

PUBLIC COPY

ANNUAL REPORT

OF

Public Service Electric and Gas Company
(NAME OF RESPONDENT)

80 Park Plaza, Newark, New Jersey 07102
(ADDRESS OF RESPONDENT)

TO THE



**State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
FOR THE YEAR ENDED December 31, 2024**

Name of Officer in charge of correspondence with
the Board regarding this report

Katherine E. Smith

Official Title

Managing Counsel - State Regulatory

Office Address

80 Park Plaza, Newark, New Jersey 07102

Name and Address of Registered Agent
Amount of Reported Intrastate Operating
Revenues

\$8,164,444,466

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
ANNUAL REPORT**

CALENDAR YEAR 2024

**THE FOLLOWING CONFIDENTIAL INFORMATION
HAS BEEN REMOVED**

Page 522.1

Gas System Map

GENERAL INSTRUCTIONS

1. An original of this report form properly filled out and verified shall be filed with the Secretary of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, Post Office Box 350, Trenton, New Jersey 08625-0350 on or before the last day of the third month following the close of the calendar year.

One copy of the report should be retained by the respondent in its files. NOTE: If the following schedules: VIZ., Important Changes During the Year, Comparative Balance Sheet, Notes to Financial Statements, Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion, Statement of Income for the Year, Statement of Retained Earnings, and Electric/Gas Operating Revenues are filed on or before the foregoing established filing date, the filing of the complete report, which shall include the above expected schedules originally filed, should not be postponed beyond the above established filing date without the formal request in writing in a timely manner and, authorization from the Board.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
3. Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words 'not applicable'. A notation indicating same should also be made in the "Remarks" column on the list of schedules. All schedules deemed to be not applicable should be included in the annual report filing.
5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.
6. Reports should be completed by means which result in a permanent record. The original copy shall be made out in permanent black in or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Commission authorization (abbreviated, Comm. Auth.) used in the report means the authorization of the New Jersey Board of Public Utilities or any other regulatory body. Where a commission authorization is shown, the identity of the commission should also be giving.

GENERAL INSTRUCTIONS
(Continued)

8. This form should be filled out so as to provide an annual report complete in itself. References to report of previous years or to other reports, except as herein otherwise specifically directed or authorized, should not be made in lieu of required entries.
9. Figures of a previous year reported for comparative purposes shall agree with those shown in the annual report of that previous year, or be accompanied by an explanation of the reason why they do not agree.
10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.
11. If respondent so desires, cents may be omitted in the balance sheet, income statement, and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.
12. The "Date of Report" on the top of each page is the Annual Report due date.
13. The word "Respondent" wherever used in this report, means the person, corporation, agency, authority, or legal entity or instrumentality on whose behalf the report is made.
14. In addition to filing this form, the respondent shall also file with the Board, immediately upon publication, four copies of its latest annual report prepared for distribution (by respondent or its parent) to stockholders, bondholders, or other security holders. If such report is not prepared, that fact should be noted on the last page of this list of schedules.

**State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350**

IDENTIFICATION

01 Exact Legal Name of Respondent:

Public Service Electric and Gas Company

02 Year of Report:

December 31, 2024

03 Previous Name and Date of Change (if name changed during year):

NA

04 Address of Principal Office at End of Year (street, City, State, Zip Code):

80 Park Plaza, Newark, New Jersey 07102

05 Web Address of the Company:

www.pseg.com

06 Federal ID# of Respondent:

FEIN-22-1212800

07 Name of Contact Person:

Katherine E. Smith

08 Title of Contact Person:

Managing Counsel - State Regulatory

09 Address of Contact Person (Street, City, State, Zip Code):

80 Park Plaza, Newark, New Jersey 07102

10 Telephone of Contact Person:

(717) 329-0360

11 Fax Number of Contact Person:

(973) 430-5983

12 Email Address of Contact Person:

katherine.smith@pseg.com

13 This Original Report is due on:

It is filed on **April 30, 2025** subject to NJ BPU extension granted through **April 30, 2025**.

14 This is a Resubmission Report. Date Filed on (Month, Date, Year):

NA

Corporate Officer Certification

The undersigned officer certifies that:

I have read this New Jersey Board of Public Utilities ("Board") Annual Financial Report which is prescribed by the Federal Energy Regulatory Commission ("FERC") and adopted by the Board. Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.


Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report; to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

15 Name: Rose M. Chernick	16 Title: Vice President and Controller
17 Signature: 	18 Date signed: 04/30/2025

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph A. LaRossa, Chief Executive Officer of Public Service Enterprise Group Incorporated (the "Corporation") and filed in the annual report of this Corporation's wholly-owned subsidiary, Public Service Electric and Gas Company, with the New Jersey Board of Public Utilities, pursuant to 14:4-4.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Corporation a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, as of December 31, 2024.
3. The undersigned has described to the Board of Directors of the Corporation the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Corporation, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4.3(c)(3) of the NJAC, that, as of December 31, 2024, the percentage of aggregate investments in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4 of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Corporation by action taken on February 11, 2025, pursuant to 14:4-4.3(c)(3) of the NJAC.



Ralph A. LaRossa
Chief Executive Officer

Dated: February 26, 2025

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph A. LaRossa, Chief Executive Officer of Public Service Electric and Gas Company (the "Company") and filed in the annual report of this Company with the New Jersey Board of Public Utilities, pursuant to 14:4-4.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Company a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC as of December 31, 2024.
3. The undersigned has described to the Board of Directors of the Company the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Company, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4.3(c)(3) of the NJAC, that, as of December 31, 2024, the percentage of aggregate investments in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4 of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Company by action taken on February 11, 2025, pursuant to 14:4-4.3(c)(3) of the NJAC.



Ralph A. LaRossa
Chief Executive Officer

Dated: February 26, 2025

Assets as of December 31, 2024*

Company	Classification	(millions)
Public Service Enterprise Group Incorporated	Utility Associate	\$ 506
PSEG Services Corporation	Utility Associate	492
Public Service Electric and Gas Company	Public Utility	46,299
Public Service Electric and Gas Company - subsidiaries	Utility Associate	31
PSEG Power LLC	Utility Associate	67
PSEG Nuclear LLC and subsidiary	Utility Associate	5,852
PSEG Energy Resources & Trade LLC and subsidiary	Utility Associate	518
PSEG Power LLC - other subsidiaries	Utility Associate	19
PSEG Long Island LLC and subsidiaries	Utility Associate	636
Aggregate Assets of Public Utility and Utility Associates		54,420
PSEG Energy Holdings L.L.C. and subsidiaries	Nonutility Associate	220
Aggregate Assets of Nonutility Associates		220
Aggregate Consolidated Assets		\$ 54,640

Investments in Nonutility Associates as of December 31, 2024

	(millions)	
PSEG Energy Holdings L.L.C. and subsidiaries	\$ 607	
Aggregate Investments in Nonutility Associates	\$ 607	
Aggregate Investments in Nonutility Associates	\$ 607	1.1%
Aggregate Assets of Public Utility and Utility Associates	\$ 54,420	

* amounts shown represent assets of the company named and its direct and indirect subsidiaries, where noted. Such amounts do not include investments in consolidated subsidiaries, intercompany receivables or other amounts which are eliminated when preparing financial statements in conformity with accounting principles generally accepted in the United States.

CERTIFICATION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY STRUCTURAL SEPARATION

1. This certification is made by the undersigned, Justin B. Incardone, Secretary of Public Service Electric and Gas Company (“PSE&G”), and filed in the annual report of PSE&G with the New Jersey Board of Public Utilities pursuant to New Jersey Administrative Code, §14:4-4.6(a).
2. At least 40 percent of the directors serving on PSE&G’s board of directors satisfy separately the board of directors New Jersey qualification and board of directors independence qualification, each as defined and set forth in New Jersey Administrative Code, §14:4-4.2.
3. More specifically, from December 19, 2023 through the date of this certification’s execution below, the PSE&G Board of Directors has consisted of Willie A. Deese, Ralph A. LaRossa, Barry H. Ostrowsky and Susan Tomasky.
 - During this period of time, the following PSE&G directors have satisfied the board of directors independence qualification: Willie A. Deese, Barry H. Ostrowsky and Susan Tomasky.
 - During this period of time, the New Jersey qualification was also satisfied. By way of example only and not limitation, Ralph A. LaRossa and Barry H. Ostrowsky have each maintained residency within the State of New Jersey, and Ralph A. LaRossa has worked in the State of New Jersey.



Justin B. Incardone
Secretary
Public Service Electric and Gas Company

Date: February 26, 2025

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
1	General Instructions		i - ii		
2	Identification		iii		
3	Corporate Officer Certification		iv		
4	Certification of Chief Executive Officer - Public Service Enterprise Group Incorporated		v		
5	Certification of Chief Executive Officer - Public Service Electric and Gas Company		vi		
6	25% Asset Test Certification		vii		
7	Certification of Structural Separation		viii - ix		
8	List of Schedules (Electric and Gas Utilities)		1-4	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS:				
9	General Information	FERC Form 1	101	12-87	
10	Control Over Respondent	FERC Form 1	102	12-96	
11	Corporations Controlled by Respondent	FERC Form 1	103	12-96	
12	Officers	FERC Form 1	104	12-96	
13	Directors	FERC Form 1	105	12-95	
14	Information on Formula Rates	FERC Form 1	106-106 (a)	12-08	
15	Information on Formula Rates	FERC Form 1	106 (b)	12-08	
16	Security Holders and Voting Powers	FERC Form 2	107	12-08	
17	Important Changes During the Year	FERC Form 1	108-109	12-96	
	Comparative Balance Sheet:				
18	Comparative Balance Sheet (Assets And Other Debits)	FERC Form 1	110-111	REV 06-04	
19	Comparative Balance Sheet (Liabilities and Other Credits)	FERC Form 1	112-113	REV 06-04	
20	Statement of Income for the Year	FERC Form 1	114-115; 117	REV 06-04	
21	Statement of Retained Earnings for the Year	FERC Form 1	118-119	REV 06-04	
22	Statement of Cash Flows	FERC Form 1	120-121	REV 06-04	
23	Statement of Accumulated Comprehensive Income and Hedging Activities	FERC Form 1	122a-122b	NEW 06-02	
24	Notes to Financial Statements	FERC Form 1	122-123.xx	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES - Assets & Other Debts:				
25	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	FERC Form 1	200-201	12-96	
26	Electric Plant in Service	FERC Form 1	204-207	12-08	
27	Gas Plant in Service	FERC Form 2	204-209	12-05	
28	Electric Plant Held For Future Use	FERC Form 1	214	12-96	
29	Gas Plant Held for Future Use	FERC Form 2	214	12-96	
30	Construction Work in Progress - Electric	FERC Form 1	216	12-08	
31	Construction Work in Progress - Gas	FERC Form 2	216	12-96	
32	Non-Traditional Rate Treatment Afforded New Projects	FERC Form 2	217-217a	12-07	None
33	Construction Overheads - Electric	FERC Form 1	217	12-89	
34	Construction Overheads - Gas	FERC Form 2	217	12-89	
35	General Description of Construction Overhead Procedures	FERC Form 2	218.1-218a	12-07	
36	Accumulated Provision for Depreciation of Utility Plant - Electric	FERC Form 1	219	12-05	
37	Accumulated Provision for Depreciation of Utility Plant - Gas	FERC Form 2	219	12-06	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
38	Gas Stored	FERC Form 2	220	04-04	None
39	Nonutility Property - Electric	FERC Form 1	221	12-95	
40	Nonutility Property - Gas	FERC Form 2	221	12-89	
41	Accumulated Provision for Depreciation and Amortization of Nonutility Property- Acct. 122	FERC Form 2	221	12-89	
42	Investments (Accts. 123, 124, and 136)	FERC Form 2	222-223	12-96	
43	Investments in Subsidiary Companies	FERC Form 1	224-225	12-89	
44	Materials and Supplies	FERC Form 1	227	12-05	
45	Prepayments	FERC Form 2	230a	12-96	
46	Extraordinary Property Losses	FERC Form 1	230b	12-88	None
47	Unrecovered Plant And Regulatory Study Costs	FERC Form 1	230c	12-88	None
48	Transmission Service and Generation Interconnection Study Costs	FERC Form 1	231	12-07	
49	Preliminary Survey & Investigation Charges-Gas	FERC Form 2	231	12-88	
	BALANCE SHEET SUPPORTING SCHEDULES - Liabilities & Other Credits:				
50	Other Regulatory Assets (Acct. 182.3)	FERC Form 1	232	REV 12-07	
51	Miscellaneous Deferred Debits (Acct. 186)	FERC Form 1	233	12-08	
52	Accumulated Deferred Income Taxes	FERC Form 1	234	12-88	
53	Accumulated Deferred Income Taxes	FERC Form 2	234-235	12-07	
54	Capital Stock (Acct. 201 and 204)	FERC Form 1	250-251	12-91	
55	Other Paid-in Capital (Accts. 208-211, Inc.)	FERC Form 1	253	12-87	
56	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	FERC Form 2	255.1	12-96	
57	Long-Term Debt (Accts. 221, 222, 223, and 224)	FERC Form 1	256-257	12-96	
58	Unamortized Debt Expense Premium & Discount On Long-Term Debt (Accts. 181, 225, 226)	FERC Form 2	258-259	12-96	
59	Unamortized Loss & Gain on Reacquired Debt	FERC Form 2	260	12-96	
60	Reconciliation Of Reported Net Income With Taxable Income For Federal Income Tax	FERC Form 1	261	12-96	
61	Taxes Accrued, Prepaid, and Charged During The Year	FERC Form 1	262-263	12-96	
62	Investment Tax Credits Generated and Utilized - Gas	FERC Form 2	264-265	12-88	
63	Accumulated Deferred Investment Tax Credits (Account 255)	FERC Form 1	266-267	12-89	
64	Miscellaneous Current and Accrued Liabilities (Account 242)	FERC Form 2	268	12-96	
65	Other Deferred Credits (Acct. 253)	FERC Form 1	269	12-08	
	ACCUMULATED DEFERRED INCOME TAXES:				
66	- Other Property (Acct. 282)	FERC Form 1	274-275	12-96	
67	- Other (Acct. 283)	FERC Form 1	276-277	12-96	
68	Other Regulatory Liabilities (Acct. 254)	FERC Form 1	278	12-08	
	INCOME ACCOUNT SUPPORTING SCHEDULES:				
69	Monthly Quantity & Revenue Data	FERC Form 2	299-299a.7	12-08	
70	Electric Operating Revenues (Acct. 400)	FERC Form 1	300-301	12-08	
71	Electric Operating Revenues (Continued Acct. 400)	FERC Form 1	301A	12-96	None
72	Gas Operating Revenues (by FERC Account)	FERC Form 2	300-301	12-07	
73	Gas Operating Revenues (Cont'd - by Customer Class, Tax Class, & Reconciliation)	FERC Form 2	G301 A - G301 B	02-92	G301B - None
74	Sales of Electricity By Rate Schedules	FERC Form 1	304	12-95	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

List of Schedules (Natural Gas Company) (continued)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
75	Revenues From Transportation of Gas Of Others Through Transmission Facilities	FERC Form 2	304-305	12-96	None
76	Other Gas Revenues (Acct. 495)	FERC Form 2	308	12-96	
77	Sales for Resale-Electric (Acct. 447)	FERC Form 1	310-311	12-90	
78	Discounted Rate Services and Negotiated Rate Services	FERC Form 2	313	12-07	
79	Gas Operation and Maintenance Expenses	FERC Form 2	317-325	12-96	
80	Electric Operation and Maintenance Expenses	FERC Form 1	320-323	12-93	
81	Number of Electric Department Employees	FERC Form 1	323A	12-95	
82	Purchase Power (Account 555)	FERC Form 1	326-327	12-90	
83	Gas Purchases By Account	FERC Form 2	G327-327A	12-89	
84	Transmission Of Electricity For Others	FERC Form 1	328-330	12-90	
85	Summary Of Gas Account	FERC Form 2	329C	12-88	
86	Other Gas Supplies (Acct. 813)	FERC Form 2	334	12-96	None
87	Miscellaneous General Expenses - Electric (Account 930.2)	FERC Form 1	335	12-94	
88	Miscellaneous General Expenses - Gas (Account 930.2)	FERC Form 2	335	12-96	
89	Depreciation And Amortization Of Electric Plant	FERC Form 1	336-337	12-03	
90	Depreciation, Depletion, And Amortization Of Gas Plant	FERC Form 2	336-338	12-96	
91	Particulars Concerning Certain Income Deduction And Interest Charge Accounts - Electric and Gas	FERC Form 2	340	12-96	
92	Residential And Commercial Space Heating Customers	FERC Form 2	343	12-88	
93	Interruptible Off Peak, And Firm Sales To Distribution System Industrial Customers	FERC Form 2	343	12-88	
94	Number of Gas Department Employees	FERC Form 2	348		
	COMMON SECTION:				
95	Regulatory Commission Expenses - Electric	FERC Form 1	350-351		
96	Regulatory Commission Expenses - Gas	FERC Form 2	350-351		
97	Employee Pensions and Benefits	FERC Form 2	352		
98	Research, Development, And Demonstration Activities	FERC Form 1	352-353		
99	Research, Development, And Demonstration Activities	FERC Form 2	352-353		
100	Distribution Of Salaries And Wages	FERC Form 1	354-355		
101	Common Utility Plant and Expenses	FERC Form 1	356		
102	Charges For Outside Professional And Other Consultative Services (Acct. 923) - Electric & Gas	FERC Form 2	357		
103	Transactions with Associated (Affiliated) Companies	FERC Form 2	358		
104	Amounts Included in ISO/RTO Settlement Statements	FERC Form 1	397		
105	Purchase & Sales of Ancillary Services	FERC Form 1	398		
	ELECTRIC PLANT STATISTICAL DATA:				
106	Monthly Transmission System Peak Load	FERC Form 1	400	07-04	
107	Monthly ISO/RTO Transmission System Peak Load	FERC Form 1	400a	07-04	
108	Electric Energy Account	FERC Form 1	401a	12-90	
109	Monthly Peaks And Output	FERC Form 1	401b	12-08	
110	Generating Plant Statistics (Small Plants)	FERC Form 1	410-411	12-03	
111	Transmission Line Statistics	FERC Form 1	422-423	12-87	
112	Transmission Lines Added During Year	FERC Form 1	424-425	12-03	
113	Substations	FERC Form 1	426-427	12-96	
114	Transactions with Associated (Affiliated) Companies	FERC Form 1	429	12-10	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

List of Schedules (Natural Gas Company) (continued)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
115	Electric Distribution Meters And Line Transformers	FERC Form 1	429A	12-88	
116	Street Lighting And Signal Systems	FERC Form 1	E442	12-96	
	GAS PLANT STATISTICAL DATA:				
117	Transmission Mains/Lines (Acct. 367)	FERC Form 2	G514	12-96	
118	Liquefied Petroleum Gas Operations	FERC Form 2	516-517	12-89	
119	Auxiliary Peaking Facilities	FERC Form 2	519	12-96	
120	Gas Account - Natural Gas	FERC Form 2	520	REV 01-11	
121	System Maps	FERC Form 2	522.1	12-96	Confidential
122	System Load Statistics	FERC Form 2	523	12-97	
123	Distribution Mains	FERC Form 2	524	12-96	
124	Gas Services and Meters	FERC Form 2	525	12-96	
115					
116	Stockholders' Reports Check Appropriate Box:				
	<input checked="" type="checkbox"/> Copy will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller
Public Service Electric and Gas Company 80 Park Plaza, Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory. In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

(2) ☒ No

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100%	
2	Public Service Corporation of New Jersey	Research and Development	100%	
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99%	(1)
4	PSEG Area Development L.L.C.	Economic Development	100%	
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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15	Note:			
16	(1) Public Service Corporation of NJ owns 1%			
17	(2) Subsidiary of PSEG Area Development LLC			
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chair of the Board - CEO and Director	Ralph LaRossa (1)			
2	President and Chief Operating Officer	Kim C. Hanemann	775,000		
3	Executive Vice President and CFO	Daniel J. Cregg (1)			
4	Executive Vice President and General Counsel	Tamara L. Linde (1)			September 1, 2024
5	Executive Vice President and General Counsel	Grace Park (1)		September 1, 2024	
6	Vice President and Controller	Rose Chernick (1)			
7	Vice President and Treasurer	Brad Huntington (1)			
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15	(1) These individuals are employees of PSEG Services Corporation who charge PSE&G and other affiliates within the consolidated PSEG group for the cost of their services based on approved cost allocation methodologies.				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee? (c)	Chairman of the Executive Committee? (d)
1	Ralph LaRossa (Chair of the Board and Chief Exec Officer)	80 Park Plaza, Newark, NJ 07102		TRUE
2	Susan Tomasky	Retired President, AEP Transmission of American Electric Power Corporation, Columbus, OH	TRUE	
3	Barry Ostrowsky	Retired President and CEO of RWJBarnabas Health, Inc., West Orange, New Jersey	TRUE	
4	Willie Deese	Retired EVP of Merck & Co., Inc. and President, Merck Manufacturing Division, Kenilworth, New Jersey	TRUE	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

INFORMATION ON FORMULA RATES		
FERC Rate Schedule/Tariff Number FERC Proceeding		
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.		
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("PJM OATT")	
2	—	—
3	Attachment H-10 of PJM OATT	Docket No. ER08-1233
4	—	(initial and compliance filings of formula rate tariff sheets)
5	—	—
6	Attachment H-10 of PJM OATT	Docket No. ER09-249 (incentive filing)
7	—	—
8	Attachment H-10 of PJM OATT	Docket No. ER10-159 (incentive filing)
9	—	—
10	Attachment H-10 of PJM OATT	Docket No. ER11-3352 (incentive filing)
11	—	—
12	Attachment H-10 of PJM OATT	Docket No. ER12-296 (incentive filing)
13	—	—
14	Attachment H-10 of PJM OATT	Docket No. ER12-2274 (abandonment filing)
15	—	—
16	Attachment H-10 of PJM OATT	Docket No. ER14-621
17	—	(Post-Employment Benefits other than Pension ("PBOP"))
18	—	- revised tariff sheets)
19	—	—
20	Attachment H-10 of PJM OATT	Docket No. ER14-1608 (incentive filing)
21	—	—
22	Attachment H-10 of PJM OATT	Docket No. ER15-2397
23	—	(Post-Employment Benefits other than Pension ("PBOP"))
24	—	- revised tariff sheets)
25	—	—
26	Attachment H-10 of PJM OATT	Docket No. ER16-619 (abandonment filing)
27	—	—
28	Attachment H-10 of PJM OATT	Docket No. ER19-204
29	—	(income tax-related revisions relating to the effects of the TCJA
30	—	- revised tariff sheets)
31	—	—
32	Attachment H-10 of PJM OATT	Docket No. ER22-81
33	—	(Settlement Agreement Compliance Filing - revised tariff sheets)
34	—	—
35	Attachment H-10 of PJM OATT	Docket No. ER23-2916 (abandonment filing)
36	—	—
37	Attachment H-10 of PJM OATT	Docket No. ER20-2004 (Order No. 864 Compliance Filing)
38	—	—
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41	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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<div> <div>INFORMATION ON FORMULA RATES</div> <div>FERC Rate Schedule/Tariff Number FERC Proceeding</div> </div>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date /Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20240614-5224	06/14/2024	ER09-1257-000	2023 Formula Rate Annual True-Up Adjustment	PJM OATT Attachment H-10
2					
3	20241015-5563	10/15/2024	ER09-1257-000	2025 Formula Rate Annual Update	PJM OATT Attachment H-10
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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INFORMATION ON FORMULA RATES Formula Rate Variances				
<p>If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No (d)
1	323	Electric Operations & Maintenance Expense	b	197
2	323	Electric Operations & Maintenance Expense	c	197
3				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 106b Line No.: 1 Column: d
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2024 Form 1 balance reduced by \$129,595 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

Schedule Page: 106b Line No.: 2 Column: d
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2023 Form 1 balance reduced by \$114,298 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Security Holders and Voting Powers					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,</p>					
<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p>		<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: By Proxy:</p>		<p>3. Give the date and place of such meeting:</p>	
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	132,450,344	132,450,344		
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed				
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9	Public Service Enterprise Group, Inc.				
10	80 Park Plaza, Newark, NJ 07102				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Inquiry 1: Inquiry 1: NONE

Inquiry 2: Inquiry 2: NONE

Inquiry 3: Inquiry 3: NONE

Inquiry 4: Inquiry 4: NONE

Inquiry 5: Inquiry 5: NONE

Inquiry 6:

By Order dated December 20, 2023, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$3.45 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2024 through December 31, 2025. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF23070451).

In 2024, through December 31st, PSE&G has issued and paid the following amount of long-term debt:

- issued \$450 million of 5.20% Secured Medium-Term Notes, Series Q, due March 2034
- issued \$550 million of 5.45% Secured Medium-Term Notes, Series Q, due March 2054
- issued \$600 million of 4.85% Secured Medium-Term Notes, Series Q, due August 2034
- issued \$500 million of 5.30% Secured Medium-Term Notes, Series Q, due August 2054
- retired \$250 million of 3.75% Secured Medium-Term Notes, Series I, at maturity
- retired \$250 million of 3.15% Secured Medium-Term Notes, Series J, at maturity
- retired \$250 million of 3.05% Secured Medium-Term Notes, Series J, at maturity

Subsequent to December 31st, 2024, PSE&G has issued the following amount of long-term debt:

- issued \$400 million of 5.05% Secured Medium-Term Notes, Series Q, due March 2035
- issued \$500 million of 5.50% Secured Medium-Term Notes, Series Q, due March 2055

By Order dated November 21, 2024, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 4, 2027. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF24060403).

As of December 31st, PSE&G had \$444 million in Commercial Paper and \$24 million of letters of credit outstanding.

In March 2025, PSE&G executed a one-year extension to its existing \$1 billion revolving credit facility, extending the maturity through March 2029.

Inquiry 7: Inquiry 7: NONE

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Inquiry 8:

The average non-represented wage scale saw a 4.0% increase effective March 18, 2024. The represented employees saw a 3.0% increase effective May 1, 2024.

Inquiry 9:

REGULATORY ISSUES

In the ordinary course of our business, we are subject to regulation by, and are party to various claims and regulatory proceedings with FERC, the BPU and various state and federal environmental regulators, among others. For information regarding material matters, other than those discussed below, see Note 11. Commitments and Contingent Liabilities. In addition, information regarding PSE&G's specific filings pending before the BPU is discussed in Note 4. Regulatory Assets and Liabilities.

Federal Regulation

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates RTOs/ISOs, such as PJM, and their regional transmission planning processes as well as their energy and capacity markets.

Transmission Regulation

FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently trued up to reflect actual annual expenses and capital expenditures.

Transmission Rate Proceedings and ROE—From time to time, various matters are pending before FERC relating to, among other things, transmission planning and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In a rulemaking proceeding issued in 2021, FERC proposed to eliminate the existing 50 basis point adder for RTO membership, which is currently available to PSE&G and other transmission owners in RTOs. Elimination of the RTO adder for RTO membership would reduce PSE&G's annual Net Income and annual cash inflows by approximately \$40 million.

Transmission Planning Proceedings—Through rulemaking proceedings, FERC continues to determine whether changes are needed to current transmission and interconnection planning rules to facilitate the integration of renewable resources onto the grid. FERC is also examining whether there is sufficient oversight over transmission costs to protect customers. Among other issues, FERC is considering whether transmission competitive solicitations are working as intended, whether interconnection queue rules for new generation should dramatically change and whether some type of transmission monitor construct to oversee costs should be imposed.

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

On the interconnection front, in July 2023, FERC issued a Final Rule, which parties have challenged on rehearing, that will require RTOs to implement rules to speed up the processing of interconnection queue requests. This rule may also result in penalties being imposed on generators, RTOs and transmission owners that fail to meet certain process deadlines. In December 2024, PJM submitted proposed revisions to the PJM Tariff to provide for a reliability based expansion of the interconnection queue window so that a limited number of additional generating resources (50 projects) needed to address PJM's reliability challenges can be added to this interconnection cycle. FERC accepted this proposal in February 2025, which will allow PJM to accelerate the interconnection of new, "shovel-ready" generation capacity resources.

In May 2024, FERC issued a Final Rule on transmission planning and cost allocation. As a result of this rule, RTOs like PJM will be required to engage in 20-year transmission planning, applying certain scenarios to the planning process. FERC also reinstated the Right of First Refusal for a discrete category of transmission projects. On rehearing, FERC expanded the states' role in the process for determining how transmission costs will be allocated to various sets of customers. PJM is currently in the process of developing a plan to implement the rule. In December 2024, a coalition of industrial customers and state ratepayer advocates filed a complaint at FERC against various named public utilities and RTOs/ISOs, including PJM. The complaint alleges that local planning has produced inefficient planning and projects that are not cost-effective, and therefore requests that FERC require the application of regional planning requirements, including relevant competitive solicitation processes, to all transmission facilities over 100kV. The complaint also requests that FERC require RTOs/ISOs to appoint an "Independent System Planner" to oversee transmission planning. While PSE&G is not a named party in the complaint, our local planning authority and rights may be impacted by the resolution of this proceeding. We cannot predict the outcome of this proceeding.

Regulation of Wholesale Sales—Generation/Market Issues/Market Power

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. PSE&G is a public utility and currently has MBR authority. PSE&G must file at FERC every three years to update its market power analyses. At the end of 2022, PSE&G filed such a market power update at FERC, which remains pending.

Compliance

Reliability Standards—PSE&G is required to comply with the North American Electric Reliability Corporation (NERC) Reliability Standards, promulgated by NERC and approved by FERC, which are designed to ensure the security and reliability of the United States electric transmission and generation system (the "electric grid"). As a result, PSE&G is subject to requirements governing the planning and operation of the electric grid, and requirements governing the physical and cyber security of PSE&G assets that are used to protect and operate the electric grid. Due to the increasing sophistication of physical and cyber security threats to the security and reliability of the electric grid, it is anticipated that FERC and NERC will continue to promulgate new Reliability Standards, and modify existing Reliability Standards, to meet these challenges.

State Regulation

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or

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recovery of investments under these mechanisms could result in significant changes in PSE&G's cash flow. PSE&G's participation in solar, EV and EE programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

New Jersey Energy Master Plan (EMP) and Future of Gas Stakeholder Proceeding—In January 2020, the State of New Jersey released its EMP. While the EMP does not have the force of law and does not impose any obligations on utilities, it outlines current expectations regarding New Jersey's role in the use, management, and development of energy. The EMP recognizes the goals of New Jersey's Clean Energy Act of 2018 (the Clean Energy Act) to achieve, by 2026, annual reductions of electric and gas consumption of at least 2% and 0.75%, respectively, of the average of the prior three years of retail sales. The annual reductions were subsequently adjusted to 2.15% for electric and 1.10% for gas by 2027 in the BPU's EE framework approved in June 2020. The EMP outlines several strategies, including statewide EE programs; expansion of renewable generation (solar and offshore wind), energy storage and other carbon-free technologies; preservation of existing nuclear generation; electrification of the transportation sector; and reduced reliance on natural gas. The BPU began proceedings to update the State's EMP via public input hearings in May and June 2024.

In February 2023, the governor of New Jersey issued three Executive Orders (EOs), one of which directed the BPU to convene a stakeholder process on the future of gas to develop a plan to meet the State's current EMP goal to reduce emissions by 50% versus 2006 levels by 2030. In March 2023, the BPU opened a stakeholder proceeding to implement such EO that commenced in August 2023 with a two-day technical conference. We cannot predict the impact on our business or results of operations from these stakeholder proceedings, or any laws, rules, or regulations promulgated as a result thereof.

Stakeholder Proceeding on Gas Competition, BGSS—In February 2023, the BPU announced that it would open a new docket to conduct a stakeholder proceeding regarding gas supply issues previously raised by competitive gas suppliers, including third-party suppliers' participation in New Jersey gas distribution companies' annual BGSS filings, and other aspects of the existing BGSS construct. There has been no public activity in this matter since May 2023.

Gas Capacity Review—In September 2019, the BPU formally opened a stakeholder proceeding to explore gas capacity procurement service to all New Jersey natural gas customers and in June 2022 accepted a consultant's finding that, through 2030, New Jersey's firm gas capacity can meet firm demand under normal design day conditions. The BPU noted that its consultant's analysis supported the argument against the need for additional interstate pipeline capacity and also supports the BPU's aggressive policy approach to reduce New Jersey's overall reliance on fossil fuels and achieve the New Jersey governor's goal of 100% clean energy by 2050.

Regional Energy Access (REA) Expansion Project — In September 2024, the United States Circuit Court for the District of Columbia Circuit vacated FERC approval of the REA Expansion Project, which involves a natural gas pipeline running through New Jersey and several other states, and in which PSEG Energy Resources & Trade, LLC, the provider of gas supplies to satisfy PSE&G's BGSS customers, is a customer. The court found that FERC failed to properly consider the environmental consequences of the project, and the alleged lack of market demand for additional natural gas capacity in New Jersey. In January 2025, FERC responded to the Circuit Court's concerns and reinstated its approval of the project. PSEG is continuing to monitor this proceeding.

Energy Efficiency, Triennial Review—In May 2024, the BPU approved an approximate \$300 million extension of our CEF-EE program covering a commitment period from July 2024 through December 2024. In October 2024, the BPU approved our CEF-EE II filing authorizing a total spend of approximately \$2.9 billion for energy efficiency projects committed between January 1, 2025 through June 30, 2027, and completed over an expected six-year period. The Order approved a program investment budget of approximately \$1.9 billion, net of administrative expenses, and approximately \$1 billion to continue our customer on-bill repayment program. This EE filing is a significant increase from our prior filings, driven by an increase in the savings targets required under the BPU Energy Efficiency Framework and higher costs to achieve those targeted savings. The filing also includes demand response programs and building decarbonization programs.

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BGS Process—In June 2024, New Jersey’s EDCs, including PSE&G, filed their annual joint proposal for the conduct of the February 2025 BGS auction covering energy years 2026 through 2028. PSE&G’s company-specific addendum to the joint filing includes a proposal for an optional, two-year pilot program for time-of-use rates for residential customers.

EV Activity—Consistent with the policy set forth in New Jersey’s EMP, the BPU has supported electrification of the transportation sector. EDCs in New Jersey, including PSE&G, are making investments, approved by the BPU for recovery in rates, initially focused on light duty vehicles, such as preparatory work to deliver infrastructure to the EV charging point. In October 2024, the BPU released an Order that provided program guidance and minimum filing requirements for electric utility operated medium- and heavy-duty charging incentive programs. The Order caps PSE&G’s program investment at \$30 million and requires electric utilities to submit program filings by February 27, 2025.

Grid Modernization—In June 2022, following a stakeholder proceeding, the BPU Staff issued a report containing findings and recommendations to update the BPU’s interconnection regulations and processes. In furtherance of the recommendations, in June 2024 the BPU amended its interconnection rules to speed up the interconnection of renewable resources to the distribution grid. Separately, in July 2024, BPU Staff convened a working group to develop recommendations for integrated distribution planning for distributed energy resources. We cannot predict the impact on our business or results of operations from this Grid Modernization plan or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSE&G’s electric distribution assets.

Cybersecurity Regulation

Federal—NERC Critical Infrastructure Protection standards establish cybersecurity and physical security protections for critical systems and facilities. These standards are also designed to promote coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber and physical threats against the nation’s electric grid. The Critical Infrastructure Protection standards are designed to protect Bulk Electric System (BES) Cyber Systems that would impact the reliable operation of the BES. PSE&G is obligated to comply with the NERC Critical Infrastructure Protection standards.

NERC Critical Infrastructure Protection standards do not apply to nuclear facilities which are instead governed by the NRC for purposes of physical and cyber security. NRC has a number of risk-informed, performance-based security programs in place to effectively protect U.S. commercial nuclear facilities. NRC has existing requirements, effective processes, and the expertise to regulate and inspect cybersecurity to ensure the federal requirements are met. NERC continues to examine revising criteria for low-impact cyber systems, which could result in expanding the Critical Infrastructure Protection standards to a larger set of applicable cyber assets. NRC requires operating nuclear power plant licensee and license applicants to ensure that digital computer and communication systems associated with a nuclear power plant’s safety, security, and emergency preparedness functions are protected from cyberattacks. As a result, computer systems at operating power plants that monitor and control safety systems and help the reactor operate are isolated from external communications. Security systems that provide safeguards of the facility are also isolated from external communications, including the Internet.

NRC’s Office of Nuclear Security and Incident Response established the Cyber Security Branch (CSB) to strengthen internal governance of the agency’s regulatory activities. The CSB plans, coordinates, and manages agency activities related to cybersecurity for NRC applicants and licensees, such as security programs’ development and policy enhancements to prevent malevolent cyber acts against NRC-licensed facilities. The CSB’s cybersecurity-related responsibilities include developing rules and guidance, reviewing licensing actions, developing policy enhancements, and overseeing NRC-licensed facilities.

NRC regularly monitors the threats associated with cybersecurity, including potential threats against NRC-licensed facilities. Within the CSB there is a cyber assessment team that assesses real-world cyber events at NRC-licensed facilities. The team evaluates whether an identified threat could impact licensed facilities and makes recommendations for NRC actions and communications to the licensees. Furthermore, the NRC has established liaison relationships with the intelligence and law enforcement communities to include the National

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Counterterrorism Center, the U.S. Department of Homeland Security's (DHS) Computer Emergency Response Team, and the Federal Bureau of Investigation.

The Transportation Security Administration, an agency of the U.S.DHS, has issued multiple security directives since May 2021 designed to mitigate cybersecurity threats to natural gas pipelines.

State—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

ENVIRONMENTAL MATTERS

We are subject to federal, state and local laws and regulations with regard to environmental matters. Our associated obligations change as legislatures and regulators pass new laws and regulations and amend existing ones. Therefore, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known but may be material.

For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for installation of compliance technology, hazardous substance liabilities and fuel and waste disposal costs, see Note 11. Commitments and Contingent Liabilities.

Air Pollution Control

Our facilities are subject to federal, state and local regulation that requires controls of emissions from sources of air pollution and imposes recordkeeping, reporting and permit requirements.

Hazardous Substance Liability

PSE&G's operations involve substances and byproducts classified by environmental regulations as hazardous. These regulations impose handling, storage and disposal requirements for hazardous materials. They also impose liability for damages to the environment, including cash penalties.

Site Remediation—Federal and state environmental laws and regulations require the cleanup of discharged hazardous substances. They authorize the EPA, the New Jersey Department of Environmental Protection (NJDEP) and private parties to commence lawsuits to compel clean-ups or seek reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water. Clean-up obligations may be imposed regardless of the absence of fault, contractual agreements between parties, or the legality of activities at the time of discharge.

Pursuant to the 2022 "Dirty Dirt" legislation, the NJDEP is proposing new requirements for the transportation, handling and disposal of soil and other waste materials generated by utility companies, including PSE&G. NJDEP has not yet finalized the requirements and, therefore, PSE&G is unable to quantify the increased costs of complying with these potential new requirements.

Natural Resource Damages—Federal and state environmental laws and regulations authorize damage assessments against persons who have caused an injury to natural resources through the discharge of a hazardous substance. The NJDEP requires persons conducting remediation to address such injuries through restoration or damage assessments.

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Wildlife and Habitat Protection

Federal and state environmental laws and regulations govern activities that may harm certain wildlife or habitats. These laws and regulations impose permit requirements, prohibit certain activities, and impose penalties for violations.

In December 2024, the U.S. Fish and Wildlife Service proposed to designate the monarch butterfly as a “threatened” species under the federal Endangered Species Act. PSE&G is unable to determine the impact of this development.

LEGAL PROCEEDINGS

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 11. Commitments and Contingent Liabilities.

Inquiry 10: Inquiry 10: NONE

Inquiry 11: NONE

Inquiry 12: Inquiry 12: See the discussion of important regulatory and legal issues provided above.

Inquiry 13: Inquiry 13: NONE

Inquiry 14: Inquiry 14: NONE

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	45,281,389,061	42,670,392,108
3	Construction Work in Progress (107)	200-201	1,123,030,555	1,291,571,127
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		46,404,419,616	43,961,963,235
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,969,988,217	8,536,293,240
6	Net Utility Plant (Enter Total of line 4 less 5)		37,434,431,399	35,425,669,995
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	—	—
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		—	—
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Leases (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	—	—
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		—	—
14	Net Utility Plant (Enter Total of lines 6 and 13)		37,434,431,399	35,425,669,995
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,869,584	2,869,584
19	(Less) Accum. Prov. for Depr. and Amort. (122)		816,802	789,761
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investments in Subsidiary Companies (123.1)	224-225	11,277,138	11,276,849
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	—	—
24	Other Investments (124)		90,232,375	116,867,302
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		29,902,153	32,208,173
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		—	—
31	Long-Term Portion of Derivative Assets – Hedges (176)		—	—
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		166,829,021	195,796,720
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		8,574,054	9,909,031
36	Special Deposits (132-134)		33,363,261	49,875,222
37	Working Fund (135)		—	—
38	Temporary Cash Investments (136)		70,000,000	20,000,000
39	Notes Receivable (141)		16,935,410	22,680,618
40	Customer Accounts Receivable (142)		1,312,158,952	1,272,170,873
41	Other Accounts Receivable (143)		59,833,851	50,827,764
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		214,867,745	282,491,890
43	Notes Receivable from Associated Companies (145)		—	—
44	Accounts Receivable from Assoc. Companies (146)		16,388,342	16,419,351
45	Fuel Stock (151)	227	—	—
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Materials and Operating Supplies (154)	227	641,765,439	518,664,267
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	—	—

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 111 Line No.: 75 Column: d
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Previously, Other Preliminary Survey and Investigation Charges (183.2) was reported with Prelim. Survey and Investigation Charges (Electric) (183) in line 73. At year end 12/31/2023 the amount of Other Preliminary Survey and Investigation Charges (183.2) was \$912,248, reported on line 73.

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance
	(a)	(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202, 205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		—	—
7	Other Paid-In Capital (208-211)	253	2,155,436,302	2,155,443,476
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	—	—
11	Retained Earnings (215, 215.1, 216)	118-119	15,413,607,588	14,017,322,325
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(440,610)	(440,610)
13	(Less) Reaquired Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(4,113,964)	(3,545,873)
16	Total Proprietary Capital (lines 2 through 15)		18,456,749,591	17,061,039,593
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	15,115,000,700	13,765,000,700
19	(Less) Reaquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	—	—
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Discount on Long-Term Debt-Debt (226)		32,575,137	27,680,547
24	Total Long-Term Debt (lines 18 through 23)		15,082,425,563	13,737,320,153
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		82,514,233	89,126,779
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		22,750,017	23,650,105
29	Accumulated Provision for Pensions and Benefits (228.3)		490,028,814	625,794,487
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	—
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		457,050,825	400,936,126
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,052,343,889	1,139,507,497
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		443,621,008	424,518,326
38	Accounts Payable (232)		704,573,024	780,258,040
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		359,423,737	501,264,705
41	Customer Deposits (235)		68,658,533	66,520,107
42	Taxes Accrued (236)	262-263	2,597,156	3,141,626
43	Interest Accrued (237)		173,742,807	139,794,303
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—

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STATEMENT OF INCOME						
Quarterly						
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.						
Annual or Quarterly if applicable						
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	8,164,444,466	7,502,493,760	—	—
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,446,074,690	4,134,626,866	—	—
5	Maintenance Expenses (402)	320-323	268,473,450	245,719,494	—	—
6	Depreciation Expense (403)	336-337	947,010,340	903,803,717	—	—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	—	—	—	—
8	Amort. & Depl. of Utility Plant (404-405)	336-337	47,007,153	44,922,693	—	—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	—	—	—	—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		—	—	—	—
11	Amort. of Conversion Expenses (407)		—	—	—	—
12	Regulatory Debits (407.3)		45,373,361	48,883,129	—	—
13	(Less) Regulatory Credits (407.4)		—	286,942	—	—
14	Taxes Other Than Income Taxes (408.1)	262-263	59,946,341	57,257,605	—	—
15	Income Taxes - Federal (409.1)	262-263	(72,807,026)	132,659,429	—	—
16	- Other (409.1)	262-263	(2,990,114)	698,275	—	—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,859,456,059	614,448,871	—	—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,488,334,486	592,412,410	—	—
19	Investment Tax Credit Adj. - Net (411.4)	266	(11,447,245)	(12,164,982)	—	—
20	(Less) Gains from Disp. of Utility Plant (411.6)		—	—	—	—
21	Losses from Disp. of Utility Plant (411.7)		—	—	—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—	—	—
23	Losses from Disposition of Allowances (411.9)		—	—	—	—
24	Accretion Expense (411.10)		—	—	—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		6,097,762,523	5,578,155,745	—	—
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		2,066,681,943	1,924,338,015	—	—

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
5,926,459,581	5,345,901,680	2,237,984,885	2,156,592,080		—	2
						3
3,079,825,711	2,709,381,455	1,366,248,979	1,425,245,411		—	4
220,306,537	204,648,803	48,166,913	41,070,691		—	5
705,913,369	684,611,229	241,096,971	219,192,488		—	6
	—		—		—	7
32,450,723	28,751,841	14,556,430	16,170,852		—	8
	—		—		—	9
—	—	—	—		—	10
	—		—		—	11
23,167,753	19,407,243	22,205,608	29,475,886		—	12
—	286,942	—	—		—	13
41,778,528	39,997,282	18,167,813	17,260,323		—	14
20,759,873	142,114,924	(93,566,899)	(9,455,495)		—	15
2,063,462	4,472	(5,053,576)	693,803		—	16
1,187,235,863	440,474,774	672,220,196	173,974,097		—	17
917,316,260	351,351,794	571,018,226	241,060,616		—	18
(10,726,977)	(11,416,444)	(720,268)	(748,538)		—	19
	—		—		—	20
	—		—		—	21
	—		—		—	22
	—		—		—	23
—	—	—	—		—	24
4,385,458,582	3,906,336,843	1,712,303,941	1,671,818,902	—	—	25
1,541,000,999	1,439,564,837	525,680,944	484,773,178	—	—	26

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		2,066,681,943	1,924,338,015	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		65,446,355	62,671,254	—	—
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		40,660,625	37,866,987	—	—
33	Revenues From Nonutility Operations (417)		—	—	—	—
34	(Less) Expenses of Nonutility Operations (417.1)		91,053	333,880	—	—
35	Nonoperating Rental Income (418)		(27,041)	(63,532)	—	—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	(112,500)	—	—
37	Interest and Dividend Income (419)		14,255,989	19,516,944	—	—
38	Allowance for Other Funds Used During Construction (419.1)		41,015,095	59,751,219	—	—
39	Miscellaneous Nonoperating Income (421)		12,121,153	6,548,888	—	—
40	Gain on Disposition of Property (421.1)		833	470,443	—	—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		92,060,706	110,581,849	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	—	—	—
44	Miscellaneous Amortization (425)		—	—	—	—
45	Donations (426.1)		2,412,089	2,040,016	—	—
46	Life Insurance (426.2)		—	—	—	—
47	Penalties (426.3)		942,857	2,405,250	—	—
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,785,813	8,597,249	—	—
49	Other Deductions (426.5)		6,929,761	8,584,291	—	—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		19,070,520	21,626,806	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,305,903	1,259,456	—	—
53	Income Taxes-Federal (409.2)	262-263	6,515,121	6,573,407	—	—
54	Income Taxes-Other (409.2)	262-263	2,946,178	2,974,056	—	—
55	Provision for Deferred Inc. Taxes (410.2)	234,	9	1,967	—	—
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,	263,912	266,509	—	—
57	Investment Tax Credit Adj.-Net (411.5)		—	—	—	—
58	(Less) Investment Tax Credits (420)		—	—	—	—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		10,503,299	10,542,377	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		62,486,887	78,412,666	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		566,947,811	483,633,680	—	—
63	Amort. of Debt Disc. and Expense (428)		9,784,032	9,508,741	—	—
64	Amortization of Loss on Reaquired Debt (428.1)		2,946,705	4,081,340	—	—
65	(Less) Amort. of Premium on Debt-Credit (429)		—	—	—	—
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		—	—	—	—
67	Interest on Debt to Assoc. Companies (430)		—	—	—	—
68	Other Interest Expense (431)		33,280,401	21,065,045	—	—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		30,075,381	24,412,676	—	—
70	Net Interest Charges (Total of lines 62 thru 69)		582,883,568	493,876,130	—	—
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,546,285,262	1,508,874,551	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)		—	—	—	—
74	(Less) Extraordinary Deductions (435)		—	—	—	—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—	—	—
77	Extraordinary Items After Taxes (line 75 less line 76)		—	—	—	—
78	Net Income (Total of line 71 and 77)		1,546,285,262	1,508,874,551	—	—

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year Year to Date Balance (c)	Previous Quarter Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		14,017,322,325	12,658,335,275
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Rounding		1	(1)
5				—
6				—
7				—
8				—
9	TOTAL Credits to Retained Earnings (Acct. 439)		1	(1)
10				—
11				—
12				—
13				—
14				—
15	TOTAL Debits to Retained Earnings (Acct. 439)		—	—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,546,285,262	1,508,987,051
17	Appropriations of Retained Earnings (Acct. 436)			
18				—
19				—
20				—
21				—
22	Total Appropriations of Retained Earnings (Acct. 436)		—	—
23	Dividends Declared-Preferred Stock (Account 437)			
24				—
25				—
26				—
27				—
28				—
29	TOTAL Dividends Declared-Preferred Stock (Account 437)		—	—
30	Dividends Declared-Common Stock (Account 438)			
31				—
32				—
33				—
34				—
35	Common Stock Dividends Declared		(150,000,000)	(150,000,000)
36	TOTAL Dividends Declared-Common Stock (Account 438)		(150,000,000)	(150,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			—
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		15,413,607,588	14,017,322,325
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				—
40				—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,546,285,262	1,508,874,551
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	994,017,492	948,726,410
5	Other Regulatory Debits and Credits	45,373,361	48,596,187
6			
7			
8	Deferred Income Taxes (Net)	370,857,670	21,771,919
9	Investment Tax Credit Adjustment (Net)	(11,447,245)	(12,164,982)
10	Net (Increase) Decrease in Receivables	(118,044,925)	(17,550,422)
11	Net (Increase) Decrease in Inventory	(122,698,813)	(210,515,348)
12	Net (Increase) Decrease in Allowances Inventory	—	—
13	Net Increase (Decrease) in Payables and Accrued Expenses	(22,138,930)	(164,665,126)
14	Net (Increase) Decrease in Other Regulatory Assets	(672,077,910)	(508,338,884)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(21,197,711)	115,353,604
16	(Less) Allowance for Other Funds Used During Construction	41,015,095	59,751,219
17	(Less) Undistributed Earnings from Subsidiary Companies	—	(112,500)
18			
19	Other Current Assets and Liabilities	(42,542,742)	41,573,525
20	Miscellaneous	(164,520,453)	(169,215,678)
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,740,849,961	1,542,807,037
23			
24	Cash Flows from Investment Activities:		—
25	Construction and Acquisition of Plant (including land):		—
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,962,051,611)	(3,059,914,557)
27	Gross Additions to Nuclear Fuel		—
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(41,015,095)	(59,751,219)
31			—
32	Change in Solar Loan Investment	—	4,426,171
33	Proceeds from the Sale of Property, Plant and Equipment	10,000	2,189,474
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,921,026,516)	(2,993,547,693)
35			
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)		—
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies		—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		—
43			
44	Purchase of Investment Securities (a)	(3,863,915)	(2,867,396)
45	Proceeds from Sales of Investment Securities (a)	5,719,223	4,289,239

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		—
47	Collections on Loans	22,734,226	—
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest	—	22,668,424
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Other: COLI	9,941,322	4,376,904
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(2,886,495,660)	(2,965,080,522)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	2,100,000,000	1,800,000,000
62	Preferred Stock		—
63	Common Stock		—
64			—
65			
66	Net Increase in Short-Term Debt (c)	19,102,682	424,518,326
67			—
68			—
69			—
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,119,102,682	2,224,518,326
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	(750,000,000)	(825,000,000)
74	Preferred Stock		—
75	Common Stock		—
76			—
77			
78	Net Decrease in Short-Term Debt (c)	—	—
79	Deferred Issuance Costs (Debt and Credit Facilities)	(24,791,960)	(17,127,480)
80	Dividends on Preferred Stock	—	—
81	Dividends on Common Stock	(150,000,000)	(150,000,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,194,310,722	1,232,390,846
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	48,665,023	(189,882,639)
87			
88	Cash and Cash Equivalents at Beginning of Period	29,909,031	219,791,670
89			
90	Cash and Cash Equivalents at End of period	78,574,054	29,909,031

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

NOTES TO THE FINANCIAL STATEMENTS (Continued)

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes, substantially all of the investment tax credits (ITC) on our solar investments are recorded in Account 101 and 255. The ITC's are amortized over the life of the assets under ASC 740. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2024 GAAP balance sheet to the FERC basis:

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

NOTES TO THE FINANCIAL STATEMENTS (Continued)

	Debit	Credit
Current Assets	16,309,360	
Current Liabilities	2,760,975	
Property, Plant and Equipment		11,830,617
Non-Current Assets		7,239,718
To deconsolidate subsidiaries which are consolidated for GAAP purposes.		
Non-Current Assets	538,095,085	
Current Liabilities	555,449,897	
Accumulated Provision for Depreciation	195,133,932	
Non-Current Liabilities		772,598,818
Current Assets		516,080,096
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	26,971,322	
Accumulated Provision for Depreciation		
Accumulated Deferred Investment Tax Credits		26,971,322
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes)		
Deferred Income Taxes and ITC Non-Current Assets	2,004,145	
Def Income Taxes and Other Non-Current Liabilities		1,956,446
Current Liabilities		47,699
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		
Non-Current Assets	708,027,425	
Accumulated Deferred Income Taxes		708,027,425
To segregate deferred income taxes for FERC.		
Property, Plant and Equipment	37,517,805	
Retained Earnings		14,512,394
Regulatory Assets		17,330,745
Accumulated Deferred Income Taxes		5,674,666
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.		
Property Plant and Equipment	57,543,051	
Non-Current Assets		57,543,051
Reclass capitalized Cloud Computing (ASU No. 2018-15)		

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

Current Liabilities	350,000,000	
Long Term Debt		350,000,000
Reclass current portion of Long Term Debt.		

