prior Period	(12)	(2)
Increases as a Result of Positions Taken during the Current Period	—	1
Decreases as a Result of Positions Taken during the Current Period	—	—
Decreases as a Result of Settlements with Taxing Authorities	(7)	—
Decreases due to Lapses of Applicable Statute of Limitations	(1)	1
Total Amount of Unrecognized Tax Benefits as of December 31,	<u>\$ 11</u>	<u>\$ 29</u>
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(7)	(15)
Regulatory Asset—Unrecognized Tax Benefits	(2)	(8)
<b>Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)</b>	<b><u>\$ 2</u></b>	<b><u>\$ 6</u></b>

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PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense in the Statements of Operations. Accumulated interest and penalties that are recorded on the Balance Sheets on uncertain tax positions were as follows:

	As of December 31,	
	2023	2022
	Millions	
<b>Accumulated Interest and Penalties on Uncertain Tax Positions</b>	<b>\$ 1</b>	<b>\$ 8</b>

It is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters. These potential increases or decreases are as follows:

	Over the next 12 Months
	Millions
Possible Decrease in Total Unrecognized Tax Benefits	\$ 2

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

United States	
Federal	N/A
New Jersey	2015-2022
Pennsylvania	2019-2022

## Note 18. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

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<b><u>Related Party Transactions</u></b>	<b>As of December 31,</b>	
	<b>2023</b>	<b>2022</b>
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	\$ 1,065	\$ 1,388
Administrative Billings from Services (B)	443	445
<b>Total Billings from Affiliates</b>	<b>\$ 1,508</b>	<b>\$ 1,833</b>

<b><u>Related Party Transactions</u></b>	<b>Years Ended December 31,</b>	
	<b>2023</b>	<b>2022</b>
	Millions	
Payable to PSEG Power (A)	\$ 264	\$ 313
Payable to Services (B)	121	98
Payable to PSEG (C)	119	74
<b>Accounts Payable—Affiliated Companies</b>	<b>\$ 504</b>	<b>\$ 485</b>
<b>Working Capital Advances to Services (D)</b>	<b>\$ 33</b>	<b>\$ 33</b>
<b>Long-Term Accrued Taxes Payable</b>	<b>\$ 2</b>	<b>\$ 9</b>

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. As of June 1, 2022, PSEG Power had no contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process. In addition, PSEG Power sells ZECs to PSE&G from its nuclear units under the ZEC program as approved by the BPU. The rates in the BGS and BGSS contracts and for the ZEC sales are prescribed by the BPU. BGS and BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G.
- (C) PSEG pays all payroll taxes and receives reimbursement from its affiliated companies for their respective portions. In addition, PSEG files a consolidated federal income tax return with its affiliated companies. A tax allocation agreement exists between PSEG and PSE&G. The general operation of these agreements is that PSE&G will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amount is included in Other Noncurrent Assets on PSE&G's Balance Sheets.



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	38,215,006,903	26,039,180,941
4	Property Under Capital Leases	99,436,209	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	4,318,816,629	4,099,926,556
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	42,633,259,741	30,139,107,497
9	Leased to Others		
10	Held for Future Use	37,132,367	37,036,087
11	Construction Work in Progress	1,291,571,127	1,116,228,113
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	43,961,963,235	31,292,371,697
14	Accum Prov for Depr, Amort, & Depl	8,536,293,240	5,640,726,506
15	Net Utility Plant (13 less 14)	35,425,669,995	25,651,645,191
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	8,289,512,745	5,609,346,999
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	246,780,495	31,379,507
22	Total In Service (18 thru 21)	8,536,293,240	5,640,726,506
23	Leased to Others		
24	Depreciation		—
25	Amortization and Depletion		—
26	Total Leased to Others (24 & 25)	—	—
27	Held for Future Use		
28	Depreciation		—
29	Amortization		—
30	Total Held for Future Use (28 & 29)	—	—
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		—
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,536,293,240	5,640,726,506

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
11,658,608,258				517,217,704	3
	99,436,209				4
					5
217,272,821				1,617,252	6
					7
11,875,881,079	99,436,209	—	—	518,834,956	8
					9
96,280					10
93,510,722				81,832,292	11
					12
11,969,488,081	99,436,209	—	—	600,667,248	13
2,578,933,643				316,633,091	14
9,390,554,438	99,436,209	—	—	284,034,157	15
					16
					17
2,567,358,578				112,807,168	18
					19
					20
11,575,065				203,825,923	21
2,578,933,643	—	—	—	316,633,091	22
					23
—	—				24
—	—				25
—	—	—	—	—	26
					27
—	—				28
—	—				29
—	—	—	—	—	30
					31
—	—				32
2,578,933,643	—	—	—	316,633,091	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA
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<b>Schedule Page: 201    Line No.: 4    Column: e</b>
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For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2023 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	—	
4	(303) Miscellaneous Intangible Plant	76,428,938	16,582,209
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	76,428,938	16,582,209
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	—	
9	(311) Structures and Improvements	—	
10	(312) Boiler Plant Equipment	—	
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	—	
13	(315) Accessory Electric Equipment	—	
14	(316) Misc. Power Plant Equipment	—	
15	(317) Asset Retirement Costs for Steam Production	—	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	—	—
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
32	(335) Misc. Power PLant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
36	D. Other Production Plant		
37	(340) Land and Land Rights	—	—
38	(341) Structures and Improvements	—	—
39	(342) Fuel Holders, Products, and Accessories	—	—
40	(343) Prime Movers	—	—
41	(344) Generators	604,358,163	36,309
42	(345) Accessory Electric Equipment	53,164,639	667,432
43	(346) Misc. Power Plant Equipment	—	—
44	(347) Asset Retirement Costs for Other Production	3,336,311	—
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	660,859,113	703,741
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	660,859,113	703,741

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			—		2
			—		3
574,334	—	—	92,436,813		4
574,334	—	—	92,436,813		5
					6
					7
			—		8
			—		9
			—		10
			—		11
			—		12
			—		13
			—		14
			—		15
—	—	—	—		16
					17
			—		18
			—		19
			—		20
			—		21
			—		22
			—		23
			—		24
—	—	—	—		25
					26
			—		27
			—		28
			—		29
			—		30
			—		31
			—		32
			—		33
			—		34
—	—	—	—		35
					36
—	—	—	—		37
—	—	—	—		38
—	—	—	—		39
—	—	—	—		40
—	—	—	604,394,472		41
6,287,834	—	—	47,544,237		42
—	—	—	—		43
—	—	—	3,336,311		44
6,287,834	—	—	655,275,020		45
6,287,834	—	—	655,275,020		46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	279,632,474	48,378,368
49	(352) Structures and Improvements	465,588,196	69,963,275
50	(353) Station Equipment	8,266,026,196	204,304,111
51	(354) Towers and Fixtures	1,387,489,783	137,732,636
52	(355) Poles and Fixtures	443,495,926	72,955,132
53	(356) Overhead Conductors and Devices	2,593,761,552	407,395,045
54	(357) Underground Conduit	580,432,569	(341,077)
55	(358) Underground Conductors and Devices	2,330,091,368	74,287,482
56	(359) Roads and Trails	6,002,572	—
57	(359.1) Asset Retirement Costs for Transmission Plant	6,552,197	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	16,359,072,833	1,014,674,972
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	51,314,168	651,601
61	(361) Structures and Improvements	242,256,447	11,116,868
62	(362) Station Equipment	1,565,418,170	112,524,278
63	(363) Storage Battery Equipment	—	—
64	(364) Poles, Towers, and Fixtures	1,027,443,483	105,809,055
65	(365) Overhead Conductors and Devices	2,856,184,590	297,735,245
66	(366) Underground Conduit	512,107,002	24,620,857
67	(367) Underground Conductors and Devices	1,464,874,514	55,533,062
68	(368) Line Transformers	1,591,690,631	115,962,330
69	(369) Services	535,269,334	2,017,490
70	(370) Meters	365,421,422	177,680,266
71	(371) Installations on Customer Premises	—	—
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	499,027,153	29,910,741
74	(374) Asset Retirement Costs for Distribution Plant	96,512,525	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	10,807,519,439	933,561,793
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structures and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,311	—
87	(390) Structures and Improvements	42,327,327	681,666
88	(391) Office Furniture and Equipment	36,525,167	1,786,468
89	(392) Transportation Equipment	194,975,027	19,327,124
90	(393) Stores Equipment	849,590	351,051
91	(394) Tools, Shop and Garage Equipment	20,684,051	3,765,945
92	(395) Laboratory Equipment	3,292,592	549,596
93	(396) Power Operated Equipment	39,140,284	1,222,182
94	(397) Communication Equipment	92,897,818	53,573,803
95	(398) Miscellaneous Equipment	2,394,447	1,119,790
96	SUBTOTAL (Enter Total of lines 86 thru 95)	433,332,614	82,377,625
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	490,552	—
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	433,823,166	82,377,625
100	TOTAL (Accounts 101 and 106)	28,337,703,489	2,047,900,340
101	(102) Electric Plant Purchased (See Instr. 8)	—	—
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	—
103	(103) Experimental Plant Unclassified	—	—
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	28,337,703,489	2,047,900,340

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					47
2,188,043	31,000	—	325,853,799		48
—	—	—	535,551,471		49
16,880,567	—	(435,093)	8,453,014,647		50
597,986	—	—	1,524,624,433		51
—	—	—	516,451,058		52
3,054,874	—	—	2,998,101,723		53
320,968	—	—	579,770,524		54
1,446,321	—	—	2,402,932,529		55
—	—	—	6,002,572		56
—	(6,661,062)	—	(108,865)		57
24,488,759	(6,630,062)	(435,093)	17,342,193,891		58
					59
1,432	—	—	51,964,337		60
6,987,248	(19,248)	—	246,366,819		61
18,643,903	(57,279)	—	1,659,241,266		62
—	—	—	—		63
637,687	(96,005)	—	1,132,518,846		64
19,158,154	(185,393)	(690,326)	3,133,885,962		65
398	(68,959)	—	536,658,502		66
3,201,730	(105,136)	—	1,517,100,710		67
5,055,647	(91,778)	(3,659)	1,702,501,877		68
168,963	(4,517)	—	537,113,344		69
99,421,629	—	—	443,680,059		70
—	—	—	—		71
—	—	—	—		72
15,151,375	(1,288)	—	513,785,231		73
346,255	3,315,937	—	99,482,207		74
168,774,421	2,686,334	(693,985)	11,574,299,160		75
					76
			—		77
			—		78
			—		79
			—		80
			—		81
			—		82
			—		83
—	—	—	—		84
					85
—	—	—	246,311		86
—	—	—	43,008,993		87
10,796,807	—	—	27,514,828		88
25,621,023	—	(485,507)	188,195,621		89
44,977	—	—	1,155,664		90
1,828,166	—	—	22,621,830		91
1,073,527	—	—	2,768,661		92
1,919,813	—	485,507	38,928,160		93
15,772	—	3,659	146,459,508		94
1,951	—	—	3,512,286		95
41,302,036	—	3,659	474,411,862		96
—	—	—	—		97
—	199	—	490,751		98
41,302,036	199	3,659	474,902,613		99
241,427,384	(3,943,529)	(1,125,419)	30,139,107,497		100
			—		101
			—		102
			—		103
241,427,384	(3,943,529)	(1,125,419)	30,139,107,497		104

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	6/1/1991	06/01/2025	489,291
4				
5	Right of Way, Gloucester NJ-Matula Creek NJ and Blenheim NJ	6/1/1970	06/01/2024	559,616
6				
7	Land Westampton, NJ	5/30/2017	06/01/2031	1,189,325
8				
9	Land, Mt. Rose, NJ	8/1/2019	06/01/2024	898,822
10				
11	Land, Bennetts Lane, NJ	8/31/2018	06/01/2028	1,138,071
12				
13	Land, Prospect Park, NJ	7/29/2022	06/01/2027	7,208,155
14				
15	Land, East Rutherford, NJ	7/29/2022	06/01/2030	3,169,562
16				
17	Land, Maple Shade, NJ	6/1/2022	06/01/2027	1,614,279
18				
19	Land, Piscataway, NJ	9/8/2023	06/01/2029	2,000,857
20				
20.1	Minor Items	6/1/1966	06/01/2029	343,242
20.2				
20.3				
21	Other Property:			
25				
26	Station Equipment	12/31/2015	06/01/2031	16,046,399
27	Overhead Conductors and Devices	12/31/2016	06/01/2024	1,085,479
28	Underground Conduit	6/1/2021	06/01/2029	1,292,989
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			37,036,087



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	s0934 Construct Port Street 69kV Station	67,933,567
2	ESII -Adv Distribution Management System	51,943,486
3	s2317 Construct Oak Street 69kV Sub	51,831,050
4	s2482 Albany St Brkr Station Eliminate-D	48,400,117
5	MMC Supply Switching Station	44,211,012
6	s2415 Constrct Cliffs 69/13kV Class	33,250,166
7	s1824 Construct North Brunswick 69k	30,988,107
8	s2276 Cnstrct Rancocas 230/13kV Cls	30,545,361
9	b1099- NLPR Purchase Berger Property	27,917,133
10	s2077 Construct Echelon/Voorhees -	24,538,981
11	s1647 Construct Cranbury Area 69kV	23,491,953
12	s2384 Construct New Washington Aven	22,984,466
13	b3025 Doremus Place N-1-1 Reliability- D	22,182,454
14	s2491 Construct Elizabeth 69/4kV Su	21,054,013
15	Reconfigure Circuit #1 and Circuit	20,962,064
16	s2491 Construct Elizabeth 69/4kV Sub - D	20,904,684
17	s2482 Albany St Brkr Station Elimin	18,806,506
18	s2413 Cnstrct Nicholson (Audubon) -	18,749,948
19	ES2LC - Woodbury Substation	18,015,541
20	s2483 Construct Spring Valley 69kV-	16,599,216
21	s1722 Cnstrct Orange Heights 230/69	16,328,562
22	s2385 Construct Pennsauken 230kV-13	15,511,624
23	s1752 Construct Hackensack Area 69k	14,740,751
24	b2933.1-3 Construct Springfield Rd 69kV	14,157,185
25	s2276 Cnstrct Rancocas 230/13kV Cls H -D	13,890,973
26	s2415 Constrct Cliffs 69/13kV Class-H -D	12,986,309
27	Fanwood Area Reliability Improvement	12,956,625
28	s2316 Cnstrct Livingston 230/13kV C	12,162,592
29	s2537 Cnstrct Bergen Point 69/13kV	11,201,890
30	s0483 Clay Street Area 69kV Network- T	10,719,384
31	syyyy Enhanced PhysicalSecurity-Tra	10,561,378
32	Newark 26kV Network Isolation Project	9,856,571
33	s1753 Plauderville Station Upgrade	9,770,646
34	TLC Bkt- Minor Trans Facility Upgrades	8,940,019
35	s2316 Cnstrct Livingston 230/13kV ClsH-D	8,178,984
36	Intelligent Substation Project -Pha	7,872,002
37	Service to Equinix 8	7,828,253
38	IAP - IP - McLean Blvd Substation	7,495,237
39	b3704 (TLC) Replace Lawrence 220-4	7,471,556
40	s2317 Construct Howe Avenue 69kV Substat	7,245,948
41	s2588 Construct 2nd Half North Bergen-D	7,154,483
42	s2588 Construct 2nd Half North Berg	6,797,722
43	TOTAL	1,116,228,113

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.01	ES2FM - Lakeside Avenue Substation	6,728,791
42.02	s2384 Construct New Washington Avenue-D	6,496,432
42.03	s1824 Construct 14th Street 69kV Class H	6,433,890
42.04	s1095 (TLC) Replace Lawrence 220-3	5,387,203
42.05	EE - Metro Electric Sub HQ - Irvington E	5,188,063
42.06	Orange Heights 69kV Ntwk Land Purch	5,159,946
42.07	s2318 Central Av (Ninth Ave) 69kV N	5,091,442
42.08	s2715 Upgrade Garfield Ave 69-13-4k	5,004,916
42.09	s2413 Cnstrct Nicholson (Audubon) - D	4,882,175
42.10	s1022 Construct Ironbound 69kV Sub-	4,806,669
42.11	s2318 Central Av (Ninth Ave) 69kV Ntwk-D	4,610,136
42.12	IAP-IP-Totowa Substation	4,466,896
42.13	ES2FM - Waverly Substation	4,296,596
42.14	s2483 Construct Spring Valley 69kV-13kV	3,979,019
42.15	Service to Rutgers Cancer Institute ofNJ	3,799,902
42.16	EE - Southern Electric Sub HQ - Mooresto	3,780,653
42.17	Cnstrct Mansfield 230/13kV Class-H - D	3,737,507
42.18	s2644 Upgrade North Bridge St 69kV	3,658,303
42.19	Service to 2 Peekay Dr- SB	3,651,710
42.20	EE - Central Electric HQ - Somerset Ener	3,650,898
42.21	Service to 110 & 155 Goldsborough Drive	3,601,195
42.22	M.00490 - DC80-Solar 4 All Pole Tops- Segment	3,526,908
42.23	EE - Southern Electric HQ - Lawrencevill	3,520,234
42.24	IAP - IP - Teaneck Substation	3,496,321
42.25	s1674 Construct Fairmount Sub 69kV-	3,482,277
42.26	s2564 Cnstrct Oak Tree 230/13kV - T	3,471,904
42.27	s2385 Construct Pennsauken 230kV-13kV- D	3,419,391
42.28	s2077 Construct Echelon/Voorhees - D	3,334,551
42.29	West Orange 26kV Lifecycle - D	3,296,283
42.30	s2715 Upgrade Garfield Ave 69-13-4kV- D.	3,177,535
42.31	GE D25 RTU Replacement Program	3,146,534
42.32	EE - Metro Electric HQ - Clifton Energy	3,017,598
42.33	Service to 777 McCarter Hwy	2,762,560
42.34	Coles Settlement Easement Purchase	2,693,544
42.35	Service to Hudson County Court House	2,653,633
42.36	Eliminate Unit Substation- Scotch Plains	2,539,236
42.37	Statewide Coordinator (SWC)	2,533,379
42.38	b3705 (TLC) Replace Athenia 220-1 X	2,446,489
42.39	ES2LC - State Street Outside Plant	2,370,859
42.40	CEF IT	2,329,990
42.41	Construct DRT 3RD 69kV Line - T	2,235,012
42.42	Purchase (2) 69x26-13kV Mobile Uni	2,221,347
43	TOTAL	1,116,228,113

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.43	EV Fleet Electrification - Distrib Elec	2,157,480
42.44	s1722 Cnstrct Orange Heights 230/69kV -D	2,124,944
42.45	s1647 Construct Cranbury Area 69kV Ntw-D	2,118,804
42.46	2015 RF Blkt- D (StatewideProgPlaceHdr)	2,114,904
42.47	Cnstrct Mobile Transformer Storage	1,970,691
42.48	Service to 355 Broad Street	1,934,059
42.49	syvvv Install Neutral Resistor Lawrence	1,820,379
42.50	New Feed City of Newark Pumping Station	1,799,779
42.51	Service to 618 Pavonia Avenue	1,793,572
42.52	Service to Princeton University 69KV (T)	1,792,425
42.53	Somerset Central ElectricHQ-Replace Wind	1,770,131
42.54	Transmission SF Blanket- DPC	1,763,862
42.55	Metro Capital Defective Sub Equipment	1,724,298
42.56	System Spare Transformers (345 & 23	1,696,474
42.57	Secaucus Palisades Electric HQ - Replace	1,680,087
42.58	ES2GM - Fiber (Central)	1,663,386
42.59	Bergen Switch SCADA & Relays Tracking BI	1,650,921
42.60	Service to 595Pavonia Journal Square III	1,579,431
42.61	CLSD Palisades HQ Energy Efficiency	1,548,822
42.62	s2644 Upgrade North Bridge St 69kV Sub-D	1,542,400
42.63	IAP-IP-Tonnelle Ave Substation	1,539,739
42.64	s1831 Construct Mansfield 230/13kV	1,535,845
42.65	Pipe Cable Monitoring Blanket	1,521,010
42.66	b2436.90 Farragut-Hudson Crkt B-3402	1,513,919
42.67	IAP - IP - 40th Street Substation	1,506,909
42.68	Service to 575 Pavonia Ave	1,494,465
42.69	b1197.1 Reconductor Burl-Croydon 230 kV	1,468,440
42.70	Service To 610 Bloomfield Avenue	1,439,537
42.71	s1675 Cnvrt Woodlynne & Cooper 69kV - D	1,358,049
42.72	Trans Life Cycle Prog- IP-no XFMR/relays	1,346,505
42.73	Hadley Road Roof Replacement	1,328,084
42.74	Central-Capital Defective Sub Equipment	1,305,178
42.75	s1366.1-3 Paterson Area 69kV Network- T	1,227,551
42.76	Lawrenceville SouthernElecHQ-Rep Windws	1,202,596
42.77	Irvington Electric Sub HQ - Replace Roof	1,175,632
42.78	Service to 350 Meadowlands Pkwy	1,151,218
42.79	Upgrade Pleasant Valley Switch AC A	1,139,613
42.80	b3756 Maple Shade 69kV Voltage Drop	1,112,795
42.81	b3755 Cnvrt Locust St 69kV-Ring Bus	1,076,027
42.82	s2729 Cnstrct South Clinton Ave 69k	1,038,577
42.83	Southern Defective Sub Equipment	1,032,367
42.84	Service to 425 Summit Avenue	1,028,848
42.85	2018 TLC Blanket Relay Palisades	1,006,209
42.86	Land Purchase for Roselle 69/13kV S	(1,156,261)
42.87	Minor Items	42,361,966
43	TOTAL	1,116,228,113

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No..	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,224,875,023	5,224,875,023	—	—
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	699,534,381	699,534,381		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	—			
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9		—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	699,534,381	699,534,381	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(238,318,752)	(238,318,752)		
13	Cost of Removal	(128,711,692)	(128,711,692)		
14	Salvage (Credit)	7,521,150	7,521,150		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(359,509,294)	(359,509,294)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	—			
17	Insurance & Misc.	44,446,889	44,446,889		
18	Book Cost or Asset Retirement Costs Retired	—			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,609,346,999	5,609,346,999	—	—
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	—			
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
24	Other Production	364,338,742	364,338,742		
25	Transmission	2,186,590,630	2,186,590,630		
26	Distribution	2,855,798,108	2,855,798,108		
27	Regional Transmission and Market Operation	—			
28	General	202,619,519	202,619,519		
29	TOTAL (Enter Total of lines 20 thru 28)	5,609,346,999	5,609,346,999	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 219   Line No.: 3   Column: c</b>
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Page 336 Depreciation Expense	684,611,229
Add capitalized depreciation	14,133,436
Less common depreciation - electric	(9,506,416)
Less depreciation of regulatory accounts	10,296,132
Total Adjustments	14,923,152
Page 219 Depreciation Expense	699,534,381

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)						
1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.						
Line No.	Description of Investment (a)	Name of Subsidiary (For Lines 1-41, enter the name of the pertinent subsidiary, for line 42, report the Total Cost of Account 123.1) (a1)	Type of Investment (XBRL ONLY: Select the nature of the investment, or choose an "Unspecified Investment" from the list below) (a2)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	NJ Properties	Subsidiary Company Subheading	1990-10-19		—
2	Common Stock	NJP Common 1	Capital Stock			1,000
3	Contributed Capital	NJP Contribution 1	Capital Contribution			270,216
4						—
5	Public Service Corporation of NJ	Public Service Corporation of NJ	Subsidiary Company Subheading	1991-05-20		—
6	Common Stock	PSC Common 2	Capital Stock			1,000
7	Retained Earnings	PSC RE 1	Retained Earnings			—
8						—
9	Public Service New Millennium Development Fund LLC	Public Service New Millennium Development Fund LLC	Subsidiary Company Subheading	1996-10-22		—
10	Common Stock	PSNM Common 3	Capital Stock			10,000
11	Contributed Capital	PSNM Contribution 2	Capital Contribution			430,766
12	Retained Earnings	PSNM RE 2	Retained Earnings			(328,110)
13						—
14	PSE&G Area Development LLC	PSE&G Area Development LLC	Subsidiary Company Subheading	2000-05-03		—
15	Contributed Capital	PSE&G AD Contribution 3	Capital Stock			12,195,253
16	Retained Earnings	PSE&G AD RE 3	Retained Earnings			(1,190,776)
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total Cost of Account 123.1		\$11,276,849.00		TOTAL	11,389,349

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1				
Equity in Subsidiary Earnings of Year	Revenues for Year	Amount of Investment at End of Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
(112,500)		(440,610)		12
				13
				14
		12,195,253		15
		(1,190,776)		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
(112,500)	—	11,276,849	—	42

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

MATERIALS AND SUPPLIES				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>				
Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments which Use Material  (d)
1	Fuel Stock (Account 151)	—		
2	Fuel Stock Expenses Undistributed (Account 152)	—		
3	Residuals and Extracted Products (Account 153)	—		
4	Plant Materials and Operating Supplies (Account 154)	—		
5	Assigned to - Construction (Estimated)	235,951,060	395,529,550	
6	Assigned to - Operations and Maintenance	—		
7	Production Plant (Estimated)	—		
8	Transmission Plant (Estimated)	10,775,510	17,310,108	
9	Distribution Plant (Estimated)	60,296,931	105,824,609	
10	Regional Transmission and Market Operation Plant (Estimated)	—		
11	Assigned to - Other (provide details in footnote)	—		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	307,023,501	518,664,267	
13	Merchandise (Account 155)	—		
14	Other Materials and Supplies (Account 156)	—		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	—		
16	Stores Expense Undistributed (Account 163)	—		
17		—		
18		—		
19		—		
20	TOTAL Materials and Supplies (Per Balance Sheet)	307,023,501	518,664,267	



