

ANNUAL REPORT

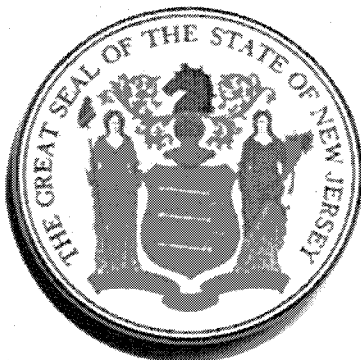
OF

Public Service Electric and Gas Company
(NAME OF RESPONDENT)

80 Park Plaza, Newark, New Jersey 07101-0570
(ADDRESS OF RESPONDENT)

TO THE

PUBLIC VERSION:
CERTAIN INFORMATION
HAS BEEN REMOVED FOR
CONFIDENTIAL TREATMENT



State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625

FOR THE YEAR ENDED DECEMBER 31, 2013

Name of Officer in charge of correspondence
with the Board regarding this report Tamara L. Linde

Official Title Vice President - Regulatory Office Address 80 Park Plaza – T5G,
Newark, New Jersey 07101

Name and Address of Registered Agent _____

Amount of Reported Intrastate Operating Revenues \$ 6,254,354,536

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
ANNUAL REPORT
CALENDAR YEAR 2013**

**THE FOLLOWING CONFIDENTIAL INFORMATION
HAS BEEN REMOVED**

<u>Page</u>		<u>Lines</u>
104	Officers	Salary for Year
G327	Gas Purchases	All
422-423	Transmission Line Statistics	All
424-425	Transmission Lines Added During Year	All
426-427	Substations	All
522	Gas System Map	

GENERAL INSTRUCTIONS

- 1 An original of this report form properly filled out and verified shall be filed with the Secretary of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Post Office Box 350, Trenton, New Jersey 08625 on or before the last day of the third month following the close of the calendar year.

One of the report should be retained by the respondent in its files. **NOTE:** If the following schedules: VIZ., Important Changes During the Year, Comparative Balance Sheet, Notes to Financial Statements, Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion, Statement of Income for the Year, Statement of Retained Earnings, and Electric/Gas Operating Revenues are filed on or before the foregoing established filing date, the filing of the complete report, which shall include the above expected schedules originally filed, should not be postponed beyond the above established filing date without the formal request in writing in a timely manner and, authorization from the Board.

- 2 This form of annual report is prepared in conformity with the Uniform System of Accounts for Electric/Gas Utilities prescribed by Federal Energy Regulatory commission and adopted by the New Jersey Board of Public Utilities, and all accounting words and phrases are to be interpreted in accordance with the said classifications.
- 3 Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
- 4 In any schedule does not apply to the respondent, such fact should be shown on the schedule by the words 'not applicable'. A notation indicating same should also be made in the "Remarks" column on the list of schedules. All schedules deemed to be not applicable should be included in the annual report filing.
- 5 The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.
- 6 Reports should be completed by means which result in a permanent record. The original copy shall be made out in permanent black in or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 7 Commission authorization (abbreviated, Comm. Auth.) used in the report means the authorization of the New Jersey Board of Public Utilities or any other regulatory body. Where a commission authorization is shown, the identity of the commissio should also be giving.

GENERAL INSTRUCTIONS (Continued)

- 8 This form should be filled out so as to provide an annual report complete in itself. References to report of previous years or to other reports, except as herein otherwise specifically directed or authorized, should not be made in lieu of required entries.
- 9 Figures of a previous year reported for comparative purposes shall agree with those shown in the annual report of that previous year, or be accompanied by an explanation of the reason why they do not agree.
- 10 Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.
- 11 If respondent so desires, cents may be omitted in the balance sheet, income statement, and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.
- 12 The "Date of Report" on the top of each page is the Annual Report due date.
- 13 The word "Respondent" wherever used in this report, means the person, corporation, agency, authority, or legal entity or instrumentality on whose behalf the report is made.
- 14 In addition to filing this form, the respondent shall also file with the Board, immediately upon publication, four copies of its latest annual report prepared for distribution (by respondent or its parent) to stockholders, bondholders, or other security holders. If such report is not prepared, that fact should be noted on the last page of this list of schedules.

State of New Jersey
Board of Public Utilities
44 South Clinton Avenue 9th Floor
Post Office Box 350
Trenton, New Jersey 08625

IDENTIFICATION

01 Exact Legal Name of Respondent:

Public Service Electric and Gas Company

02 Year of Report:

December 31, 2013

03 Previous Name and Date of Change (if name changed during year):

NA

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

80 Park Plaza, Newark, New Jersey 07101-0570

05 Web Address of the Company:

www.pseg.com

06 Federal ID# of Respondent:

FEIN-22-1212800

07 Name of Contact Person:

Tamara L. Linde

08 Title of Contact Person:

Vice President - Regulatory

09 Address of Contact Person (Street, City, State, Zip Code):

80 Park Plaza, Newark, New Jersey 07101-0570

10 Telephone Number of Contact Person:

(973) 430-8058

11 FAX Number of Contact Person:

(973) 430-5983

12 E-Mail Address of Contact Person:

Tamara.Linde@pseg.com

13 This Original Report is due on March 31, 2014;

It is filed on March 28, 2014.

14 This is a Resubmission Report. Date Filed on (Month, Date, Year)

NA

Corporate Officer Certification

The undersigned officer certifies that:

I have read this New Jersey Board of Public Utilities ("Board") Annual Financial Report which is prescribed by the Federal Energy Regulatory Commission ("FERC") and adopted by the Board. Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report; to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

15 Name:

Derek M. DiRisio

16 Title:

VP & Controller

17 Signature:



18 Date Signed:

03/28/2014

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph Izzo, Chief Executive Officer of Public Service Enterprise Group Incorporated (the "Corporation") and filed in the annual report of this Corporation's wholly-owned subsidiary, Public Service Electric and Gas Company, with the New Jersey Board of Public Utilities, pursuant to 14:4-4A.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Corporation a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4A of Title 14 of the NJAC, as of December 31, 2013.
3. The undersigned has described to the Board of Directors of the Corporation the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Corporation, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4A.3(c)(3) of the NJAC, that, as of December 31, 2013, the percentage of assets in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4A of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4A of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Corporation by action taken on February 18, 2014, pursuant to 14:4-4A.3(c)(3) of the NJAC.



Ralph Izzo
Chief Executive Officer

Dated: March 3, 2014

Company	Classification	Assets as of December 31, 2013* (millions)	
Public Service Enterprise Group Incorporated	Utility Associate	\$ 674	
PSEG Services Corporation	Utility Associate	344	
Public Service Electric and Gas Company	Public Utility	19,144	
PSE&G Transition Funding LLC	Utility Associate	480	
PSE&G Transition Funding II LLC	Utility Associate	20	
Public Service Electric and Gas Company - other subsidiaries	Utility Associate	26	
PSEG Power LLC	Utility Associate	250	
PSEG Fossil LLC and subsidiaries	Utility Associate	5,114	
PSEG Nuclear LLC and subsidiary	Utility Associate	4,101	
PSEG Energy Resources and Trade LLC	Utility Associate	991	
PSEG Power LLC - other subsidiaries	Utility Associate	392	
PSEG Energy Holdings L.L.C.	Utility Associate	14	
PSEG Global L.L.C. and subsidiaries	Utility Associate	23	
PSEG Long Island LLC and subsidiaries	Utility Associate	13	
Aggregate Assets of Public Utility and Utility Associates		31,586	
PSEG Resources L.L.C. and subsidiaries	Nonutility Associate	922	
Enterprise Group Development Corporation	Nonutility Associate	14	
Aggregate Assets of Nonutility Associates		936	
Aggregate Consolidated Assets		\$ 32,522	
Investments in Nonutility Associates as of December 31, 2013			
		(millions)	
PSEG Resources L.L.C. and subsidiaries		\$ 76	
Enterprise Group Development Corporation		144	
Aggregate Investments in Nonutility Associates		\$ 220	
Aggregate Investments in Nonutility Associates		\$ 220	
Aggregate Assets of Public Utility and Utility Associates		\$ 31,586	0.7%
* amounts shown represent assets of the company named and its direct and indirect subsidiaries, where noted. Such amounts do not include investments in consolidated subsidiaries, intercompany receivables or other amounts which are eliminated when preparing financial statements in conformity with accounting principles generally accepted in the United States.			