Retained Earnings	259,541	
Current Assets	19,221,068	
Non-Current Assets	65,312,433	
Current Liabilities	54,205,289	
Non-Current Liabilities		54,464,830
Long Term Debt		84,533,501
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

NOTES TO THE FINANCIAL STATEMENTS (Continued)

The following is a general summary of the adjustments needed to convert the 2024 GAAP Income Statement to the FERC basis:

	Debit	Credit
Operating Revenues	285,000,000	
Non-Operating Pension and OPEB Credits (Costs)	77,000,000	
Taxes Other Than Income Taxes	60,000,000	
Depreciation and Amortization	14,000,000	
Other Income and Deductions	2,000,000	
Interest Expense	1,000,000	
Operating Expenses		424,000,000
Income Tax Expense		14,000,000
Net Income		1,000,000

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

Item 2: See Item 6, Note 11. Commitments and Contingent Liabilities and Note 17: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

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Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

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Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is a wholly owned, principal operating subsidiary of Public Service Enterprise Group Incorporated (PSEG) is a public utility holding company that, acting through its wholly owned subsidiaries, is a predominantly regulated electric and gas utility and a nuclear generation business. PSE&G is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU), the Federal Energy Regulatory Commission (FERC) and other federal and New Jersey state regulators. PSE&G also invests in regulated solar generation projects and energy efficiency (EE) and related programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The respective financial statements included herein have been prepared pursuant to the rules and regulations of FERC applicable to Annual Reports on Form 1. Certain line item reclassifications have been made to prior year financial statements to conform with current year presentation. These reclassifications had no impact on PSE&G's results of operations, financial condition or cash flows.

Management has evaluated the impact of events occurring after December 31, 2024 up to February 25, 2025, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 17, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Significant Accounting Policies

Principles of Consolidation

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's T&D businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

Derivative Instruments

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PSE&G uses derivative instruments to manage risk pursuant to its business plans and prudent practices. Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash.

Under current authoritative guidance, all derivatives are recognized on the balance sheet at their fair value, except for derivatives that may be designated as normal purchases and normal sales (NPNS). Further, derivatives that qualify for hedge accounting can be designated as fair value or cash flow hedges.

For derivative contracts that do not qualify or are not designated as cash flow or fair value hedges or as NPNS, changes in fair value are recorded in current period earnings. PSE&G does not currently elect hedge accounting on its commodity derivative positions.

For additional information regarding derivative financial instruments, see Note 14. Financial Risk Management Activities.

Revenue Recognition

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read and billed to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

For additional information regarding Revenues, see Note 2. Revenues.

Depreciation and Amortization

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC. The average depreciation rate stated as a percentage of original cost of depreciable property was as follows:

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	2024	2023
	<u>Avg. Rate</u>	<u>Avg. Rate</u>
Electric Transmission	2.09 %	2.09 %
Electric Distribution	2.51 %	2.54 %
Gas Distribution	1.84 %	1.84 %

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amount of, and average rate used to calculate AFUDC for the year ended December 31, 2024 was \$62 million and 6.43%, respectively. For the year ended December 31, 2023 the amount of, and average rate used to calculate AFUDC was \$83 million and 7.13%, respectively.

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company PSEG. PSEG and PSE&G file state income tax returns, some of which are combined or unitary. Income taxes are allocated to PSEG's subsidiaries in accordance with a tax allocation agreement whereby PSE&G's current and deferred tax expense is computed on a stand-alone basis. PSE&G is allocated an amount of tax similar to that which would be paid if it filed a separate income tax return, except for certain tax attributes. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits (ITC) deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold.

Impairment of Long-Lived Assets

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings. For PSE&G, cash flows for long-lived assets and asset groups are determined at the lowest level for which identifiable cash flows are largely independent of the cash flows of other assets and liabilities.

Accounts Receivable—Allowance for Credit Losses

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PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence, including the estimated impact of the coronavirus pandemic on the outstanding balances as of December 31, 2024. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause (SBC) mechanism and incremental gas bad debt has been deferred for future recovery through the coronavirus (COVID-19) Regulatory Asset. See Note 2. Revenues and Note 4. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost and charged to inventory when purchased and expensed or capitalized to Property, Plant and Equipment, as appropriate, when installed or used.

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Leases

PSE&G when acting as lessee or lessor, determines if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

Lessee—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

The current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on the Balance Sheets of PSE&G. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less. PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing

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rates are based on secured borrowing rates. Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

Trust Investments

These securities are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans. Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. Other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 8. Trust Investments for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plans

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals. See Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Use of Estimates

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 2. Revenues

Contract Balances

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2024 and 2023. Substantially all of PSE&G's accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. Allowances represented approximately 13% and 18% of accounts receivable (including unbilled revenues) as of December 31, 2024 and 2023, respectively.

Accounts Receivable—Allowance for Credit Losses

PSE&G's accounts receivable, including unbilled revenues, is primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported on the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects

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PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence. PSE&G's electric bad debt expense is recoverable through its Societal Benefits Clause (SBC) mechanism. As of December 31, 2024, PSE&G had a deferred balance of \$78 million from electric bad debts recorded as a Regulatory Asset, which included approximately \$78 million of incremental bad debt due to the impact of the coronavirus pandemic. In addition, as of December 31, 2024, PSE&G had deferred incremental gas bad debt expense of \$68 million as a Regulatory Asset for future regulatory recovery due to the impact of the coronavirus pandemic. In June 2024, the BPU approved recovery of the incremental electric and gas bad debt amounts of \$78 million and \$68 million charged to PSE&G's electric SBC and deferred COVID-19 deferrals, respectively. See Note 4. Regulatory Assets and Liabilities for additional information.

The following provides a reconciliation of PSE&G's allowance for credit losses for the years ended December 31, 2024 and 2023.

	Year Ended December 31, 2024	
	Millions	
Balance as of January 1, 2024	\$	283
Utility Customer and Other Accounts		
Provision		103
Write-offs, net of Recoveries of \$31 million		(171)
Balance as of December 31, 2024	\$	215
	Year Ended December 31, 2023	
	Millions	
Balance as of January 1, 2023	\$	339
Utility Customer and Other Accounts		
Provision		100
Write-offs, net of Recoveries of \$25 million		(156)
Balance as of December 31, 2023	\$	283

Note 3. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2024 and 2023 is detailed below:

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	As of December 31 2024	As of December 31 2023
	Millions	
Electric Transmission	\$ 17,874	\$ 17,379
Electric Distribution	12,520	11,554
Gas Distribution and Transmission	12,536	11,545
Construction Work in Progress	1,132	1,283
Other	2,136	1,992
Total	\$ 46,198	\$ 43,753

PSE&G has ownership interests in and is responsible for providing its respective share of the necessary financing for the following jointly-owned facilities to which it is a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

		As of December 31,			
		2024		2023	
Ownership Interest		Plant	Accumulated Depreciation	Plant	Accumulated Depreciation
Millions					
Transmission Facilities	Various	\$ 164	\$ 72	\$ 164	\$ 69

Note 4. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2024 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities as recorded in Generally Accepted Accounting Principles (GAAP):

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	As of December 31,	
	2024	2023
	Millions	
Regulatory Assets		
Deferred Income Tax Regulatory Assets	\$ 2,012	\$ 1,343
Pension and OPEB Costs	1,330	1,427
Green Program Recovery Charges (GPRC)	1,251	827
Conservation Incentive Program (CIP)	261	232
Clean Energy Future-Energy Cloud (CEF-EC)	233	153
Asset Retirement Obligations (ARO)	221	210
Societal Benefits Clause (SBC)	211	155
Manufactured Gas Plant (MGP) Remediation Costs	210	199
Cost of Removal	195	172
New Jersey Clean Energy Program	145	145
COVID-19 Deferral	131	131
2024 Distribution Base Rate Case Regulatory Assets (BRC)	108	—
Remediation Adjustment Charge (RAC) (Other SBC)	102	110
Clean Energy Future-Electric Vehicles (CEF-EV)	51	27
Deferred Storm Costs	—	109
Other	180	190
Total Regulatory Assets	\$ 6,641	\$ 5,430
Less: Current Regulatory Assets	516	273
Total Noncurrent Regulatory Assets	\$ 6,125	\$ 5,157

	As of December 31,	
	2024	2023
	Millions	
Regulatory Liabilities		
Deferred Income Tax Regulatory Liabilities	\$ 2,619	\$ 2,245
Gas Costs-Basic Gas Supply Service (BGSS)	145	97
Other	62	82
Total Regulatory Liabilities	\$ 2,826	\$ 2,424
Less: Current Regulatory Liabilities	555	349
Total Noncurrent Regulatory Liabilities	\$ 2,271	\$ 2,075

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

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- **ARO:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms, approved for a five-year recovery pursuant to the 2024 Distribution Base Rate Case Settlement.
- **CEF-EC (AMI Meter Deployment):** In October 2024, the BPU approved recovery of PSE&G's CEF-EC capital and operating costs associated with its electric smart meter deployment program. Included in the approved recovery was the return on and of the capital investments in AMI meters and infrastructure, incremental operating costs of the program and stranded costs associated with the accelerated retirement of the non-AMI electric meters.
- **CIP:** The CIP reduces the impact on electric and gas distribution revenues from changes in sales volumes and demand for most customers. The CIP provides for a true-up of current period revenue as compared to revenue established in PSE&G's most recent distribution base rate proceeding. Recovery under the CIP is subject to certain limitations, including an actual versus allowed return on equity test and ceilings on customer rate increases.
- **CEF-EV (Electric Vehicles):** In October 2024, the BPU approved recovery of PSE&G's CEF-EV capital and operating costs associated with its electric vehicle program, which provides incentives to customers related to EV charger installations. Included in the approved recovery was the return on and of PSE&G's capital investments and customer incentives, and recovery of incremental operating costs of the program, incurred through November 2024. The BPU also approved annual filings for recovery of future EV investments and costs associated with the program.
- **Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its electric distribution, electric transmission and gas distribution upon retirement. The Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **COVID-19 Deferral:** These amounts represent incremental costs related to COVID-19 as approved for recovery by the BPU over a five-year period starting June 1, 2025.
- **Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flow-through items, including the accumulated deferred income taxes related to tax repair and mixed service cost deductions.

As part of PSE&G's 2018 distribution base rate case settlement with the BPU and the establishment of the TAC mechanism, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions which results in the recording of a Regulatory Asset upon flowback each year.

As part of PSE&G's 2024 base rate case settlement with the BPU, PSE&G agreed to an additional five-year flowback to customers of its accumulated deferred income taxes from previously realized mixed service cost deductions which resulted in the recognition of a \$509 million Regulatory Asset and Regulatory Liability as of September 30, 2024. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing mixed service cost deductions which results in the recording of a Regulatory Asset upon flowback each year.

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For the years ended December 31, 2024 and 2023, PSE&G had provided \$81 million and \$80 million, respectively, in current tax repair flowbacks to customers. The flowback of current mixed service costs commences in January 2025. The recovery and amortization of the tax repair and mixed service cost-related Deferred Income Tax Regulatory Assets is being recovered through the TAC regulatory mechanism, with the mixed service cost component commencing recovery in January 2025.

- **Deferred Income Tax Regulatory Liabilities:** These liabilities primarily relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017, and accumulated deferred income taxes from previously realized distribution-related tax repair and mixed service cost deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
 - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful lives of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2024, the balance remaining to be flowed back to customers was approximately \$840 million.
 - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2024, the balance remaining to be flowed back to customers was approximately \$310 million through 2028.
 - Previously realized distribution-related mixed service cost deductions are being refunded to customers over five years through PSE&G's TAC mechanism. As of December 31, 2024, the balance to be flowed back to customers was approximately \$509 million through 2029.
 - Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment through PSE&G's transmission formula rate mechanism. As of December 31, 2024, the balance remaining to be flowed back to customers was approximately \$928 million.
- **Gas Costs—BGSS:** These costs represent the over or under recovered amounts associated with BGSS, as approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **GPRC:** PSE&G files an annual GPRC petition with the BPU for recovery of amounts associated with the BPU Board-approved energy efficiency (EE) and solar (renewable) energy (RE) programs that include a return on and of investments and capital assets, as well as recovery for deferred expenses and incremental costs. The GPRC investment program component is recovered over the lives of the underlying investments and capital assets which range from five to twenty years.

The approved GPRC components receiving recovery for the return on and of investments include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All®), Solar 4 All® Extension, Solar 4 All® Extension II,

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Solar Loan II Program, Solar Loan III Program, EE 2017 Program, Clean Energy Future–Energy Efficiency (CEF-EE) and CEF-EE-II.

In addition, the GPRC components receiving cost recovery for deferred expenses include: the Transition Renewable Energy Certificate Program, Community Solar Energy Program and the Successor Solar Incentive Program.

The Regulatory Asset balances represent the deferred investment and related undercollected balances with a Regulatory Liability recorded for any overrecovered balance. Interest is accrued monthly on any over-or under-recovered balances. Amortization of deferred investment and expenses are recorded in O&M expense. The capital asset portion of GPRC investments primarily in company-owned solar facilities is included in Property, Plant and Equipment, with depreciation recorded in Depreciation and Amortization Expense.

- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for EE and RE Programs. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** PSE&G records the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as Regulatory Assets pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, and relevant BPU orders. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund; (2) EE & RE Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.

Significant 2024 regulatory orders received and currently pending rate filings with the BPU or FERC by PSE&G are as follows:

- **Electric and Gas Distribution Base Rate Case Filings** – In October 2024, the BPU issued an Order approving the settlement of PSE&G's distribution base rate case with new rates effective October 15, 2024. The Order provides for a \$17.8 billion rate base, a 9.6% return on equity for PSE&G's distribution business and a 55% equity component of its capitalization structure. The settlement results in a net increase in annual revenues of approximately \$505 million, comprised of a \$711 million increase in base revenues, offset by the return of tax benefits of approximately \$206 million.

The return of tax benefits includes the flowback to customers of excess accumulated deferred income taxes and the flowback of previously recovered deferred income taxes and current tax repair deductions under the Tax Adjustment Credit (TAC) mechanism approved by the BPU in PSE&G's 2018 distribution base rate case. The settlement approves an additional flowback of previously recovered deferred income taxes and current mixed

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service cost deductions. As a result of the approval to flowback previously recovered deferred income taxes related to mixed service costs, PSE&G recognized a \$509 million regulatory liability and a corresponding regulatory asset as of September 30, 2024.

The settlement also approved the recovery of regulatory assets primarily associated with deferred storm costs, PSE&G's electric vehicle charging program (CEF-EV) and electric meter AMI deployment program (CEF-EC), including stranded costs associated with the early retirement of legacy meters.

In addition, the Order approved mechanisms associated with the recovery of future storm costs as well as the recovery of annual pension and OPEB expenses beginning January 1, 2025.

- **BGSS**—In April 2024, the BPU gave final approval to PSE&G's BGSS rate of approximately 40 cents per therm.

In September 2024, the BPU approved on a provisional basis, PSE&G's request to decrease its BGSS rate to approximately 33 cents per therm, with the new rate effective October 1, 2024.

- **CIP**—In April 2024, the BPU gave final approval to provisional gas CIP rates which were effective October 1, 2023.

In September 2024, BPU approved on a provisional basis, PSE&G's annual gas CIP petition to recover estimated deficient gas revenues of approximately \$107 million based on the 12-month period ended September 30, 2024 with new rates effective October 1, 2024.

In February 2025, the BPU gave final approval for PSE&G's updated electric CIP petition to recover approximately \$96 million of deficient electric revenues over two years that resulted from the 12-month period ended May 31, 2024, with new rates effective August 1, 2024.

In February 2025, PSE&G filed its 2025 annual electric CIP petition seeking BPU approval to recover estimated deficient electric revenues of approximately \$65 Million based on the 12-month period ending May 31, 2025, with new rates proposed to be effective June 1, 2025. This matter is pending.

- **COVID-19 Deferral**—In June 2024, the BPU approved recovery of PSE&G's previously deferred incremental COVID-19 costs over a five-year period, effective June 1, 2025. PSE&G has deferred approximately \$131 million as a Regulatory Asset for its net incremental costs, including \$68 million for incremental gas bad debt expense associated with customer accounts receivable.
- **Energy Strong II**—In April 2024, the BPU approved an annualized increase in electric revenue requirement of \$12 million, with rates effective May 1, 2024. The approved electric revenue increase represents the return of and on actual Energy Strong II investments placed in service through December 31, 2023.
- **Gas System Modernization Program II Extension (GSMP II Ext)** – In February 2025, PSE&G filed its initial GSMP II Ext cost recovery petition seeking BPU approval to recover in gas base rates an annual revenue increase of \$53 million effective August 1, 2025. This filing requests the return on and of investment for GSMP II Ext gas investments expected to be placed in service through April 30, 2025. This matter is pending.
- **Green Program Recovery Charges (GPRC)**—In May 2024, the BPU approved PSE&G's petition for a second extension of its Clean Energy Future (CEF)-EE subprogram investment (a component of GPRC) by approximately \$300 million covering a commitment period from July 2024 through December 2024.

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In June 2024, the BPU approved PSE&G's updated 2023 GPRC cost recovery petition for \$49 million and \$15 million in annual electric and gas revenues, respectively.

In June 2024, PSE&G filed its 2024 GPRC cost recovery petition requesting BPU approval for recovery of increases of \$68 million and \$24 million in annual electric and gas revenues, respectively. This matter is pending.

In October 2024, the BPU approved PSE&G's CEF-EE II investment program as a new component of GPRC. The Order authorizes a total spend of approximately \$2.9 billion for energy efficiency projects committed between January 1, 2025 through June 30, 2027, and completed over an expected six-year period. The Order approving CEF-EE II will result in an annual increase in gas revenues of approximately \$3 million, effective January 1, 2025.

- **Infrastructure Advancement Program (IAP)**—In May 2024, the BPU approved PSE&G's updated IAP cost recovery petition seeking BPU approval to recover in electric base rates an annual revenue increase of \$5 million. This increase represents the return of and on investment for IAP electric investments in service through January 31, 2024. New rates were effective June 1, 2024.

In February 2025, PSE&G filed an updated IAP cost recovery petition seeking BPU approval to recover in electric and gas base rates an annual revenue increase of \$6 million and \$3 million, respectively, effective May 1, 2025. This increase represents the return of and on investment for IAP electric investments in service through January 31, 2025. This matter is pending.

RAC— In January 2025, the BPU approved PSE&G's RAC 30 petition approving recovery of approximately \$56 million of net MGP expenditures incurred from August 1, 2021 through July 31, 2022, with new rates effective February 15, 2025.

- **SBC and Non-Utility Generation Charge (NGC)** —In March 2024, the BPU approved annual increases in electric and gas SBC revenues of \$27 million and \$32 million, respectively, pursuant to PSE&G's 2023 SBC filing to recover electric and gas costs incurred under the Energy Efficiency & Renewable Energy and Social Programs components of the SBC. As part of the COVID-19 Order approved by the BPU in June 2024, PSE&G will commence recovery of \$78 million electric bad debt expense deferred within the Social Programs component over a five-year period effective with the approval of PSE&G's next SBC filing.

In December 2024, PSE&G filed a petition to decrease its annual electric SBC and NGC rates by approximately \$3 million and increase its annual SBC gas rate by \$38 million based on PSE&G's actual collections and expenses through November 30, 2024, and its projected collections and expenses through May 31, 2026 under the NGC and the Energy Efficiency & Renewable Energy and Social Programs components of the SBC. This petition includes the commencement of recovery of the previously deferred electric bad debt expense over a five-year period via the Social Programs component of the SBC.

- **Tax Adjustment Credit (TAC)**—As part of PSE&G's distribution rate case settlement, PSE&G agreed to change the electric and gas TAC rates effectuating an annual revenue decrease of approximately \$99 million and \$107 million, respectively, effective October 15, 2024. The revenue decrease is primarily the result of higher TAC credits to customers due to the flow-back of additional tax benefits related to mixed service costs.

In February 2024, the BPU approved PSE&G's 2023 TAC filing to increase annual electric and gas revenues by approximately \$61 million and \$40 million, respectively, with new rates effective March 1, 2024.

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- **Transmission Formula Rates—** In June 2024, in accordance with its transmission formula rate protocols, PSE&G filed with the FERC its 2023 true-up adjustment pertaining to its transmission formula rates in effect for calendar year 2023, as established by its 2023 annual forecast filing. The June 2024 true-up filing resulted in an approximate \$12 million increase in the 2023 annual revenue requirement from the revenue requirement numbers contained in the forecast filing. PSE&G had previously recognized the majority of the increased revenue requirement in 2023.

In October 2024, in accordance with its transmission formula rate protocols, PSE&G submitted with FERC its formula rate annual update for 2025. This 2025 update sets forth PSE&G's annual transmission revenue requirement for the period commencing January 1, 2025 through December 31, 2025, which will result in a \$64 million increase in its annual transmission revenue, subject to true-up.

- **ZEC Program—**In August 2024, the BPU approved the final ZEC price of \$9.95 per MWh for the Energy Year ended May 31, 2024. As a result, PSE&G purchased approximately \$166 million of ZECs including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2024. As total customer collections equaled the required ZEC payments, there were no over-collected revenues from customers for the Energy Year ended May 31, 2024.

Note 5. Leases

Lessee

PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2044, some of which include options to extend the leases for up to four 5-year terms or one 10-year term; and two include options to extend the leases for one 45-year and one 48-year term, respectively. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

Operating Lease Costs

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2024 and 2023 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

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	Year Ended December 31,	
	2024	2023
	Millions	
Operating Lease Costs		
Long-term Lease Costs	\$ 43	\$ 34
Short-term Lease Costs	21	21
Variable Lease Costs	2	2
Total Operating Lease Costs	\$ 66	\$ 57
Cash Paid for Amounts Included in the Measurement of Operating Lease Liabilities	\$ 20	\$ 17
Weighted Average Remaining Lease Term in Years	9	10
Weighted Average Discount Rate	4.0 %	4.0 %

Operating lease liabilities as of December 31, 2024 had the following maturities on an undiscounted basis:

	Millions
2025	\$ 19
2026	16
2027	13
2028	11
2029	10
Thereafter	47
Total Minimum Lease Payments	\$ 116

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

	As of December 31,	
	2024	2023
	Millions	
Undiscounted Cash Flows	\$ 116	\$ 125
Reconciling Amount due to Discount Rate	(18)	(21)
Total Discounted Operating Lease Liabilities	\$ 98	\$ 104

As of December 31, 2024 and 2023, the current portions of Operating Lease Liabilities included in Other Current Liabilities was each \$15 million.

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Note 6. Long-Term Investments

Long-Term Investments as of December 31, 2024 and 2023 included the following:

	As of December 31,	
	2024	2023
	Millions	
Life Insurance and Supplemental Benefits	\$ 67	\$ 77
Solar Loans	23	40
Total Long-Term Investments	\$ 90	\$ 117

Note 7. Financing Receivables

PSE&G's Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducted a comprehensive credit review for all borrowers. As of December 31, 2024, none of the solar loans were impaired; however, in the event a loan becomes impaired, the basis of the solar loan would be recovered through a regulatory recovery mechanism. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. A substantial portion of these loan amounts are noncurrent and reported in Long-Term Investments on PSE&G's Balance Sheets. The following table reflects the outstanding loans by class of customer, none of which would be considered "non-performing."

Outstanding Loans by Class of Customer		
	As of December 31,	
	2024	2023
	Millions	
Commercial/Industrial	\$ 38	\$ 60
Residential	2	3
Total	40	63
Current Portion (included in Accounts Receivable)	(17)	(23)
Noncurrent Portion (included in Long-Term Investments)	\$ 23	\$ 40

The solar loans originated under three Solar Loan Programs are comprised as follows:

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Programs	Balance as of December 31, 2024	Funding Provided	Residential Loan Term	Non- Residential Loan Term
	Millions			
Solar Loan I	\$ 1	prior to 2013	10 years	15 years
Solar Loan II	20	prior to 2015	10 years	15 years
Solar Loan III	19	prior to 2022	10 years	10 years
Total	<u>\$ 40</u>			

The average life of loans paid in full is eight years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2024 and have an average remaining life of approximately two years. There are no remaining residential loans outstanding under the Solar Loan I program.

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Note 8. Trust Investments

PSEG maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a “Rabbi Trust.”

The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for PSE&G’s allocated portion of the securities held in the Rabbi Trust.

	As of December 31, 2024			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 1	\$ 2	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 19	\$ —	\$ (4)	\$ 15
Corporate	\$ 14	\$ —	\$ (2)	\$ 12
Total Available-for-Sale Debt Securities	\$ 33	\$ —	\$ (6)	\$ 27
Total Rabbi Trust Investments	\$ 34	\$ 2	\$ (6)	\$ 30

	As of December 31, 2023			
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	Fair Value
	Millions			
Domestic Equity Securities	\$ 2	\$ 1	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 20	\$ —	\$ (3)	\$ 17
Corporate	\$ 14	\$ —	\$ (2)	\$ 12
Total Available-for-Sale Debt Securities	\$ 34	\$ —	\$ (5)	\$ 29
Total Rabbi Trust Investments	\$ 36	\$ 1	\$ (5)	\$ 32

The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less and greater than 12 months.

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	As of December 31, 2024				As of December 31, 2023			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Gross		Gross		Gross		Gross	
	Fair	Unrealized	Fair	Unrealized	Fair	Unrealized	Fair	Unrealized
	Value	Losses	Value	Losses	Value	Losses	Value	Losses
Millions								
Available-for-Sale Debt Securities								
Government (A)	\$ 2	\$ —	\$ 13	\$ (4)	\$ 1	\$ —	\$ 15	\$ (3)
Corporate (B)	\$ 2	\$ —	\$ 9	\$ (2)	\$ 1	\$ —	\$ 11	\$ (2)
Total Available-for-Sale Debt Securities	\$ 4	\$ —	\$ 22	\$ (6)	\$ 2	\$ —	\$ 26	\$ (5)
Rabbi Trust Investments	\$ 4	\$ —	\$ 22	\$ (6)	\$ 2	\$ —	\$ 26	\$ (5)

(A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSEG's Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSEG also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSEG does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSEG did not recognize credit losses for municipal bonds because they are primarily investment grade securities.

(B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSEG does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSEG did not recognize credit losses for corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

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	Year Ended December 31,	
	2024	2023
Proceeds from Rabbi Trust Sales (A)	\$ 6	\$ 4
Net Realized Gains (Losses):		
Gross Realized Gains	\$ —	\$ —
Gross Realized Losses	—	—
Net Realized Gains (Losses) on Rabbi Trust	—	—
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust	—	—
Net Gains (Losses) on Rabbi Trust Investments	\$ —	\$ —

(A) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2024 had the following maturities:

Time Frame	Fair Value	
	Millions	
Less than one year	\$	1
1 - 5 years		5
6 - 10 years		3
11 - 15 years		2
16 - 20 years		3
Over 20 years		13
Total Rabbi Trust Available-for-Sale Debt Securities	\$	27

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

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Note 9. Asset Retirement Obligations (AROs)

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2024 and 2023 are presented in the following table:

	<u>2024</u>	<u>2023</u>
	Millions	
ARO Liability as of January 1,	\$ 401	\$ 384
Liabilities Settled	(12)	(13)
Accretion Expense Deferred and Recovered in Rate	16	16
Base (A)	52	14
Revision to Present Values of Estimated Cash Flows	<u>52</u>	<u>14</u>
ARO Liability as of December 31,	<u>\$ 457</u>	<u>\$ 401</u>

(A) Not reflected as expense in Statements of Operations.

In 2024, PSE&G recorded an increase to its ARO liabilities primarily due to the impact of increases in labor rates and other costs, partially offset by decreases from changes in inflation and discount rate assumptions. Those changes had no impact on PSE&G's Consolidated Statement of Operations.

Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors and Services administers qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSEG's qualified pension plans consist of two qualified defined benefit pension plans, Pension Plan of Public Service Enterprise Group Incorporated (Pension Plan I) and Pension Plan of Public Service Enterprise Group Incorporated II (Pension Plan II and, together, the Plans). Each of the qualified pension plans include a Final Average Pay and two Cash Balance components. In addition, represented and non-represented employees are eligible for participation in PSE&G's two defined contribution plans.

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PSE&G is required to record its under or over funded positions of its defined benefit pension and OPEB plans on its balance sheets. Such funding positions are required to be measured as of the date of the respective year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. For PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed. The charge to the Regulatory Asset for PSE&G is amortized and recorded as net periodic pension cost in the Statements of Operations.

Pension and OPEB (credits) costs for PSE&G are detailed as follows:

	Pensions Benefits		Other Benefits	
	Years Ended		Years Ended	
	December 31.		December 31.	
	2024	2023	2024	2023
	Millions			
Total Benefit (Credits) Costs	\$ 43	\$ 50	\$ (2)	\$ (42)

Plan Assets

The investments of pension and OPEB plans are held in a trust account by the Trustee and consist of an undivided interest in an investment account of the Master Trust. The investments in the pension and OPEB plans are measured at fair value within a hierarchy that prioritizes the inputs to fair value measurements into three levels. See Note 15. Fair Value Measurements for more information on fair value guidance. Use of the Master Trust permits the commingling of pension plan assets and OPEB plan assets for investment and administrative purposes. Although assets of the plans are commingled in the Master Trust, the Trustee maintains supporting records for the purpose of allocating the net gain or loss of the investment account to the respective participating plans. The net investment income of the investment assets is allocated by the Trustee to each participating plan based on the relationship of the interest of each plan to the total of the interests of the participating plans. As of December 31, 2024, the pension plan interest and OPEB plan interest in such assets of the Master Trust were approximately 90% and 10%, respectively.

401(k) Plans

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSEG matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants. The amounts paid for employer matching contributions to the plans for PSE&G are detailed as follows:

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	Thrift Plan and Savings Plan	
	Years Ended December 31,	
	2024	2023
	Millions	
Total Employer Matching Contributions	\$ 31	\$ 29

The 401(k) plans were amended to allow eligible employees hired on or after January 1, 2025 two options for participation in the 401(k) plans. The first option provides for pay credits in the Cash Balance components of PSEG's qualified pension plans and an employer match of employee 401(k) contributions noted above. The second option provides participants a 4% non-elective employer contribution and a 100% employer match of employee contributions up to 4% in the 401(k) plans, with no participation in the qualified pension plans.

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Note 11. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Lower Passaic River Study Area

The U.S. Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a “Superfund” site under the Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA). PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

The EPA has announced two separate cleanup plans for the Lower 8.3 miles and Upper 9 miles of the LPRSA. The EPA’s plan for the Lower 8.3 miles involves dredging and capping sediments at an estimated cost of \$2.3 billion, and its plan for the Upper 9 miles involves dredging and capping sediments at an estimated cost of \$550 million. Additional cleanup work may be required depending on the results of these initial phases of work.

Occidental Chemical Corporation (Occidental) has voluntarily completed the design of the cleanup plan for the Lower 8.3 miles and has received an EPA Unilateral Administrative Order directing it to design the cleanup plan for the Upper 9 miles. It has filed two lawsuits against PSE&G and others to attempt to recover costs associated with this work and to obtain a declaratory judgment of parties’ shares of any future costs. PSEG cannot predict the outcome of the litigation.

The EPA finalized and received court approval of a settlement with 82 parties who have agreed to pay \$150 million to resolve their LPRSA CERCLA liability, in whole or in part. PSE&G is not included in the proposed settlement, but the EPA sent PSE&G, Occidental, and several other Potentially Responsible Parties (PRPs) a letter in March 2022 inviting them to submit to the EPA individually or jointly an offer to fund or participate in the next stages of the remediation. PSEG submitted a good faith offer to the EPA in June 2022 on behalf of PSE&G. PSEG understands that the EPA is evaluating its offer.

As of December 31, 2024, PSE&G has an Environmental Costs Liability of \$53 million and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G’s share of the costs are determined, and (iii) PSE&G’s ability to recover the costs in its rates is determined, it is not possible to predict this matter’s ultimate impact on PSE&G’s financial statements. It is possible that PSE&G will record additional costs beyond what it has accrued, and that such costs could be material, but PSE&G cannot at the current time estimate the amount or range of any additional costs.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSE&G and 21 other PRPs of their potential liability. PSE&G is unable to estimate its portion of any loss or possible range of loss related to this matter.

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Natural Resource Damage Claims

New Jersey and certain federal regulators have alleged that PSE&G and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund site, which includes the LPRSA and the Newark Bay Study Area. PSE&G is unable to estimate its portion of any possible loss or range of loss related to this matter.

Hackensack River

In 2022, the EPA announced it had designated approximately 23 river miles of the Lower Hackensack River as a federal Superfund site. PSE&G and certain of its predecessors conducted operations at properties in this area, including at the Hudson, Bergen and Kearny generating stations that were transferred to PSEG Power. In 2024, the EPA identified PSE&G and four other parties as PRPs for the site and requested that they voluntarily perform a technical study of a portion of the river designated as "Operable Unit 2." The EPA estimates that the technical study will cost \$55 million to complete and PSE&G has agreed to participate in the technical study. PSE&G does not believe participation in the technical study will have a material impact on its results of operations and financial condition based upon EPA's estimate of the study costs; however, future costs related to this matter could be material.

MGP Remediation Program

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$210 million and \$234 million on an undiscounted basis, including its \$53 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$210 million as of December 31, 2024. Of this amount, \$54 million was recorded in Other Current Liabilities and \$156 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$210 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River in 2020 to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSEG cannot determine at this time the magnitude of any impact on the Passaic River Superfund remedy.

Basic Generation Service (BGS), Basic Gas Supply Service (BGSS) and Zero Emission Certificates (ZECs)

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load requirements. The winners of the RSCP and CIEP auctions are responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services and any other services required by PJM. As such, prices set through these auctions are impacted by prices set in the PJM capacity auctions, which significantly increased for the 2025/2026 auction year. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

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The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2025 is \$696.05 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2025 of \$378.21 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period. PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2022	2023	2024	2025
36- Month Terms Ending	May 2025	May 2026	May 2027	May 2028 (A)
Load (MW)	2,800	2,800	2,900	2,800
\$ per MWh	\$76.30	\$93.11	\$80.88	\$107.36

(A) Prices set in the 2025 BGS auction will become effective on June 1, 2025 when the 2022 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. PSEG Power has entered into hedges for a portion of these anticipated BGSS obligations, as permitted by the BPU. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18. Related-Party Transactions.

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, are required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2021, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were awarded ZECs for the three-year eligibility period from June 2022 through May 2025. PSE&G has implemented a tariff to collect a non-bypassable distribution charge in the amount of \$0.004 per KWh from its retail distribution customers to be used to purchase the ZECs from these plants. PSE&G will purchase the ZECs on a monthly basis with payment to be made annually following completion of each energy year.

FERC Matters

FERC has been conducting a non-public investigation of the Roseland-Pleasant Valley (RPV) transmission project. In December 2024, FERC approved an agreement between PSE&G and FERC Enforcement Staff resolving its investigation. The agreement includes a \$6.6 million civil penalty and the implementation of certain compliance requirements, in addition to the process improvements that PSE&G has already implemented. It also includes a statement that nothing in the agreement reflects a challenge by FERC Enforcement to the end-of-life determination relative to the project and that no disgorgement has been sought. In a December 2024 proceeding related to PJM's annual cost allocation filing, an intervenor has raised an objection related to the recovery of costs for the RPV project. FERC issued an order declining to take action with respect to the intervenor's objection. PSE&G cannot predict whether there will be objections raised in other forums.

BPU Audit of PSE&G

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In 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. It has been more than ten years since the BPU last conducted a management and affiliate audit of this kind of PSE&G, which is initiated periodically as required by New Jersey statutes/regulations. Phase 1 of the audit reviews affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG LI. Phase 2 is a comprehensive management audit, which addresses, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. The audit officially began in late May 2021. The BPU Audit Staff submitted the final audit report to the BPU in June 2023. The BPU is currently considering public comments on the audit report and has not yet determined which audit recommendations it will require PSE&G to implement. It is not possible at this time to predict the outcome of this matter.

Other Litigation and Legal Proceedings

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

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Note 12. Debt and Credit Facilities

Long-Term Debt

	<u>Maturity</u>	<u>As of December 31,</u>	
		<u>2024</u>	<u>2023</u>
		Millions	
First and Refunding Mortgage Bonds (A):			
8.00%	2037	\$ 7	\$ 7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		15	15
Medium-Term Notes (MTNs) (A):			
3.75%	2024	—	250
3.15%	2024	—	250
3.05%	2024	—	250
3.00%	2025	350	350
0.95%	2026	450	450
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	375
2.45%	2030	300	300
1.90%	2031	425	425
3.10%	2032	500	500
4.90%	2032	400	400
4.65%	2033	500	500
5.20%	2033	500	500
5.20%	2034	450	—
4.85%	2034	600	—
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350

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4.05%	2048	325	325
3.85%	2049	375	375
3.20%	2049	400	400
3.15%	2050	300	300
2.70%	2050	375	375
2.05%	2050	375	375
3.00%	2051	450	450
5.13%	2053	400	400
5.45%	2053	400	400
5.45%	2054	550	—
5.30%	2054	500	—
Total MTNs		15,100	13,750
Principal Amount Outstanding		15,115	13,765
Amounts Due Within One Year		(350)	(750)
Net Unamortized Discount and Selling Expense		(117)	(102)
Total Long-Term Debt of PSE&G		\$ 14,648	\$ 12,913

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2024 are as follows:

<u>Year</u>	Millions
2025	\$ 350
2026	875
2027	425
2028	700
2029	375
Thereafter	12,390
Total	\$ 15,115

Long-Term Debt Financing Transactions

During 2024, the following long-term debt transactions occurred:

- issued \$450 million of 5.20% Secured Medium-Term Notes, Series Q, due March 2034,
- issued \$550 million of 5.45% Secured Medium-Term Notes, Series Q, due March 2054,
- issued \$600 million of 4.85% Secured Medium-Term Notes, Series Q, due August 2034,
- issued \$500 million of 5.30% Secured Medium-Term Notes, Series Q, due August 2054,
- retired \$250 million of 3.75% Secured Medium-Term Notes, Series I, at maturity,

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- retired \$250 million of 3.15% Secured Medium-Term Notes, Series J, at maturity,
- retired \$250 million of 3.05% Secured Medium-Term Notes, Series J, at maturity.

In March 2025, PSE&G issued \$400 million of 5.05% Secured Medium-Term Notes, Series Q, due March 2035 and \$500 million of 5.50% Secured Medium-Term Notes, Series Q, due March 2055.

Short-Term Liquidity

PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. The commercial paper program is fully back-stopped by its own separate credit facility.

The commitments under the \$1.0 billion credit facility are provided by a diverse bank group. As of December 31, 2024, the total available credit capacity was \$532 million.

As of December 31, 2024, no single institution represented more than 9% of the total commitments in the credit facilities.

As of December 31, 2024, PSE&G's liquidity position, including credit facilities and access to external financing, was expected to be sufficient to meet its projected stressed requirements over a 12-month planning horizon.

The credit facility is restricted as to availability and use as listed below.

Company/Facility	As of December 31, 2024				Primary Purpose
	Total	Usage	Available	Expiration	
	Facility	(A)	Liquidity	Date	
					Millions
Revolving Credit Facility	\$ 1,000	\$ 468	\$ 532	Mar 2028	Commercial Paper (CP) Support/Funding/Letters of Credit
Total	\$ 1,000	\$ 468	\$ 532		

- (A) The primary use PSE&G's credit facility is to support its Commercial Paper Programs, under which as of December 31, 2024, PSE&G had \$444 million Commercial Paper outstanding at a weighted average interest rate of 4.71%.

In March 2025, PSE&G executed a one year extension to it's existing \$1 billion revolving credit facility, extending the maturity through March 2029.

Fair Value of Debt

The estimated fair values, carrying amounts and methods used to determine the fair values of long-term debt as of December 31, 2024 and 2023 are included in the following table and accompanying notes as of December 31,

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2024 and 2023. See Note 15. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2024		December 31, 2023	
	<u>Carrying</u>	<u>Fair</u>	<u>Carrying</u>	<u>Fair</u>
	<u>Amount</u>	<u>Value</u>	<u>Amount</u>	<u>Value</u>
	Millions			
Long-Term Debt (A)	<u>\$ 14,998</u>	<u>\$ 13,337</u>	<u>\$ 13,663</u>	<u>\$ 12,460</u>

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model using market-based measurements that are processed through a rules-based pricing methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by each issuer under their respective debt agreements.

Note 13. Schedule of Consolidated Capital Stock

As of December 31, 2024, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 14. Financial Risk Management Activities

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include NPNS cash flow hedge and fair value hedge accounting.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. PSE&G may use a mix of fixed and floating rate debt and interest rate hedges.

Credit Risk

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation

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day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guarantee or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2024, PSEG held parental guarantees, letters of credit and cash as security. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2024, PSE&G had no unsecured mark-to-market credit exposure with its suppliers.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

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Note 15. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas futures contracts executed on an exchange.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of exchange and non-exchange traded derivatives such as futures or forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. These consist primarily of certain electric load contracts. Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2024 and December 31, 2023, including the fair value measurements and the levels of inputs used in determining those fair values.

Description:	Recurring Fair Value Measurements as of					
	December 31, 2024					
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Assets:				Millions		
Cash Equivalents (A)	\$ 70	\$ —	\$ 70	\$ —	\$ —	
Rabbi Trust: (B)						
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —	
Debt Securities—U.S. Treasury	\$ 10	\$ —	\$ —	\$ 10	\$ —	
Debt Securities—Govt Other	\$ 5	\$ —	\$ —	\$ 5	\$ —	
Debt Securities—Corporate	\$ 12	\$ —	\$ —	\$ 12	\$ —	

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Description:	Recurring Fair Value Measurements as of December 31, 2023				
	Total	Netting	Quoted Market	Significant	Significant
			Prices for Identical Assets (Level 1)	Other Observable Inputs (Level 2)	Unobservable Inputs (Level 3)
Assets:				Millions	
Cash Equivalents (A)	\$ 20	\$ —	\$ 20	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 11	\$ —	\$ —	\$ 11	\$ —
Debt Securities—Govt Other	\$ 6	\$ —	\$ —	\$ 6	\$ —
Debt Securities—Corporate	\$ 12	\$ —	\$ —	\$ 12	\$ —

(A) Represents money market mutual funds.

(B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities).

Level 1—Certain other equity securities in the Rabbi Trust Fund consists primarily of investments in money market funds which seek a high level of current income as is consistent with the preservation of capital and the maintenance of liquidity. To pursue its goals, the funds normally invest in diversified portfolios of high quality, short-term, dollar-denominated debt securities and government securities. The funds' net asset value is priced and published daily. The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield

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Note 16. Net Other Income (Deductions)

	Years Ended December 31.	
	2024	2023
	Millions	
<u>Net Other Income (Deductions)</u>		
Allowance for Funds Used During Construction	\$ 41	\$ 60
Solar Loan Interest	5	7
Other Interest	9	12
Other	9	1
Total Net Other Income (Deductions)	<u>\$ 64</u>	<u>\$ 80</u>

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Note 17. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

	For the Years Ended December 31,	
	2024	2023
	Millions	
Net Income	\$ 1,547	\$ 1,515
Income Taxes:		
Operating Income:		
Current Expense:		
Federal	\$ (67)	\$ 127
State	—	4
Total Current	(67)	131
Deferred Expense (Benefit):		
Federal	209	(113)
State	162	149
Total Deferred	371	36
Investment Tax Credit (ITC)	(6)	(7)
Total Income Taxes	\$ 298	\$ 160
Pre-Tax Income	\$ 1,845	\$ 1,675
Tax Computed at Statutory Rate @ 21%	\$ 387	\$ 352
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:		
State Income Taxes (net of federal income tax)	128	121
Uncertain Tax Positions	—	(9)
Plant-Related Items	5	(7)
Tax Credits	(9)	(9)
GPRC-CEF-EE	(52)	(52)
Tax Adjustment Credit	(145)	(232)
Bad Debt Flow-Through	(14)	(9)
Other	(2)	5
Subtotal	(89)	(192)
Total Income Tax Expense	\$ 298	\$ 160
Effective Income Tax Rate	16.2 %	9.6 %

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The following is an analysis of deferred income taxes for PSE&G:

	As of December 31,	
	2024	2023
	Millions	
Deferred Income Taxes		
Assets:		
Regulatory Liability Excess Deferred Tax	\$ 314	\$ 339
OPEB	22	28
CAMT Credit Carryforward	—	106
Bad Debt	43	57
Operating Leases	20	22
Other	54	60
Total Assets	\$ 453	\$ 612
Liabilities:		
Plant-Related Items	\$ 4,631	\$ 4,396
New Jersey Corporate Business Tax	1,303	1,160
Pension Costs	199	198
Taxes Recoverable Through Future Rates (net)	250	201
GPRC-CEF-EE	214	139
Conservation Costs	103	88
Operating Leases	20	21
Other	152	158
Total Liabilities	\$ 6,872	\$ 6,361
Summary of Accumulated Deferred Income Taxes:		
Net Deferred Income Tax Liabilities	\$ 6,419	\$ 5,749
ITC	58	64
Net Total Deferred Income Taxes and ITC	\$ 6,477	\$ 5,813

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for rate-making purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2024, the remaining balance of excess deferred income taxes is all protected and was approximately

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\$1.3 billion with a Regulatory Liability of approximately \$1.8 billion. In 2024, PSE&G returned approximately \$202 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately \$145 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$122 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 4. Regulatory Assets and Liabilities for additional information.

In August 2022, the Inflation Reduction Act (IRA) was signed into law. The IRA enacted a 15% corporate alternative minimum tax (CAMT), which is based on adjusted financial statement income, effective in 2023, and made certain changes to existing energy tax credit laws.

PSEG has determined that it is not subject to the CAMT for 2023 and 2024 as it is not an applicable corporation in accordance with the statute. In September 2024, the U.S. Treasury issued proposed CAMT regulations on which taxpayers are not required to rely. The proposed CAMT regulations and certain relevant rules remain unclear and require further guidance. As such, the impact of the CAMT on PSE&G's financial statements is subject to continued evaluation.

Despite the issuance of proposed regulations and various Notices that provide interim guidance on numerous provisions of the IRA, many aspects of the IRA, including the CAMT, remain unclear and are in need of further guidance; therefore, the impact of several provisions of the IRA will have on PSE&G's financial statements is subject to continued evaluation.

The enactment of additional federal or state tax legislation and clarification of previously enacted tax laws could impact PSE&G's financial statements.

In April 2023, the U.S. Treasury issued Revenue Procedure 2023-15 that provides a safe harbor method of accounting to determine the annual repair tax deduction for gas T&D property. The impact, if any, this may have on PSE&G's financial statements is subject to continued evaluation and has not yet been determined.

As of December 31, 2024, PSE&G had a \$108 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

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	<u>2024</u>	<u>2023</u>
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1,	\$ 11	\$ 29
Increases as a Result of Positions Taken in a Prior Period	—	2
Decreases as a Result of Positions Taken in a Prior Period	(3)	(12)
Increases as a Result of Positions Taken during the Current Period	1	—
Decreases as a Result of Positions Taken during the Current Period	—	—
Decreases as a Result of Settlements with Taxing Authorities	—	(7)
Decreases due to Lapses of Applicable Statute of Limitations	(1)	(1)
Total Amount of Unrecognized Tax Benefits as of December 31,	<u>\$ 8</u>	<u>\$ 11</u>
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(5)	(7)
Regulatory Asset—Unrecognized Tax Benefits	(1)	(2)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	<u><u>\$ 2</u></u>	<u><u>\$ 2</u></u>

PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense in the Statements of Operations. Accumulated interest and penalties that are recorded on the Balance Sheets on uncertain tax positions were as follows:

	As of December 31,	
	<u>2024</u>	<u>2023</u>
	Millions	
Accumulated Interest and Penalties on Uncertain Tax Positions	<u><u>\$ —</u></u>	<u><u>\$ 1</u></u>

PSE&G does not believe it is reasonably possible that total unrecognized tax benefits will significantly increase or decrease within the next twelve months due to either agreements with various taxing authorities upon audit, the expiration of the Statute of Limitations, or other pending tax matters.

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

United States	
Federal	N/A
New Jersey	2015-2023

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Note 18. Related-Party Transactions

The financial statements for PSE&G include transactions with related parties presented as follows:

<u>Related Party Transactions</u>	As of December 31,	
	2024	2023
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	\$ 959	\$ 1,065
Administrative Billings from Services (B)	516	443
Total Billings from Affiliates	\$ 1,475	\$ 1,508

<u>Related Party Transactions</u>	Years Ended December 31,	
	2024	2023
	Millions	
Payable to PSEG Power (A)	\$ 209	\$ 264
Payable to Services (B)	116	121
Payable to PSEG (C)	37	119
Accounts Payable—Affiliated Companies	\$ 362	\$ 504
Working Capital Advances to Services (D)	\$ 33	\$ 33
Long-Term Accrued Taxes (Receivable) Payable	\$ (2)	\$ 2

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. In addition, PSEG Power sells ZECs to PSE&G from its nuclear units under the ZEC program as approved by the BPU. The rates in the BGSS contract and for the ZEC sales are prescribed by the BPU. BGSS sales are billed and settled on a monthly basis. ZEC sales are billed on a monthly basis and settled annually following completion of each energy year. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G
- (C) PSEG pays net wages and payroll taxes and receives reimbursement from its affiliated companies for their respective portions. PSEG and its subsidiaries file a consolidated federal income tax return and PSEG and PSE&G file state income tax returns, some of which are combined or unitary. Income taxes are allocated to PSEG's subsidiaries in accordance with a tax allocation agreement whereby each PSEG subsidiary's current and deferred tax expense is computed on a stand-alone basis. PSE&G is allocated an amount of tax similar to that which would be paid if it filed a separate income tax return, except for certain tax

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attributes. If the result is a net tax liability, such amount shall be paid to PSEG. If there are NOLs and/or tax credits, PSE&G shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.