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA
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<b>Schedule Page: 227   Line No.: 5   Column: b</b>
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Transmission Plant (Estimated)	59,883,575
Distribution Plant (Estimated)	176,067,485
Assigned to Construction	235,951,060

<b>Schedule Page: 227   Line No.: 5   Column: c</b>
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Transmission Plant (Estimated)	68,003,385
Distribution Plant (Estimated)	327,526,165
Assigned to Construction	395,529,550

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	—	—	—	—	—
3	—	—	—	—	—
4	—	—	—	—	—
5	—	—	—	—	—
6	—	—	—	—	—
7	—	—	—	—	—
8	—	—	—	—	—
9	—	—	—	—	—
10	—	—	—	—	—
11	—	—	—	—	—
12					
13					
14					
15					
16					
17					
18					
19					
20	<b>Total Transmission Studies</b>	—		—	
21	<b>Generation Studies</b>				
22	FacStdy AF1-245 Hudson 230kV PJM	7,765	186	59,538	186
23	FacStdy PJM Bergen 138 kV	26,193	186	26,193	186
24	PJM Fac Upgrade N8310 New Freedom	1,299	186	1,299	186
25	—	—	—	—	—
26	—	—	—	—	—
27	—	—	—	—	—
28	—	—	—	—	—
29	—	—	—	—	—
30	—	—	—	—	—
31	—	—	—	—	—
32	—	—	—	—	—
33	—	—	—	—	—
34					
35					
36					
37					
38					
39	<b>Total Generation Studies</b>	35,257		87,030	
40	<b>Grand Total</b>	35,257	186/456	87,030	186/456

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 231    Line No.: 40    Column: b</b>
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Transmission Study records net revenues and costs as follows:

Grand Total (Pg.231)

Line 40d	(87,030)
Line 40b	<u>35,257</u>
Net Total page 231	(51,773)

  

Net Total Charged to 456	—
Net Total Charged to BS 186	<u>(51,773)</u>
	(51,773)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
	(a)	(b)	(c)	Written off During the Quarter/ Year Account Charged (d)	Written off During the Period Amount (e)	(f)
1	Deferred Income Tax Regulatory Assets	1,385,637,826	182,523,244	190,282,283, 410.1, 411.1	7,642,254	1,560,518,816
2	Manufacturing Gas Plant (MGP) Remediation Costs	339,916,688	21,468,000	407,253	51,959,283	309,425,405
3	Societal Benefits Charges (SBC)	165,452,046	219,786,696	908,182	229,920,663	155,318,079
4	Clean Energy Program (CEP)	144,549,449	2,318,970	242	1,661,832	145,206,587
5	GPRC Studies	—	—	—	—	—
6	G- Margin Adjustment Clause	—	—	—	—	—
7	Non-Utility Generation Charge	(1,680,440)	2,076,510	555,431	396,070	—
8	Underrecovered Electric Costs (BGS)	55,550,912	1,216,448	254	38,231,024	18,536,336
9	Gas Excess COR Recovery	8,122,858	—	407.3	8,122,858	—
10		—	—	—	—	—
11	FIN 47 Conditional ARO	200,048,198	16,188,234	101	5,871,808	210,364,624
12	Gas Forward Contract Purchases	33,381,714	35,165,462	—	—	68,547,176
13	Pension and Other Post - Retirement	1,405,102,370	70,323,417	228	48,220,362	1,427,205,425
14	Incurred but not reported claims reserve	37,726,169	16,734,205	925,935	13,653,508	40,806,866
15	Solar Loans	40,189	100,078	254,124	100,078	40,189
16	Carbon Abatement	(1,761,588)	491,683	—	—	(1,269,905)
17	Energy Efficiency Economic Stimulus	446,082,731	522,640,428	182.3, 431, 456, 908	143,583,120	825,140,039
18		—	—	—	—	—
19	Solar-4-All	2,815,581	602,168	254	193,361	3,224,388
20	Deferred Fuel Costs (BGSS-F)	20,637,826	—	804	8,902,341	11,735,485
21	Deferred ED & GD Storm Damage	108,687,419	131,015	—	—	108,818,434
22	Transmission Formula Rate True Up	—	7,451,656	—	—	7,451,656
23	COVID ED & GD Deferred Incremental Costs	136,743,490	687,480	144	6,727,299	130,703,671
24	Uncertain Tax Positions	783,010	178,996	—	—	962,006
25	Voltage Pilot Program	—	—	—	—	—
26	2018 Base Rate Case Deferrals	46,924,953	—	908	46,924,953	—
27	Tax Adjustment Credit (TAC)	52,228,863	—	254	52,228,863	—
28	2021 BPU Mgmt Audit Fees	1,600,000	—	—	—	1,600,000
29	CIP	122,694,766	393,791,153	456,495	284,240,021	232,245,898
30	2023 Rate Case Deferred Cost	—	358,123	—	—	358,123
31	Clean Energy Future-Electric Vehicle (CEF-EV)	9,124,517	18,188,616	—	—	27,313,133
32	Clean Energy Future-Energy Cloud (CEF-EC)	79,644,910	73,650,904	154	520,000	152,775,814
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44	TOTAL	4,800,054,457	1,586,073,486	—	949,099,698	5,437,028,245

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Repair & Expense Work Done For Others	26,407,402	72,613,215	various	68,628,869	30,391,748
2		—	—	—	—	—
3		—	—	—	—	—
4	Commitment Fees	1,920,434	19,127,303	165	19,730,053	1,317,684
5		—	—	—	—	—
6	Branch Brook Substation	188,000	—	253	—	188,000
7		—	—	—	—	—
8	Prepayments	1,044,610	19,335,691	Various	19,201,005	1,179,296
9		—	—	—	—	—
10	Deferred Damage Claims Capital	3,187,508	—	144	229,237	2,958,271
11		—	—	—	—	—
12		—	—	—	—	—
13		—	—	—	—	—
14		—	—	—	—	—
15		—	—	—	—	—
16		—	—	—	—	—
17		—	—	—	—	—
18		—	—	—	—	—
19		—	—	—	—	—
20		—	—	—	—	—
21		—	—	—	—	—
22		—	—	—	—	—
23		—	—	—	—	—
24		—	—	—	—	—
25		—	—	—	—	—
26		—	—	—	—	—
27		—	—	—	—	—
28		—	—	—	—	—
29		—	—	—	—	—
30		—	—	—	—	—
31		—	—	—	—	—
32		—	—	—	—	—
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44		—	—	—	—	—
45		—	—	—	—	—
46		—	—	—	—	—
47	Misc. Work in Progress	—				—
48	Deferred Regulatory Comm. Expenses (See pages 350-351)	—				—
49	TOTAL	32,747,954				36,034,999

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		542,134,660	554,938,975
3		—	
4		—	
5		—	
6		—	
7	Other	—	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	542,134,660	554,938,975
9	Gas		
10		156,582,780	164,156,887
11		—	
12		—	
13		—	
14		—	
15	Other	—	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	156,582,780	164,156,887
17	Other (Specify)	—	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	698,717,440	719,095,862

Notes

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 234 Line No.: 2 Column: b**

OPEB	32,311,911
Gross-up on Excess Deferred Tax Balance	418,222,109
Bad Debt	42,644,385
CAMT Credit Carryforward	—
Other	48,956,255
Total Electric	542,134,660

**Schedule Page: 234 Line No.: 2 Column: c**

OPEB	24,267,658
Gross-up on Excess Deferred Tax Balance	385,470,444
Bad Debt	35,855,866
CAMT Credit Carryforward	55,294,627
Other	54,050,380
Total Electric	554,938,975

**Schedule Page: 234 Line No.: 10 Column: b**

OPEB	9,482,098
Gross-up on Excess Deferred Tax Balance	104,168,122
Bad Debt	23,714,439
CAMT Credit Carryforward	—
Other	19,218,121
Total Gas	156,582,780

**Schedule Page: 234 Line No.: 10 Column: c**

OPEB	4,090,412
Gross-up on Excess Deferred Tax Balance	68,707,733
Bad Debt	21,303,379
CAMT Credit Carryforward	50,622,621
Other	19,432,742
Total Gas	164,156,887

**Note:**

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

CAPITAL STOCKS (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share ( c )	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2	Common Stock	150,000,000		
3				
4				
5	Total	150,000,000		
6	Preferred Stock (Account 204)			
7	Preferred Stock	7,500,000	100.00	
8	Preferred Stock - \$25 par	10,000,000	25.00	
9				
10	Total	17,500,000		



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)	Line No.
						1
132,450,344	892,260,275					2
						3
						4
132,450,344	892,260,275					5
						6
						7
						8
						9
—	—					10

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 250    Line No.: 2    Column: e</b>
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(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)		
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.		
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.		
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.		
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.		
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.		
Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	2,155,443,477
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
3.1	Rounding	-1
4	Ending Balance Amount	2,155,443,476
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
7.1		
8	Ending Balance Amount	—
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
11.1		
12	Ending Balance Amount	—
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.1		
16	Ending Balance Amount	—
17	<b>Historical Data - Other Paid in Capital</b>	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
19.1		
20	Ending Balance Amount	—
40	<b>TOTAL</b>	2,155,443,476

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas Company						
3	First and Refunding Mortgage Bonds						
4	8% 2037		10,000,000		—	—	—
4.01	5% 2037		8,500,000		—	—	—
4.02	Medium Term Notes						
4.03	5.25% 2035		250,000,000		2,145,750	—	787,500
4.04	5.70% 2036		250,000,000		2,175,000	—	1,060,000
4.05	5.80% 2037		350,000,000		2,975,000	—	682,500
4.06	5.375% 2039		250,000,000		2,175,000	—	802,500
4.07	5.50% 2040		300,000,000		2,580,000	—	1,437,000
4.08	3.95% 2042		450,000,000		3,907,527	—	2,893,500
4.09	3.65% 2042		350,000,000		3,183,360	—	1,704,500
4.10	3.80% 2043		400,000,000		3,517,560	—	2,548,000
4.11	2.375% 2023		500,000,000		3,767,200	—	1,595,000
4.12	3.75% 2024		250,000,000		1,871,183	—	22,500
4.13	4.00% 2044		250,000,000		2,282,200	—	2,372,500
4.14	3.150% 2024		250,000,000		1,907,200	—	447,500
4.15	3.050% 2024		250,000,000		1,931,550	—	1,200,000
4.16	3.00% 2025		350,000,000		2,690,567	—	360,500
4.17	4.05% 2045		250,000,000		2,296,833	—	1,245,000
4.18	4.15% 2045		250,000,000		2,275,000	—	255,000
4.19	3.80% 2046		550,000,000		4,847,482	—	2,442,000
4.20	2.25% 2026		425,000,000		3,081,811	—	1,398,250
4.21	3.00% 2027		425,000,000		3,217,508	—	1,245,250
4.22	3.60% 2047		350,000,000		3,095,321	—	255,500
4.23	3.70% 2028		375,000,000		2,814,628	—	1,425,000
4.24	4.05% 2048		325,000,000		2,926,844	—	2,011,750
4.25	3.25% 2023		325,000,000		2,004,903	—	575,250
4.26	3.65% 2028		325,000,000		2,329,903	—	52,000
4.27	3.20% 2029		375,000,000		2,796,475	—	1,466,250
4.28	3.85% 2049		375,000,000		3,358,975	—	63,750
33	TOTAL		14,593,500,000				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
(h)	(i)	Date From	Date To	(l)	(m)	
						1
						2
						3
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,462,900	597,032	4
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,537,800	376,890	4.01
						4.02
2005-07-01	2035-07-01	2005-07-01	2035-07-01	250,000,000	13,125,000	4.03
2006-12-18	2036-12-01	2006-12-18	2036-12-01	250,000,000	14,250,000	4.04
2007-05-14	2037-05-01	2007-05-14	2037-05-01	350,000,000	20,300,000	4.05
2009-11-24	2039-11-01	2009-11-24	2039-11-01	250,000,000	13,437,500	4.06
2010-03-08	2040-03-01	2010-03-08	2040-03-01	300,000,000	16,500,000	4.07
2012-05-07	2042-05-01	2012-05-07	2042-05-01	450,000,000	17,775,000	4.08
2012-09-13	2042-09-01	2012-09-13	2042-09-01	350,000,000	12,775,000	4.09
2013-01-01	2043-01-01	2013-01-01	2043-01-01	400,000,000	15,200,000	4.10
2013-05-07	2023-05-15	2013-05-07	2023-05-15	—	4,420,140	4.11
2013-09-12	2024-03-15	2013-09-12	2024-03-15	250,000,000	9,375,000	4.12
2014-06-02	2044-06-01	2014-06-02	2044-06-01	250,000,000	10,000,000	4.13
2014-08-12	2024-08-15	2014-08-12	2024-08-15	250,000,000	7,875,000	4.14
2014-11-07	2024-11-15	2014-11-07	2024-11-15	250,000,000	7,625,000	4.15
2015-05-12	2025-05-15	2015-05-12	2025-05-15	350,000,000	10,500,000	4.16
2015-05-12	2045-05-01	2015-05-12	2045-05-01	250,000,000	10,125,000	4.17
2015-11-06	2045-11-01	2015-11-06	2045-11-01	250,000,000	10,375,000	4.18
2016-03-03	2046-03-01	2016-03-03	2046-03-01	550,000,000	20,900,000	4.19
2016-09-13	2026-09-15	2016-09-13	2026-09-15	425,000,000	9,562,500	4.20
2017-05-05	2027-05-15	2017-05-05	2027-05-15	425,000,000	12,750,000	4.21
2017-12-06	2047-12-01	2017-12-06	2047-12-01	350,000,000	12,600,000	4.22
2018-05-04	2028-05-01	2018-05-04	2028-05-01	375,000,000	13,875,000	4.23
2018-05-04	2048-05-01	2018-05-04	2048-05-01	325,000,000	13,162,500	4.24
2018-09-07	2023-09-01	2018-09-07	2023-09-01	—	7,071,007	4.25
2018-09-07	2028-09-01	2018-09-07	2028-09-01	325,000,000	11,862,500	4.26
2019-05-08	2029-05-15	2019-05-08	2029-05-15	375,000,000	12,000,000	4.27
2019-05-08	2049-05-01	2019-05-08	2049-05-01	375,000,000	14,437,500	4.28
				13,765,000,700	483,633,680	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
4.29	3.20% 2049		400,000,000		3,545,000	—	2,900,000
4.30	2.45% 2030		300,000,000		2,275,000	—	690,000
4.31	3.15% 2050		300,000,000		2,725,000	—	462,000
4.32	2.70% 2050		375,000,000		3,413,927	—	1,530,000
4.33	2.05% 2050		375,000,000		3,307,500	—	2,996,250
4.34	0.95% 2026		450,000,000		2,931,899	—	990,000
4.35	3.00% 2051		450,000,000		4,056,899	—	441,000
4.36	1.90% 2031		425,000,000		3,105,418	—	1,037,000
4.37	3.10% 2032		500,000,000		4,089,652	—	940,000
4.38	4.90% 2032		400,000,000		3,065,650	—	260,000
4.39	4.65% 2033		500,000,000		3,805,150	—	465,000
4.40	5.125% 2053		400,000,000		3,697,650	—	236,000
4.41	5.20% 2033		500,000,000		3,700,100	—	650,000
4.42	5.45% 2053		400,000,000		3,581,580	—	992,000
5	Subtotal		14,593,500,000		119,455,205	—	44,937,750
6	Reacquired Bonds (Account 222)						
7	None						
8				—			
9							
10	Subtotal		—		—	—	—
11	Advances from Associated Companies (Account						
12	None						
13							
14							
15	Subtotal		—		—	—	—
16	Other Long Term Debt (Account 224)						
17	None						
18							
19							
20	Subtotal		—		—	—	—
27							
28							
29							
30							
31							
32							
33	TOTAL		14,593,500,000				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.						
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.						
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.						
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.						
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.						
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.						
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						
Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(h)	(i)	(j)	(k)	(l)	(m)	
2019-08-12	2049-08-01	2019-08-12	2049-08-01	400,000,000	12,800,000	4.29
2020-01-09	2030-01-15	2020-01-09	2030-01-15	300,000,000	7,350,000	4.30
2020-01-09	2050-01-01	2020-01-09	2050-01-01	300,000,000	9,450,000	4.31
2020-05-08	2050-05-01	2020-05-08	2050-05-01	375,000,000	10,125,000	4.32
2020-08-06	2050-08-01	2020-08-06	2050-08-01	375,000,000	7,687,500	4.33
2021-03-04	2026-03-15	2021-03-04	2026-03-15	450,000,000	4,275,000	4.34
2021-03-04	2051-03-01	2021-03-04	2051-03-01	450,000,000	13,500,000	4.35
2021-08-19	2031-08-15	2021-08-19	2031-08-15	425,000,000	8,075,000	4.36
2022-03-11	2032-03-15	2022-03-11	2032-03-15	500,000,000	15,500,000	4.37
2022-12-02	2032-12-15	2022-12-02	2032-12-15	400,000,000	19,600,000	4.38
2023-03-27	2033-03-15	2023-03-27	2033-03-15	500,000,000	17,695,833	4.39
2023-03-27	2053-03-15	2023-03-27	2053-03-15	400,000,000	15,602,778	4.40
2023-08-07	2033-08-01	2023-08-07	2033-08-01	500,000,000	10,400,000	4.41
2023-08-07	2053-08-01	2023-08-07	2053-08-01	400,000,000	8,720,000	4.42
				13,765,000,700	483,633,680	5
						6
						7
						8
						9
				—	—	10
						11
						12
						13
						14
				—	—	15
						16
						17
						18
						19
				—	—	20
						27
						28
						29
						30
						31
						32
				13,765,000,700	483,633,680	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,508,874,551
2		
3		
4	Taxable Income Not Reported on Books	
5		14,268,707
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		75,469,619
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		(79,722,133)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		(1,397,399,302)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	121,491,442
28	Show Computation of Tax:	
29	See Footnote	136,272,039
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 261 Line No.: 5 Column: b**

Taxable Income Not Reported on Books

Customer Connection Fees	11,084,958
Amort of Def Gain on Sale of Services Assets	374,999
Fed Amort of Deferred Gain on Sale of Generation Assets	881,776
Customer Advances	1,926,974
Total	14,268,707

**Schedule Page: 261 Line No.: 10 Column: b**

Book Deductions Not Deducted for Return

Federal Income Taxes	16,667
State Tax Adjustment	152,495,438
P - Qualified Transportation Fringe	1,286,696
P - Amortization of Reacquisition of Pref Stock	130,860
Unallowable Civic & Pol Contributions	2,301,041
Non-deductible Meals and Entertainment	3,583,563
P - Entertainment (100%)	401,865
Penalty Adjustment	2,453,750
Diesel Fuel Tax Credit	41,000
P - W-2 Earnings Exceeding \$1,000,000	30,518,372
P - Audit Settlement Int Inc/(Exp)	(1,481,111)
P - Current State Deduction	(2,160,487)
Uncollectible Accounts	(42,522,226)
Capitalization of Sec 174 R&E Exps Fed	9,096,002
Amortization of Book Loss on Reacquired Debt	3,950,480
Capitalized Interest	(15,478,446)
Deferred Compensation	218,149
Accrued Vacation Pay Adjustment	1,176,623
3rd Party Claims	187,324
Bankruptcies & Acc Prov-Rent Receivable	(1,555,017)
Restricted Stock - Temporary	2,196,650
Unallowable OPEB Amortization	(59,092,228)
Unrealized G/L on Equity Securities	(437,046)
Solar Amortization	(5,394,264)
Injuries and Damages	(3,205,800)
Stock Comp - Book Reversal - Capitalized	(3,258,236)
Total	75,469,619

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

**Schedule Page: 261 Line No.: 15 Column: b**

Income Recorded on Books Not Included in Return

AFUDC Debt	(19,970,914)
AFUDC / IDC - Equity	(59,751,219)
Total	(79,722,133)

**Schedule Page: 261 Line No.: 20 Column: b**

Deductions on Return Not Charged on Books

Restricted Stock - Permanent	(872,230)
COLI	(3,965,107)
ESOP/401(k)	(6,830,152)
Dividends Received Deduction	(25,812)
Casualty Loss Deferred O&M	(131,015)
Material & Supplies Reserve	3,527,441
PIP - Book Reversal	46,486,054
PIP - Tax Deduction	(48,911,752)
Rate Case Deferral	(358,123)
RE - Lease Liability	14,101,035
RE - ROU Lease Asset	(13,210,087)
FAS 5 (ASC40) Reserve - Sales Tax	141,969
CECL Reserve	(7,246,427)
Amortization of Limited-Term Utility Plant	1,487
Deferred Return on CIP II	300,261
COVID Deferrals	6,039,819
Deferred Depreciation on CIP II	216,009
Deferred Fuel	(56,812,268)
Environmental Cleanup Costs	24,298,432
CEF- EC AMI	(73,130,904)
CEF- EV Deferral	(18,188,617)
Societal Benefits Clause	(32,742,306)
Severance Pay (nc)	7,444,978
Legal Reserves (c)	881,650
Pension Accrual Adjustment	(8,547,840)
Deduction for Retention Payments (c)	199,615
Assessment by Board of Public Utilities of the State of NJ (c)	(498,844)
Current SHARE -- FT	(274,453,383)
CEF -- EE - FT	(243,902,694)
CEF -- EE - Repay Amort	(3,862,191)
EEE Customer Repayments	699,043
Cost of Removal - FT	(18,950,641)
Excess of Allowable Depreciation	(689,096,702)
Total	(1,397,399,302)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**FOOTNOTE DATA**

**Schedule Page: 261 Line No.: 27 Column: b**

Federal Taxable Net Income 121,491,442

**Schedule Page: 261 Line No.: 29 Column: b**

Computation of Federal Income tax:

Federal Tax - Ordinary Income. 121,491,442

Federal Tax - Capital Gain Income.

Total Federal tax net Income 121,491,442

Federal Income Tax before Overaccrual and Audit Adjs. 25,513,203

Tax Credits 105,019,351

130,532,554

Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments 5,739,485

Total Federal Income Tax 136,272,039

Item 2

Respondent is a member of an affiliated group of corporations filing a consolidated return. Allocation of the group's consolidated Federal Income Tax Liability applicable to the current year is as follows:

Electric Delivery 126,000,218

Gas Delivery 10,271,821

Sub-total 136,272,039

Adjustments to current year liability (Audit Adj, RTA) (5,739,485)

Adjustments to FERC only items 2,962,058

PSE&G Total (Respondent) 133,494,612

Enterprise (60,876,714)

LIPA 11,793,790

Holdings (3,041,479)

Resources 43,873,241

Global (441,411)

Total Consolidated Federal Income Tax Liability 124,802,039

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. In the case of a net operating loss and/or tax credits, each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

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Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1.1	Federal Income Tax	NJ	2023	—	—	139,232,836	73,398,698	(65,834,138)
1.2				—	—	—		
2	Total Federal Tax			—	—	139,232,836	73,398,698	(65,834,138)
3.1				—	—			
3.2				—	—			
4	Total State Tax			—	—	—	—	—
5.1				—	—			
5.2				—	—			
6	Total Local Tax			—	—	—	—	—
7.1	Corporate Business Tax	NJ	2023	—	—	3,672,331	30,643,598	(669,571)
7.2	Corporate Business Tax	NJ	2022	(6,921)	1,000	—	—	7,921
7.3	Purta	NJ		—	10,604	—	—	—
8	Total Other Tax			(6,921)	11,604	3,672,331	30,643,598	(661,650)
9.1				—	—			
9.2				—	—			
10	Total Property Tax			—	—	—	—	—
11.1	Real Estate Taxes	NJ	2023	—	—	29,814,288	29,814,288	—
11.2				—	—	—		
12	Total Real Estate Tax			—	—	29,814,288	29,814,288	—
13.1	Federal Unemployment Tax	NJ	2023	—	—	126,147	337,112	214,778
13.2	Federal Unemployment Tax	NJ	2022	5,205	—	—	5,205	—
13.3	NJ Unemploy Ins. tax	NJ	2023	—	—	787,999	2,105,834	1,374,071
13.4	NJ Unemploy Ins. tax	NJ	2022	64,929	—	—	64,929	—
14	Total Unemployment Tax			70,134	—	914,146	2,513,080	1,588,849
15.1	Use Taxes	NJ	2023	2,419,344	—	—	—	317,494
15.2				—	—	—		
16	Total Sales and Use Tax			2,419,344	—	—	—	317,494
17.1				—	—			
17.2				—	—			
18	Total Income Tax			—	—	—	—	—
19.1				—	—			
19.2				—	—			
20	Total Excise Tax			—	—	—	—	—
21.1				—	—			
21.2				—	—			
22	Total Fuel Tax			—	—	—	—	—
53	TOTAL			3,084,670	11,604	201,422,228	437,441,610	187,673,280

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	142,114,924			(2,882,088)	1.1
—	—					1.2
—	—	142,114,924	—	—	(2,882,088)	2
—	—					3.1
—	—					3.2
—	—	—	—	—	—	4
—	—					5.1
—	—					5.2
—	—	—	—	—	—	6
(6,921)	27,633,917	4,472			3,667,859	7.1
—	—					7.2
—	10,604	—			—	7.3
(6,921)	27,644,521	4,472	—	—	3,667,859	8
—	—					9.1
—	—					9.2
—	—	—	—	—	—	10
—	—	25,052,247			4,762,041	11.1
—	—					11.2
—	—	25,052,247	—	—	4,762,041	12
3,813	—	68,192			57,955	13.1
—	—					13.2
56,236	—	425,973			362,026	13.3
—	—					13.4
60,049	—	494,165	—	—	419,981	14
2,736,838	—	—			—	15.1
—	—					15.2
2,736,838	—	—	—	—	—	16
—	—					17.1
—	—					17.2
—	—	—	—	—	—	18
—	—					19.1
—	—					19.2
—	—	—	—	—	—	20
—	—					21.1
—	—					21.2
—	—	—	—	—	—	22
3,141,626	48,414,662	182,116,678	—	—	19,305,550	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