Name of Respondent: Public Service Electric and Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr.) 03/28/2014	Year of Report: As of December 31, 2013
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LIST OF SCHEDULES (Electric and Gas Utility)

Enter in Remarks column the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS:				
1	General Information	FERC Form 1	101	Dec-87	
2	Control Over Respondent	FERC Form 1	102	Dec-96	
3	Corporations Controlled by Respondent	FERC Form 1	103	Dec-96	
4	Officers	FERC Form 1	104	Dec-96	
5	Directors	FERC Form 1	105	Dec-95	
	Information of Formula Rates:				
6	-FERC Rate Schedule/Tariff Num. FERC Proceeding	FERC Form 1	106-106a	Dec-08	
7	-Formula Rate Variances	FERC Form 1	106b	Dec-08	NONE
8	Security Holders and Voting Powers	FERC Form 2	107	Dec-96	
9	Important Changes During the Year	FERC Form 1	108-109.1	Dec-96	
	BASIC FINANCIAL STATEMENTS:				
10	-Assets And Other Debits	FERC Form 1	110-111	Dec-08	
11	-Liabilities and Other Credits	FERC Form 1	112-113	Dec-08	
12	Statement of Income For The Year	FERC Form 2	114-116	Jun-04	
13	Statement Of Retained Earnings For The Year	FERC Form 1	118-119	Feb-04	
14	Statement Of Cash Flows	FERC Form 1	120-121	Dec-06	
15	Statement of Accumulated Comprehensive Income and Hedging Activities	FERC Form 1	122a-122b	Jun-02	
16	Notes To Financial Statements	FERC Form 1	122-123.xx	Dec-96	
	BALANCE SHEET SUPPORTING SCHEDULES				
	- ASSETS & OTHER DEBITS:				
17	Summary of Utility Plant And Accumulated Provisions For Depreciation, Amortization, And Depletion	FERC Form 1	200-201	Dec-08	
18	Nuclear Fuel Materials	FERC Form 1	202-203	Dec-89	NOT APPLICABLE
19	Electric Plant in Service	FERC Form 1	204-207	Dec-05	
20	Gas Plant in Service	FERC Form 2	204-209	Dec-96	
21	Gas Property & Capacity Leased From/To Others	FERC Form 2	212-213	Dec-96	NONE
22	Electric Plant Leased To Others	FERC Form 1	213	Dec-95	NONE
23	Electric Plant Held For Future Use	FERC Form 1	214	Dec-96	
24	Gas Plant Held for Future Use	FERC Form 2	214	Dec-96	
25	Construction Work in Progress - Electric	FERC Form 1	216	Dec-08	
26	Construction Work in Progress - Gas	FERC Form 2	216	Dec-96	NONE
27	Non-Traditional Rate Treatment Afforded New Projects	FERC Form 2	217-217a	Dec-07	NONE
28	Construction Overheads - Electric	FERC Form 1	217	Dec-89	
29	Construction Overheads - Gas	FERC Form 2	217	Dec-89	
30	General Description of Construction Overhead Procedures Accumulated Provision for Depreciation of Utility Plant - Electric	FERC Form 2	218.1-218a	Dec-07	
31	Electric	FERC Form 1	219	Dec-05	
32	Accumulated Provision for Depreciation of Utility Plant - Gas	FERC Form 2	219	Dec-06	
33	Gas Stored	FERC Form 2	220	Apr-04	NONE
34	Nonutility Property - Electric	FERC Form 1	221	Dec-95	
35	Nonutility Property - Gas	FERC Form 2	221	Dec-89	
36	Accumulated Provision for Depreciation and Amortization of Nonutility Property-Acct. 122	FERC Form 2	221	Dec-89	
37	Investments (Accts. 123, 124, and 136)	FERC Form 2	222-223	Dec-96	
38	Investments in Subsidiary Companies	FERC Form 1	224-225	Dec-89	
39	Gas Prepayments Under Purchase Agreements	FERC Form 2	226	Dec-88	NONE
40	Materials and Supplies	FERC Form 1	227	Dec-05	
41	Allowances (Accts. 158.1 and 158.2)	FERC Form 1	228-229	Dec-95	NOT APPLICABLE

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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	BALANCE SHEET SUPPORTING SCHEDULES				
	ASSETS & OTHER DEBITS (continued):				
42	Advances For Gas Prior to Initial Deliveries Or Commission Certifications	FERC Form 2	229	Dec-87	NONE
43	Prepayments	FERC Form 2	230a	Dec-96	
44	Extraordinary Property Losses	FERC Form 1	230a	Dec-88	NONE
45	Unrecovered Plant And Regulatory Study Costs	FERC Form 1	230b	Dec-88	
46	Transmission Service and Generation Interconnection Study Costs	FERC Form 1	231	Mar-07	
47	Preliminary Survey & Investigation Charges-Gas	FERC Form 2	231	Dec-88	
	BALANCE SHEET AND SUPPORTING SCHEDULE				
	LIABILITIES AND OTHER CREDITS:				
48	Other Regulatory Assets (Acct. 182.3)	FERC Form 1	232	Dec-08	
49	Miscellaneous Deferred Debits (Acct. 186)	FERC Form 1	233	Dec-08	
50	Accumulated Deferred Income Taxes	FERC Form 1	234	Dec-88	
51	Capital Stock (Acct. 201 and 204)	FERC Form 1	250-251	Dec-91	
52	Capital Stock: subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts. 202, 203, 205, 206, 207 and 212)	FERC Form 2	252	Dec-96	NONE
53	Other Paid-in Capital (Accts. 208-211, inc.)	FERC Form 1	253	Dec-87	
54	Discount on Capital Stock (Acct. 213)	FERC Form 2	254	Dec-96	NONE
55	Capital Stock Expense (Acct. 214)	FERC Form 2	254	Dec-96	NONE
56	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	FERC Form 2	255.1	Dec-96	
57	Long-Term Debt (Accts. 221, 222, 223, and 224)	FERC Form 1	256-257	Dec-96	
58	Unamortized Debt Expense Premium & Discount On Long-Term Debt (Accts. 181, 225, 226)	FERC Form 2	258-259	Dec-96	
59	Unamortized Loss & Gain on Recquired Debt	FERC Form 2	260	Dec-96	
60	Reconciliation Of Reported Net Income With Taxable Income For Federal Income Tax	FERC Form 1	261	Dec-96	
61	Taxes Accrued, Prepaid, and Charged During The Year	FERC Form 1	262-263	Dec-96	
62	Investment Tax Credits Generated and Utilized - Gas	FERC Form 2	264	Dec-88	
63	Accumulated Deferred Investment Tax Credits (Account 255)	FERC Form 1	266-267	Dec-89	
64	Miscellaneous Current and Accrued Liabilities (Account 242)	FERC Form 2	268	Dec-96	
65	Other Deferred Credits (Acct. 253)	FERC Form 1	269	Dec-08	
66	Undelivered Gas Obligations Under Sales Agreements	FERC Form 2	270-271	Dec-86	NONE
	ACCUMULATED DEFERRED INCOME TAXES:				
67	- Accelerated Amortization Property	FERC Form 1	272-273	Dec-96	NONE
68	- Other Property (Acct. 282)	FERC Form 1	274-275	Dec-96	
69	- Other (Acct. 283)	FERC Form 1	276-277	Dec-96	
70	Other Regulatory Liabilities (Acct. 254)	FERC Form 1	278	Dec-08	
	INCOME ACCOUNT SUPPORTING SCHEDULE:				
71	Quarterly Quantity and Revenue By Rate Schedule	FERC Form 2	299	Dec-08	
72	Electric Operating Revenues (Acct. 400)	FERC Form 1	300-301	Dec-08	
73	Electric Operating Revenues (Cont'd - By Tax Class)	FERC Form 1	301a	Dec-96	
74	Gas Operating Revenues (by FERC Account)	FERC Form 2	300-301	Dec-07	
75	Gas Operating Revenues (Cont'd - by Customer Class, Tax Class, & Reconciliation)	FERC Form 2	G301a-G301c	Mar-98 & Feb-92	
76	Regional Transmission Service Revenues	FERC Form 1	302	Dec-05	NONE
77	Revenue From Transportation of Gas Of Others Through Gathering Facilities (Acct. 489.1)	FERC Form 2	302-303	Dec-96	NONE
78	Sales of Electricity By Rate Schedules	FERC Form 1	304	Dec-95	
79	Revenues From Transportation of Gas Of Others Through Transmission Facilities	FERC Form 2	304-305	Dec-96	
80	Revenues From Storing Gas Of Other	FERC Form 2	306-307	Dec-96	NONE