- (D) PSE&G has advanced working capital to Services. The amount is included in Other Noncurrent Assets on PSE&G's Consolidated Balance Sheets.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(4,589,320)		
2					
3			1,043,447		
4	—	—	1,043,447	1,508,874,551	1,509,917,998
5			(3,545,873)		
6			(3,545,873)		
7					
8			(568,091)		
9	—	—	(568,091)	1,546,285,262	1,545,717,171
10			(4,113,964)		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	40,655,560,158	27,625,204,848
4	Property Under Capital Leases	93,386,415	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	4,485,592,279	4,192,389,625
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	45,234,538,852	31,817,594,473
9	Leased to Others		
10	Held for Future Use	46,850,209	46,753,929
11	Construction Work in Progress	1,123,030,555	1,032,785,647
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	46,404,419,616	32,897,134,049
14	Accum Prov for Depr, Amort, & Depl	8,969,988,217	6,088,145,463
15	Net Utility Plant (13 less 14)	37,434,431,399	26,808,988,586
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	8,834,241,359	6,034,740,087
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	135,746,858	53,405,376
22	Total In Service (18 thru 21)	8,969,988,217	6,088,145,463
23	Leased to Others		
24	Depreciation		—
25	Amortization and Depletion		—
26	Total Leased to Others (24 & 25)	—	—
27	Held for Future Use		
28	Depreciation		—
29	Amortization		—
30	Total Held for Future Use (28 & 29)	—	—
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		—
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,969,988,217	6,088,145,463

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
12,654,845,124				375,510,186	3
	93,386,415				4
					5
292,324,682				877,972	6
					7
12,947,169,806	93,386,415	—	—	376,388,158	8
					9
96,280					10
54,175,342				36,069,566	11
					12
13,001,441,428	93,386,415	—	—	412,457,724	13
2,680,534,427				201,308,327	14
10,320,907,001	93,386,415	—	—	211,149,397	15
					16
					17
2,672,693,524				126,807,748	18
					19
					20
7,840,903				74,500,579	21
2,680,534,427	—	—	—	201,308,327	22
					23
—	—				24
—	—				25
—	—	—	—	—	26
					27
—	—				28
—	—				29
—	—	—	—	—	30
					31
—	—				32
2,680,534,427	—	—	—	201,308,327	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 201 Line No.: 4 Column: e
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For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2024 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	—	
4	(303) Miscellaneous Intangible Plant	92,436,813	179,911,660
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	92,436,813	179,911,660
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	—	
9	(311) Structures and Improvements	—	
10	(312) Boiler Plant Equipment	—	
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	—	
13	(315) Accessory Electric Equipment	—	
14	(316) Misc. Power Plant Equipment	—	
15	(317) Asset Retirement Costs for Steam Production	—	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	—	—
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
32	(335) Misc. Power PLant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
36	D. Other Production Plant		
37	(340) Land and Land Rights	—	—
38	(341) Structures and Improvements	—	—
39	(342) Fuel Holders, Products, and Accessories	—	—
40	(343) Prime Movers	—	—
41	(344) Generators	604,394,472	—
42	(345) Accessory Electric Equipment	47,544,237	1,837,519
43	(346) Misc. Power Plant Equipment	—	—
44	(347) Asset Retirement Costs for Other Production	3,336,311	—
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	655,275,020	1,837,519
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	655,275,020	1,837,519

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.					
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.					
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.					
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			—		2
			—		3
—	—	—	272,348,473		4
—	—	—	272,348,473		5
					6
					7
			—		8
			—		9
			—		10
			—		11
			—		12
			—		13
			—		14
			—		15
—	—	—	—		16
					17
			—		18
			—		19
			—		20
			—		21
			—		22
			—		23
			—		24
—	—	—	—		25
					26
			—		27
			—		28
			—		29
			—		30
			—		31
			—		32
			—		33
			—		34
—	—	—	—		35
					36
—	—	—	—		37
—	—	—	—		38
—	—	—	—		39
—	—	—	—		40
—	—	—	604,394,472		41
8,529,950	—	—	40,851,806		42
—	—	—	—		43
—	56,633	—	3,392,945		44
8,529,950	56,633	—	648,639,223		45
8,529,950	56,633	—	648,639,223		46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	325,853,799	15,947,373
49	(352) Structures and Improvements	535,551,471	40,836,383
50	(353) Station Equipment	8,453,014,647	419,153,955
51	(354) Towers and Fixtures	1,524,624,433	1,194,404
52	(355) Poles and Fixtures	516,451,058	55,639,441
53	(356) Overhead Conductors and Devices	2,998,101,723	(30,228,961)
54	(357) Underground Conduit	579,770,524	2,149,246
55	(358) Underground Conductors and Devices	2,402,932,529	26,187,169
56	(359) Roads and Trails	6,002,572	—
57	(359.1) Asset Retirement Costs for Transmission Plant	(108,865)	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	17,342,193,891	530,879,010
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	51,964,337	(258,193)
61	(361) Structures and Improvements	246,366,819	46,392,489
62	(362) Station Equipment	1,659,241,266	175,384,623
63	(363) Storage Battery Equipment	—	—
64	(364) Poles, Towers, and Fixtures	1,132,518,846	106,531,040
65	(365) Overhead Conductors and Devices	3,133,885,962	371,062,506
66	(366) Underground Conduit	536,658,502	(3,573,968)
67	(367) Underground Conductors and Devices	1,517,100,710	76,866,406
68	(368) Line Transformers	1,702,501,877	120,521,805
69	(369) Services	537,113,344	29,613,866
70	(370) Meters	443,680,059	129,729,135
71	(371) Installations on Customer Premises	—	—
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	513,785,231	36,504,639
74	(374) Asset Retirement Costs for Distribution Plant	99,482,207	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	11,574,299,160	1,088,774,348
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structures and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,311	—
87	(390) Structures and Improvements	43,008,993	1,915,767
88	(391) Office Furniture and Equipment	27,514,828	1,194,083
89	(392) Transportation Equipment	188,195,621	33,568,470
90	(393) Stores Equipment	1,155,664	203,218
91	(394) Tools, Shop and Garage Equipment	22,621,830	2,661,602
92	(395) Laboratory Equipment	2,768,661	459,378
93	(396) Power Operated Equipment	38,928,160	2,616,659
94	(397) Communication Equipment	146,459,508	21,277,562
95	(398) Miscellaneous Equipment	3,512,286	396,140
96	SUBTOTAL (Enter Total of lines 86 thru 95)	474,411,862	64,292,879
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	490,751	—
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	474,902,613	64,292,879
100	TOTAL (Accounts 101 and 106)	30,139,107,497	1,865,695,416
101	(102) Electric Plant Purchased (See Instr. 8)	—	—
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	—
103	(103) Experimental Plant Unclassified	—	—
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	30,139,107,497	1,865,695,416

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					47
—	(21,612)	—	341,779,560		48
1,050,276	—	—	575,337,578		49
15,234,323	(29,182)	(297,617)	8,856,607,479		50
—	—	—	1,525,818,837		51
—	—	—	572,090,499		52
—	—	—	2,967,872,762		53
7,030,715	—	—	574,889,055		54
22,039,177	—	—	2,407,080,521		55
—	—	—	6,002,572		56
—	77,147	—	(31,718)		57
45,354,491	26,353	(297,617)	17,827,447,145		58
					59
9,167	—	5,886	51,702,863		60
(1,216,100)	(20,372)	—	293,955,036		61
18,304,718	(60,624)	—	1,816,260,547		62
—	—	—	—		63
763,766	(101,610)	—	1,238,184,510		64
16,148,036	(258,135)	(104,742)	3,488,437,555		65
—	(72,985)	—	533,011,549		66
263,173	(111,274)	—	1,593,592,669		67
5,974,626	(97,137)	—	1,816,951,919		68
114,503	(4,780)	—	566,607,927		69
106,725,516	—	—	466,683,678		70
—	—	—	—		71
—	—	—	—		72
17,014,625	(1,364)	—	533,273,881		73
381,665	41,558,557	—	140,659,098		74
164,483,695	40,830,276	(98,856)	12,539,321,232		75
					76
			—		77
			—		78
			—		79
			—		80
			—		81
			—		82
			—		83
—	—	—	—		84
					85
—	—	—	246,311		86
280,544	—	(102)	44,644,114		87
138,199	—	(3,178,425)	25,392,287		88
4,882,757	—	—	216,881,334		89
34,457	—	—	1,324,425		90
918,393	—	—	24,365,039		91
502,398	—	—	2,725,641		92
721,432	—	—	40,823,387		93
844,314	—	3,178,527	170,071,283		94
917,619	—	—	2,990,807		95
9,240,113	—	—	529,464,628		96
—	—	—	—		97
—	(116,979)	—	373,773		98
9,240,113	(116,979)	—	529,838,401		99
227,608,249	40,796,283	(396,473)	31,817,594,474		100
			—		101
			—		102
			—		103
227,608,249	40,796,283	(396,473)	31,817,594,474		104

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	15,407,550	25,303,494
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	15,407,550	25,303,494
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.				
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.				
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.				
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
9,441,309		21,212,995	52,482,730	4
9,441,309		21,212,995	52,482,730	5
				6
				7
				8
				9
				10
				11
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	55,858,464	6,197,158
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	55,858,464	6,197,158
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	23,497	—
60	361 Structures and Improvements	323,690	365,093
61	362 Gas Holders	5,066,482	—
62	363 Purification Equipment	1,590,297	1,216,259
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	8,763,433	7,189
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	10,072,462	417,891
67	363.5 Other Equipment	—	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	25,839,861	2,006,432
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
—	—	—	—	34
—	—	—	—	35
—	—	—	—	36
—	—	—	—	37
—	—	—	—	38
—	—	—	—	39
—	—	—	62,055,622	40
—	—	—	62,055,622	41
				42
				43
—	—	—	—	44
—	—	—	—	45
—	—	—	—	46
—	—	—	—	47
—	—	—	—	48
—	—	—	—	49
—	—	—	—	50
—	—	—	—	51
—	—	—	—	52
—	—	—	—	53
—	—	—	—	54
—	—	—	—	55
—	—	—	—	56
—	—	—	—	57
				58
—	—	—	23,497	59
—	—	—	688,783	60
—	—	—	5,066,482	61
—	—	—	2,806,556	62
—	—	—	—	63
—	—	—	8,770,622	64
—	—	—	—	65
—	—	—	10,490,353	66
—	—	—	—	67
—	—	—	—	68
—	—	—	27,846,293	69
				70
—	—	—	—	71
—	—	—	—	72
—	—	—	—	73
—	—	—	—	74
—	—	—	—	75
—	—	—	—	76
—	—	—	—	77
—	—	—	—	78
—	—	—	—	79
—	—	—	—	80

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	25,839,861	2,006,432
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	1,299,560	—
84	365.2 Rights-of-Way	4,121,568	—
85	366 Structures and Improvements	—	84,554
86	367 Mains	95,403,375	63,603
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	4,336,421	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	105,160,924	148,157
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	7,197,992	2,181
95	375 Structures and Improvements	115,102,060	16,746,840
96	376 Mains	4,647,547,347	544,931,589
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	189,652,116	62,173,492
99	379 Measuring and Regulating Station Equipment-City Gate	192,872,059	31,398,244
100	380 Services	5,335,883,647	281,303,489
101	381 Meters	517,563,915	68,104,081
102	382 Meter Installations	43,471,620	15,956,808
103	383 House Regulators	38,534,941	195,191
104	384 House Regulator Installations	115,056,253	19,311,532
105	385 Industrial Measuring and Regulating Station Equipment	159,663,204	17,817,779
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	1,521,717	—
108	388 Asset Retirement Costs for Distribution Plant	65,215,073	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	11,429,281,944	1,057,941,226
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	30,962,744	9,378,182
113	391 Office Furniture and Equipment	15,030,575	194,344
114	392 Transportation Equipment	73,478,052	18,663,739
115	393 Stores Equipment	2,692,892	256,117
116	394 Tools, Shop, and Garage Equipment	54,698,770	7,681,388
117	395 Laboratory Equipment	3,730,079	443,812
118	396 Power Operated Equipment	29,847,665	5,750,390
119	397 Communication Equipment	10,331,725	4,995,132
120	398 Miscellaneous Equipment	2,086,816	351,943
121	Subtotal (Enter Total of lines 111 thru 120)	222,859,318	47,715,047
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	21,473,018	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	244,332,336	47,715,047
125	TOTAL (Accounts 101 and 106)	11,875,881,079	1,139,311,514
126	Gas Plant Purchased (See Instruction 8)	—	
127	(Less) Gas Plant Sold (See Instruction 8)	—	
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	11,875,881,079	1,139,311,514

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
—	—	—	27,846,293	81
				82
—	—	—	1,299,560	83
—	—	—	4,121,568	84
—	—	—	84,554	85
—	—	—	95,466,978	86
—	—	—	—	87
—	—	—	4,336,421	88
—	—	—	—	89
—	—	—	—	90
—	—	—	—	91
—	—	—	105,309,081	92
				93
—	—	—	7,200,173	94
—	—	—	131,848,900	95
30,320,291	8,728	(117,455)	5,162,049,918	96
—	—	—	—	97
—	—	(6,622)	251,818,986	98
—	—	—	224,270,303	99
1,667,131	—	(65,915)	5,615,454,090	100
23,707,879	—	—	561,960,117	101
10,774,172	—	—	48,654,256	102
—	—	—	38,730,132	103
—	—	—	134,367,785	104
4,581,333	—	—	172,899,650	105
—	—	—	—	106
—	—	—	1,521,717	107
—	—	—	65,215,073	108
71,050,806	8,728	(189,992)	12,415,991,100	109
				110
—	—	—	—	111
3,954,094	—	—	36,386,832	112
1,891,725	—	—	13,333,194	113
3,322,050	—	—	88,819,741	114
769,238	—	—	2,179,771	115
(143,191)	—	—	62,523,349	116
—	—	—	4,173,891	117
1,338,206	—	—	34,259,849	118
1,245,329	—	—	14,081,528	119
412,406	—	—	2,026,353	120
12,789,857	—	—	257,784,508	121
—	—	—	—	122
6,261,501	10,488,955	—	25,700,472	123
19,051,358	10,488,955	—	283,484,980	124
99,543,473	10,497,683	21,023,003	12,947,169,806	125
				126
—	—	—	—	127
—	—	—	—	128
99,543,473	10,497,683	21,023,003	12,947,169,806	129

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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FOOTNOTE DATA

Schedule Page: 207 Line No.: 40 Column: g
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Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
Manufactured Gas Production Plant						
(304) Land and Land Rights	1,250,658	—	—	—	—	1,250,658
(305) Structures and Improvements	11,605,666	1,370,456	—	—	—	12,976,122
(307) Other Power Equipment	3,437,873	40,971	—	—	—	3,478,844
(311) Liquefied Petroleum Gas Equipment	39,315,154	4,785,731	—	—	—	44,100,885
(320) Other Equipment	249,113	—	—	—	—	249,113
(321) Asset retirement costs for manufactured gas plant production	55,858,464	6,197,158	—	—	—	62,055,622

Schedule Page: 209 Line No.: 129 Column: b

101 - Gas-Utility Plant in Service	11,648,616,147
101 - CIP II Deferred Returns	9,992,112
106 - Gas - Completed construction not classified	217,272,820
TOTAL Gas Plant In Service (Accounts 101, 102, 103, and 106)	11,875,881,079

Schedule Page: 209 Line No.: 129 Column: g

101 - Gas-Utility Plant in Service	12,645,043,006
101 - CIP II Deferred Returns	9,802,118
106 - Gas - Completed construction not classified	292,324,682
TOTAL Gas Plant In Service (Accounts 101, 102, 103, and 106)	12,947,169,806

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.				
2. For Property having an original cost \$250,00 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date originally Included in This Account (b)	Date Expected to be used in utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	6/1/1991	06/01/2029	489,291
4				
5	Right of Way, Gloucester NJ-Matula Creek NJ and Blenheim NJ	6/1/1970	06/01/2024	559,616
6				
7	Land Westampton, NJ	5/30/2017	06/01/2032	1,189,325
8				
9	Land, Mt. Rose, NJ	8/1/2019	06/01/2024	954,101
10				
11	Land, Bennetts Lane, NJ	8/31/2018	06/01/2031	1,171,079
12				
13	Land, Prospect Park, NJ	7/29/2022	06/01/2027	8,962,664
14				
15	Land, East Rutherford, NJ	7/29/2022	06/01/2031	3,159,120
16				
17	Land, Maple Shade, NJ	6/1/2022	06/01/2027	1,614,279
18				
19	Land, Piscataway, NJ	9/8/2023	06/01/2031	2,564,371
20				
20.1	Land, Cherry Hill, NJ	7/9/2024	06/01/2031	5268177
20.2				
20.3	Minor Items	6/1/1966	06/01/2029	335,700
20				
21	Other Property:			
25				
26	Station Equipment	12/31/2015	06/01/2031	16,048,056
27	Overhead Conductors and Devices	12/31/2016	06/01/2024	1,085,479
28	Underground Conduit	6/1/2021	06/01/2030	1,292,988
29	Poles	12/1/2024	6/1/2030	2,059,683
30				
31				
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45				
47	Total			46,753,929

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Plant Held for Future Use (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Minor items	10/31/11	02/28/26	96,280
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44				
45	Total			96,280

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	s2415 Constrct Cliffs 69/13kV Class-H -T	96,698,611
2	s0934 Construct Port Street 69kV Station	84,054,609
3	s2491 Construct Elizabeth 69/4kV Sub - T	58,024,371
4	b2933.1-3 Construct Springfield Rd 69kV	50,920,778
5	s2413 Cnstrct Nicholson (Audubon) - T	42,574,635
6	s2483 Construct Spring Valley 69kV-13kV	38,540,936
7	s2491 Construct Elizabeth 69/4kV Sub - D	34,495,621
8	2537 Cnstrct Bergen Point 69/13kV - T	31,888,809
9	b1099- NLPR Purchase Berger Property	27,917,133
10	s2415 Constrct Cliffs 69/13kV Class-H -D	24,696,964
11	s1722 Cnstrct Orange Heights 230/69kV -T	24,281,919
12	s1647 Construct Cranbury Area 69kV Ntw-T	23,200,824
13	s2385 Construct Pennsauken 230kV-13kV- T	20,725,357
14	s2316 Cnstrct Livingston 230/13kV ClsH-D	17,587,636
15	IAP - IP - McLean Blvd Substation	16,146,513
16	IAP-IP-Totowa Substation	15,454,150
17	IAP - IP - Teaneck Substation	14,806,874
18	Intelligent Substation Blanket	14,734,626
19	1 Journal Square	14,236,849
20	b3704 (TLC) Replace Lawrence 220-4 Xfrmr	854,029
21	s0483 Clay Street Area 69kV Network- T	13,863,731
22	s2318 Central Av (Ninth Ave) 69kV Ntwk-T	13,498,057
23	s2413 Cnstrct Nicholson (Audubon) - D	13,337,988
24	s2715 Upgrade Garfield Ave 69-13-4kV- T	12,496,882
25	IAP - IP - 40th Street Substation	11,960,417
26	Upgrade East Orange 26kV Network	11,292,188
27	b3025 Doremus Place N-1-1 Reliability- D	10,542,910
28	s2588 Construct 2nd Half North Bergen-D	10,324,343
29	IAP-IP-Tonnelle Ave Substation	10,098,682
30	s1823 Cnstrct Roselle 69kV Class H Sub-T	9,897,448
31	s2715 Upgrade Garfield Ave 69-13-4kV- D.	9,158,474
32	TLC Blkt- Minor Trans Facility Upgrades	8,709,276
33	s1095 (TLC) Replace Lawrence 220-3 Xfrmr	8,116,547
34	EV Fleet Electrification-Transmission Op	7,481,005
35	Replace Penhorn Sub T2 230/13kV Xfrmr -T	6,374,086
36	s2588 Construct 2nd Half North Bergen-T	6,363,399
37	System Spare Transformers (345 & 230kV)	6,287,365
38	Service to UPS Bayonne	6,075,397
39	EV Fleet Electrification - Distrib Elec	5,393,910
40	s2951 Prospect Pk 69-13kV Class H-T	5,263,308
41	GE D25 RTU Replacement Program	4,947,312
42	Service to Rutgers Cancer Institute of NJ	4,763,193
43	TOTAL	1,032,785,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.01	Medford & Southhampton 69kV Voltage Drop	4,736,429
42.02	s2729 Cnstrct South Clinton Ave 69kV - T	4,714,929
42.03	Reconfigure West Essex Load Pocket - D	4,673,638
42.04	s2276 Cnstrct Rancocas 230/13kV Cls H -D	4,615,522
42.05	s1722 Cnstrct Orange Heights 230/69kV -D	4,608,651
42.06	West Orange 26kV Lifecycle - D	4,608,386
42.07	Replace Overhead Right-Of-Way Bridges	4,570,815
42.08	sysss Enhanced PhysicalSecurity-Trans Sw	4,407,158
42.09	s2564 Cnstrct Oak Tree 230/13kV - T	4,395,404
42.10	sysss SPCC Remediation Program- T (Met)	4,278,465
42.11	b3755 Cnvrt Locust St 69kV-Ring Bus (VV)	4,130,170
42.12	Bridgewater Flood Mitigation - D	3,891,434
42.13	s1022 Construct Ironbound 69kV Sub- T	3,863,127
42.14	Service to 110 & 155 Goldsborough Drive	3,645,343
42.15	s2537 Cnstrct Bergen Point 69/13kV - D	3,598,243
42.16	s1823 Cnstrct Roselle 69kV Class H Sub-D	3,560,829
42.17	s2385 Construct Pennsauken 230kV-13kV- D	3,404,964
42.18	Land Purchase for Roselle 69/13kV Sub -T	3,161,832
42.19	MMC Supply Switching Station	3,032,322
42.20	b3756 Maple Shade 69kV Voltage Drop	2,909,821
42.21	s2318 Central Av (Ninth Ave)69kV Ntwk-D.	2,882,157
42.22	Eliminate Unit Substation- Scotch Plains	2,722,874
42.23	2015 RF Blkt- D (StatewideProgPlacehldr)	2,596,143
42.24	s2729 Cnstrct South Clinton Ave 69kV - D	2,586,177
42.25	Replace Ridgefield T30 230/13kV Xfrmr -T	2,488,684
42.26	Service to 55 Hudson Street	2,269,320
42.27	Pipe Cable Monitoring Blanket	2,252,411
42.28	Purchase (2) 69x26-13kV Mobile Uni	2,221,347
42.29	s2077 Construct Echelon/Voorhees - T	2,143,865
42.30	b3758 Harts Ln 69kV Voltage Violation-T	2,118,147
42.31	New Feed City of Newark Pumping Station	1,923,104
42.32	Land Purchase for Haledon Class H (LHFU)	1,885,104
42.33	s3008 South Edison Class H Substation -T	1,834,968
42.34	sysss Install Neutral Resistor Lawrence	1,820,379
42.35	Service to Princeton University 69KV (T)	1,792,425
42.36	CEF IT	1,741,781
42.37	Bergen Switch SCADA & Relays Tracking BI	1,656,016
42.38	s2568 Upgrade Fairview 69kV-13kV Sub-D	1,649,337
42.39	s1831 Construct Mansfield 230/13kV Class	1,644,260
42.40	Lafayette Road Class H Contingency-T	1,633,049
42.41	s2904 Cnstrct Ridge Rd Area Class H - D	1,620,878
42.42	Bridgewater Flood Mitigation - T	1,598,297
43	TOTAL	1,032,785,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.43	s2904 Cnstrct Ridge Rd Area Class H -T	1,592,497
42.44	TLC Insulator Assmbly Rplcmnt- 5038 LDV	1,591,297
42.45	b1197.1 Reconductor Burl-Croydon 230 kV	1,574,636
42.46	CLSD Palisades HQ Energy Efficiency	1,548,822
42.47	b2436.90 Farragut-Hudson Crkt B-3402	1,513,919
42.48	Trans Life Cycle Prog- IP-no XFMr/relays	1,485,212
42.49	14th St Amtrak Distrib Crossing (PHFU)	1,452,004
42.50	s1366.1-3 Paterson Area 69kV Network- T	1,309,221
42.51	s2564 Cnstrct Oak Tree 230/13kV - D	1,294,901
42.52	ER Blkt T- NERC CIP v5 Compliance- Met	1,286,837
42.53	TLC Insulator Assmbly Rplcmnt- 5022 LDV	1,262,191
42.54	Service to 30 Terminal Ave (L'Oreal)	1,253,938
42.55	syvvv SPCC Remediation Program- T (Cen)	1,149,128
42.56	TLC Insulator Assmbly Rplcmnt- K-1019	1,110,800
42.57	2018 TLC Blanket Relay Palisades	1,086,416
42.58	Service to Port Liberte Apartments	1,003,329
42.59	s2316 Cnstrct Livingston 230/13kV - T	1,305,663
42.60	Minor Items <\$1M	35,989,469
42.61	—	—
42.62	—	—
42.63	—	—
42.64	—	—
42.65	—	—
42.66	—	—
42.67	—	—
42.68	—	—
42.69	—	—
42.70	—	—
42.71	—	—
42.72	—	—
42.73	—	—
42.74	—	—
42.75	—	—
42.76	—	—
42.77	—	—
42.78	—	—
42.79	—	—
42.80	—	—
42.81	—	—
42.82	—	—
42.83	—	—
42.84	—	—
42.85	—	—
42.86	—	—
42.87	—	—
43	TOTAL	1,032,785,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Construction Work in Progress-Gas (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.			
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Oradell Old Tappan Remote Site	6,509,737	
2	EVFleet Electrification-Distribution Gas	5,679,646	
3	(IAP) Hanover M&R	4,617,929	
4	(IAP) Hamilton M&R	3,840,839	
5	State Facilities Window Projects	3,383,150	
6	CLSD Electronic Pressure Recorder Replac	2,766,736	
7	State Facilities Roof Projects	2,704,776	
8	Clifton Bathroom	2,515,196	
9	M&R SF/Security	2,425,458	
10	Gas Delivery IT Capital	2,402,554	
11	Plainfield HQ Energy Efficiency	2,170,574	
12	CLSD Burlington HQ Energy Efficiency	1,949,009	
13	Harrison Lateral RR Crossing Replacement	1,744,185	
14	State Facilities Conference Room Upgrade	1,343,384	
15	SF Support Facilities Blanket-G	1,318,074	
16	PLF - EC Smart Ops-Gas Distribution	1,254,313	
17	—	—	
18	—	—	
19	—	—	
20	—	—	
21	—	—	
22	—	—	
23	—	—	
24	Minor projects < \$1M	7,549,783	
25			
26			
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32			
33			
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35			
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45	TOTAL	54,175,343	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CONSTRUCTION OVERHEADS - ELECTRIC			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On Page 218, furnish information concerning construction overheads.</p> <p>3. A respondent should not report "None" to this page if no overhead apportionment are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Transmission and Distribution	49,467,104	1,585,893,697
3	Pension	11,604,561	
4	Payroll Taxes	12,799,052	
5	Other Employee Benefits	326,327	
6	Allowance for Funds Used During Construction	67,283,343	
7			
8			
9			
10			
11			
12			
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14			
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43	TOTAL	141,480,387	1,585,893,697

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CONSTRUCTION OVERHEADS - GAS			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On Page 218, furnish information concerning construction overheads.</p> <p>3. A respondent should not report "None" to this page if no overhead apportionment are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Transmission and Distribution	38,932,822	1,076,325,033
3	Pension	7,813,395	
4	Payroll Taxes	9,233,827	
5	Other Employee Benefits	217,742	
6	Allowance for Funds Used During Construction	3,807,133	
7			
8			
9			
10			
11			
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14			
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43	TOTAL	60,004,919	1,076,325,033

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

General Description of Construction Overhead Procedure
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- | |
|---|
| <ol style="list-style-type: none"> 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects. |
|---|

Respondent charged to construction certain indirect engineering, supervision and administrative costs of the following departments:

- 1) Gas Distribution
- 2) Electric Distribution
- 3) Electric Transmission
- 4) Asset Management & Centralized Services
- 5) Delivery Projects & Construction
- 6) Transformation and Centralized Services
- 7) Utility Technologies

The Basis for allocation of these overhead costs to construction was 2024 labor charged directly to construction, storeroom materials charged directly to construction, and contracted labor charged directly to construction. The overhead costs were charged to unallocated construction costs and distributed monthly to construction work orders on the basis of direct labor dollars, storeroom materials, and contracted labor actually charged. Separate rates were established for each major construction area based on budgeted overheads contributed and estimated labor, material, and contracted labor costs applied directly to construction. Undistributed balances for overhead are cleared out and charged to either capital or expense, whichever is appropriate. Portions of Pensions, Payroll Taxes, other Employee Benefits and Injuries to Employees, and Information Technology support were charged to unallocated construction costs distributed monthly to construction work orders and accounts on the basis of direct labor charged.

Respondent includes in the Allowance for Funds Used During Construction (AFUDC) base all costs on construction projects costing more than \$5,000 and under construction 2 months or more, and certain other items consistent with PSE&G policy. The monthly AFUDC allowance is calculated using the mid-month convention. AFUDC, for 2024 was calculated at the average rate of 6.43% as computed in accordance with FERC order No. 561 on the AFUDC base, including accumulated AFUDC.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

General Description of Construction Overhead Procedure (continued)

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	S 220,384,615				
	(2) Short-Term Interest				5.27	
	(3) Long-Term Debt	D 13,765,000,700		44.65	3.87	
	(4) Preferred Stock					
	(5) Common Equity	C 17,065,026,076		55.35	9.60	
	(6) Total Capitalization	30,830,026,776				
	(7) Average Construction Work In Progress Balance	W 1,287,603,118				

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 2.33%

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 4.40%

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 2.17%
- Rate for Other Funds - 4.26%

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No..	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,609,346,999	5,609,346,999	—	—
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	731,333,030	731,333,030		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	—			
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9		—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	731,333,030	731,333,030	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(227,217,415)	(227,217,415)		
13	Cost of Removal	(130,923,728)	(130,923,728)		
14	Salvage (Credit)	10,868,767	10,868,767		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(347,272,376)	(347,272,376)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	41,332,434	41,332,434		
17	Insurance & Misc.	—			
18	Book Cost or Asset Retirement Costs Retired	—			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,034,740,087	6,034,740,087	—	—
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	—			
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
24	Other Production	392,083,070	392,083,070		
25	Transmission	2,496,821,092	2,496,821,092		
26	Distribution	2,908,041,203	2,908,041,203		
27	Regional Transmission and Market Operation	—			
28	General	237,794,722	237,794,722		
29	TOTAL (Enter Total of lines 20 thru 28)	6,034,740,087	6,034,740,087	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 219 Line No.: 3 Column: c

Page 336 Depreciation Expense	705,913,369
Add capitalized depreciation	14,582,329
Less common depreciation - electric	(10,675,588)
Add depreciation of regulatory accounts	21,512,920
Total Adjustments	25,419,661
Page 219 Depreciation Expense	731,333,030

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,567,358,578	2,567,358,578		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	239,014,375	239,014,375		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	239,014,375	239,014,375	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(83,840,663)	(83,840,663)		
13	Cost of Removal	(50,725,140)	(50,725,140)		
14	Salvage (Credit)	875,109	875,109		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(133,690,694)	(133,690,694)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	11,265	11,265		
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,672,693,524	2,672,693,524	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	56,091,353	56,091,353		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	9,365,161	9,365,161		
26	Base Load LNG Terminaling and Processing Plant	—			
27	Transmission	51,299,837	51,299,837		
28	Distribution	2,449,857,935	2,449,857,935		
29	General	106,079,238	106,079,238		
30	TOTAL (Total of lines 21 thru 29)	2,672,693,524	2,672,693,524	—	—

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 219 Line No.: 3 Column: c

Page 336 Depreciation Expense	241,096,971
Adjustments to Reconcile to page 219	
Add capitalized depreciation	6,825,148
Less common depreciation - gas	(8,717,751)
Less depreciation of regulatory accounts	(189,993)
Total Adjustments	<u>(2,082,596)</u>
Page 219 Depreciation Expense	<u><u>239,014,375</u></u>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

NONUTILITY PROPERTY (Account 121)				
1. Report Separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date of the original cost was transferred to Account 105. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be re-grouped by (1) previously devoted public service (Line 4), or (2) other Nonutility property (line 45).				
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance of Beginning of Year (d)
1				
2	Land:			
3				
4				
5	Bordentown Township (1993)	205,125	—	205,125
6	Mansfield Township (1993)	473,745	—	473,745
7		—		—
8		—		—
9		—		—
10		—		—
11		—		—
12		—		—
13		—		—
14		—		—
15		—		—
16				
17				
18				
19				
20	Other Nonutility			
21				
22				
23				
24				
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39				
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41				
42				
43				
44	Minor Items Prev Devoted to Public Service	615,777	—	615,777
45	Minor Items - Other	88,662		88,662
46				
47	TOTAL	1,383,309	—	1,383,309

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of non-utility property included in Account 121. 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5. 5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be re-grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Non-utility Property				
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance of Beginning of Year (d)
1	Easements and Gas Transmission Mains:			
2	Woodbridge Central System	518,056	—	518,056
3	Woodbridge Central System (leased to Gatx Terminal)	228,702	—	228,702
4		—		—
5	Land:	—		
6	Trenton Gas Plant	121,605	—	121,605
7	Bordentown Regulating Station	410	—	410
8	Paterson Gas Plant	617,502	—	617,502
9		—		—
10		—		—
11		—		—
12		—		—
13		—		—
14		—		—
15		—		—
16		—		—
17		—		—
18		—		—
19		—		—
20		—		—
21		—		—
22		—		—
23		—		—
24		—		—
25	TOTAL	1,486,275	—	1,486,275

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of non-utility property		
Line No.	Items (a)	Amount (b)
1	Balance, Beginning of Year	389,200
2	Accruals for Year, Charged to	
3	(417) Income from Non-utility Operations	—
4	(418) Nonoperating Rental Income	11,839
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of Lines 3 thru 6)	11,839
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	—
13	Other Debit or Credit Items (Describe):	
14	Rounding	—
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	401,039

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Investments (Account 123, 124, and 136)				
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment (a)	*	(If book cost is different from cost to respondent, give cost to respondent in a footnote) (c)	Purchases or Additions During the Year (d)
1	Accounts 123:	*		
2	Working Capital Advance to Affiliate		33,364,573	—
3				
4	Total Accounts 123		33,364,573	—
5				
6	Account 124:			
7				
8	Hartford Life Insurance:			
9	Company -Owned Life Insurance		67,116,900	2,310,385
10	Limited Supplemental Death Benefits		9,881,413	278,492
11				
12	Long Term Investment in Solar Programs		39,868,989	11,981,131
13				
14	Total Other Investments Account 124		116,867,302	14,570,008
15				
16	Account 136:			
17	Money Markets	*	20,000,000	6,515,000,000
18	Short Term Investment Securities		—	—
19				
20	Total Accounts 136		20,000,000	6,515,000,000
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		340,463,750	13,059,140,016

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	
					1
—		33,364,573			2
					3
—		33,364,573			4
					5
					6
					7
					8
12,366,763		57,060,522			9
163,438		9,996,467			10
					11
28,674,734		23,175,386			12
					13
41,204,935		90,232,375			14
					15
					16
6,465,000,000		70,000,000			17
		—			18
					19
6,465,000,000		70,000,000			20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
13,012,409,870	—	387,193,896	—	—	40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)						
1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.						
Line No.	Description of Investment (a)	Name of Subsidiary (For Lines 1-41, enter the name of the pertinent subsidiary, for line 42, report the Total Cost of Account 123.1) (a1)	Type of Investment (XBRL ONLY: Select the nature of the investment, or choose an "Unspecified Investment" from the list below) (a2)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	NJ Properties	Subsidiary Company Subheading	1990-10-19		—
2	Common Stock	NJP Common 1	Capital Stock			1,000
3	Contributed Capital	NJP Contribution 1	Capital Contribution			270,216
4						—
5	Public Service Corporation of NJ	Public Service Corporation of NJ	Subsidiary Company Subheading	1991-05-20		—
6	Common Stock	PSC Common 2	Capital Stock			1,000
7	Retained Earnings	PSC RE 1	Retained Earnings			—
8						—
9	Public Service New Millennium Development Fund LLC	Public Service New Millennium Development Fund LLC	Subsidiary Company Subheading	1996-10-22		—
10	Common Stock	PSNM Common 3	Capital Stock			10,000
11	Contributed Capital	PSNM Contribution 2	Capital Contribution			430,766
12	Retained Earnings	PSNM RE 2	Retained Earnings			(440,610)
13						—
14	PSE&G Area Development LLC	PSE&G Area Development LLC	Subsidiary Company Subheading	2000-05-03		—
15	Contributed Capital	PSE&G AD Contribution 3	Capital Stock			12,195,253
16	Retained Earnings	PSE&G AD RE 3	Retained Earnings			(1,190,776)
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
42	Total Cost of Account 123.1	\$11,277,138.00			TOTAL	11,276,849

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1				
Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
—		(440,610)		12
				13
				14
—	289	12,195,542		15
—	—	(1,190,776)		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
—	289	11,277,138	—	42

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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MATERIALS AND SUPPLIES				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	—		
2	Fuel Stock Expenses Undistributed (Account 152)	—		
3	Residuals and Extracted Products (Account 153)	—		
4	Plant Materials and Operating Supplies (Account 154)	—		
5	Assigned to - Construction (Estimated)	395,529,550	493,299,782	
6	Assigned to - Operations and Maintenance	—		
7	Production Plant (Estimated)	—		
8	Transmission Plant (Estimated)	17,310,108	28,702,185	
9	Distribution Plant (Estimated)	105,824,609	119,763,472	
10	Regional Transmission and Market Operation Plant (Estimated)	—		
11	Assigned to - Other (provide details in footnote)	—		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	518,664,267	641,765,439	
13	Merchandise (Account 155)	—		
14	Other Materials and Supplies (Account 156)	—		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	—		
16	Stores Expense Undistributed (Account 163)	—		
17		—		
18		—		
19		—		
20	TOTAL Materials and Supplies (Per Balance Sheet)	518,664,267	641,765,439	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 227 Line No.: 5 Column: b

Transmission Plant (Estimated)	68,003,385
Distribution Plant (Estimated)	327,526,165
Assigned to Construction	395,529,550

Schedule Page: 227 Line No.: 5 Column: c

Transmission Plant (Estimated)	72,580,063
Distribution Plant (Estimated)	420,719,719
Assigned to Construction	493,299,782

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
15	TOTAL	—	—	—		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26	TOTAL	—	—	—		—	—

--	--	--	--	--	--	--	--

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	—	—	—	—	—
3	—	—	—	—	—
4	—	—	—	—	—
5	—	—	—	—	—
6	—	—	—	—	—
7	—	—	—	—	—
8	—	—	—	—	—
9	—	—	—	—	—
10	—	—	—	—	—
11	—	—	—	—	—
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Transmission Studies	—		—	
21	Generation Studies				
22	FacStdY AF1-237 Mercer 230kV PJM	2,061	186	—	186
23	FacStdY AF1-245 Hudson 230kV PJM	3,678	186	—	186
24	FacStdY PJM Bergen 138 kV	4,922	186	—	186
25	—	—	—	—	—
26	—	—	—	—	—
27	—	—	—	—	—
28	—	—	—	—	—
29	—	—	—	—	—
30	—	—	—	—	—
31	—	—	—	—	—
32	—	—	—	—	—
33	—	—	—	—	—
34					
35					
36					
37					
38					
39	Total Generation Studies	10,661		—	
40	Grand Total	10,661	186/456	—	186/456

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 231 Line No.: 40 Column: b
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Transmission Study records net revenues and costs as follows:

Grand Total (Pg.231)	
Line 40d	—
Line 40b	10,661
Net Total page 231	10,661
Net Total Charged to 456	—
Net Total Charged to BS 186	10,661
	10,661

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)						
1. Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction.						
2. For gas companies report separately amounts included in Account 183.1. Preliminary Natural Gas Survey and Investigation Charges and Account 183.2. Other Preliminary Survey and Investigation charges						
3. Minor Items (less than \$ 250, 000) may be grouped by classes.						

Line No.	Description and Purpose of Project (a)	Balance of Beginning of Year (b)	Debits (c)	CREDITS		Balance of End of Year (f)
				Account Charged (d)	Amount (e)	
1	Electric – Items > \$250,000 :	—	—	—	—	—
2	—	—	—	—	—	—
3	West Orange 26kV Life Cycle SW	874	45,559	107	40,408	6,025
4	Elimination of Caldwell Substation	425,118	—	107	—	425,118
5	Maplewood Circuit Overload Solution	—	540	107	540	—
6	10 Journal Sq. Jersey City	778,592	1,806,207	107	2,225,137	359,662
7	Lawrence-Trenton 26kV Parallel NGR & NRP	339,465	70,468	107	409,933	—
8	Palisades 26kV Load Growth at Secaucus	294,902	750,893	107	887	1,044,908
9	Montclair Sub Rplc 26-4kV Station Equip	262,653	613,112	107	—	875,765
10	Garfield Ave 69/4kV Property Purchase	25,960	17,730	107	—	43,690
11	Construct South Bayonne 69kV Class	17,045	50,543	107	—	67,588
12	Construct Morgan Street Area 230kV	1,102,024	—	107	—	1,102,024
13	49th Street Class H Substation	29,148	1,338	107	—	30,486
14	Bergen County Community College Class H	4,835	—	107	4,835	—
15	George Washington Bridge South Class H	2,426,798	—	107	2,319,808	106,990
16	Middlesex Class H Substation	27,609	405,362	107	—	432,971
17	New Constable Hook 69kV Substation	45,373	—	107	33,778	11,595
18	Perth Amboy 69kV	456,183	439,943	107	—	896,126
19	Port Reading 230-69-13kV Class H	806,880	741,782	107	—	1,548,662
20	Construct New Rahway 69/4kV Substation	806,490	27,973	107	—	834,463
21	Property Search - South Orange	310,177	10,856	107	—	321,033
22	Medford & Southampton 69kV Voltage Drop	1,550,728	—	107	1,542,944	7,784
23	Prospect Park 69kV Class H	906,696	—	107	902,620	4,076
24	Construct Elizabeth Port 69/13kV Sub	656,833	622,534	107	—	1,279,367
25	Lafayette Rd Conting Overload Class H	615,056	—	107	607,267	7,789
26	East Edison Area Class H	566,974	—	107	550,703	16,271
27	Harlingen Area Class H	522,079	1,139,671	107	—	1,661,750
28	Van Winkle Class H	447,861	—	107	268,502	179,359
29	Construct Perth Amboy 69/13kV Substation	412,766	1,560,974	107	—	1,973,740
29.1	Mount Holly Class H	374,559	1,736,353	107	—	2,110,912
29.2	New Newark Project	—	961,819	107	32,131	929,688
29.3	Greenville Sub 4kV System Upgrade	194,226	954,414	107	689,338	459,302
29.4	Marion Switch OP 26kV LPGFC Upgrade	11,166	417,934	107	—	429,100
29.5	Aldene 26kV Yard Upgrade	248,982	179,641	107	—	428,623
29.6	Central HQ Corp Facilities Super Project	—	377,862	107	34,713	343,149
29.7	Irvington Electric Sub HQ Rest/Lock Reno	—	357,316	107	23,472	333,844
29.8	Lawrenceville Interior Refresh Project	28,769	309,549	107	35,381	302,937
29.9	Bayway Switch OP 26kV LPGFC Upgrade	7,095	276,569	107	—	283,664
39	TOTAL	31,566,656	38,830,985		27,073,510	43,324,131

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)						
1. Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction.						
2. For gas companies report separately amounts included in Account 183.1. Preliminary Natural Gas Survey and Investigation Charges and Account 183.2. Other Preliminary Survey and Investigation charges						
3. Minor Items (less than \$ 250, 000) may be grouped by classes.						

Line No.	Description and Purpose of Project (a)	Balance of Beginning of Year (b)	Debits (c)	CREDITS		Balance of End of Year (f)
				Account Charged (d)	Amount (e)	
29.10	26kV Trenton East & West Networks LPGFC	44,860	235,719	107	—	280,579
29.11	Westgate Square BUD Circuit Engineering	—	275,663	107	—	275,663
29.12	Galloping Hill Class H Substation	223,550	908,065	107	—	1,131,615
29.13	Hinchmans FERC715 Volt/Thermal Violation	37,830	600,579	107	—	638,409
29.14	Hartford Class H	—	580,790	107	—	580,790
29.15	Secaucus Load Growth	202,623	333,142	107	—	535,765
29.16	South Orange 69kV Upgrade	9,773	515,849	107	—	525,622
29.17	South Waterfront - Enhanced Physical Sec	207,102	276,949	107	—	484,051
30	Hoboken Sub - Enhanced Physical Security	248,770	223,924	107	—	472,694
31	Rpl/Elim East Rutherford132-1&132-2	144,266	276,560	107	—	420,826
32	Property Search - Demott Lane	221,104	74,267	107	—	295,371
33	b3737.39 OSW Upgrd Bergen Ring Bus	10,597	255,141	107	—	265,738
34		—				
35	Electric Minor Items	14,600,017	18,061,356	107	16,783,121	15,878,252
36	—	—	—	—	—	—
37	Gas Minor Items	912,248	2,336,039	107	567,992	2,680,295
38	—	—	—	—	—	—
38.1						
38.2						
38.3						
38.4						
38.5						
38.6						
38.7						
38.8						
38.9						
38.10						
38.11						
38.12						
38.12						
38.13						
38.14						
38.15						
38.16						
38.17						
38.18						
38.19						
38.20						
39	TOTAL	31,566,656	38,830,985		27,073,510	43,324,131

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 231 Line No.: 31 Column: b
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Electric Minor Items, Ending Balance 12/31/2023 \$ 13,391,499

Shown below are projects reported as less than \$250K in prior year on page 231.
These projects are greater than \$250K at the end of 12/31/2024

West Orange 26kV Life Cycle SW	1,259,595
Elimination of Caldwell Substation	68,197
ESFM II - State Street	305,382
Maplewood Circuit Overload Solution	1,416,059
Greenville Sub 4kV System Upgrade	(194,226)
Marion Switch OP 26kV LPGFC Upgrade	(11,166)
Aldene 26kV Yard Upgrade	(248,982)
Lawrenceville Interior Refresh Project	(28,770)
Bayway Switch OP 26kV LPGFC Upgrade	(7,095)
26kV Trenton East & West Networks LPGFC	(44,860)
Galloping Hill Class H Substation	(223,550)
Hinchmans FERC715 Volt/Thermal Violation	(37,830)
Secaucus Load Growth	(202,624)
South Orange 69kV Upgrade	(9,773)
South Waterfront - Enhanced Physical Sec	(207,102)
Hoboken Sub - Enhanced Physical Security	(248,770)
Rpl/Elim East Rutherford132-1&132-2	(144,266)
Property Search - Demott Lane	(221,104)
b3737.39 OSW Upgrd Bergen Ring Bus CJGU	(10,597)

Electric Minor Items, Beginning Balance 1/1/2024 \$ 14,600,017

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year)
	(a)	(b)	(c)	Written off During the Quarter/ Year Account Charged (d)	Written off During the Period Amount (e)	(f)
1	Distribution specific regulatory assets recovered under approved BPU recovery mechanisms:	—				—
2	Manufacturing Gas Plant (MGP) Remediation Costs	309,425,405	47,190,531	407, 253	44,268,852	312,347,084
3	Societal Benefits Programs (SBC) including Clean Energy Program (CEP)	300,524,666	357,117,547	908, 182	299,605,085	358,037,128
4	Green Programs Recovery Clause (GPRC)	827,094,522	783,737,025	182.3, 254, 431, 456, 908	360,274,597	1,250,556,950
5	Solar Pilot Recovery Charge (SPRC)	40,189	54,124	254, 124	54,124	40,189
6	COVID ED & GD Deferred Incremental Costs	130,703,671	—		—	130,703,671
7	Tax Adjustment Credit (TAC)	—	25,833,332	254	—	25,833,332
8	Conservation Incentive Program (CIP - ED & GD)	232,245,898	375,529,754	182, 456, 495	346,367,876	261,407,776
9	Electric & Gas default energy supply to distribution customers recovered under approved NJBPU recovery mechanisms:	—				—
10	Underrecovered Electric Costs (BGS-R)	18,536,336	29,920,022	182, 254, 955	21,528,788	26,927,570
11	Deferred Gas Fuel Costs (BGSS-F)	11,735,485	—	182, 254, 804	2,627,746	9,107,739
12	Distribution specific regulatory assets recovered under NJBPU 2024 Distribution Base Rate Case Order:	—	—			—
13	2024 Base Rate Case (BRC) approved Regulatory Assets (Storm costs, BPU Management Audit fees and Rate Case Fees)	110,776,557	114,622,873	182, 908	117,515,547	107,883,883
14	Clean Energy Future-Energy Cloud (CEF-EC/ Elec AMI)	152,775,814	97,818,451	182,403, 407.3, 908	17,912,598	232,681,667
15	Clean Energy Future-Electric Vehicle (CEF-EV)	27,313,133	86,082,566	182, 403, 908	56,659,150	56,736,549
16	Other Distribution regulatory assets deferred for future recovery under approved NJBPU Orders:	—				—
17	BGS DCFC Pilot Program Recovery	—	179,872	182	—	179,872
18	Benchmarking Deferred Cost	—	95,493	182	—	95,493
19	Transmission Formula Rate regulatory	—				—
20	Transmission Formula Rate True Ups	7,451,656	37,262,097	182, 495	12,440,601	32,273,152
21	Regulatory assets to be recovered in future rates:	—				—
22	FIN 47 Conditional ARO	210,364,624	15,738,052	101	5,044,497	221,058,179
23	Gas Forward Contract Purchases	68,547,176	—	254	68,547,176	—
24	Pension and Other Post - Retirement	1,427,205,425	47,956,000	228	144,998,440	1,330,162,985
25	Incurred but not reported claims reserve	40,806,866	16,499,582	925, 935	13,500,480	43,805,968
26	Uncertain Tax Positions	962,006	—	234, 253, 283	962,006	—
27	Deferred Income Tax Regulatory Asset	1,560,518,816	686,261,485	190, 282, 283, 410.1, 411.1	18,108,264	2,228,672,037
28		—				—
29		—				—
30		—				—
44	TOTAL	5,437,028,245	2,721,898,806		1,530,415,827	6,628,511,224

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE

Schedule Page: 232 Line No.: 13 Column: c
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In conjunction with the NJ BPU Order dated October 9, 2024, OAL Docket No. PUC 00926-24, adopting initial decision and stipulation in Docket Nos. ER23120924 and GR23120925, these amounts represent the authorized recovery of previously deferred ED & GD Storm Damage, previously deferred 2021 BPU Mgmt Audit Fees and previously deferred 2023 Rate Case Deferred Cost. These amounts have been grouped and identified as "2024 Base Rate Case Deferrals" and began amortizing on October 15, 2024 in conjunction with the order.