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List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
23.1	Contributions Tax Act	NJ	2023	—	—	26,233,068	71,074,248	45,934,148
23.2	Contributions Tax Act	NJ	2022	1,337,430	—	—	1,337,430	—
24	Total Federal Insurance Tax			1,337,430	—	26,233,068	72,411,678	45,934,148
25.1	Franchise Taxes	NJ	2023	(1,121,869)	—	—	—	—
25.2	Pennsylvania Franchise Tax	PA	2023	393,070	—	—	—	—
26	Total Franchise Tax			(728,799)	—	—	—	—
27.1	Misc. Other/Rounding	NJ	2023	(27,997)	—	—	—	—
27.2				—	—	—	—	—
28	Total Miscellaneous Other Tax			(27,997)	—	—	—	—
29.1				—	—	—	—	—
29.2				—	—	—	—	—
30	Total Other Federal Tax			—	—	—	—	—
31.1				—	—	—	—	—
31.2				—	—	—	—	—
32	Total Other State Tax			—	—	—	—	—
33.1				—	—	—	—	—
33.2				—	—	—	—	—
34	Total Other Property Tax			—	—	—	—	—
35.1	Energy Use Tax	NJ	2023	—	—	—	227,187,932	206,417,791
35.2		NJ	2022	—	—	—	—	—
36	Total Other Use Tax			—	—	—	227,187,932	206,417,791
37.1				—	—	—	—	—
37.2				—	—	—	—	—
38	Total Other Advalorem Tax			—	—	—	—	—
39.1				—	—	—	—	—
39.2				—	—	—	—	—
40	Total Other License and Fees Tax			—	—	—	—	—
41.1	Devlp & Health Ins. and Payroll	NJ	2023	—	—	1,555,559	1,450,857	(89,214)
41.2	Devlp & Health Ins. and Payroll	NJ	2022	21,479	—	—	21,479	—
42	Total Payroll Tax			21,479	—	1,555,559	1,472,336	(89,214)
43.1				—	—	—	—	—
43.2				—	—	—	—	—
44	Total Advalorem Tax			—	—	—	—	—
53	TOTAL			3,084,670	11,604	201,422,228	437,441,610	187,673,280

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

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BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
1,092,968	—	14,157,388			12,075,680	23.1
—	—					23.2
1,092,968	—	14,157,388	—	—	12,075,680	24
(1,121,869)	—	—			—	25.1
393,070	—	—			—	25.2
(728,799)	—	—	—	—	—	26
(27,997)	—	—			—	27.1
—						27.2
(27,997)	—	—	—	—	—	28
—						29.1
—						29.2
—	—	—	—	—	—	30
—						31.1
—						31.2
—	—	—	—	—	—	32
—						33.1
—						33.2
—	—	—	—	—	—	34
—	20,770,141	—			—	35.1
—						35.2
—	20,770,141	—	—	—	—	36
—						37.1
—						37.2
—	—	—	—	—	—	38
—						39.1
—						39.2
—	—	—	—	—	—	40
15,488	—	293,482			1,262,077	41.1
—	—					41.2
15,488	—	293,482	—	—	1,262,077	42
—						43.1
—						43.2
—	—	—	—	—	—	44
3,141,626	48,414,662	182,116,678	—	—	19,305,550	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

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Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
45.1				—	—			
45.2				—	—			
46	Total Other Allocated Tax			—	—	—	—	—
47.1				—	—			
47.2				—	—			
48	Total Severance Tax			—	—	—	—	—
49.1				—	—			
49.2				—	—			
50	Total Penalty Tax			—	—	—	—	—
51.1				—	—			
51.2				—	—			
52	Total Other Taxes and Fees			—	—	—	—	—
53	TOTAL			3,084,670	11,604	201,422,228	437,441,610	187,673,280



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

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BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	—	—	—	—	45.1
—	—	—	—	—	—	45.2
—	—	—	—	—	—	46
—	—	—	—	—	—	47.1
—	—	—	—	—	—	47.2
—	—	—	—	—	—	48
—	—	—	—	—	—	49.1
—	—	—	—	—	—	49.2
—	—	—	—	—	—	50
—	—	—	—	—	—	51.1
—	—	—	—	—	—	51.2
—	—	—	—	—	—	52
3,141,626	48,414,662	182,116,678	—	—	19,305,550	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 263 Line No.: 1.1 Column: o**

**Federal Income Tax:**

G409.1	(9,455,495)
E409.2	7,339,072
G409.2	(765,665)
Total	(2,882,088)

**Schedule Page: 263 Line No.: 23.1 Column: o**

**Contribution Tax Act:**

G408.1	12,075,680
E408.2	—
Total	12,075,680

**Schedule Page: 263 Line No.: 13.1 Column: o**

**Federal Unemployment Tax:**

G408.1	57,955
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**Schedule Page: 263 Line No.: 13.3 Column: o**

**New Jersey Unemployment Insurance Tax:**

G408.1	362,026
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**Schedule Page: 263 Line No.: 41.1 Column: o**

**New Jersey Workforce Development and Health Insurance Taxes and Payroll Taxes:**

G408.1	249,425
E408.2	989,598
G408.2	23,054
Total	1,262,077

**Schedule Page: 263 Line No.: 7.1 Column: o**

FERC XBRL Taxonomy: Page 262-263 Line No. 3 Column o

**Corporate Business Tax:**

G409.1	693,803
E409.2	3,351,304
G409.2	(377,248)
Total	3,667,859

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

**Schedule Page: 263 Line No.: 11.1 Column: l**

**Real Estate Taxes:**

Electric Distribution	13,293,471
Transmission	11,758,776
Total Electric	25,052,247

**Schedule Page: 263 Line No.: 11.1 Column: o**

**Real Estate Taxes:**

G408.1	4,515,238
E408.2	246,803
Total	4,762,041

**Schedule Page: 263 Line No.: 53 Column: f**

FERC XBRL Taxonomy: Page 262-263 Line No. 40 Column f

**Reconciliation to Total Prepaid Taxes on Line 57 to Balance Sheet:**

Total	Prepaid Taxes, Line 53	11,604
Add:	Prepaid Lease Payments	1,089,386
	Prepaid Membership fees	795,233
	Prepaid Network Admin	137,170
	Prepaid Credit Facilities	602,751
	Prepaid Retention	95,553
	Prepaid Advanced Metering Infrastructure (AMI)	1,247,766
	Prepaid Materials	2,130,300
Total Prepaid	Prepaid per Balance Sheet	6,109,763

**Schedule Page: 263 Line No.: 53 Column: k**

FERC XBRL Taxonomy: Page 262-263 Line No. 40 Column k

**Reconciliation to Total Prepaid Taxes on Line 57 to Balance Sheet:**

Total	Prepaid Taxes, Line 53	48,414,662
Add:	Prepaid Lease Payments	1,132,050
	Prepaid Network Admin	1,407,265
	Prepaid Credit Facilities	602,751
	Prepaid Retention	47,188
	Prepaid Advanced Metering Infrastructure (AMI)	534,757
	Prepaid Materials	3,906,683
Total Prepaid	Prepaid per Balance Sheet	56,045,356

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	—					
3	4%	1,090,707				160,940	—
4	7%	—					
5	10%	2,167,079				319,765	—
6		97,607,481		172,898		11,108,637	
7	Rounding	—		—		—	
8	TOTAL	100,865,267		172,898		11,589,342	—
9	Other (List separately and show 3%, 4%, 7% 10%)						
10	Gas Utility:						
11	3%	—					
12	4%	238,897				24,688	—
13	7%	286,755				29,634	—
14	10%	6,717,541				694,216	
15	Rounding	—					
16		—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26		—					
27		—					
28		—					
29		—					
30		—					
31		—					
32		—					
33		—					
34		—					
35		—					
36		—					
37		—					
38		—					
39		—					
40		—					
41		—					
42		—					
43		—					
44		—					
45		—					
46		—					
47	OTHER TOTAL	7,243,193		—		748,538	—
48	GRAND TOTAL	108,108,460		172,898		12,337,880	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			
Balance at End of Year	Average Period of Allocation to Income	ADJUSTMENT EXPLANATION	Line No
(h)	(i)		
			1
			2
929,767			3
			4
1,847,314			5
86,671,742			6
—			7
89,448,823			8
			9
			10
—			11
214,209			12
257,121			13
6,023,325			14
—			15
—			16
—			17
—			18
—			19
—			20
—			21
—			22
—			23
—			24
—			25
—			26
—			27
—			28
—			29
—			30
—			31
—			32
—			33
—			34
—			35
—			36
—			37
—			38
—			39
—			40
—			41
—			42
—			43
—			44
—			45
—			46
6,494,655			47
95,943,478			48

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 266   Line No.: 8   Column: f</b>
---

Electric -- Allocation to Current Year's Income

Investment Tax Credit	480,705
Solar Amortization	11,108,637
Total	<u>11,589,342</u>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MGP (Gas Remediation)	170,648,540	182 / 242	24,063,622	784,932	147,369,850
2		—				—
3	Environmental Remediation	2,792,056	131 / 232 / 242 / 253 / 588 / 591 / 880	853,056	1,640,161	3,579,161
4		—				—
5	Non-Current Taxes Accrued	(8,092,793)	283	8,522,361	13,276,375	(3,338,779)
6		—				—
7	Workers Compensation	36,655,409	182	7,893,187	10,823,659	39,585,881
8		—				—
9	Cash Overages	718,279	131 / 142 / 234	10,457,606	10,277,579	538,252
10		—				—
11	Pre-billings on 3rd Party work	60,225,114	101 / 134 / 143 / 186	80,930,522	74,252,731	53,547,323
12		—				—
13	Distribution Customer Advances — contra	34,085,551	186 / 236 / 253 / 421	5,444,883	10,237,404	38,878,072
14		—				—
15	Distribution Customer Advances — contra	(18,825,549)	242	9,629,223	994,325	(27,460,447)
16		—				—
17	Other Items	(3,128,649)	101 / 131 / 134 / 143 / 184 / 186 / 236 / 241 / 242 / 253 / 421 / 426.3 / 570 / 588	7,333,189	5,998,989	(4,462,849)
18						
19						
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
31		—				—
32		—				—
33		—				—
34		—				—
35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41		—				—
42		—				—
43		—				—
44		—				—
45		—				—
46		—				—
47	TOTAL	275,077,958		155,127,649	128,286,155	248,236,464

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	3,732,301,942	220,923,851	25,882,856
3	Gas	1,526,704,233	85,282,483	2,466,469
4	Other (Specify)	—		
5	TOTAL (Enter Total of lines 2 thru 4)	5,259,006,175	306,206,334	28,349,325
6		—		
7		—		
8		—		
9	TOTAL Account 282 (Enter Total of lines 5 thru	5,259,006,175	306,206,334	28,349,325
10	Classification of TOTAL			
11	Federal Income Tax	4,174,112,545	175,115,112	21,178,496
12	State Income Tax	1,084,893,630	131,091,222	7,170,829
13	Local Income Tax	—		
NOTES				



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
			8,701,251		34,343,879	3,952,985,565	2
			620,548		46,371,380	1,655,271,079	3
						—	4
—	—		9,321,799		80,715,259	5,608,256,644	5
						—	6
						—	7
						—	8
—	—		9,321,799		80,715,259	5,608,256,644	9
							10
			8,028,610		75,589,724	4,395,610,275	11
			1,293,189		5,125,535	1,212,646,369	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 274    Line No.: 2    Column: b</b>
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Liberalized Depreciation and other Basis Adjustment	3,491,847,533
Accounting for Income Taxes	240,454,409
Total Electric	3,732,301,942

<b>Schedule Page: 274    Line No.: 2    Column: c</b>
---

Liberalized Depreciation and other Basis Adjustment	220,923,851
Accounting for Income Taxes	—
Total Electric	220,923,851

<b>Schedule Page: 274    Line No.: 2    Column: d</b>
---

Liberalized Depreciation and other Basis Adjustment	25,882,856
Accounting for Income Taxes	—
Total Electric	25,882,856

<b>Schedule Page: 275    Line No.: 2    Column: h</b>
---

Liberalized Depreciation and other Basis Adjustment	8,701,251
Accounting for Income Taxes	—
Total Electric	8,701,251

<b>Schedule Page: 275    Line No.: 2    Column: j</b>
---

Liberalized Depreciation and other Basis Adjustment	30,876,814
Accounting for Income Taxes	3,467,065
Total Electric	34,343,879

<b>Schedule Page: 275    Line No.: 2    Column: k</b>
---

Liberalized Depreciation and other Basis Adjustment	3,709,064,091
Accounting for Income Taxes	243,921,474
Total Electric	3,952,985,565

<b>Schedule Page: 274    Line No.: 3    Column: b</b>
---

Liberalized Depreciation and other Basis Adjustment	1,456,929,946
Accounting for Income Taxes	69,774,287
Total Gas	1,526,704,233

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**FOOTNOTE DATA**

**Schedule Page: 274 Line No.: 3 Column: c**

Liberalized Depreciation and other Basis Adjustment	85,282,483
Accounting for Income Taxes	—
Total Gas	<u>85,282,483</u>

**Schedule Page: 274 Line No.: 3 Column: d**

Liberalized Depreciation and other Basis Adjustment	2,466,469
Accounting for Income Taxes	—
Total Gas	<u>2,466,469</u>

**Schedule Page: 275 Line No.: 3 Column: h**

Liberalized Depreciation and other Basis Adjustment	620,548
Accounting for Income Taxes	—
Total Gas	<u>620,548</u>

**Schedule Page: 275 Line No.: 3 Column: j**

Liberalized Depreciation and other Basis Adjustment	46,006,099
Accounting for Income Taxes	365,281
Total Gas	<u>46,371,380</u>

**Schedule Page: 275 Line No.: 3 Column: k**

Liberalized Depreciation and other Basis Adjustment	1,585,131,511
Accounting for Income Taxes	70,139,568
Total Gas	<u>1,655,271,079</u>

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 283			
2	Electric			
3	Electric Trans and Distribution	533,633,266	65,462,276	34,518,986
4		—		
5		—		
6		—		
7		—		
8		—		
9	TOTAL Electric (Total of lines 3 thru 8)	533,633,266	65,462,276	34,518,986
10	Gas			
11	Gas Distribution	207,471,019	35,755,609	39,666,708
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	207,471,019	35,755,609	39,666,708
18	TOTAL Other	—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	741,104,285	101,217,885	74,185,694
20	Classification of TOTAL			
21	Federal Income Tax	670,471,897	54,859,343	21,966,490
22	State Income Tax	70,632,388	46,358,542	52,219,204
23	Local Income Tax	—		
NOTES				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
1,257	231,027		223,653		69,786,432	633,909,565	3
							4
							5
							6
							7
							8
1,257	231,027		223,653		69,786,432	633,909,565	9
							10
710	35,482		275,632		33,947,037	237,196,553	11
							12
							13
							14
							15
							16
710	35,482		275,632		33,947,037	237,196,553	17
							18
1,967	266,509		499,285		103,733,469	871,106,118	19
							20
1,426	265,767		223,966		103,233,323	806,109,766	21
541	742		275,319		500,146	64,996,352	22
							23
NOTES (Continued)							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 276 Line No.: 3 Column: b**

New Jersey Corporation Business Tax	89,551,950
Accelerated Activity Plan	53,732,302
Pension	115,462,352
Loss on Reacquired Debt	2,268,252
Other	160,828,301
Accounting for Income Tax	111,790,109
Total Electric	533,633,266

**Schedule Page: 276 Line No.: 3 Column: c**

New Jersey Corporation Business Tax	32,034,852
Accelerated Activity Plan	1,314,265
Pension	2,278,480
Loss on Reacquired Debt	—
Other	29,834,679
Accounting for Income Tax	—
Total Electric	65,462,276

**Schedule Page: 276 Line No.: 3 Column: d**

New Jersey Corporation Business Tax	22,919,748
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	637,745
Other	10,961,493
Accounting for Income Tax	—
Total Electric	34,518,986

**Schedule Page: 276 Line No.: 11 Column: b**

New Jersey Corporation Business Tax	(18,919,563)
Accelerated Activity Plan	27,445,384
Pension	79,530,192
Loss on Reacquired Debt	3,015,829
Other	78,909,864
Accounting for Income Tax	37,489,313
Total Gas	207,471,019

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 276 Line No.: 11 Column: c**

New Jersey Corporation Business Tax	14,323,690
Accelerated Activity Plan	5,561,619
Pension	489,683
Loss on Reacquired Debt	—
Other	15,380,617
Accounting for Income Tax	—
Total Gas	35,755,609

**Schedule Page: 276 Line No.: 11 Column: d**

New Jersey Corporation Business Tax	29,299,456
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	191,855
Other	10,175,397
Accounting for Income Tax	—
Total Gas	39,666,708

**Schedule Page: 277 Line No.: 3 Column: e**

New Jersey Corporation Business Tax	329
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	928
Accounting for Income Tax	—
Total Electric	1,257

**Schedule Page: 277 Line No.: 3 Column: f**

New Jersey Corporation Business Tax	742
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	230,285
Accounting for Income Tax	—
Total Electric	231,027

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 277 Line No.: 3 Column: h**

New Jersey Corporation Business Tax	40,668
Accelerated Activity Plan	120,116
Pension	—
Loss on Reacquired Debt	—
Other	—
Accounting for Income Tax	62,869
Total Electric	223,653

**Schedule Page: 277 Line No.: 3 Column: j**

New Jersey Corporation Business Tax	210,426
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	40,833,959
Accounting for Income Tax	28,742,047
Total Electric	69,786,432

**Schedule Page: 277 Line No.: 3 Column: k**

New Jersey Corporation Business Tax	98,836,399
Accelerated Activity Plan	54,926,451
Pension	117,740,832
Loss on Reacquired Debt	1,630,507
Other	220,306,089
Accounting for Income Tax	140,469,287
Total Electric	633,909,565

**Schedule Page: 277 Line No.: 11 Column: e**

New Jersey Corporation Business Tax	212
Other	498
Accounting for Income Tax	—
Total Gas	710

**Schedule Page: 277 Line No.: 11 Column: f**

Other	35,482
Accounting for Income Tax	—
Total Gas	35,482



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 277 Line No.: 11 Column: h**

New Jersey Corporation Business Tax	234,651
Accelerated Activity Plan	26,901
Pension	—
Loss on Reacquired Debt	—
Other	—
Accounting for Income Tax	14,080
Total Gas	275,632

**Schedule Page: 277 Line No.: 11 Column: j**

New Jersey Corporation Business Tax	289,720
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	10,412,338
Accounting for Income Tax	23,244,979
Total Gas	33,947,037

**Schedule Page: 277 Line No.: 11 Column: k**

New Jersey Corporation Business Tax	(33,840,048)
Accelerated Activity Plan	32,980,102
Pension	80,019,875
Loss on Reacquired Debt	2,823,974
Other	94,492,438
Accounting for Income Tax	60,720,212
Total Gas	237,196,553

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Beginning of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounting for Income Taxes	272,356,385	Various	11,398,850	1,587,704	262,545,239
2	Deferred Fuel Costs (BGSS-R)	34,641,659		—	62,172,337	96,813,996
3	Transmission Formula Rate	31,870,076	Various	31,870,077	21,547,514	21,547,513
4	Solar 4 All	34,117,560	456	45,045,684	35,224,698	24,296,574
5	Solar Loans	(1,327,790)	Various	8,980,153	7,728,739	(2,579,204)
6	Gas Margin Adjustment Charge	15,365,634		—	1,634,114	16,999,748
7	Gas Weather Normalization Clause	—		—	—	—
8	ZECs	6,633,580	Various	2,877,310	4,115	3,760,385
9	Excess ADIT	2,442,556,911	Various	298,444,110	55,782,943	2,199,895,744
10	Tax Adjustment Credits (TAC)	—	182	52,228,863	70,429,220	18,200,357
11	TREC and SuSI	(1,877,395)	555	3,898,317	16,564,510	10,788,798
12	Gas Forward Contract Purchase	—		—	—	—
13	Societal Benefits Charges (SBC)	—		—	—	—
14	Community Solar	(6,651,262)	182	6,303,700	—	(12,954,962)
15	CIP	3,088,429	182	3,088,429	—	—
16	Non-Utility Generation Charge (NGC)	—		—	2,112,028	2,112,028
17		—				—
18		—				—
19		—				—
20		—				—
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40		—				—
41	TOTAL	2,830,773,787		464,135,493	274,787,922	2,641,426,216

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 9 Column: b

FERC Form 1  
December 31, 2023  
Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2022 and 2023 is reflected below (in millions)

12/31/2022 Balance				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	488,521,828	392,984,989	933,235,655	1,814,742,472
Unprotected Plant Related	79,553,454	84,503,074	—	164,056,528
Unprotected Non-Rate Base	19,400,557	19,526,827	—	38,927,384
Historic SHARE	132,722,542	292,107,985	—	424,830,527
Total	720,198,381	789,122,875	933,235,655	2,442,556,911

FERC Form 1 - 12/31/2022 Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(11,768,394)	(5,340,020)	(3,912,361)	(21,020,775)
Unprotected Plant Related	(46,361,111)	(48,535,699)	—	(94,896,810)
Unprotected Non-Rate Base	(12,898,514)	(12,789,035)	—	(25,687,549)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(79,446,922)	(85,193,851)	(3,912,361)	(168,553,134)

Schedule Page: 278 Line No.: 9 Column: d-e

FERC Form 1 - 12/31/2023 Net Activity for 2023 Year				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(13,729,930)	(6,051,701)	(2,646,560)	(22,428,191)
Unprotected Plant Related	(69,024,646)	(74,795,898)	—	(143,820,544)
Unprotected Non-Rate Base	(19,400,557)	(19,526,827)	—	(38,927,384)
Historic SHARE	(11,710,813)	(25,774,235)	—	(37,485,048)
Total	(113,865,946)	(126,148,661)	(2,646,560)	(242,661,167)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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Schedule Page: 278    Line No.: 9    Column: f
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12/31/2023 Balance
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	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	474,791,898	386,933,288	930,589,095	1,792,314,281
Unprotected Plant Related	10,528,808	9,707,176	—	20,235,984
Unprotected Non-Rate Base	—	—	—	—
Historic SHARE	121,011,729	266,333,750	—	387,345,479
Total	606,332,435	662,974,214	930,589,095	2,199,895,744

FERC Form 1 - 12/31/2023 Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1
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	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(9,870,446)	(4,350,568)	(1,902,612)	(16,123,626)
Unprotected Plant Related	(49,621,818)	(53,770,771)	—	(103,392,589)
Unprotected Non-Rate Base	(13,947,061)	(14,037,836)	—	(27,984,897)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(81,858,228)	(90,688,272)	(1,902,612)	(174,449,112)

Schedule Page: 278    Line No.: 11    Column: a
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In July 2021, the BPU issued an order formally establishing the Successor Solar Incentive (SuSI) Program, heavily drawing upon the predecessor TREC program, to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	2,385,346,458	2,332,508,863
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,926,168,747	1,814,305,076
5	Large (or Ind.) (See Instr. 4)	205,503,227	230,179,785
6	(444) Public Street and Highway Lighting	80,578,789	73,661,274
7	(445) Other Sales to Public Authorities		—
8	(446) Sales to Railroads and Railways		—
9	(448) Interdepartmental Sales	1,179,609	1,111,990
10	TOTAL Sales to Ultimate Consumers	4,598,776,830	4,451,766,988
11	(447) Sales for Resale	3,871,689	12,175,458
12	TOTAL Sales of Electricity	4,602,648,519	4,463,942,446
13	(Less) (449.1) Provision for Rate Refunds	—	—
14	TOTAL Revenues Net of Prov. for Refunds	4,602,648,519	4,463,942,446
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,831,699	3,653,078
17	(451) Miscellaneous Service Revenues	18,398,697	12,906,627
18	(453) Sales of Water and Water Power		—
19	(454) Rent from Electric Property	11,819,111	12,279,110
20	(455) Interdepartmental Rents		—
21	(456) Other Electric Revenues	63,843,577	84,101,625
22	(456.1) Revenues from Transmission of Electricity of Others	645,360,077	632,623,201
23	(457.1) Regional Control Service Revenues		—
24	(457.2) Miscellaneous Revenues		—
25			—
26	TOTAL Other Operating Revenues	743,253,161	745,563,641
27	TOTAL Electric Operating Revenues	5,345,901,680	5,209,506,087

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.  
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.  
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,076,476	13,974,712	2,035,267	2,018,177	2
				3
22,126,520	22,675,747	314,472	308,670	4
3,552,794	3,832,192	8,353	8,466	5
329,647	333,382	10,999	10,828	6
	—		—	7
	—		—	8
7,401	7,901	466	465	9
39,092,838	40,823,934	2,369,557	2,346,606	10
141,175	157,107		—	11
39,234,013	40,981,041	2,369,557	2,346,606	12
	—		—	13
39,234,013	40,981,041	2,369,557	2,346,606	14
Line 12, column (b) includes	(15,687,635)	of unbilled revenues.		
Line 12, column (d) includes	127,948	MWH relating to unbilled revenues		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

## FOOTNOTE DATA

### Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

### Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	16,467,933
Sundry Sales Revenue from Service Reconnect	\$	1,915,920

\*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2023.

### Schedule Page: 300 Line No.: 17 Column: c

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	12,905,817
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\*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2023.

### Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization	\$	52,337,520
Electric Tax Adjustment Clause Over/Under		(5,185,232)
Trans-interconnection agreement		7,995,372
Transmission ancillary charges		4,597,858
Other ED Revenues		3,684,515
Clean Energy Future - EE		349,028

### Schedule Page: 300 Line No.: 21 Column: c

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization		50,527,054
Electric Tax Adjustment Clause Over/Under		17,187,229
Trans-interconnection agreement-		7,879,692
Transmission ancillary charges-		4,757,344
Other ED Revenues		3,381,397
Clean Energy Future - EE		344,942

### Schedule Page: 301 Line No.: 12 Column: d

Please note that due to FERC taxonomy and for the filing to be accepted by FERC, negative MWH cannot be reported.

However, the MWH reported for 2023 FERC Form 1 should be negative.

Line 12, column (d) includes	\$	(127,948)
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
<b>Residential Sales</b>						
1	Residential Service (RS)	12,896,857	2,356,987,134	2,017,166	6394	0.1828
2	Residential Heating Service (RHS)	76,471	11,303,969	6,590	11,604	0.1478
2.1	Residential Load Management Service (RLM)	179,558	30,601,646	11,511	15,599	0.1704
2.2	Water Heating (WH)	534	68,105			0.1275
2.3	Water Heating Storage (WHS)	7	616			0.0880
3	Residential Sales Billed	13,153,427	2,398,961,470	2,035,267	6,463	0.1824
4	Residential Sales Unbilled	(76,951)	(13,615,012)			0.1769
5	Residential Sales Total	13,076,476	2,385,346,458	2,035,267	6,425	0.1824
<b>Commercial Sales</b>						
6	Building Heating Service (HS)	9,692	1,548,831	712	13,612	0.1598
7	General Lighting and Power Service (GLP)	6,945,533	949,960,001	280,458	24,765	0.1368
7.1	Large Power and Light Primary Service (LPLP)	2,388,821	115,241,625	595	4,014,825	0.0482
7.2	Large Power and Light Secondary Service (LPLS)	9,087,382	703,279,868	8,715	1,042,729	0.0774
7.3	High Tension Subtransmission (HTS-SUB)	3,190,404	109,400,200	100	31,904,040	0.0343
7.4	High Tension High Voltage (HTS-HV)	413,900	9,953,449	13	31,838,462	0.0240
7.5	Private Street and Area Lighting Service (PSAL)	133,892	36,717,838	23,879	5,607	0.2742
7.6	Water Heating (WH)	15	1,856			0.1237
8	Commercial Sales Billed	22,169,639	1,926,103,668	314,472	70,498	0.0869
9	Commercial Sales Unbilled	(43,119)	65,079			-0.0015
10	Commercial Sales Total	22,126,520	1,926,168,747	314,472	70,361	0.0871
<b>Industrial Sales</b>						
11	Building Heating Service (HS)	301	58,256	29	10,379	0.1935
12	General Lighting and Power Service (GLP)	270,246	40,509,349	7,180	37,639	0.1499
12.1	Large Power and Light Primary Service (LPLP)	650,480	29,347,580	198	3,285,253	0.0451
12.2	Large Power and Light Secondary Service (LPLS)	1,035,739	74,006,243	848	1,221,390	0.0715
12.3	High Tension Subtransmission (HTS-SUB)	1,513,945	58,920,674	90	16,821,611	0.0389
12.4	High Tension High Voltage (HTS-HV)	89,961	4,798,827	8	11,245,125	0.0533
13	Industrial Sales Billed	3,560,672	207,640,929	8,353	426,275	0.0583
14	Industrial Sales Unbilled	(7,878)	(2,137,702)			0.2714
15	Industrial Sales Total	3,552,794	205,503,227	8,353	425,331	0.0578
<b>Total Sales</b>						
46	TOTAL Billed	39,220,786	4,614,464,465	2,369,557	549,089	0.1177
47	Total Unbilled Rev.(See Instr. 6)	(127,948)	(15,687,635)	—	—	0.1226
48	TOTAL	39,092,838	4,598,776,830	2,369,557	549,089	0.1176



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
<b>Public Street and Highway Lighting Sales</b>						
21	Body Politic Lighting Service (BPL)	280,943	75,664,089	5,121	54,861	0.2693
22	Body Politic Lighting Service from Publicly Owned Facilities (BPL-POF)	14,114	1,384,151	94	150,149	0.0981
22.1	General Lighting and Power Service (GLP)	34,590	3,530,549	5,784	5,980	0.1021
23	Public Street and Highway Lighting Sales Billed	329,647	80,578,789	10,999	29,971	0.2444
24	Public Street and Highway Lighting Sales Unbilled	—	—			
25	Public Street and Highway Lighting Sales Total	329,647	80,578,789	10,999	29,971	0.2444
<b>Other Sales to Public Authorities</b>						
26						
27						
28	Other Sales to Public Authorities Billed					
29	Other Sales to Public Authorities Unbilled					
30	Other Sales to Public Authorities Total					
<b>Sales to Railroads and Railways</b>						
31						
32						
33	Sales to Railroads and Railways Billed					
34	Sales to Railroads and Railways Unbilled					
35	Sales to Railroads and Railways Total					
<b>Interdepartmental Sales</b>						
36	Interdepartmental	7,401	1,179,609	466	15,882	0.1594
37						
38	Interdepartmental Sales Billed	7,401	1,179,609	466	15,882	0.1594
39	Interdepartmental Sales Unbilled	—	—	—		
40	Interdepartmental Sales Total	7,401	1,179,609	466	15,882	0.1594
<b>Provision for Rate Refunds</b>						
41						
42						
43	Provision for Rate Refunds Billed					
44	Provision for Rate Refunds Unbilled					
45	Provision for Rate Refunds Total					
<b>Total Sales</b>						
46	TOTAL Billed	39,220,786	4,614,464,465	2,369,557	549,089	0.1177
47	Total Unbilled Rev.(See Instr. 6)	(127,948)	(15,687,635)	—	—	0.1226
48	TOTAL	39,092,838	4,598,776,830	2,369,557	549,089	0.1176

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

SALES FOR RESALE (Account 447)	
1.	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2.	Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM					
2	Solar-4-All	SF	1st Rev. Vol 6			
3	Energy Efficiency	SF	1st Rev. Vol 6			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Subtotal RQ			—	—	—
16	Subtotal non-RQ			—	—	—
17	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				—	1
141,175	—	3,866,012		3,866,012	2
	5,677	—		5,677	3
				—	4
				—	5
				—	6
				—	7
				—	8
				—	9
				—	10
				—	11
				—	12
				—	13
				—	14
—	—	—	—	—	15
141,175	5,677	3,866,012	—	3,871,689	16
141,175	5,677	3,866,012	—	3,871,689	17

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	—	—
5	(501) Fuel	—	—
6	(502) Steam Expenses	—	—
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	—	—
10	(506) Miscellaneous Steam Power Expenses	—	—
11	(507) Rents	—	—
12	(509) Allowances	—	—
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	—	—
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	—	—
16	(511) Maintenance of Structures	—	—
17	(512) Maintenance of Boiler Plant	—	—
18	(513) Maintenance of Electric Plant	—	—
19	(514) Maintenance of Miscellaneous Steam Plant	—	—
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	—	—
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	—	—
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	—	—
25	(518) Fuel	—	—
26	(519) Coolants and Water	—	—
27	(520) Steam Expenses	—	—
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steam Transferred-Cr.	—	—
30	(523) Electric Expenses	—	—
31	(524) Miscellaneous Nuclear Power Expenses	—	—
32	(525) Rents	—	—
33	TOTAL Operation (Enter Total of lines 24 thru 32)	—	—
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	—	—
36	(529) Maintenance of Structures	—	—
37	(530) Maintenance of Reactor Plant Equipment	—	—
38	(531) Maintenance of Electric Plant	—	—
39	(532) Maintenance of Miscellaneous Nuclear Plant	—	—
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	—	—
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	—	—
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	—	—
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	—	—
47	(538) Electric Expenses	—	—
48	(539) Miscellaneous Hydraulic Power Generation Expenses	—	—
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	—	—
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	—	—
54	(542) Maintenance of Structures	—	—
55	(543) Maintenance of Reservoirs, Dams, and Waterways	—	—
56	(544) Maintenance of Electric Plant	—	—
57	(545) Maintenance of Miscellaneous Hydraulic Plant	—	—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	—	—
63	(547) Fuel	—	—
64	(548) Generation Expenses	—	—
64.1	(548.1) Operation of Energy Storage Equipment	—	—
65	(549) Miscellaneous Other Power Generation Expenses	—	—
66	(550) Rents	—	—
67	TOTAL Operation (Enter Total of lines 62 thru 66)	—	—
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	—	—
70	(552) Maintenance of Structures	—	—
71	(553) Maintenance of Generating and Electric Plant	—	—
71.1	(553.1) Maintenance of Energy Storage Equipment	—	—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	—	—
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	—	—
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	—	—
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,930,699,466	1,922,729,384
76.1	(555.1) Power Purchased for Storage Operations	—	—
77	(556) System Control and Load Dispatching	332,079	20,544
78	(557) Other Expenses	—	—
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,931,031,545	1,922,749,928
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,931,031,545	1,922,749,928
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	—	—
84			
85	(561.1) Load Dispatch-Reliability	6,430,221	6,335,613
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,438,165	3,195,325
87	(561.3) Load Dispatch-Transmission Service and Scheduling	—	—
88	(561.4) Scheduling, System Control and Dispatch Services	—	—
89	(561.5) Reliability, Planning and Standards Development	8,175,968	8,582,468
90	(561.6) Transmission Service Studies	—	—
91	(561.7) Generation Interconnection Studies	—	—
92	(561.8) Reliability, Planning and Standards Development Services	—	—
93	(562) Station Expenses	3,886,175	3,964,376
93.1	(562.1) Operation of Energy Storage Equipment	—	—
94	(563) Overhead Lines Expenses	9,498,499	8,486,567
95	(564) Underground Lines Expenses	9,125,739	7,212,304
96	(565) Transmission of Electricity by Others	—	—
97	(566) Miscellaneous Transmission Expenses	17,273,339	17,362,386
98	(567) Rents	4,680,994	4,550,348
99	TOTAL Operation (Enter Total of lines 83 thru 98)	62,509,100	59,689,387
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	—	—
102	(569) Maintenance of Structures	7,278,618	6,956,044
103	(569.1) Maintenance of Computer Hardware	4,485,559	5,371,583
104	(569.2) Maintenance of Computer Software	1,523,403	1,051,881
105	(569.3) Maintenance of Communication Equipment	1,370,337	1,252,994
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	27,536,858	24,455,517
107.1	(570.1) Maintenance of Energy Storage Equipment	—	—
108	(571) Maintenance of Overhead Lines	30,659,980	38,007,610
109	(572) Maintenance of Underground Lines	(4,786,376)	2,586,208
110	(573) Maintenance of Miscellaneous Transmission Plant	—	—
111	TOTAL Maintenance (Total of lines 101 thru 110)	68,068,379	79,681,837
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	130,577,479	139,371,224

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	—	—
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	—	—
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	—	—
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	—	—
135	(581) Load Dispatching	213,250	—
136	(582) Station Expenses	2,980,257	2,539,578
137	(583) Overhead Line Expenses	5,479,286	4,195,894
138	(584) Underground Line Expenses	8,049,925	6,199,909
138.1	(584.1) Operation of Energy Storage Equipment	—	—
139	(585) Street Lighting and Signal System Expenses	—	173,106
140	(586) Meter Expenses	6,401,636	5,865,310
141	(587) Customer Installations Expenses	(9,512,432)	(2,628,250)
142	(588) Miscellaneous Expenses	38,915,394	35,897,260
143	(589) Rents	1,665,863	1,330,133
144	TOTAL Operation (Enter Total of lines 134 thru 143)	54,193,179	53,572,940
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	—	—
147	(591) Maintenance of Structures	13,807,928	12,325,542
148	(592) Maintenance of Station Equipment	12,759,391	17,215,431
148.1	(592.2) Maintenance of Energy Storage Equipment	—	—
149	(593) Maintenance of Overhead Lines	74,320,630	56,464,414
150	(594) Maintenance of Underground Lines	17,978,111	20,076,605
151	(595) Maintenance of Line Transformers	5,033,411	4,205,529
152	(596) Maintenance of Street Lighting and Signal Systems	10,084,093	12,058,586
153	(597) Maintenance of Meters	1,229,849	858,670
154	(598) Maintenance of Miscellaneous Distribution Plant	1,367,011	1,231,542
155	TOTAL Maintenance (Total of lines 146 thru 154)	136,580,424	124,436,319
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	190,773,603	178,009,259
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	—	—
160	(902) Meter Reading Expenses	16,543,180	18,079,582
161	(903) Customer Records and Collection Expenses	80,295,886	76,314,480
162	(904) Uncollectible Accounts	72,034,756	76,014,646
163	(905) Miscellaneous Customer Accounts Expenses	135,845,591	132,818,250
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	304,719,413	303,226,958





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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NEXTERA	RQ	Sch No 1			
2	DTE	RQ	Sch No 1			
3	AXPO U.S. LLC	RQ	Sch No 1			
4	BP	RQ	Sch No 1			
5	Constellation Energy Generation LLC (Exelon Generation Company, LLC)	RQ	Sch No 1			
6	HARTREE Partners, L.P.	RQ	Sch No 1			
7	CONOCO PHILLIPS	RQ	Sch No 1			
8	CALPINE ENERGY SVCS., L.P.	RQ	Sch No 1			
9	MACQUAIRE	RQ	Sch No 1			
10	SHELL ENERGY NORTH AMERICA	RQ	Sch No 1			
11	Vitol, Inc.	RQ	Sch No 1			
12	Covanta Energy Marketing, LLC	RQ	Sch No 1			
13	TransAlta Energy Marketing	RQ	Sch No 1			
14	TRENTON BIOGASS, LLC	OS	Orig Vol 1			
15	Total			—	—	—



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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
  - For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
  - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
  - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
  - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
9,340,447					597,134,548		597,134,548	1
3,076,782					193,413,737		193,413,737	2
2,557,650					161,621,594		161,621,594	3
2,295,131					137,315,864		137,315,864	4
2,015,010					145,070,701		145,070,701	5
1,837,805					115,872,460		115,872,460	6
1,149,424					70,681,523		70,681,523	7
719,854					48,069,848		48,069,848	8
592,860					49,256,785		49,256,785	9
584,311					26,023,961		26,023,961	10
495,472					46,081,003		46,081,003	11
97,388					4,338,001		4,338,001	12
47,755					2,336,735		2,336,735	13
10,297					246,644		246,644	14
25,193,338	—	16,147,758	—	—	1,802,458,722	—	1,802,458,722	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	Statistical Classification  (b)	FERC Rate Schedule or Tariff Number  (c)	Average Monthly Billing Demand (MW)  (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.01	PORT AUTHORITY OF NY & NJ - QTA	OS	Orig Vol 1			
14.02	DCO- BURLINGTON	OS	Orig Vol 1			
14.03	COLLEGE OF NJ (TRENTON STATE)	OS	Orig Vol 1			
14.04	PORT AUTHORITY OF NY & NJ - RRG	OS	Orig Vol 1			
14.05	NJR - 255 BLAIR ROAD	OS	Orig Vol 1			
14.06	MONTCLAIR STATE UNIVERSITY	OS	Orig Vol 1			
14.07	NJR - 64 BRUNSWICK AVENUE - 95114	OS	Orig Vol 1			
14.08	NJR - 1250 SOUTH RIVER ROAD (SOLAR)	OS	Orig Vol 1			
14.09	STC WOODBRIDGE SOLAR	OS	Orig Vol 1			
14.10	HOME DEPOT-4095 RTE 1 STR, SOUTH BRUNSWICK TW	OS	Orig Vol 1			
14.11	PB NUTCLIF MASTER, LLC	OS	Orig Vol 1			
14.12	HOME DEPOT-7605 TONNELLE AVE STR, NORTH BERGEN TWP	OS	Orig Vol 1			
14.13	HOME DEPOT-1621 N. Olden Ave, Ewing	OS	Orig Vol 1			
14.14	WESTMONT (100 Johnson Avenue)	OS	Orig Vol 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
  - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
  - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
  - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
  - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
2,447					59,012		59,012	14.01
2,012					43,469		43,469	14.02
1,907					47,027		47,027	14.03
1,524					37,945		37,945	14.04
1,084					26,145		26,145	14.05
839					25,129		25,129	14.06
795					18,847		18,847	14.07
630					15,262		15,262	14.08
402					9,639		9,639	14.09
398					8,178		8,178	14.10
317					6,563		6,563	14.11
288					5,823		5,823	14.12
278					5,552		5,552	14.13
116					2,670		2,670	14.14
25,193,338	—	16,147,758	—	—	1,802,458,722	—	1,802,458,722	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

PURCHASED POWER (Account 555) (Including power exchanges)	
1.	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2.	Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
<p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>	

Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	Statistical Classification  (b)	FERC Rate Schedule or Tariff Number  (c)	Average Monthly Billing Demand (MW)  (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.15	HOME DEPOT-180 12th AVE, JERSEY CITY	OS	Orig Vol 1			
14.16	PEERLESS BEVERAGE	OS	Orig Vol 1			
14.17	BRISTOL MEYERS SQUIBB	OS	Orig Vol 1			
14.18	ZEC's Purchases	RQ	Sch No 1			
14.19	NITS BGS ADJUSTMENTS	RQ	Sch No 1			
14.20	BGS PJM Transmission Line Items	RQ	Sch No 1			
14.21	Third Party Suppliers	RQ	Sch No 1			
14.22	Municipal	OS	Orig Vol 1			
14.23	System Load Adjustment	RQ	Sch No 1			
14.24						
14.25						
14.26						
14.27						
14.28						
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
  - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
  - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
  - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
  - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
89					1,591		1,591	14.15
22					527		527	14.16
3					71		71	14.17
—					158,974,984		158,974,984	14.18
—					(1,056,212,336)		(1,056,212,336)	14.19
—					1,101,919,220		1,101,919,220	14.20
—		15,980,673			—		—	14.21
—		167,085			—		—	14.22
360,001					—		—	14.23
—					—		—	14.24
—					—		—	14.25
—					—		—	14.26
—					—		—	14.27
—					—		—	14.28
25,193,338	—	16,147,758	—	—	1,802,458,722	—	1,802,458,722	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 326-327 Line No.: 15 Column: n**

Total Purchase Power differs from FERC account 555 by \$128,240,744 due to deferred NUG, ZEC and BGS Power Expense.

Pg. 327.4, Total (n)	\$	1,802,458,722
Pg. 321, line 76 (b)	\$	1,930,699,466
BGS, NUG, ZEC Def	\$	(128,240,744)
BGS Deferral	\$	(36,290,155) *(1)
NUG Deferral	\$	(372,695) *(2)
ZEC Deferral	\$	2,653,256 *(3)
TREC program costs	\$	(70,740,802) *(4)
SuSI program costs	\$	(23,490,348) *(5)
Total	\$	(128,240,744)

\*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

\*(2) NUG deferral item (Non-Utility Generation) relates to collections from ratepayers for the difference between the contract-set prices for purchased generation from non-utility generators and the market price that the energy is sold for through the PJM Interconnection, LLC.

\*(3)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

\*(4) TREC Program Costs deferral item (Transition Renewable Energy Certificate) is a component of the GPRC program which represents costs of the over or under collected balances associated with "Transition Renewable Energy Certificates" awarded to qualifying solar projects, which replaces the Solar Renewable Energy Certificate (SREC) Program, as approved by the NJ BPU.

\*(5) SuSI Program Costs deferral item (Successor Solar Incentive Program) is a component of the GPRC program which represents costs of the over or under collected balances associated with Solar Renewable Energy Certificate-IIs (SREC-IIs) awarded to qualifying solar projects. The SuSI Program replaces the Transition Renewable Energy Certificate (TREC) Program to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities.

**Schedule Page: 326-327 Line No.: 14.19 Column: n**

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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20				
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23				
24				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						29
						30
						31
						32
						33
						34
			—	—	—	35



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
633,057,080			633,057,080	1
		12,302,997	12,302,997	2
			—	3
			—	4
			—	5
			—	6
			—	7
			—	8
			—	9
			—	10
			—	11
			—	12
			—	13
			—	14
			—	15
			—	16
			—	17
			—	18
			—	19
			—	20
			—	21
			—	22
			—	23
			—	24
			—	25
			—	26
			—	27
			—	28
			—	29
			—	30
			—	31
			—	32
			—	33
			—	34
633,057,080	—	12,302,997	645,360,077	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expenses	
7	Board of Directors Fees & Expenses	2,505,220
8	Standard & Poors/Moody's Rating Agency Fees	230,111
9	New York Stock Exchange (NYSE) - Listing Fees	221,445
10		
11		
12	Membership Fees	
13	Edison Electric Institute (EEI)	641,321
14	New Jersey Utilities Association (NJUA)	44,921
15	New Jersey State Chamber of Commerce	25,176
16	Newark Alliance	15,500
17	Newark Regional Business Partnership	15,500
18	National Organization on Disability	14,256
19	Center for Energy Workforce Development	10,980
20	Leadership New Jersey Inc.	9,504
21	Catalyst, Inc.	7,128
22	Hudson County Chamber of Commerce	6,750
23	African American Chamber of Commerce	6,200
24	Somerset County Business	6,200
25	NJ Business & Industry Association	6,138
26	The Commerce and Industry Association of New Jersey	5,270
27	Research & Development Council of New Jersey	4,455
28	Meadowlands Regional Chamber Commerce	4,340
29	National Veteran Owned Business Association	3,294
30	Meadowlands Regional Chamber of Commerce	3,135
31	Morris County Chamber of Commerce	3,100
32	Statewide Hispanic Chamber of Commerce of NJ (SHCCNJ)	3,100
33	Chamber of Commerce Southern New Jersey (RPT)	2,863
34	NJ State Veterans Chamber of Commerce	2,196
35	Edison Chamber of Commerce	413
36	North Essex Chamber of Commerce	138
37	North Jersey Jewish Business	138
38	<b>Total Membership Fees</b>	<b>842,016</b>
39		
40	Corporate Secretary	1,001,334
41	Investor Relations	527,369
42		
43		
44		
45		
46	<b>TOTAL</b>	<b>5,327,495</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			12,558,149		12,558,149
2	Steam Production Plant			—		—
3	Nuclear Production Plant			—		—
4	Hydraulic Production Plant-Conventional			—		—
5	Hydraulic Production Plant-Pumped Storage			—		—
6	Other Production Plant	37,724,498		—		37,724,498
7	Transmission Plant	344,053,160		93,229		344,146,389
8	Distribution Plant	263,882,536		—		263,882,536
9	Regional Transmission and Market Operation	—		—		—
10	General Plant	29,444,619		—		29,444,619
11	Common Plant - Electric	9,506,416		16,100,463		25,606,879
12	Total	684,611,229	—	28,751,841	—	713,363,070

**B. Basis for Amortization Charges**

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	Electric Distribution Plant						
13							
14	E360.3	1,218	73	— %	1.37 %	60-S2.5	33
15	E361	245,743	90	10 %	1.11 %	70-S2.5	55
16	E362	1,657,384	65	20 %	1.53 %	55-S0.5	52
17	E364	1,129,405	52	100 %	1.93 %	60-R2.5	37
18	E365	3,126,899	62	25 %	1.61 %	55-R2	49
19	E366	534,422	93	5 %	1.07 %	70-S3	48
20	E367	1,513,691	64	20 %	1.56 %	55-R2	41
21	E368	1,699,525	38	40 %	2.61 %	50-R1.5	28
22	E369	536,967	71	100 %	1.41 %	60-S2.5	37
23	E370	443,680	12	30 %	8.40 %	26-S0	11
24	E373	513,743	33	30 %	3.04 %	35-R1.5	25
25	<b>Total Electric Distribution Plant</b>	<b>11,402,677</b>					
26							
27							
28	Electric Transmission Plant						
29							
30	E350.3	574	89	— %	1.12 %	65-S2.5	0
31	E352	535,551	73	5 %	1.37 %	75-S3	60
32	E353	8,453,015	49	10 %	2.04 %	52-R1.5	43
33	E354	1,524,624	83	5 %	1.21 %	70-R3	68
34	E355	516,451	71	5 %	1.40 %	65-R4	63
35	E356	2,998,102	55	15 %	1.83 %	55-R1.5	49
36	E357	579,771	93	— %	1.07 %	75-R4	70
37	E358	2,402,933	43	10 %	2.31 %	45-R2	36
38	E359	6,003	175	— %	0.57 %	60-R2.5	43
39	<b>Total Electric Transmission Plant</b>	<b>17,017,024</b>					
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
49.01	<b>Electric Portion of General Plant</b>						
49.02							
49.03	303	217,308	0	— %	— %	—	0
49.04	390	67,246	0	— %	1.40 %	—	0
49.05	390.11	15,784	0	— %	— %	—	0
49.06	391.1	16,390	0	— %	5.00 %	—	0
49.07	391.2	2,738	0	— %	25.00 %	—	0
49.08	391.3	20,474	0	— %	14.29 %	—	0
49.09	391.33	5,792	0	— %	33.33 %	—	0
49.10	392.11	17,215	0	— %	— %	—	0
49.11	392.2	184,727	0	— %	— %	—	0
49.12	392.3	—	0	— %	— %	—	0
49.13	393	1,156	0	— %	14.29 %	—	0
49.14	394	23,751	0	— %	14.29 %	—	0
49.15	395	2,769	0	— %	20.00 %	—	0
49.16	396	41,450	0	— %	— %	—	0
49.17	397	188,801	0	— %	10.00 %	—	0
49.18	398	12,194	0	— %	14.29 %	—	0
49.19							
49.20	<b>Total Electric Portion of General Plant</b>	<b>817,795</b>					
49.21							
49.22							
49.23	<b>Solar Plant</b>						
49.24							
49.25	E344	577,189	20	— %	5 %	—	9
49.26	E344	27,217	15	— %	7 %	—	2
49.27	E345 - Inverters	29,373	5	— %	20 %	—	2
49.28	E345	2,416	5	— %	20 %	—	3
49.29	E345 - Meters	2,504	20	— %	5 %	—	10
49.30	E345	12,582	20	— %	5 %	—	12
49.31	E345 - Meters	95	15	— %	7 %	—	2
49.32	E345	608	15	— %	7 %	—	8
49.33	<b>Total Solar Plant</b>	<b>651,984</b>					
49.34							
49.35							
49.36							
49.37							
49.38							
50							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