Name of Respondent: Public Service Electric and Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr.) 03/28/2014	Year of Report: As of December 31, 2013
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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<u>INCOME ACCOUNT SUPPORTING SCHEDULE:</u>				
	(Continued)				
81	Other Gas Revenues (Acct. 495)	FERC Form 2	308	Dec-96	
82	Sales for Resale-Electric (Acct. 447)	FERC Form 1	310-311	Dec-90	
83	Discounted Rate Services and Negotiated Rate Services	FERC Form 2	313	Dec-07	
84	Sales of Products Extracted From Natural Gas	FERC Form 2	315	Dec-86	NONE
85	Revenues From Natural Gas Processed By Others	FERC Form 2	315	Dec-86	NONE
86	Gas Operation and Maintenance Expenses	FERC Form 2	317-325	Dec-96	
87	Electric Operation and Maintenance Expenses	FERC Form 1	320-323	Dec-93	
88	Number of Electric Department Employees	FERC Form 1	323	Dec-95	
89	Purchase Power (Account 555)	FERC Form 1	326-327	Dec-90	
90	Exploration And Development Expenses	FERC Form 2	326	Dec-88	NONE
91	Abandoned Lease (Acct. 797)	FERC Form 2	326	Dec-88	NONE
92	Gas Purchases By Account	FERC Form 2	G327	Dec-89	
93	Gas Purchases by Vendor	FERC Form 2	327-327A	Dec-96	
94	Transmission Of Electricity For Others	FERC Form 1	328-330	Dec-90	
95	Exchange And Imbalance Transactions	FERC Form 2	328	Dec-96	NONE
96	Exchange Gas Transactions (Acct. 806)	FERC Form 2	329-329B	Dec-88	NONE
97	Summary Of Gas Account	FERC Form 2	329C	Dec-88	
98	Transmission of Electricity By ISO/RTOs	FERC Form 1	331	Mar-07	NOT APPLICABLE
99	Gas Used In Utility Operation	FERC Form 2	331	Dec-96	NONE
100	Transmission Of Electricity By Others	FERC Form 1	332	Feb-04	NONE
101	Transmission & Compression Of Gas By Others	FERC Form 2	332	Dec-96	NONE
102	Other Gas Supplies (Acct. 813)	FERC Form 2	334	Dec-96	
103	Miscellaneous General Expenses - Electric and Gas (Account 930.2)	FERC Form 2	335	Dec-96	
104	Depreciation And Amortization Of Electric Plant	FERC Form 1	336-337	Dec-03	
105	Depreciation, Depletion, And Amortization Of Gas Plant	FERC Form 2	336-338	Dec-96	
106	Income From Utility Plant Leased To Others	FERC Form 2	339	Dec-86	NONE
107	Particulars Concerning Certain Income Deduction And Interest Charge Accounts - Electric and Gas	FERC Form 2	340	Dec-96	
108	Residential And Commercial Space Heating Customers	FERC Form 2	343	Dec-88	
109	Interruptible Off Peak, And Firm Sales To Distribution System Industrial Customers	FERC Form 2	343	Dec-88	
110	Field And Main Line Industrial Sales of Natural Gas	FERC Form 2	344-347	Dec-89	NONE
111	Number of Gas Department Employees	FERC Form 2	348	Dec-89	
112	<u>COMMON SECTION:</u>				
113	Regulatory Commission Expenses - Electric	FERC Form 1	350-351	Dec-96	
114	Regulatory Commission Expenses - Gas	FERC Form 2	350-351	Dec-96	
115	Research, Development, And Demonstration Activities	FERC Form 1	352-353	Dec-08	
116	Research, Development, And Demonstration Activities	FERC Form 2	352-353	Dec-93	
117	Employee Pensions and Benefits	FERC Form 2	352	Dec-07	
118	Distribution Of Salaries And Wages	FERC Form 1	354-355	Dec-88	
119	Common Utility Plant and Expenses	FERC Form 1	356	Dec-87	
120	Charges For Outside Professional And Other Consultative Services (Acct. 923) - Electric & Gas	FERC Form 2	357	Dec-96	
121	Amounts Included in ISO/RTO Settlement Statements	FERC Form 1	397	Dec-05	
122	Purchase & Sales of Ancillary Services	FERC Form 1	398	Feb-04	

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Line #	Title of Schedule	Form	Ref. Page #	Date Revised	Remarks
	<u>ELECTRIC PLANT STATISTICAL DATA</u>				
123	Monthly Transmission System Peak Load	FERC Form 1	400	Jul-04	
124	Monthly ISO/RTO Transmission System Peak Load	FERC Form 1	400a	Jul-04	NOT APPLICABLE
125	Electric Energy Account	FERC Form 1	401a	Dec-90	
126	Monthly Peaks And Output	FERC Form 1	401b	Dec-08	
127	Steam-Electric Generating Plant Statistics (Large Plants)	FERC Form 1	402-403	Dec-03	NOT APPLICABLE
128	Hydroelectric Generating Plant Statistics (Large Plants)	FERC Form 1	406-407	Dec-03	NOT APPLICABLE
129	Pumped Storage Generating Plant Statistics (Large Plants)	FERC Form 1	408-409	Dec-03	NOT APPLICABLE
130	Generating Plant Statistics (Small Plants)	FERC Form 1	410-411	Dec-03	
131	Transmission Line Statistics	FERC Form 1	422-423	Dec-87	
132	Transmission Lines Added During Year	FERC Form 1	424-425	Dec-03	
133	Substations	FERC Form 1	426-427	Dec-96	
134	Transactions with Associated (Affiliated) Companies	FERC Form 1	428	Dec-07	NOT APPLICABLE
135	Electric Distribution Meters And Line Transformers	FERC Form 1	429	Dec-88	
136	Environmental Protection Facilities	FERC Form 1	430	Dec-88	NONE
137	Environmental Protection Expenses	FERC Form 1	431	Dec-88	NONE
	<u>UNDERGROUND TRANSMISSION & DISTRIBUTION SYSTEMS:</u>				
138	-Conduit, Underground Cable, And Submarine Cable (Distribution System)	FERC Form 1	440	-	NOT AVAILABLE
	<u>OVERHEAD DISTRIBUTION SYSTEM:</u>				
139	-Overhead Transmission System & Overhead Distribution System	FERC Form 1	441	-	NOT AVAILABLE
140	Street Lighting And Signal Systems	FERC Form 1	442	-	
	<u>GAS PLANT STATISTICAL DATA</u>				
141	Natural Gas Reserves And Acreage	FERC Form 2	500-501	Dec-09	NONE
142	Changes In Estimated Natural Gas Reserves	FERC Form 2	503	Dec-09	NONE
143	Changes In Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	FERC Form 2	504-505	Dec-88	NONE
144	Natural Gas Production & Gathering Statistics	FERC Form 2	506	Dec-88	NONE
145	Products Extraction Operations - Natural Gas	FERC Form 2	507	Dec-88	NONE
146	Compressor Stations	FERC Form 2	508-509	Dec-07	NONE
147	Gas And Oil Wells	FERC Form 2	510	Dec-07	NONE
148	Field And Storage Lines	FERC Form 2	511	Dec-07	NONE
149	Gas Storage Projects	FERC Form 2	512-513	Dec-96	NONE
150	Transmission Mains/Lines (Acct. 367)	FERC Form 2	514	Dec-96	
151	Liquefied Petroleum Gas Operations	FERC Form 2	516-517	Dec-89	
152	Transmission System Peak Deliveries	FERC Form 2	518	Dec-96	NOT APPLICABLE
153	Auxiliary Peaking Facilities	FERC Form 2	519	Dec-96	
154	Gas Account - Natural Gas	FERC Form 2	520	Dec-07	
155	Shipper Supplied Gas by Quarter	FERC Form 2	521	Dec-07	NOT APPLICABLE
156	System Maps	FERC Form 2	522.1	Dec-96	
157	System Load Statistics	FERC Form 2	523	Dec-97	
158	Distribution Mains	FERC Form 2	524	Dec-96	
159	Gas Services and Meters	FERC Form 2	525	Dec-96	
	Stockholders' Reports Check Appropriate Box:				
	<input checked="" type="checkbox"/> Four Copies will be submitted.				
	<input type="checkbox"/> No Annual Report to Stockholder is prepared.				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Derek M. DiRisio, Vice President and Controller
Public Service Electric and Gas Company
80 Park Plaza, T9B
Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory.