The order also authorized recovery of previously deferred Clean Energy Future – Electric Vehicle (CEF-EV) costs (Line No. 15) and Clean Energy Future – Energy Cloud (CEF-EC / Electric AMI) costs (Line No. 14). These amounts will also begin amortizing on October 15, 2024 in conjunction with the order.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Repair & Expense Work Done For Others	30,391,748	61,454,414	various	64,373,778	27,472,384
2		—	—	—	—	—
3		—	—	—	—	—
4	Commitment Fees	1,317,684	17,063,685	165	17,088,743	1,292,626
5		—	—	—	—	—
6	Branch Brook Substation	188,000	—	253	—	188,000
7		—	—	—	—	—
8	Prepayments	1,179,296	23,477,893	Various	23,326,426	1,330,763
9		—	—	—	—	—
10	Deferred Damage Claims Capital	2,958,271	—	144	689,000	2,269,271
11		—	—	—	—	—
12	Non-Current Taxes Accrued	—	6,600,669	253, 283	2,944,695	3,655,974
13		—	—	—	—	—
14		—	—	—	—	—
15		—	—	—	—	—
16		—	—	—	—	—
17		—	—	—	—	—
18		—	—	—	—	—
19		—	—	—	—	—
20		—	—	—	—	—
21		—	—	—	—	—
22		—	—	—	—	—
23		—	—	—	—	—
24		—	—	—	—	—
25		—	—	—	—	—
26		—	—	—	—	—
27		—	—	—	—	—
28		—	—	—	—	—
29		—	—	—	—	—
30		—	—	—	—	—
31		—	—	—	—	—
32		—	—	—	—	—
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44		—	—	—	—	—
45		—	—	—	—	—
46		—	—	—	—	—
47	Misc. Work in Progress	—				—
48	Deferred Regulatory Comm. Expenses (See pages 350-351)	—				—
49	TOTAL	36,034,999				36,209,018

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (C)
1	Electric		
2		554,938,975	531,318,651
3		—	
4		—	
5		—	
6		—	
7	Other	—	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	554,938,975	531,318,651
9	Gas		
10		164,156,887	176,708,774
11		—	
12		—	
13		—	
14		—	
15	Other	—	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	164,156,887	176,708,774
17	Other (Specify)	—	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	719,095,862	708,027,425
Notes			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

OPEB	24,267,658
Gross-up on Excess Deferred Tax Balance	385,470,444
Bad Debt	35,855,866
CAMT Credit Carryforward	55,294,627
Other	54,050,380
Total Electric	554,938,975

Schedule Page: 234 Line No.: 2 Column: c

OPEB	20,217,754
Gross-up on Excess Deferred Tax Balance	371,574,019
Bad Debt	27,063,623
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	49,788,772
Other	62,674,483
Total Electric	531,318,651

Schedule Page: 234 Line No.: 10 Column: b
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OPEB	4,090,412
Gross-up on Excess Deferred Tax Balance	68,707,733
Bad Debt	21,303,379
CAMT Credit Carryforward	50,622,621
Other	19,432,742
Total Gas	164,156,887

Schedule Page: 234 Line No.: 10 Column: c
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OPEB	1,609,353
Gross-up on Excess Deferred Tax Balance	48,760,176
Bad Debt	15,805,413
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	105,381,356
Other	5,152,476
Total Gas	176,708,774

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

Accumulated Deferred Income Taxes (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.
- Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	554,938,975	244,894,341	254,104,157
3	Gas	164,156,887	256,957,069	245,217,742
4		—	—	—
5	Total (Total of lines 2 thru 4)	719,095,862	501,851,410	499,321,899
6		—	—	—
7	TOTAL Account 190 (Total of lines 5 thru 6)	719,095,862	501,851,410	499,321,899
8	Classification of TOTAL			
9	Federal Income Tax	719,095,862	501,851,410	499,321,899
10	State Income Tax	—	—	—
11	Local Income Tax			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Accumulated Deferred Income Taxes (Account 190) (continued)							
Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
—	—	—	326,787,115	—	293,956,975	531,318,651	2
—	—	—	330,786,583	—	355,077,797	176,708,774	3
—	—	—	—	—	—	—	4
—	—	—	657,573,698	—	649,034,772	708,027,425	5
—	—	—	—	—	—	—	6
—	—	—	657,573,698	—	649,034,772	708,027,425	7
							8
—	—	—	657,573,698	—	649,034,772	708,027,425	9
—	—	—	—	—	—	—	10
						—	11

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

OPEB	24,267,658
Gross-up on Excess Deferred Tax Balance	385,470,444
Bad Debt	35,855,866
CAMT Credit Carryforward	55,294,627
New Jersey Corporate Business Tax	—
Other	54,050,380
Total Electric	554,938,975

Schedule Page: 234 Line No.: 3 Column: b

OPEB	4,090,412
Gross-up on Excess Deferred Tax Balance	68,707,733
Bad Debt	21,303,379
CAMT Credit Carryforward	50,622,621
New Jersey Corporate Business Tax	—
Other	19,432,742
Total Gas	164,156,887

Schedule Page: 234 Line No.: 2 Column: c

OPEB	4,049,904
Gross-up on Excess Deferred Tax Balance	190,699,763
Bad Debt	—
CAMT Credit Carryforward	34,801,646
New Jersey Corporate Business Tax	7,321,556
Other	8,021,472
Total Electric	244,894,341

Schedule Page: 234 Line No.: 3 Column: c

OPEB	2,481,059
Gross-up on Excess Deferred Tax Balance	175,208,068
Bad Debt	10,444
CAMT Credit Carryforward	71,115,602
New Jersey Corporate Business Tax	4,099,989
Other	4,041,907
Total Gas	256,957,069

Schedule Page: 234 Line No.: 2 Column: d

OPEB	—
Gross-up on Excess Deferred Tax Balance	227,731,087
Bad Debt	9,160
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	21,343,080
Other	5,020,830
Total Electric	254,104,157

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FOOTNOTE DATA

Schedule Page: 234 Line No.: 3 Column: d

OPEB	—
Gross-up on Excess Deferred Tax Balance	225,572,924
Bad Debt	—
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	18,631,452
Other	1,013,366
Total Gas	245,217,742

Schedule Page: 235 Line No.: 2 Column: h

OPEB	—
Gross-up on Excess Deferred Tax Balance	297,333,383
Bad Debt	8,801,403
CAMT Credit Carryforward	20,492,981
New Jersey Corporate Business Tax	—
Other	159,348
Total Electric	326,787,115

Schedule Page: 235 Line No.: 3 Column: h

OPEB	—
Gross-up on Excess Deferred Tax Balance	314,029,296
Bad Debt	5,487,522
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	—
Other	11,269,765
Total Gas	330,786,583

Schedule Page: 235 Line No.: 2 Column: j

OPEB	—
Gross-up on Excess Deferred Tax Balance	246,405,633
Bad Debt	—
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	35,767,249
Other	11,784,093
Total Electric	293,956,975

Schedule Page: 235 Line No.: 3 Column: j

OPEB	—
Gross-up on Excess Deferred Tax Balance	243,716,884
Bad Debt	—
CAMT Credit Carryforward	20,492,981
New Jersey Corporate Business Tax	90,849,892
Other	18,040
Total Gas	355,077,797

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FOOTNOTE DATA

Schedule Page: 235 Line No.: 2 Column: k
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OPEB	20,217,754
Gross-up on Excess Deferred Tax Balance	371,574,018
Bad Debt	27,063,623
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	49,788,773
Other	62,674,483
Total Electric	531,318,651

Schedule Page: 235 Line No.: 3 Column: k
--

OPEB	1,609,353
Gross-up on Excess Deferred Tax Balance	48,760,176
Bad Debt	15,805,414
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	105,381,356
Other	5,152,475
Total Gas	176,708,774

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

CAPITAL STOCKS (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2	Common Stock	150,000,000		
3				
4				
5	Total	150,000,000		
6	Preferred Stock (Account 204)			
7	Preferred Stock	7,500,000	100.00	
8	Preferred Stock - \$25 par	10,000,000	25.00	
9				
10	Total	17,500,000		

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CAPITAL STOCKS (Account 201 and 204) (Continued)					
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.					
Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
132,450,344	892,260,275				
132,450,344	892,260,275				
—	—				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 250 Line No.: 2 Column: e

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)		
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.		
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.		
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.		
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.		
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.		
Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	2,155,443,476
3	Increases (Decreases) from Sales of Donations Received from Stockholders	(7,174)
3.1	Rounding	
4	Ending Balance Amount	2,155,436,302
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
7.1		
8	Ending Balance Amount	—
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
11.1		
12	Ending Balance Amount	—
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.1		
16	Ending Balance Amount	—
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
19.1		
20	Ending Balance Amount	—
40	TOTAL	2,155,436,302

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued

Principal Amount

Medium Term Note due 3/1/2034 - 5.20%	450,000,000	(1)
Medium Term Note due 3/1/2054 - 5.45%	550,000,000	(1)
Medium Term Note due 8/1/2034 - 4.85%	600,000,000	(1)
Medium Term Note due 8/1/2054 - 5.30%	500,000,000	(1)

Securities Retired

Medium Term Note due 3/15/2024 - 3.75%	250,000,000	(2)
Medium Term Note due 8/15/2024 - 3.15%	250,000,000	(2)
Medium Term Note due 11/15/2024 - 3.05%	250,000,000	

Total new debt issued in 2024	2,100,000,000	(1)
Total debt retired in 2024	(750,000,000)	(2)
Net increase(decrease) in debt in 2024	1,350,000,000	(3)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)							
<p>Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>							
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas						
3	First and Refunding Mortgage Bonds						
4	8% 2037		10,000,000		—	—	—
4.01	5% 2037		8,500,000		—	—	—
4.02	Medium Term Notes						
4.03	5.25% 2035		250,000,000		2,145,750	—	787,500
4.04	5.70% 2036		250,000,000		2,175,000	—	1,060,000
4.05	5.80% 2037		350,000,000		2,975,000	—	682,500
4.06	5.375% 2039		250,000,000		2,175,000	—	802,500
4.07	5.50% 2040		300,000,000		2,580,000	—	1,437,000
4.08	3.95% 2042		450,000,000		3,907,527	—	2,893,500
4.09	3.65% 2042		350,000,000		3,183,360	—	1,704,500
4.10	3.80% 2043		400,000,000		3,517,560	—	2,548,000
4.11	3.75% 2024		250,000,000		1,871,183	—	22,500
4.12	4.00% 2044		250,000,000		2,282,200	—	2,372,500
4.13	3.150% 2024		250,000,000		1,907,200	—	447,500
4.14	3.050% 2024		250,000,000		1,931,550	—	1,200,000
4.15	3.00% 2025		350,000,000		2,690,567	—	360,500
4.16	4.05% 2045		250,000,000		2,296,833	—	1,245,000
4.17	4.15% 2045		250,000,000		2,275,000	—	255,000
4.18	3.80% 2046		550,000,000		4,847,482	—	2,442,000
4.19	2.25% 2026		425,000,000		3,081,811	—	1,398,250
4.20	3.00% 2027		425,000,000		3,217,508	—	1,245,250
4.21	3.60% 2047		350,000,000		3,095,321	—	255,500
4.22	3.70% 2028		375,000,000		2,814,628	—	1,425,000
4.23	4.05% 2048		325,000,000		2,926,844	—	2,011,750
4.24	3.65% 2028		325,000,000		2,329,903	—	52,000
4.25	3.20% 2029		375,000,000		2,796,475	—	1,466,250
4.26	3.85% 2049		375,000,000		3,358,975	—	63,750
4.27	3.20% 2049		400,000,000		3,545,000	—	2,900,000
4.28	2.45% 2030		300,000,000		2,275,000	—	690,000
33	TOTAL		15,868,500,000				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
<p>Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.</p> <p>In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.</p> <p>If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	Line No.
						1
						2
						3
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,462,900	597,032	4
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,537,800	376,890	4.01
						4.02
2005-07-01	2035-07-01	2005-07-01	2035-07-01	250,000,000	13,125,000	4.03
2006-12-18	2036-12-01	2006-12-18	2036-12-01	250,000,000	14,250,000	4.04
2007-05-14	2037-05-01	2007-05-14	2037-05-01	350,000,000	20,300,000	4.05
2009-11-24	2039-11-01	2009-11-24	2039-11-01	250,000,000	13,437,500	4.06
2010-03-08	2040-03-01	2010-03-08	2040-03-01	300,000,000	16,500,000	4.07
2012-05-07	2042-05-01	2012-05-07	2042-05-01	450,000,000	17,775,000	4.08
2012-09-13	2042-09-01	2012-09-13	2042-09-01	350,000,000	12,775,000	4.09
2013-01-01	2043-01-01	2013-01-01	2043-01-01	400,000,000	15,200,000	4.10
2013-09-12	2024-03-15	2013-09-12	2024-03-15	—	1,927,083	4.11
2014-06-02	2044-06-01	2014-06-02	2044-06-01	250,000,000	10,000,000	4.12
2014-08-12	2024-08-15	2014-08-12	2024-08-15	—	4,921,875	4.13
2014-11-07	2024-11-15	2014-11-07	2024-11-15	—	6,671,875	4.14
2015-05-12	2025-05-15	2015-05-12	2025-05-15	350,000,000	10,500,000	4.15
2015-05-12	2045-05-01	2015-05-12	2045-05-01	250,000,000	10,125,000	4.16
2015-11-06	2045-11-01	2015-11-06	2045-11-01	250,000,000	10,375,000	4.17
2016-03-03	2046-03-01	2016-03-03	2046-03-01	550,000,000	20,900,000	4.18
2016-09-13	2026-09-15	2016-09-13	2026-09-15	425,000,000	9,562,500	4.19
2017-05-05	2027-05-15	2017-05-05	2027-05-15	425,000,000	12,750,000	4.20
2017-12-06	2047-12-01	2017-12-06	2047-12-01	350,000,000	12,600,000	4.21
2018-05-04	2028-05-01	2018-05-04	2028-05-01	375,000,000	13,875,000	4.22
2018-05-04	2048-05-01	2018-05-04	2048-05-01	325,000,000	13,162,500	4.23
2018-09-07	2028-09-01	2018-09-07	2028-09-01	325,000,000	11,862,500	4.24
2019-05-08	2029-05-15	2019-05-08	2029-05-15	375,000,000	12,000,000	4.25
2019-05-08	2049-05-01	2019-05-08	2049-05-01	375,000,000	14,437,500	4.26
2019-08-12	2049-08-01	2019-08-12	2049-08-01	400,000,000	12,800,000	4.27
2020-01-09	2030-01-15	2020-01-09	2030-01-15	300,000,000	7,350,000	4.28
				15,115,000,700	566,947,811	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas						
3	First and Refunding Mortgage Bonds						
4.29	3.15% 2050		300,000,000		2,725,000	—	462,000
4.30	2.70% 2050		375,000,000		3,413,927	—	1,530,000
4.31	2.05% 2050		375,000,000		3,307,500	—	2,996,250
4.32	0.95% 2026		450,000,000		2,931,899	—	990,000
4.33	3.00% 2051		450,000,000		4,056,899	—	441,000
4.34	1.90% 2031		425,000,000		3,105,418	—	1,037,000
4.35	3.10% 2032		500,000,000		4,089,652	—	940,000
4.36	4.90% 2032		400,000,000		3,065,650	—	260,000
4.37	4.65% 2033		500,000,000		3,805,150	—	465,000
4.38	5.125% 2053		400,000,000		3,697,650	—	236,000
4.39	5.20% 2033		500,000,000		3,700,100	—	650,000
4.40	5.45% 2053		400,000,000		3,581,580	—	992,000
4.41	5.20% 2034		450,000,000		3,457,670	—	139,500
4.42	5.45% 2054		550,000,000		5,007,430	—	3,300,000
4.43	4.85% 2034		600,000,000		4,440,060	—	1,686,000
4.44	5.30% 2054		500,000,000		4,456,300	—	2,305,000
5	Subtotal		15,868,500,00		131,044,562	—	50,198,000
6	Reacquired Bonds (Account 222)						
7	None						
8				—			
9							
10	Subtotal		—		—	—	—
11	Advances from Associated Companies						
12	None						
13							
14							
15	Subtotal		—		—	—	—
16	Other Long Term Debt (Account 224)						
17	None						
18							
19							
20	Subtotal		—		—	—	—
31							
32							
33	TOTAL		15,868,500,000				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
Identify separate undisposed amounts applicable to issues which were redeemed in prior years. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						
of Issue (h)	Maturity (i)	Date From (j)	Date To (k)	for amounts held by respondent) (l)	Amount (m)	Line No.
						1
						2
						3
2020-01-09	2050-01-01	2020-01-09	2050-01-01	300,000,000	9,450,000	4.29
2020-05-08	2050-05-01	2020-05-08	2050-05-01	375,000,000	10,125,000	4.30
2020-08-06	2050-08-01	2020-08-06	2050-08-01	375,000,000	7,687,500	4.31
2021-03-04	2026-03-15	2021-03-04	2026-03-15	450,000,000	4,275,000	4.32
2021-03-04	2051-03-01	2021-03-04	2051-03-01	450,000,000	13,500,000	4.33
2021-08-19	2031-08-15	2021-08-19	2031-08-15	425,000,000	8,075,000	4.34
2022-03-11	2032-03-15	2022-03-11	2032-03-15	500,000,000	15,500,000	4.35
2022-12-02	2032-12-15	2022-12-02	2032-12-15	400,000,000	19,600,000	4.36
2023-03-27	2033-03-15	2023-03-27	2033-03-15	500,000,000	23,250,000	4.37
2023-03-27	2053-03-15	2023-03-27	2053-03-15	400,000,000	20,500,000	4.38
2023-08-07	2033-08-01	2023-08-07	2033-08-01	500,000,000	26,000,000	4.39
2023-08-07	2053-08-01	2023-08-07	2053-08-01	400,000,000	21,800,000	4.40
2024-03-01	2034-03-01	2024-03-01	2034-03-01	450,000,000	19,500,000	4.41
2024-03-01	2054-03-01	2024-03-01	2054-03-01	550,000,000	24,979,167	4.42
2024-08-05	2034-08-01	2024-08-05	2034-08-01	600,000,000	11,801,667	4.43
2024-08-05	2054-08-01	2024-08-05	2054-08-01	500,000,000	10,747,222	4.44
				15,115,000,700	566,947,811	5
						6
						7
						8
						9
				—	—	10
						11
						12
						13
						14
				—	—	15
						16
						17
						18
						19
				—	—	20
						31
						32
				15,115,000,700	566,947,811	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Unamortized Debt Expense (Account 181)	14,000,000,000	122,148,202		
2	5.70% 2036	250,000,000	2,175,000	2006-12-18	2036-12-01
3	5.25% 2035	250,000,000	2,145,750	2005-07-01	2035-07-01
4	5.80% 2037	350,000,000	2,975,000	2007-05-14	2037-05-01
5	5.375% 2039	250,000,000	2,175,000	2009-11-24	2039-11-01
6	5.50% 2040	300,000,000	2,580,000	2010-03-08	2040-03-01
7	3.95% 2042	450,000,000	3,907,527	2012-05-07	2042-05-01
8	3.65% 2042	350,000,000	3,183,360	2012-09-10	2042-09-01
9	3.80% 2043	400,000,000	3,517,560	2013-01-01	2043-01-01
9.01	3.75% 2024	—	1,871,183	2013-09-12	2024-03-15
9.02	4.00% 2044	250,000,000	2,282,200	2014-06-02	2044-06-01
9.03	3.150% 2024	—	1,907,200	2014-08-12	2024-08-15
9.04	3.050% 2024	—	1,931,550	2014-11-07	2024-11-15
9.05	3.00% 2025	350,000,000	2,690,567	2015-05-12	2025-05-15
9.06	4.05% 2045	250,000,000	2,296,833	2015-05-12	2045-05-01
9.07	4.15% 2045	250,000,000	2,275,000	2015-11-06	2045-11-01
9.08	3.80% 2046	550,000,000	4,847,482	2016-03-03	2046-03-01
9.09	2.25% 2026	425,000,000	3,081,811	2016-09-13	2026-09-15
9.10	3.00% 2027	425,000,000	3,217,508	2017-05-05	2027-05-15
9.11	3.60% 2047	350,000,000	3,095,321	2017-12-06	2047-12-01
9.12	3.70% 2028	375,000,000	2,814,628	2018-05-04	2028-05-01
9.13	4.05% 2048	325,000,000	2,926,844	2018-05-04	2048-05-01
9.14	3.65% 2028	325,000,000	2,329,903	2018-09-07	2028-09-01
9.15	3.20% 2029	375,000,000	2,796,475	2019-05-08	2029-05-15
9.16	3.85% 2049	375,000,000	3,358,975	2019-05-08	2049-05-01
9.17	3.20% 2049	400,000,000	3,545,000	2019-08-12	2049-08-01
9.18	2.45% 2030	300,000,000	2,275,000	2020-01-09	2030-01-15
9.19	3.15% 2050	300,000,000	2,725,000	2020-01-09	2050-01-01
9.20	2.70% 2050	375,000,000	3,413,927	2020-05-08	2050-05-01
9.21	2.05% 2050	375,000,000	3,307,500	2020-08-06	2050-08-01
9.22	0.95% 2026	450,000,000	2,931,899	2021-03-04	2026-03-15
9.23	3.00% 2051	450,000,000	4,056,899	2021-03-04	2051-03-01
9.24	1.90% 2031	425,000,000	3,105,418	2021-08-19	2031-08-15
9.25	3.10% 2032	500,000,000	4,089,652	2022-03-11	2032-03-15
9.26	4.90% 2032	400,000,000	3,065,650	2022-12-02	2032-12-15
9.27	4.65% 2033	500,000,000	3,805,150	2023-03-27	2033-03-15
9.28	5.125% 2053	400,000,000	3,697,650	2023-03-27	2053-03-15
9.29	5.20% 2033	500,000,000	3,700,100	2023-08-07	2033-08-01
9.30	5.45% 2053	400,000,000	3,581,580	2023-08-07	2053-08-01
9.31	5.20% 2034	450,000,000	3,457,670	2024-03-01	2034-03-01
9.32	5.45% 2054	550,000,000	5,007,430	2024-03-01	2054-03-01
9.33	4.85% 2034	600,000,000	4,440,060	2024-08-05	2034-08-01
9.34	5.30% 2054	500,000,000	4,456,300	2024-08-05	2054-08-01
40		—	—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.				
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
74,420,163	17,361,460	(7,248,122)	84,533,501	1
937,935	—	(72,614)	865,321	2
822,537	—	(71,525)	751,012	3
1,323,815	—	(99,286)	1,224,529	4
1,150,366	—	(72,655)	1,077,711	5
1,391,236	—	(86,056)	1,305,180	6
2,389,260	—	(130,323)	2,258,937	7
1,982,410	—	(106,200)	1,876,210	8
2,229,852	—	(117,361)	2,112,491	9
36,602	—	(36,602)	—	9.01
1,553,519	—	(76,080)	1,477,439	9.02
119,101	—	(119,101)	—	9.03
168,636	—	(168,636)	—	9.04
113,793	—	(27,101)	86,692	9.05
1,428,546	—	(44,407)	1,384,139	9.06
1,467,486	—	(56,035)	1,411,451	9.07
3,582,745	—	(161,628)	3,421,117	9.08
834,193	—	(308,010)	526,183	9.09
1,082,901	—	(320,860)	762,041	9.10
2,468,802	—	(103,226)	2,365,576	9.11
1,221,029	—	(281,776)	939,253	9.12
2,374,875	—	(97,598)	2,277,277	9.13
1,089,407	—	(233,444)	855,963	9.14
1,499,412	—	(279,105)	1,220,307	9.15
2,838,307	—	(112,038)	2,726,269	9.16
3,026,179	—	(118,287)	2,907,892	9.17
1,371,562	—	(227,121)	1,144,441	9.18
2,363,417	—	(90,901)	2,272,516	9.19
2,998,616	—	(113,871)	2,884,745	9.20
2,932,172	—	(110,301)	2,821,871	9.21
1,285,439	—	(582,818)	702,621	9.22
3,674,768	—	(135,268)	3,539,500	9.23
2,369,652	—	(310,887)	2,058,765	9.24
3,352,062	—	(408,511)	2,943,551	9.25
2,735,581	—	(305,462)	2,430,119	9.26
3,514,567	—	(381,788)	3,132,779	9.27
3,603,735	—	(123,392)	3,480,343	9.28
3,551,849	—	(370,628)	3,181,221	9.29
3,533,799	—	(119,452)	3,414,347	9.30
—	3,457,670	(288,139)	3,169,531	9.31
—	5,007,430	(139,095)	4,868,335	9.32
—	4,440,060	(180,269)	4,259,791	9.33
—	4,456,300	(60,265)	4,396,035	9.34
				40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
10	Premium on Long-Term Debt (Account 225)	—	—		
11					
12					
13					
14					
15					
16					
17					
18					
19	Discount on Long-Term Debt (Account 226)	15,100,000,000	50,198,000		
20	5.70% 2036	250,000,000	1,060,000	2006-12-18	2036-12-01
21	5.70% 2036	250,000,000	787,500	2005-07-01	2035-07-01
22	5.80% 2037	350,000,000	682,500	2007-05-14	2037-05-01
23	5.375% 2039	250,000,000	802,500	2009-11-24	2039-11-01
24	5.50% 2040	300,000,000	1,437,000	2010-03-08	2040-03-01
25	3.95% 2042	450,000,000	2,893,500	2012-05-07	2042-05-01
26	3.65% 2042	350,000,000	1,704,500	2012-09-10	2042-09-01
27	3.80% 2043	400,000,000	2,548,000	2013-01-01	2043-01-01
28	3.75% 2024	—	22,500	2013-09-12	2024-03-15
29	4.00% 2044	250,000,000	2,372,500	2014-06-02	2044-06-01
30	3.150% 2024	—	447,500	2014-08-12	2024-08-15
31	3.050% 2024	—	1,200,000	2014-11-07	2024-11-15
32	3.00% 2025	350,000,000	360,500	2015-05-12	2025-05-15
33	4.05% 2045	250,000,000	1,245,000	2015-05-12	2045-05-01
34	4.15% 2045	250,000,000	255,000	2015-11-06	2045-11-01
35	3.80% 2046	550,000,000	2,442,000	2016-03-03	2046-03-01
36	2.25% 2026	425,000,000	1,398,250	2016-09-13	2026-09-15
37	3.00% 2027	425,000,000	1,245,250	2017-05-05	2027-05-15
38	3.60% 2047	350,000,000	255,500	2017-12-06	2047-12-01
39	3.70% 2028	375,000,000	1,425,000	2018-05-04	2028-05-01
39.01	4.05% 2048	325,000,000	2,011,750	2018-05-04	2048-05-01
39.02	3.65% 2028	325,000,000	52,000	2018-09-07	2028-09-01
39.03	3.20% 2029	375,000,000	1,466,250	2019-05-08	2029-05-15
39.04	3.85% 2049	375,000,000	63,750	2019-05-08	2049-05-01
39.05	3.20% 2049	400,000,000	2,900,000	2019-08-12	2049-08-01
39.06	2.45% 2030	300,000,000	690,000	2020-01-09	2030-01-15
39.07	3.15% 2050	300,000,000	462,000	2020-01-09	2050-01-01
39.08	2.70% 2050	375,000,000	1,530,000	2020-05-08	2050-05-01
39.09	2.05% 2050	375,000,000	2,996,250	2020-08-06	2050-08-01
39.10	0.95% 2026	450,000,000	990,000	2021-03-04	2026-03-15
39.11	3.00% 2051	450,000,000	441,000	2021-03-04	2051-03-01
39.12	1.90% 2031	425,000,000	1,037,000	2021-08-19	2031-08-15
39.13	3.10% 2032	500,000,000	940,000	2022-03-11	2032-03-15
40					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.				
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
—	—	—	—	10
—			—	11
—			—	12
—			—	13
—			—	14
—			—	15
—			—	16
—			—	17
—			—	18
27,680,547	7,430,500	(2,535,910)	32,575,137	19
457,108	—	(35,389)	421,719	20
301,875	—	(26,250)	275,625	21
303,699	—	(22,777)	280,922	22
424,446	—	(26,807)	397,639	23
774,885	—	(47,931)	726,954	24
1,769,233	—	(96,504)	1,672,729	25
1,061,462	—	(56,864)	1,004,598	26
1,615,229	—	(85,012)	1,530,217	27
440	—	(440)	—	28
1,614,987	—	(79,091)	1,535,896	29
27,946	—	(27,946)	—	30
104,767	—	(104,767)	—	31
49,527	—	(36,020)	13,507	32
886,236	—	(41,542)	844,694	33
185,686	—	(8,505)	177,181	34
1,804,868	—	(81,423)	1,723,445	35
378,482	—	(139,747)	238,735	36
419,107	—	(124,180)	294,927	37
203,785	—	(8,521)	195,264	38
618,187	—	(142,659)	475,528	39
1,632,358	—	(67,083)	1,565,275	39.01
24,314	—	(5,210)	19,104	39.02
786,173	—	(146,340)	639,833	39.03
53,868	—	(2,126)	51,742	39.04
2,475,577	—	(96,765)	2,378,812	39.05
415,990	—	(68,885)	347,105	39.06
400,696	—	(15,411)	385,285	39.07
1,343,871	—	(51,033)	1,292,838	39.08
2,656,240	—	(99,921)	2,556,319	39.09
434,047	—	(196,797)	237,250	39.10
399,461	—	(14,704)	384,757	39.11
791,304	—	(103,816)	687,488	39.12
770,466	—	(93,896)	676,570	39.13
				40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
19	Discount on Long-Term Debt (Account 226)	15,100,000,000	50,198,000		
39.14	4.90% 2032	400,000,000	260,000	2022-12-02	2032-12-15
39.15	4.65% 2033	500,000,000	465,000	2023-03-27	2033-03-15
39.16	5.125% 2053	400,000,000	236,000	2023-03-27	2053-03-15
39.17	5.20% 2033	500,000,000	650,000	2023-08-07	2033-08-01
39.18	5.45% 2053	400,000,000	992,000	2023-08-07	2053-08-01
39.19	5.20% 2034	450,000,000	139,500	2024-03-01	2034-03-01
39.20	5.45% 2054	550,000,000	3,300,000	2024-03-01	2054-03-01
39.21	4.85% 2034	600,000,000	1,686,000	2024-08-05	2034-08-01
39.22	5.30% 2054	500,000,000	2,305,000	2024-08-05	2054-08-01
39.23					
39.24					
39.25					
39.26					
39.27					
39.28					
39.29					
39.30					
39.31					
39.32					
39.33					
39.34					
39.35					
39.36					
39.37					
39.38					
39.39					
39.40					
39.41					
39.42					
39.43					
39.44					
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39.47					
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39.51					
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.				
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
27,680,547	7,430,500	(2,535,910)	32,575,137	19
232,007	—	(25,906)	206,101	39.14
429,490	—	(46,656)	382,834	39.15
230,006	—	(7,875)	222,131	39.16
623,958	—	(65,109)	558,849	39.17
978,766	—	(33,085)	945,681	39.18
—	139,500	(11,625)	127,875	39.19
—	3,300,000	(91,667)	3,208,333	39.20
—	1,686,000	(68,453)	1,617,547	39.21
—	2,305,000	(31,172)	2,273,828	39.22
—			—	39.23
—			—	39.24
—			—	39.25
—			—	39.26
—			—	39.27
—			—	39.28
—			—	39.29
—			—	39.30
—			—	39.31
				39.32
				39.33
				39.34
				39.35
				39.36
				39.37
				39.38
				39.39
				39.40
				39.41
				39.42
				39.43
				39.44
				39.45
				39.46
				39.47
				39.48
				39.49
				39.50
				39.51
				39.52
				39.53
				39.54
				39.55
				40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Recquired (c)	Principal of Debt Recquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
2	Call on 9.875% (PC) Bonds		1993-06-01			338,886	260,681
3	due 05/01/2028					—	—
4	—					—	—
4.001	Call on 6.25%		1993-11-01			11,867	—
4.002	First & refunding mortgage		—			—	—
4.003	due 09/01/2024		—			—	—
4.004	—		—			—	—
4.005	Call on 7.00%		1993-11-01			16,798	—
4.006	First & refunding mortgage		—			—	—
4.007	due 09/01/2024		—			—	—
4.008	—		—			—	—
4.009	Partial Call on 10.50% (PC)		1993-11-01			1,290,086	1,158,891
4.010	First & refunding mortgage		—			—	—
4.011	due 11/01/2033		—			—	—
4.012	—		—			—	—
4.013	Partial Call on 10.375% (PC)		1993-11-01			1,902,639	1,709,149
4.014	First & refunding mortgage		—			—	—
4.015	due 11/01/2033		—			—	—
4.016	—		—			—	—
4.017	Partial Call on 10.50% (PC)		1993-11-01			1,173,153	1,053,849
4.018	First & refunding mortgage		—			—	—
4.019	due 11/01/2033		—			—	—
4.020	—		—			—	—
4.021	Call on remaining 10.50% (PC)		1994-11-01			615,098	508,125
4.022	First & refunding mortgage		—			—	—
4.023	due 10/01/2029		—			—	—
4.024						—	
5	Unamortized Gain (Account						
6	None					—	
7						—	
8						—	
9	Historical Data						
10						—	
11						—	
12						—	
13						—	
14						—	
15						—	
40	Total					19,772,352	16,825,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.025	Call on remaining 10.375%		1994-09-01			622,012	527,529
4.026	First & refunding mortgage					—	—
4.027	due 08/01/2030					—	—
4.028	—					—	—
4.029	Call on remaining 10.50% (PC)		1994-07-01			818,715	708,326
4.030	First & refunding mortgage					—	—
4.031	due 06/01/2031					—	—
4.032	—					—	—
4.033	Call on 9.75% Series AA		1994-05-01			2,251,466	1,981,289
4.034	First & refunding mortgage					—	—
4.035	due 05/01/2032					—	—
4.036	—					—	—
4.037	2012 Series A		2016-07-01			220,562	210,649
4.038	Pollution Control Bond					—	—
4.039	due 04/01/2046					—	—
4.040	—					—	—
4.041	Call on 8.10% Series K		1997-06-27			212,222	182,950
4.042	First & refunding mortgage					—	—
4.043	due 04/01/2031					—	—
4.044	—					—	—
4.045	Call on 5.70% Series L		2003-12-31			470,387	383,547
4.046	First & refunding mortgage					—	—
4.047	due 05/01/2028					—	—
4.048	—					—	—
4.049	Call on 5.55% Series N		2003-12-31			1,715,505	1,542,513
4.050	First & refunding mortgage					—	—
4.051	due 11/01/2033					—	—
5							
6	None					—	
7						—	
8						—	
9	Historical Data						
10						—	
11						—	
12						—	
13						—	
14						—	
15						—	
40	Total					19,772,352	16,825,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.052	Call on 6.20% (PC) Series R		2004-08-23			825,826	701,486
4.053	First & refunding mortgage					—	—
4.054	due 08/01/2030					—	—
4.055	—					—	—
4.056	Call on 6.20% (PC) Series Q		2004-08-23			1,190,728	1,031,434
4.057	First & refunding mortgage					—	—
4.058	due 06/01/2031					—	—
4.059	—					—	—
4.060	Call on 7.00% Series SS		2004-09-01			311,849	—
4.061	First & refunding mortgage					—	—
4.062	due 09/01/2024					—	—
4.063	—					—	—
4.064	Call on 6.20% (PC) Series S		2004-10-01			782,213	646,176
4.065	First & refunding mortgage					—	—
4.066	due 10/01/2029					—	—
4.067	—					—	—
4.068	Call on Series 2003 A		2008-03-06			359,546	276,574
4.069	Pollution Control Bond					—	—
4.070	due 05/01/2028					—	—
4.071	—					—	—
4.072	Call on Series 2003 B-1		2008-03-06			845,796	759,783
4.073	Pollution Control Bond					—	—
4.074	due 11/01/2033					—	—
4.075	—					—	—
4.076	Call on Series 2003 B-2		2008-03-06			687,958	617,996
4.077	Pollution Control Bond					—	—
4.078	due 11/01/2033					—	—
5	Unamortized Gain (Account						
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	Total					19,772,352	16,825,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.079	Call on Series 2003 B-3		2008-03-06			418,007	375,498
4.080	Pollution Control Bond					—	—
4.081	due 11/01/2033					—	—
4.082						—	—
4.083	Call on Series 2004 AC		2008-03-20			566,658	490,255
4.084	Pollution Control Bond					—	—
4.085	due 06/01/2031					—	—
4.086						—	—
4.087	Call on Series 2004 AD		2008-03-06			424,272	359,826
4.088	Pollution Control Bond					—	—
4.089	due 08/01/2030					—	—
4.090						—	—
4.091	Call on Series 2004 AE		2008-04-03			400,127	330,539
4.092	Pollution Control Bond					—	—
4.093	due 10/01/2029					—	—
4.094						—	—
4.095	4.08% Preferred Stock		2010-02-17			30,150	3,350
4.096						—	—
4.097	4.18% Preferred Stock		2010-02-17			24,001	2,667
4.098						—	—
4.099	4.30% Preferred Stock		2010-02-17			30,892	3,432
4.100						—	—
4.101	5.05% Preferred Stock		2010-02-17			21,588	2,399
4.102						—	—
4.103	5.28% Preferred Stock		2010-02-17			23,769	2,641
4.104						—	—
4.105						—	—
5	Unamortized Gain (Account						
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	Total					19,772,352	16,825,647

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.106	6.92% Preferred Stock		2010-02-17			16,817	1,869
4.107						—	—
4.108	Remarketing of 6.40% P		2010-10-18			869,517	763,228
4.109	First & refunding mortgage					—	—
4.110	due 12/01/2031					—	—
4.111						—	—
4.112	1993 Series B		2012-06-15			26,187	3,741
4.113	Pollution Control Bond					—	—
4.114	due 03/01/2025					—	—
4.115						—	—
4.116	1994 Series A		2012-06-15			257,055	225,255
4.117	Pollution Control Bond					—	—
4.118	due 02/01/2032					—	—
4.119	—					—	—
4.120	—					—	—
4.121						—	—
4.122	—					—	—
4.123	—					—	—
4.124	—					—	—
4.125						—	—
4.126	—					—	—
4.127						—	—
4.128						—	—
4.129						—	—
4.130						—	—
4.131						—	—
4.132						—	—
5	Unamortized Gain (Account						
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	Total					19,772,352	16,825,647

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,546,285,262
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote	1,256,725
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote	209,492,484
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnote	(216,959,867)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnote	(1,368,247,405)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	171,827,199
28	Show Computation of Tax:	
29	See Footnote	(67,546,903)
30		
31		
32		
33		
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43		
44		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books	
Amort of Def Gain on Sale of Services Assets	374,943
Fed Amort of Deferred Gain on Sale of Generation Assets	881,782
Total	1,256,725

Schedule Page: 261 Line No.: 10 Column: b
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Book Deductions Not Deducted for Return	
Federal Income Taxes	131,121,546
State Tax Adjustment	161,953,037
P - Qualified Transportation Fringe	1,303,813
P - Amortization of Reacquisition of Pref Stock	130,860
Unallowable Civic & Pol Contributions	2,403,100
Non-deductible Meals and Entertainment	4,199,594
Penalty Adjustment	942,857
Diesel Fuel Tax Credit	41,000
P - W-2 Earnings Exceeding \$1,000,000	9,524,799
Uncollectible Accounts	(68,015,038)
Capitalization of Sec 174 R&E Exps Fed	11,381,020
Amortization of Book Loss on Reacquired Debt	2,815,845
Capitalized Interest	(1,732,401)
Deferred Compensation	209,764
Accrued Vacation Pay Adjustment	(8,417,730)
3rd Party Claims	(66,754)
Bankruptcies & Acc Prov-Rent Receivable	(33,574)
Restricted Stock - Temporary	5,351,961
Unallowable OPEB Amortization	(31,099,823)
Unrealized G/L on Equity Securities	(87,633)
Solar Amortization	(5,394,264)
Injuries and Damages	(1,181,366)
Stock Comp - Book Reversal - Capitalized	(5,858,129)
Total	209,492,484

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 261 Line No.: 15 Column: b
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Income Recorded on Books Not Included in Return	
AFUDC Debt	(20,834,216)
AFUDC / IDC - Equity	(41,015,095)
Customer Connection Fees	(136,797,637)
Customer Advances	(18,312,919)
Total	<u>(216,959,867)</u>

Schedule Page: 261 Line No.: 20 Column: b
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Deductions on Return Not Charged on Books	
Restricted Stock - Permanent	(262,255)
COLI	(843,865)
ESOP/401(k)	(7,119,394)
Dividends Received Deduction	(21,428)
Casualty Loss Deferred O&M	111,691,829
Material & Supplies Reserve	(1,505,090)
PIP - Book Reversal	47,755,703
PIP - Tax Deduction	(37,595,800)
Rate Case Deferral	258,591
RE - Lease Liability	(6,012,782)
RE - ROU Lease Asset	6,049,794
FAS 5 (ASC40) Reserve - Sales Tax	146,115
CECL Reserve	693,508
Deferred Return on CIP II	300,261
Deferred Depreciation on CIP II	216,009
Clause - Deferred Fuel	(164,308,487)
Clause - RAC (Environmental Clean Up)	748,310
Clause - Societal Benefits Clause (AAP)	(11,302,358)
Clause - Navigant Studies	(164,520)
Clause - Demographic Studies	(296,241)
CEF- EC AMI	(79,905,854)
CEF- EV Deferral	(29,423,416)
CEF-EE II Deferral	(2,046,625)
BGS DCFC Rate Program	(179,873)
Severance Pay (nc)	(9,366,600)
Legal Reserves (c)	(4,195,439)
Pension Accrual Adjustment	(8,236,053)
Additional Expenses on Rental Property	148,101
Deduction for Retention Payments (c)	(150,000)
Assessment by Board of Public Utilities of the State of NJ (c)	1,034,982
Current SHARE -- FT	(277,936,792)
CEF -- EE - FT	(235,659,224)
CEF -- EE - Repay Amort	(13,201,019)
EEE Customer Repayments	2,301,026
Cost of Removal - FT	(22,905,946)
Excess of Allowable Depreciation	(626,952,573)
Total	<u>(1,368,247,405)</u>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 261 Line No.: 27 Column: b

Federal Taxable Net Income 171,827,199

Schedule Page: 261 Line No.: 29 Column: b

Computation of Federal Income tax:

Federal Tax - Ordinary Income. 171,827,199

Federal Tax - Capital Gain Income.

Total Federal tax net Income 171,827,199

Federal Income Tax before Overaccrual and Audit Adjs. 36,083,712

Tax Credits (594,948)

35,488,764

Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments (103,035,667)

Total Federal Income Tax (67,546,903)

Item 2

Respondent is a member of an affiliated group of corporations filing a consolidated return. Allocation of the group's consolidated Federal Income Tax Liability applicable to the current year is as follows:

Electric Delivery 43,112,094

Gas Delivery (110,658,997)

Sub-total (67,546,903)

Adjustments to current year liability (Audit Adj, RTA) 103,035,667

Adjustments to FERC only items 1,256,257

PSE&G Total (Respondent) 36,745,021

Enterprise (42,902,440)

LIPA 13,060,638

Holdings (4,535,229)

Resources 10,810,759

Global 55,762

Total Consolidated Federal Income Tax Liability 13,234,511

The consolidate tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. In the case of a net operating loss and/or tax credits, each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1.1	Federal Income Tax	NJ	2024	—	—	(66,291,905)	68,444,685	134,736,590
1.2				—	—	—		
2	Total Federal Tax			—	—	(66,291,905)	68,444,685	134,736,590
3.1				—	—			
3.2				—	—			
4	Total State Tax			—	—	—	—	—
5.1				—	—			
5.2				—	—			
6	Total Local Tax			—	—	—	—	—
7.1	Corporate Business Tax	NJ	2024	—	—	(43,936)	1,000	(18,644,838)
7.2	Corporate Business Tax	NJ	2023	(6,921)	27,633,917	—	—	27,640,838
7.3	Purta	NJ		—	10,604	—	—	—
8	Total Other Tax			(6,921)	27,644,521	(43,936)	1,000	8,996,000
9.1				—	—			
9.2				—	—			
10	Total Property Tax			—	—	—	—	—
11.1	Real Estate Taxes	NJ	2024	—	—	30,463,923	30,463,923	—
11.2				—	—	—		
12	Total Real Estate Tax			—	—	30,463,923	30,463,923	—
13.1	Federal Unemployment Tax	NJ	2024	—	—	78,880	210,143	132,911
13.2	Federal Unemployment Tax	NJ	2023	3,813	—	—	3,813	—
13.3	NJ Unemploy Ins. tax	NJ	2024	—	—	801,456	2,135,140	1,367,918
13.4	NJ Unemploy Ins. tax	NJ	2023	56,236	—	—	56,236	—
14	Total Unemployment Tax			60,049	—	880,336	2,405,332	1,500,829
15.1	Use Taxes	NJ	2024	2,736,838	—	—	—	265,114
15.2				—	—	—		
16	Total Sales and Use Tax			2,736,838	—	—	—	265,114
17.1				—	—			
17.2				—	—			
18	Total Income Tax			—	—	—	—	—
19.1				—	—			
19.2				—	—			
20	Total Excise Tax			—	—	—	—	—
21.1				—	—			
21.2				—	—			
22	Total Fuel Tax			—	—	—	—	—
53	TOTAL			3,141,626	48,414,662	(5,083,597)	410,595,281	443,277,059

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	20,759,873			(87,051,778)	1.1
—	—					1.2
—	—	20,759,873	—	—	(87,051,778)	2
—	—					3.1
—	—					3.2
—	—	—	—	—	—	4
—	—					5.1
—	—					5.2
—	—	—	—	—	—	6
(6,921)	18,682,853	2,063,462			(2,107,398)	7.1
—	—					7.2
—	10,604	—			—	7.3
(6,921)	18,693,457	2,063,462	—	—	(2,107,398)	8
—	—					9.1
—	—					9.2
—	—	—	—	—	—	10
—	—	25,815,371			4,648,552	11.1
—	—					11.2
—	—	25,815,371	—	—	4,648,552	12
1,648.0	—	42,268			36,612	13.1
—	—					13.2
34,234.0	—	429,465			371,991	13.3
—	—					13.4
35,882.0	—	471,733	—	—	408,603	14
3,001,952	—	—			—	15.1
—	—					15.2
3,001,952	—	—	—	—	—	16
—	—					17.1
—	—					17.2
—	—	—	—	—	—	18
—	—					19.1
—	—					19.2
—	—	—	—	—	—	20
—	—					21.1
—	—					21.2
—	—	—	—	—	—	22
2,597,156	20,272,011	64,601,863	—	—	(69,685,460)	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
23.1	Contributions Tax Act	NJ	2024	—	—	28,314,169	74,780,605	46,788,860
23.2	Contributions Tax Act	NJ	2023	1,092,968	—	—	1,092,968	—
24	Total Federal Insurance Tax			1,092,968	—	28,314,169	75,873,573	46,788,860
25.1	Franchise Taxes	NJ	2024	(1,121,869)	—	—	—	—
25.2	Pennsylvania Franchise Tax	PA	2024	393,070	—	—	—	—
26	Total Franchise Tax			(728,799)	—	—	—	—
27.1	Misc. Other/Rounding	NJ	2024	(27,997)	—	—	—	—
27.2				—	—	—	—	—
28	Total Miscellaneous Other Tax			(27,997)	—	—	—	—
29.1				—	—	—	—	—
29.2				—	—	—	—	—
30	Total Other Federal Tax			—	—	—	—	—
31.1				—	—	—	—	—
31.2				—	—	—	—	—
32	Total Other State Tax			—	—	—	—	—
33.1				—	—	—	—	—
33.2				—	—	—	—	—
34	Total Other Property Tax			—	—	—	—	—
35.1	Energy Use Tax	NJ	2024	—	—	—	231,947,684	230,369,130
35.2		NJ	2023	—	20,770,141	—	—	20,770,141
36	Total Other Use Tax			—	20,770,141	—	231,947,684	251,139,271
37.1				—	—	—	—	—
37.2				—	—	—	—	—
38	Total Other Advalorem Tax			—	—	—	—	—
39.1				—	—	—	—	—
39.2				—	—	—	—	—
40	Total Other License and Fees Tax			—	—	—	—	—
41.1	Devlp & Health Ins. and Payroll	NJ	2024	—	—	1,593,816	1,443,596	(149,605)
41.2	Devlp & Health Ins. and Payroll	NJ	2023	15,488	—	—	15,488	—
42	Total Payroll Tax			15,488	—	1,593,816	1,459,084	(149,605)
43.1				—	—	—	—	—
43.2				—	—	—	—	—
44	Total Advalorem Tax			—	—	—	—	—
53	TOTAL			3,141,626	48,414,662	(5,083,597)	410,595,281	443,277,059

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
322,424	—	15,201,057			13,113,112	23.1
—	—					23.2
322,424	—	15,201,057	—	—	13,113,112	24
(1,121,869)	—	—			—	25.1
393,070	—	—			—	25.2
(728,799)	—	—	—	—	—	26
(27,997)	—	—			—	27.1
—						27.2
(27,997)	—	—	—	—	—	28
—						29.1
—						29.2
—	—	—	—	—	—	30
—						31.1
—						31.2
—	—	—	—	—	—	32
—						33.1
—						33.2
—	—	—	—	—	—	34
—	1,578,554	—			—	35.1
—						35.2
—	1,578,554	—	—	—	—	36
—						37.1
—						37.2
—	—	—	—	—	—	38
—						39.1
—						39.2
—	—	—	—	—	—	40
615	—	290,367			1,303,449	41.1
—	—					41.2
615	—	290,367	—	—	1,303,449	42
—						43.1
—						43.2
—	—	—	—	—	—	44
2,597,156	20,272,011	64,601,863	—	—	(69,685,460)	53

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
45.1				—	—			
45.2				—	—			
46	Total Other Allocated Tax			—	—	—	—	—
47.1				—	—			
47.2				—	—			
48	Total Severance Tax			—	—	—	—	—
49.1				—	—			
49.2				—	—			
50	Total Penalty Tax			—	—	—	—	—
51.1				—	—			
51.2				—	—			
52	Total Other Taxes and Fees			—	—	—	—	—
53	TOTAL			3,141,626	48,414,662	(5,083,597)	410,595,281	443,277,059

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	—	—	—	—	45.1
—	—	—	—	—	—	45.2
—	—	—	—	—	—	46
—	—	—	—	—	—	47.1
—	—	—	—	—	—	47.2
—	—	—	—	—	—	48
—	—	—	—	—	—	49.1
—	—	—	—	—	—	49.2
—	—	—	—	—	—	50
—	—	—	—	—	—	51.1
—	—	—	—	—	—	51.2
—	—	—	—	—	—	52
2,597,156	20,272,011	64,601,863	—	—	(69,685,460)	53

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of <u>2024/Q4</u>
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FOOTNOTE DATA

Schedule Page: 263 Line No.: 1.1 Column: o

Federal Income Tax:

G409.1	(93,566,900)
E409.2	6,712,903
G409.2	(197,781)
Total	(87,051,778)

Schedule Page: 263 Line No.: 23.1 Column: o

Contribution Tax Act:

G408.1	13,113,112
E408.2	—
G408.2	—
Total	13,113,112

Schedule Page: 263 Line No.: 13.1 Column: o

Federal Unemployment Tax:

G408.1	36,612
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Schedule Page: 263 Line No.: 13.3 Column: o

New Jersey Unemployment

G408.1	371,991
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Schedule Page: 263 Line No.: 41.1 Column: o

New Jersey Workforce Development and Health

G408.1	251,508
E408.2	1,006,923
G408.2	45,018
Total	1,303,449

Schedule Page: 263 Line No.: 7.1 Column: o

FERC XBRL Taxonomy: Page 262-263 Line No. 3 Column o

Corporate Business Tax:

G409.1	(5,053,576)
E409.2	3,056,212
G409.2	(110,034)
Total	(2,107,398)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 263 Line No.: 11.1 Column: l
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FERC XBRL Taxonomy: Page 262-263 Line No. 7 Column l

Real Estate Taxes:

Electric Distribution	14,079,662
Transmission	11,735,709
Total Electric	25,815,371

Schedule Page: 263 Line No.: 11.1 Column: o
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FERC XBRL Taxonomy: Page 262-263 Line No. 7 Column o

Real Estate Taxes:

G408.1	4,394,589
E408.2	253,963
Total	4,648,552

Schedule Page: 263 Line No.: 53 Column: f
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FERC XBRL Taxonomy: Page 262-263 Line No. 40 Column f

Reconciliation to Total Prepaid Taxes on Line 57 to Balance

Total	Prepaid Taxes, Line 53	48,414,662
Add:	Prepaid Lease Payments	1,132,050
	Prepaid Network Admin	1,407,265
	Prepaid Credit Facilities	602,751
	Prepaid Retention	47,188
	Prepaid Advanced Metering Infrastructure (AMI)	534,757
	Prepaid Materials	3,906,683
Total Prepaid	Prepaid per Balance Sheet	56,045,356

Schedule Page: 263 Line No.: 53 Column: k
--

FERC XBRL Taxonomy: Page 262-263 Line No. 40 Column k

Reconciliation to Total Prepaid Taxes on Line 57 to Balance

Total	Prepaid Taxes, Line 53	20,272,011
Add:	Prepaid Lease Payments	1,132,050
	Prepaid Network Admin	3,733,532
	Prepaid Credit Facilities	592,796
	Prepaid Retention	23,438
	Prepaid Materials	962,135
Total Prepaid	Prepaid per Balance Sheet	26,715,962

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

INVESTMENT TAX CREDITS GENERATED AND UTILIZED	
1.	Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.
2.	As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data by the indicated percentages.
3.	Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also, explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4.	Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.
5.	Show by footnote (Page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Line No.	Year	Gas			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-78					
2	3%					
3	4%	Investment Tax Credit (ITC's) were phased out commencing in 1986. All available credits were utilized by 12/31/90 in accordance with the Tax Reform Act of 1986				
4	7%					
5	10%					
6	11%	See Pages 266-267 for a summary of ITC's showing beginning and ending balances, deferrals and amortizations for the current year and prior year's adjustments. Solar tax credits are classified as Electric.				
7						
8	1979					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14						
15	1980					
16	3%					
17	4%					
18	7%					
19	10%					
20	11%					
21						
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%					
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%					
38	11%					
39						
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year	Gas			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
41	1983					
42	3%					
43	4%					
44	6%					
45	7%					
46	8%					
47	10%					
48	11%					
49						
50						
51	1984					
52	3%					
53	4%					
54	6%					
55	7%					
56	8%					
57	10%					
58	11%					
59						
60						
61	1985					
62	3%					
63	4%					
64	6%					
65	7%					
66	8%					
67	10%					
68	11%					
69						
70						
71	1986					
72	3%					
73	4%					
74	6%					
75	7%					
76	8%					
77	10%					
78						
79	1987					
80	10%					
81						
82	1988					
83	10%					
84						
85	1989					
86	10%					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	—					
3	4%	929,767				159,717	—
4	7%	—					
5	10%	1,847,314				317,334	—
6		86,671,742		578,409		10,828,335	—
7	Rounding	—		—		—	3
8	TOTAL	89,448,823		578,409		11,305,386	3
9	Other (List separately and show 3%, 4%, 7% 10% and TOTAL)						
10	Gas Utility:						
11	3%	—					
12	4%	214,209				23,756	—
13	7%	257,121				28,515	—
14	10%	6,023,325				667,998	—
15	Rounding	—				(1)	(4)
16		—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26		—					
27		—					
28		—					
29		—					
30		—					
31		—					
32		—					
33		—					
34		—					
35		—					
36		—					
37		—					
38		—					
39		—					
40		—					
41		—					
42		—					
43		—					
44		—					
45		—					
46		—					
47	OTHER TOTAL	6,494,655		—		720,268	(4)
48	GRAND TOTAL	95,943,478		578,409		12,025,654	(1)

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No
			1
—			2
770,050			3
—			4
1,529,980			5
76,421,816			6
3			7
78,721,849			8
			9
			10
—			11
190,453			12
228,606			13
5,355,327			14
(3)			15
—			16
—			17
—			18
—			19
—			20
—			21
—			22
—			23
—			24
—			25
—			26
—			27
—			28
—			29
—			30
—			31
—			32
—			33
—			34
—			35
—			36
—			37
—			38
—			39
—			40
—			41
—			42
—			43
—			44
—			45
—			46
5,774,383			47
84,496,232			48