**Schedule Page: 336 Line No.: 12 Column: b**

Page 219 Depreciation Expense	699,534,381
Less capitalized depreciation	(14,133,436)
Add common depreciation - electric	9,506,416
Add depreciation of regulatory accounts	(10,296,132)
Total Adjustments	(14,923,152)
Page 336 Depreciation Expense	684,611,229

**Schedule Page: 337.1 Line No.: 49.03 Column: e**

Applied Depr. rates (percent)	Various	—%
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**Schedule Page: 337.1 Line No.: 49.05 Column: e**

Applied Depr. rates (percent)	Various	—%
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**Schedule Page: 337.1 Line No.: 49.1 Column: e**

Applied Depr. rates (percent)	Various	—%
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**Schedule Page: 337.1 Line No.: 49.11 Column: e**

Applied Depr. rates (percent)	Various	—%
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**Schedule Page: 337.1 Line No.: 49.16 Column: e**

Applied Depr. rates (percent)	Various	—%
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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	10,022,730		10,022,730	
2	NJ Division of Rate Counsel	2,489,722		2,489,722	
3	Other Misc Regulatory Studies		366,210	366,210	
4				—	
5				—	
6	FERC			—	
7	Various FERC Transmission Matters		198,158	198,158	
8				—	
9				—	
10				—	
11				—	
12				—	
13				—	
14				—	
15				—	
16				—	
17				—	
18				—	
19				—	
20				—	
21				—	
22				—	
23				—	
24				—	
25				—	
26				—	
27				—	
28				—	
29				—	
30				—	
31				—	
32				—	
33				—	
34				—	
35				—	
36				—	
37				—	
38				—	
39				—	
40				—	
41				—	
42				—	
43				—	
44				—	
45				—	
46	TOTAL	12,512,452	564,368	13,076,820	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than \$25,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	10,022,730					1
Electric	928	2,489,722					2
Electric	928	366,210					3
							4
							5
							6
Electric	928	198,158					7
							8
							9
							10
							11
							12
							13
							14
							15
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							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		13,076,820	—		—	—	46



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	EPRI - Electric Transmission OH
13		CEATI - Electric Transmission OH
14		
15	b. Underground	EPRI - Electric Transmission UG
16		CEATI - Electric Transmission UG
17		
18	c. Station Analytics	EPRI - Electric Transmission ST
19		EPRI - Electric Transmission Asset Analytics
20		
21		<b>Total Transmission</b>
22	(3) Distribution	
23	a. Overhead	None
24	b. Underground	None
25	c. Station Analytics	None
26	d. Other	None
27		<b>Total Distribution</b>
28		<b>Grand Total Transmission &amp; Distribution</b>
29	(4) Regional Transmiss and Market Operation	None.
30	(5) Environment (other than equipement)	None.
31	(6) Other (Classify & Incl item < \$50,000)	None.
32	(7) Total Cost Incurred	
33		
34	B. Electric, R, D & D Performed Externally	
35	(1) Research Support to the electrical	
36	Research Council or the EPRI	None.
37	(2) Research Support to EEI	None.
38	(3) Research Support to Nuclear Power Group	None.
39	(4) Research Support to Other (Classify)	None.
40	(5) Total Cost Incurred	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
30,974	444,322.14	563.00	475,296.14		12
6,679	65,460	563	72,139		13
					14
11,205	398,475	564.00	409,680		15
10,998	22,220	564	33,218		16
			—		17
359	210,683.52	562.00	211,042.52		18
8,666	95,958.38	562	104,624.38		19
			—		20
68,881	1,237,119		1,306,000		21
					22
—	—	—	—		23
—	—	—	—		24
—	—	—	—		25
—	—	—	—		26
—	—		—		27
68,881	1,237,119		1,306,000		28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	27,152,073		
5	Regional Market	—		
6	Distribution	44,359,912		
7	Customer Accounts	60,106,798		
8	Customer Service and Informational	5,618,709		
9	Sales	—		
10	Administrative and General	16,007,889		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	153,245,381		
12	Maintenance			
13	Production			
14	Transmission	18,277,921		
15	Regional Market	—		
16	Distribution	39,057,134		
17	Administrative and General	—		
18	TOTAL Maintenance (Total of lines 13 thru 17)	57,335,055		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	—		
21	Transmission (Enter Total of lines 4 and 14)	45,429,994		
22	Regional Market (Enter Total of Lines 5 and 15)	—		
23	Distribution (Enter Total of lines 6 and 16)	83,417,046		
24	Customer Accounts (Transcribe from line 7)	60,106,798		
25	Customer Service and Informational (Transcribe from line 8)	5,618,709		
26	Sales (Transcribe from line 9)	—		
27	Administrative and General (Enter Total of lines 10 and 17)	16,007,889		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	210,580,436		210,580,436
29	Gas			
30	Operation			
31	Production-Manufactured Gas	650,510		
32	Production-Nat. Gas (Including Expl. and Dev.)	—		
33	Other Gas Supply	85		
34	Storage, LNG Terminating and Processing	160,159		
35	Transmission	281,524		
36	Distribution	94,460,314		
37	Customer Accounts	45,663,387		
38	Customer Service and Informational	3,398,970		
39	Sales	5,210		
40	Administrative and General	13,925,432		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	158,545,591		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	561,799		
47	Transmission	210,369		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	13,498,873		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	14,271,041		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	650,510		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	—		
54	Other Gas Supply (Enter Total of lines 33 and 45)	85		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	721,958		
56	Transmission (Lines 35 and 47)	491,893		
57	Distribution (Lines 36 and 48)	107,959,187		
58	Customer Accounts (Line 37)	45,663,387		
59	Customer Service and Informational (Line 38)	3,398,970		
60	Sales (Line 39)	5,210		
61	Administrative and General (Lines 40 and 49)	13,925,432		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	172,816,632		172,816,632
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	383,397,068	—	383,397,068
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	350,700,917		350,700,917
69	Gas Plant	211,680,786		211,680,786
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	562,381,703	—	562,381,703
72	Plant Removal (By Utility Departments)			
73	Electric Plant	34,481,766		34,481,766
74	Gas Plant	17,921,577		17,921,577
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	52,403,343	—	52,403,343
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	78,619		78,619
79	Electric work done at the expense of others	4,336,777		4,336,777
80	Gas work done at the expense of others	2,116,318		2,116,318
81	DSM/other deferred	20,305,435		20,305,435
82	CoOwner	219,737		219,737
83	Gas Expenses for Civic, political and related activities	65,021		65,021
84	Work For Affiliates	3,799,352		3,799,352
85	Non-Utility Operations	12,554,334		12,554,334
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	43,475,593	—	43,475,593
96	TOTAL SALARIES AND WAGES	1,041,657,707	—	1,041,657,707

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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION  
ALLOCATED TO UTILITY OPERATIONS

COMMON UTILITY PLANT  
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	158,793,550	130,181,742	288,975,292
C389 LAND & LAND RIGHTS	57,842	47,325	105,167
C390 STRUCTURE & IMPROVEMENTS	40,197,864	32,882,518	73,080,382
C391 OFFICE FURNITURE & EQUIPMENT	21,057,402	17,228,784	38,286,186
C392 TRANSPORT EQUIPMENT	13,746,729	11,013,575	24,760,304
C393 STORES EQUIPMENT	—	—	—
C394 TOOLS, SHOP AND GARAGE EQUIPT	1,129,021	923,745	2,052,766
C395 LABORATORY EQUIPMENT	—	—	—
C396 POWER OPERATED EQUIPMENT	2,521,458	2,063,011	4,584,469
C397 COMMUNICATION EQUIPMENT	39,162,911	32,042,381	71,205,292
C398 MISCELLANEOUS EQUIPMENT	8,681,804	7,103,294	15,785,098
<b>TOTAL PLANT IN SERVICE (ACCT.101)</b>	<b>285,348,581</b>	<b>233,486,375</b>	<b>518,834,956</b>

CONSTRUCTION WORK IN PROGRESS (ACCT.107)	45,007,760	36,824,532	81,832,292
--	------------	------------	------------

<b>GRAND TOTAL (ACCT. 101 &amp; 107)</b>	<b>330,356,341</b>	<b>270,310,907</b>	<b>600,667,248</b>
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ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	62,118,652	50,688,516	112,807,168
UTILITY PLANT (ACCT. 111)	111,967,257	91,858,666	203,825,923

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	—	—	—	—
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	908,048	1,530,314	1,819,333	999,744
4	Transmission Rights				
5	Ancillary Services	1,569,470	1,208,798	1,853,255	763,501
6	Other Items (list separately)	—	—		
7	Transmission Congestion	(49,902)	(444,363)	(442,859)	(358,596)
8	Transmission Losses	14,458	(32,783)	(16,337)	(2,162)
9	Ramapo PAR Facilities	—	—		
10	Network Integration Transmission	138,571,830	139,972,871	143,936,055	144,815,906
11	Firm Point to Point Transmission	(1,370,655)	2,680,380	5,806,020	5,187,252
12	Other Supporting Facilities Credit	17,678	19,139	31,365	25,373
13	Service	618,444	464,032	618,964	483,502
14	PJM Customer Payment Defaults	—	—	18,313	—
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	Total	140,279,371	145,398,388	153,624,109	151,914,520









Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						

NAME OF SYSTEM:						
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Line No.	Month  (a)	Total Monthly Energy  (b)	Monthly Non-Requirements Sales for Resale & Associated Losses  (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4)  (d)	Day of Month  (e)	Hour  (f)
29	January	3,299,027	5,177	5,702	25	18
30	February	2,887,134	9,133	6,309	3	19
31	March	3,305,579	13,515	5,650	14	20
32	April	2,606,111	16,241	6,391	14	18
33	May	2,905,937	16,070	5,969	12	19
34	June	3,285,129	14,321	7,476	2	18
35	July	4,303,417	14,183	9,242	27	19
36	August	4,039,438	13,227	8,038	21	18
37	September	3,379,282	12,566	9,561	7	17
38	October	3,003,349	10,878	6,515	4	18
39	November	2,901,767	9,123	5,864	28	18
40	December	3,176,668	6,741	5,808	7	18
41	Total	39,092,838	141,175			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 401a   Line No.: 10   Column: b</b>
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Purchases are based on derated volumes per supplier purchased power on pages 326-327.

<b>Schedule Page: 401a   Line No.: 22   Column: b</b>
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Sales to Ultimate Customers is compose of Basic Generation Service (BGS), Third Party Suppliers (TPS) sales, and Non-Utility Generator (NUGs)-Load Reducers

BGS MWHs	23,817,830
TPS MWHs	15,251,561
NUGs - Load Reducers MWHs	23,447
Sale, Pg. 401, line 22 (b)	39,092,838

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	Segement 1a - PSE&G Owned Sites	2010	16.00		19,196,801	96,923,528
3	Segement 1b - 3rd Party Owned Sites	2010	18.51		21,949,754	78,700,631
4	Segment 1c - Urban Enterprise Zone	2010	5.43		4,854,212	30,180,694
5	Segment 2 - Pole Tops	2009	40.00		34,074,202	267,118,046
6	Extension - Landfills	2014	41.99		47,568,076	103,041,416
7	Extension - Pilot Projects & Grid Security	2016	3.00		3,037,272	19,380,296
8	Extension 2 - Landfills and Pilots	2019	32.96		38,843,571	59,940,409
9						
10						
11						
12						
13						
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)	Line No.
		Fuel (i)	Maintenance (j)				
							1
6,057,720			504,668	Solar		Solar	2
4,251,790			469,317	Solar		Solar	3
5,558,139			196,304	Solar		Solar	4
6,678,623			3,686,394	Solar		Solar	5
2,453,951			496,640	Solar		Solar	6
6,460,099			329,179	Solar		Solar	7
1,818,580			443,653	Solar		Solar	8
							9
							10
							11
							12
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ENERGY STORAGE OPERATIONS (Large Plants)				
1. Large Plants are plants of 10,000 KW or more. 2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location. 3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.				

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)
1				
2				
3				
4				
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29				
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31				
32				
33				
34				
35	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ENERGY STORAGE OPERATIONS (Large Plants) (Continued)**

4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.

Line No.	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Transmission (g)	MWHs Lost During Conversion, Storage, and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage, and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage, and Discharge of Energy Distribution (j)	MWHs Sold (k)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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34							
35	0	0	0	0	0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**ENERGY STORAGE OPERATIONS (Large Plants) (Continued)**

7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)	Line No.
								1
								2
								3
								4
								5
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								7
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0	0	0	0	0	0	0	0	35



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

ENERGY STORAGE OPERATIONS (Small Plants)				
1. Small Plants are plants less than 10,000 KW. 2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location. 3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)
1				
2				
3				
4				
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6				
7				
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9				
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35				
36	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines)		Number Of Circuits (h)
	From	To		On Structure of Line Designated	On Structures of Another	
	(a)	(b)		(f)	(g)	
1	Summary					
2	Joint Owned	Joint Owned				
3	500 kV	500 kV	SP/T	186.30	—	
4	345 kV	345 kV	SP/T	1.49	0.39	
5						
6	Wholly Owned	Wholly Owned				
7	500 kV	500 kV	SP/T	298.87	—	
8	345 kV	345 kV	SP/T	11.97	10.61	
9	345 kV	345 kV	UG	37.86	14.51	
10						
11	230 kV	230 kV	SP/T	429.75	294.80	
12	230 kV	230 kV	UG	174.08	0.40	
13						
14	138 kV	138 kV	SP/T	7.17	2.14	
15	138 kV	138 kV	UG	67.66	—	
16						
17	69 kV	69 kV	WP	551.20	2.96	1
18	69 kV	69 kV	UCB	79.76	—	1
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36			TOTAL	1,846.11	325.81	246

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	1
			—				—	2
	21,947,437	59,407,890	81,355,327	984,385	3,177,473	—	4,161,858	3
	262,539	2,615,068	2,877,607	9,934	32,065	—	41,999	4
			—				—	5
			—				—	6
	20,186,700	666,319,412	686,506,112	1,579,190	5,097,431	—	6,676,621	7
	—	439,453,661	439,453,661	119,310	385,117	—	504,427	8
	352,079	458,422,935	458,775,014	1,276,926	(669,737)	—	607,189	9
			—				—	10
	34,748,741	1,977,457,186	2,012,205,927	3,828,378	12,357,530	4,680,994	20,866,902	11
	10,169,818	1,539,096,435	1,549,266,253	4,254,306	(2,231,349)	—	2,022,957	12
			—				—	13
	3,102,430	77,715,632	80,818,062	49,193	158,788	—	207,981	14
	125,056	303,560,072	303,685,128	1,649,738	(865,274)	—	784,464	15
			—				—	16
800KCMIL	12,855,665	1,029,684,650	1,042,540,315	2,928,109	9,451,575	—	12,379,684	17
1500CU EPR	6,274,033	264,181,969	270,456,002	1,944,770	(1,020,016)	—	924,754	18
			—				—	19
			—				—	20
			—				—	21
			—				—	22
			—				—	23
			—				—	24
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			—				—	29
			—				—	30
			—				—	31
			—				—	32
			—				—	33
			—				—	34
			—				—	35
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.001	<b>JOINTLY OWNED</b>							
35.002	CONEMAUGH-	MARYLAND BORDER {1}	500	500	SP/T	29.21		2
35.003	HOPE CREEK-	RED LION (River Crossing)	500	500	SP/T	19.41		2
35.004	DEANS-	BRANCHBURG {2}	500	500	SP/T	19.53		2
35.005	EAST WINDSOR	DEANS (3)	500	500	SP/T	15.37		2
35.006	SALEM-	NEW FREEDOM {2}	500	500	SP/T	50.28		2
35.007	NEW FREEDOM	EAST WINDSOR	500	500	SP/T	52.50		2
35.008	SO. MAHWAH-	RAMAPO {4}	345	345	SP/T	1.49	0.39	2
35.009								
35.010	<b>500 KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.011	BRANCHBURG-	ALBURTIS	500	500	SP/T	48.94	—	2
35.012	BRANCHBURG-	ELROY	500	500	SP/T	42.00		2
35.013	HOPATCONG-	RAMAPO	500	500	SP/T	34.21	—	2
35.014	SALEM-	ORCHARD	500	500	SP/T	19.00	—	2
35.015	HOPE CREEK-	NEW FREEDOM	500	500	SP/T	42.87	—	2
35.016	SALEM-	HOPE CREEK	500	500	SP/T	0.43	—	2
35.017	ORCHARD-	NEW FREEDOM	500	500	SP/T	24.02		2
35.018	HOPATCONG-	BRANCHBURG	500	500	SP/T	40.03	—	2
35.019	ROSELAND-	HOPATCONG	500	500	SP/T	25.19		3
35.020	HOPATCONG-	BUSHKILL	500	500	SP/T	22.18	—	3
35.021								
35.022	<b>345KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.023	HUDSON-	FARRAGUT	345	345	UG	3.68	—	1
35.024	HUDSON-	FARRAGUT	345	345	UG	3.55	—	1
35.025	MARION-	BAYONNE	345	345	UG	5.61	—	1
35.026	MARION-	BERGEN	345	345	SP/T	7.01	—	2
35.027	MARION-	BERGEN	345	345	SP/T	—	7.01	2
35.028	BAYWAY-	BAYONNE	345	345	UG	2.47	6.20	1
35.029	BAYWAY	BAYONNE	345	345	SP/T	0.26	—	2
35.030	BAYWAY-	NORTH AVE	345	345	UG	0.34	6.07	1
35.031	WALDWICK-	SO. MAHWAH	345	345	UG	5.46	—	1
35.032	WALDWICK-	SO. MAHWAH	345	345	UG	5.51	—	1
35.033	BAYONNE-	MARION	345	345	UG	4.58	—	1
35.034	LINDEN-	BAYWAY	345	345	SP/T	1.57	—	2
35.035	BAYWAY-	NEWARK AIRPORT	345	345	UG	3.23		1
36					TOTAL	1,846.11	325.81	246

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
			—				—	35.001
2493ACAR			—				—	35.002
2493ACAR			—				—	35.003
2493ACAR			—				—	35.004
2493ACAR			—				—	35.005
2493ACAR			—				—	35.006
2493ACAR			—				—	35.007
1590ACSR			—				—	35.008
			—				—	35.009
			—				—	35.010
2493ACAR			—				—	35.011
2493ACAR			—				—	35.012
2493ACAR			—				—	35.013
2493ACAR			—				—	35.014
2493ACAR			—				—	35.015
2493ACAR			—				—	35.016
2493/1590 ACAR			—				—	35.017
2493ACAR			—				—	35.018
1590ACSR			—				—	35.019
1590ACSR			—				—	35.020
			—				—	35.021
			—				—	35.022
2000KCM CU.			—				—	35.023
2000KCM CU.			—				—	35.024
3500KCM CU.			—				—	35.025
1590ACSR			—				—	35.026
1590ACSR			—				—	35.027
5000/3500KCM			—				—	35.028
1590ACSR			—				—	35.029
5000KCM CU.			—				—	35.030
3500KCM CU.			—				—	35.031
3500KCM CU.			—				—	35.032
3000KCM CU.			—				—	35.033
1590ACSR			—				—	35.034
3500KCM CU.			—				—	35.035
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.036	<b>345KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.037	NORTH AVE-	NEWARK AIRPORT	345	345	UG	0.47	1.14	1
35.038	NORTH AVE-	NEWARK AIRPORT	345	345	UG	0.32	1.10	1
35.039	LINDEN-	BAYWAY	345	345	SP/T	1.64	—	2
35.040	BAYWAY-	NORTH AVE	345	345	UG	2.64	—	1
35.041	LINDEN-	BAYWAY	345	345	SP/T	—	1.57	2
35.042	LINDEN-	BAYWAY-	345	345	SP/T	—	1.64	2
35.043	SO. MAHWAH	RAMAPO {4}	345	345	SP/T	1.49	0.39	1
35.044								
35.045	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.046	MERCER-	KUSER RD.	230	230	SP/T	10.38	—	1
35.047	ESSEX-	HUDSON	230	230	SP/T	6.32	—	1
35.048	LINDEN	GULF OIL (Customer)	230	230	SP/T	3.00		2
35.049	BURLINGTON-	CINNAMINSON	230	230	SP/T	13.71	—	1
35.050	McCARTER	ORANGE HEIGHT	230	230	UG	4.41	—	1
35.051	BERGEN-	ATHENIA	230	345	UG	10.94	—	1
35.052	MERCER-	TRENTON	230	230	SP/T	3.97		1
35.053	CEDAR GROVE	CLIFTON	230	230	SP/T	3.72		1
35.054	LINDEN#2	TOSCO (Customer)	230	230	SP/T	0.86	—	1
35.055	BURLINGTON-	LEVITTOWN	230	230	SP/T	8.97	—	1
35.056	Kearny-	Kingsland	230	230	SP/T	1.89	2.67	1
35.057	BRANCHBURG-	SOMERVILLE	230	230	SP/T	9.23	—	1
35.058	CAMDEN-	RICHMOND	230	230	SP/T	2.16	—	2
35.059	NEW FREEDOM-	SILVER LAKE	230	230	SP/T	5.68	—	1
35.060	MEADOWS	KINGSLAND, COOK RD.	230	230	SP/T	0.27	11.03	1
35.061	CUTHBERT-	GLOUCESTER	230	230	UG	5.71		1
35.062	ATHENIA-	BERGEN	230	345	UG	9.57	—	1
35.063	DEANS-	BRUNSWICK	230	230	SP/T	3.55	—	1
35.064	CROYDEN-	BURLINGTON	230	230	SP/T	1.71	—	1
35.065	GLOUCESTER-	CUTHBERT BLVD.	230	230	UG	4.44	—	1
35.066	MERCER	WHITE HORSE	230	230	SP/T	1.69	—	1
35.067	DEVILS BROOK	TRENTON	230	230	SP/T	13.20		1
35.068	ROSELAND-	MONTVILLE	230	500	SP/T	0.09	7.21	1
35.069	LEVITTOWN-	COX'S CORNER	230	230	SP/T	10.30	0.55	1
35.070	WALDWICK-	HAWTHORNE	230	230	UG	4.19	—	1
36					TOTAL	1,846.11	325.81	246

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**TRANSMISSION LINE STATISTICS (Continued)**

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.036
5000KCM CU.			—				—	35.037
5000KCM CU.			—				—	35.038
1590ACSR			—				—	35.039
3000KCM CU.							—	35.040
1590ACSR			—				—	35.041
1590ACSR			—				—	35.042
1590ACSR			—				—	35.043
			—				—	35.044
			—				—	35.045
1590ACSR			—				—	35.046
1590ACSR			—				—	35.047
804.5/1590ACSR			—				—	35.048
1033.5/1590ACSR/ACSS			—				—	35.049
3500KCM CU.							—	35.050
3500KCM CU.							—	35.051
1590ACSR			—					35.052
1590ACSR			—					35.053
1590ACSS/ACSS/AW			—					35.054
1590/1033.5 ACSR/ACSS			—					35.055
1590ACSS/ACSR/AW			—					35.056
1033/1590ACSS/AW/ACSR			—					35.057
1590ACSR			—					35.058
1590ACSR			—					35.059
1590ACSR			—					35.060
3500KCM CU.			—					35.061
3500KCM CU.			—					35.062
1590ACSR			—					35.063
1590/1192.5ACSR/ACSS			—					35.064
3000KCM CU.			—					35.065
1590ACSR			—					35.066
1590ACSR			—					35.067
1590ACSR			—					35.068
1590ACSR			—					35.069
2000/2500KCM CU.			—					35.070
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

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### TRANSMISSION LINE STATISTICS

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number  Of  Circuits
	From  (a)	To  (b)	Operating  (c)	Designed  (d)	Supporting  Structure  (e)	On Structure of Line Designated  (f)	On Structures of Another Line  (g)	
35.071	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.072	TRANSCO WILLIAMS-	CEDAR GROVE	230	230	SP/T	7.60		1
35.073	BRUNSWICK-	SUNNYMEADE	230	230	SP/T	10.06	—	1
35.074	HILLSDALE-	WALDWICK	230	230	UG	5.44	—	1
35.075	BURLINGTON-	COX'S CORNER	230	230	SP/T	3.21	9.95	1
35.076	KEARNY-	HUDSON	230	230	SP/T	1.78		1
35.077	SADDLE BROOK-	ATHENIA	230	345	UG	4.41	—	1
35.078	DEANS-	LINDEN#2	230	230	SP/T	26.62	—	1
35.079	LAWRENCE SW	LAWRENCE SUB	230	230	SP/T	0.07	—	1
35.080	SADDLE BROOK-	MAYWOOD	230	230	UG	2.71	—	1
35.081	SPRINGFIELD RD.-	ALDENE	230	230	UG	3.46	—	1
35.082	KEARNY-	HUDSON	230	230	SP/T	—	1.72	1
35.083	BEAVER BROOK	HILLTOP	230	230	SP/T	2.39	—	1
35.084	BERGEN II-	RIDGEFIELD	230	230	SP/T	1.01	—	1
35.085	CLIFTON AVE	TRENTON	230	230	SP/T	0.14	2.32	1
35.086	LINDEN#2-	LINDEN	230	230	SP/T	0.30		1
35.087	FANWOOD-	METUCHEN	230	230	SP/T	3.25	5.66	1
35.088	HUDSON-	SOUTH WATERFRONT	230	345	UG	3.42	—	1
35.089	MAINSFIELD	WARD AVE	230	230	SP/T	—	6.10	1
35.090	BRIDGEWATER-	MIDDLESEX	230	230	SP/T	6.23	—	1
35.091	BRANCHBURG-	EAST FLEMINGTON	230	230	SP/T	7.17	—	1
35.092	GLOUCESTER-	BEAVER BROOK	230	230	SP/T	3.43	—	1
35.093	MERCER	WF - COGEN	230	230	SP/T	2.47	1.09	1
35.094	ROSELAND-	FRONT STREET	230	230	SP/T	14.62	—	2
35.095	BELLEVILLE-	HUDSON	230	230	SP/T	4.63	1.20	1
35.096	NEWPORT	HOBOKEN	230	230	UG	2.22	—	1
35.097	ESSEX -	NEWARK BAY COGEN.	230	230	UG	1.68	—	1
35.098	MAYWOOD-	NEW MILFORD	230	230	UG	4.46	—	1
35.099	MAYWOOD-	NEW MILFORD	230	230	SP/T	0.05	—	1
35.100	GLOUCESTER-	CAMDEN COGEN.	230	230	UG	3.64	—	1
35.101	ROSELAND-	WEST ORANGE	230	230	SP/T	4.40		1
35.102	McCARTER	STANLEY TERRACE	230	230	UG	6.82	—	1
35.103	HUDSON	PENHORN	230	230	SP/T	1.66	—	1
35.104	KITTATINNY-	BUSHKILL	230	230	SP/T	10.89	—	1
35.105	ESSEX-	McCARTER	230	230	UG	6.44	—	1
36					TOTAL	1,846.11	325.81	246