In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, P.O. Box 1171, Newark, New Jersey 07101.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100	
2	PSE&G Transition Funding LLC	Securitization/Financing	100	
3	PSE&G Transition Funding II LLC	Securitization/Financing	100	
4	Public Service Corporation of New Jersey	Research and Development	100	(1)
5	Public Service New Millennium Econ. Dev. Fund	Economic Development	99	(2)
6	PSEG Area Development L.L.C.	Economic Development	100	
7	PSEG Site Finders L.L.C.	Economic Development		(3)
8	PSEG Economic Development L.L.C.	Economic Development		(3)
9				
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17				
18	Note:			
19	(1) Presently inactive			
20	(2) Public Service Corporation of NJ owns 1%			
21	(3) Subsidiary of PSEG Area Development LLC			
22				
23				
24				
25				
26				
27				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ralph Izzo, Chairman of the Bd and Chief Exec Offcr	80 Park Plaza, Newark, NJ 07102
2		
3	Albert R. Gamper, Jr.	Retired from the CIT Group, Livingston, NJ
4		
5	Shirley Ann Jackson	President of Rensselaer Polytechnic Institute, Troy, NY
6		
7	Richard J. Swift	Retired from Foster Wheeler, Ltd., Clinton, NJ
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Interconnection, L.L.C.	Docket No. ER08-1233-000
2	FERC Electric Tariff	
3	Sixth Revised Volume	
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20131213-5214	12/13/2013	ER09-1257-000	PSE&G	PJM Interconnection, L.L.C.
2				2014 Formula Rate Modified Annual	FERC Electric Tariff
3					Sixth Revised Volume No. 1
4					
5	20131015-5449	10/15/2013	ER09-1257-000	PSE&G submits the	PJM Interconnection, L.L.C.
6				2014 Formula Rate Annual Update	FERC Electric Tariff
7					Sixth Revised Volume No. 1
8					
9	20130524-5076	05/24/2013	ER09-1257-000	PSE&G Informational Filing	PJM Interconnection, L.L.C.
10				re the 2013 Annual True-Up	FERC Electric Tariff
11				Adjustment	Sixth Revised Volume No. 1
12					
13	20121015-5192	10/15/2012	ER09-1257-000	PSE&G submits	PJM Interconnection, L.L.C.
14				2013 Formula Rate Annual Update	FERC Electric Tariff
15					Sixth Revised Volume No. 1
16					
17	20120606-5173	06/06/2012	ER09-1257-000	Informational Filing -- Re-submission --	PJM Interconnection, L.L.C.
18				Annual True-Up Adjustment of	FERC Electric Tariff
19				Public Service Electric and Gas	Sixth Revised Volume No. 1
20					
21	20120605-5154	06/05/2012	ER09-1257-000	Informational Filing -- Annual True-Up	PJM Interconnection, L.L.C.
22				Adjustment of PSE&G	FERC Electric Tariff
23					Sixth Revised Volume No. 1
24					
25	20111017-5128	10/17/2011	ER09-1257-000	Informational Filing of PSE&G	PJM Interconnection, L.L.C.
26				2012 Formula Rate Annual Update	FERC Electric Tariff
27					Sixth Revised Volume No. 1
28					
29	20110526-5100	05/26/2011	ER09-1257-000	PSE&G 2010 Annual Update	PJM Interconnection, L.L.C.
30				filed in accordance with	FERC Electric Tariff
31				124 FERC ¶ 61,303 (2008)	Sixth Revised Volume No. 1
32					
33	20101015-5174	10/15/2010	ER09-1257-000	PSE&G 2010 Annual Update	PJM Interconnection, L.L.C.
34				filed in accordance with	FERC Electric Tariff
35				124 FERC ¶ 61,303 (2008)	Sixth Revised Volume No. 1
36					
37	20100601-5211	06/01/2010	ER09-1257-000	PSE&G 2011 Annual Update	PJM Interconnection, L.L.C.
38				filed in accordance with	FERC Electric Tariff
39				124 FERC ¶ 61,303 (2008)	Sixth Revised Volume No. 1
40					
41	20091008-5042	10/07/2009	ER09-1257-000	PSE&G 2010 Annual Update	PJM Interconnection, L.L.C.
42		10/08/2009	ER08-1233-000	filed in accordance with	FERC Electric Tariff
43				124 FERC ¶ 61,303 (2008)	Sixth Revised Volume No. 1
44					
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46					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20090601-5252	06/01/2009	ER09-1257-000	PSE&G 2010 Annual Update	PJM Interconnection, L.L.C.
2				filed in accordance with	FERC Electric Tariff
3				124 FERC ¶ 61,303 (2008)	Sixth Revised Volume No. 1
4					
5	20081015-5087	10/15/2008	ER08-1233-000	Informational Filing	PJM Interconnection, L.L.C.
6				Public Electric and Gas Company	FERC Electric Tariff
7					Sixth Revised Volume No. 1
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	506,164,959	506,164,959		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Inquiry 1:
NONE

Inquiry 2:
NONE

Inquiry 3:
NONE

Inquiry 4:
NONE

Inquiry 5:
NONE

Inquiry 6:

By Order dated November 30, 2011, the BPU has authorized PSE&G to issue long-term debt (i) of not more than \$2.3 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, through December 31, 2013. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF11090517)

In 2013, through December 31st, PSE&G issued and paid the following amount of long-term debt (excluding securitized debt):

- paid \$275 million of 6.33% Secured Medium-Term Notes at maturity,
- issued \$350 million of 2.30% Secured Medium-Term Notes, Series I due September 2018,
- issued \$250 million of 3.75% Secured Medium-Term Notes, Series I due March 2024,
- paid \$300 million of 5.375% Secured Medium-Term Notes at maturity,
- issued \$500 million of 2.375% Secured Medium-Term Notes, Series I due May 2023,
- paid \$150 million of 5.00% Secured Medium-Term Notes at maturity,
- issued \$400 million of 3.80% Secured Medium-Term Notes, Series H due January 2043

By Order dated October 4, 2012, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 2, 2015. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF10090648)

As of December 31 2013, PSE&G had short-term debt balances totaling \$60 million.

By Order dated November 22, 2013, the BPU has authorized PSE&G to issue long-term debt (i) of not more than \$2.1 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2014 through December 31, 2015. (See IMO Petition of Public Service Electric and Gas Company, Docket No.EF13070637)

Inquiry 7:
NONE

Inquiry 8:
The estimated annual effect for all union employee wages was an increase of 1.5% with the exception of UWUA which had an increase of 3.0%.
Additionally, the average non-union wage scale increase was 3.0%.

Inquiry 9:

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

REGULATORY ISSUES

Federal Regulation

FERC

The Federal Regulatory Commission (FERC) is an independent federal agency that regulates the transmission of electric energy and gas in interstate commerce and the sale of electric energy and gas at wholesale pursuant to the Federal Power Act (FPA) and the Natural Gas Act. PSE&G and the generation and energy trading subsidiaries of Power are public utilities as defined by the FPA. The FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by the FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

For us, the major effects of the FERC regulation fall into four general categories:

- Regulation of Wholesale Sales—Generation/Market Issues
- Capacity Market Issues
- Transmission Regulation
- Compliance

Regulation of Wholesale Sales—Generation/Market Issues

Market Power

Under FERC regulations, public utilities must receive FERC authorization to sell power in interstate commerce. They can sell power at cost-based rates or apply to the FERC for authority to make market-based rate (MBR) sales. For a requesting company to receive MBR authority, the FERC must first make a determination that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. The FERC requires that holders of MBR tariffs file an update every three years demonstrating that they continue to lack market power and/or that market power has been sufficiently mitigated and report in the interim to the FERC any material change in facts from those the FERC relied on in granting MBR authority.

PSE&G has been granted MBR authority from the FERC. PSE&G filed a market power update with the FERC at the end of 2013, which the FERC must accept in order for us to retain MBR authority. The matter is pending.

Capacity Market Issues

Long-Term Capacity Agreement Pilot Program Act (LCAPP)—In 2011, the State of New Jersey enacted the LCAPP to subsidize approximately 2,000 MW of new natural gas-fired generation. The LCAPP provided that subsidies would be offered through long-term standard offer capacity agreements (SOCAs) between selected generators and the New Jersey EDCs. The SOCA required each New Jersey EDC to provide the generators with guaranteed capacity payments funded by ratepayers. Each of the New Jersey EDCs, including PSE&G, entered into three SOCAs as directed by the State, but did so under protest reserving their rights.

In 2013, the U.S. District Court in New Jersey found that the LCAPP was unconstitutional and declared the LCAPP null and void. This federal court decision is currently being challenged on appeal in the Third Circuit Court of Appeals. The State of Maryland also took action to subsidize above-market new generation. This action was also determined to be unconstitutional in 2013 in the U.S. District Court in Maryland. The federal court decision is currently being challenged in the Fourth Circuit Court of Appeals.

As a result of the New Jersey U.S. District Court's final decision, PSE&G terminated the SOCA contracts in November 2013 with CPV Shore, LLC (CPV), a subsidiary of Competitive Power Ventures, Inc. and Hess Newark, LLC (Hess), a subsidiary of Hess Corporation, the counterparties to two of the SOCA contracts, by providing written notice in accordance with the terms of the SOCA contracts. The third SOCA contract had been terminated earlier in 2013 due to a default by the generator.