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 266 Line No.: 8 Column: f

Electric -- Allocation to Current Year's Income

Investment Tax Credit	477,051
Solar Amortization	10,828,334
Rounding	<u>1</u>
Total	11,305,386

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Clean Energy Program	145,232,842
2	Accrual for individual Electric & Gas customer credits	96,947,863
3	MGP (Manufactured Gas Plant) remediation estimated liability- current portion	54,175,000
4	Third Party Electric & Gas Supplier Liability	42,588,979
5	Customer Advances	40,980,887
6	Universal Service Fund Permanent and Lifeline	26,471,604
7	ZEC's Accrued Liability to Nuclear Owners	25,034,265
8	BGS TEC Accrued Liability	16,950,804
9	Accrued Liability for Legal & Environmental Remediation costs	10,672,262
10	Workers Compensation IBNR (Incurred But Not Reported Liability)	7,000,000
11	Telecommunications Advance Billings	6,664,654
12	Verizon Pole transfer cost not billed	3,425,301
13	Vacation Pay Accrual	2,182,286
14	Minor items < \$250K	1,235,560
15	Amtrak Maintenance Reimbursement	965,252
16	Covid Accrual offset (Employee Retention Credit)	(10,225,780)
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	Total	470,301,779

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MGP (Gas Remediation)	147,369,850	182.3 / 242	10,748,517	19,203,667	155,825,000
2		—				—
3	Environmental Remediation	3,579,161	131 / 232 / 242 / 253 / 588 / 591 / 880	844,982	696,000	3,430,179
4		—				—
5	Non-Current Taxes Accrued	(3,338,779)	283	20,034,298	23,373,077	—
6		—				—
7	Workers Compensation	39,585,881	182	8,286,068	11,003,892	42,303,705
8		—				—
9	Cash Overages	538,252	131 / 142 / 234	6,099,964	6,433,554	871,842
10		—				—
11	Pre-billings on 3rd Party work	53,547,323	101 / 134 / 143 / 186	86,047,724	66,921,436	34,421,035
12		—				—
13	Distribution Customer Advances – contra	38,878,072	186 / 236 / 253 / 421	4,363,293	2,612,182	37,126,961
14		—				—
15	Distribution Customer Advances – contra	(27,460,447)	242	2,558,330	18,622,970	(11,395,807)
16		—				—
17	Other Items	(4,462,849)	101 / 131 / 134 / 143 / 184 / 186 / 236 / 241 / 242 / 253 / 421 / 426.3 / 570 / 588	10,833,980	10,322,336	(4,974,493)
18						
19						
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
31		—				—
32		—				—
33		—				—
34		—				—
35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41		—				—
42		—				—
43		—				—
44		—				—
45		—				—
46		—				—
47	TOTAL	248,236,464		149,817,156	159,189,114	257,608,422

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,952,985,565	297,195,041	69,209,271
3	Gas	1,655,271,079	88,988,840	4,687,669
4	Other (Specify)	—		
5	TOTAL (Enter Total of lines 2 thru 4)	5,608,256,644	386,183,881	73,896,940
6		—		
7		—		
8		—		
9	TOTAL Account 282 (Enter Total of lines 5 thru	5,608,256,644	386,183,881	73,896,940
10	Classification of TOTAL			
11	Federal Income Tax	4,395,610,275	237,678,818	55,205,825
12	State Income Tax	1,212,646,369	148,505,063	18,691,115
13	Local Income Tax	—		

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account Credited (g)	Amount (h)	Credits Account Debited (i)	Amount (j)		
							1
			15,771,195		31,960,037	4,197,160,177	2
			521,633		39,931,707	1,778,982,324	3
						—	4
—	—		16,292,828		71,891,744	5,976,142,501	5
						—	6
						—	7
						—	8
—	—		16,292,828		71,891,744	5,976,142,501	9
							10
			15,088,412		68,162,754	4,631,157,610	11
			1,204,416		3,728,990	1,344,984,891	12
							13

NOTES (Continued)

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of <u>2024/Q4</u>
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FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Liberalized Depreciation and other Basis Adjustment	3,709,064,091
Accounting for Income Taxes	243,921,474
Total Electric	3,952,985,565

Schedule Page: 274 Line No.: 2 Column: c

Liberalized Depreciation and other Basis Adjustment	297,195,041
Accounting for Income Taxes	—
Total Electric	297,195,041

Schedule Page: 274 Line No.: 2 Column: d

Liberalized Depreciation and other Basis Adjustment	69,209,271
Accounting for Income Taxes	—
Total Electric	69,209,271

Schedule Page: 275 Line No.: 2 Column: h

Liberalized Depreciation and other Basis Adjustment	15,771,195
Accounting for Income Taxes	—
Total Electric	15,771,195

Schedule Page: 275 Line No.: 2 Column: j

Liberalized Depreciation and other Basis Adjustment	29,620,885
Accounting for Income Taxes	2,339,152
Total Electric	31,960,037

Schedule Page: 275 Line No.: 2 Column: k

Liberalized Depreciation and other Basis Adjustment	3,950,899,551
Accounting for Income Taxes	246,260,626
Total Electric	4,197,160,177

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of <u>2024/Q4</u>
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FOOTNOTE DATA

Schedule Page: 274 Line No.: 3 Column: b

Liberalized Depreciation and other Basis Adjustment	1,585,131,511
Accounting for Income Taxes	70,139,568
Total Gas	1,655,271,079

Schedule Page: 274 Line No.: 3 Column: c

Liberalized Depreciation and other Basis Adjustment	88,988,840
Accounting for Income Taxes	—
Total Gas	88,988,840

Schedule Page: 274 Line No.: 3 Column: d

Liberalized Depreciation and other Basis Adjustment	4,687,669
Accounting for Income Taxes	—
Total Gas	4,687,669

Schedule Page: 275 Line No.: 3 Column: h

Liberalized Depreciation and other Basis Adjustment	491,230
Accounting for Income Taxes	30,403
Total Gas	521,633

Schedule Page: 275 Line No.: 3 Column: j

Liberalized Depreciation and other Basis Adjustment	39,746,284
Accounting for Income Taxes	185,423
Total Gas	39,931,707

Schedule Page: 275 Line No.: 3 Column: k

Liberalized Depreciation and other Basis Adjustment	1,708,687,736
Accounting for Income Taxes	70,294,588
Total Gas	1,778,982,324

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric Trans and Distribution	633,909,565	195,127,080	160,912,081
4		—		
5		—		
6		—		
7		—		
8		—		
9	TOTAL Electric (Total of lines 3 thru 8)	633,909,565	195,127,080	160,912,081
10	Gas			
11	Gas Distribution	237,196,553	190,027,912	167,817,853
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	237,196,553	190,027,912	167,817,853
18	TOTAL Other	—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	871,106,118	385,154,992	328,729,934
20	Classification of TOTAL			
21	Federal Income Tax	806,109,766	275,299,847	245,624,460
22	State Income Tax	64,996,352	109,855,145	83,105,474
23	Local Income Tax	—		

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
5	228,480		135,606,515		260,229,290	792,518,864	3
							4
							5
							6
							7
							8
5	228,480		135,606,515		260,229,290	792,518,864	9
							10
4	35,432		35,473,352		142,103,782	366,001,614	11
							12
							13
							14
							15
							16
4	35,432		35,473,352		142,103,782	366,001,614	17
							18
9	263,912		171,079,867		402,333,072	1,158,520,478	19
							20
9	263,912		149,582,139		253,434,258	939,373,369	21
—	—		21,497,728		148,898,814	219,147,109	22
							23

NOTES

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: b

New Jersey Corporation Business Tax	98,836,399
Accelerated Activity Plan	54,926,451
Pension	117,740,832
Loss on Reacquired Debt	1,630,507
Other	220,306,089
Accounting for Income Tax	140,469,287
Total Electric	633,909,565

Schedule Page: 276 Line No.: 3 Column: c

New Jersey Corporation Business Tax	60,215,113
Accelerated Activity Plan	23,548,933
Pension	302,144
Loss on Reacquired Debt	—
GPRC-CEF-EE	23,171,465
Other	87,889,425
Accounting for Income Tax	—
Total Electric	195,127,080

Schedule Page: 276 Line No.: 3 Column: d

New Jersey Corporation Business Tax	40,667,423
Accelerated Activity Plan	17,630,881
Pension	—
Loss on Reacquired Debt	438,410
Other	102,175,367
Accounting for Income Tax	—
Total Electric	160,912,081

Schedule Page: 276 Line No.: 11 Column: b
--

New Jersey Corporation Business Tax	(33,840,048)
Accelerated Activity Plan	32,980,102
Pension	80,019,875
Loss on Reacquired Debt	2,823,974
Other	94,492,438
Accounting for Income Tax	60,720,212
Total Gas	237,196,553

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 276 Line No.: 11 Column: c
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New Jersey Corporation Business Tax	49,640,032
Accelerated Activity Plan	20,115,226
Pension	1,427,427
Loss on Reacquired Debt	—
GPRC-CEF-EE	217,473
Other	118,627,754
Accounting for Income Tax	—
Total Gas	190,027,912

Schedule Page: 276 Line No.: 11 Column: d
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New Jersey Corporation Business Tax	42,438,051
Accelerated Activity Plan	10,894,870
Pension	—
Loss on Reacquired Debt	152,917
Other	114,332,015
Accounting for Income Tax	—
Total Gas	167,817,853

Schedule Page: 277 Line No.: 3 Column: e

New Jersey Corporation Business Tax	—
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	5
Accounting for Income Tax	—
Total Electric	5

Schedule Page: 277 Line No.: 3 Column: f

New Jersey Corporation Business Tax	—
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	228,480
Accounting for Income Tax	—
Total Electric	228,480

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 277 Line No.: 3 Column: h

New Jersey Corporation Business Tax	21,463,194
Accelerated Activity Plan	354,766
Pension	—
Loss on Reacquired Debt	—
Other	113,602,870
Accounting for Income Tax	185,685
Total Electric	135,606,515

Schedule Page: 277 Line No.: 3 Column: j

New Jersey Corporation Business Tax	57,845,891
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
GPRC-CEF-EE	160,357,405
Other	13,207,516
Accounting for Income Tax	28,818,478
Total Electric	260,229,290

Schedule Page: 277 Line No.: 3 Column: k

New Jersey Corporation Business Tax	154,766,786
Accelerated Activity Plan	60,489,737
Pension	118,042,976
Loss on Reacquired Debt	1,192,097
GPRC-CEF-EE	183,528,870
Other	105,396,318
Accounting for Income Tax	169,102,080
Total Electric	792,518,864

Schedule Page: 277 Line No.: 11 Column: e
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New Jersey Corporation Business Tax	—
Other	4
Accounting for Income Tax	—
Total Gas	4

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 277 Line No.: 11 Column: f
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New Jersey Corporation Business Tax	—
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	35,432
Accounting for Income Tax	—
Total Gas	35,432

Schedule Page: 277 Line No.: 11 Column: h
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New Jersey Corporation Business Tax	34,534
Accelerated Activity Plan	101,998
Pension	—
Loss on Reacquired Debt	—
Other	35,276,381
Accounting for Income Tax	60,439
Total Gas	35,473,352

Schedule Page: 277 Line No.: 11 Column: j
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New Jersey Corporation Business Tax	91,052,923
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
GPRC-CEF-EE	30,669,080
Other	30,403
Accounting for Income Tax	20,351,376
Total Gas	142,103,782

Schedule Page: 277 Line No.: 11 Column: k
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New Jersey Corporation Business Tax	64,380,322
Accelerated Activity Plan	42,098,460
Pension	81,447,302
Loss on Reacquired Debt	2,671,057
GPRC-CEF-EE	30,886,553
Other	63,506,771
Accounting for Income Tax	81,011,149
Total Gas	366,001,614

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Distribution specific regulatory liabilities resulting from approved BPU rate mechanisms:	—				—
2	Zero Emission Credits (ZEC's)	3,760,385	254, 955	—	2,932,654	6,693,039
3	Green Programs Recovery Clause (GPRC)	19,378,344	182,3, 254, 431, 456, 908	81,432,503	70,471,675	8,417,516
4	Solar Pilot Recovery Charge (SPRC)	172,862	182, 254, 124	1,816,277	2,441,656	798,241
5	Tax Adjustment Credit (TAC)	18,200,357	Various	44,033,689	25,833,332	—
6	Gas Margin Adjustment Charge (G-MAC)	16,999,748	Various	1,421,204	1,755,430	17,333,974
7	Electric & Gas default energy supply to distribution customers recovered/ returned to customers under approved NJBPU recovery mechanisms:	—				—
8	Underrecovered Electric Costs (BGS-R)	—	182, 955	3,789,974	3,789,974	—
9	Deferred Gas Fuel Costs (BGSS-F)	96,813,996	182, 254, 804	—	48,008,995	144,822,991
10	Non-Utility Generation Charge (NGC)	2,112,028		—	569,670	2,681,698
11	Distribution specific regulatory liabilities recorded as a result of the NJBPU 2024 Distribution Base Rate Case Order:	—				—
12	Recovery of Other Electric Non-Major	—	182, 254, 908	—	2,873,396	2,873,396
13	Transmission Formula Rate regulatory liability:	—				—
14	Transmission Formula Rate True Ups	21,547,513	182, 254, 495	21,547,514	—	(1)
15	Regulatory liabilities to be returned in future rates:	—				—
16	Deferred Income Tax Regulatory Liability	262,545,239	Various	16,664,864	3,502,080	249,382,455
17	Excess Accumulated Deferred Income Tax Liabilities	2,199,895,744	Various	340,453,101	727,866,721	2,587,309,364
18	Gas Forward Contract Purchase	—	182, 254	—	23,684,439	23,684,439
19		—				—
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
41	TOTAL	2,641,426,216		511,159,126	913,730,022	3,043,997,112

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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FOOTNOTE DATA

Schedule Page: 278 Line No.: 27 Column: b
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FERC Form 1 Analysis Of Deferred Income Tax Regulatory Liability - Account 254	December 31, 2024
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These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2023 and 2024 is reflected below (in millions)

12/31/2023 Balance				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	474,791,898	386,933,288	930,589,095	1,792,314,281
Unprotected Plant Related	10,528,808	9,707,176	—	20,235,984
Unprotected Non-Rate Base	—	—	—	—
Historic SHARE	121,011,729	266,333,750	—	387,345,479
Total	606,332,435	662,974,214	930,589,095	2,199,895,744

FERC Form 1 - 12/31/2023 Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(9,870,446)	(4,350,568)	(1,902,612)	(16,123,626)
Unprotected Plant Related	(49,621,818)	(53,770,771)	—	(103,392,589)
Unprotected Non-Rate Base	(13,947,061)	(14,037,836)	—	(27,984,897)
Historic SHARE	(8,418,903)	(18,529,097)	—	(26,948,000)
Total	(81,858,228)	(90,688,272)	(1,902,612)	(174,449,112)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

FOOTNOTE DATA

Schedule Page: 278 Line No.: 27 Column: d-e
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FERC Form 1 - 12/31/2024 Net Activity for 2024 Year				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(14,474,449)	(7,084,298)	(2,305,487)	(23,864,234)
Unprotected Plant Related	(10,528,808)	(9,707,176)	—	(20,235,984)
Historic SHARE	(24,202,346)	(53,266,750)	—	(77,469,096)
Historic Mixed Service	265,266,050	243,716,884		508,982,934
Total	216,060,447	173,658,660	(2,305,487)	387,413,620

Schedule Page: 278 Line No.: 27 Column: f
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12/31/2024 Balance

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	460,317,449	379,848,990	928,283,608	1,768,450,047
Unprotected Plant Related	—	—	—	—
Historic SHARE	96,809,383	213,067,000	—	309,876,383
Historic Mixed Service	265,266,050	243,716,884		508,982,934
Total	822,392,882	836,632,874	928,283,608	2,587,309,364

FERC Form 1 - 12/31/2024 Analysis Of Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(10,405,684)	(5,092,902)	(1,657,414)	(17,156,000)
Unprotected Plant Related	(7,569,160)	(6,978,488)	—	(14,547,648)
Historic SHARE	(17,399,067)	(38,293,467)	—	(55,692,534)
Total	(35,373,911)	(50,364,857)	(1,657,414)	(87,396,182)

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	35,402,274	—	—	149,418,489	149,418,489
2	Transportation of Gas for Others (489.2 and 489.3)					
3		—	—	—	—	—
4	TSG-FIRM	243,200	—	—	467,923	467,923
5	TSG-NON FIRM	828,700	—	—	1,473,852	1,473,852
6	Firm Transportation Delivery-General Service	874,717	—	—	24,819,665	24,819,665
7	Firm Transportation Delivery-Large Volume	6,452,875	—	—	35,543,370	35,543,370
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	526,163	—	—	162,302,100	162,302,100
10	Firm Transportation Delivery-Street Lighting	3,655	—	—	36,639	36,639
11	Contact Service Gas	5,144,792	—	—	499,173	499,173
12	—	—	—	—	—	—
13						—
14						—
15						—
16						—
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
31						—
32						—
33						—
34						—
35						—
36						—
37						—
38						—
39						—
40						—
41						—
42						—
43						—
44						—
45						—
46						—
47						—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Monthly Quantity & Revenue Data by Rate Schedule										
Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or- Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or- Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	Line No.
30,738,167	—	—	129,566,118	129,566,118	22,947,149	—	—	92,346,423	92,346,423	1
										2
										3
246,576	—	—	541,363	541,363	239,891	—	—	522,012	522,012	4
1,121,976	—	—	1,918,349	1,918,349	1,264,947	—	—	2,144,390	2,144,390	5
773,370	—	—	21,879,000	21,879,000	619,039	—	—	17,796,825	17,796,825	6
6,451,948	—	—	35,211,627	35,211,627	5,189,911	—	—	26,053,134	26,053,134	7
—	—	—	—	—	—	—	—	—	—	8
466,976	—	—	141,819,800	141,819,800	330,248	—	—	108,720,742	108,720,742	9
3,325	—	—	35,097	35,097	3,324	—	—	35,121	35,121	10
4,518,636	—	—	718,527	718,527	3,355,821	—	—	508,738	508,738	11
—	—	—	—	—	—	—	—	—	—	12
				—					—	13
				—					—	14
				—					—	15
				—					—	16
				—					—	17
				—					—	18
				—					—	19
				—					—	20
				—					—	21
				—					—	22
				—					—	23
				—					—	24
				—					—	25
				—					—	26
				—					—	27
				—					—	28
				—					—	29
				—					—	30
				—					—	31
				—					—	32
				—					—	33
				—					—	34
				—					—	35
				—					—	36
				—					—	37
				—					—	38
				—					—	39
				—					—	40
				—					—	41
				—					—	42
				—					—	43
				—					—	44
				—					—	45
				—					—	46
				—					—	47

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	14,074,102	—	—	225,142,722	225,142,722
64	Storage (489.4)					
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	16,547,682	16,547,682
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	16,547,682	16,547,682
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	49,476,376	—	—	391,108,893	391,108,893

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or- Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or- Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
13,582,807	—	—	202,123,763	202,123,763	11,003,181	—	—	155,780,962	155,780,962	63
										64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
				—					—	74
				—					—	75
				—					—	76
				—					—	77
				—					—	78
				—					—	79
				—					—	80
				—					—	81
				—					—	82
				—					—	83
				—					—	84
				—					—	85
				—					—	86
				—					—	87
				—					—	88
				—					—	89
—	—	—	—	—	—	—	—	—	—	90
										91
				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
										95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	12,599,596	12,599,596	—	—	—	17,905,528	17,905,528	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	12,599,596	12,599,596	—	—	—	17,905,528	17,905,528	100
44,320,974	—	—	344,289,477	344,289,477	33,950,330	—	—	266,032,913	266,032,913	101

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule						
<p>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.</p> <p>2. Total Quantities and Revenues in whole numbers.</p> <p>3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.</p> <p>4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.</p> <p>5. Enter footnotes as appropriate.</p>						
Line No.	Item (a)	Month 4 Quantity (b)	Month 4 Revenue Costs and Take-or-Pay (c)	Month 4 Revenue (GRI & ACA) (d)	Month 4 Revenue (Other) (e)	Month 4 Revenue (Total) (f)
1	Total Sales (480-488)	15,396,335	—	—	62,594,060	62,594,060
2	Transportation of Gas for Others (489.2 and 489.3)					
3						—
4	TSG-FIRM	155,545	—	—	82,377	82,377
5	TSG-NON FIRM	890,165	—	—	1,652,341	1,652,341
6	Firm Transportation Delivery-General Service	411,643	—	—	12,061,920	12,061,920
7	Firm Transportation Delivery-Large Volume	3,833,470	—	—	12,184,787	12,184,787
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	219,515	—	—	77,511,947	77,511,947
10	Firm Transportation Delivery-Street Lighting	3,325	—	—	36,463	36,463
11	Contact Service Gas	5,718,109	—	—	769,610	769,610
12						—
13						—
14						—
15						—
16						—
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
31						—
32						—
33						—
34						—
35						—
36						—
37						—
38						—
39						—
40						—
41						—
42						—
43						—
44						—
45						—
46						—
47						—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule										
Month 5 Quantity (g)	Month 5 Revenue Costs and Take-or- Pay (h)	Month 5 Revenue (GRI & ACA) (i)	Month 5 Revenue (Other) (j)	Month 5 Revenue (Total) (k)	Month 6 Quantity (l)	Month 6 Revenue Costs and Take-or- Pay (m)	Month 6 Revenue (GRI & ACA) (n)	Month 6 Revenue (Other) (o)	Month 6 Revenue (Total) (p)	Line No.
7,142,961	—	—	30,882,508	30,882,508	4,764,128	—	—	23,288,621	23,288,621	1
										2
				—					—	3
162,166	—	—	211,196	211,196	105,906	—	—	172,711	172,711	4
773,020	—	—	1,396,523	1,396,523	862,403	—	—	1,512,317	1,512,317	5
227,340	—	—	7,450,164	7,450,164	151,420	—	—	5,328,913	5,328,913	6
2,181,394	—	—	6,901,564	6,901,564	1,858,616	—	—	4,848,530	4,848,530	7
—	—	—	—	—	—	—	—	—	—	8
97,600	—	—	43,198,759	43,198,759	66,413	—	—	30,228,211	30,228,211	9
3,213	—	—	36,607	36,607	3,545	—	—	37,781	37,781	10
3,143,546	—	—	549,632	549,632	6,850,417	—	—	923,944	923,944	11
				—					—	12
				—					—	13
				—					—	14
				—					—	15
				—					—	16
				—					—	17
				—					—	18
				—					—	19
				—					—	20
				—					—	21
				—					—	22
				—					—	23
				—					—	24
				—					—	25
				—					—	26
				—					—	27
				—					—	28
				—					—	29
				—					—	30
				—					—	31
				—					—	32
				—					—	33
				—					—	34
				—					—	35
				—					—	36
				—					—	37
				—					—	38
				—					—	39
				—					—	40
				—					—	41
				—					—	42
				—					—	43
				—					—	44
				—					—	45
				—					—	46
				—					—	47

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 4 Quantity (b)	Month 4 Revenue Costs and Take-or-Pay (c)	Month 4 Revenue (GRI & ACA) (d)	Month 4 Revenue (Other) (e)	Month 4 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	11,231,772	—	—	104,299,445	104,299,445
64	Storage (489.4)					
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	3,125,664	3,125,664
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	3,125,664	3,125,664
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	26,628,107	—	—	170,019,169	170,019,169

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 5 Quantity (g)	Month 5 Revenue Costs and Take-or- Pay (h)	Month 5 Revenue (GRI & ACA) (i)	Month 5 Revenue (Other) (j)	Month 5 Revenue (Total) (k)	Month 6 Quantity (l)	Month 6 Revenue Costs and Take-or- Pay (m)	Month 6 Revenue (GRI & ACA) (n)	Month 6 Revenue (Other) (o)	Month 6 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
6,588,279	—	—	59,744,445	59,744,445	9,898,720	—	—	43,052,407	43,052,407	63
										64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
				—					—	74
				—					—	75
				—					—	76
				—					—	77
				—					—	78
				—					—	79
				—					—	80
				—					—	81
				—					—	82
				—					—	83
				—					—	84
				—					—	85
				—					—	86
				—					—	87
				—					—	88
				—					—	89
—	—	—	—	—	—	—	—	—	—	90
										91
				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
										95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	6,968,845	6,968,845	—	—	—	(8,800,091)	(8,800,091)	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	6,968,845	6,968,845	—	—	—	(8,800,091)	(8,800,091)	100
13,731,240	—	—	97,595,798	97,595,798	14,662,848	—	—	57,540,937	57,540,937	101

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 7 Quantity (b)	Month 7 Revenue Costs and Take-or-Pay (c)	Month 7 Revenue (GRI & ACA) (d)	Month 7 Revenue (Other) (e)	Month 7 Revenue (Total) (f)
1	Total Sales (480-488)	4,259,563	—	—	21,381,864	21,381,864
2	Transportation of Gas for Others (489.2 and 489.3)					
3						—
4	TSG-FIRM	74,649	—	—	113,579	113,579
5	TSG-NON FIRM	750,052	—	—	1,341,446	1,341,446
6	Firm Transportation Delivery-General Service	143,425	—	—	5,360,623	5,360,623
7	Firm Transportation Delivery-Large Volume	1,792,740	—	—	5,588,458	5,588,458
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	56,290	—	—	28,483,970	28,483,970
10	Firm Transportation Delivery-Street Lighting	4,740	—	—	36,835	36,835
11	Contact Service Gas	10,059,054	—	—	1,316,521	1,316,521
12						—
13						—
14						—
15						—
16						—
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
31						—
32						—
33						—
34						—
35						—
36						—
37						—
38						—
39						—
40						—
41						—
42						—
43						—
44						—
45						—
46						—
47						—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Monthly Quantity & Revenue Data by Rate Schedule										
Month 8 Quantity (g)	Month 8 Revenue Costs and Take-or- Pay (h)	Month 8 Revenue (GRI & ACA) (i)	Month 8 Revenue (Other) (j)	Month 8 Revenue (Total) (k)	Month 9 Quantity (l)	Month 9 Revenue Costs and Take-or- Pay (m)	Month 9 Revenue (GRI & ACA) (n)	Month 9 Revenue (Other) (o)	Month 9 Revenue (Total) (p)	Line No.
4,064,074	—	—	19,341,963	19,341,963	4,465,168	—	—	20,830,643	20,830,643	1
										2
				—					—	3
144,176	—	—	222,301	222,301	124,030	—	—	188,260	188,260	4
479,882	—	—	965,488	965,488	1,572,596	—	—	2,302,840	2,302,840	5
139,397	—	—	5,254,643	5,254,643	144,715	—	—	5,543,284	5,543,284	6
1,970,822	—	—	5,810,108	5,810,108	1,974,694	—	—	5,837,136	5,837,136	7
—	—	—	—	—	—	—	—	—	—	8
56,163	—	—	28,632,279	28,632,279	64,501	—	—	30,592,529	30,592,529	9
1,798	—	—	36,703	36,703	3,544	—	—	28,973	28,973	10
6,305,156	—	—	1,606,839	1,606,839	4,981,818	—	—	579,332	579,332	11
				—					—	12
				—					—	13
				—					—	14
				—					—	15
				—					—	16
				—					—	17
				—					—	18
				—					—	19
				—					—	20
				—					—	21
				—					—	22
				—					—	23
				—					—	24
				—					—	25
				—					—	26
				—					—	27
				—					—	28
				—					—	29
				—					—	30
				—					—	31
				—					—	32
				—					—	33
				—					—	34
				—					—	35
				—					—	36
				—					—	37
				—					—	38
				—					—	39
				—					—	40
				—					—	41
				—					—	42
				—					—	43
				—					—	44
				—					—	45
				—					—	46
				—					—	47

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 7 Quantity (b)	Month 7 Revenue Costs and Take-or-Pay (c)	Month 7 Revenue (GRI & ACA) (d)	Month 7 Revenue (Other) (e)	Month 7 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	12,880,950	—	—	42,241,432	42,241,432
64	Storage (489.4)					
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	(3,155,213)	(3,155,213)
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	(3,155,213)	(3,155,213)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	17,140,513	—	—	60,468,083	60,468,083

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 8 Quantity (g)	Month 8 Revenue Costs and Take-or-Pay (h)	Month 8 Revenue (GRI & ACA) (i)	Month 8 Revenue (Other) (j)	Month 8 Revenue (Total) (k)	Month 9 Quantity (l)	Month 9 Revenue Costs and Take-or-Pay (m)	Month 9 Revenue (GRI & ACA) (n)	Month 9 Revenue (Other) (o)	Month 9 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
9,097,394	—	—	42,528,361	42,528,361	8,865,898	—	—	45,072,354	45,072,354	63
										64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
				—					—	74
				—					—	75
				—					—	76
				—					—	77
				—					—	78
				—					—	79
				—					—	80
				—					—	81
				—					—	82
				—					—	83
				—					—	84
				—					—	85
				—					—	86
				—					—	87
				—					—	88
				—					—	89
—	—	—	—	—	—	—	—	—	—	90
										91
				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
										95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	(1,855,453)	(1,855,453)	—	—	—	(8,139,309)	(8,139,309)	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	(1,855,453)	(1,855,453)	—	—	—	(8,139,309)	(8,139,309)	100
13,161,468	—	—	60,014,871	60,014,871	13,331,066	—	—	57,763,688	57,763,688	101

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule						
<p>1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.</p> <p>2. Total Quantities and Revenues in whole numbers.</p> <p>3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.</p> <p>4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.</p> <p>5. Enter footnotes as appropriate.</p>						
Line No.	Item (a)	Month 10 Quantity (b)	Month 10 Revenue Costs and Take-or-Pay (c)	Month 10 Revenue (GRI & ACA) (d)	Month 10 Revenue (Other) (e)	Month 10 Revenue (Total) (f)
1	Total Sales (480-488)	7,746,556	—	—	31,830,173	31,830,173
2	Transportation of Gas for Others (489.2 and 489.3)					
3						—
4	TSG-FIRM	133,087	—	—	302,532	302,532
5	TSG-NON FIRM	434,912	—	—	956,108	956,108
6	Firm Transportation Delivery-General Service	209,382	—	—	8,032,682	8,032,682
7	Firm Transportation Delivery-Large Volume	2,624,645	—	—	16,350,563	16,350,563
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	109,763	—	—	48,731,511	48,731,511
10	Firm Transportation Delivery-Street Lighting	3,211	—	—	45,839	45,839
11	Contact Service Gas	4,512,832	—	—	622,840	622,840
12						—
13						—
14						—
15						—
16						—
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
31						—
32						—
33						—
34						—
35						—
36						—
37						—
38						—
39						—
40						—
41						—
42						—
43						—
44						—
45						—
46						—
47						—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule										
Month 11 Quantity (g)	Month 11 Revenue Costs and Take-or- Pay (h)	Month 11 Revenue (GRI & ACA) (i)	Month 11 Revenue (Other) (j)	Month 11 Revenue (Total) (k)	Month 12 Quantity (l)	Month 12 Revenue Costs and Take-or- Pay (m)	Month 12 Revenue (GRI & ACA) (n)	Month 12 Revenue (Other) (o)	Month 12 Revenue (Total) (p)	Line No.
17,222,638	—	—	64,689,201	64,689,201	32,279,943	—	—	139,810,241	139,810,241	1
										2
				—					—	3
263,073	—	—	865,323	865,323	259,914	—	—	970,976	970,976	4
1,698,349	—	—	3,457,465	3,457,465	1,136,679	—	—	2,566,814	2,566,814	5
371,402	—	—	14,949,383	14,949,383	870,176	—	—	29,049,099	29,049,099	6
4,429,299	—	—	30,863,259	30,863,259	5,960,880	—	—	37,460,195	37,460,195	7
—	—	—	—	—	—	—	—	—	—	8
244,949	—	—	104,267,063	104,267,063	469,757	—	—	176,725,517	176,725,517	9
3,212	—	—	37,384	37,384	3,653	—	—	42,090	42,090	10
4,733,497	—	—	(50,898)	(50,898)	4,057,064	—	—	752,482	752,482	11
				—					—	12
				—					—	13
				—					—	14
				—					—	15
				—					—	16
				—					—	17
				—					—	18
				—					—	19
				—					—	20
				—					—	21
				—					—	22
				—					—	23
				—					—	24
				—					—	25
				—					—	26
				—					—	27
				—					—	28
				—					—	29
				—					—	30
				—					—	31
				—					—	32
				—					—	33
				—					—	34
				—					—	35
				—					—	36
				—					—	37
				—					—	38
				—					—	39
				—					—	40
				—					—	41
				—					—	42
				—					—	43
				—					—	44
				—					—	45
				—					—	46
				—					—	47

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 10 Quantity (b)	Month 10 Revenue Costs and Take-or-Pay (c)	Month 10 Revenue (GRI & ACA) (d)	Month 10 Revenue (Other) (e)	Month 10 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	8,027,832	—	—	75,042,075	75,042,075
64	Storage (489.4)					
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	9,260,940	9,260,940
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	9,260,940	9,260,940
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	15,774,388	—	—	116,133,188	116,133,188

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 11 Quantity (g)	Month 11 Revenue Costs and Take-or- Pay (h)	Month 11 Revenue (GRI & ACA) (i)	Month 11 Revenue (Other) (j)	Month 11 Revenue (Total) (k)	Month 12 Quantity (l)	Month 12 Revenue Costs and Take-or- Pay (m)	Month 12 Revenue (GRI & ACA) (n)	Month 12 Revenue (Other) (o)	Month 12 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
11,743,781	—	—	154,388,979	154,388,979	12,758,123	—	—	247,567,173	247,567,173	63
										64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
				—					—	74
				—					—	75
				—					—	76
				—					—	77
				—					—	78
				—					—	79
				—					—	80
				—					—	81
				—					—	82
				—					—	83
				—					—	84
				—					—	85
				—					—	86
				—					—	87
				—					—	88
				—					—	89
—	—	—	—	—	—	—	—	—	—	90
										91
				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
										95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	20,048,515	20,048,515	—	—	—	(9,486,241)	(9,486,241)	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	20,048,515	20,048,515	—	—	—	(9,486,241)	(9,486,241)	100
28,966,419	—	—	239,126,695	239,126,695	45,038,066	—	—	377,891,173	377,891,173	101

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>			
Line No.	Title of Account	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	2,754,538,309	2,385,346,458
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,068,052,105	1,926,168,747
5	Large (or Ind.) (See Instr. 4)	227,736,158	205,503,227
6	(444) Public Street and Highway Lighting	84,545,647	80,578,789
7	(445) Other Sales to Public Authorities		—
8	(446) Sales to Railroads and Railways		—
9	(448) Interdepartmental Sales	1,276,090	1,179,609
10	TOTAL Sales to Ultimate Consumers	5,136,148,309	4,598,776,830
11	(447) Sales for Resale	6,741,180	3,871,689
12	TOTAL Sales of Electricity	5,142,889,489	4,602,648,519
13	(Less) (449.1) Provision for Rate Refunds	—	—
14	TOTAL Revenues Net of Prov. for Refunds	5,142,889,489	4,602,648,519
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,210,229	3,831,699
17	(451) Miscellaneous Service Revenues	36,697,497	18,398,697
18	(453) Sales of Water and Water Power		—
19	(454) Rent from Electric Property	11,648,245	11,819,111
20	(455) Interdepartmental Rents		—
21	(456) Other Electric Revenues	39,011,213	63,843,577
22	(456.1) Revenues from Transmission of Electricity of Others	692,002,908	645,360,077
23	(457.1) Regional Control Service Revenues		—
24	(457.2) Miscellaneous Revenues		—
25			—
26	TOTAL Other Operating Revenues	783,570,092	743,253,161
27	TOTAL Electric Operating Revenues	5,926,459,581	5,345,901,680

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,907,144	13,076,476	2,056,231	2,035,267	2
				3
22,725,850	22,126,520	314,205	314,472	4
3,689,099	3,552,794	8,379	8,353	5
329,245	329,647	10,950	10,999	6
	—		—	7
	—		—	8
7,370	7,401	460	466	9
40,658,708	39,092,838	2,390,225	2,369,557	10
141,305	141,175		—	11
40,800,013	39,234,013	2,390,225	2,369,557	12
	—		—	13
40,800,013	39,234,013	2,390,225	2,369,557	14
Line 12, column (b) includes	26,247,332	of unbilled revenues.		
Line 12, column (d) includes	106,472	MWH relating to unbilled revenues		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 300 Line No.: 11 Column: c

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

Schedule Page: 300 Line No.: 17 Column: b

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	31,868,790
------------------------------	----	------------

Sundry Sales Revenue from Service Reconnect	\$	4,794,975
---	----	-----------

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2024.

Schedule Page: 300 Line No.: 17 Column: c

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	16,467,933
------------------------------	----	------------

Sundry Sales Revenue from Service Reconnect	\$	1,915,920
---	----	-----------

*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2024.

Schedule Page: 300 Line No.: 21 Column: b

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization	\$	11,049,656
---	----	------------

Electric Tax Adjustment Clause Over/Under		12,557,995
---	--	------------

Trans-interconnection agreement		8,271,576
---------------------------------	--	-----------

Transmission ancillary charges		4,719,902
--------------------------------	--	-----------

Other ED Revenues		2,151,733
-------------------	--	-----------

Clean Energy Future - EE		95,576
--------------------------	--	--------

Schedule Page: 300 Line No.: 21 Column: c

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization	\$	52,337,520
---	----	------------

Electric Tax Adjustment Clause Over/Under		(5,185,232)
---	--	-------------

Trans-interconnection agreement-		7,995,372
----------------------------------	--	-----------

Transmission ancillary charges-		4,597,858
---------------------------------	--	-----------

Other ED Revenues		3,684,515
-------------------	--	-----------

Clean Energy Future - EE		349,028
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Operating Revenues					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages. 2. Revenues in columns (b) and (c) include transition costs from upstream pipelines. 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.					
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(480) Residential Sales	—	—	—	—
2	(481) Commercial and Industrial Sales	—	—	—	—
3	(482) Other Sales to Public Authorities	—	—	—	—
4	(483) Sales for Resale	—	—	—	—
5	(484) Interdepartmental Sales	—	—	—	—
6	(485) Intracompany Transfers	—	—	—	—
7	(487) Forfeited Discounts	—	—	—	—
8	(488) Miscellaneous Service Revenues	—	—	—	—
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities	—	—	—	—
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	—	—	—	—
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities	—	—	—	—
12	(489.4) Revenues from Storing Gas of Others	—	—	—	—
13	(490) Sales of Prod. Ext. from Natural Gas	—	—	—	—
14	(491) Revenues from Natural Gas Proc. by Others	—	—	—	—
15	(492) Incidental Gasoline and Oil Sales	—	—	—	—
16	(493) Rent from Gas Property	—	—	—	—
17	(494) Interdepartmental Rents	—	—	—	—
18	(495) Other Gas Revenues	—	—	—	—
19	Subtotal:	—	—	—	—
20	(496) (Less) Provision for Rate Refunds	—	—	—	—
21	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	473,993,874	588,841,512	473,993,874	588,841,512	134,792,324	130,005,249
2	254,270,866	276,775,869	254,270,866	276,775,869	51,586,130	49,505,570
3	—	—	—	—	—	—
4	—	—	—	—	—	—
5	464,826	550,553	464,826	550,553	50,502	44,483
6	—	—	—	—		
7	1,090,768	1,223,270	1,090,768	1,223,270		
8	56,159,970	46,180,946	56,159,970	46,180,946		
9	—	—	—	—	—	—
10	—	—	—	—	—	—
11	1,396,984,118	1,243,756,769	1,396,984,118	1,243,756,769	129,752,839	133,483,743
12	—	—	—	—	—	—
13	—	—	—	—		
14	—	—	—	—		
15	—	—	—	—		
16	—	—	—	—		
17	—	—	—	—		
18	55,020,463	(736,839)	55,020,463	(736,839)		
19	2,237,984,885	2,156,592,080	2,237,984,885	2,156,592,080		
20	—	—	—	—		
21	2,237,984,885	2,156,592,080	2,237,984,885	2,156,592,080		

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

GAS OPERATING REVENUES BY CUSTOMER CLASS

1. Number of Customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average twelve figures at the close of each month.
2. If increases or decreases from previous year (columns (c), (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.
3. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 MCf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
4. Provide a reconciliation of the total amounts on line 20 and the amounts on lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line No.	Customer Class	Operating Revenues		Therms Sold		Average No. of Customers	
						Per Month	
		Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential						
2	Residential Service	473,993,874	588,841,512	1,347,923,240	1,300,052,488	1,713,121	1,700,763
3	Transportation Delivery	981,214,429	870,669,459	27,083,381	26,797,079	40,616	40,527
4	Cooling & Air Conditioning	—	—	—	—	—	—
5	Commercial						
6	Firm	223,900,977	246,908,597	449,789,173	437,017,387	136,160	136,213
7	Interruptible	13,828,511	11,815,855	31,987,758	25,442,742	22	22
8	Transportation Delivery	370,143,591	331,513,036	513,689,896	496,279,446	23,769	23,730
9	Cooling & Air Conditioning	—	—	—	—	—	—
10	Industrial						
11	Firm	13,865,733	14,735,969	27,819,320	25,735,982	5,054	4,998
12	Interruptible	2,544,738	3,168,294	5,991,385	6,584,838	7	7
13	Transportation Delivery	36,383,826	31,615,573	122,542,235	113,119,583	918	946
14	Cooling & Air Conditioning	—	—	—	—	—	—
15	Street & Yard Light Service	576,440	573,708	679,119	679,053	16	16
16	Uncompressed Vehicular NG	—	—	—	—	—	—
17	Contract Service Gas	8,796,739	9,532,147	633,807,421	698,237,020	18	20
18	Cogeneration	—	—	—	—	—	—
19	Off-Sytem Sales	—	—	—	—	—	—
20	Other Operating Revenues (A)	112,736,027	47,217,930				
21	Total Natural Gas Service Revenues	\$2,237,984,885	\$2,156,592,080	3,161,312,928	3,129,945,618	1,919,701	1,907,242

NOTES

Other Gas Revenues (A):

	2024	2023
Interdepartmental Revenues -	464,826	550,553
Forfeited Discounts -	1,090,768	1,223,270
Misc. Service Revenues -	56,159,970	46,180,946
Rent from Gas Property -	—	—
Revenue from Trans of Gas of Others	—	—
Other Revenues -	55,020,463	(736,839)
Total (A)	112,736,027	47,217,930

Gas Operating Revenues by Customer Class (Page 301-A) excludes interdepartmental sales reported on Gas Operating Revenues (pages 300-301) line 5 col. j

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Residential Sales						
1	Residential Service (RS)	13,579,414	2,685,718,522	2,038,465	6662	0.1978
2	Residential Heating Service (RHS)	73,636	12,016,195	6,221	11,837	0.1632
2.1	Residential Load Management Service (RLM)	185,302	34,858,581	11,545	16,050	0.1881
2.2	Water Heating (WH)	391	54,249			0.1387
2.3	Water Heating Storage (WHS)	6	622			0.1037
3	Residential Sales Billed	13,838,749	2,732,648,169	2,056,231	6,730	0.1975
4	Residential Sales Unbilled	68,395	21,890,140			0.3201
5	Residential Sales Total	13,907,144	2,754,538,309	2,056,231	6,763	0.1981
Commercial Sales						
6	Building Heating Service (HS)	9,238	1,529,678	680	13,585	0.1656
7	General Lighting and Power Service (GLP)	7,136,988	1,023,440,390	280,209	25,470	0.1434
7.1	Large Power and Light Primary Service (LPLP)	2,441,492	128,332,536	617	3,957,037	0.0526
7.2	Large Power and Light Secondary Service (LPLS)	9,212,217	741,292,274	8,903	1,034,732	0.0805
7.3	SUB)	3,342,352	123,151,285	101	33,092,594	0.0368
7.4	High Tension Service High Voltage (HTS-HV)	411,345	9,376,078	15	27,423,000	0.0228
7.5	Private Street and Area Lighting Service (PSAL)	131,511	37,795,722	23,680	5,554	0.2874
7.6	Water Heating (WH)	79	11,280			0.1428
8	Commercial Sales Billed	22,685,222	2,064,929,243	314,205	72,199	0.0910
9	Commercial Sales Unbilled	40,628	3,122,862			0.0769
10	Commercial Sales Total	22,725,850	2,068,052,105	314,205	72,328	0.0910
Industrial Sales						
11	Building Heating Service (HS)	305	59,498	26	11,731	0.1951
12	General Lighting and Power Service (GLP)	272,127	42,134,789	7,200	37,795	0.1548
12.1	Large Power and Light Primary Service (LPLP)	666,905	30,859,704	199	3,351,281	0.0463
12.2	Large Power and Light Secondary Service (LPLS)	1,036,154	78,172,237	856	1,210,460	0.0754
12.3	SUB)	1,568,299	67,291,048	90	17,425,544	0.0429
12.4	High Tension Service High Voltage (HTS-HV)	147,861	7,984,552	8	18,482,625	0.0540
13	Industrial Sales Billed	3,691,651	226,501,828	8,379	440,584	0.0614
14	Industrial Sales Unbilled	(2,552)	1,234,330			-0.4837
15	Industrial Sales Total	3,689,099	227,736,158	8,379	440,279	0.0617
Total Sales						
46	TOTAL Billed	40,552,237	5,109,900,977	2,390,225	565,603	0.1260
47	Total Unbilled Rev.(See Instr. 6)	106,471	26,247,332	—	—	0.2465
48	TOTAL	40,658,708	5,136,148,309	2,390,225	565,603	0.1263

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Public Street and Highway Lighting Sales						
21	Body Politic Lighting Service (BPL)	281,212	79,217,914	5,164	54,456	0.2817
22	Body Politic Lighting Service from Publicly Owned Facilities (BPL-POF)	14,109	1,541,018	92	153,359	0.1092
22.1	General Lighting and Power Service (GLP)	33,924	3,786,715	5,694	5,958	0.1116
23	Public Street and Highway Lighting Sales Billed	329,245	84,545,647	10,950	30,068	0.2568
24	Public Street and Highway Lighting Sales Unbilled	—	—			
25	Public Street and Highway Lighting Sales Total	329,245	84,545,647	10,950	30,068	0.2568
Other Sales to Public Authorities						
26						
27						
28	Other Sales to Public Authorities Billed					
29	Other Sales to Public Authorities Unbilled					
30	Other Sales to Public Authorities Total					
Sales to Railroads and Railways						
31						
32						
33	Sales to Railroads and Railways Billed					
34	Sales to Railroads and Railways Unbilled					
35	Sales to Railroads and Railways Total					
Interdepartmental Sales						
36	Interdepartmental	7,370	1,276,090	460	16,022	0.1731
37						
38	Interdepartmental Sales Billed	7,370	1,276,090	460	16,022	0.1731
39	Interdepartmental Sales Unbilled	—	—	—		
40	Interdepartmental Sales Total	7,370	1,276,090	460	16,022	0.1731
Provision for Rate Refunds						
41						
42						
43	Provision for Rate Refunds Billed					
44	Provision for Rate Refunds Unbilled					
45	Provision for Rate Refunds Total					
Total Sales						
46	TOTAL Billed	40,552,237	5,109,900,977	2,390,225	565,603	0.1260
47	Total Unbilled Rev.(See Instr. 6)	106,471	26,247,332	—	—	0.2465
48	TOTAL	40,658,708	5,136,148,309	2,390,225	565,603	0.1263

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).					
Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	None		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported. 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.						
Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)	Line No.
	—	—	—		—	1
	—	—	—		—	2
	—	—	—		—	3
	—	—	—		—	4
	—	—	—		—	5
	—	—	—		—	6
	—	—	—		—	7
	—	—	—		—	8
	—	—	—		—	9
	—	—	—		—	10
	—	—	—		—	11
	—	—	—		—	12
	—	—	—		—	13
	—	—	—		—	14
	—	—	—		—	15
	—	—	—		—	16
	—	—	—		—	17
	—	—	—		—	18
	—	—	—		—	19
	—	—	—		—	20
	—	—	—		—	21
	—	—	—		—	22
	—	—	—		—	23
	—	—	—		—	24
—	—	—	—	—	—	25

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Other Gas Revenues (Account 495)		
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.		
Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	- Tax Adjustment Credits	31,109,671
13	- G-CIP - Decoupling Revenues	116,326,669
14	- G-CIP-Decoupling Revenue Amortization	(98,214,118)
15	Revenues from Peak Shaving facilities usage charged to PSEG Power	6,147,001
16	Various < \$300k	(348,760)
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	55,020,463

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM					
2	Solar-4-All	SF	1st Rev. Vol 6			
3	Energy Efficiency	SF	1st Rev. Vol 6			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Subtotal RQ			—	—	—
16	Subtotal non-RQ			—	—	—
17	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				—	1
141,305	—	4,579,179		4,579,179	2
	2,162,001	—		2,162,001	3
				—	4
				—	5
				—	6
				—	7
				—	8
				—	9
				—	10
				—	11
				—	12
				—	13
				—	14
—	—	—	—	—	15
141,305	2,162,001	4,579,179	—	6,741,180	16
141,305	2,162,001	4,579,179	—	6,741,180	17

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	—	—	—	—
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	—	—	—	—
3	Account 489.3 Revenues from transportation of gas of others through distribution facilities	—	—	8,796,739	633,807,421
4	Account 489.4, Revenues from storing gas of others.	—	—	—	—
5	Account 495, Other gas revenues				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	—	—	8,796,739	633,807,421

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 317 Line No.: 3 Column: b
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G-Fuel Gas-Raw materials for other gas processes	729	37,651,477
G-Exp Gas-Liquefied petroleum gas expenses	717	412,111
Gas-Maint of structures and improvements	741	91,006
Gas-Maintenance of production equipment	742	<u>2,336,350</u>
Total Manufactured Gas Production		<u><u>40,490,944</u></u>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	—	—
5	(501) Fuel	—	—
6	(502) Steam Expenses	—	—
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	—	—
10	(506) Miscellaneous Steam Power Expenses	—	—
11	(507) Rents	—	—
12	(509) Allowances	—	—
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	—	—
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	—	—
16	(511) Maintenance of Structures	—	—
17	(512) Maintenance of Boiler Plant	—	—
18	(513) Maintenance of Electric Plant	—	—
19	(514) Maintenance of Miscellaneous Steam Plant	—	—
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	—	—
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	—	—
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	—	—
25	(518) Fuel	—	—
26	(519) Coolants and Water	—	—
27	(520) Steam Expenses	—	—
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steam Transferred-Cr.	—	—
30	(523) Electric Expenses	—	—
31	(524) Miscellaneous Nuclear Power Expenses	—	—
32	(525) Rents	—	—
33	TOTAL Operation (Enter Total of lines 24 thru 32)	—	—
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	—	—
36	(529) Maintenance of Structures	—	—
37	(530) Maintenance of Reactor Plant Equipment	—	—
38	(531) Maintenance of Electric Plant	—	—
39	(532) Maintenance of Miscellaneous Nuclear Plant	—	—
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	—	—
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	—	—
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	—	—
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	—	—
47	(538) Electric Expenses	—	—
48	(539) Miscellaneous Hydraulic Power Generation Expenses	—	—
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	—	—
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	—	—
54	(542) Maintenance of Structures	—	—
55	(543) Maintenance of Reservoirs, Dams, and Waterways	—	—
56	(544) Maintenance of Electric Plant	—	—
57	(545) Maintenance of Miscellaneous Hydraulic Plant	—	—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	—	—
63	(547) Fuel	—	—
64	(548) Generation Expenses	—	—
64.1	(548.1) Operation of Energy Storage Equipment	—	—
65	(549) Miscellaneous Other Power Generation Expenses	—	—
66	(550) Rents	—	—
67	TOTAL Operation (Enter Total of lines 62 thru 66)	—	—
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	—	—
70	(552) Maintenance of Structures	—	—
71	(553) Maintenance of Generating and Electric Plant	—	—
71.1	(553.1) Maintenance of Energy Storage Equipment	—	—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	—	—
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	—	—
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	—	—
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	2,239,551,850	1,930,699,466
76.1	(555.1) Power Purchased for Storage Operations	—	—
77	(556) System Control and Load Dispatching	180,861	332,079
78	(557) Other Expenses	—	—
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	2,239,732,711	1,931,031,545
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,239,732,711	1,931,031,545
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	—	—
84			
85	(561.1) Load Dispatch-Reliability	7,173,872	6,430,221
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,289,661	3,438,165
87	(561.3) Load Dispatch-Transmission Service and Scheduling	—	—
88	(561.4) Scheduling, System Control and Dispatch Services	—	—
89	(561.5) Reliability, Planning and Standards Development	8,514,624	8,175,968
90	(561.6) Transmission Service Studies	—	—
91	(561.7) Generation Interconnection Studies	—	—
92	(561.8) Reliability, Planning and Standards Development Services	—	—
93	(562) Station Expenses	6,060,008	3,886,175
93.1	(562.1) Operation of Energy Storage Equipment	—	—
94	(563) Overhead Lines Expenses	10,102,569	9,498,499
95	(564) Underground Lines Expenses	7,399,055	9,125,739
96	(565) Transmission of Electricity by Others	—	—
97	(566) Miscellaneous Transmission Expenses	15,584,866	17,273,339
98	(567) Rents	4,275,582	4,680,994
99	TOTAL Operation (Enter Total of lines 83 thru 98)	63,400,237	62,509,100
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	—	—
102	(569) Maintenance of Structures	7,642,868	7,278,618
103	(569.1) Maintenance of Computer Hardware	4,446,687	4,485,559
104	(569.2) Maintenance of Computer Software	2,036,661	1,523,403
105	(569.3) Maintenance of Communication Equipment	1,369,407	1,370,337
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	25,276,964	27,536,858
107.1	(570.1) Maintenance of Energy Storage Equipment	—	—
108	(571) Maintenance of Overhead Lines	37,207,334	30,659,980
109	(572) Maintenance of Underground Lines	5,467,923	(4,786,376)
110	(573) Maintenance of Miscellaneous Transmission Plant	644,379	—
111	TOTAL Maintenance (Total of lines 101 thru 110)	84,092,223	68,068,379
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	147,492,460	130,577,479