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**TRANSMISSION LINE STATISTICS (Continued)**

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	Land  (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	35.071
1590ACSR			—				—	35.072
1590ACSR			—				—	35.073
3500KCM CU.			—				—	35.074
1590ACSR								35.075
1590ACSS			—				—	35.076
3500KCM CU.			—				—	35.077
1590ACSR			—				—	35.078
1590ACSR			—				—	35.079
2000/2500KCM CU.			—				—	35.080
3000KCM CU.			—				—	35.081
1590ACSS			—				—	35.082
1590ACSR			—				—	35.083
1590ACSS/AW			—				—	35.084
1590ACSR			—				—	35.085
1590ACSR			—				—	35.086
1590ACSR			—				—	35.087
3500KCM CU.			—				—	35.088
1590ACSS/AW			—				—	35.089
1590ACSR			—				—	35.090
1590ACSR/ACSS/AW			—				—	35.091
1590ACSR			—				—	35.092
1590/795ACSR			—				—	35.093
1590ACSR			—				—	35.094
1590ACSR			—				—	35.095
2000/2500KCM CU.			—				—	35.096
2000KCM CU.			—				—	35.097
3500KCM CU.			—				—	35.098
1590ACSS			—				—	35.099
2000KCM CU.			—				—	35.100
1590ACSR			—				—	35.101
2500/3500/3000KCMIL CU/AL			—				—	35.102
1590ACSR			—				—	35.103
1590ACSR			—				—	35.104
2000/2500/3000KCM CU.			—				—	35.105
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.106	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.107	NEW FREEDOM-	HILLTOP	230	230	SP/T	10.09		1
35.108	ATHENIA-	CEDAR GROVE	230	230	SP/T	0.19	3.52	1
35.109	RIDGEFIELD-	LEONIA	230	230	UG	2.99	—	1
35.110	ROSELAND	KINGSLAND	230	230	SP/T	—	17.28	1
35.111	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.46	—	1
35.112	ROCKTOWN-	BUCKINGHAM	230	230	SP/T	3.32	—	1
35.113	ROSELAND-	WEST ORANGE	230	230	SP/T	4.41	—	1
35.114	KEARNY	ESSEX	230	230	SP/T	1.22		1
35.115	TRENTON	WARD AVE	230	230	SP/T	—	5.86	1
35.116	JACKSON RD-	HINCHMANS	230	230	UG	4.00	—	1
35.117	READINGTON-	BRANCHBURG	230	230	SP/T	4.82	—	1
35.118	LEVITTOWN-	CAMDEN	230	230	SP/T	0.33	9.54	1
35.119	KEARNY	ROSELAND	230	230	SP/T	21.88		1
35.120	MONTVILLE-	NEWTON	230	500	SP/T	2.09	24.78	1
35.121	WARINANCO-	ALDENE	230	230	SP/T	3.08		1
35.122	HINCHMANS-	HAWTHORNE	230	230	UG	5.56		1
35.123	WEST ORANGE-	SPRINGFIELD RD	230	230	UG	8.87	—	1
35.124	BRANCHBURG-	BRIDGEWATER	230	230	SP/T	3.21	9.06	1
35.125	BRUNSWICK	NEW DEY	230	230	SP/T	10.30		2
35.126	SOMERVILLE-	BRIDGEWATER	230	230	SP/T	0.16	2.86	1
35.127	EAGLE POINT-	MICKLETON	230	230	SP/T	6.61	0.58	2
35.128	FAIRLAWN-	WALDWICK	230	230	UG	5.45	—	1
35.129	BERGENFIELD-	NEW MILFORD	230	230	UG	2.70	—	1
35.130	BERGENFIELD-	NEW MILFORD	230	230	SP/T	0.06	—	2
35.131	ALDENE-	STANLEY TERRACE	230	230	UG	6.31	—	1
35.132	KEARNY-	MEADOWS	230	230	SP/T	0.31	0.60	1
35.133	GLOUCESTER-	EAGLE POINT	230	230	SP/T	2.89		2
35.134	HUDSON-	SOUTH WATERFRONT	230	230	UG	3.08	—	1
35.135	BERGENFIELD-	LEONIA	230	230	UG	4.24		1
35.136	COX'S CORNER-	LUMBERTON	230	230	SP/T	—	4.31	1
35.137	TRENTON	BURLINGTON	230	230	SP/T	—	5.86	2
35.138	ATHENIA-	SADDLE BROOK	230	230	UG	4.75	—	1
35.139	EAST FLEMINGTON-	PLEASANT VALLEY	230	230	SP/T	7.55	4.24	1
35.140	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.28	—	1
36					TOTAL	1,846.11	325.81	246

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
			—				—	35.106
1590ACSR			—				—	35.107
1590ACSR			—				—	35.108
2000/2500KCM CU.			—				—	35.109
1590ACSR/ACSS/AW			—				—	35.110
2000KCM CU.			—				—	35.111
1590ACSS/AW			—				—	35.112
1590ACSR			—				—	35.113
1590ACSR			—				—	35.114
1590ACSS			—				—	35.115
2000/2500KCM CU.			—				—	35.116
1590ACSS/AW			—				—	35.117
1590ACSR			—				—	35.118
1590ACSS/AW/ACSR			—				—	35.119
1590/2493ACSR/ACAR			—				—	35.120
1033.5ACSS/AW Curlew			—				—	35.121
2000/2500KCM CU.			—				—	35.122
3000KCM CU.			—				—	35.123
1590ACSS/AW/ACSR			—				—	35.124
1590 ACSR			—				—	35.125
1590ACSS/AW/ACSR			—				—	35.126
1033.5ACSS/ACSR			—				—	35.127
3500KCM CU.			—				—	35.128
2500/2000KCM CU.			—				—	35.129
1590ACSS/AW			—				—	35.130
2500/2000KCM CU.			—				—	35.131
1590ACSR			—				—	35.132
1033.5ACSS			—				—	35.133
3000KCMIL			—				—	35.134
2500/2000KCM CU.			—				—	35.135
1590ACSR			—				—	35.136
1590ACSS			—				—	35.137
3500KCM CU.			—				—	35.138
1590ACSS/AW			—				—	35.139
2000KCM CU.			—				—	35.140
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.								
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.								
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.141	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.142	CAMDEN-	CINNAMINSON	230	230	SP/T	4.84	—	1
35.143	SEWAREN-	LINDEN#2	230	230	SP/T	—	5.89	1
35.144	HOBOKEN	49TH STREET SUB	230	230	UG	3.43	—	1
35.145	49TH STREET SUB-	RIDGEFIELD	230	230	SP/T	0.34	2.98	1
35.146	ESSEX-	KEARNY	230	230	SP/T	1.14	0.08	1
35.147	FRONT ST-	FANWOOD	230	230	SP/T	0.91		1
35.148	DEANS-	METUCHEN	230	230	SP/T	9.20	3.43	1
35.149	LUMBERTON-	COX'S CORNER	230	230	SP/T	4.33		1
35.150	TOSCO-	LINDEN VFT	230	230	SP/T	0.29		1
35.151	TRANSCO WILLIAMS-	ROSELAND	230	230	SP/T	0.17	—	1
35.152	HUNTERS GLEN	BRUNSWICK	230	230	SP/T	—	9.59	1
35.153	JACKSON	CEDAR GROVE	230	345	UG	4.36	—	1
35.154	NEWPORT-	HOBOKEN	230	230	UG	2.38	—	1
35.155	LUMBERTON-	COOKSTOWN	230	230	SP/T	18.05	—	1
35.156	LEONIA	BERGEN	230	230	UG	2.99	—	1
35.157	KITTATINNY-	NEWTON	230	230	SP/T	1.87	17.70	1
35.158	SEWAREN	METUCHEN	230	345	SP/T	6.89	—	2
35.159	SEWAREN-	RARITAN STEEL	230	230	UG	—	—	1
35.160	BRUNSWICK	DEVILS BROOK	230	230	SP/T	6.74		1
35.161	JERSEY CITY-	KEARNY	230	230	UG	0.42	—	1
35.162	JERSEY CITY-	KEARNY	230	230	UG	—	0.40	1
35.163	ROSELAND-	READINGTON [JCP&L]	230	230	SP/T	25.08	—	1
35.164	COX'S CORNER-	SILVER LAKE	230	230	SP/T	12.22	—	1
35.165	LINDEN VFT	WARINANCO	230	230	SP/T	2.32	—	1
35.166	CAMDEN-	CUTHBERT BLVD	230	230	UG	2.71		1
35.167	NORTH BERGEN	BERGEN	230	230	SP/T	2.14		1
35.168	LINDEN	LINDEN	230	230	SP/T	0.11	—	1
35.169	NEW MILFORD-	HILLSDALE	230	230	UG	5.91		1
35.170	BRUNSWICK	BENNETS LANE	230	230	SP/T	0.36	4.54	1
35.171	GLOUCESTER-	DEPTFORD	230	230	SP/T	0.84	2.38	2
35.172	ORANGE HEIGHT	WEST ORANGE	230	230	UG	2.76	—	1
35.173	NEW FREEDOM-	COX'S CORNER	230	230	SP/T	0.41	17.52	1
35.174	DEANS-	WESTFIELD	230	230	SP/T	3.35	17.66	1
35.175	DEPTFORD-	THOROFARE	230	230	SP/T	1.84	4.29	2
36					TOTAL	1,846.11	325.81	246

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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
1590/1033.5ACSR/ACSS								35.141
1590ACSR								35.142
1750/2500KCM CU.								35.143
1590ACSR								35.144
1590ACSR								35.145
1590ACSR								35.146
1590ACSR								35.147
1590ACSR								35.148
1590ACSR								35.149
1590ACSR/ACSS/AW								35.150
1590ACSS/AW								35.151
1590ACSR/795ACSR								35.152
5000KCM CU.								35.153
2000/2500/5000KCM CU.								35.154
1590ACSR								35.155
2000KCM CU.								35.156
1590ACSR/ACSS								35.157
1590ACSR								35.158
1000ALUM								35.159
1590/795ACSR								35.160
1000KCM CU.								35.161
1000KCM CU.								35.162
1590ACSR								35.163
1590ACSR								35.164
1590ACSR								35.165
3000KCM CU.								35.166
1590ACSR								35.167
1590ACSR								35.168
3500KCM CU.								35.169
1590ACSR								35.170
1033.5ACSS								35.171
3500KCM CU.								35.172
1590ACSR								35.173
1590ACSR/ACSS/AW								35.174
1033.5ACSS								35.175
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another (g)	
35.176	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.177	SUNNYMEADE-	BRANCHBURG	230	230	SP/T	6.95	—	1
35.178	SEWAREN	METUCHEN	230	230	SP/T	0.88	6.04	1
35.179	BENNETS LANE	BRANCHBURG	230	230	SP/T	0.16	12.02	1
35.180	HUDSON	NORTH BERGEN	230	230	SP/T	0.32	4.53	1
35.181	WESTFIELD	ALDENE	230	230	SP/T	2.71	—	1
35.182	SEWAREN-	METUCHEN	230	230	SP/T	6.74		1
35.183	MANSFIELD	BURLINGTON	230	230	SP/T	—	10.77	1
35.184	PENHORN	49TH STREET SUB.	230	230	SP/T	0.37	1.65	1
35.185	HOBOKEN	49TH STREET SUB.	230	230	UG	3.32	—	1
35.186	METUCHEN	SEWAREN	230	230	SP/T	0.28	6.45	1
35.187	ROSELAND-	CEDAR GROVE	230	230	SP/T	0.43	7.23	1
35.188	GLOUCESTER-	CAMDEN	230	230	UG	7.85	—	1
35.189	ATHENIA-	HARVEY	230	230	SP/T	—	0.39	1
35.190	WARD AVE	BURLINGTON	230	230	SP/T	—	16.45	1
35.191	ATHENIA-	BELLEVILLE	230	230	SP/T	0.64	5.22	1
35.192	SMITHBURG (JCP&L)	DEANS	230	230	SP/T	0.41	—	1
35.193	CAMDEN-	CUTHBERT BLVD.	230	230	UG	3.30	—	1
35.194	METUCHEN-	BRUNSWICK	230	345	SP/T	8.69	—	2
35.195	PLEASANT VALLEY-	ROCKTOWN	230	230	SP/T	2.53	—	1
35.196	<b>138KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.197	U.S. STEEL	TRENTON	138	230	SP/T	2.75	2.14	1
35.198	BAYONNE-	BAYONNE COGEN	138	138	UG	—	—	1
35.199	AMERICAN REFUEL-	FOUNDRY ST.	138	345	UG	1.29	—	1
35.200	ESSEX-	AMERICAN REFUEL	138	345	UG	0.24	—	1
35.201	DEY RD	SVC TO FORRESTAL	138	138	SP/T	2.22	—	1
35.202	NEWARK	FEDERAL SQUARE	138	138	UG	0.73	—	1
35.203	BERGEN SW	BERGEN GEN	138	138	SP/T	1.17		2
35.204	ESSEX-	NEWARK	138	138	UG	4.14	—	1
35.205	ESSEX	NEWARK	138	230	SP/T	0.12	—	1
35.206	ATHENIA-	FAIRLAWN	138	138	UG	8.89		1
35.207	ATHENIA-	KULLER RD	138	138	UG	1.83	—	1
35.208	BAYWAY-	FEDERAL SQUARE	138	345	UG	9.14	—	1
35.209	FOUNDRY ST-	NEWARK	138	138	UG	3.09	—	1
35.210	KULLER RD-	FAIRLAWN	138	345	UG	5.73	—	1
					TOTAL	86.92	72.89	35

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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenanc e Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.176
1590ACSR/ACSS/AW								35.177
1590ACSR								35.178
1590ACSR/ACSS/AW								35.179
1590ACSR								35.180
1590ACSR/ACSS/AW								35.181
1590ACSR								35.182
397.5/1590ACSR/ACSS/AW								35.183
1590ACSR								35.184
2000/2500KCM CU.								35.185
1590ACSR								35.186
1590ACSR/ACSS/AW								35.187
3500KCM CU.								35.188
1590ACSR								35.189
1590ACSS								35.190
1590ACSR								35.191
1590ACSR								35.192
3500KCM CU.								35.193
1590ACSR								35.194
1590ACSS/AW								35.195
								35.196
1590ACSR								35.197
2000KCM CU.								35.198
3000KCM CU.								35.199
3000KCM CU.								35.200
397.5ACSR								35.201
2000KCM CU.								35.202
1590 ACSR/ACSS/AW								35.203
2000/2500/3000KCM CU. AL								35.204
1590ACSR								35.205
1500/1250KCM CU.								35.206
2000KCM CU.								35.207
3000KCM CU.								35.208
2000KCM CU.								35.209
3000KCM CU.								35.210
	—	—	—	—	—	—	—	36



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.211	<b>138KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.212	BERGEN#1-	FAIRLAWN	138	345	UG	11.21	—	1
35.213	DEVILS BROOK	SVC TO FORRESTAL	138	138	SP/T	0.00	—	1
35.214	NEWARK-	DOREMUS PL	138	138	UG	5.06	—	1
35.215	DOREMUS PL-	BAYWAY	138	138	UG	5.83	—	1
35.216	BERGEN-	EAST RUTHERFORD	138	138	UG	6.72	—	1
35.217	ATHENIA-	EAST RUTHERFORD	138	138	UG	3.76	—	1
35.218	L-AL 1/6	L-AL 1/2	138.00	138.00	SP/T	0.72	—	1
35.219	BURLINGTON-	COLONIAL	138.00	138.00	SP/T	0.19	—	1
35.220								
35.221	Adj. double counting					(1,215.15)	(322.85)	
35.222								
35.223								
35.224								
35.225								
35.226								
35.227								
35.228								
35.229								
35.230								
35.231								
35.232								
35.233								
35.234								
35.235								
35.236								
35.237								
35.238								
35.239								
35.240								
35.241								
35.242								
35.243								
35.244								
35.245								
36					TOTAL	1,846.11	325.81	246



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
3000KCM CU.								35.211
397.5ACSR								35.212
3000KCM CU.								35.213
3000KCM CU.								35.214
3000KCM CU.								35.215
3000KCM CU.								35.216
3000KCM CU.								35.217
1590ACSR								35.218
1033.5/1590/397.5ACSS/								35.219
								35.220
								35.221
								35.222
								35.223
								35.224
								35.225
								35.226
								35.227
								35.228
								35.229
								35.230
								35.231
								35.232
								35.233
								35.234
								35.235
								35.236
								35.237
								35.238
								35.239
								35.240
								35.241
								35.242
								35.243
								35.244
								35.245
	110,024,498	6,817,914,910	6,927,939,408	18,624,239	25,873,603	4,680,994	49,178,836	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA

**Schedule Page: 422 Line No.: 1 Column: a**

Detailed information by line is provided on subsequent pages.

**Schedule Page: 422 Line No.: 3 Column: e**

**Column (e)**

SP - Single Pole Steel  
AT - Aluminum Tower  
ST - Steel Tower  
S/AT - Steel/Aluminum Tower  
RRO - Railroad Overbuild  
H - H Frame Structure  
HPFF - High Pressure Fluid Filled - Pipe Type Cable  
HPFG - High Pressure Gas Filled - Pipe Type Cable  
UCB - Underground Conduit Bank  
WP - Wood Pole  
XLPE - Cross-Linked Polyethylene electric cable

**Schedule Page: 422.1 Line No.: 35.002 Column: a**

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

**Schedule Page: 422.1 Line No.: 35.003 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

**Schedule Page: 422.1 Line No.: 35.004 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

**Schedule Page: 422.1 Line No.: 35.005 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

FOOTNOTE DATA
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<b>Schedule Page: 422.1    Line No.: 35.006    Column: a</b>
--

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

<b>Schedule Page: 422.1    Line No.: 35.007    Column: a</b>
--

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

<b>Schedule Page: 422.1    Line No.: 35.008    Column: a</b>
--

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

<b>Schedule Page: 422.7    Line No.: 35.221    Column: f</b>
--

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

<b>Schedule Page: 422.7    Line No.: 35.221    Column: g</b>
--

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**TRANSMISSION LINES ADDED DURING YEAR**

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	HUDSON (B-3402)	FARRAGUT (B-3402)	0.00	UG	0.28	2	2
2	HUDSON (C-3403)	FARRAGUT (C-3403)	0.00	UG	0.38	2	2
3	MARION (D-3404)	BAYONNE (D-3404)	0.00	UG	0.27	1	1
4	BAYONNE (L-3438)	MARION (L-3438)	0.00	UG	0.46	1	1
5	BURLINGTON (A-2279)	CAMDEN (A-2279)	0.00	SP/T	0.16	1	1
6	McCARTER (A-2306)	ORANGE HEIGHT (A-2306)	-3.00	UG	0.31	1	1
7	MERCER (D-2309)	WHITE HORSE (D-2309)	0.00	SP/T	0.15	2	2
8	LEVITTOWN (E-2231)	COX'S CORNER (E-2231)	0.00	SP/T	0.18	1	1
9	BURLINGTON (F-2284)	COX'S CORNER (F-2284)	0.00	SP/T	0.18	1	1
10	BEAVER BROOK (G-2338)	HILLTOP (G-2338)	2.00	SP/T	0.09	1	1
11	CLIFTON AVE (H-2208)	TRENTON (H-2208)	0.00	SP/T	0.12	2	2
12	FANWOOD (H-2286)	METUCHEN (H-2286)	1.00	SP/T	0.13	2	2
13	HUDSON (H-2313)	SOUTH WATERFRONT (H-2313)	0.00	UG	0.31	1	1
14	BRANCHBURG (I-2209)	EAST FLEMINGTON (I-2209)	-3.00	SP/T	0.20	2	2
15	MERCER (I-2261)	WF - COGEN (I-2261)	0.00	SP/T	0.16	2	2
16	NEW FREEDOM (K-2237)	BEAVER BROOK (K-2237)	-2.00	SP/T	0.15	1	1
17	SOUTH WATERFRONT (L-2264)	NEWPORT (L-2264)	0.00	UG	0.29	1	1
18	ROCKTOWN (L-220-12)	BUCKINGHAM (L-220-12)	-9.00	SP/T	0.19	2	2
19	ROSELAND (L-2290)	WEST ORANGE (L-2290)	0.00	SP/T	0.12	1	1
20	KEARNY (L-2317)	ESSEX (L-2317)	0.00	SP/T	0.10	1	1
21	LEVITTOWN (M-2291)	CAMDEN (M-2291)	0.00	SP/T	0.16	1	1
22	HUDSON (P-2268)	SOUTH WATERFRONT (P-2268)	0.00	UG	0.25	1	1
23	EAST FLEMINGTON (Q-2243)	PLEASANT VALLEY (Q-2243)	-3.00	SP/T	0.19	2	2
24	SOUTH WATERFRONT (Q-2269)	NEWPORT (Q-2269)	0.00	UG	0.25	1	1
25	HOBOKEN (R-2270)	49TH STREET SUB (R-2270)	0.00	UG	0.22	1	1
26	JACKSON RD (S-2350)	CEDAR GROVE (S-2350)	0.00	UG	0.24	1	1
27	ROSELAND (U-2221)	READINGTON [JCP&L] (U-2221)	0.00	SP/T	0.18	1	1
28	ORANGE HEIGHT (V-2327)	WEST ORANGE (V-2327)	3.00	UG	0.32	1	1
29	NEW FREEDOM (W-2223)	COX'S CORNER (W-2223)	0.00	SP/T	0.17	1	1
30	ATHENIA (Y-2330)	HARVEY (Y-2330)	0.00	SP/T	0.08	1	1
31	PLEASANT VALLEY (Z-2357)	ROCKTOWN (Z-2357)	0.00	SP/T	0.16	2	2
32	BAYONNE (A-1353)	BAYONNE COGEN (A-1353)	-4.00	UG	—	1	1
33	DEY RD (F-1384)	SVC TO FORRESTAL (F-1384)	2.00	SP/T	0.14	1	1
34	ATHENIA (I-1361)	FAIRLAWN (I-1361)	0.00	UG	0.35	1	1
35	DEVILS BROOK (N-1340)	SVC TO FORRESTAL (N-1340)	-2.00	SP/T	—	1	1
36	VARIOUS (69KV)	VARIOUS (69KV)	20.00	WP	0.41	1	1
37	VARIOUS (69KV)	VARIOUS (69KV)	7.00	UCB	0.07	1	1
38	—	—	—	—	—	—	—
39	—	—	—	—	—	—	—
40	—	—	—	—	—	—	—
41	—	—	—	—	—	—	—
42	—	—	—	—	—	—	—
43	—	—	—	—	—	—	—
44	TOTAL		9.00		7.42	47	47