Transmission Regulation

The FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are then trueed up the following year to reflect actual annual expenses and capital expenditures. Our allowed ROE is 11.68% for both existing and new transmission investments and we have received incentive rates, affording a higher ROE, for certain large scale transmission investments. For information about our transmission formula rate, including our 2014 Annual Formula Rate update filing with the

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

FERC, see Note 6. Regulatory Assets and Liabilities.

Our 2013 Annual Formula Rate Update with the FERC provided for approximately \$174 million in increased annual transmission revenues effective January 1, 2013. Our 2014 Annual Formula Rate Update with the FERC provides for approximately \$171 million in increased annual transmission revenues effective January 1, 2014.

- Transmission Policy Developments**— The FERC concluded in Order No. 1000 that the incumbent transmission owner should not always have a “right of first refusal” (ROFR) to construct and own transmission projects in its service territory. We have challenged the FERC's elimination of the ROFR in federal court, which challenge remains pending. PJM is currently implementing new rules under which the construction of certain types of transmission projects is no longer subject to a ROFR for incumbents. The FERC has also approved the “state agreement approach” to cost allocation under which transmission projects being built to address public policy concerns may be placed into PJM's planning process if the state sponsoring the project agrees to pay the costs of the project. To date, no such projects have been placed into the planning process but this mechanism could potentially facilitate transmission projects that are not needed for reliability or market efficiency under PJM standards for transmission, including potential offshore wind projects proposed by third parties, should a state or states agree to fund the costs of such projects.

We cannot predict the final outcome or impact on us; however, specific implementation of Order 1000 in the various regions, including within our service territory, may expose us to competition from third party construction of certain transmission projects within our service territory while at the same time providing opportunities to build transmission outside of our service territory.

- Transmission Rate Proceedings**— In September 2011, a complaint was filed by several state utility commissions and consumer advocates against transmission owners in New England challenging their base ROE. In August 2013, a FERC Administrative Law Judge (ALJ) issued a decision finding the utilities' base ROE to no longer be just and reasonable. In February 2013, several state utility commissions and consumer advocates, including the BPU and the New Jersey Division of Rate Counsel, also filed a complaint at the FERC challenging the base ROE and formula transmission rate implementation protocols of transmission owners in Maryland, Pennsylvania, Delaware and New Jersey. This complaint remains pending. In addition, on November 12, 2013, a group of industrial customers in MISO filed a complaint against the MISO transmission owners, requesting that the FERC reduce the transmission owners' base ROE and eliminate the ROE adders for among other things, participation in an RTO. Alternatively, the customers requested that the FERC find the base ROE to be unjust and unreasonable and expeditiously establish settlement procedures. Further, on February 6, 2014, a public power association in New York filed a complaint against one of the New York transmission owners asking the FERC to reduce the ROE used to calculate the transmission owner's rates. The results of these proceedings could set a precedent for the FERC-regulated transmission owners with formula rates in place, such as ours.

The FERC has issued an order setting for hearing and settlement procedures certain rate challenges raised by a municipal electric cooperative against a transmission owner in PJM. Specifically, the electric cooperative challenged the prudence of categories of costs included by the transmission owner in its formula rate. The FERC found that the challenges raised issues of fact that warranted examination at hearing. While we are not the subject of the challenge, the result of this proceeding could set a precedent for other transmission owners with formula rates in place, including PSE&G.

In December 2013, PSE&G was assigned construction responsibility by PJM of a new transmission project that will provide a double-circuit 345 kV line in the Bergen-Linden Corridor (BLC Project) to maintain reliability. Phases One through Three of the BLC Project are scheduled to be in service in 2016, 2017 and 2018, with certain components of Phase One required to be in service as early as June 2015. The estimated construction costs of the BLC Project is \$1.2 billion. On March 28, 2014, we filed a petition with FERC seeking recovery of Construction Work in Progress (CWIP) in rate base and authorization to recover 100% of all prudently incurred development and construction costs if the BLC Project is abandoned or cancelled, in whole or in part, for reasons beyond the control of PSE&G. This matter is pending.

Compliance

- FERC Audit**— PSE&G, along with other Public Service Enterprise Group, Inc's (PSEG's) companies that have MBR authority, is being audited by the FERC for compliance with its rules for receiving and retaining MBR authority and the filing of electric quarterly reports. The FERC will issue a report at the conclusion of the audit.
- Reliability Standards**— Congress has required the FERC to put in place, through the North American Electric Reliability

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Council (NERC), national and regional reliability standards to ensure the reliability of the United States electric transmission and generation system and to prevent major system blackouts. Many reliability standards have been developed and approved. These standards apply both to reliability of physical assets interconnected to the bulk power system and to the protection of critical cyber assets. In 2013, the FERC enacted new rules that will bring our generating units within the scope of the standards applicable to critical cyber assets and increase our compliance responsibilities.

State Regulation

Since our operations are primarily located within New Jersey, our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states' regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters. PSE&G's participation in solar, demand response and energy efficiency programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

We must file electric and gas rate cases with the BPU in order to change our utility base distribution rates. Our last base rate case was settled in 2010. In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flow-through of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate case proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or recovery of investments under these mechanisms could result in significant changes in cash flow. For additional information on our specific filings, see Note 6. Regulatory Assets and Liabilities.

Significant state regulatory matters that may have an impact on our business are as follows:

Energy Strong Program—In February 2013, we filed a petition with the BPU describing the improvements we recommend making to our BPU jurisdictional electric and gas system to improve resiliency for the future. The changes that were described would be made over a ten-year period. In this petition, we are seeking approval to invest \$0.9 billion in our gas distribution system and \$1.7 billion in our electric distribution system over an initial five-year period, plus associated expenses, and to receive contemporaneous recovery of and on such investments. The current estimated cost of the entire program, including the first five years of investments for which we sought approval in this petition, is \$3.9 billion. We anticipate seeking BPU approval to complete our investment under the program at a later date. We have continued to respond to data requests from the BPU, the New Jersey Division of Rate Counsel and intervenors. All required public and evidentiary hearings are now complete, and the review of PSE&G's proposal is ongoing at the BPU. We cannot predict the outcome of this matter.

Storm Proceedings—In the fourth quarter of 2012, we were severely impacted by Superstorm Sandy, which resulted in the highest level of customer outages in our history. We sustained significant damage to some of our generation, transmission and distribution facilities. In December 2012, the BPU issued an order allowing PSE&G to defer on its books actually incurred, prudent, incremental storm restoration costs associated with extraordinary storms, including Superstorm Sandy and Hurricane Irene, and not otherwise recoverable through base rates or insurance. In March 2013, the BPU initiated two generic proceedings with the New Jersey utilities, including PSE&G. The first was a proceeding to evaluate the prudence of storm costs incurred in 2011 and 2012 and the second was to evaluate major storm event mitigation proposals. In June 2013, PSE&G made its compliance filing in the storm cost prudence proceeding, providing certain details of our storm restoration costs for Superstorm Sandy as well as other major storms, including outage information, capital expenditures, operation and maintenance (O&M) expenses and incremental O&M expenses. We requested that the BPU issue an Order approving the compliance filing and specifically finding that the storm costs incurred were reasonable and prudent, and should be recovered from ratepayers. The review of the prudence of these expenses is now pending before the BPU. We cannot predict the outcome of this review. As of December 31, 2013, we had deferred \$245 million in storm costs as a Regulatory Asset.

New Jersey Energy Master Plan (EMP)—New Jersey law requires that an EMP be developed every three years, the purpose of which is to ensure safe, secure and reasonably-priced energy supply, foster economic growth and development and protect the environment. While not having the force of law, the EMP provides an overview of energy policy in New Jersey and may provide both opportunities and challenges for PSEG. The most recent EMP was finalized in December 2011 and placed an emphasis on expanding in-state electricity resources, reducing energy costs, recognizing the impact of climate change and setting new targets for a renewable portfolio standard and goals for energy supplies from clean energy sources.

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ENVIRONMENTAL MATTERS

Changing environmental laws and regulations significantly impact the manner in which our operations are currently conducted and impose costs on us to reduce the health and environmental impacts of our operations. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known, but may be material.

Areas of environmental regulation may include, but are not limited to:

- hazardous substance liability.

For additional information related to environmental matters, including proceedings not discussed below, as well as hazardous substance liabilities, see Note 11. Commitments and Contingent Liabilities.

Hazardous Substance Liability

The production and delivery of electricity, the distribution of gas and, formerly, the manufacture of gas, results in various by-products and substances classified by federal and state regulations as hazardous. These regulations may impose liability for damages to the environment from hazardous substances, including obligations to conduct environmental remediation of discharged hazardous substances as well as monetary payments, regardless of the absence of fault and the absence of any prohibitions against the activity when it occurred, as compensation for injuries to natural resources. Our historic operations and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by federal and state agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex. For additional information, see Note 11. Commitments and Contingent Liabilities.