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	—	—
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	—	—
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	—	—
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	—	—
135	(581) Load Dispatching	—	213,250
136	(582) Station Expenses	1,423,726	2,980,257
137	(583) Overhead Line Expenses	4,364,154	5,479,286
138	(584) Underground Line Expenses	8,043,260	8,049,925
138.1	(584.1) Operation of Energy Storage Equipment	—	—
139	(585) Street Lighting and Signal System Expenses	—	—
140	(586) Meter Expenses	6,748,113	6,401,636
141	(587) Customer Installations Expenses	4,655,737	(9,512,432)
142	(588) Miscellaneous Expenses	43,035,691	38,915,394
143	(589) Rents	1,576,562	1,665,863
144	TOTAL Operation (Enter Total of lines 134 thru 143)	69,847,243	54,193,179
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	—	—
147	(591) Maintenance of Structures	15,180,729	13,807,928
148	(592) Maintenance of Station Equipment	14,930,272	12,759,391
148.1	(592.2) Maintenance of Energy Storage Equipment	—	—
149	(593) Maintenance of Overhead Lines	69,665,834	74,320,630
150	(594) Maintenance of Underground Lines	18,794,515	17,978,111
151	(595) Maintenance of Line Transformers	4,308,011	5,033,411
152	(596) Maintenance of Street Lighting and Signal Systems	10,994,219	10,084,093
153	(597) Maintenance of Meters	856,248	1,229,849
154	(598) Maintenance of Miscellaneous Distribution Plant	1,484,486	1,367,011
155	TOTAL Maintenance (Total of lines 146 thru 154)	136,214,314	136,580,424
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	206,061,557	190,773,603
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	—	—
160	(902) Meter Reading Expenses	15,182,505	16,543,180
161	(903) Customer Records and Collection Expenses	86,874,335	80,295,886
162	(904) Uncollectible Accounts	108,734,434	72,034,756
163	(905) Miscellaneous Customer Accounts Expenses	86,656,137	135,845,591
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	297,447,411	304,719,413

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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1.	The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2.	If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3.	The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	December 31, 2024
2. Total Regular Full – Time Employees	4,489
3. Total Part – Time and Temporary Employees	100
4. Total Employees	4,589

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AXPO U.S. LLC	RQ	Sch No 1			
2	Boston Energy Trading and Marekting LLC	RQ	Sch No 1			
3	BP	RQ	Sch No 1			
4	CALPINE ENERGY SVCS., L.P.	RQ	Sch No 1			
5	CONOCO PHILLIPS	RQ	Sch No 1			
6	Constellation Energy Generation LLC (Exelon Generation Company, LLC)	RQ	Sch No 1			
7	DTE	RQ	Sch No 1			
8	HARTREE Partners, L.P.	RQ	Sch No 1			
9	MACQUAIRE	RQ	Sch No 1			
10	NEXTERA	RQ	Sch No 1			
11	Verition Multi-Strategy Master Fund dba Five Elements Energy II LLC	RQ	Sch No 1			
12	Vitol, Inc.	RQ	Sch No 1			
13	BRISTOL MEYERS SQUIBB	OS	Orig Vol 1			
14	COLLEGE OF NJ (TRENTON STATE)	OS	Orig Vol 1			
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
2,976,621					213,229,323		213,229,323	1
217,966					13,183,624		13,183,624	2
1,670,560					128,405,060		128,405,060	3
718,801					64,429,967		64,429,967	4
1,185,518					79,758,154		79,758,154	5
2,531,852					197,892,574		197,892,574	6
3,479,343					255,158,120		255,158,120	7
1,397,197					91,504,618		91,504,618	8
820,087					69,686,329		69,686,329	9
9,431,488					706,375,275		706,375,275	10
172,084					13,899,672		13,899,672	11
1,164,321					103,601,067		103,601,067	12
—					3		3	13
2,227					62,319		62,319	14
26,192,129	—	16,592,464	—	—	2,122,737,026	—	2,122,737,026	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

PURCHASED POWER (Account 555) (Including power exchanges)	
1.	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2.	Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3.	In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
<p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.01	DCO- BURLINGTON	OS	Orig Vol 1			
14.02	HOME DEPOT-1621 N. Olden Ave, Ewing	OS	Orig Vol 1			
14.03	HOME DEPOT-180 12th AVE, JERSEY CITY	OS	Orig Vol 1			
14.04	HOME DEPOT-4095 RTE 1 STR, SOUTH BRUNSWICK TW	OS	Orig Vol 1			
14.05	HOME DEPOT-7605 TONNELLE AVE STR, NORTH BERGEN TWP	OS	Orig Vol 1			
14.06	MONTCLAIR STATE UNIVERSITY	OS	Orig Vol 1			
14.07	NJR - 1250 SOUTH RIVER ROAD (SOLAR)	OS	Orig Vol 1			
14.08	NJR - 160 RARITAN CENTER - 95115	OS	Orig Vol 1			
14.09	NJR - 255 BLAIR ROAD	OS	Orig Vol 1			
14.10	NJR - 64 BRUNSWICK AVENUE - 95114	OS	Orig Vol 1			
14.11	PB NUTCLIF MASTER, LLC	OS	Orig Vol 2			
14.12	PEERLESS BEVERAGE	OS	Orig Vol 1			
14.13	PORT AUTHORITY OF NY & NJ - QTA	OS	Orig Vol 1			
14.14	PORT AUTHORITY OF NY & NJ - RRG	OS	Orig Vol 1			
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
551					15,589		15,589	14.01
335					7,862		7,862	14.02
78					1,586		1,586	14.03
484					11,814		11,814	14.04
327					7,652		7,652	14.05
1,171					43,781		43,781	14.06
632					18,039		18,039	14.07
328					9,928		9,928	14.08
1,074					30,972		30,972	14.09
771					21,383		21,383	14.10
287					5,662		5,662	14.11
69					1,959		1,959	14.12
320					5,788		5,788	14.13
232					4,080		4,080	14.14
26,192,129	—	16,592,464	—	—	2,122,737,026	—	2,122,737,026	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
14.15	STC WOODBRIDGE SOLAR	OS	Orig Vol 1			
14.16	TRENTON BIOGASS, LLC	OS	Orig Vol 2			
14.17	WESTMONT (100 Johnson Avenue)	OS	Orig Vol 1			
14.18	ZEC's Purchases	RQ	Sch No 1			
14.19	NITS BGS ADJUSTMENTS	RQ	Sch No 1			
14.20	BGS PJM Transmission Line Items	RQ	Sch No 1			
14.21	Third Party Suppliers	RQ	Sch No 1			
14.22	Municipal	OS	Orig Vol 1			
14.23	System Load Adjustment	RQ	Sch No 1			
14.24						
14.25						
14.26						
14.27						
14.28						
15	Total			—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
 - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
 - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
 - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
 - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
 - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (k+l+m) of Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
323					9,077		9,077	14.15
8,113					223,715		223,715	14.16
116					3,126		3,126	14.17
—					159,878,589		159,878,589	14.18
—					(1,108,204,532)		(1,108,204,532)	14.19
—					1,133,454,851		1,133,454,851	14.20
—		16,417,795			—		—	14.21
—		174,669			—		—	14.22
408,853					—		—	14.23
—					—		—	14.24
—					—		—	14.25
—					—		—	14.26
—					—		—	14.27
—					—		—	14.28
26,192,129	—	16,592,464	—	—	2,122,737,026	—	2,122,737,026	15

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 326-327 Line No.: 15 Column: n
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Total Purchase Power differs from FERC account 555 by \$116,814,824 due to deferred NUG, ZEC and BGS Power Expense.

Pg. 327.4, Total (n)	\$	2,122,737,026
Pg. 321, line 76 (b)	\$	2,239,551,850
BGS, NUG, ZEC Def	\$	(116,814,824)
BGS Deferral	\$	6,133,090 *(1)
NUG Deferral	\$	(485,889) *(2)
ZEC Deferral	\$	(2,829,575) *(3)
TREC program costs	\$	(113,584,736) *(4)
SuSI program costs	\$	(6,047,714) *(5)
Total	\$	(116,814,824)

*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

*(2) NUG deferral item (Non-Utility Generation) relates to collections from ratepayers for the difference between the contract-set prices for purchased generation from non-utility generators and the market price that the energy is sold for through the PJM Interconnection, LLC.

*(3)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

*(4) TREC Program Costs deferral item (Transition Renewable Energy Certificate) is a component of the GPRC program which represents costs of the over or under collected balances associated with "Transition Renewable Energy Certificates" awarded to qualifying solar projects, which replaces the Solar Renewable Energy Certificate (SREC) Program, as approved by the NJ BPU.

*(5) SuSI Program Costs deferral item (Successor Solar Incentive Program) is a component of the GPRC program which represents costs of the over or under collected balances associated with Solar Renewable Energy Certificate-IIs (SREC-IIs) awarded to qualifying solar projects. The SuSI Program replaces the Transition Renewable Energy Certificate (TREC) Program to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities.

Schedule Page: 326-327 Line No.: 14.19 Column: n

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)	
800 Natural Gas Well Head Purchases 800.1 Natural Gas Well Head Purchases, Intracompany Transfers 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchases 804 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases 805.1 Purchase Gas Cost Adjustments	1. The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote. 2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas that was paid for in prior years. 3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b). 4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent, (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	(a)	Gas Purchased-Mcf (14.73 psia 60 degrees F) (b)	Cost of Gas (Dollars) (c)	Average Cost Per Mcf (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases	—	—	
2	800.1 - Natural Gas Well Head Purchases Intercompany Transfers	—	—	
3	801 - Natural Gas Field Line Purchase	—	—	
4	802 - Natural Gas Gasoline Plant Outlet Purchase	—	—	
5	803 - Natural Gas Transmission Line Purchases	—	—	
6	804 - Natural Gas City Gate Purchases	182,906,494	848,922,587	
7	804.1 Liquefied Natural Gas Purchases	—	—	
8	805 - Other Gas Purchases	—	(205,948)	
9	805.1- Purchased Gas Cost Adjustments	—	—	
10	TOTAL	182,906,494	848,716,639	464.02

Notes to Gas Purchases

Note: The total cost of gas should tie to the amounts for accounts 800 through 805.1 on p 319, Gas Operation & Maintenance Expenses.

Reconciliation of the Total Gas Purchases (above) to the Total Gas Purchases from Vendors (pp G327A-C):

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)			
Line No.	Supplier/Producer (a)	Total Dollars (b)	Per Therms (c)
1	Energy Resource & Trading	848,716,639	1,890,948,300
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
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21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	Total	848,716,639	1,890,948,300

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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SUMMARY OF GAS ACCOUNT			
1. Report below the specified information called for on the schedule.			
Line No.	Item (a)	Therms (b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage		
4	Underground Storage (inventory)		
5	TOTAL on hand at beginning of year		—
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		—
11	Purchases:		
12	Natural Gas	1,890,948,300	
13	Refinery Gas		
14	LNG		
15	Transportation Service Gas	1,316,062,730	
16	Transportation Service Gas - 2.8% Loss		
17	Medford PSE&G Exchange		
18			
19	TOTAL Purchases	3,207,011,030	
20	Less:		
21	Pipeline Retentions		
22	Utility Operations		
23	Weighted Avg. Factor		
24			
25	TOTAL Purchases (net)		3,207,011,030
26	TOTAL Gas Available for Distribution		3,207,011,030
27			
28	Disposition of Total Gas Available for Distribution:		
29	Sales & Transportation (Page 301-A)	3,161,312,928	
30	Gas Used by Respondent	1,092,533	
31	Gas Unaccounted For	44,605,569	
32	TOTAL Gas Disposition (Page 523)		3,207,011,030
33			
34	On hand at end of year:		
35	Local Storage	—	
36	Underground Storage (inventory)	—	
37	TOTAL Gas on hand at end of year		—
38	TOTAL Gas Disposition and on hand at end of year		3,207,011,030
NOTES:			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						32
						33
						34
			—	—	—	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				Line No.
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
670,737,947			670,737,947	1
		21,264,961	21,264,961	2
			—	3
			—	4
			—	5
			—	6
			—	7
			—	8
			—	9
			—	10
			—	11
			—	12
			—	13
			—	14
			—	15
			—	16
			—	17
			—	18
			—	19
			—	20
			—	21
			—	22
			—	23
			—	24
			—	25
			—	26
			—	27
			—	28
			—	29
			—	30
			—	31
			—	32
			—	33
			—	34
670,737,947	—	21,264,961	692,002,908	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expenses	
7	Board of Directors Fees & Expenses	2,683,608
8	Standard & Poors/Moody's Rating Agency Fees	278,146
9	New York Stock Exchange (NYSE) - Listing Fees	226,285
10	Total Misc. Business Exp.	3,188,039
11		
12	Membership Fees	
13	Edison Electric Institute (EEI)	657,170
14	National Electric Energy Testing, Research & Applications Center (NEETRAC)	61,000
15	New Jersey Utilities Association (NJUA)	44,706
16	E Source Company LLC.	35,000
17	Newark Alliance	15,500
18	Newark Regional Business Partnership	15,500
19	NJ Business & Industry Association	6,747
20	African American Chamber of Commerce	6,200
21	Somerset County Business	6,200
22	The Commerce and Industry Association of New Jersey	5,270
23	Meadowlands Regional Chamber Commerce	4,340
24	Statewide Hispanic Chamber of Commerce of NJ (SHCCNJ)	3,100
25	New Jersey Audubon Society	3,100
26	Association of Recyclers	904
27	—	—
28	—	—
29	—	—
30	—	—
31	—	—
32	—	—
33	—	—
34	—	—
35	—	—
36	—	—
37	—	—
38	Total Membership Fees	864,737
39		
40	Corporate Secretary	1,016,866
41	Investor Relations	567,251
42		
43		
44		
45		
46	TOTAL	5,636,893

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Miscellaneous General Expenses (Account 930.2)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4		
5	Miscellaneous Business Expenses	
6	Board of Directors Fees & Expenses	1,387,065
7	Standard & Poors/Moody's Rating Agency Fees	143,287
8	New York Stock Exchange (NYSE) - Listing Fees	116,571
9	Other < \$3000	
10	Total Misc. Business Exp.	1,646,923
11	—	
12	Membership Fees	
13	American Gas Association (AGA)	808,755
14	Northeast Gas Association (NGA)	326,250
15	New Jersey Utilities Association (NJUA)	24,373
16	Newark Alliance	8,000
17	Newark Regional Business Partnership	8,000
18	NJ Business & Industry Association	3,483
19	African American Chamber of Commerce	3,200
20	Somerset County Business	3,200
21	The Commerce and Industry Association of New Jersey	2,720
22	Meadowlands Regional Chamber Commerce	2,240
23	Statewide Hispanic Chamber of Commerce of NJ (SHCCNJ)	1,600
24	New Jersey Audubon Society	1,600
25	Association of Recyclers	255
26		
27		
28		
29		
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31		
32		
33		
34		
35		
36		
37		
38	Total Membership Fees	1,193,676
39		
40		
41	Corporate Secretary	556,152
42	Investor Relations	309,285
43		
44		
45		
46	TOTAL	3,706,036

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<div style="display: flex; flex-direction: column; gap: 10px;"> <div>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</div> <div>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</div> <div>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</div> <div>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</div> </div>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			20,964,253		20,964,253
2	Steam Production Plant			—		—
3	Nuclear Production Plant			—		—
4	Hydraulic Production Plant-Conventional			—		—
5	Hydraulic Production Plant-Pumped Storage			—		—
6	Other Production Plant	36,274,278		—		36,274,278
7	Transmission Plant	359,763,146		59,909		359,823,055
8	Distribution Plant	270,972,735		—		270,972,735
9	Regional Transmission and Market Operation	—		—		—
10	General Plant	28,227,622		—		28,227,622
11	Common Plant - Electric	10,675,588		11,426,561		22,102,149
12	Total	705,913,369	—	32,450,723	—	738,364,092
B. Basis for Amortization Charges						
13						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Electric Distribution Plant						
13							
14	E360.3	1,218	103	— %	0.97 %	65-S2.5	45
15	E361	293,351	42	85 %	2.37 %	70-S1.5	28
16	E362	1,814,464	37	15 %	2.72 %	45-S0	30
17	E364	1,235,173	28	110 %	3.59 %	65-R2.5	20
18	E365	3,481,678	62	8 %	1.62 %	60-R1	50
19	E366	530,848	96	13 %	1.04 %	75-R4	48
20	E367	1,590,294	57	18 %	1.74 %	58-R2	36
21	E368	1,814,073	33	41 %	3.02 %	55-R2	24
22	E369	566,466	57	42 %	1.76 %	65-R4	31
23	E370	466,684	10	66 %	9.89 %	20-L0.5	11
24	E373	533,233	31	22 %	3.26 %	38-R1	24
25	Total Electric Distribution Plant	12,327,482					
26							
27							
28	Electric Transmission Plant						
29							
30	E350	574	89	— %	1.12 %	65-S2.5	52
31	E352	575,338	69	5 %	1.44 %	75-S3	56
32	E353	8,856,607	45	10 %	2.24 %	52-R1.5	39
33	E354	1,525,819	79	5 %	1.27 %	70-R3	63
34	E355	572,090	68	5 %	1.47 %	65-R4	61
35	E356	2,967,873	47	15 %	2.11 %	55-R1.5	41
36	E357	574,889	93	— %	1.07 %	75-R4	69
37	E358	2,407,081	39	10 %	2.54 %	45-R2	32
38	E359	6,003	175	— %	0.57 %	60-R2.5	44
39	Total Electric Transmission Plant	17,486,274					
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
49.01	Electric Portion of General Plant						
49.02							
49.03	303	271,179	0	— %	— %	—	0
49.04	390	75,199	0	— %	1.40 %	—	0
49.05	390.11	13,614	0	— %	— %	—	0
49.06	390.3	177	0	— %	— %	—	0
49.07	391.1	17,290	0	— %	5.00 %	—	0
49.08	391.2	3,227	0	— %	25.00 %	—	0
49.09	391.3	20,896	0	— %	14.29 %	—	0
49.10	391.33	9,636	0	— %	33.33 %	—	0
49.11	392.11	30,790	0	— %	— %	—	0
49.12	392.2	199,391	0	— %	— %	—	0
49.13	392.3	—	0	— %	— %	—	0
49.14	393	1,376	0	— %	14.29 %	—	0
49.15	394	25,644	0	— %	14.29 %	—	0
49.16	395	2,726	0	— %	20.00 %	—	0
49.17	396	43,964	0	— %	— %	—	0
49.18	397	209,528	0	— %	10.00 %	—	0
49.19	398	13,177	0	— %	14.29 %	—	0
49.20	Total Electric Portion of General Plant	937,814					
49.21							
49.22							
49.23	Solar Plant						
49.24							
49.25	E344	577,189	20	— %	5 %	—	8
49.26	E344	27,217	15	— %	7 %	—	1
49.27	E345	23,480	5	— %	20 %	—	2
49.28	E345	1,616	5	— %	20 %	—	4
49.29	E345	2,504	20	— %	5 %	—	10
49.30	E345	12,582	20	— %	5 %	—	11
49.31	E345	95	15	— %	7 %	—	1
49.32	E345	608	15	— %	7 %	—	8
49.33	Total Solar Plant	645,291					
49.34							
49.35							
49.36							
49.37							
49.38							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

FOOTNOTE DATA

Schedule Page: 336 Line No.: 12 Column: b

Page 219 Depreciation Expense	731,333,030
Less capitalized depreciation	(14,582,329)
Add common depreciation - electric	10,675,588
Less depreciation of regulatory accounts	(21,512,920)
Total Adjustments	(25,419,661)
Page 336 Depreciation Expense	<u>705,913,369</u>

Schedule Page: 337.1 Line No.: 49.03 Column: e
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Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.04 Column: e
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The Applied Depreciation Rate of 1.40%, is the applied rate for general plant structures and improvements as approved by FERC. In October 2024, the NJBPU approved a .99% applied rate for general plant structures and improvements specific to the support of electric distribution.

Schedule Page: 337.1 Line No.: 49.05 Column: e
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Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.11 Column: e
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Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.12 Column: e
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Applied Depr. rates (percent)	Various	—%
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Schedule Page: 337.1 Line No.: 49.17 Column: e
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Applied Depr. rates (percent)	Various	—%
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,881			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	427,114			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant	1,195,501			
9	Distribution plant	213,559,858			
10	General Plant (footnote details)	17,194,866			
11	Common plant-gas	8,717,751			
12	Total	241,096,971	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)
(continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited- term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
5,032,673		5,032,673	Intangible plant	1
		1,881	Production plant, manufactured gas	2
		—	Production and Gathering Plant	3
		—	Products extraction plant	4
		—	Underground Gas Storage Plant (footnote details)	5
		427,114	Other storage plant	6
		—	Base load LNG terminaling and processing plant	7
		1,195,501	Transmission Plant	8
		213,559,858	Distribution plant	9
		17,194,866	General Plant (footnote details)	10
9,523,757		18,241,508	Common plant-gas	11
14,556,430	—	255,653,401	Total	12

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	60,636	
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	99,888	
8	General Plant (footnote details)	369,480	
9	Distribution plant	12,000,184	
10	Other storage	27,823	
11			
12			
13			
14			
15			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 336 Line No.: 12 Column: b
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Page 219 Depreciation Expense 239,014,375

Adjustments to Reconcile to page 336

Less capitalized depreciation (6,825,148)

Add common depreciation - gas 8,717,751

Add depreciation of regulatory accounts 189,993

Total Adjustments 2,082,596

Page 336 Depreciation Expense 241,096,971

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Particulars Concerning Certain Income Deductions and Interest Charges Accounts		
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.		
(a)	Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.	
(b)	Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.	
(c)	Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.	
(d)	Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.	
Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	—
6	Account 426.1 - Donations	
7	Donations < \$250K	2,412,089
8		
9		
10	TOTAL Account 426.1 - Donations	2,412,089
11	Account 426.2 - Life Insurance	
12		
15	TOTAL Account 426.2 - Life Insurance	—
16	Account 426.3 - Penalties	
17	—	—
18	—	—
19	—	—
19.1	Penalties < \$250K	942,857
20	TOTAL Account 426.3 - Penalties	942,857
21	Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	
22	Certain Civic, Political, and Related Activities < \$250K	8,785,813
23		
24		
25	TOTAL Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	8,785,813
26	Account 426.5 - Other Deductions	
27	Misc. Accrual	626,500
28	Employment Claims Reserve	(2,197,500)
28.1	CIP Shareholder Contribution Write-Off	3,107,861
28.2	Port Street Construction Write-Off	1,144,818
28.3	—	—
29	Other Deductions< \$250K	4,248,082
30	TOTAL Account 426.5 - Other Deductions	6,929,761
31	Account 430 - Interest on Debt to Associated Companies	
34		
35	TOTAL Account 430 - Interest on Debt to Associated Companies	—
36	Account 431 - Other Interest Expense	
37	Interest Expense - Other	25,040,313
38	Credit Facilities Fees	1,876,452
39	Letters of Credit Fees	297,983
39.1	Interest Expense on Clauses	2,724,857
39.2	Company-Owned Life Insurance Interest	3,340,796
40	TOTAL Account 431 - Other Interest Expense	33,280,401

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS			
A residential space-heating customer is a customer whose major fuel for heating is gas.			

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	1,498,539	103,471
2	For Space Heating Only, Estimated Average Mcf. (14.73 psia at 60°F). Per customer for the Year	7	13
3	Number of Space Heating Customers Added During the Year	29,816	1,174
4	Number of Untitled Applications for Space Heating at End of Year	—	—

INTERRUPTIBLE, OFF PEAK AND FIRM SALES DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS			
<p>1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.</p> <p>2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority, State in a footnote the basis on which interruptible customers are reported</p> <p>3. Off peak sales are seasonal and other sales, which do not occur during wintertime demands.</p> <p>Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority, State in a footnote the basis on which interruptible customers are reported</p> <p>4. Report pressure base of gas volume at 14.73 psia at 60°F.</p>			

Line No.	Item (a)	Number/Amount (b)
1	Interruptive Customers	
2	Average Number of Customers for the Year	7
3	Mcf of Gas Sales for the Year	48,294
4	Off- Peak Customers	
5	Average Number of Customers for the Year	N/A
6	Mcf of Gas Sales for the Year	N/A
7	Firm Customers	
8	Average Number of Customers for the Year	5,054
9	Mcf of Gas Sales for the Year	224,241
10	Total Industrial Customers	
11	Average Number of Customers for the Year	5,061
12	Mcf of Gas Sales for the Year	272,535

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of <u>2024/Q4</u>
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NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	December 31, 2024
2. Total Regular Full – Time Employees	2,993
3. Total Part – Time and Temporary Employees	67
4. Total Employees	3,060

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) +(c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	11,740,403		11,740,403	
2	NJ Division of Rate Counsel	2,317,585		2,317,585	
3	Other Misc Regulatory Studies		81,558	81,558	
4				—	
5				—	
6	FERC			—	
7	Various FERC Transmission Matters		398,549	398,549	
8				—	
9				—	
10				—	
11				—	
12				—	
13				—	
14				—	
15				—	
16				—	
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45				—	
46	TOTAL	14,057,988	480,107	14,538,095	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.							
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.							
5. Minor items (less than \$25, 000) may be grouped							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department	Account	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	928	11,740,403					1
Electric	928	2,317,585					2
Electric	928	81,558					3
							4
							5
							6
Electric	928	398,549					7
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							45
		14,538,095	—		—	—	46

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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Regulatory Commission Expenses (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	5,921,224	—	5,921,224	—
2	NJ Division of Rate Counsel	1,185,034	—	1,185,034	—
3	Miscellaneous Expenses	—	96,467	96,467	—
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	7,106,258	96,467	7,202,725	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

Regulatory Commission Expenses (Account 928) (Continued)							
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA). 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.							
Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
PSE&G	928	5,921,224					1
PSE&G	928	1,185,034					2
PSE&G	928	96,467					3
							4
							5
							6
Electric	928	—					7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
		7,202,725	—		—	—	25

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Employee Pensions and Benefits (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	(47,435,482)
2	Pensions - other	—
3	Post-retirement benefits other than pensions (PBOP)	(2,950,772)
4	Post-employment benefit plants	—
5	Other (Specify)	—
6	Life Insurance and Death Benefits	(2,342,610)
7	Workers Compensation	—
8	Stock Based Compensation	—
9	Other - Fringe Benefits	65,816,007
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
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39		
	Total	13,087,142

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES		
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	
12	a. Overhead	EPRI - Electric Transmission OH
13		CEATI - Electric Transmission OH
14		Neetrac - Electric Distribution OH
15	b. Underground	EPRI - Electric Transmission UG
16		CEATI - Electric Transmission UG
17		Neetrac - Electric Distribution UG
18	c. Station Analytics	EPRI - Electric Transmission ST
19		EPRI - Electric Transmission Asset Analytics
20		Neetrac - Electric Distribution ST
21		Total Transmission
22	(3) Distribution	
23	a. Overhead	Neetrac - Electric Distribution OH
24	b. Underground	Neetrac - Electric Distribution UG
25	c. Station Analytics	Neetrac - Electric Distribution ST
26	d. Other	None
27		Total Distribution
28		Grand Total Transmission & Distribution
29	(4) Regional Transmiss and Market Operation	None.
30	(5) Environment (other than equipement)	None.
31	(6) Other (Classify & Incl item < \$50,000)	None.
32	(7) Total Cost Incurred	
33		
34	B. Electric, R, D & D Performed Externally	
35	(1) Research Support to the electrical Research Council or the EPRI	None.
36	(2) Research Support to EEI	None.
37	(3) Research Support to Nuclear Power Group	None.
38	(4) Research Support to Other (Classify)	None.
39	(5) Total Cost Incurred	
40		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred					
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.					
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)					
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.					
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."					
7. Report separately research and related testing facilities operated by the respondent.					
Cost Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
14,506	502,589	563	517,095		12
8,277	71,209	563	79,486		13
—	25,620	563	25,620		14
12,583	420,822	564	433,405		15
7,553	25,553	564	33,106		16
—	25,010	564	25,010		17
399	255,309	562	255,708		18
—	103,247	562	103,247		19
—	10,370	562	10,370		20
43,318	1,439,729		1,483,047		21
					22
—	35,700	583	35,700		23
—	35,700	584	35,700		24
—	13,600	582	13,600		25
—	—	—	—		26
—	85,000		85,000		27
43,318	1,524,729		1,568,047		28
					29
					30
					31
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					37
					38
					39
					40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES	
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D&D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly sponsored projects. (Identify recipient regardless of affiliation.) For any RD&D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below.</p> <p>Classification:</p> <p>A. Gas R,D&D Performed Internally</p> <p style="margin-left: 20px;">(1) Pipeline</p> <p style="margin-left: 40px;">a. Design</p> <p style="margin-left: 40px;">b. Efficiency</p>	<p>(2) Compressor Station</p> <p style="margin-left: 20px;">a. Design</p> <p style="margin-left: 20px;">b. Efficiency</p> <p>(3) System Planning, Engineering and Operation</p> <p>(4) Transmission Control and Dispatching</p> <p>(5) LNG Storage and Transportation</p> <p>(6) Underground Storage</p> <p>(7) Other Storage</p> <p>(8) New Appliances and New Uses</p> <p>(9) Gas Exploration, Drilling, Production and Recovery</p> <p>(10) Coal Gasification</p> <p>(11) Synthetic Gas</p> <p>(12) Environmental Research</p> <p>(13) Other (Classify and Include items in Excess of \$5,000)</p> <p>(14) Total Cost Incurred</p>

Line No.	Classification	Description
	(a)	(b)
1	A. Gas R, D & D Performed Internally	
2	(1) Pipeline	
3	a. Design	None
4	b. Efficiency	None
5	(2) Compressor Station	
6	a. Design	None
7	b. Efficiency	None
8	(3) System Planning, Engineering and Operation	None
9	(4) Transmission Control and Dispatching	None
10	(5) LNG Storage and Transportation	None
11	(6) Underground Storage	None
12	(7) Other Storage	None
13	(8) New Appliances and New Uses	None
14	(9) Gas Exploration, Drilling, Production and Recovery	None
15	(10) Coal Gasification	None
16	(11) Synthetic Gas	None
17	(12) Environmental Research	None
18	(13) Other (Classify and Inc. Items in excess of \$5,000)	None
19	(14) Total Cost Incurred	
20		
21	B Gas R, D & D Performed Externally	
22	(1) Research Support to America Gas Association	AGA Annual Membership Fee
23	(2) Research Support to Other (Classify)	Northeast Gas Association – Annual Membership Fee
24	(3) Research Support to Other (Classify)	Northeast Gas Association – Gas Pipeline
25	(4) Total Cost Incurred	
26		
27		
28		
29		
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32		
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36		
37		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- B. Gas R,D&D Performed Externally
- (1) Research Support to American Gas Association
- (2) Research Support to Other (Classify)
- (3) Total Cost Incurred
3. Include in column (c) all R,D&D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D&D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped Under other, (A(13) and B (2)) classify items by type of R,D&D activity
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year,
- listing account 107, (Construction Work in Progress), first Show in column (f) the amounts related to the account charged in column(e)
5. Show in column (g) the total unamortized accumulation of costs of projects This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year
6. If costs have not been segregated for R,D&D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est"
7. Report separately research and related testing facilities operated by the respondent

Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
		Account	Amount		
(c)	(d)	(e)	(f)	(g)	
					1
					2
			—		3
			—		4
					5
			—		6
			—		7
			—		8
			—		9
			—		10
			—		11
			—		12
			—		13
			—		14
			—		15
			—		16
			—		17
			—		18
—	—		—		19
					20
					21
	845,095	930.2	845,095		22
	326,250	930.2	326,250		23
	81,889	880	81,889		24
—	1,253,234		1,253,234		25
					26
					27
					28
					29
					30
					31
					32
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					34
					35
					36
					37

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	25,536,460		
5	Regional Market	—		
6	Distribution	45,721,934		
7	Customer Accounts	62,860,136		
8	Customer Service and Informational	5,477,271		
9	Sales	—		
10	Administrative and General	8,851,267		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	148,447,068		
12	Maintenance			
13	Production			
14	Transmission	20,945,947		
15	Regional Market	—		
16	Distribution	42,328,032		
17	Administrative and General	—		
18	TOTAL Maintenance (Total of lines 13 thru 17)	63,273,979		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	—		
21	Transmission (Enter Total of lines 4 and 14)	46,482,407		
22	Regional Market (Enter Total of Lines 5 and 15)	—		
23	Distribution (Enter Total of lines 6 and 16)	88,049,966		
24	Customer Accounts (Transcribe from line 7)	62,860,136		
25	Customer Service and Informational (Transcribe from line 8)	5,477,271		
26	Sales (Transcribe from line 9)	—		
27	Administrative and General (Enter Total of lines 10 and 17)	8,851,267		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	211,721,047		211,721,047
29	Gas			
30	Operation			
31	Production-Manufactured Gas	860,920		
32	Production-Nat. Gas (Including Expl. and Dev.)	—		
33	Other Gas Supply	65		
34	Storage, LNG Terminating and Processing	177,612		
35	Transmission	309,518		
36	Distribution	102,325,428		
37	Customer Accounts	46,226,549		
38	Customer Service and Informational	3,726,372		
39	Sales	—		
40	Administrative and General	7,540,788		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	161,167,252		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	378,128		
47	Transmission	236,561		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	15,659,489		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	16,274,178		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	860,920		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	—		
54	Other Gas Supply (Enter Total of lines 33 and 45)	65		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	555,740		
56	Transmission (Lines 35 and 47)	546,079		
57	Distribution (Lines 36 and 48)	117,984,917		
58	Customer Accounts (Line 37)	46,226,549		
59	Customer Service and Informational (Line 38)	3,726,372		
60	Sales (Line 39)	—		
61	Administrative and General (Lines 40 and 49)	7,540,788		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	177,441,430		177,441,430
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	389,162,477	—	389,162,477
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	346,980,495		346,980,495
69	Gas Plant	228,074,070		228,074,070
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	575,054,565	—	575,054,565
72	Plant Removal (By Utility Departments)			
73	Electric Plant	36,052,867		36,052,867
74	Gas Plant	18,437,718		18,437,718
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	54,490,585	—	54,490,585
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	168,013		168,013
79	Electric work done at the expense of others	7,314,632		7,314,632
80	Gas work done at the expense of others	1,467,991		1,467,991
81	DSM/other deferred	27,498,374		27,498,374
82	CoOwner	297,035		297,035
83	Gas Expenses for Civic, political and related activities	109,515		109,515
84	Work For Affiliates	3,271,013		3,271,013
85	Non-Utility Operations	13,889,530		13,889,530
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	54,016,103	—	54,016,103
96	TOTAL SALARIES AND WAGES	1,072,723,730	—	1,072,723,730

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	69,221,564	56,635,824	125,857,388
C389 LAND & LAND RIGHTS	57,842	47,325	105,167
C390 STRUCTURE & IMPROVEMENTS	44,643,609	36,519,945	81,163,554
C391 OFFICE FURNITURE & EQUIPMENT	25,655,364	20,990,752	46,646,116
C392 TRANSPORT EQUIPMENT	13,453,422	10,773,495	24,226,917
C393 STORES EQUIPMENT	51,313	41,984	93,297
C394 TOOLS, SHOP AND GARAGE EQUIPT	1,279,065	1,046,508	2,325,573
C395 LABORATORY EQUIPMENT	—	—	—
C396 POWER OPERATED EQUIPMENT	3,140,846	2,569,783	5,710,629
C397 COMMUNICATION EQUIPMENT	39,456,714	32,282,766	71,739,480
C398 MISCELLANEOUS EQUIPMENT	10,186,020	8,334,017	18,520,037
TOTAL PLANT IN SERVICE (ACCT.101)	207,145,759	169,242,399	376,388,158
CONSTRUCTION WORK IN PROGRESS (ACCT.107)	19,838,261	16,231,305	36,069,566
GRAND TOTAL (ACCT. 101 & 107)	226,984,020	185,473,704	412,457,724

ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	69,828,222	56,979,526	126,807,748
UTILITY PLANT (ACCT. 111)	40,975,319	33,525,260	74,500,579

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Charges for Outside Professional and Other Consultative Services

- Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
 - Name of person or organization rendering services.
 - Total charges for the year.
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Line No.	Description (a)	Amount (in dollars) (b)
1	1 800 HEATERS	7,211,628
2	A.E. STONE, INC.	1,164,000
3	ABATE TECH, INC.	3,359,677
4	ABB INC.	287,787
5	ABBOTT CONTRACTING	2,713,897
6	ACCENTURE LLP	1,599,771
7	ACCOMPLISHED CHIMNEY, INC.	1,513,366
8	ADT COMMERCIAL LLC	2,790,694
9	ADVANCED TRAFFIC CONTROL, LLC	4,668,804
10	ALLIANCE TECHNICAL GROUP LLC	1,542,745
11	ALMASI COMPANIES, LLC	1,884,906
12	ALPHA UTILITY SERVICES LLC	630,594
13	AMERICAN CONSTRUCTION	315,628
14	ANB Systems LLC	946,761
15	APPROVED FIRE PROTECTION CO., INC	557,312
16	ASPLUNDH CONSTRUCTION, LLC	22,798,396
17	ASPLUNDH ELECTRICAL TESTING, LLC	5,543,832
18	ASPLUNDH ENGINEERING SERVICES. LLC	433,244
19	ASPLUNDH TREE EXPERT CO*	28,369,621
20	ATLANTIC INDUSTRIES LLC	413,163
21	Atlantic InfraRed, Inc	9,107,213
22	Atlantic Project Solutions, LLC	888,276
23	ATLANTIC RECOVERY SERVICES, INC.	5,939,490
24	ATLAS FLASHER & SUPPLY CO., INC.	11,097,847
25	BADGER DAYLIGHTING CORP	1,027,889
26	BAYSHORE RECYCLING CORPORATION	21,658,395
27	BERGEN COUNTY SHERIFFS OFFICE	456,812
28	Black & Veatch Corporation	8,127,555
29	Boro of Hasbrouck Heights	268,686
30	BOROUGH OF BERGENFIELD	294,454
31	BOROUGH OF DUMONT	584,827
32	BOROUGH OF EMERSON	913,050
33	BOROUGH OF GLEN ROCK	378,300
34	BOROUGH OF NEW MILFORD	332,237
35	Total	1,576,850,287

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Charges for Outside Professional and Other Consultative Services

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Line No.	Description (a)	Amount (in dollars) (b)
1	BOROUGH OF OAKLAND	406,071
2	BOROUGH OF ORADELL	805,665
3	BOROUGH OF PARAMUS	2,088,164
4	BOROUGH OF RIVER EDGE	1,306,998
5	BOROUGH OF RUTHERFORD	464,595
6	BOROUGH OF WALLINGTON	334,800
7	BOROUGH OF WESTWOOD	272,968
8	BOSWELL ENGINEERING INC	639,936
9	BRANDSAFWAY INDUSTRIES LLC	345,714
10	BRINKS INCORPORATED	417,794
11	Burns & McDonnell	22,213,518
12	BURNS & MCDONNELL ENGINEERING	8,169,931
13	C & H DISPOSAL SERVICE	256,996
14	CARDELLA TRUCKING CO., INC.	825,908
15	CARIAN GROUP INC	16,345,840
16	CDW DIRECT	252,367
17	CHARGE SMART SOLUTIONS LLC	582,223
18	CHARLES P BAUMANN INC	262,516
19	CHI ENGINEERING SERVICES INC.	600,213
20	CINNAMINSON TOWNSHIP-POLICE DEPT.	357,906
21	CITY OF CLIFTON	801,070
22	CITY OF JERSEY CITY	1,724,501
23	CITY OF NEW BRUNSWICK	1,560,299
24	CITY OF NEWARK	3,546,753
25	CITY OF SUMMIT	1,199,312
26	CITY OF TRENTON, NEW JERSEY	486,350
27	City of Union City	479,630
28	CLEAN EARTH MATTERS, LLC	357,672
29	CLEAN HARBORS ENVIRONMENTAL	4,800,596
30	CMC ENERGY SERVICES INC	7,141,929
31	Complete Maintenance Solutions LLC	358,763
32	CONCORD ENGINEERING GROUP INC	1,056,428
33	CONTRACT CALLERS, INC.	59,195,247
34	CONVERGENT OUTSOURCING INC	5,456,815
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services

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Line No.	Description (a)	Amount (in dollars) (b)
1	CORBETT INC	5,520,096
2	CRISDEL GROUP, INC.	8,326,193
3	CUSTOM TRUCK ONE SOURCE	537,095
4	DAGDA CORP	1,031,052
5	DAVEY RESOURCE GROUP, INC	305,984
6	DAVEY TREE EXPERT COMPANY	12,084,080
7	DAVINCISKY GROUP INC	329,880
8	DELRAN TOWNSHIP POLICE DEPARTMENT	413,881
9	DETECT INC.	314,810
10	DG3 NORTH AMERICA	2,439,629
11	DG3 NORTH AMERICA, INC.	597,333
12	DIVINE ENERGY SOLUTIONS, INC.	706,135
13	DOBLE ENGINEERING	508,660
14	E SOURCE COMPANIES LLC	334,463
15	E2 PROJECT MANAGEMENT LLC	1,486,599
16	EAST RUTHERFORD	463,126
17	ECNS Global Consultants, PLLC	272,159
18	ECOLSCIENCES	1,211,568
19	EII, INC.	17,446,905
20	ELECNOR HAWKEYE, LLC.	11,916,942
21	ELIZABETH POLICE DEPARTMENT	282,527
22	EN ENGINEERING, LLC	262,521
23	ENECON CORP.	367,049
24	ENVIRONMENTAL CONSULTATION SERVICES	459,171
25	ENVIROSCAPES INC	2,437,464
26	EXPERIAN INFORMATION SOLUTIONS	1,140,190
27	FAIR LAWN	791,011
28	FERREIRA CONSTRUCTION CO. INC.	85,364,629
29	FLORENCE LANDSCAPING SERVICE INC	1,250,304
30	FURINO & SONS, INCORPORATED	74,092,962
31	G&S MOTOR EQUIPMENT CO INC	793,094
32	GANNETT FLEMING VALUATION AND	7,041,838
33	GANNETT FLEMING, INC	275,251
34	GE Energy Management Services LLC	1,460,450
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services

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Line No.	Description (a)	Amount (in dollars) (b)
1	GEMBA SOFTWARE SOLUTIONS INC.	441,150
2	GEODIGITAL INTERNATIONAL	358,145
3	GE-Prolec Transformers	336,797
4	GLOBAL RENTAL CO INC	370,248
5	GMUNU, LLC	2,247,009
6	GREENLIFE ENERGY SOLUTIONS	3,077,945
7	GUIDEHOUSE INC	2,584,826
8	GZA GEOENVIRONMENTAL, INC.	1,652,560
9	H A FERNOT CO INC	1,708,991
10	HAMPTON-CLARKE INC	560,138
11	HARSCO CORPORATION	5,717,714
12	HART HALSEY LLC	17,518,021
13	HENKELS & MCCOY, INC.	101,855,869
14	HERC RENTALS INC.	1,155,950
15	Hitachi Energy USA Inc	1,157,241
16	HONEYWELL INTERNATIONAL INC	5,559,694
17	HST Holdings LLC	525,120
18	HUNTLELL LLC	6,507,381
19	I. B. ABEL, INC.	3,792,748
20	IBRIDGE INC	1,941,539
21	ICF CONSULTING GROUP, LLC	9,579,124
22	IMPERIA ENGINEERING PARTNERS, LLC	599,418
23	INOC, LLC	434,481
24	INSTRUMENT MANUFACTURING COMPANY	1,479,774
25	INTERO INTEGRITY SERVICES US LLC	1,258,900
26	INTERSTATE WASTE SERVICES OF	2,831,340
27	IPS	13,083,254
28	ITRON INC	454,636
29	J&L ELECTRICAL AND	451,634
30	J. FLETCHER CREAMER & SON, INC.	100,129,813
31	J. P. HOGAN CORING AND SAWING CORP.	290,573
32	J.D. POWER	736,161
33	J.F. KIELY SERVICE CO., LLC	590,651
34	J.SUPOR REALTY LLC	968,951
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services		
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Line No.	Description (a)	Amount (in dollars) (b)
1	JAN X-Ray Services, Inc.	1,444,871
2	JCJ EXPRESS LLC	258,898
3	JET ELECTRICAL TESTING, LLC	6,780,625
4	JINGOLI POWER, LLC	438,438
5	JNG PROJECT SOLUTIONS, LLC	359,868
6	JOHN DUFFY FUEL CO., INC	988,854
7	JOHN HARRINGTON ASSOCIATES	569,409
8	JOS. CAPOZZI LANDSCAPING INC.	1,898,801
9	JOSEPH M SANZARI INC	17,205,981
10	JOSEPH V. CAPOZZI, INC.	881,331
11	K&R CONSULTING LLC	713,900
12	K. MOOREA CO LLC	25,080,020
13	KEEGAN TECHNOLOGY & TESTING INC.	378,353
14	KEMSCO CONSTRUCTION & EQUIP CO INC	63,645,514
15	KIELY ENGINEERING INC.	772,094
16	KUBRA DATA TRANSFER LTD	2,767,956
17	KW REESE INC	531,958
18	LANDIS + GYR TECHNOLOGIES, INC.	8,791,272
19	LANGAN ENGINEERING	1,129,050
20	LANGUAGE SELECT LLC	636,338
21	LANTIER CONSTRUCTION COMPANY INC	1,314,556
22	LB ELECTRIC CO., LLC	3,133,080
23	MARK JAMESON CONTRACTORS INC.	865,286
24	MASTEC PROFESSIONAL SERVICES, LLC	1,818,850
25	MATRIX NEW WORLD ENGINEERING, INC	9,797,480
26	MATRIX NORTH AMERICAN	3,284,741
27	MATRIX NORTH AMERICAN CONSTRUCTION	1,127,434
28	MCJUNKIN REDMAN CORPORATION	266,821
29	MCPHEE ELECTRIC	1,964,429
30	MEDIAMOSAIC, DBA	1,920,346
31	MESA ASSOCIATES, INC.	1,640,831
32	MESA PRODUCTS, INC.	555,939
33	MIKE DEFALCO'S SERVICES	700,567
34	MILLER PIPELINE CORP	15,044,619
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services

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Line No.	Description (a)	Amount (in dollars) (b)
1	Montrose Environmental	885,135
2	MOTT MACDONALD, LLC	609,933
3	MOUNT CONSTRUCTION CO INC	731,011
4	N.G. GILBERT SERVICES, LLC	8,105,169
5	NATIONAL ECONOMIC RESEARCH ASSOC	287,422
6	NELSON TREE SERVICE INC	14,948,592
7	NOCAR CONTRACTORS	26,671,664
8	NORDIC CONTRACTING CO., INC.	403,774
9	NORTH ARLINGTON	2,350,363
10	NORTH BRUNSWICK TWP	502,545
11	NORTH CALDWELL	282,824
12	NORTH CENTRAL ELECTRIC INC	309,087
13	NORTHEAST ENERGY	10,629,108
14	NOVATECH LLC	348,907
15	NUANCE COMMUNICATIONS	351,468
16	NV5 INC.	1,926,823
17	ODIN EPC LLC	980,947
18	ONE CALL CONCEPTS INC	657,291
19	OPEX CORP	285,681
20	Osmose Utilities Services, Inc.	8,178,504
21	PASSAIC VALLEY SEWERAGE	680,077
22	PAULUS SOKOLOWSKI & SARTOR INC	1,544,281
23	PAVING PLUS LLC	516,236
24	PEGASUS GLOBAL HOLDINGS, INC.	815,939
25	PENNONI ASSOCIATES INC	559,783
26	PENNSAUKEN TOWNSHIP	615,063
27	PENNSYLVANIA TRANSFORMER	876,462
28	PERFORMANCE SYSTEMS DEVELOPMENT OF	512,459
29	PLANET FORWARD ENERGY SOLUTIONS LLC	1,269,947
30	PLP SERVICES INC	287,125
31	PM CONTRACTING SERVICES, LLC	2,179,577
32	PMA CONSULTANTS LLC	4,700,671
33	PONTOON SOLUTIONS, INC.	20,506,966
34	PORCH.COM INC	280,504
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services		
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Line No.	Description (a)	Amount (in dollars) (b)
1	POWER ENGINEERS INC.	448,236
2	POWERADVOCATE INC	390,750
3	PR SANDERS INC	634,435
4	PROGRESSIVE PIPELINE MANAGEMENT	6,109,961
5	PROGRESSIVE SOLUTIONS LLC	641,156
6	Prolec-GE Waukesha, Inc	981,699
7	PSC INDUSTRIAL OUTSOURCING, LP	2,562,986
8	PYE-BARKER PARENT, LLC	309,854
9	QE SOLAR LLC	1,092,085
10	QUESTLINE DIGITAL INC.	1,233,999
11	RADIUS GLOBAL MARKET RESEARCH	454,909
12	RANGER INSPECTION INC.	890,309
13	RCM TECHNOLOGIES USA INC.	648,113
14	RICHARDS MFG CO SALES LLC	303,861
15	RICHMOND BUILDING OF NJ CORP	809,375
16	RIDGEFIELD PARK	257,120
17	RIGGS DISTLER & CO INC	13,480,245
18	RIVERVIEW COMPANIES	830,252
19	ROCKBORN TRUCKING & EXCAVATION INC.	11,122,731
20	ROMAN E&G CORP	64,727,510
21	RTR ENERGY SOLUTIONS, INC.	1,375,622
22	SA AND SONS CONSTRUCTION CO INC *	9,754,180
23	SARGENT & LUNDY LLC	6,645,500
24	SCHNEIDER ELECTRIC BUILDINGS	3,370,728
25	SECURITAS SECURITY SERVICES USA	6,122,743
26	SEL ENGINEERING SERVICES INC	313,869
27	SELECT PIPELINE SERVICES	940,060
28	SIEMENS	256,337
29	SIEMENS ENERGY INC.	499,121
30	SIEMENS ENERGY, INC	2,611,879
31	SKODA CONTRACTING COMPANY INC	3,372,530
32	SM ELECTRIC GROUP, INC.	8,488,781
33	SOIL SAFE INCORPORATED	921,012
34	SOUTH STATE INC	3,471,252
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services

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Line No.	Description (a)	Amount (in dollars) (b)
1	SOUTHWIRE COMPANY, LLC.	1,322,117
2	SPECIALIZED STORAGE SYSTEM INC	532,826
3	SPOOKY BROOK HERBARY INC	1,771,189
4	STORTI QUALITY CONSULTING, INC.	5,014,548
5	SUBURBAN CONSULTING ENGINEERS, INC.	4,613,037
6	SUPERIOR ENERGY SYSTEMS LTD	1,792,510
7	SUSTAINABLE JERSEY	561,152
8	TASK FORCE ONE, INC.	911,436
9	TEAM INDUSTRIAL SERVICES, INC.	289,959
10	TESCO - THE EASTERN SPECIALTY CO.	1,741,777
11	THE DESOTO GROUP,LLC	2,012,357
12	THE NAPP-GRECCO COMPANY	34,803,603
13	The Pitney Bowes Bank Inc.	13,348,877
14	TILCON NEW YORK INC.	21,864,799
15	TINDALL & RANSON PLUMBING, HEATING	4,364,214
16	TORRES CREDIT SERVICES, INC	254,321
17	TOWN OF KEARNY	303,432
18	TOWN OF MORRISTOWN	332,027
19	TOWN OF SECAUCUS	469,225
20	TOWNSHIP OF CHERRY HILL	2,111,294
21	TOWNSHIP OF IRVINGTON	283,312
22	TOWNSHIP OF LIVINGSTON	568,061
23	TOWNSHIP OF LYNTHURST	396,170
24	TOWNSHIP OF MAPLEWOOD	716,789
25	TOWNSHIP OF MORRIS	603,220
26	TOWNSHIP OF NORTH BERGEN /	664,154
27	TOWNSHIP OF READINGTON	309,318
28	TOWNSHIP OF RIVER VALE	941,746
29	TOWNSHIP OF SOUTH HACKENSACK	282,450
30	TOWNSHIP OF TEANECK	716,745
31	TOWNSHIP OF UNION	586,338
32	TOWNSHIP OF WAYNE POLICE DEPARTMENT	476,791
33	Traffic Safety Service, LLC	2,001,771
34	TRAIN'S TOWERS, INC.	440,700
35	Total	1,576,850,287

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Charges for Outside Professional and Other Consultative Services		
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1	TRANS AMERICAN TRUCKING SERVICE INC	1,742,730
2	TRC ENGINEERS	9,102,541
3	TRC ENGINEERS, INC.	847,254
4	TRC ENVIRONMENTAL CORPORATION	2,012,604
5	TRU-VAL ELECTRICAL CORPORATION	849,012
6	TSI TURTLE SERVICES, LLC	362,593
7	TUFF GREENS LLC	10,031,001
8	TYSON GROUP, LLC	389,672
9	ULC Technologies, LLC	1,402,603
10	UNCOMMON LOGISTICS, INC.	5,700,477
11	UNDERGROUND SYSTEMS, INC.	515,563
12	UNITED LANGUAGE GROUP INC	582,377
13	UNITED RENTALS (NORTH AMERICA) INC	664,738
14	UNITED REVIEW SERVICES	250,000
15	UNITED SITE SERVICES	775,127
16	UNIVERSAL PROTECTION SERVICES, LP	303,294
17	UPLIGHT INC	1,517,155
18	VAE LOUISIANA, LLC	538,056
19	VALIANT ENERGY SERVICE, LLC	6,086,895
20	VALIANT POWER GROUP	375,633
21	VAN CLEEF ENGINEERING ASSOCIATES, L	888,538
22	VEHICLE TRACKING SOLUTIONS, LLC	3,272,976
23	VEOLIA ENVIRONMENTAL SERVICES	8,605,404
24	VERICON CONSTRUCTION COMPANY LLC	1,395,854
25	VILLAGE OF RIDGEWOOD	922,075
26	VISUAL COMPUTER SOLUTIONS	23,541,807
27	W J CASEY TRUCKING CO INC	5,090,059
28	WALTER R. EARLE - BURLINGTON INC.	350,027
29	WASTE MANAGEMENT OF NEW JERSEY INC.	549,811
30	WATERS & BUGBEE, INC.	36,352,116
31	WBE LINE SERVICES	9,200,089
32	WEEDS INC	398,267
33	WESCO DISTRIBUTION, INC	1,904,002
34	WESCO DISTRIBUTION, INC.	1,414,686
35	Total	1,576,850,287

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Charges for Outside Professional and Other Consultative Services		
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services.</p> <p>(b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>		
Line No.	Description (a)	Amount (in dollars) (b)
1	WILLIAM J GUARINI INC.	7,224,368
2	WILLIAMS SCOTSMAN, INC.	418,395
3	WOOD-RIDGE BOROUGH	339,738
4	WORK ZONE CONTRACTORS LLC	4,299,091
5	WORK ZONE SAFETY, LLC	2,009,588
6	WORLDWIDE HOLDINGS & LOGISTICS LLC	4,289,664
7	All Other Vendors<\$250K	34,199,902
8	—	—
9	—	—
10	—	—
11	—	—
12	—	—
13	—	—
14	—	—
15	—	—
16	—	—
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29	—	—
30	—	—
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32	—	—
33	—	—
34	—	—
35	Total	1,576,850,287

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Transactions with Associated (Affiliated) Companies				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Note: See FERC Form 1 pg. 429 for total "Utility" transaction with			
4	Associated (Affiliated) Companies - inclusive of gas			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	Total Provided by Affiliated Company			—
20	Goods or Services Provided for Affiliated Company			
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22				
23				
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39				
40	Total Provided for Affiliated Company			—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Quarter 4 (e)
1	Energy				
2	Net Purchases (Account 555)	—	—	—	—
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	658,131	1,836,293	3,384,574	1,701,682
4	Transmission Rights				
5	Ancillary Services	412,936	636,831	875,803	262,060
6	Other Items (list separately)	—	—		
7	Transmission Congestion	(74,332)	(260,680)	(302,821)	(186,392)
8	Transmission Losses	2,693	(5,810)	39,267	(11,768)
9	Ramapo PAR Facilities	—	—		
10	Network Integration Transmission	148,109,660	148,744,605	150,350,547	150,911,539
11	Firm Point to Point Transmission	7,002,876	3,921,302	4,927,375	5,413,408
12	Other Supporting Facilities Credit	18,923	21,984	39,650	18,922
13	Service	671,012	498,110	590,664	558,528
14	PJM Customer Payment Defaults	—	—	—	—
15					
16					
17					
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45					
46	Total	156,801,899	155,392,635	159,905,059	158,667,979

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage-Related Billing Determinant			Usage-Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	17,438			42,767,225		4,719,902
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	17,438		—	42,767,225		4,719,902

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported in Column (b). (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
0	NAME OF SYSTEM:									
1	January	6,357	17	19						
2	February	5,656	14	19						
3	March	5,272	6	19						
4	Total for Quarter 1				—	—	—	—	—	—
5	April	6,117	29	19						
6	May	7,170	22	18						
7	June	9,323	21	18						
8	Total for Quarter 2				—	—	—	—	—	—
9	July	10,152	16	18						
10	August	9,405	1	19						
11	September	6,622	19	18						
12	Total for Quarter 3				—	—	—	—	—	—
13	October	5,419	22	18						
14	November	5,571	6	18						
15	December	6,273	23	18						
16	Total for Quarter 4				—	—	—	—	—	—
17	Total Year to Date/Year				—	—	—	—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	40,658,708
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	141,305
5	Hydro-Conventional		25	Energy Furnished Without Charge	171,307
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	22,467
7	Other	141,305	27	Total Energy Losses	1,932,111
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	141,305	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	42,925,898
10	Purchases	26,192,129			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	16,592,464			
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	16,592,464			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	—			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	42,925,898			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM:						
Line No.	Month	Total Monthly Energy (MWH)	Monthly Non-Requirements Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	3,504,481	4,124	6,357	17	19
30	February	3,046,422	10,476	5,656	14	19
31	March	3,180,720	12,926	5,272	6	19
32	April	2,854,542	12,487	6,117	29	19
33	May	3,091,373	13,772	7,170	22	18
34	June	3,871,066	16,962	9,323	21	18
35	July	4,632,140	14,749	10,152	16	18
36	August	4,119,813	13,635	9,405	1	19
37	September	3,183,855	13,018	6,622	19	18
38	October	3,099,599	14,658	5,419	22	18
39	November	2,744,707	8,624	5,571	6	18
40	December	3,329,990	5,874	6,273	23	18
41	Total	40,658,708	141,305			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of <u>2024/Q4</u>
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FOOTNOTE DATA

Schedule Page: 401a Line No.: 10 Column: b
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Purchases are based on derated volumes per supplier purchased power on pages 326-327.