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

- costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operat ing)	LINE COST					Construction (q)	Line No.
Size (h)	Specificati on (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
2000	KCMIL	3 phase/1 conductor	345	—	—	2,846,322	—	2,846,322	Underground	1
2000	KCMIL	3 phase/1 conductor	345	—	—	1,015,201	—	1,015,201	Underground	2
3500	KCMIL	3 phase/1 conductor	345	—	—	1,276,772	—	1,276,772	Underground	3
3000	KCMIL	3 phase/1 conductor	345	—	—	1,338,028	—	1,338,028	Underground	4
1033.5/15	KCMIL	3 phase/1 conductor	230	—	—	2,324,710	—	2,324,710	Overground	5
3500	KCMIL	3 phase/1 conductor	230	—	56,017,496	52,021,660	—	108,039,156	Underground	6
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	7
1590	KCMIL	3 phase/1 conductor	230	—	—	3,953,808	—	3,953,808	Overground	8
1590	KCMIL	3 phase/1 conductor	230	—	—	4,485,139	—	4,485,139	Overground	9
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	10
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	11
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	12
3500	KCMIL	3 phase/1 conductor	230	—	—	1,995,354	—	1,995,354	Underground	13
1590	KCMIL	3 phase/1 conductor	230	—	97,798,544	133,244,549	—	231,043,093	Overground	14
1590	KCMIL	3 phase/1 conductor	230	—	—	6,459,484	—	6,459,484	Overground	15
1590	KCMIL	3 phase/1 conductor	230	—	1,825,427	66,362	—	1,891,789	Overground	16
2000	KCMIL	3 phase/1 conductor	230	—	—	1,228,923	—	1,228,923	Underground	17
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	18
1590	KCMIL	3 phase/1 conductor	230	—	4,447,087	1,403,074	—	5,850,161	Overground	19
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	20
1590	KCMIL	3 phase/1 conductor	230	—	—	2,015,771	—	2,015,771	Overground	21
3000	KCMIL	3 phase/1 conductor	230	—	—	1,250,083	—	1,250,083	Underground	22
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	23
2000	KCMIL	3 phase/1 conductor	230	—	—	1,324,892	—	1,324,892	Underground	24
1750/2500	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Underground	25
5000	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Underground	26
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	27
3500	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Underground	28
1590	KCMIL	3 phase/1 conductor	230	—	—	2,417,590	—	2,417,590	Overground	29
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	30
1590	KCMIL	3 phase/1 conductor	230	—	—	—	—	—	Overground	31
2000	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Underground	32
397.5	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Overground	33
1500/1250	KCMIL	3 phase/1 conductor	138	—	2,660	1,862,795	—	1,865,455	Underground	34
397.5	KCMIL	3 phase/1 conductor	138	—	—	—	—	—	Overground	35
800	KCMIL	3 phase/1 conductor	69	—	19,018,738	104,966,835	—	123,985,573	Overground	36
1500	KCMIL	3 phase/1 conductor	69	—	—	—	—	—	Underground	37
—	—	—	—	—	—	—	—	—		38
—	—	—	—	—	—	—	—	—		39
—	—	—	—	—	—	—	—	—		40
—	—	—	—	—	—	—	—	—		41
—	—	—	—	—	—	—	—	—		42
—	—	—	—	—	—	—	—	—		43
—	—	—	—	—	179,109,952	327,497,352	—	506,607,304		44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION					
2	Arcola, Paramus	Distribution	Unattended	26.40	4.15	—
3	Bergen Point, Bayone	Distribution	Unattended	26.40	4.15	—
4	Bergen County College	Distribution	Unattended	26.40	13.20	—
5	NJ Transit Meadow - CMS	Distribution	Unattended	230.00	55.00	—
6	NJ Transit Meadow - CMS	Distribution	Unattended	230.00	13.20	—
7	Constable Hook	Distribution	Unattended	26.40	13.20	—
8	Culver Avenue, Jersey City	Distribution	Unattended	26.40	4.15	—
9	Centex Towers	Distribution	Unattended	26.40	13.20	—
10	Fairview	Distribution	Unattended	26.40	4.15	—
11	Fort Lee	Distribution	Unattended	26.40	4.15	—
12	Fort Lee	Distribution	Unattended	26.40	13.20	—
13	Frank E. Rodgers	Distribution	Unattended	26.40	13.20	—
14	Garfield Ave., Jersey City	Distribution	Unattended	26.40	4.15	—
15	Hackensack	Distribution	Unattended	26.40	4.15	—
16	Harrison	Distribution	Unattended	26.40	4.15	—
17	Howell St, Jersey City	Distribution	Unattended	13.00	4.15	—
18	Little Ferry	Distribution	Unattended	26.40	13.20	—
19	Lodi	Distribution	Unattended	26.40	13.20	—
20	Mall, Paramus (Note 1)	Distribution	Unattended	26.40	13.20	—
21	Morgan Street, Jersey City	Distribution	Unattended	26.40	4.15	—
22	Polk Street, W. New York	Distribution	Unattended	26.40	4.15	—
23	Ridgewood	Distribution	Unattended	26.40	4.15	—
24	South Waterfront, Jersey City	Distribution	Unattended	26.40	13.20	—
25	West New York	Distribution	Unattended	26.40	4.15	—
26	Westwood	Distribution	Unattended	26.40	4.15	—
27	—			—	—	—
28	METROPOLITAN DIVISION			—	—	—
29	Allwood, Clifton	Distribution	Unattended	26.40	4.15	—
30	Belleville	Distribution	Unattended	26.40	4.15	—
31	Belmont, Garfield	Distribution	Unattended	26.40	13.20	—
32	Bloomfield	Distribution	Unattended	26.40	4.15	—
33	Bloomfield	Distribution	Unattended	26.40	13.20	—
34	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	4.15	—
35	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	13.20	—
36	Central Avenue, Newark	Distribution	Unattended	26.40	4.15	—
37	East Orange	Distribution	Unattended	26.40	4.15	—
38	Essex Switch	Distribution	Unattended	26.40	13.20	—
39	Fair Lawn	Distribution	Unattended	26.40	4.15	—
40	Federal Square, Newark	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
24	3	—	—	—	—	2
27	3	—	—	—	—	3
19	2	—	—	—	—	4
60	3	—	—	—	—	5
54	2	—	—	—	—	6
15	2	—	—	—	—	7
20	4	—	—	—	—	8
28	4	—	—	—	—	9
20	3	—	—	—	—	10
27	3	—	—	—	—	11
9	1	—	—	—	—	12
9	1	—	—	—	—	13
27	3	—	—	—	—	14
27	3	—	—	—	—	15
36	4	—	—	—	—	16
12	2	—	—	—	—	17
12	2	—	—	—	—	18
6	1	—	—	—	—	19
12	2	—	—	—	—	20
27	3	—	—	—	—	21
36	3	1	—	—	—	22
27	3	—	—	—	—	23
9	1	—	—	—	—	24
27	3	—	—	—	—	25
24	3	—	—	—	—	26
—	—	—	—	—	—	27
—	—	—	—	—	—	28
18	2	—	—	—	—	29
18	2	—	—	—	—	30
17	2	—	—	—	—	31
36	4	—	—	—	—	32
6	1	—	—	—	—	33
12	2	—	—	—	—	34
6	1	—	—	—	—	35
27	3	—	—	—	—	36
48	4	—	—	—	—	37
0	0	1	—	—	—	38
18	3	—	—	—	—	39
18	2	—	—	—	—	40
					—	41
					—	42
					—	43
					—	44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.001	Fifteenth Street, Newark	Distribution	Unattended	26.40	4.15	—
40.002	Fifteenth Street, Newark	Distribution	Unattended	26.40	13.20	—
40.003	Getty Avenue, Clifton	Distribution	Unattended	26.40	4.15	—
40.004	Haledon	Distribution	Unattended	26.40	4.15	—
40.005	Ironbound	Distribution	Unattended	26.40	4.15	—
40.006	Irvington	Distribution	Unattended	26.40	4.15	—
40.007	Lakeside Avenue, Orange	Distribution	Unattended	26.40	4.15	—
40.008	Legion Place, Fair Lawn	Distribution	Unattended	26.40	4.15	—
40.009	Montclair	Distribution	Unattended	26.40	4.15	—
40.010	Mountain View, Wayne	Distribution	Unattended	26.40	13.20	—
40.011	Nevins Rd., Fairlawn	Distribution	Unattended	26.40	13.20	—
40.012	Nineteenth Ave., Newark	Distribution	Unattended	26.40	4.15	—
40.013	Nineteenth Ave., Newark	Distribution	Unattended	26.40	13.20	—
40.014	Newark Airport Breaker Station, Newark (Note 5)	Distribution	Unattended	—	—	—
40.015	Newark Switch	Distribution	Unattended	26.40	13.20	—
40.016	Norfolk Street, Newark	Distribution	Unattended	26.40	4.15	—
40.017	Nutley	Distribution	Unattended	26.40	4.15	—
40.018	Oak Street, Passaic	Distribution	Unattended	26.40	4.15	—
40.019	Orange Valley, Orange	Distribution	Unattended	26.40	4.15	—
40.020	Paterson	Distribution	Unattended	26.40	4.15	—
40.021	Port Street, Newark (Note 1)	Distribution	Unattended	26.40	13.20	—
40.022	South Orange	Distribution	Unattended	26.40	4.15	—
40.023	VanHouten Ave., Clifton	Distribution	Unattended	26.40	4.15	—
40.024	Waverly, Newark	Distribution	Unattended	26.40	4.15	—
40.025	West Orange	Distribution	Unattended	26.40	4.15	—
40.026	—			—	—	—
40.027	CENTRAL DIVISION			—	—	—
40.028	Albany Street, Bkr. Sta., New Bruns. (NOTE 5)	Distribution	Unattended	26.40	—	—
40.029	Avenel, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.030	Bound Brook, Middlesex	Distribution	Unattended	26.40	4.15	—
40.031	Carteret	Distribution	Unattended	26.40	4.15	—
40.032	Clark, Clark	Distribution	Unattended	26.40	4.15	—
40.033	Cliff Road, Woodbridge	Distribution	Unattended	26.40	13.20	—
40.034	Cranford	Distribution	Unattended	26.40	4.15	—
40.035	Dayton, So. Brunswick	Distribution	Unattended	26.40	13.20	—
40.036	Edison	Distribution	Unattended	26.40	4.15	—
40.037	Edison	Distribution	Unattended	26.40	13.12	—
40.038	Elizabeth	Distribution	Unattended	26.40	4.15	—
40.039	Finderne, Bridgewater	Distribution	Unattended	26.40	4.15	—
40.040	First Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
3	1	—	—	—	—	40.001
9	1	—	—	—	—	40.002
18	2	—	—	—	—	40.003
18	3	—	—	—	—	40.004
27	3	—	—	—	—	40.005
27	3	—	—	—	—	40.006
27	3	—	—	—	—	40.007
3	1	—	—	—	—	40.008
27	3	—	—	—	—	40.009
6	1	—	—	—	—	40.010
9	1	—	—	—	—	40.011
18	2	—	—	—	—	40.012
9	1	—	—	—	—	40.013
—	—	—	—	—	—	40.014
72	4	—	—	—	—	40.015
21	6	—	—	—	—	40.016
18	2	—	—	—	—	40.017
18	2	—	—	—	—	40.018
18	3	—	—	—	—	40.019
27	3	—	—	—	—	40.020
19	2	—	—	—	—	40.021
30	4	—	—	—	—	40.022
17	3	—	—	—	—	40.023
27	3	—	—	—	—	40.024
24	3	—	—	—	—	40.025
—	—	—	—	—	—	40.026
—	—	—	—	—	—	40.027
—	—	—	—	—	—	40.028
18	2	—	—	—	—	40.029
18	2	—	—	—	—	40.030
18	2	—	—	—	—	40.031
21	3	—	—	—	—	40.032
6	1	—	—	—	—	40.033
27	3	—	—	—	—	40.034
9	1	—	—	—	—	40.035
18	2	—	—	—	—	40.036
9	1	—	—	—	—	40.037
27	3	—	—	—	—	40.038
8	2	—	—	—	—	40.039
18	2	—	—	—	—	40.040
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation  (a)	Character of Substation		VOLTAGE (In MVa)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.041	Franklin Sub	Distribution	Unattended	69.00	13.20	—
40.042	Hancock St., S. Plainfield	Distribution	Unattended	26.40	4.15	—
40.043	Harts Lane, E. Brunswick	Distribution	Unattended	69.00	13.20	—
40.044	Henry Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.045	Keasbey, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.046	Kenilworth	Distribution	Unattended	26.40	4.15	—
40.047	Lehigh Ave., Union	Distribution	Unattended	26.40	4.15	—
40.048	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	4.15	—
40.049	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	13.20	—
40.050	Menlo Park Breaker St., Edison (Note 5)	Distribution	Unattended	—	—	—
40.051	Mountainside	Distribution	Unattended	26.40	13.20	—
40.052	Pleasant Street, Linden	Distribution	Unattended	26.40	4.15	—
40.053	Rahway	Distribution	Unattended	26.40	4.15	—
40.054	Raritan Valley, Somerville	Distribution	Unattended	26.40	4.15	—
40.055	Raritan Valley, Somerville	Distribution	Unattended	26.40	13.20	—
40.056	Roselle	Distribution	Unattended	26.40	4.15	—
40.057	Scotch Plains	Distribution	Unattended	26.40	13.20	—
40.058	Metuchen Switch	Distribution	Unattended	26.40	4.15	—
40.059	Union	Distribution	Unattended	26.40	4.15	—
40.060	—			—	—	—
40.061	SOUTHERN DIVISION			—	—	—
40.062	Audubon	Distribution	Unattended	26.40	4.15	—
40.063	Bordentown	Distribution	Unattended	26.40	4.15	—
40.064	Chauncey St., Trenton	Distribution	Unattended	26.40	4.15	—
40.065	Cherry Hill	Distribution	Unattended	26.40	4.15	—
40.066	Chester, Maple Shade	Distribution	Unattended	26.40	4.15	—
40.067	Collingswood	Distribution	Unattended	26.40	4.15	—
40.068	Fernwood, Ewing	Distribution	Unattended	26.40	13.20	—
40.069	Haddon Heights	Distribution	Unattended	26.40	4.15	—
40.070	Lamerton Road, Hamilton	Distribution	Unattended	26.40	13.20	—
40.071	Lawnside	Distribution	Unattended	69.00	13.20	—
40.072	Lawrence	Distribution	Unattended	69.00	13.20	—
40.073	Maple Shade	Distribution	Unattended	69.00	13.20	—
40.074	Monument Breaker Station (NOTE 5)	Distribution	Unattended	26.40	—	—
40.075	Medford	Distribution	Unattended	69.00	13.20	—
40.076	Mount Rose, Hopewell	Distribution	Unattended	69.00	13.20	—
40.077	Penns Neck, West Windsor	Distribution	Unattended	69.00	13.20	—
40.078	Pine Street, Camden	Distribution	Unattended	26.40	4.15	—
40.079	Princeton, Princeton Boro	Distribution	Unattended	26.40	4.15	—
40.080	State Street, Camden	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
(f)	(g)	(h)				
54	2	—	—	—	—	40.041
18	2	—	—	—	—	40.042
81	3	—	—	—	—	40.043
12	3	—	—	—	—	40.044
27	3	—	—	—	—	40.045
18	2	—	—	—	—	40.046
18	2	—	—	—	—	40.047
27	3	—	—	—	—	40.048
6	1	—	—	—	—	40.049
—	—	—	—	—	—	40.050
9	1	—	—	—	—	40.051
22	3	—	—	—	—	40.052
27	3	—	—	—	—	40.053
12	2	—	—	—	—	40.054
6	1	—	—	—	—	40.055
18	2	—	—	—	—	40.056
9	1	—	—	—	—	40.057
—	—	1	—	—	—	40.058
24	3	—	—	—	—	40.059
—	—	—	—	—	—	40.060
—	—	—	—	—	—	40.061
18	2	—	—	—	—	40.062
12	2	—	—	—	—	40.063
27	3	—	—	—	—	40.064
18	3	—	—	—	—	40.065
16	3	—	—	—	—	40.066
5	2	—	—	—	—	40.067
15	2	—	—	—	—	40.068
18	3	—	—	—	—	40.069
9	1	—	—	—	—	40.070
27	1	—	—	—	—	40.071
12	1	—	—	—	—	40.072
27	1	—	—	—	—	40.073
—	—	—	—	—	—	40.074
27	1	—	—	—	—	40.075
54	2	—	—	—	—	40.076
54	2	—	—	—	—	40.077
18	2	—	—	—	—	40.078
18	2	—	—	—	—	40.079
27	3	—	—	—	—	40.080
						41
						42
						43
						44

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#### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.081	State Street, Camden	Distribution	Unattended	26.40	13.20	—
40.082	Thirty-Second St., Camden	Distribution	Unattended	26.40	4.15	—
40.083	Village Road, W. Windsor	Distribution	Unattended	26.40	13.20	—
40.084	Westmont, Haddon Twp.	Distribution	Unattended	26.40	4.15	—
40.085	Woodlynne, Camden	Distribution	Unattended	26.40	4.15	—
40.086	—			—	—	—
40.087	TRANSMISSION			—	—	—
40.088	CENTRAL DIVISION			—	—	—
40.089	Adams, No. Brunswick	Transmission	Unattended	230.00	13.20	—
40.090	Aldene Switch, Cranford	Transmission	Unattended	230.00	26.40	11.00
40.091	Aldene Sub, Cranford	Transmission	Unattended	230.00	13.20	—
40.092	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	26.40	13.20
40.093	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	138.00	13.20
40.094	Bennetts Lane Sub	Transmission	Unattended	230.00	13.20	—
40.095	Bennetts Lane Switch	Transmission	Unattended	230.00	69.00	—
40.096	Branchburg Switch	Transmission	Unattended	500.00	230.00	13.20
40.097	Bridgewater Switch	Transmission	Unattended	230.00	69.00	—
40.098	Bridgewater Switch	Transmission	Unattended	230.00	26.40	11.00
40.099	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	138.00	—
40.100	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	69.00	—
40.101	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	26.40	11.00
40.102	Brunswick Sub, N. Brunswick	Transmission	Unattended	230.00	13.20	—
40.103	Deans Switch, S. Brunswick	Transmission	Unattended	500.00	230.00	13.20
40.104	Deans Switch, S. Brunswick	Transmission	Unattended	230.00	69.00	—
40.105	Deans Switch, S. Brunswick	Transmission	Unattended	138.00	26.40	11.00
40.106	Doremus Sub	Transmission	Unattended	138.00	13.20	—
40.107	Fanwood Sub	Transmission	Unattended	230.00	13.20	—
40.108	Flagtown Switch Rack, Hillsboro (Note 5)	Transmission	Unattended	230.00	—	—
40.109	Front Street, Scotch Plains	Transmission	Unattended	69.00	4.15	—
40.110	Front Street, Scotch Plains	Transmission	Unattended	230.00	69.00	—
40.111	Fourteenth Street	Transmission	Unattended	69.00	13.20	—
40.112	Greenbrook	Transmission	Unattended	230.00	69.00	—
40.113	Greenbrook	Transmission	Unattended	230.00	13.20	—
40.114	Kilmer Sub	Transmission	Unattended	230.00	13.20	—
40.115	Lafayette Road, Woodbridge	Transmission	Unattended	230.00	13.20	—
40.116	Lake Nelson Switch	Transmission	Unattended	230.00	69.00	—
40.117	Lake Nelson Sub	Transmission	Unattended	230.00	13.20	—
40.118	Linden Switch	Transmission	Unattended	138.00	26.40	11.00
40.119	Linden Switch	Transmission	Unattended	230.00	138.00	13.20
40.120	Linden Switch	Transmission	Unattended	345.00	230.00	13.20
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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**SUBSTATIONS (Continued)**

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Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
19	2	—	—	—	—	40.081
27	3	—	—	—	—	40.082
6	1	—	—	—	—	40.083
18	2	—	—	—	—	40.084
27	3	—	—	—	—	40.085
—	—	—	—	—	—	40.086
—	—	—	—	—	—	40.087
—	—	—	—	—	—	40.088
54	2	—	—	—	—	40.089
144	2	—	—	—	—	40.090
54	2	—	—	—	—	40.091
270	3	—	—	—	—	40.092
900	2	—	—	—	—	40.093
54	2	—	—	—	—	40.094
150	1	—	—	—	—	40.095
1,575	9	1	—	—	—	40.096
150	1	—	—	—	—	40.097
144	2	—	—	—	—	40.098
—	—	1	—	—	—	40.099
360	2	1	—	—	—	40.100
144	2	—	—	—	—	40.101
54	2	—	—	—	—	40.102
1,575	9	1	—	—	—	40.103
—	—	1	—	—	—	40.104
—	—	9	—	—	—	40.105
108	4	—	—	—	—	40.106
54	2	—	—	—	—	40.107
—	—	—	—	—	—	40.108
31	3	—	—	—	—	40.109
180	1	—	—	—	—	40.110
54	2	—	—	—	—	40.111
180	1	—	—	—	—	40.112
54	2	—	—	—	—	40.113
108	4	—	—	—	—	40.114
54	2	—	—	—	—	40.115
150	1	—	—	—	—	40.116
54	2	—	—	—	—	40.117
144	2	—	—	—	—	40.118
330	1	—	—	—	—	40.119
450	1	1	—	—	—	40.120
						41
						42
						43
						44

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Line No.	Name and Location of Substation  (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.121	Linden Switch	Transmission	Unattended	345.00	138.00	—
40.122	Meadow Road Sub	Transmission	Unattended	230.00	13.20	—
40.123	Metuchen Switch	Transmission	Attended	230.00	26.40	11.00
40.124	Metuchen Switch	Transmission	Attended	230.00	26.40	—
40.125	Metuchen Switch	Transmission	Attended	230.00	138.00	—
40.126	Metuchen Switch	Transmission	Attended	230.00	13.20	—
40.127	Metuchen Switch	Transmission	Attended	69.00	13.20	—
40.128	Metuchen Switch	Transmission	Attended	69.00	26.00	—
40.129	Metuchen Switch	Transmission	Attended	69.00	4.15	—
40.130	Metuchen Switch	Transmission	Attended	230.00	26.00	11.00
40.131	Metuchen Switch	Transmission	Attended	230.00	13.00	13.00
40.132	Metuchen Switch	Transmission	Attended	138.00	13.20	—
40.133	Metuchen Switch	Transmission	Attended	138.00	69.00	—
40.134	Metuchen Switch	Transmission	Attended	345.00	26.40	13.20
40.135	Metuchen Switch	Transmission	Attended	345.00	13.20	—
40.136	Metuchen Switch	Transmission	Attended	230.00	69.00	—
40.137	Minue St Sub	Transmission	Unattended	230.00	13.20	—
40.138	Mountain Ave Sub	Transmission	Unattended	69.00	13.20	—
40.139	North Bridge St Sub	Transmission	Unattended	69.00	13.20	—
40.140	New Dover Sub	Transmission	Unattended	230.00	13.20	—
40.141	North Ave Sub	Transmission	Unattended	345.00	13.20	—
40.142	Pierson Ave Sub	Transmission	Unattended	230.00	13.20	—
40.143	Plainfield	Transmission	Unattended	69.00	4.15	—
40.144	Polhemus Lane Sub	Transmission	Unattended	230.00	13.20	—
40.145	Sand Hills Sub	Transmission	Unattended	69.00	13.20	—
40.146	Sewaren Switch, Woodbridge	Transmission	Unattended	230.00	26.40	11.00
40.147	Somerville Sub	Transmission	Unattended	230.00	13.20	—
40.148	South 2nd St., Plainfield	Transmission	Unattended	69.00	13.20	—
40.149	Springfield Road Sub	Transmission	Unattended	230.00	13.20	—
40.150	Springfield Road Sub	Transmission	Unattended	230.00	69.00	—
40.151	Stanley Terrace Sub	Transmission	Unattended	230.00	13.20	—
40.152	Stanley Terrace Sub	Transmission	Unattended	230.00	69.00	—
40.153	Sunnymeade Sub	Transmission	Unattended	230.00	13.20	—
40.154	Vauxhall Road Sub	Transmission	Unattended	69.00	13.20	—
40.155	Warinanco, Linden	Transmission	Unattended	230.00	13.20	—
40.156	Westfield Sub	Transmission	Unattended	230.00	13.20	13.20
40.157	Woodbridge	Transmission	Unattended	230.00	13.20	—
40.158	—			—	—	—
40.159	METRO DIVISION			—	—	—
40.160	Athenia, Clifton	Transmission	Unattended	230.00	138.00	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
900	2	1	—	—	—	40.121
54	2	—	—	—	—	40.122
144	2	1	—	—	—	40.123
—	—	1	—	—	—	40.124
—	—	1	—	—	—	40.125
—	—	4	—	—	—	40.126
—	—	4	—	—	—	40.127
—	—	2	—	—	—	40.128
—	—	1	—	—	—	40.129
—	—	1	—	—	—	40.130
—	—	1	—	—	—	40.131
—	—	1	—	—	—	40.132
—	—	1	—	—	—	40.133
—	—	1	—	—	—	40.134
—	—	1	—	—	—	40.135
—	—	2	—	—	—	40.136
54	2	—	—	—	—	40.137
29	3	—	—	—	—	40.138
54	2	—	—	—	—	40.139
54	2	—	—	—	—	40.140
54	2	—	—	—	—	40.141
54	2	—	—	—	—	40.142
31	3	—	—	—	—	40.143
54	2	—	—	—	—	40.144
54	2	—	—	—	—	40.145
216	3	—	—	—	—	40.146
54	2	—	—	—	—	40.147
54	2	—	—	—	—	40.148
54	2	—	—	—	—	40.149
180	1	—	—	—	—	40.150
54	2	—	—	—	—	40.151
180	1	—	—	—	—	40.152
108	4	—	—	—	—	40.153
54	2	—	—	—	—	40.154
54	2	—	—	—	—	40.155
78	2	—	—	—	—	40.156
81	3	—	—	—	—	40.157
—	—	—	—	—	—	40.158
—	—	—	—	—	—	40.159
660	2	—	—	—	—	40.160
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

#### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.161	Athenia, Clifton	Transmission	Unattended	138.00	26.40	11.00
40.162	Belleville Switch	Transmission	Unattended	230.00	26.40	—
40.163	Belleville Switch	Transmission	Unattended	230.00	69.00	—
40.164	Branchbrook Sub	Transmission	Unattended	69.00	13.20	—
40.165	Cedar Grove Switch	Transmission	Unattended	230.00	69.00	—
40.166	Cedar Grove Sub	Transmission	Unattended	230.00	13.20	—
40.167	Clay Street, Newark	Transmission	Unattended	69.00	4.15	—
40.168	Clifton Sub	Transmission	Unattended	230.00	13.20	—
40.169	Cook Road Sub	Transmission	Unattended	230.00	13.20	—
40.170	Essex Switch, Newark	Transmission	Unattended	138.00	26.40	11.00
40.171	Essex Switch, Newark	Transmission	Unattended	230.00	138.00	—
40.172	Essex Switch, Newark	Transmission	Unattended	230.00	26.40	11.00
40.173	Fair Lawn Switch	Transmission	Unattended	230.00	138.00	—
40.174	Fair Lawn Switch	Transmission	Unattended	230.00	26.40	11.00
40.175	Fair Lawn Switch	Transmission	Unattended	138.00	69.00	—
40.176	Federal Square, Newark	Transmission	Unattended	138.00	4.15	—
40.177	Federal Square, Newark	Transmission	Unattended	138.00	69.00	—
40.178	Fortieth Street, Newark	Transmission	Unattended	69.00	4.15	—
40.179	Foundry Street, Newark	Transmission	Unattended	138.00	13.20	—
40.180	Foundry Street, Newark	Transmission	Unattended	138.00	69.00	—
40.181	Great Notch, Little Falls	Transmission	Unattended	69.00	4.15	—
40.182	Harvey Switch	Transmission	Unattended	230.00	69.00	—
40.183	Harvey Switch	Transmission	Unattended	69.00	13.20	—
40.184	Hawthorne	Transmission	Unattended	230.00	69.00	—
40.185	Hawthorne	Transmission	Unattended	230.00	13.20	—
40.186	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	13.20	—
40.187	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	69.00	—
40.188	Ironbound Sub	Transmission	Unattended	69.00	4.15	—
40.189	Jackson Road, Totowa	Transmission	Unattended	230.00	13.20	—
40.190	Jackson Road, Totowa	Transmission	Unattended	230.00	69.00	—
40.191	Kuller Road sub	Transmission	Unattended	69.00	13.20	—
40.192	Laurel Ave Sub	Transmission	Unattended	230.00	13.20	—
40.193	Marion Drive Sub	Transmission	Unattended	230.00	13.20	—
40.194	McCarter Switching Station, Newark	Transmission	Unattended	230.00	26.40	11.00
40.195	McCarter Switching Station, Newark	Transmission	Unattended	230.00	69.00	—
40.196	Mclean Blvd., Paterson	Transmission	Unattended	69.00	4.15	—
40.197	North Park Street	Transmission	Unattended	69.00	4.15	—
40.198	Newark Airport Switch	Transmission	Unattended	345.00	26.40	13.20
40.199	Newark Switch	Transmission	Unattended	138.00	26.40	—
40.200	North Paterson, Paterson	Transmission	Unattended	69.00	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
349	10	—	—	—	—	40.161
160	4	—	—	—	—	40.162
180	1	—	—	—	—	40.163
54	2	—	—	—	—	40.164
330	2	—	—	—	—	40.165
54	2	—	—	—	—	40.166
31	3	—	—	—	—	40.167
54	2	—	—	—	—	40.168
108	4	—	—	—	—	40.169
—	—	3	—	—	—	40.170
660	2	—	—	—	—	40.171
216	3	—	—	—	—	40.172
240	1	—	—	—	—	40.173
216	3	1	—	—	—	40.174
360	2	—	—	—	—	40.175
36	3	1	—	—	—	40.176
180	1	—	—	—	—	40.177
21	2	—	—	—	—	40.178
54	2	—	—	—	—	40.179
180	1	—	—	—	—	40.180
21	2	—	—	—	—	40.181
360	2	—	—	—	—	40.182
54	2	—	—	—	—	40.183
180	1	—	—	—	—	40.184
54	2	—	—	—	—	40.185
54	2	—	—	—	—	40.186
150	1	—	—	—	—	40.187
30	3	—	—	—	—	40.188
108	4	2	—	—	—	40.189
180	1	—	—	—	—	40.190
54	2	—	—	—	—	40.191
108	4	—	—	—	—	40.192
54	2	—	—	—	—	40.193
216	3	—	—	—	—	40.194
180	1	—	—	—	—	40.195
31	3	—	—	—	—	40.196
31	3	—	—	—	—	40.197
270	3	—	—	—	—	40.198
270	3	1	—	—	—	40.199
31	3	—	—	—	—	40.200
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

#### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.201	Nye Ave Sub	Transmission	Unattended	69.00	13.20	—
40.202	Orange Heights Switch	Transmission	Unattended	230.00	69.00	—
40.203	Orange Heights Switch	Transmission	Unattended	69.00	4.15	—
40.204	Passaic Sub	Transmission	Unattended	69.00	4.15	—
40.205	Paterson Sub	Transmission	Unattended	69.00	26.40	—
40.206	Plauderville Sub	Transmission	Unattended	69.00	13.20	—
40.207	Roseland Switch	Transmission	Unattended	500.00	230.00	13.20
40.208	South Paterson Sub	Transmission	Unattended	69.00	4.15	—
40.209	Toneys Brook Sub	Transmission	Unattended	69.00	4.15	—
40.210	Totowa, Totowa Boro	Transmission	Unattended	69.00	4.15	—
40.211	Warren Point, Fair Lawn	Transmission	Unattended	69.00	4.15	—
40.212	West Caldwell	Transmission	Unattended	230.00	13.20	—
40.213	West Orange Switch	Transmission	Unattended	230.00	26.40	11.00
40.214	—			—	—	—
40.215	PALISADES DIVISION			—	—	—
40.216	Bayonne Sub	Transmission	Unattended	138.00	13.20	—
40.217	Bayonne Sub	Transmission	Unattended	345.00	13.20	—
40.218	Bayonne Switch	Transmission	Unattended	345.00	138.00	—
40.219	Bayonne Switch	Transmission	Unattended	345.00	26.40	13.20
40.220	Bayonne Switch	Transmission	Unattended	230.00	26.40	11.00
40.221	Bayonne Switch	Transmission	Unattended	345.00	69.00	—
40.222	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	26.40	11.00
40.223	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	69.00	—
40.224	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	138.00	13.20
40.225	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	138.00	13.20
40.226	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	230.00	13.20
40.227	Bergenfield	Transmission	Unattended	230.00	13.20	—
40.228	Bergenfield	Transmission	Unattended	230.00	69.00	—
40.229	Carlstadt	Transmission	Unattended	69.00	13.20	—
40.230	Carlstadt	Transmission	Unattended	69.00	26.40	—
40.231	Dumont	Transmission	Unattended	69.00	4.15	—
40.232	Dumont	Transmission	Unattended	69.00	13.20	—
40.233	East Rutherford Switch	Transmission	Unattended	138.00	26.40	11.00
40.234	East Rutherford Switch	Transmission	Unattended	138.00	69.00	—
40.235	East Rutherford Sub	Transmission	Unattended	138.00	13.20	—
40.236	Englewood	Transmission	Unattended	69.00	4.15	—
40.237	Fairmount Sub	Transmission	Unattended	69.00	13.20	—
40.238	Greenville, Jersey City	Transmission	Unattended	69.00	4.15	—
40.239	Hackensack Sub	Transmission	Attended	69.00	4.15	—
40.240	Hasbrouck Heights	Transmission	Unattended	69.00	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
54	2	—	—	—	—	40.201
180	1	—	—	—	—	40.202
41	4	—	—	—	—	40.203
31	3	—	—	—	—	40.204
31	3	—	—	—	—	40.205
54	2	—	—	—	—	40.206
1,440	6	1	—	—	—	40.207
31	3	—	—	—	—	40.208
31	3	—	—	—	—	40.209
21	2	—	—	—	—	40.210
31	3	—	—	—	—	40.211
108	4	—	—	—	—	40.212
216	3	—	—	—	—	40.213
—	—	—	—	—	—	40.214
—	—	—	—	—	—	40.215
54	2	—	—	—	—	40.216
54	2	—	—	—	—	40.217
450	1	—	—	—	—	40.218
180	2	—	—	—	—	40.219
—	—	1	—	—	—	40.220
180	1	1	—	—	—	40.221
216	3	—	—	—	—	40.222
150	1	—	—	—	—	40.223
330	1	—	—	—	—	40.224
450	1	1	—	—	—	40.225
450	1	1	—	—	—	40.226
54	2	—	—	—	—	40.227
180	1	—	—	—	—	40.228
54	2	—	—	—	—	40.229
144	2	—	—	—	—	40.230
21	2	—	—	—	—	40.231
9	1	—	—	—	—	40.232
150	6	—	—	—	—	40.233
300	2	—	—	—	—	40.234
54	2	—	—	—	—	40.235
31	3	—	—	—	—	40.236
54	2	—	—	—	—	40.237
31	3	—	—	—	—	40.238
31	3	—	—	—	—	40.239
31	3	—	—	—	—	40.240
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

#### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.241	Hillsdale	Transmission	Unattended	230.00	26.40	—
40.242	Hillsdale	Transmission	Unattended	230.00	13.20	—
40.243	Hillsdale	Transmission	Unattended	230.00	69.00	—
40.244	Hoboken Sub	Transmission	Unattended	230.00	13.20	13.20
40.245	Homestead, No. Bergen	Transmission	Unattended	230.00	13.20	—
40.246	Hudson Switch, Jersey City	Transmission	Attended	345.00	230.00	—
40.247	Jersey City Switch	Transmission	Unattended	230.00	13.20	—
40.248	Kearny Sub	Transmission	Unattended	230.00	13.20	—
40.249	Kearny Switch	Transmission	Unattended	230.00	69.00	—
40.250	Kingsland Switch, North Arlington	Transmission	Unattended	230.00	69.00	—
40.251	Kingsland Sub, North Arlington	Transmission	Unattended	230.00	13.20	—
40.252	Leonia	Transmission	Unattended	230.00	13.20	—
40.253	Marion Switch, Jersey City	Transmission	Unattended	345.00	26.40	13.20
40.254	Maywood	Transmission	Unattended	230.00	13.20	—
40.255	Maywood	Transmission	Unattended	230.00	69.00	—
40.256	Madison Street, Hoboken	Transmission	Unattended	69.00	4.15	—
40.257	New Milford	Transmission	Unattended	230.00	13.20	—
40.258	New Milford Switch	Transmission	Unattended	230.00	69.00	—
40.259	Newport, Jersey City (Note 1)	Transmission	Unattended	230.00	13.20	—
40.260	North Bergen	Transmission	Unattended	230.00	13.20	—
40.261	Paramus	Transmission	Unattended	69.00	4.15	—
40.262	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	13.20	—
40.263	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	69.00	—
40.264	Ridgefield Sub	Transmission	Unattended	230.00	13.20	—
40.265	River Road, No. Bergen (Note 1)	Transmission	Unattended	69.00	13.20	—
40.266	Saddle Brook	Transmission	Unattended	230.00	13.20	—
40.267	So. Fifth Street	Transmission	Unattended	69.00	13.20	—
40.268	So. Mahwah Sw. Rack, Mahwah (Note 5)	Transmission	Unattended	345.00	—	—
40.269	So. Waterfront Switch	Transmission	Unattended	230.00	26.40	—
40.270	Spring Valley Rd., Paramus	Transmission	Unattended	69.00	4.15	—
40.271	Teaneck Sub	Transmission	Unattended	69.00	4.15	—
40.272	Tonnelle Ave., N. Bergen	Transmission	Unattended	69.00	4.15	—
40.273	Turnpike Sub	Transmission	Unattended	230.00	13.20	—
40.274	Union City, N. Bergen	Transmission	Unattended	69.00	4.15	—
40.275	Van Winkle Sub	Transmission	Unattended	69.00	4.15	—
40.276	Waldwick Sub	Transmission	Unattended	230.00	13.20	—
40.277	Waldwick Switch -	Transmission	Unattended	345.00	230.00	—
40.278	Waldwick Switch	Transmission	Unattended	345.00	230.00	13.20
40.279	—			—	—	—
40.280	—			—	—	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
90	2	—	—	—	—	40.241
108	4	—	—	—	—	40.242
180	1	—	—	—	—	40.243
156	4	—	—	—	—	40.244
108	4	—	—	—	—	40.245
—	—	1	—	—	—	40.246
54	2	—	—	—	—	40.247
54	2	—	—	—	—	40.248
360	2	—	—	—	—	40.249
150	1	—	—	—	—	40.250
108	4	—	—	—	—	40.251
108	4	—	—	—	—	40.252
270	3	—	—	—	—	40.253
108	4	—	—	—	—	40.254
180	1	—	—	—	—	40.255
41	4	—	—	—	—	40.256
108	4	—	—	—	—	40.257
180	1	—	—	—	—	40.258
108	4	—	—	—	—	40.259
54	2	—	—	—	—	40.260
31	3	—	—	—	—	40.261
54	2	—	—	—	—	40.262
360	2	—	—	—	—	40.263
108	4	—	—	—	—	40.264
54	2	—	—	—	—	40.265
108	4	—	—	—	—	40.266
54	2	—	—	—	—	40.267
—	—	—	—	—	—	40.268
288	4	1	—	—	—	40.269
31	3	—	—	—	—	40.270
31	3	—	—	—	—	40.271
31	3	—	—	—	—	40.272
54	2	—	—	—	—	40.273
31	3	—	—	—	—	40.274
31	3	—	—	—	—	40.275
108	4	—	—	—	—	40.276
324	1	—	—	—	—	40.277
576	2	—	—	—	—	40.278
—	—	—	—	—	—	40.279
—	—	—	—	—	—	40.280
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

#### SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b)	Attended or Unattended"	Primary (c)	Secondary (d)	Tertiary (e)
40.281	SOUTHERN DIVISION			—	—	—
40.282	Beaver Brook, Bellmawr	Transmission	Unattended	230.00	13.20	—
40.283	Belle Meade Sub	Transmission	Unattended	69.00	26.40	—
40.284	Burlington Switch	Transmission	Unattended	230.00	26.40	11.00
40.285	Burlington Switch	Transmission	Unattended	230.00	69.00	—
40.286	Burlington Switch	Transmission	Unattended	138.00	13.00	—
40.287	Burlington Switch	Transmission	Unattended	230.00	138.00	—
40.288	Bustleton Sub	Transmission	Unattended	230.00	13.20	—
40.289	Camden Sub	Transmission	Unattended	69.00	13.20	—
40.290	Camden Sw., Pennsauken	Transmission	Unattended	230.00	69.00	—
40.291	Camden Sw., Pennsauken	Transmission	Unattended	230.00	26.40	11.00
40.292	Cinnaminson Sub	Transmission	Unattended	230.00	13.20	—
40.293	Cinnaminson Switch Rack (Note 5)	Transmission	Unattended	138.00	—	—
40.294	Clarksville, Lawrence	Transmission	Unattended	230.00	13.20	—
40.295	Clinton Sub	Transmission	Unattended	69.00	4.15	—
40.296	Crosswicks Sub	Transmission	Unattended	230.00	13.20	—
40.297	Cuthbert Sub	Transmission	Unattended	230.00	13.20	—
40.298	Cox's Corner, Evesham	Transmission	Unattended	230.00	13.20	—
40.299	Cox's Corner, Evesham (Note 5)	Transmission	Unattended	230.00	—	—
40.300	Delair, Pennsauken	Transmission	Unattended	69.00	4.15	—
40.301	Deptford Sub	Transmission	Unattended	230.00	13.20	—
40.302	Devils Brook Sub	Transmission	Unattended	230.00	13.20	—
40.303	East Riverton, Cinnaminson	Transmission	Unattended	69.00	4.15	—
40.304	East Riverton, Cinnaminson	Transmission	Unattended	69.00	13.20	—
40.305	Ewing Sub	Transmission	Unattended	69.00	4.15	—
40.306	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	26.40	11.00
40.307	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	69.00	—
40.308	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	Transmission	Unattended	500.00	230.00	13.20
40.309	Hopwell Switch	Transmission	Unattended	230.00	69.00	—
40.310	Hamilton Sub	Transmission	Unattended	69.00	4.15	—
40.311	Hilltop Sub	Transmission	Unattended	230.00	69.00	—
40.312	Hunters Glen Switch	Transmission	Unattended	230.00	69.00	—
40.313	Hunters Glen Switch	Transmission	Unattended	230.00	138.00	—
40.314	Kuser Road Sub	Transmission	Unattended	230.00	13.20	—
40.315	Lawnside	Transmission	Unattended	69.00	13.20	—
40.316	Lawrence Sub	Transmission	Unattended	230.00	13.20	—
40.317	Lawrence Switch	Transmission	Unattended	230.00	26.40	11.00
40.318	Lawrence Switch	Transmission	Unattended	230.00	69.00	—
40.319	Levittown Sub	Transmission	Unattended	230.00	13.20	—
40.320	Liberty Street Sub	Transmission	Unattended	69.00	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
—	—	—	—	—	—	40.281
54	2	—	—	—	—	40.282
5	1	1	—	—	—	40.283
144	2	—	—	—	—	40.284
180	1	—	—	—	—	40.285
—	—	2	—	—	—	40.286
—	—	1	—	—	—	40.287
54	2	—	—	—	—	40.288
19	2	—	—	—	—	40.289
360	2	—	—	—	—	40.290
216	3	—	—	—	—	40.291
108	4	—	—	—	—	40.292
—	—	—	—	—	—	40.293
108	4	—	—	—	—	40.294
21	2	—	—	—	—	40.295
54	2	—	—	—	—	40.296
108	4	—	—	—	—	40.297
54	2	—	—	—	—	40.298
—	—	—	—	—	—	40.299
21	2	—	—	—	—	40.300
108	4	—	—	—	—	40.301
54	2	—	—	—	—	40.302
7	2	—	—	—	—	40.303
10	1	—	—	—	—	40.304
21	2	—	—	—	—	40.305
216	3	—	—	—	—	40.306
360	2	—	—	—	—	40.307
720	3	1	—	—	—	40.308
360	2	—	—	—	—	40.309
21	2	—	—	—	—	40.310
180	1	—	—	—	—	40.311
180	1	—	—	—	—	40.312
330	1	—	—	—	—	40.313
108	4	—	—	—	—	40.314
54	2	—	—	—	—	40.315
108	4	—	—	—	—	40.316
144	2	—	—	—	—	40.317
396	2	—	—	—	—	40.318
108	4	—	—	—	—	40.319
21	2	—	—	—	—	40.320
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation  (a)	Character of Substation		VOLTAGE (In MVA)		
		Transmission or Distribution (b1)	Attended or Unattended" (b2)	Primary (c)	Secondary (d)	Tertiary (e)
40.321	Locust St, Camden	Transmission	Unattended	69.00	13.20	—
40.322	Lumberton	Transmission	Unattended	230.00	69.00	—
40.323	Lumberton	Transmission	Unattended	230.00	13.20	—
40.324	Maple Shade	Transmission	Unattended	69.00	13.20	—
40.325	Marlton Sub	Transmission	Unattended	230.00	13.20	—
40.326	Medford sub	Transmission	Unattended	69.00	13.20	—
40.327	Melrich Sub	Transmission	Unattended	69.00	13.20	—
40.328	Montgomery Sub	Transmission	Unattended	69.00	13.20	—
40.329	Mount Holly Sub	Transmission	Unattended	69.00	4.15	—
40.330	Mansfield Suib	Transmission	Unattended	230.00	13.20	—
40.331	Mount Laurel Sub	Transmission	Unattended	230.00	13.20	—
40.332	New State Street Sub	Transmission	Unattended	69.00	4.15	—
40.333	New Freedom Switch, Winslow (Note 2)	Transmission	Unattended	500.00	230.00	13.20
40.334	Penns Neck Sub	Transmission	Unattended	69.00	13.20	—
40.335	Plainsboro Sub	Transmission	Unattended	230.00	13.20	—
40.336	Pleasant Valley, Hopewell (Note 5)	Transmission	Unattended	230.00	—	—
40.337	Riverside	Transmission	Unattended	69.00	4.15	—
40.338	Riverside	Transmission	Unattended	69.00	13.20	—
40.339	Runnemede Sub	Transmission	Unattended	69.00	13.20	—
40.340	Salem, Hancocks Bridge (Note 3 & Note 5)	Transmission	Unattended	500.00	0.00	—
40.341	Southampton Sub	Transmission	Unattended	69.00	13.20	—
40.342	Texas Ave Sub	Transmission	Unattended	69.00	13.20	—
40.343	Thorofare Sub	Transmission	Unattended	230.00	13.20	—
40.344	Trenton Switch, Hamilton	Transmission	Unattended	230.00	138.00	—
40.345	Trenton Switch, Hamilton	Transmission	Unattended	230.00	69.00	—
40.346	Trenton Switch, Hamilton	Transmission	Unattended	230.00	26.40	—
40.347	Ward Avenue Switch Rack, Chesterfield (Note 5)	Transmission	Unattended	138.00	0.00	—
40.348	Ward Avenue Switch Rack, Chesterfield	Transmission	Unattended	230.00	138.00	—
40.349	Whitehorse Sub	Transmission	Unattended	69.00	13.20	—
40.350	Whitehorse Switch	Transmission	Unattended	230.00	69.00	—
40.351	Woodbury Sub	Transmission	Unattended	69.00	4.15	—
40.352	Woodlynne Sub	Transmission	Unattended	69.00	4.15	—
40.353	Yardville Sub	Transmission	Unattended	230.00	13.20	—
40.354	T&D (Generation is not included)					
40.355	Reference Footnotes: Note 1					
40.356	Note 2					
40.357	Note 3					
40.358	Note 4					
40.359	Note 5					
40.360	Additional Comments					
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
54	2	—	—	—	—	40.321
300	2	—	—	—	—	40.322
54	2	—	—	—	—	40.323
54	2	—	—	—	—	40.324
108	4	—	—	—	—	40.325
27	1	—	—	—	—	40.326
54	2	—	—	—	—	40.327
29	3	—	—	—	—	40.328
31	3	—	—	—	—	40.329
54	2	—	—	—	—	40.330
54	2	—	—	—	—	40.331
31	3	—	—	—	—	40.332
2,100	12	—	—	—	—	40.333
27	1	—	—	—	—	40.334
54	2	—	—	—	—	40.335
—	—	—	—	—	—	40.336
7	2	—	—	—	—	40.337
10	1	—	—	—	—	40.338
54	2	—	—	—	—	40.339
—	—	—	—	—	—	40.340
54	2	—	—	—	—	40.341
54	2	—	—	—	—	40.342
54	2	—	—	—	—	40.343
202	1	—	—	—	—	40.344
180	1	—	—	—	—	40.345
216	3	—	—	—	—	40.346
—	—	—	—	—	—	40.347
20	1	1	—	—	—	40.348
54	2	—	—	—	—	40.349
180	1	—	—	—	—	40.350
31	3	—	—	—	—	40.351
31	3	—	—	—	—	40.352
54	2	—	—	—	—	40.353
39,225						40.354
						40.355
						40.356
						40.357
						40.358
						40.359
						40.360
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

**FOOTNOTE DATA**

**Schedule Page: 426.9 Line No.: 40.355 Column: a**

**Note 1:**

Located on leased property:

- Mall, Paramus
- Newport, Jersey City
- River Road, No. Bergen
- Station, Newark
- Port Street, Newark

**Schedule Page: 426.9 Line No.: 40.356 Column: a**

**Note 2:**

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

**Schedule Page: 426.9 Line No.: 40.357 Column: a**

**Note 3:**

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

**Schedule Page: 426.9 Line No.: 40.358 Column: a**

**Note 4:**

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

**Schedule Page: 426.9 Line No.: 40.359 Column: a**

**Note 5:**

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

**Schedule Page: 426.9 Line No.: 40.360. Column: a**

**Additional Comments:**

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in KV not MVA.
- For Column (b): D=Distribution; T=Transmission; U=Unattended; A=Attended
- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/12/2024	End of 2023/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Accounting Services	PSEG Services	923/416	16,568,010
3	Corporate Communications	PSEG Services	930.1/923/416/variou	5,561,775
4	Corporate Development	PSEG Services	923/416/variou	671,568
5	Corporate Secretary	PSEG Services	930.2/923/416	2,404,490
6	Corporate Services	PSEG Services	923/416/931/variou	59,528,336
7	Corporate Strategy & Planning	PSEG Services	923/416/variou	15,944,608
8	Cost of Capital as per Service Agreement	PSEG Services	923/416	13,635,794
9	Environmental Health and Safety	PSEG Services	923/variou	12,803,838
10	General PSEG Management	PSEG Services	923/426/431/416	3,417,256
11	Governmental Affairs	PSEG Services	426/variou	11,559,377
12	Human Resources	PSEG Services	923/416	20,259,627
13	Information Technology	PSEG Services	923/416/variou	224,278,055
14	Internal Audit Services	PSEG Services	923/416	8,109,853
15	Law	PSEG Services	561.5/923/925/928/416/426	23,595,104
16	Procurement and Materials Management	PSEG Services	923/416/variou	8,475,578
17	Treasury Management Services	PSEG Services	925/924/923/416	18,884,202
18	Construction support	PSEG Nuclear	101/107	198,846
18.01	Construction support/equipment maintenance/other	PSEG Power	101/107	18,532
19	<b>Total Provided by Affiliates</b>			<b>445,914,849</b>
20				
21	Project Support	PSEG Global	146/234	1,186,941
22	Equipment & Fleet maintenance/replacement;project support	PSEG Nuclear	146/234	762,875
23	Outage Support	PSEG Nuclear	146/234	481,042
24	Project Support	PSEG Enterprise	146/234	120,458
25	Environmental Support	PSEG Power	146/234	296,173
26	Fleet Maintenance; Gas Analysis;project and other support	PSEG Power	146/234	16,896
27	General Support	PS LI	146/234	5,660
28	Project Support	PS LI	146/234	273,220
29	Project Support	PS Worryfree	146/234	13,634
30	Facility Support	PSEG Services	146/234	208,434
31	Fleet and Fleet Maintenance	PSEG Services	146/234	530,421
32	General Support	PSEG Services	146/234	88,052
33	Project Support	PSEG Services	146/234	1,446,357
34	Rent of Facilities	PSEG Services	146/234	319,590
35	Energy Monitoring System and other	PSEG ER&T	146/234	231,794
36				
37				
38				
39				
40				
41				
42	<b>Total Provided for Affiliates</b>			<b>5,981,547</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA
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<b>Schedule Page: 429    Line No.: 3    Column: g</b>
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"Various" includes charges to functionalized Operation and Maintenance Expense accounts; Customer Service and Informational; and Administrative and General Expense accounts within Electric Distribution, Gas Distribution Transmission, Capital and Third Party work.

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