- Site Remediation**—The Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the New Jersey Spill Compensation and Control Act (Spill Act) require the remediation of discharged hazardous substances and authorize the EPA, the NJDEP and private parties to commence lawsuits to compel clean-ups or reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in a body of water.
- Natural Resource Damages**—CERCLA and the Spill Act authorize the assessment of damages against persons who have discharged a hazardous substance, causing an injury to natural resources. Pursuant to the Spill Act, the NJDEP requires persons conducting remediation to characterize injuries to natural resources and to address those injuries through restoration or damages. The NJDEP adopted regulations concerning site investigation and remediation that require an ecological evaluation of potential damages to natural resources in connection with an environmental investigation of contaminated sites. The NJDEP also issued guidance to assist parties in calculating their natural resource damage liability for settlement purposes, but has stated that those calculations are applicable only for those parties that volunteer to settle a claim for natural resource damages before a claim is asserted by the NJDEP. We are currently unable to assess the magnitude of the potential financial impact of this regulatory change, although such impacts could be material.

LEGAL PROCEEDINGS

We are party to various lawsuits and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, other than those discussed below, see Note 11. Commitments and Contingent Liabilities.

Superstorm Sandy

For a discussion of the lawsuit in New Jersey state court related to recoveries for property damage under PSEG's insurance policies, see Note 11. Commitments and Contingent Liabilities.

Environmental Matters

The following items are environmental matters involving governmental authorities not discussed elsewhere in this Form No. 1. We do not expect expenditures for any such site relating to the items listed below, individually or for all such current sites in the aggregate, to have a material effect on our financial condition, results of operations and net cash flows.

- (1) Claim by the EPA, Region III, under CERCLA with respect to a Cottman Avenue Superfund Site, a former non-ferrous scrap reclamation facility located in Philadelphia, Pennsylvania, owned and formerly operated by Metal Bank of America, Inc. PSE&G, other utilities and other companies are alleged to be liable for contamination at the site and PSE&G has been named as a PRP. A Final Remedial Design Report was submitted to the EPA in September of 2002. This document presented the design details of the EPA's selected remediation remedy. PSE&G and other utility companies as members of a PRP group entered into a Consent Decree and agreed to implement a negotiated EPA selected remediation remedy. The

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PRP group implementation of the remedy was completed in 2010. Although subject to EPA approval and oversight, long term monitoring activities designed to demonstrate the effectiveness of the implemented remedy are planned through 2018 at an estimated cost of \$2.8 million.

- (2) The Klockner Road site is located in Hamilton Township, Mercer County, New Jersey, and occupies approximately two acres on PSE&G's Trenton Switching Station property. In 1996, PSE&G entered into a memorandum of agreement with the NJDEP for the Klockner Road site pursuant to which PSE&G conducted an RI/FS and remedial action at the site to address the presence of soil and groundwater contamination. Anticipated future activities at the site include the filing of certification(s) with the NJDEP once every two years regarding the effectiveness of engineering and institutional controls, quarterly groundwater monitoring for several years and the installation of additional off-site groundwater monitoring wells as directed by the NJDEP.

Inquiry 10:
NONE

Inquiry 11:
NONE

Inquiry 12:
See the discussion of important regulatory and legal issues provided above.

Inquiry 13:
See the changes in Officers and Directors provided on pages 104 and 105

Inquiry 14:
NOT APPLICABLE

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	17,585,971,339	16,058,402,004
3	Construction Work in Progress (107)	200-201	1,605,310,498	1,055,461,578
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,191,281,837	17,113,863,582
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,061,010,977	4,882,460,321
6	Net Utility Plant (Enter Total of line 4 less 5)		14,130,270,860	12,231,403,261
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,130,270,860	12,231,403,261
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,856,941	2,856,941
19	(Less) Accum. Prov. for Depr. and Amort. (122)		519,131	491,934
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investment in Subsidiary Companies (123.1)	224-225	21,499,248	21,916,264
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		354,609,347	341,574,437
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		354,186,377	61,302,453
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		68,526,311	61,867,544
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		834,523,666	522,390,278
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		17,547,416	50,131,985
36	Special Deposits (132-134)		9,766,445	9,488,288
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	65,300,000
39	Notes Receivable (141)		11,050,595	8,559,811
40	Customer Accounts Receivable (142)		788,413,063	768,867,365
41	Other Accounts Receivable (143)		85,403,529	58,474,733
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		55,520,508	56,219,014
43	Notes Receivable from Associated Companies (145)		33,714,975	41,615,051
44	Accounts Receivable from Assoc. Companies (146)		213,733,572	317,431,996
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	115,633,503	114,347,707
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		24,102,164	28,750,364
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		49,585,236	49,600,500
60	Rents Receivable (172)		2,446,121	2,908,787
61	Accrued Utility Revenues (173)		299,755,106	314,275,572
62	Miscellaneous Current and Accrued Assets (174)		2,235,766	14,678,868
63	Derivative Instrument Assets (175)		93,599,976	66,498,865
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		68,526,311	61,867,544
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,622,940,648	1,792,843,334
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,199,436	22,816,723
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	4,095,410	8,943,711
72	Other Regulatory Assets (182.3)	232	3,015,301,618	4,310,657,450
73	Prelim. Survey and Investigation Charges (Electric) (183)		5,565,138	2,700,779
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		420,573	414,450
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	42,529,735	43,938,529
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		81,363,909	89,093,851
82	Accumulated Deferred Income Taxes (190)	234	424,787,242	418,320,870
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,605,263,061	4,896,886,363
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		20,192,998,235	19,443,523,236

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,505,937,329	1,405,937,329
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	3,517,497,444	2,877,692,966
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	3,537,410	3,454,425
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,083,198	1,815,178
16	Total Proprietary Capital (lines 2 through 15)		5,920,315,656	5,181,160,173
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	5,579,625,700	4,804,625,700
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,463,048	10,238,969
24	Total Long-Term Debt (lines 18 through 23)		5,566,162,652	4,794,386,731
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		14,771,961	16,222,751
29	Accumulated Provision for Pensions and Benefits (228.3)		29,918,805	465,668,718
30	Accumulated Miscellaneous Operating Provisions (228.4)		841,369,765	1,013,008,124
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	107,238,438
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		273,754,603	250,089,131
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,159,815,134	1,852,227,162
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		59,999,100	263,329,352
38	Accounts Payable (232)		535,586,786	629,750,585
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		441,358,176	426,502,363
41	Customer Deposits (235)		95,652,772	96,164,479
42	Taxes Accrued (236)	262-263	10,834,171	4,496,941
43	Interest Accrued (237)		71,776,712	64,097,483
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		214,875	1,466,214
48	Miscellaneous Current and Accrued Liabilities (242)		388,358,063	417,154,910
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	107,238,438
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	107,238,438
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,603,780,655	1,902,962,327
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		30,641,536	21,213,699
57	Accumulated Deferred Investment Tax Credits (255)	266-267	143,581,167	144,182,991
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	507,973,688	549,604,352
60	Other Regulatory Liabilities (254)	278	413,882,510	358,842,000
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		3,390,378,659	3,257,902,867
64	Accum. Deferred Income Taxes-Other (283)		1,456,466,578	1,381,040,934
65	Total Deferred Credits (lines 56 through 64)		5,942,924,138	5,712,786,843
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		20,192,998,235	19,443,523,236

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	6,254,354,536	6,243,602,414	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	4,100,692,231	4,351,469,996	0	0
5	Maintenance Expenses (402)	317-325	199,546,714	146,022,133	0	0
6	Depreciation Expense (403)	336-338	395,181,268	361,276,785	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	10,376,864	9,558,237	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		13,478,272	15,763,014	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		227,406,204	200,677,254	0	0
13	(Less) Regulatory Credits (407.4)		28,307,000	7,530,387	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	118,660,092	147,434,467	0	0
15	Income Taxes-Federal (409.1)	262-263	163,542,240	(220,441,095)	0	0
16	Income Taxes-Other (409.1)	262-263	38,958	0	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	968,193,048	755,238,095	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	759,066,131	256,372,168	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(601,826)	17,409,253	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		(185,329)	370,900	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		5,408,955,605	5,520,876,484	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		845,398,931	722,725,930	0	0