Schedule Page: 401a Line No.: 22 Column: b
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Sales to Ultimate Customers is compose of Basic Generation Service (BGS), Third Party Suppliers (TPS) sales, and Non-Utility Generator (NUGs)-Load Reducers

BGS MWHs	24,881,126
TPS MWHs	15,760,144
NUGs - Load Reducers MWHs	17,438
Sale, Pg. 401, line 22 (b)	40,658,708

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

GENERATING PLANT STATISTICS (Small Plants)						
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p>						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	Segement 1a - PSE&G Owned Sites	2010	16.00		19,649,605	95,077,520
3	Segement 1b - 3rd Party Owned Sites	2010	18.51		21,395,747	78,472,341
4	Segment 1c - Urban Enterprise Zone	2010	5.43		3,594,764	27,845,790
5	Segment 2 - Pole Tops	2009	40.00		33,534,022	267,383,894
6	Extension - Landfills and Pilot Projects	2014	41.99		50,032,745	103,007,947
7	Extension - Pilot Projects	2017	3.00		2,836,599	19,939,408
8	Extension 2 - Landfills and Pilots	2019	32.96		38,432,954	56,912,323
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Generation Type (m)	Line No.
		Fuel (i)	Maintenance (j)				
							1
5,942,735			527,116	Solar		Solar	2
4,238,580			389,715	Solar		Solar	3
5,126,986			114,097	Solar		Solar	4
6,794,955			3,964,871	Solar		Solar	5
2,454,178			557,633	Solar		Solar	6
6,900,712			419,759	Solar		Solar	7
1,818,967			382,998	Solar		Solar	8
							9
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS						
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>						
Line No.	DESIGNATION		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines)		Number Of Circuits (h)
	From (a)	To (b)		On Structure of Line Designated (f)	On Structures of Another (g)	
1	Summary					
2	Joint Owned	Joint Owned				
3	500 kV	500 kV	SP/T	186.30	—	
4	345 kV	345 kV	SP/T	1.49	0.39	
5						
6	Wholly Owned	Wholly Owned				
7	500 kV	500 kV	SP/T	299.00	—	
8	345 kV	345 kV	SP/T	11.97	10.61	
9	345 kV	345 kV	UG	37.86	14.51	
10						
11	230 kV	230 kV	SP/T	399.05	327.23	
12	230 kV	230 kV	UG	174.10	0.40	
13						
14	138 kV	138 kV	SP/T	7.36	2.14	
15	138 kV	138 kV	UG	67.67	—	
16						
17	69 kV	69 kV	WP	566.77	2.96	1
18	69 kV	69 kV	UCB	79.22	—	1
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
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35						
36			TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	1
			—				—	2
	21,947,437	59,407,874	81,355,311	1,036,822	3,818,570	—	4,855,392	3
	262,539	2,615,068	2,877,607	10,463	38,534	—	48,997	4
							—	5
			—				—	6
	20,186,700	666,320,423	686,507,123	1,664,035	6,128,569	—	7,792,604	7
	—	439,424,568	439,424,568	125,665	462,820	—	588,485	8
	352,079	448,493,525	448,845,604	1,036,731	766,147	—	1,802,878	9
			—				—	10
	34,748,741	2,036,169,142	2,070,917,883	4,041,976	14,886,429	4,275,582	23,203,987	11
	10,169,818	1,396,748,261	1,406,918,079	3,454,450	2,552,848	—	6,007,298	12
			—				—	13
	3,102,430	78,519,709	81,622,139	52,871	194,720	—	247,591	14
	125,056	300,069,623	300,194,679	1,339,614	989,978	—	2,329,592	15
			—				—	16
800KCMIL	12,855,665	1,074,706,704	1,087,562,369	3,170,737	11,677,692	—	14,848,429	17
1500CU EPR	6,274,033	298,404,817	304,678,850	1,568,261	1,158,949	—	2,727,210	18
			—				—	19
			—				—	20
			—				—	21
			—				—	22
			—				—	23
			—				—	24
			—				—	25
			—				—	26
			—				—	27
			—				—	28
			—				—	29
			—				—	30
			—				—	31
			—				—	32
			—				—	33
			—				—	34
			—				—	35
	110,024,498	6,800,879,714	6,910,904,212	17,501,625	42,675,256	4,275,582	64,452,463	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another (g)	
35.001	JOINTLY OWNED							
35.002	CONEMAUGH-	MARYLAND BORDER {1}	500	500	SP/T	29.21		2
35.003	HOPE CREEK-	RED LION (River Crossing)	500	500	SP/T	19.41		2
35.004	DEANS-	BRANCBURG {2}	500	500	SP/T	19.53		2
35.005	EAST WINDSOR	DEANS (3)	500	500	SP/T	15.37		2
35.006	SALEM-	NEW FREEDOM {2}	500	500	SP/T	50.28		2
35.007	NEW FREEDOM	EAST WINDSOR	500	500	SP/T	52.50		2
35.008	SO. MAHWAH-	RAMAPO {4}	345	345	SP/T	1.49	0.39	2
35.009								
35.010	500 KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.011	BRANCBURG-	ALBURTIS	500	500	SP/T	49.07	—	2
35.012	BRANCBURG-	ELROY	500	500	SP/T	42.00		2
35.013	HOPATCONG-	RAMAPO	500	500	SP/T	34.21	—	2
35.014	SALEM-	ORCHARD	500	500	SP/T	19.00	—	2
35.015	HOPE CREEK-	NEW FREEDOM	500	500	SP/T	42.87	—	2
35.016	SALEM-	HOPE CREEK	500	500	SP/T	0.43	—	2
35.017	ORCHARD-	NEW FREEDOM	500	500	SP/T	24.02		2
35.018	HOPATCONG-	BRANCBURG	500	500	SP/T	40.03	—	2
35.019	ROSELAND-	HOPATCONG	500	500	SP/T	25.19		3
35.020	HOPATCONG-	BUSHKILL	500	500	SP/T	22.18	—	3
35.021								
35.022	345KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.023	HUDSON-	FARRAGUT	345	345	UG	3.68	—	1
35.024	HUDSON-	FARRAGUT	345	345	UG	3.55	—	1
35.025	MARION-	BAYONNE	345	345	UG	5.61	—	1
35.026	MARION-	BERGEN	345	345	SP/T	7.01	—	2
35.027	MARION-	BERGEN	345	345	SP/T	—	7.01	2
35.028	BAYWAY-	BAYONNE	345	345	UG	2.47	6.20	1
35.029	—	—	345	345	SP/T	0.26	—	2
35.030	BAYWAY-	NORTH AVE	345	345	UG	0.34	6.07	1
35.031	WALDWICK-	SO. MAHWAH	345	345	UG	5.46	—	1
35.032	WALDWICK-	SO. MAHWAH	345	345	UG	5.51	—	1
35.033	BAYONNE-	MARION	345	345	UG	4.58	—	1
35.034	LINDEN-	BAYWAY	345	345	SP/T	1.57	—	2
35.035	BAYWAY-	NEWARK AIRPORT	345	345	UG	3.23		1
36					TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								35.001
2493ACAR								35.002
2493ACAR								35.003
2493ACAR								35.004
2493ACAR								35.005
2493ACAR								35.006
2493ACAR								35.007
1590ACSR								35.008
								35.009
								35.010
2493ACAR								35.011
2493ACAR								35.012
2493ACAR								35.013
2493ACAR								35.014
2493ACAR								35.015
2493ACAR								35.016
2493/1590 ACAR								35.017
2493ACAR								35.018
1590ACSR								35.019
1590ACSR								35.020
								35.021
								35.022
2000KCM CU.								35.023
2000KCM CU.								35.024
3500KCM CU.								35.025
1590ACSR								35.026
1590ACSR								35.027
5000/3500KCM CU.								35.028
1590ACSR								35.029
5000KCM CU.								35.030
3500KCM CU.								35.031
3500KCM CU.								35.032
3000KCM CU.								35.033
1590ACSR								35.034
3500KCM CU.								35.035
	—	—	—	—	—	—	—	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.036	345KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.037	NORTH AVE-	NEWARK AIRPORT	345	345	UG	0.47	1.14	1
35.038	NORTH AVE-	NEWARK AIRPORT	345	345	UG	0.32	1.10	1
35.039	LINDEN-	BAYWAY	345	345	SP/T	1.64	—	2
35.040	BAYWAY-	NORTH AVE	345	345	UG	2.64	—	1
35.041	LINDEN-	BAYWAY	345	345	SP/T	—	1.57	2
35.042	LINDEN-	BAYWAY-	345	345	SP/T	—	1.64	2
35.043	SO. MAHWAH-	RAMAPO {4} -	345	345	SP/T	1.49	0.39	1
35.044								
35.045	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.046	MERCER-	KUSER RD.	230	230	SP/T	10.38	—	1
35.047	ESSEX-	HUDSON	230	230	SP/T	6.32	—	1
35.048	LINDEN	GULF OIL (Customer)	230	230	SP/T	3.00		2
35.049	BURLINGTON-	CINNAMINSON	230	230	SP/T	13.71	—	1
35.050	McCARTER	ORANGE HEIGHT	230	230	UG	4.41	—	1
35.051	BERGEN-	ATHENIA	230	345	UG	10.94	—	1
35.052	MERCER-	TRENTON	230	230	SP/T	3.97		1
35.053	CEDAR GROVE	CLIFTON	230	230	SP/T	3.72		1
35.054	LINDEN#2	TOSCO (Customer)	230	230	SP/T	0.86	—	1
35.055	BURLINGTON	—	230	230	SP/T	6.87	—	1
35.056	Kearny-	Kingsland	230	230	SP/T	1.89	2.67	1
35.057	ROSELAND-	LIVINGSTON	230	230	SP/T	0.99	—	1
35.058	BRANCBURG-	SOMERVILLE	230	230	SP/T	9.23	—	1
35.059	CAMDEN-	RICHMOND	230	230	SP/T	2.16	—	2
35.060	NEW FREEDOM-	0	230	230	SP/T	5.68	—	1
35.061	MEADOWS	NEW WASHINGTON	230	230	SP/T	—	6.16	1
35.062	CUTHBERT-	GLOUCESTER	230	230	UG	5.71		1
35.063	ATHENIA-	BERGEN	230	345	UG	9.57	—	1
35.064	DEANS-	BRUNSWICK	230	230	SP/T	3.55	—	1
35.065	CROYDEN-	BURLINGTON	230	230	SP/T	1.71	—	1
35.066	GLOUCESTER-	CUTHBERT BLVD.	230	230	UG	4.44	—	1
35.067	MERCER	WHITE HORSE	230	230	SP/T	1.69	—	1
35.068	DEVILS BROOK	TRENTON	230	230	SP/T	13.20		1
35.069	ROSELAND-	MONTVILLE	230	500	SP/T	0.09	7.21	1
35.070	LEVITTOWN-	COX'S CORNER	230	230	SP/T	10.30	0.55	1
36					TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
								35.036
5000KCM CU.								35.037
5000KCM CU.								35.038
1590ACSR								35.039
3000KCM CU.								35.040
1590ACSR								35.041
1590ACSR								35.042
1590ACSR								35.043
								35.044
								35.045
1590ACSR								35.046
1590ACSR								35.047
804.5/1590ACSR								35.048
1033.5/1590ACSR/ACSS								35.049
3500KCM CU.								35.050
3500KCM CU.								35.051
1590ACSR								35.052
1590ACSR								35.053
1590ACSS/ACSS/AW								35.054
1590/1033.5 ACSR/ACSS								35.055
1590ACSS/ACSR/AW								35.056
1590ACSR								35.057
1033/1590ACSS/AW/ACSR								35.058
1590ACSR								35.059
1590ACSR								35.060
1590ACSR								35.061
3500KCM CU.								35.062
3500KCM CU.								35.063
1590ACSR								35.064
1590/1192.5ACSR/ACSS								35.065
3000KCM CU.								35.066
1590ACSR								35.067
1590ACSR								35.068
1590ACSR								35.069
1590ACSR								35.070
	—	—	—	—	—	—	—	36

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TRANSMISSION LINE STATISTICS								
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.071	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.072	WALDWICK-	HAWTHORNE	230	230	UG	4.19	—	1
35.073	NEW FREEDOM	ECHELON	230	230	SP/T	—	12.04	1
35.074	TRANSCO WILLIAMS-	CEDAR GROVE	230	230	SP/T	7.60		1
35.075	BRUNSWICK-	SUNNYMEADE	230	230	SP/T	10.06	—	1
35.076	HILLSDALE-	WALDWICK	230	230	UG	5.44	—	1
35.077	BURLINGTON-	COX'S CORNER	230	230	SP/T	3.21	9.95	1
35.078	KEARNY-	HUDSON	230	230	SP/T	1.78		1
35.079	SADDLE BROOK-	ATHENIA	230	345	UG	4.41	—	1
35.080	DEANS-	SEWAREN	230	230	SP/T	5.66	16.93	1
35.081	LAWRENCE SW	LAWRENCE SUB	230	230	SP/T	0.07	—	1
35.082	SADDLE BROOK-	MAYWOOD	230	230	UG	2.71	—	1
35.083	SPRINGFIELD RD.-	ALDENE	230	230	UG	3.46	—	1
35.084	KEARNY-	HUDSON	230	230	SP/T	—	1.72	1
35.085	BEAVER BROOK	HILLTOP	230	230	SP/T	2.39	—	1
35.086	BERGEN II-	RIDGEFIELD	230	230	SP/T	1.01	—	1
35.087	CLIFTON AVE	TRENTON	230	230	SP/T	0.13	2.32	1
35.088	LINDEN#2-	LINDEN	230	230	SP/T	0.30		1
35.089	FANWOOD-	METUCHEN	230	230	SP/T	3.25	5.66	1
35.090	HUDSON-	SOUTH WATERFRONT	230	345	UG	3.42	—	1
35.091	MAINSFIELD	WARD AVE	230	230	SP/T	—	6.10	1
35.092	BRIDGEWATER-	MIDDLESEX	230	230	SP/T	6.23	—	1
35.093	BRANCHBURG-	EAST FLEMINGTON	230	230	SP/T	7.09	—	1
35.094	GLOUCESTER-	BEAVER BROOK	230	230	SP/T	3.43	—	1
35.095	MERCER	WF - COGEN	230	230	SP/T	2.47	1.69	1
35.096	ROSELAND-	FRONT STREET	230	230	SP/T	15.48	—	2
35.097	BELLEVILLE-	HUDSON	230	230	SP/T	4.63	1.20	1
35.098	NEWPORT	HOBOKEN	230	230	UG	2.22	—	1
35.099	ESSEX -	NEWARK BAY COGEN.	230	230	UG	1.68	—	1
35.100	MAYWOOD-	NEW MILFORD	230	230	UG	4.47	—	1
35.101	—	—	230	230	SP/T	0.05	—	1
35.102	GLOUCESTER-	CAMDEN COGEN.	230	230	UG	3.64	—	1
35.103	ROSELAND-	WEST ORANGE	230	230	SP/T	4.40		1
35.104	McCARTER	STANLEY TERRACE	230	230	UG	6.82	—	1
35.105	HUDSON	PENHORN	230	230	SP/T	1.66	—	1
36					TOTAL	1,830.79	358.24	251

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TRANSMISSION LINE STATISTICS (Continued)

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								35.071
2000/2500KCM CU.								35.072
1590ACSR								35.073
1590ACSR								35.074
1590ACSR								35.075
3500KCM CU.								35.076
1590ACSR								35.077
1590ACSS								35.078
3500KCM CU.								35.079
1590ACSR								35.080
1590ACSR								35.081
2000/2500KCM CU.								35.082
3000KCM CU.								35.083
1590ACSS								35.084
1590ACSR								35.085
1590ACSS/AW								35.086
1590ACSR								35.087
1590ACSR								35.088
1590ACSR								35.089
3500KCM CU.								35.090
1590ACSS/AW								35.091
1590ACSR								35.092
1590ACSR/ACSS/AW								35.093
1590ACSR								35.094
1590/795ACSR								35.095
1590ACSR								35.096
1590ACSR								35.097
2000/2500KCM CU.								35.098
2000KCM CU.								35.099
3500KCM CU.								35.100
1590ACSS								35.101
2000KCM CU.								35.102
1590ACSR								35.103
2500/3500/3000KCMIL CU/AL								35.104
1590ACSR								35.105
	—	—	—	—	—	—	—	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.106	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.107	KITTATINNY-	BUSHKILL	230	230	SP/T	10.89	—	1
35.108	ESSEX-	McCARTER	230	230	UG	6.44	—	1
35.109	NEW FREEDOM-	HILLTOP	230	230	SP/T	10.09		1
35.110	ATHENIA-	CEDAR GROVE	230	230	SP/T	0.19	3.52	1
35.111	RIDGEFIELD-	LEONIA	230	230	UG	2.99	—	1
35.112	ROSELAND	KINGSLAND	230	230	SP/T	—	17.28	1
35.113	RANOCAS	CINNAMINSON	230	230	SP/T	2.05	—	1
35.114	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.46	—	1
35.115	ROCKTOWN-	BUCKINGHAM	230	230	SP/T	3.32	—	1
35.116	LIVINGSTON	WEST ORANGE	230	230	SP/T	3.42	—	1
35.117	KEARNY	ESSEX	230	230	SP/T	1.22		1
35.118	TRENTON	WARD AVE	230	230	SP/T	—	5.86	1
35.119	JACKSON RD-	HINCHMANS	230	230	UG	3.99	—	1
35.120	READINGTON-	BRANCHBURG	230	230	SP/T	4.82	—	1
35.121	LEVITTOWN-	CAMDEN	230	230	SP/T	0.33	9.54	1
35.122	KEARNY	ROSELAND	230	230	SP/T	21.88		1
35.123	RIDGEFIELD-	NORTH BERGEN	230	230	SP/T	—	2.14	1
35.124	MONTVILLE-	NEWTON	230	500	SP/T	2.09	24.77	1
35.125	WARINANCO-	ALDENE	230	230	SP/T	3.08		1
35.126	HINCHMANS-	HAWTHORNE	230	230	UG	5.57		1
35.127	WEST ORANGE-	SPRINGFIELD RD	230	230	UG	8.87	—	1
35.128	BRANCHBURG-	BRIDGEWATER	230	230	SP/T	3.21	9.06	1
35.129	BRUNSWICK	NEW DEY	230	230	SP/T	10.30		2
35.130	SOMERVILLE-	BRIDGEWATER	230	230	SP/T	0.16	2.86	1
35.131	EAGLE POINT-	MICKLETON	230	230	SP/T	6.61	0.58	2
35.132	FAIRLAWN-	WALDWICK	230	230	UG	5.46	—	1
35.133	BERGENFIELD-	NEW MILFORD	230	230	UG	2.70	—	1
35.134	—	—	230	230	SP/T	0.06	—	2
35.135	ALDENE-	STANLEY TERRACE	230	230	UG	6.31	—	1
35.136	HARVEY	NEW WASHINGTON	230	230	SP/T	—	5.20	1
35.137	KEARNY-	MEADOWS	230	230	SP/T	0.31	0.60	1
35.138	GLOUCESTER-	EAGLE POINT	230	230	SP/T	2.89		2
35.139	HUDSON-	SOUTH WATERFRONT	230	230	UG	3.08	—	1
35.140	BERGENFIELD-	LEONIA	230	230	UG	4.24		1
36					TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								35.106
1590ACSR								35.107
2000/2500/3000KCM CU.								35.108
1590ACSR								35.109
1590ACSR								35.110
2000/2500KCM CU.								35.111
1590ACSR/ACSS/AW								35.112
1033.5ACSS								35.113
2000KCM CU.								35.114
1590ACSS/AW								35.115
1590ACSR								35.116
1590ACSR								35.117
1590ACSS								35.118
2000/2500KCM CU.								35.119
1590ACSS/AW								35.120
1590ACSR								35.121
1590ACSS/AW/ACSR								35.122
1590ACSR								35.123
1590/2493ACSR/ACAR								35.124
1033.5ACSS/AW Curlew								35.125
2000/2500KCM CU.								35.126
3000KCM CU.								35.127
1590ACSS/AW/ACSR								35.128
1590 ACSR								35.129
1590ACSS/AW/ACSR								35.130
1033.5ACSS/ACSR								35.131
3500KCM CU.								35.132
2500/2000KCM CU.								35.133
1590ACSS/AW								35.134
2500/2000KCM CU.								35.135
1590ACSR								35.136
1590ACSR								35.137
1033.5ACSS								35.138
3000KCMIL								35.139
2500/2000KCM CU.								35.140
	—	—	—	—	—	—	—	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.								
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.								
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.141	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.142	COX'S CORNER-	LUMBERTON	230	230	SP/T	—	4.31	1
35.143	TRENTON	BURLINGTON	230	230	SP/T	—	5.86	2
35.144	ATHENIA-	SADDLE BROOK	230	230	UG	4.75	—	1
35.145	EAST FLEMINGTON-	PLEASANT VALLEY	230	230	SP/T	7.55	4.24	1
35.146	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.28	—	1
35.147	CAMDEN-	CINNAMINSON	230	230	SP/T	4.84	—	1
35.148	SEWAREN-	LINDEN#2	230	230	SP/T	—	5.88	1
35.149	SEWAREN-	LINDEN#2-	230	230	SP/T	—	5.98	1
35.150	HOBOKEN	49TH STREET SUB	230	230	UG	3.43	—	1
35.151	49TH STREET SUB-	NORTH BERGEN	230	230	SP/T	0.34	0.84	1
35.152	ESSEX-	KEARNY	230	230	SP/T	1.14	0.08	1
35.153	FRONT ST-	FANWOOD	230	230	SP/T	0.91		1
35.154	DEANS-	METUCHEN	230	230	SP/T	9.20	3.43	1
35.155	LUMBERTON-	COX'S CORNER	230	230	SP/T	4.33		1
35.156	TOSCO-	LINDEN VFT	230	230	SP/T	0.29		1
35.157	TRANSCO WILLIAMS-	ROSELAND	230	230	SP/T	0.17	—	1
35.158	HUNTERS GLEN	BRUNSWICK	230	230	SP/T	—	9.59	1
35.159	JACKSON	CEDAR GROVE	230	345	UG	4.36	—	1
35.160	NEWPORT-	HOBOKEN	230	230	UG	2.38	—	1
35.161	LUMBERTON-	COOKSTOWN	230	230	SP/T	18.05	—	1
35.162	LEONIA	BERGEN	230	230	UG	2.99	—	1
35.163	KITTATINNY-	NEWTON	230	230	SP/T	—	17.86	1
35.164	SEWAREN -	METUCHEN	230	345	SP/T	—	6.84	2
35.165	SEWAREN-	RARITAN STEEL	230	230	UG	—	—	1
35.166	BRUNSWICK	DEVILS BROOK	230	230	SP/T	6.74		1
35.167	JERSEY CITY-	KEARNY	230	230	UG	0.42	—	1
35.168	JERSEY CITY-	KEARNY	230	230	UG	—	0.40	1
35.169	ROSELAND-	READINGTON [JCP&L]	230	230	SP/T	25.16	—	1
35.170	COX'S CORNER-	SILVER LAKE	230	230	SP/T	12.22	—	1
35.171	LINDEN VFT	WARINANCO	230	230	SP/T	2.32	—	1
35.172	CAMDEN-	CUTHBERT BLVD	230	230	UG	2.71		1
35.173	NORTH BERGEN	BERGEN	230	230	SP/T	2.14		1
35.174	LINDEN	LINDEN	230	230	SP/T	0.11	—	1
35.175	NEW MILFORD-	HILLSDALE	230	230	UG	5.91		1
36					TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenanc e Expenses (n)	Rents (o)	Total Expenses (p)	
								35.141
1590ACSR								35.142
1590ACSS								35.143
3500KCM CU.								35.144
1590ACSS/AW								35.145
2000KCM CU.								35.146
1590/1033.5ACSR/ACSS								35.147
1590ACSR								35.148
1590ACSR								35.149
1750/2500KCM CU.								35.150
1590ACSR								35.151
1590ACSR								35.152
1590ACSR								35.153
1590ACSR								35.154
1590ACSR								35.155
1590ACSR/ACSS/AW								35.156
1590ACSS/AW								35.157
1590ACSR/795ACSR								35.158
5000KCM CU.								35.159
2000/2500/5000KCM CU.								35.160
1590ACSR								35.161
2000KCM CU.								35.162
1590ACSR/ACSS								35.163
1590ACSR								35.164
1000ALUM								35.165
1590/795ACSR								35.166
1000KCM CU.								35.167
1000KCM CU.								35.168
1590ACSR								35.169
1590ACSR								35.170
1590ACSR								35.171
3000KCM CU.								35.172
1590ACSR								35.173
1590ACSR								35.174
3500KCM CU.								35.175
	110,024,498	6,800,879,71	6,910,904,21	17,501,625	42,675,256	4,275,582	64,452,463	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.176	230KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.177	BRUNSWICK	BENNETS LANE	230	230	SP/T	0.36	4.60	1
35.178	GLOUCESTER-	DEPTFORD	230	230	SP/T	0.84	2.38	2
35.179	ORANGE HEIGHT	WEST ORANGE	230	230	UG	2.76	—	1
35.180	ECHELON	COX'S CORNER	230	230	SP/T	—	5.95	1
35.181	DEANS-	WESTFIELD	230	230	SP/T	3.35	17.66	1
35.182	DEPTFORD-	THOROFARE	230	230	SP/T	1.84	4.29	2
35.183	SUNNYMEADE-	BRANCHBURG	230	230	SP/T	6.95	—	1
35.184	SEWAREN	METUCHEN	230	230	SP/T	—	6.79	1
35.185	BENNETS LANE	BRANCHBURG	230	230	SP/T	0.16	12.02	1
35.186	HUDSON	NORTH BERGEN	230	230	SP/T	0.32	4.53	1
35.187	WESTFIELD	SEWAREN			SP/T	2.71	—	1
35.188	SEWAREN-	METUCHEN	230	230	SP/T	6.74		1
35.189	MANSFIELD	BURLINGTON	230	230	SP/T	—	10.77	1
35.190	PENHORN	49TH STREET SUB.	230	230	SP/T	0.37	1.65	1
35.191	HOBOKEN	49TH STREET SUB.	230	230	UG	3.32	—	1
35.192	METUCHEN	SEWAREN	230	230	SP/T	0.28	6.43	1
35.193	ROSELAND-	CEDAR GROVE	230	230	SP/T	0.21	7.58	1
35.194	GLOUCESTER-	CAMDEN	230	230	UG	7.85	—	1
35.195	ATHENIA-	HARVEY	230	230	SP/T	—	0.39	1
35.196	WARD AVE				SP/T	—	16.45	1
35.197	ATHENIA-	BELLEVILLE	230	230	SP/T	0.64	5.22	1
35.198	SMITHBURG (JCP&L)	DEANS	230	230	SP/T	0.41	—	1
35.199	CAMDEN-	CUTHBERT BLVD.	230	230	UG	3.30	—	1
35.200	METUCHEN-	BRUNSWICK	230	345	SP/T	8.69	—	2
35.201	PLEASANT VALLEY-	ROCKTOWN	230	230	SP/T	2.53	—	1
35.202	OR OTHERS)							
35.203	U.S. STEEL	TRENTON	138	230	SP/T	2.75	2.14	1
35.204	AMERICAN REFUEL-	FOUNDRY ST.	138	345	UG	1.29	—	1
35.205	ESSEX-	AMERICAN REFUEL	138	345	UG	0.24	—	1
35.206	Ward	Chesterfield	138	138	SP/T	0.19	—	1
35.207	DEY RD	SVC TO FORRESTAL	138	138	SP/T	2.22	—	1
35.208	NEWARK	FEDERAL SQUARE	138	138	UG	0.73	—	1
35.209	BERGEN SW	BERGEN GEN	138	138	SP/T	1.17		2
35.210	ESSEX-	NEWARK	138	138	UG	4.14	—	1
36					TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
								35.176
1590ACSR								35.177
1033.5ACSS								35.178
3500KCM CU.								35.179
1590ACSR								35.180
1590ACSR/ACSS/AW								35.181
1033.5ACSS								35.182
1590ACSR/ACSS/AW								35.183
1590ACSR								35.184
1590ACSR/ACSS/AW								35.185
1590ACSR								35.186
1590ACSR/ACSS/AW								35.187
1590ACSR								35.188
397.5/1590ACSR/ACSS/AW								35.189
1590ACSR								35.190
2000/2500KCM CU.								35.191
1590ACSR								35.192
1590ACSR/ACSS/AW								35.193
3500KCM CU.								35.194
1590ACSR								35.195
1590ACSS								35.196
1590ACSR								35.197
1590ACSR								35.198
3500KCM CU.								35.199
1590ACSR								35.200
1590ACSS/AW								35.201
								35.202
1590ACSR								35.203
3000KCM CU.								35.204
3000KCM CU.								35.205
397.5 ACSR								35.206
397.5ACSR								35.207
2000KCM CU.								35.208
1590 ACSR/ACSS/AW								35.209
2000/2500/3000KCM CU. AL								35.210
	110,024,498	6,800,879,71	6,910,904,21	17,501,625	42,675,256	4,275,582	64,452,463	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.								
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.								
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.								
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.211	138KV WHOLLY OWNED (BY PSE&G OR OTHERS)							
35.212	ESSEX-	NEWARK	138	230	SP/T	0.12	—	1
35.213	ATHENIA-	FAIRLAWN	138	138	UG	8.89		1
35.214	ATHENIA-	KULLER RD	138	138	UG	1.83	—	1
35.215	BAYWAY-	FEDERAL SQUARE	138	345	UG	9.14	—	1
35.216	FOUNDRY ST-	NEWARK	138	138	UG	3.09	—	1
35.217	KULLER RD-	FAIRLAWN	138	345	UG	5.73	—	1
35.218	BERGEN#1-	FAIRLAWN	138	345	UG	11.22	—	1
35.219	NEWARK-	DOREMUS PL	138	138	UG	5.06	—	1
35.220	DOREMUS PL-	BAYWAY	138	138	UG	5.83	—	1
35.221	BERGEN-	EAST RUTHERFORD	138	138	UG	6.72	—	1
35.222	ATHENIA-	EAST RUTHERFORD	138	138	UG	3.76	—	1
35.223	L-AL 1/6	L-AL 1/2	138	138	SP/T	0.72	—	1
35.224	BURLINGTON-	COLONIAL	138	138	SP/T	0.19	—	1
35.225								
35.226								
35.227	Adj. double counting					(1,184.80)	(355.28)	
35.228								
35.229								
35.230								
35.231								
35.232								
35.233								
35.234								
35.235								
35.236								
35.237								
35.238								
35.239								
35.240								
35.241								
35.242								
35.243								
35.244								
35.245								
36					TOTAL	1,830.79	358.24	251

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590ACSR								35.211
1500/1250KCM CU.								35.212
2000KCM CU.								35.213
3000KCM CU.								35.214
2000KCM CU.								35.215
3000KCM CU.								35.216
3000KCM CU.								35.217
3000KCM CU.								35.218
3000KCM CU.								35.219
3000KCM CU.								35.220
3000KCM CU.								35.221
3000KCM CU.								35.222
1590ACSR								35.223
S/ACSR								35.224
								35.225
								35.226
								35.227
								35.228
								35.229
								35.230
								35.231
								35.232
								35.233
								35.234
								35.235
								35.236
								35.237
								35.238
								35.239
								35.240
								35.241
								35.242
								35.243
								35.244
								35.245
	110,024,498	6,800,879,714	6,910,904,212	17,501,625	42,675,256	4,275,582	64,452,463	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 422 Line No.: 1 Column: a

Detailed information by line is provided on subsequent pages.

Schedule Page: 422 Line No.: 3 Column: e

Column (e)

SP - Single Pole Steel
AT - Aluminum Tower
ST - Steel Tower
S/AT - Steel/Aluminum Tower
RRO - Railroad Overbuild
H - H Frame Structure
HPFF - High Pressure Fluid Filled - Pipe Type Cable
HPFG - High Pressure Gas Filled - Pipe Type Cable
UCB - Underground Conduit Bank
WP - Wood Pole
XLPE - Cross-Linked Polyethylene electric cable

Schedule Page: 422.1 Line No.: 35.002 Column: a

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

Schedule Page: 422.1 Line No.: 35.003 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.004 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.005 Column: a

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 422.1 Line No.: 35.006 Column: a
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This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.007 Column: a
--

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

Schedule Page: 422.1 Line No.: 35.008 Column: a
--

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

Schedule Page: 422.7 Line No.: 35.227 Column: f
--

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Schedule Page: 422.7 Line No.: 35.227 Column: g
--

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	BRANCHBURG (5016)	ALBURTIS (5016)	0.13	SP/T	0.45	1	1
2	MERCER (A-2201)	LAWRENCE (A-2201)	0.00	SP/T	0.15	1	1
3	BURLINGTON (B-2280)	RANOCAS (B-2280)	-2.10	SP/T	0.16	1	1
4	ROSELAND (B-2333)	LIVINGSTON (B-2333)	0.99	SP/T	0.11	1	1
5	MEADOWS (C-2281)	NEW WASHINGTON (C-2281)	-5.14	SP/T	0.14	2	2
6	NEW FREEDOM (E-2336)	ECHELON (E-2336)	12.04	SP/T	0.16	2	2
7	DEANS (G-2207)	SEWAREN (G-2207)	-4.03	SP/T	0.07	2	2
8	BRANCHBURG (I-2209)	EAST FLEMINGTON (I-2209)	-0.08	SP/T	0.28	1	1
9	MERCER (I-2261)	WF - COGEN (I-2261)	0.60	SP/T	0.16	2	2
10	ROSELAND (I-2287)	FRONT STREET (I-2287)	0.86	SP/T	0.15	1	1
11	RANOCAS (K-2342)	CINNAMINSON (K-2342)	2.05	SP/T	0.16	1	1
12	LIVINGSTON (L-2290)	WEST ORANGE	-0.99	SP/T	0.11	1	1
13	RIDGEFIELD (M-2344)	NORTH BERGEN (M-2344)	2.14	SP/T	0.14	2	2
14	HARVEY (O-2346)	NEW WASHINGTON (O-2346)	5.20	SP/T	0.15	2	2
15	SEWAREN (Q-2348)	LINDEN#2 (Q-2348)	5.88	SP/T	0.14	1	1
16	SEWAREN (R-2218)	LINDEN#2 (R-2218)	0.09	SP/T	0.14	2	2
17	49TH STREET SUB (R-2270)	NORTH BERGEN (R-2270)	-2.14	SP/T	0.12	2	2
18	LUMBERTON (T-2246)	LUMBERTON (T-2246)	0.00	SP/T	0.44	1	1
19	KITTATINNY (T-2298)	NEWTON (T-2298)	-1.71	SP/T	0.21	1	1
20	SEWAREN (T-2325)	METUCHEN (T-2325)	-0.05	SP/T	0.16	2	2
21	ROSELAND (U-2221)	READINGTON [JCP&L] (U-2221)	0.08	SP/T	0.18	1	1
22	NORTH BERGEN (U-2326)	BERGEN (U-2326)	0.00	SP/T	0.14	1	1
23	BRUNSWICK (V-2248)	BENNETS LANE (V-2248)	0.06	SP/T	0.15	2	2
24	ECHELON (W-2223)	COX'S CORNER (W-2223)	-11.98	SP/T	0.17	2	2
25	SEWAREN (W-2328)	METUCHEN (W-2328)	-0.13	SP/T	0.15	2	2
26	ROSELAND (Y-2277)	CEDAR GROVE(Y-2277)	0.13	SP/T	0.15	2	2
27	Ward (E-1383)	Chesterfield (E-1383)	0.19	SP/T	0.10	2	2
28	VARIOUS (69KV)	VARIOUS (69KV)	15.57	WP	—	1	1
29	VARIOUS (69KV)	VARIOUS (69KV)	-0.54	UCB	—	1	1
30	—	—	—	—	—	—	—
31	—	—	—	—	—	—	—
32	—	—	—	—	—	—	—
33	—	—	—	—	—	—	—
34	—	—	—	—	—	—	—
35	—	—	—	—	—	—	—
36	—	—	—	—	—	—	—
37	—	—	—	—	—	—	—
38	—	—	—	—	—	—	—
39	—	—	—	—	—	—	—
40	—	—	—	—	—	—	—
41	—	—	—	—	—	—	—
42	—	—	—	—	—	—	—
43	—	—	—	—	—	—	—
44	TOTAL		17.12		4.64	43	43

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)										
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).										
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.										
CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction	Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
2493	KCMIL	3 phase/1 conductor per phase	500	—	—	—	—	—	Overground	1
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	5,182,244	—	5,182,244	Overground	2
1590/1033.5	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	3
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	4
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	5
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	6
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	7
1590	KCMIL	3 phase/1 conductor per phase	230	—	38,540,372	8,035,181	—	46,575,553	Overground	8
1590/795	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	9
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	10
1033.5	KCMIL	3 phase/1 conductor per phase	230	—	5,412,850	102,249	—	5,515,099	Overground	11
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	12
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Underground	13
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	14
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	15
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	16
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	17
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	3,190,144	—	3,190,144	Underground	18
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	1,514,309	—	1,514,309	Overground	19
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	20
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	21
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	1,323,390	—	1,323,390	Overground	22
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	23
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	24
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	25
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Underground	26
397.5	KCMIL	3 phase/1 conductor per phase	138	—	—	—	—	—	Overground	27
800	KCMIL	3 phase/1 conductor per phase	69	—	16,379,100	41,962,226	—	58,341,326	Overground	28
1500	KCMIL	3 phase/1 conductor per phase	69	—	—	—	—	—	Underground	29
—	—	—	—	—	—	—	—	—	—	30
—	—	—	—	—	—	—	—	—	—	31
—	—	—	—	—	—	—	—	—	—	32
—	—	—	—	—	—	—	—	—	—	33
—	—	—	—	—	—	—	—	—	—	34
—	—	—	—	—	—	—	—	—	—	35
—	—	—	—	—	—	—	—	—	—	36
—	—	—	—	—	—	—	—	—	—	37
—	—	—	—	—	—	—	—	—	—	38
—	—	—	—	—	—	—	—	—	—	39
—	—	—	—	—	—	—	—	—	—	40
—	—	—	—	—	—	—	—	—	—	41
—	—	—	—	—	—	—	—	—	—	42
—	—	—	—	—	—	—	—	—	—	43
—	—	—	—	—	60,332,322	61,309,743	—	121,642,065	—	44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION					
2	Arcola, Paramus	Distribution	Unattended	26.40	4.15	—
3	Bergen Point, Bayone	Distribution	Unattended	26.40	4.15	—
4	Bergen County College	Distribution	Unattended	26.40	13.20	—
5	NJ Transit Meadow - CMS	Distribution	Unattended	230.00	55.00	—
6	NJ Transit Meadow - CMS	Distribution	Unattended	230.00	13.20	—
7	NJ Transit MMC	Distribution	Unattended	55.00	27.50	—
8	Constable Hook	Distribution	Unattended	26.40	13.20	—
9	Culver Avenue, Jersey City	Distribution	Unattended	26.40	4.15	—
10	Centex Towers	Distribution	Unattended	26.40	13.20	—
11	Fairview	Distribution	Unattended	26.40	4.15	—
12	Fort Lee	Distribution	Unattended	26.40	4.15	—
13	Fort Lee	Distribution	Unattended	26.40	13.20	—
14	Frank E. Rodgers	Distribution	Unattended	26.40	13.20	—
15	Garfield Ave., Jersey City	Distribution	Unattended	26.40	4.15	—
16	Harrison	Distribution	Unattended	26.40	4.15	—
17	Howell St, Jersey City	Distribution	Unattended	13.00	4.15	—
18	Little Ferry	Distribution	Unattended	26.40	13.20	—
19	Lodi	Distribution	Unattended	26.40	13.20	—
20	Mall, Paramus (Note 1)	Distribution	Unattended	26.40	13.20	—
21	Morgan Street, Jersey City	Distribution	Unattended	26.40	4.15	—
22	Polk Street, W. New York	Distribution	Unattended	26.40	4.15	—
23	Ridgewood	Distribution	Unattended	26.40	4.15	—
24	South Waterfront, Jersey City	Distribution	Unattended	26.40	13.20	—
25	West New York	Distribution	Unattended	26.40	4.15	—
26	Westwood	Distribution	Unattended	26.40	4.15	—
27	—			—	—	—
28	METROPOLITAN DIVISION			—	—	—
29	Allwood, Clifton	Distribution	Unattended	26.40	4.15	—
30	Belleville	Distribution	Unattended	26.40	4.15	—
31	Belmont, Garfield	Distribution	Unattended	26.40	13.20	—
32	Bloomfield	Distribution	Unattended	26.40	4.15	—
33	Bloomfield	Distribution	Unattended	26.40	13.20	—
34	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	4.15	—
35	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	13.20	—
36	Central Avenue, Newark	Distribution	Unattended	26.40	4.15	—
37	East Orange	Distribution	Unattended	26.40	4.15	—
38	Essex Switch	Distribution	Unattended	26.40	13.20	—
39	Fair Lawn	Distribution	Unattended	26.40	4.15	—
40	Federal Square, Newark	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
24	3	—	—	—	—	2
27	3	—	—	—	—	3
19	2	—	—	—	—	4
100	5	—	—	—	—	5
54	2	—	—	—	—	6
45	9	—	—	—	—	7
15	2	—	—	—	—	8
20	4	—	—	—	—	9
28	4	—	—	—	—	10
20	3	—	—	—	—	11
27	3	—	—	—	—	12
9	1	—	—	—	—	13
9	1	—	—	—	—	14
27	3	—	—	—	—	15
36	4	—	—	—	—	16
12	2	—	—	—	—	17
12	2	—	—	—	—	18
6	1	—	—	—	—	19
12	2	—	—	—	—	20
27	3	—	—	—	—	21
36	3	1	—	—	—	22
27	3	—	—	—	—	23
9	1	—	—	—	—	24
27	3	—	—	—	—	25
24	3	—	—	—	—	26
—	—	—	—	—	—	27
—	—	—	—	—	—	28
18	2	—	—	—	—	29
18	2	—	—	—	—	30
17	2	—	—	—	—	31
36	4	—	—	—	—	32
6	1	—	—	—	—	33
12	2	—	—	—	—	34
6	1	—	—	—	—	35
27	3	—	—	—	—	36
48	4	—	—	—	—	37
0	0	1	—	—	—	38
18	3	—	—	—	—	39
18	2	—	—	—	—	40
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.001	Fifteenth Street, Newark	Distribution	Unattended	26.40	4.15	—
40.002	Fifteenth Street, Newark	Distribution	Unattended	26.40	13.20	—
40.003	Getty Avenue, Clifton	Distribution	Unattended	26.40	4.15	—
40.004	Haledon	Distribution	Unattended	26.40	4.15	—
40.005	Ironbound	Distribution	Unattended	26.40	4.15	—
40.006	Irvington	Distribution	Unattended	26.40	4.15	—
40.007	Lakeside Avenue, Orange	Distribution	Unattended	26.40	4.15	—
40.008	Legion Place, Fair Lawn	Distribution	Unattended	26.40	4.15	—
40.009	Montclair	Distribution	Unattended	26.40	4.15	—
40.010	Mountain View, Wayne	Distribution	Unattended	26.40	13.20	—
40.011	Nevins Rd., Fairlawn	Distribution	Unattended	26.40	13.20	—
40.012	Nineteenth Ave., Newark	Distribution	Unattended	26.40	4.15	—
40.013	Nineteenth Ave., Newark	Distribution	Unattended	26.40	13.20	—
40.014	Newark Airport Breaker Station, Newark (Note 5)	Distribution	Unattended	—	—	—
40.015	Newark Switch	Distribution	Unattended	26.40	13.20	—
40.016	Norfolk Street, Newark	Distribution	Unattended	26.40	4.15	—
40.017	Nutley	Distribution	Unattended	26.40	4.15	—
40.018	Oak Street, Passaic	Distribution	Unattended	26.40	4.15	—
40.019	Paterson	Distribution	Unattended	26.40	4.15	—
40.020	Port Street, Newark (Note 1)	Distribution	Unattended	26.40	13.20	—
40.021	South Orange	Distribution	Unattended	26.40	4.15	—
40.022	VanHouten Ave., Clifton	Distribution	Unattended	26.40	4.15	—
40.023	Waverly, Newark	Distribution	Unattended	26.40	4.15	—
40.024	West Orange	Distribution	Unattended	26.40	4.15	—
40.025	—			—	—	—
40.026	CENTRAL DIVISION			—	—	—
40.027	Albany Street, Bkr. Sta., New Bruns. (NOTE 5)	Distribution	Unattended	26.40	—	—
40.028	Avenel, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.029	Bound Brook, Middlesex	Distribution	Unattended	26.40	4.15	—
40.030	Carteret	Distribution	Unattended	26.40	4.15	—
40.031	Clark, Clark	Distribution	Unattended	26.40	4.15	—
40.032	Cliff Road, Woodbridge	Distribution	Unattended	26.40	13.20	—
40.033	Cranford	Distribution	Unattended	26.40	4.15	—
40.034	Dayton, So. Brunswick	Distribution	Unattended	26.40	13.20	—
40.035	Edison	Distribution	Unattended	26.40	4.15	—
40.036	Edison	Distribution	Unattended	26.40	13.12	—
40.037	Elizabeth	Distribution	Unattended	26.40	4.15	—
40.038	Finderne, Bridgewater	Distribution	Unattended	26.40	4.15	—
40.039	First Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.040	Franklin Sub	Distribution	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1	—	—	—	—	40.001
9	1	—	—	—	—	40.002
18	2	—	—	—	—	40.003
18	3	—	—	—	—	40.004
27	3	—	—	—	—	40.005
27	3	—	—	—	—	40.006
27	3	—	—	—	—	40.007
3	1	—	—	—	—	40.008
27	3	—	—	—	—	40.009
6	1	—	—	—	—	40.010
9	1	—	—	—	—	40.011
18	2	—	—	—	—	40.012
9	1	—	—	—	—	40.013
—	—	—	—	—	—	40.014
72	4	—	—	—	—	40.015
21	6	—	—	—	—	40.016
18	2	—	—	—	—	40.017
18	2	—	—	—	—	40.018
27	3	—	—	—	—	40.019
19	2	—	—	—	—	40.020
30	4	—	—	—	—	40.021
17	3	—	—	—	—	40.022
27	3	—	—	—	—	40.023
24	3	—	—	—	—	40.024
—	—	—	—	—	—	40.025
—	—	—	—	—	—	40.026
—	—	—	—	—	—	40.027
18	2	—	—	—	—	40.028
18	2	—	—	—	—	40.029
18	2	—	—	—	—	40.030
21	3	—	—	—	—	40.031
6	1	—	—	—	—	40.032
27	3	—	—	—	—	40.033
9	1	—	—	—	—	40.034
18	2	—	—	—	—	40.035
9	1	—	—	—	—	40.036
27	3	—	—	—	—	40.037
8	2	—	—	—	—	40.038
18	2	—	—	—	—	40.039
54	2	—	—	—	—	40.040
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.041	Hancock St., S. Plainfield	Distribution	Unattended	26.40	4.15	—
40.042	Harts Lane, E. Brunswick	Distribution	Unattended	69.00	13.20	—
40.043	Henry Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.044	Keasbey, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.045	Kenilworth	Distribution	Unattended	26.40	4.15	—
40.046	Lehigh Ave., Union	Distribution	Unattended	26.40	4.15	—
40.047	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	4.15	—
40.048	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	13.20	—
40.049	Menlo Park Breaker St., Edison (Note 5)	Distribution	Unattended	—	—	—
40.050	Mountainside	Distribution	Unattended	26.40	13.20	—
40.051	Pleasant Street, Linden	Distribution	Unattended	26.40	4.15	—
40.052	Rahway	Distribution	Unattended	26.40	4.15	—
40.053	Raritan Valley, Somerville	Distribution	Unattended	26.40	4.15	—
40.054	Raritan Valley, Somerville	Distribution	Unattended	26.40	13.20	—
40.055	Roselle	Distribution	Unattended	26.40	4.15	—
40.056	Scotch Plains	Distribution	Unattended	26.40	13.20	—
40.057	Metuchen Switch	Distribution	Unattended	26.00	4.15	—
40.058	Union	Distribution	Unattended	26.40	4.15	—
40.059	—			—	—	—
40.060	SOUTHERN DIVISION			—	—	—
40.061	Audubon	Distribution	Unattended	26.40	4.15	—
40.062	Bordentown	Distribution	Unattended	26.40	4.15	—
40.063	Chauncey St., Trenton	Distribution	Unattended	26.40	4.15	—
40.064	Cherry Hill	Distribution	Unattended	26.40	4.15	—
40.065	Chester, Maple Shade	Distribution	Unattended	26.40	4.15	—
40.066	Collingswood	Distribution	Unattended	26.40	4.15	—
40.067	Fernwood, Ewing	Distribution	Unattended	26.40	13.20	—
40.068	Haddon Heights	Distribution	Unattended	26.40	4.15	—
40.069	Lamerton Road, Hamilton	Distribution	Unattended	26.40	13.20	—
40.070	Lawnside	Distribution	Unattended	69.00	13.20	—
40.071	Lawrence	Distribution	Unattended	69.00	13.20	—
40.072	Maple Shade	Distribution	Unattended	69.00	13.20	—
40.073	Monument Breaker Station (NOTE 5)	Distribution	Unattended	26.40	—	—
40.074	Medford	Distribution	Unattended	69.00	13.20	—
40.075	Mount Rose, Hopewell	Distribution	Unattended	69.00	13.20	—
40.076	Penns Neck, West Windsor	Distribution	Unattended	69.00	13.20	—
40.077	Pine Street, Camden	Distribution	Unattended	26.40	4.15	—
40.078	Princeton, Princeton Boro	Distribution	Unattended	26.40	4.15	—
40.079	Thirty-Second St., Camden	Distribution	Unattended	26.40	4.15	—
40.080	Village Road, W. Windsor	Distribution	Unattended	26.40	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2	—	—	—	—	40.041
81	3	—	—	—	—	40.042
12	3	—	—	—	—	40.043
27	3	—	—	—	—	40.044
18	2	—	—	—	—	40.045
18	2	—	—	—	—	40.046
27	3	—	—	—	—	40.047
10	1	—	—	—	—	40.048
—	—	—	—	—	—	40.049
9	1	—	—	—	—	40.050
22	3	—	—	—	—	40.051
27	3	—	—	—	—	40.052
12	2	—	—	—	—	40.053
6	1	—	—	—	—	40.054
18	2	—	—	—	—	40.055
9	1	—	—	—	—	40.056
—	—	1	—	—	—	40.057
24	3	—	—	—	—	40.058
—	—	—	—	—	—	40.059
—	—	—	—	—	—	40.060
18	2	1	—	—	—	40.061
12	2	—	—	—	—	40.062
27	3	—	—	—	—	40.063
18	3	—	—	—	—	40.064
16	3	—	—	—	—	40.065
5	2	—	—	—	—	40.066
15	2	—	—	—	—	40.067
18	3	—	—	—	—	40.068
9	1	—	—	—	—	40.069
27	1	—	—	—	—	40.070
12	1	—	—	—	—	40.071
27	1	—	—	—	—	40.072
—	—	—	—	—	—	40.073
27	1	—	—	—	—	40.074
54	2	—	—	—	—	40.075
54	2	—	—	—	—	40.076
18	2	—	—	—	—	40.077
18	2	—	—	—	—	40.078
27	3	—	—	—	—	40.079
6	1	—	—	—	—	40.080
						41
						42
						43
						44