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	4,324,653,374	4,358,303,327	1,929,701,162	1,885,299,087	0	0
3						
4	2,668,177,695	2,959,369,573	1,432,514,536	1,392,100,423	0	0
5	167,359,157	115,568,850	32,187,557	30,453,283	0	0
6	289,661,212	257,769,751	105,520,056	103,507,034	0	0
7	0	0	0	0	0	0
8	5,955,094	5,501,913	4,421,770	4,056,324	0	0
9	0	0	0	0	0	0
10	13,478,272	15,763,014	0	0	0	0
11	0	0	0	0	0	0
12	200,268,231	173,780,046	27,137,973	26,897,208	0	0
13	0	7,530,387	28,307,000	0	0	0
14	77,409,083	99,843,712	41,251,009	47,590,755	0	0
15	116,967,960	(151,927,212)	46,574,280	(68,513,883)	0	0
16	38,958	0	0	0	0	0
17	764,639,261	577,207,691	203,553,787	178,030,404	0	0
18	609,003,792	214,123,763	150,062,339	42,248,405	0	0
19	737,174	18,754,797	(1,339,000)	(1,345,544)	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	(185,329)	370,900	0	0	0	0
25	3,695,502,976	3,850,348,885	1,713,452,629	1,670,527,599	0	0
26	629,150,398	507,954,442	216,248,533	214,771,488	0	0

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		845,398,931	722,725,930	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		239,118	0	0	0
35	Nonoperating Rental Income (418)		(27,197)	(28,204)	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	82,984	137,978	0	0
37	Interest and Dividend Income (419)		39,473,775	39,368,441	0	0
38	Allowance for Other Funds Used During Construction (419.1)		23,625,810	23,340,902	0	0
39	Miscellaneous Nonoperating Income (421)		6,258,078	7,755,374	0	0
40	Gain on Disposition of Property (421.1)		0	70,535	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		69,174,332	70,645,026	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	370,190	1,716,958	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		204,000	331,583	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		9,427,856	5,013,779	0	0
49	Other Deductions (426.5)		2,023,396	3,335,149	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	12,025,442	10,397,469	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	358,223	362,872	0	0
53	Income Taxes-Federal (409.2)	262-263	19,528,614	21,477,788	0	0
54	Income Taxes-Other (409.2)	262-263	0	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	5,024,150	4,087,400	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	10,540,377	11,852,629	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		14,370,610	14,075,431	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		42,778,280	46,172,126	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		239,466,591	224,456,902	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	4,082,309	3,612,965	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		7,729,942	7,730,593	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	13,169,565	12,156,822	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		16,158,659	13,436,942	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		248,289,748	234,520,340	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		639,887,463	534,377,716	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		639,887,463	534,377,716	0	0

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,877,692,966	2,343,453,228
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		639,804,479	534,239,738
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,517,497,445	2,877,692,966
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44	Rounding		-1	
45	TOTAL Appropriated Retained Earnings (Account 215)		-1	
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		-1	
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,517,497,444	2,877,692,966
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		3,454,425	3,316,446
50	Equity in Earnings for Year (Credit) (Account 418.1)		82,984	137,978
51	(Less) Dividends Received (Debit)			
52	Rounding		1	1
53	Balance-End of Year (Total lines 49 thru 52)		3,537,410	3,454,425

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	639,887,463	534,377,716
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	405,558,132	370,835,022
5	Amortization of Property Losses, Unrecovered Plant & Reg. Study Costs	211,865,474	207,022,881
6	Market Transition Charge Refund		-23,494,695
7			
8	Deferred Income Taxes (Net)	203,589,375	412,774,248
9	Investment Tax Credit Adjustment (Net)	-601,824	17,409,251
10	Net (Increase) Decrease in Receivables	63,241,901	-65,358,062
11	Net (Increase) Decrease in Inventory	-1,285,796	-20,354,459
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	54,046,984	-58,623,162
14	Net (Increase) Decrease in Other Regulatory Assets	-88,847,113	-172,960,781
15	Net Increase (Decrease) in Other Regulatory Liabilities	51,768,653	-3,029,412
16	(Less) Allowance for Other Funds Used During Construction	23,625,810	23,340,902
17	(Less) Undistributed Earnings from Subsidiary Companies	-417,016	137,978
18	Other (provide details in footnote):		
19	Other Current Assets and Liabilities	41,239,378	47,752,330
20	Miscellaneous	-138,240,988	-184,050,843
21	Gains (Loss) on Sale of Property, Plant and Equipment		-70,535
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,419,012,845	1,038,750,619
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,198,908,581	-1,792,835,838
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-23,625,810	-23,340,902
31	Other (provide details in footnote):		
32	Increase in Solar Loan Investments	-31,687,957	-81,847,280
33	Proceeds from Sale of Property, Plant and Equipment		95,120
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,206,970,728	-1,851,247,096
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	417,016	-137,978
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-19,604,939	-77,388,701
45	Proceeds from Sales of Investment Securities (a)	38,057,860	77,388,701

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Excess Cash from SREC Auction Over Accrued Solar Loan Interest	16,356,763	7,572,784
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,171,744,028	-1,843,812,290
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,500,000,000	900,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		263,350,000
67	Other (provide details in footnote):		
68	Capital Contribution	100,000,000	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,600,000,000	1,163,350,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-725,000,000	-373,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-203,350,000	
79	Deferred Issuance Costs (Debt and Credit Facilities)	-16,803,386	-12,358,887
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	654,846,614	777,991,113
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-97,884,569	-27,070,558
87			
88	Cash and Cash Equivalents at Beginning of Period	115,431,985	142,502,543
89			
90	Cash and Cash Equivalents at End of period	17,547,416	115,431,985

Name of Respondent Public Service Electric and Gas Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="checked" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	03/28/2014	End of <u>2013/Q4</u>

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	1,653,949			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	161,229			
4	Total (lines 2 and 3)	161,229			
5	Balance of Account 219 at End of Preceding Quarter/Year	1,815,178			
6	Balance of Account 219 at Beginning of Current Year	1,815,175			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	(731,980)			
9	Total (lines 7 and 8)	(731,980)			
10	Balance of Account 219 at End of Current Quarter/Year	1,083,195			

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			1,653,949		
2					
3			161,229		
4			161,229	534,377,716	534,538,945
5			1,815,178		
6			1,815,175		
7					
8			(731,980)		
9			(731,980)	639,887,464	639,155,484
10			1,083,195		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2014	Year/Period of Report End of 2013/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Generally Accepted Accounting Principles (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- For GAAP purposes, PSE&G nets all intercompany receivables and payables; for FERC purposes PSE&G nets only the intercompany receivables and payables related to the Tax Allocation Agreement with our parent company.
- GAAP nets deferred income tax assets and liabilities and reports a current portion; FERC requires a separate deferred tax asset account (Account 190) and classifies all deferred taxes as non-current.
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes the investment tax credit on our solar investments is treated as a reduction of the book value under grant accounting. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 2013 GAAP balance sheet to the FERC basis:

	<u>Debit</u>	<u>Credit</u>
Long-Term Debt	258,616,864	
Current Liabilities	235,090,738	
Non-Current Liabilities	10,993,685	
Non-Current Asset		504,449,919
Current Assets		251,368
To deconsolidate variable interest entities reported for GAAP purposes (see Note 3)		

Current Liabilities	42,719,411	
Non-Current Assets	477,987,835	
Accumulated Provision for Depreciation		96,688,127
Non-Current Liabilities		180,770,870
Current Assets		243,248,249
To separately state regulatory assets and liabilities.		

Property, Plant and Equipment	93,577,833	
Accumulated Provision for Depreciation		7,615,551
Accumulated Deferred Investment Tax Credits		85,962,282
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes).		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2014	2013/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Current Assets	49,486,211	
Current Liabilities		6,343,419
Deferred Income Taxes and Other Non-Current Liabilities		43,142,792
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		

Current Assets	247,448,549	
Non-Current Assets		1,319
Current Liabilities		247,447,230
To adjust intercompany receivables and payables.		

Non-Current Assets	334,803,044	
Current Liabilities	30,059,209	
Accumulated Deferred Income Taxes		348,650,371
Current Assets		16,211,883
To segregate deferred income taxes for FERC.		

Regulatory Assets	11,251,672	
Property, Plant and Equipment	36,634,793	
Retained Earnings		36,323,056
Accumulated Deferred Income Taxes		11,563,409
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.		

Current Liabilities	500,000,000	
Long-Term Debt		500,000,000
To reclassify the current portion of Long-Term Debt in accordance with FERC.		

Non-Current Assets	89,984,198	
Current Liabilities	80,089,924	
Non-Current Liabilities		170,074,122
To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.		

Item 2: See Item 6, Note 10: Commitments and Contingent Liabilities and Note 17: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies

Organization

Public Service Electric and Gas Company (PSE&G) is an operating public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU) and the Federal Energy Regulatory Commission (FERC). PSE&G also invests in solar generation projects and has implemented energy efficiency and demand response programs in New Jersey, which are regulated by the BPU.

Basis of Presentation

The statements included herein have been prepared pursuant to the rules and regulations of the FERC applicable to Annual Reports on Form No. 1 and in accordance with accounting guidance generally accepted in the United States (GAAP).