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Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVA)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.081	Westmont, Haddon Twp.	Distribution	Unattended	26.40	4.15	—
40.082	TRANSMISSION			—	—	—
40.083	CENTRAL DIVISION			—	—	—
40.084	Adams, No. Brunswick	Transmission	Unattended	230.00	13.20	—
40.085	Aldene Switch, Cranford	Transmission	Unattended	230.00	26.40	11.00
40.086	Aldene Sub, Cranford	Transmission	Unattended	230.00	13.20	—
40.087	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	26.40	13.20
40.088	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	138.00	13.20
40.089	Bennetts Lane Sub	Transmission	Unattended	230.00	13.20	—
40.090	Bennetts Lane Switch	Transmission	Unattended	230.00	69.00	—
40.091	Branchburg Switch	Transmission	Unattended	500.00	230.00	13.20
40.092	Bridgewater Switch	Transmission	Unattended	230.00	69.00	—
40.093	Bridgewater Switch	Transmission	Unattended	230.00	26.40	11.00
40.094	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	138.00	—
40.095	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	69.00	—
40.096	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	26.40	11.00
40.097	Brunswick Sub, N. Brunswick	Transmission	Unattended	230.00	13.20	—
40.098	Deans Switch, S. Brunswick	Transmission	Unattended	500.00	230.00	13.20
40.099	Deans Switch, S. Brunswick	Transmission	Unattended	230.00	69.00	—
40.100	Deans Switch, S. Brunswick	Transmission	Unattended	138.00	26.40	11.00
40.101	Doremus Sub	Transmission	Unattended	138.00	13.20	—
40.102	Fanwood Sub	Transmission	Unattended	230.00	13.20	—
40.103	Flagtown Switch Rack, Hillsboro (Note 5)	Transmission	Unattended	230.00	—	—
40.104	Front Street, Scotch Plains	Transmission	Unattended	69.00	4.15	—
40.105	Front Street, Scotch Plains	Transmission	Unattended	230.00	69.00	—
40.106	Fourteenth Street	Transmission	Unattended	69.00	26.40	—
40.107	Fourteenth Street	Transmission	Unattended	69.00	13.20	—
40.108	Greenbrook	Transmission	Unattended	230.00	69.00	—
40.109	Greenbrook	Transmission	Unattended	230.00	13.20	—
40.110	Kilmer Sub	Transmission	Unattended	230.00	13.20	—
40.111	Lafayette Road, Woodbridge	Transmission	Unattended	230.00	13.20	—
40.112	Lake Nelson Switch	Transmission	Unattended	230.00	69.00	—
40.113	Lake Nelson Sub	Transmission	Unattended	230.00	13.20	—
40.114	Linden Switch	Transmission	Unattended	138.00	26.40	11.00
40.115	Linden Switch	Transmission	Unattended	230.00	138.00	13.20
40.116	Linden Switch	Transmission	Unattended	345.00	230.00	13.20
40.117	Linden Switch	Transmission	Unattended	345.00	138.00	—
40.118	Meadow Road Sub	Transmission	Unattended	230.00	13.20	—
40.119	Metuchen Switch	Transmission	Attended	230.00	26.40	11.00
40.120	Metuchen Switch	Transmission	Attended	230.00	26.40	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2	—	—	—	—	40.081
—	—	—	—	—	—	40.082
—	—	—	—	—	—	40.083
54	2	—	—	—	—	40.084
144	2	—	—	—	—	40.085
54	2	—	—	—	—	40.086
270	3	—	—	—	—	40.087
900	2	—	—	—	—	40.088
54	2	—	—	—	—	40.089
150	1	—	—	—	—	40.090
1,575	9	1	—	—	—	40.091
150	1	—	—	—	—	40.092
144	2	—	—	—	—	40.093
—	—	1	—	—	—	40.094
360	2	1	—	—	—	40.095
144	2	—	—	—	—	40.096
54	2	—	—	—	—	40.097
1,575	9	1	—	—	—	40.098
—	—	1	—	—	—	40.099
—	—	9	—	—	—	40.100
108	4	—	—	—	—	40.101
54	2	—	—	—	—	40.102
—	—	—	—	—	—	40.103
31	3	—	—	—	—	40.104
180	1	—	—	—	—	40.105
54	2	—	—	—	—	40.106
81	3	—	—	—	—	40.107
180	1	—	—	—	—	40.108
54	2	—	—	—	—	40.109
108	4	—	—	—	—	40.110
54	2	—	—	—	—	40.111
150	1	—	—	—	—	40.112
54	2	—	—	—	—	40.113
144	2	—	—	—	—	40.114
330	1	—	—	—	—	40.115
450	1	1	—	—	—	40.116
900	2	1	—	—	—	40.117
54	2	—	—	—	—	40.118
144	2	1	—	—	—	40.119
—	—	1	—	—	—	40.120
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.121	Metuchen Switch	Transmission	Attended	230.00	138.00	—
40.122	Metuchen Switch	Transmission	Attended	230.00	13.20	—
40.123	Metuchen Switch	Transmission	Attended	69.00	13.20	—
40.124	Metuchen Switch	Transmission	Attended	69.00	26.00	—
40.125	Metuchen Switch	Transmission	Attended	69.00	4.15	—
40.126	Metuchen Switch	Transmission	Attended	230.00	26.00	11.00
40.127	Metuchen Switch	Transmission	Attended	230.00	13.00	13.00
40.128	Metuchen Switch	Transmission	Attended	138.00	13.20	—
40.129	Metuchen Switch	Transmission	Attended	138.00	69.00	—
40.130	Metuchen Switch	Transmission	Attended	345.00	26.40	13.20
40.131	Metuchen Switch	Transmission	Attended	345.00	13.20	—
40.132	Metuchen Switch	Transmission	Attended	230.00	69.00	—
40.133	Minue St Sub	Transmission	Unattended	230.00	13.20	—
40.134	Mountain Ave Sub	Transmission	Unattended	69.00	13.20	—
40.135	North Bridge St Sub	Transmission	Unattended	69.00	13.20	—
40.136	New Dover Sub	Transmission	Unattended	230.00	13.20	—
40.137	North Ave Sub	Transmission	Unattended	345.00	13.20	—
40.138	Pierson Ave Sub	Transmission	Unattended	230.00	13.20	—
40.139	Plainfield	Transmission	Unattended	69.00	4.15	—
40.140	Polhemus Lane Sub	Transmission	Unattended	230.00	13.20	—
40.141	Sand Hills Sub	Transmission	Unattended	69.00	13.20	—
40.142	Sewaren Switch, Woodbridge	Transmission	Unattended	230.00	26.40	11.00
40.143	Somerville Sub	Transmission	Unattended	230.00	13.20	—
40.144	South 2nd St., Plainfield	Transmission	Unattended	69.00	13.20	—
40.145	Springfield Road Sub	Transmission	Unattended	230.00	13.20	—
40.146	Springfield Road Sub	Transmission	Unattended	230.00	69.00	—
40.147	Stanley Terrace Sub	Transmission	Unattended	230.00	13.20	—
40.148	Stanley Terrace Sub	Transmission	Unattended	230.00	69.00	—
40.149	Sunnymeade Sub	Transmission	Unattended	230.00	13.20	—
40.150	Vauxhall Road Sub	Transmission	Unattended	69.00	13.20	—
40.151	Warinanco, Linden	Transmission	Unattended	230.00	13.20	—
40.152	Westfield Sub	Transmission	Unattended	230.00	13.20	13.20
40.153	Woodbridge	Transmission	Unattended	230.00	13.20	—
40.154	—			—	—	—
40.155	METRO DIVISION			—	—	—
40.156	Athenia, Clifton	Transmission	Unattended	230.00	138.00	—
40.157	Athenia, Clifton	Transmission	Unattended	138.00	26.40	11.00
40.158	Belleville Switch	Transmission	Unattended	230.00	26.40	—
40.159	Belleville Switch	Transmission	Unattended	230.00	69.00	—
40.160	Branchbrook Sub	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
—	—	1	—	—	—	40.121
—	—	3	—	—	—	40.122
—	—	4	—	—	—	40.123
—	—	2	—	—	—	40.124
—	—	1	—	—	—	40.125
—	—	1	—	—	—	40.126
—	—	1	—	—	—	40.127
—	—	1	—	—	—	40.128
—	—	1	—	—	—	40.129
—	—	1	—	—	—	40.130
—	—	2	—	—	—	40.131
—	—	2	—	—	—	40.132
54	2	—	—	—	—	40.133
29	3	—	—	—	—	40.134
81	3	—	—	—	—	40.135
54	2	—	—	—	—	40.136
54	2	—	—	—	—	40.137
54	2	—	—	—	—	40.138
31	3	—	—	—	—	40.139
54	2	—	—	—	—	40.140
54	2	—	—	—	—	40.141
216	3	—	—	—	—	40.142
54	2	—	—	—	—	40.143
54	2	—	—	—	—	40.144
54	2	—	—	—	—	40.145
180	1	—	—	—	—	40.146
54	2	—	—	—	—	40.147
180	1	—	—	—	—	40.148
108	4	—	—	—	—	40.149
54	2	—	—	—	—	40.150
54	2	—	—	—	—	40.151
78	2	—	—	—	—	40.152
81	3	—	—	—	—	40.153
—	—	—	—	—	—	40.154
—	—	—	—	—	—	40.155
660	2	—	—	—	—	40.156
349	10	—	—	—	—	40.157
160	4	—	—	—	—	40.158
180	1	—	—	—	—	40.159
54	2	—	—	—	—	40.160
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.161	Cedar Grove Switch	Transmission	Unattended	230.00	69.00	—
40.162	Cedar Grove Sub	Transmission	Unattended	230.00	13.20	—
40.163	Clay Street, Newark	Transmission	Unattended	69.00	4.15	—
40.164	Clifton Sub	Transmission	Unattended	230.00	13.20	—
40.165	Cook Road Sub	Transmission	Unattended	230.00	13.20	—
40.166	Essex Switch, Newark	Transmission	Unattended	138.00	26.40	11.00
40.167	Essex Switch, Newark	Transmission	Unattended	230.00	138.00	—
40.168	Essex Switch, Newark	Transmission	Unattended	230.00	26.40	11.00
40.169	Fair Lawn Switch	Transmission	Unattended	230.00	138.00	—
40.170	Fair Lawn Switch	Transmission	Unattended	230.00	26.40	11.00
40.171	Fair Lawn Switch	Transmission	Unattended	138.00	69.00	—
40.172	Federal Square, Newark	Transmission	Unattended	138.00	4.15	—
40.173	Federal Square, Newark	Transmission	Unattended	138.00	69.00	—
40.174	Fortieth Street, Newark	Transmission	Unattended	69.00	4.15	—
40.175	Foundry Street, Newark	Transmission	Unattended	138.00	13.20	—
40.176	Foundry Street, Newark	Transmission	Unattended	138.00	69.00	—
40.177	Great Notch, Little Falls	Transmission	Unattended	69.00	4.15	—
40.178	Harvey Switch	Transmission	Unattended	230.00	69.00	—
40.179	Harvey Switch	Transmission	Unattended	69.00	13.20	—
40.180	Hawthorne	Transmission	Unattended	230.00	69.00	—
40.181	Hawthorne	Transmission	Unattended	230.00	13.20	—
40.182	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	13.20	—
40.183	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	69.00	—
40.184	Howe Ave, Passaic	Transmission	Unattended	69.00	13.20	—
40.185	Ironbound Sub	Transmission	Unattended	69.00	4.15	—
40.186	Jackson Road, Totowa	Transmission	Unattended	230.00	13.20	—
40.187	Jackson Road, Totowa	Transmission	Unattended	230.00	69.00	—
40.188	Kuller Road sub	Transmission	Unattended	69.00	13.20	—
40.189	Laurel Ave Sub	Transmission	Unattended	230.00	13.20	—
40.190	Livingston	Transmission	Unattended	230.00	13.20	—
40.191	Marion Drive Sub	Transmission	Unattended	230.00	13.20	—
40.192	McCarter Switching Station, Newark	Transmission	Unattended	230.00	26.40	11.00
40.193	McCarter Switching Station, Newark	Transmission	Unattended	230.00	69.00	—
40.194	McLean Blvd., Paterson	Transmission	Unattended	69.00	4.15	—
40.195	North Park Street	Transmission	Unattended	69.00	4.15	—
40.196	New Washington, Belleville	Transmission	Unattended	230.00	13.20	—
40.197	Newark Airport Switch	Transmission	Unattended	345.00	26.40	13.20
40.198	Newark Switch	Transmission	Unattended	138.00	26.40	—
40.199	North Paterson, Paterson	Transmission	Unattended	69.00	4.15	—
40.200	Nye Ave Sub	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
330	2	—	—	—	—	40.161
54	2	—	—	—	—	40.162
31	3	—	—	—	—	40.163
54	2	—	—	—	—	40.164
108	4	—	—	—	—	40.165
—	—	3	—	—	—	40.166
660	2	—	—	—	—	40.167
216	3	—	—	—	—	40.168
240	1	—	—	—	—	40.169
216	3	1	—	—	—	40.170
360	2	—	—	—	—	40.171
36	3	1	—	—	—	40.172
180	1	—	—	—	—	40.173
21	2	—	—	—	—	40.174
54	2	—	—	—	—	40.175
180	1	—	—	—	—	40.176
21	2	—	—	—	—	40.177
360	2	—	—	—	—	40.178
54	2	—	—	—	—	40.179
180	1	—	—	—	—	40.180
54	2	—	—	—	—	40.181
54	2	—	—	—	—	40.182
150	1	—	—	—	—	40.183
54	2	—	—	—	—	40.184
30	3	—	—	—	—	40.185
108	4	1	—	—	—	40.186
180	1	—	—	—	—	40.187
54	2	—	—	—	—	40.188
108	4	—	—	—	—	40.189
54	2	—	—	—	—	40.190
54	2	—	—	—	—	40.191
216	3	—	—	—	—	40.192
180	1	—	—	—	—	40.193
31	3	—	—	—	—	40.194
31	3	—	—	—	—	40.195
54	2	—	—	—	—	40.196
270	3	—	—	—	—	40.197
270	3	1	—	—	—	40.198
31	3	—	—	—	—	40.199
54	2	—	—	—	—	40.200
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.201	Orange Heights Switch	Transmission	Unattended	230.00	69.00	—
40.202	Orange Heights Switch	Transmission	Unattended	69.00	4.15	—
40.203	Passaic Sub	Transmission	Unattended	69.00	4.15	—
40.204	Paterson Sub	Transmission	Unattended	69.00	26.40	—
40.205	Plauderville Sub	Transmission	Unattended	69.00	13.20	—
40.206	Roseland Switch	Transmission	Unattended	500.00	230.00	13.20
40.207	South Paterson Sub	Transmission	Unattended	69.00	4.15	—
40.208	Toneys Brook Sub	Transmission	Unattended	69.00	4.15	—
40.209	Totowa, Totowa Boro	Transmission	Unattended	69.00	4.15	—
40.210	Warren Point, Fair Lawn	Transmission	Unattended	69.00	4.15	—
40.211	West Caldwell	Transmission	Unattended	230.00	13.20	—
40.212	West Orange Switch	Transmission	Unattended	230.00	26.40	11.00
40.213	—			—	—	—
40.214	PALISADES DIVISION			—	—	—
40.215	Bayonne Sub	Transmission	Unattended	138.00	13.20	—
40.216	Bayonne Sub	Transmission	Unattended	345.00	13.20	—
40.217	Bayonne Switch	Transmission	Unattended	345.00	138.00	—
40.218	Bayonne Switch	Transmission	Unattended	345.00	26.40	13.20
40.219	Bayonne Switch	Transmission	Unattended	230.00	26.40	11.00
40.220	Bayonne Switch	Transmission	Unattended	345.00	69.00	—
40.221	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	26.40	11.00
40.222	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	69.00	—
40.223	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	138.00	13.20
40.224	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	138.00	13.20
40.225	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	230.00	13.20
40.226	Bergenfield	Transmission	Unattended	230.00	13.20	—
40.227	Bergenfield	Transmission	Unattended	230.00	69.00	—
40.228	Carlstadt	Transmission	Unattended	69.00	13.20	—
40.229	Carlstadt	Transmission	Unattended	69.00	26.40	—
40.230	Dumont	Transmission	Unattended	69.00	4.15	—
40.231	Dumont	Transmission	Unattended	69.00	13.20	—
40.232	East Rutherford Switch	Transmission	Unattended	138.00	26.40	11.00
40.233	East Rutherford Switch	Transmission	Unattended	138.00	69.00	—
40.234	East Rutherford Sub	Transmission	Unattended	138.00	13.20	—
40.235	Englewood	Transmission	Unattended	69.00	4.15	—
40.236	Fairmount Sub	Transmission	Unattended	69.00	13.20	—
40.237	Greenville, Jersey City	Transmission	Unattended	69.00	4.15	—
40.238	Hackensack Sub	Transmission	Unattended	69.00	4.15	—
40.239	Hasbrouck Heights	Transmission	Unattended	69.00	4.15	—
40.240	Hillsdale	Transmission	Unattended	230.00	26.40	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
180	1	—	—	—	—	40.201
41	4	—	—	—	—	40.202
31	3	—	—	—	—	40.203
31	3	—	—	—	—	40.204
54	2	—	—	—	—	40.205
1,440	6	1	—	—	—	40.206
31	3	—	—	—	—	40.207
31	3	—	—	—	—	40.208
21	2	—	—	—	—	40.209
31	3	—	—	—	—	40.210
108	4	—	—	—	—	40.211
216	3	—	—	—	—	40.212
—	—	—	—	—	—	40.213
—	—	—	—	—	—	40.214
54	2	—	—	—	—	40.215
54	2	—	—	—	—	40.216
450	1	—	—	—	—	40.217
180	2	—	—	—	—	40.218
—	—	1	—	—	—	40.219
180	1	1	—	—	—	40.220
216	3	—	—	—	—	40.221
150	1	—	—	—	—	40.222
330	1	—	—	—	—	40.223
450	1	1	—	—	—	40.224
450	1	1	—	—	—	40.225
54	2	—	—	—	—	40.226
180	1	—	—	—	—	40.227
54	2	—	—	—	—	40.228
144	2	—	—	—	—	40.229
21	2	—	—	—	—	40.230
9	1	—	—	—	—	40.231
150	6	—	—	—	—	40.232
300	2	—	—	—	—	40.233
54	2	—	—	—	—	40.234
31	3	—	—	—	—	40.235
54	2	—	—	—	—	40.236
31	3	—	—	—	—	40.237
31	3	—	—	—	—	40.238
31	3	—	—	—	—	40.239
90	2	—	—	—	—	40.240
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.241	Hillsdale	Transmission	Unattended	230.00	13.20	—
40.242	Hillsdale	Transmission	Unattended	230.00	69.00	—
40.243	Hoboken Sub	Transmission	Unattended	230.00	13.20	13.20
40.244	Homestead, No. Bergen	Transmission	Unattended	230.00	13.20	—
40.245	Hudson Switch, Jersey City	Transmission	Attended	345.00	230.00	—
40.246	Jersey City Switch	Transmission	Unattended	230.00	13.20	—
40.247	Kearny Sub	Transmission	Unattended	230.00	13.20	—
40.248	Kearny Switch	Transmission	Unattended	230.00	69.00	—
40.249	Kingsland Switch, North Arlington	Transmission	Unattended	230.00	69.00	—
40.250	Kingsland Sub, North Arlington	Transmission	Unattended	230.00	13.20	—
40.251	Leonia	Transmission	Unattended	230.00	13.20	—
40.252	Marion Switch, Jersey City	Transmission	Unattended	345.00	26.40	13.20
40.253	Maywood	Transmission	Unattended	230.00	13.20	—
40.254	Maywood	Transmission	Unattended	230.00	69.00	—
40.255	Madison Street, Hoboken	Transmission	Unattended	69.00	4.15	—
40.256	New Milford	Transmission	Unattended	230.00	13.20	—
40.257	New Milford Switch	Transmission	Unattended	230.00	69.00	—
40.258	Newport, Jersey City (Note 1)	Transmission	Unattended	230.00	13.20	—
40.259	North Bergen	Transmission	Unattended	230.00	13.20	—
40.260	Paramus	Transmission	Unattended	69.00	4.15	—
40.261	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	13.20	—
40.262	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	69.00	—
40.263	Ridgefield Sub	Transmission	Unattended	230.00	13.20	—
40.264	River Road, No. Bergen (Note 1)	Transmission	Unattended	69.00	13.20	—
40.265	Saddle Brook	Transmission	Unattended	230.00	13.20	—
40.266	So. Fifth Street	Transmission	Unattended	69.00	13.20	—
40.267	So. Mahwah Sw. Rack, Mahwah (Note 5)	Transmission	Unattended	345.00	—	—
40.268	So. Waterfront Switch	Transmission	Unattended	230.00	26.40	—
40.269	Spring Valley Rd., Paramus	Transmission	Unattended	69.00	4.15	—
40.270	Teaneck Sub	Transmission	Unattended	69.00	4.15	—
40.271	Tonnelle Ave., N. Bergen	Transmission	Unattended	69.00	4.15	—
40.272	Turnpike Sub	Transmission	Unattended	230.00	13.20	—
40.273	Union City, N. Bergen	Transmission	Unattended	69.00	4.15	—
40.274	Van Winkle Sub	Transmission	Unattended	69.00	4.15	—
40.275	Waldwick Sub	Transmission	Unattended	230.00	13.20	—
40.276	Waldwick Switch -	Transmission	Unattended	345.00	230.00	—
40.277	Waldwick Switch	Transmission	Unattended	345.00	230.00	13.20
40.278	—			—	—	—
40.279	SOUTHERN DIVISION			—	—	—
40.280	Beaver Brook, Bellmawr	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
108	4	—	—	—	—	40.241
180	1	—	—	—	—	40.242
156	4	—	—	—	—	40.243
108	4	—	—	—	—	40.244
—	—	1	—	—	—	40.245
54	2	—	—	—	—	40.246
54	2	—	—	—	—	40.247
360	2	—	—	—	—	40.248
150	1	—	—	—	—	40.249
108	4	—	—	—	—	40.250
108	4	—	—	—	—	40.251
270	3	—	—	—	—	40.252
108	4	—	—	—	—	40.253
180	1	—	—	—	—	40.254
41	4	—	—	—	—	40.255
108	4	—	—	—	—	40.256
180	1	—	—	—	—	40.257
108	4	—	—	—	—	40.258
54	2	—	—	—	—	40.259
31	3	—	—	—	—	40.260
54	2	—	—	—	—	40.261
360	2	—	—	—	—	40.262
108	4	—	—	—	—	40.263
54	2	—	—	—	—	40.264
108	4	—	—	—	—	40.265
54	2	—	—	—	—	40.266
—	—	—	—	—	—	40.267
288	4	1	—	—	—	40.268
31	3	—	—	—	—	40.269
31	3	—	—	—	—	40.270
31	3	—	—	—	—	40.271
54	2	—	—	—	—	40.272
31	3	—	—	—	—	40.273
31	3	—	—	—	—	40.274
108	4	—	—	—	—	40.275
324	1	—	—	—	—	40.276
576	2	—	—	—	—	40.277
—	—	—	—	—	—	40.278
—	—	—	—	—	—	40.279
54	2	—	—	—	—	40.280
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.281	Belle Meade Sub	Transmission	Unattended	69.00	26.40	—
40.282	Burlington Switch	Transmission	Unattended	230.00	26.40	11.00
40.283	Burlington Switch	Transmission	Unattended	230.00	69.00	—
40.284	Burlington Switch	Transmission	Unattended	138.00	13.00	—
40.285	Burlington Switch	Transmission	Unattended	230.00	138.00	—
40.286	Bustleton Sub	Transmission	Unattended	230.00	13.20	—
40.287	Camden Sub	Transmission	Unattended	69.00	13.20	—
40.288	Camden Sw., Pennsauken	Transmission	Unattended	230.00	69.00	—
40.289	Camden Sw., Pennsauken	Transmission	Unattended	230.00	26.40	11.00
40.290	Cinnaminson Sub	Transmission	Unattended	230.00	13.20	—
40.291	Cinnaminson Switch Rack (Note 5)	Transmission	Unattended	138.00	—	—
40.292	Clarksville, Lawrence	Transmission	Unattended	230.00	13.20	—
40.293	Clinton Sub	Transmission	Unattended	69.00	4.15	—
40.294	Crosswicks Sub	Transmission	Unattended	230.00	13.20	—
40.295	Cuthbert Sub	Transmission	Unattended	230.00	13.20	—
40.296	Cox's Corner, Evesham	Transmission	Unattended	230.00	13.20	—
40.297	Cox's Corner, Evesham (Note 5)	Transmission	Unattended	230.00	—	—
40.298	Delair, Pennsauken	Transmission	Unattended	69.00	4.15	—
40.299	Deptford Sub	Transmission	Unattended	230.00	13.20	—
40.300	Devils Brook Sub	Transmission	Unattended	230.00	13.20	—
40.301	East Riverton, Cinnaminson	Transmission	Unattended	69.00	4.15	—
40.302	East Riverton, Cinnaminson	Transmission	Unattended	69.00	13.20	—
40.303	Echelon, Cherry Hill	Transmission	Unattended	230.00	13.20	—
40.304	Ewing Sub	Transmission	Unattended	69.00	4.15	—
40.305	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	26.40	11.00
40.306	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	69.00	—
40.307	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	Transmission	Unattended	500.00	230.00	13.20
40.308	Hopwell Switch	Transmission	Unattended	230.00	69.00	—
40.309	Hamilton Sub	Transmission	Unattended	69.00	4.15	—
40.310	Hilltop Sub	Transmission	Unattended	230.00	69.00	—
40.311	Hunters Glen Switch	Transmission	Unattended	230.00	69.00	—
40.312	Hunters Glen Switch	Transmission	Unattended	230.00	138.00	—
40.313	Kuser Road Sub	Transmission	Unattended	230.00	13.20	—
40.314	Lawnside	Transmission	Unattended	69.00	13.20	—
40.315	Lawrence Sub	Transmission	Unattended	230.00	13.20	—
40.316	Lawrence Switch	Transmission	Unattended	230.00	26.40	11.00
40.317	Lawrence Switch	Transmission	Unattended	230.00	69.00	—
40.318	Levittown Sub	Transmission	Unattended	230.00	13.20	—
40.319	Liberty Street Sub	Transmission	Unattended	69.00	4.15	—
40.320	Locust St, Camden	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1	1	—	—	—	40.281
144	2	—	—	—	—	40.282
180	1	—	—	—	—	40.283
—	—	2	—	—	—	40.284
—	—	1	—	—	—	40.285
54	2	—	—	—	—	40.286
19	2	—	—	—	—	40.287
360	2	—	—	—	—	40.288
216	3	—	—	—	—	40.289
108	4	—	—	—	—	40.290
—	—	—	—	—	—	40.291
108	4	—	—	—	—	40.292
21	2	—	—	—	—	40.293
54	2	—	—	—	—	40.294
108	4	—	—	—	—	40.295
54	2	—	—	—	—	40.296
—	—	—	—	—	—	40.297
21	2	—	—	—	—	40.298
108	4	—	—	—	—	40.299
54	2	—	—	—	—	40.300
7	2	—	—	—	—	40.301
10	1	—	—	—	—	40.302
54	2	—	—	—	—	40.303
21	2	—	—	—	—	40.304
216	3	—	—	—	—	40.305
360	2	—	—	—	—	40.306
720	3	1	—	—	—	40.307
360	2	—	—	—	—	40.308
21	2	—	—	—	—	40.309
180	1	—	—	—	—	40.310
180	1	—	—	—	—	40.311
330	1	—	—	—	—	40.312
108	4	—	—	—	—	40.313
54	2	—	—	—	—	40.314
108	4	—	—	—	—	40.315
144	2	—	—	—	—	40.316
426	2	—	—	—	—	40.317
108	4	—	—	—	—	40.318
21	2	—	—	—	—	40.319
54	2	—	—	—	—	40.320
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS						
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.321	Lumberton	Transmission	Unattended	230.00	69.00	—
40.322	Lumberton	Transmission	Unattended	230.00	13.20	—
40.323	Maple Shade	Transmission	Unattended	69.00	13.20	—
40.324	Marlton Sub	Transmission	Unattended	230.00	13.20	—
40.325	Medford sub	Transmission	Unattended	69.00	13.20	—
40.326	Melrich Sub	Transmission	Unattended	69.00	13.20	—
40.327	Montgomery Sub	Transmission	Unattended	69.00	13.20	—
40.328	Mount Holly Sub	Transmission	Unattended	69.00	4.15	—
40.329	Mansfield Suib	Transmission	Unattended	230.00	13.20	—
40.330	Mount Laurel Sub	Transmission	Unattended	230.00	13.20	—
40.331	New State Street Sub	Transmission	Unattended	69.00	4.15	—
40.332	New Freedom Switch, Winslow (Note 2)	Transmission	Unattended	500.00	230.00	13.20
40.333	Penns Neck Sub	Transmission	Unattended	69.00	13.20	—
40.334	Plainsboro Sub	Transmission	Unattended	230.00	13.20	—
40.335	Pleasant Valley, Hopewell (Note 5)	Transmission	Unattended	230.00	—	—
40.336	Rancocas, Delran	Transmission	Unattended	230.00	13.20	—
40.337	Riverside	Transmission	Unattended	69.00	4.15	—
40.338	Riverside	Transmission	Unattended	69.00	13.20	—
40.339	Runnemede Sub	Transmission	Unattended	69.00	13.20	—
40.340	Salem, Hancocks Bridge (Note 3 & Note 5)	Transmission	Unattended	500.00	—	—
40.341	Southampton Sub	Transmission	Unattended	69.00	13.20	—
40.342	Texas Ave Sub	Transmission	Unattended	69.00	13.20	—
40.343	Thorofare Sub	Transmission	Unattended	230.00	13.20	—
40.344	Trenton Switch, Hamilton	Transmission	Unattended	230.00	138.00	—
40.345	Trenton Switch, Hamilton	Transmission	Unattended	230.00	69.00	—
40.346	Trenton Switch, Hamilton	Transmission	Unattended	230.00	26.40	—
40.347	Ward Avenue Switch Rack, Chesterfield (Note 5)	Transmission	Unattended	138.00	—	—
40.348	Ward Avenue Switch Rack, Chesterfield	Transmission	Unattended	230.00	138.00	—
40.349	Whitehorse Sub	Transmission	Unattended	69.00	13.20	—
40.350	Whitehorse Switch	Transmission	Unattended	230.00	69.00	—
40.351	Woodbury Sub	Transmission	Unattended	69.00	4.15	—
40.352	Woodlynne Sub	Transmission	Unattended	69.00	4.15	—
40.353	Yardville Sub	Transmission	Unattended	230.00	13.20	—
40.354	T&D (Generation is not included)			—	—	—
40.355	Reference Footnotes: Note 1					
40.356	Note 2					
40.357	Note 3					
40.358	Note 4					
40.359	Note 5					
40.360	Additional Comments					
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	2	—	—	—	—	40.321
54	2	—	—	—	—	40.322
54	2	—	—	—	—	40.323
108	4	—	—	—	—	40.324
27	1	—	—	—	—	40.325
54	2	—	—	—	—	40.326
29	3	—	—	—	—	40.327
31	3	—	—	—	—	40.328
54	2	—	—	—	—	40.329
54	2	—	—	—	—	40.330
31	3	—	—	—	—	40.331
2,100	12	—	—	—	—	40.332
27	1	—	—	—	—	40.333
54	2	—	—	—	—	40.334
—	—	—	—	—	—	40.335
54	2	—	—	—	—	40.336
7	2	—	—	—	—	40.337
10	1	—	—	—	—	40.338
54	2	—	—	—	—	40.339
0	0	—	—	—	—	40.340
54	2	—	—	—	—	40.341
54	2	0	—	—	—	40.342
54	2	—	—	—	—	40.343
202	1	—	—	—	—	40.344
180	1	—	—	—	—	40.345
216	3	—	—	—	—	40.346
0	0	—	—	—	—	40.347
20	1	1	—	—	—	40.348
54	2	—	—	—	—	40.349
180	1	—	—	—	—	40.350
31	3	—	—	—	—	40.351
31	3	—	—	—	—	40.352
54	2	—	—	—	—	40.353
39,722	—	—	—	—	—	40.354
						40.355
						40.356
						40.357
						40.358
						40.359
						40.360
						41
						42
						43
						44

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 426.9 Line No.: 40.355 Column: a

Note 1:

Located on leased property:

- Mall, Paramus
- Newport, Jersey City
- River Road, No. Bergen
- Station, Newark
- Port Street, Newark

Schedule Page: 426.9 Line No.: 40.356 Column: a

Note 2:

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.357 Column: a

Note 3:

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.358 Column: a

Note 4:

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

Schedule Page: 426.9 Line No.: 40.359 Column: a

Note 5:

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

Schedule Page: 426.9 Line No.: 40.360. Column: a

Additional Comments:

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in KV not MVA.
- For Column (b): D=Distribution; T=Transmission; U=Unattended; A=Attended
- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Accounting Services	PSEG Services	923/416	16,388,190
3	Corporate Communications	PSEG Services	930.1/923/416/426/variou	7,030,058
4	Corporate Development	PSEG Services	923/416/variou	981,111
5	Corporate Secretary	PSEG Services	930.2/416	2,489,920
6	Corporate Services	PSEG Services	923/416/931/variou	64,545,117
7	Corporate Strategy & Planning	PSEG Services	923/variou	16,592,202
8	Cost of Capital as per Service Agreement	PSEG Services	923/416	15,892,874
9	Environmental Health and Safety	PSEG Services	923/variou	13,644,923
10	General PSEG Management	PSEG Services	923/426/431/416	43,710,262
11	Governmental Affairs	PSEG Services	426/930.2/variou	12,788,887
12	Human Resources	PSEG Services	923/416/variou	22,144,815
13	Information Technology	PSEG Services	923/416/variou	240,121,586
14	Internal Audit Services	PSEG Services	923/416	8,220,146
15	Law	PSEG Services	variou	24,789,777
16	Procurement and Materials Management	PSEG Services	923/416/variou	8,048,053
17	Treasury Management Services	PSEG Services	925/924/923/416/variou	21,468,939
18	Construction support	PSEG Nuclear	101/107	177,223
18.1	Equipment maintenance/other	PSEG Power	variou	515
18.2				
19	Total Provided by Affiliates			519,034,598
20	Non-Power Goods or Services Provided For Affiliates			
21	Project Support	PSEG Global	146/234	1,094,042
22	Equipment & Fleet maintenance/replacement;project support	PSEG Nuclear	146/234	83,054
23	outage support	PSEG Nuclear	146/234	981,179
24	Project Support	PSEG Nuclear	146/234	170,515
25	Environmental Support	PSEG Power	146/234	229,356
26	Equipment maintenance/replacement;project support	PSEG Power	146/234	147
27	Fleet Maintenance; Gas Analysis;project and other support	PSEG Power	146/234	5,348
28	Project Support	PS LI	146/234	16,063
29	Project Support	PS Worryfree	146/234	10,703
30	Facility Support	PSEG Services	146/234	319,903
31	Fleet and Fleet Maintenance	PSEG Services	146/234	638,354
32	General Support	PSEG Services	146/234	51,221
33	Project Support	PSEG Services	146/234	1,870,721
34	Rent of Facilities	PSEG Services	146/234	349,560
35	Energy Monitoring System and Other	PSEG ER&T	146/234	309,076
36	Project Support	PSEG ER&T	146/234	5,936
37				
38				
39				
40				
41				
42	Total Provided for Affiliates			6,135,178

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 429 Line No.: 3 Column: g
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"Various" includes charges to functionalized Operation and Maintenance Expense accounts; Customer Service and Informational; and Administrative and General Expense accounts within Electric Distribution, Gas Distribution Transmission, Capital and Third Party work.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Note: In an effort to synchronize reporting quantities and sources, the data points for this report were compared to other regulatory reports. During the review it was determined that the source data for retirements has been historically understated. This report contains a corrected retirement value and future reports will be balanced against additional data points in order to improve accuracy.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Numbers (c)	Total Capacity (in Mva) (d)
1	Number at Beginning of Year	2,993,028	336,665	28,464
2	Additions During Year	—	—	—
3	Purchases	257,522	20,756	1,837
4	Associated with Utility Plant Acquired	—	—	—
5	TOTAL Additions (Enter Total of lines 3 and 4)	257,522	20,756	1,837
6	Reductions During Year (Data Reconciliation)	—	8,178	358
7	Retirements	685,534	1,709	115
8	Associated with Utility Plant Sold	—	737	72
9	TOTAL Reductions (Enter Total of lines 6, 7 and 8)	685,534	10,624	545
10	Number at End of Year (Lines 1 + 5 - 9)	2,565,016	346,797	29,755
11	In Stock	223,471	23,813	2,387
12	Locked Meters on Customers' Premises	33,976	—	—
13	Inactive Transformers on System	—	—	—
14	In Customers' Use	2,307,569	—	—
15	In Company's Use		322,984	27,368
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	2,565,016	346,797	29,755

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

STREET LIGHTING AND SIGNAL SYSTEMS

1. Report below the information called for concerning street lighting and signal systems owned or leased at end of year.
2. Designate any street lighting and signal system plant held under any title other than full ownership and, in a footnote, state the names of owner or co-owner of such plant, the nature of respondent's title, and percent ownership.

Line No.	Item (a)	Total (b)	LINE TRANSFORMERS			Signal and Traffic Systems (f) & (g)
			Filament (c)	Mercury (d)	Fluorescent (e)	
1	Number of Lamps:					
2	Total first of year {1} {2}	37,748	11,842	25,906	—	NOT
3	Added during year	—	—	—	—	—
4	Total	37,748	11,842	25,906	—	AVAILABLE
5	(Less) Retired during year {3}	(59)	(12)	(47)	—	—
6	Total end of year {4} {5}	37,689	11,830	25,859	—	—
7	Inactive end of year	—	—	—	—	—
8		—	—	—	—	—
9		—	—	—	—	—
10		—	—	—	—	—
11		—	—	—	—	—
12		—	—	—	—	—
13	Number of Poles:	—	—	—	—	—
14	Total first of year	64,354	—	—	—	—
15	Added during year	1,598	—	—	—	—
16	Total	65,952	—	—	—	—
17	(Less) Retired during year	(296)	—	—	—	—
18	Total end of year	65,656	—	—	—	—
19	Inactive end of year	—	—	—	—	—
20		—	—	—	—	—
21						
22	{1} Excludes:	High Pressure	Metal Halide	Metal Halide	Induction	Led
23	Total first of year	183,714	17,344	6,262	109,858	23,648
24	Added during year	—	—	60	—	5,617
25	Total	183,714	17,344	6,322	109,858	29,265
26	(Less) Retired during year	(1,740)	(231)	—	(241)	—
27	Total end of year	181,974	17,113	6,322	109,617	29,265
28						
29						
30	{2} Of the	381,980	lamps in use in	2024	zero	have been
31	furnished and installed by, and at the expense of public authorities.					
32						
33	{3} Amounts shown are net changes for the year.					
34						
35						
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44						
45						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of <u>2024/Q4</u>

FOOTNOTE DATA

Schedule Page: 442 Line No.: 18 Column: b
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The number of poles reported includes poles only used for street lighting purposes and reported in plant account 373 Street lighting and Signal Systems. Poles used for the dual purposes of electric distribution and street lighting are reported in plant account 364 Poles, Towers and Fixtures and are not included on this page because their asset records in the Fixed Asset Subledger system does not distinguish between poles with streetlights and those without streetlights.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Transmission Lines					
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.					
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (c)
1	Crown Central System	NJ	Fully Owned and Operated by Respondent		20.7
2	Woodbridge-Central System	NJ	Fully Owned and Operated by Respondent		15.0
3	Bergen Gen Line	NJ	Fully Owned and Operated by Respondent		0.4
4	West Deptford System	NJ	Fully Owned and Operated by Respondent		5.8
5	Sayreville Cogen Line	NJ	Fully Owned and Operated by Respondent		2.4
6	Burlington Gen Line	NJ	Fully Owned and Operated by Respondent		6.2
7	Squibb Cogen Line	NJ	Fully Owned and Operated by Respondent		0.7
8	Camden Cogen Line	NJ	Fully Owned and Operated by Respondent		1.7
9	Bridgewater Line	NJ	Fully Owned and Operated by Respondent		0.3
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				53.2

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a). give city and state or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b). and (c) the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant and cost and expenses of any plant. Used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported. Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Location of Plant and year Installed (City, State, etc.)	Cost of Plant (Land struct. Equip.)	Oper. Maintenance. Rents, etc.	Cost of LPG Used
	(a)	(b)	(c)	(d)
1	Harrison, NJ	20,591,655	1,286,490	NONE
2	Edison, NJ	18,086,242	657,832	NONE
3	Camden, NJ	7,962,663	1,004,180	NONE
4	Linden, NJ	4,279,551	238,924	NONE
5				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.
5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.
6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons Of LPG Used	Amount of Mcf	Amount of Mcf Mixed with Natural Gas	LPG Storage Cap Gallons	Function Of Plant (Base Load peaking, etc.)	Line No.
(e)	(f)	(g)	(h)	(i)	
452,840	26,280	26,280	918,000	PEAKING	1
357,994	24,195	24,195	969,000	PEAKING	2
337,367	19,705	19,705	510,000	PEAKING	3
—	—	—	792,000	STORAGE	4
					5
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Auxiliary Peaking Facilities					
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Harrison, NJ	LPG	108,000	20,835,899	NO
2	Edison, NJ	LPG	108,000	29,839,860	NO
3	Camden, NJ	LPG	38,400	33,735,291	NO
4	Burlington, NJ	LNG	82,000	9,641,583	NO
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30					
NOTE: Line 1 col d - excluding cost of Harrison peak shaving facility land asset.					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		189,094,830	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	129,752,839	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	Total Receipts (Total of lines 3 thru 15)		318,847,669	—
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		186,428,956	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	129,752,839	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		316,181,795	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,665,874	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		318,847,669	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

SYSTEM LOAD STATISTICS	
1. Report below the information specified 2. Maximum daily production capacity means the maximum number of therms, which can be produced, purified, etc.	

Line No.	Item (a)	Therms (b)
1	Maximum Send-out in Any One Day	25,182,830
2	Date of Such Maximum Send-out	Dec 22, 2024
3	Maximum Send-out in Any Consecutive 3-Days	69,104,550
4	Date of Such Maximum Send-out	Dec 21, 2024-Dec 22, 2024
5	Maximum Daily Production Capacity:	
6		
7		
8		
9	LPG	2,126,000
10	LNG	815,000
11	Total Manufactured Gas	2,941,000
12		
13	Maximum Daily Purchase Capacity	26,713,500
14	Total Maximum Daily Production and Purchase Capacity	29,654,500
15	Maximum Holder Capacity	
16	Monthly Send Out: January	519,512,830
17	February	429,990,290
18	March	328,467,700
19	April	252,189,210
20	May	143,077,210
21	June	146,022,900
22	July	173,746,330
23	August	140,539,290
24	September	126,547,100
25	October	177,607,050
26	November	290,880,420
27	December	478,430,700
28	Total	3,207,011,030

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2025	End of 2024/Q4

DISTRIBUTION MAINS
Report below information called for with respect to Distribution Mains

Line No.	Size (inches) (a)	Kind of Pipe (b)	Beginning of the Year (c)	Inc. or (Dec.) (d)	End of the Year (e)
1	3	Cast Iron	892	(55)	837
2	4	Cast Iron	5,606,897	(291,843)	5,315,054
3	6	Cast Iron	3,690,352	(195,273)	3,495,079
4	8	Cast Iron	1,124,343	(60,137)	1,064,206
5	10	Cast Iron	178,703	(11,017)	167,686
6	12	Cast Iron	1,054,381	(40,741)	1,013,640
7	16	Cast Iron	705,785	(12,877)	692,908
8	20	Cast Iron	489,390	(5,270)	484,120
9	24	Cast Iron	394,942	(7,631)	387,311
10	30	Cast Iron	90,438	—	90,438
11	36	Cast Iron	136,978	(2,913)	134,065
12	42	Cast Iron	18,846	—	18,846
13	TOTAL Cast Iron	—	13,491,947	(627,757)	12,864,190
14	—	—	—	—	—
15	—	—	—	—	—
16	1	Steel	541,613	(6,552)	535,061
17	2	Steel	—	—	—
18	2	Steel	9,358,371	(139,329)	9,219,042
19	3	Steel	2,890,637	(58,872)	2,831,765
20	4	Steel	3,969,887	(64,680)	3,905,207
21	5	Steel	362	—	362
22	6	Steel	3,175,954	(37,196)	3,138,758
23	8	Steel	3,329,578	(26,685)	3,302,893
24	10	Steel	30,124	(73)	30,051
25	12	Steel	4,089,011	50,582	4,139,593
26	16	Steel	894,073	5,820	899,893
27	17	Steel	—	—	—
28	20	Steel	246,149	2,071	248,220
29	22	Steel	12,620	—	12,620
30	24	Steel	184,392	6,905	191,297
31	26	Steel	37,132	—	37,132
32	30	Steel	24,916	—	24,916
33	36	Steel	48,051	65	48,116
34	42	Steel	7,364	—	7,364
35	TOTAL Steel	—	28,840,234	(267,944)	28,572,290
36	—	—	—	—	—
37	1	Other	812	—	812
38	1	Other	—	—	—
39	1	Other	475,166	(2,071)	473,095
40	2	Other	—	—	—
41	2	Other	31,570,567	850,651	32,421,218
42	3	Other	1,688,087	(9,502)	1,678,585
43	4	Other	11,977,269	223,869	12,201,138
44	6	Other	5,905,936	82,534	5,988,470
45	8	Other	1,765,909	40,307	1,806,216
46	10	Other	778	—	778
47	12	Other	68,196	550	68,746
48	16	Other	8,790	1,308	10,098
49	20	Other	2,551	915	3,466
50	24	Other	3,085	3,414	6,499
51	30	Other	3,382	—	3,382
52	36	Other	3,092	2,847	5,939
53	42	Other	666	—	666
54	TOTAL Other	—	53,474,286	1,194,822	54,669,108
55	—	—	—	—	—
56	—	Total Feet	95,806,467	299,123	96,105,590
57	—	Total Miles (to .1)	18,145.2	56.7	18,201.9

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2025	Year/Period of Report End of 2024/Q4
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SERVICES		
1. Report below the information relating to completed services. 2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.		
Line No.	Item (a)	TOTAL (b)
1	Total complete services first of year	1,275,364
2		
3	Installed during year	4,973
4		
5	Purchased during year	—
6		
7	Adjustment to beginning balance	—
8		
9	Total	1,280,337
10	Retired during year	2,764
11	Installed during year	—
12	Extensions of Incomplete Services during year	—
13	Adjustment to beginning balance	—
14	Total deductions during year	2,764
15	Total end of year	1,277,573
METERS		
1. Report below the specified information.		
Line No.	Item (a)	TOTAL (b)
21	Number at beginning of year	1,990,475
22	Acquired during year	128,065
23	Total	2,118,540
24	Retired during year	74,954
25	Number at end of year	2,043,586
26		
27	Meters in stock	109,182
28	Locked meters in customers' premises	35,716
29	Regular meters in customers' use	1,898,688
30	Meters in company's use	—
31	Total end of year (Line 25)	2,043,586