Significant Accounting Policies

Principles of Consolidation

For GAAP purposes, PSE&G consolidates those entities in which it has a controlling interest or is the primary beneficiary. See Note 3. Variable Interest Entities. Entities over which PSE&G exhibits significant influence, but does not have a controlling interest and/or is not the primary beneficiary, are accounted for under the equity method of accounting. For investments in which significant influence does not exist and PSE&G is not the primary beneficiary, the cost method of accounting is applied. All significant intercompany accounts and transactions are eliminated in consolidation.

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its respective ownership share of construction costs, fuel purchases and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

Accounting for the Effects of Regulation

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements must reflect the economic effects of regulation. PSE&G is required to defer the recognition of costs (a Regulatory Asset) or record the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities is no longer probable as a result of changes in regulation and/or competitive position, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's transmission and distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 6. Regulatory Assets and Liabilities.

Derivative Financial Instruments

PSE&G uses derivative financial instruments to manage risk from changes in interest rates, pursuant to its business plans and prudent practices.

Derivative instruments, not designated as normal purchases or sales, are recognized on the balance sheet at their fair value. Changes in the fair value of a derivative that is highly effective as, and that is designated and qualifies as, a fair value hedge, along with changes of the fair value of the hedged asset or liability that are attributable to the hedged risk, are recorded in current period earnings. Changes in the fair value of a derivative that is highly effective as, and that is designated and qualifies as, a cash flow hedge are recorded in Accumulated Other Comprehensive Income (Loss) until earnings are affected by the variability of cash flows of the hedged transaction. Any hedge ineffectiveness is included in current period earnings. For derivative contracts that do not qualify nor are designated as cash flow or fair value hedges or as normal purchases or sales, changes in fair value are recorded in current period earnings.

Many non-trading contracts qualify for the normal purchases and normal sales exemption and are accounted for upon settlement. For additional information regarding derivative financial instruments, see Note 14. Financial Risk Management Activities.

Revenue Recognition

PSE&G's revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read to the end of the respective

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NOTES TO FINANCIAL STATEMENTS (Continued)			

accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Depreciation and Amortization

PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of depreciable property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or the FERC. The depreciation rate stated as a percentage of original cost of depreciable property was as follows:

	2013 Avg Rate	2012 Avg Rate	2011 Avg Rate
PSE&G Depreciation Rate	2.48%	2.48%	2.46%

Taxes Other Than Income Taxes

Excise taxes and transitional energy facilities assessment (TEFA) collected from PSE&G's customers are presented in the financial statements on a gross basis. For the years ended December 31, 2013, 2012 and 2011, TEFA is included in the following captions in the GAAP Consolidated Statements of Operations:

	Years Ended December 31,		
	2013	2012	2011
	Millions		
TEFA included in:			
Operating Revenues	\$ 74	\$ 108	\$ 146
Taxes Other Than Income Taxes	\$ 68	\$ 98	\$ 133

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amounts and average rates used to calculate AFUDC for the years ended December 31, 2013, 2012 and 2011 are as follows:

	AFUDC Capitalized					
	2013		2012		2011	
	Millions	Avg Rate	Millions	Avg Rate	Millions	Avg Rate
PSE&G	\$ 34	8.11%	\$ 33	8.43%	\$ 13	6.56%

Income Taxes

PSE&G files a consolidated federal income tax return with its parent company, Public Service Enterprise Group Incorporated (PSEG). Income taxes are allocated to PSEG's subsidiaries based on the taxable income or loss of each subsidiary. Investment tax credits deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are

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NOTES TO FINANCIAL STATEMENTS (Continued)			

considered to have met the recognition threshold. See Note 17. Income Taxes for further discussion.

Impairment of Long-Lived Assets

In accordance with accounting guidance, management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate or market conditions, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's carrying amount exceeds the undiscounted estimated future cash flows associated with the asset, the asset is considered impaired to the extent that the asset's fair value is less than its carrying amount. An impairment would result in a reduction of the long-lived asset value through a non-cash charge to earnings.

Cash and Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Accounts Receivable—Allowance for Doubtful Accounts

PSE&G's accounts receivable are reported in the balance sheet as gross outstanding amounts adjusted for doubtful accounts. The allowance for doubtful accounts reflects PSE&G's best estimates of losses on the accounts receivable balances. The allowance is based on accounts receivable aging, historical experience, write-off forecasts and other currently available evidence.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

Materials and Supplies and Fuel

PSE&G's materials and supplies are carried at average cost consistent with the rate-making process.

Restricted Funds

For GAAP purposes, PSE&G's restricted funds represent revenues collected from its retail electric customers that must be used to pay the principal, interest and other expenses associated with the securitization bonds of PSE&G Transition Funding LLC (Transition Funding) and PSE&G Transition Funding II LLC (Transition Funding II).

Property, Plant and Equipment

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at original cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

Available-for-Sale Securities

These securities are comprised of Other Special Funds that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans.

Realized gains and losses on available-for-sale securities are recorded in earnings and unrealized gains and losses on such securities are recorded as a component of Accumulated Other Comprehensive Income (Loss) (except credit losses on debt securities which are recorded in earnings). Securities with unrealized losses that are deemed to be other-than-temporarily impaired are recorded in earnings. See Note 8. Available-for-Sale Securities for further discussion.

Pension and Other Postretirement Benefits (OPEB) Plan Assets

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement dates (December 31) for all plan assets. See Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

Basis Adjustment

PSE&G has recorded a Basis Adjustment in its Balance Sheets related to the generation assets that were transferred to PSEG Power (Power) in August 2000 at the price specified by the BPU. Because the transfer was between affiliates, the transaction was recorded at the net book value of the assets and liabilities rather than the transfer price. The difference between the total transfer price and the net book value of the generation-related assets and liabilities, \$986 million, net of tax, was recorded as a Basis Adjustment on PSE&G's Balance Sheets. The \$986 million is an addition to PSE&G's Common Stockholder's Equity.

Use of Estimates

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The process of preparing financial statements in conformity with GAAP requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements.

Note 2. Recent Accounting Standards

New Standards Adopted during 2013

Disclosures about Offsetting Assets and Liabilities

This accounting standard requires enhanced disclosures regarding assets and liabilities that are either offset in the financial statements, or are subject to an enforceable master netting arrangement or similar agreement. The guidance is applicable to certain financial instruments (e.g. derivatives) and securities borrowing and lending transactions. This standard requires entities:

- to disclose information about offsetting and related arrangements to enable users of financial statements to understand the effect of those arrangements on an entity's financial position, and
- to present both net (offset amounts) and gross information in the notes to the financial statements for relevant assets and liabilities.

We adopted this standard retrospectively effective January 1, 2013. As this standard requires disclosures only, it did not have any impact on our consolidated financial position, results of operations or cash flows. For additional information, see Note 14. Financial Risk Management Activities.

Reclassification Adjustments out of Accumulated Other Comprehensive Income

This accounting standard requires entities to disclose the following information about reclassification adjustments related to Accumulated Other Comprehensive Income:

- changes in Accumulated Other Comprehensive Income balances by component, and
- significant amounts reclassified out of Accumulated Other Comprehensive Income by respective line items of net income (for amounts that are required by GAAP to be reclassified to net income in their entirety in the same reporting period).

We adopted this standard prospectively effective January 1, 2013. As this standard requires disclosures only, it did not have any impact on our consolidated financial position, results of operations or cash flows.

New Accounting Standards Issued But Not Yet Adopted

Presentation of an Unrecognized Tax Benefit When a Net Operating Loss Carryforward, a Similar Tax Loss, or a Tax Credit Carryforward Exists

This accounting standard was issued to address diversity in practice related to the presentation of an unrecognized tax benefit in certain cases. This standard requires entities to present an unrecognized tax benefit or a portion thereof on the Balance Sheet as a reduction to a deferred tax asset for a net operating loss carryforward, a similar tax loss, or a tax credit carryforward.

However, the unrecognized tax benefit will be presented on the Balance Sheet as a liability and will not be combined with deferred tax assets in cases where that tax benefit cannot or will not, if permissible, be used to settle any additional income taxes that would result from the disallowance of a tax position.

The standard is effective for fiscal years and interim periods beginning after December 15, 2013. We believe the impact of adopting this standard will be immaterial.

Note 3. Variable Interest Entities (VIEs)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PSE&G is the primary beneficiary of and consolidates two marginally capitalized VIEs, Transition Funding and Transition Funding II, which were created for the purpose of issuing transition bonds and purchasing bond transitional property of PSE&G, which is pledged as collateral to the trustee for these bonds. PSE&G acts as the servicer for these entities to collect securitization transition charges authorized by the BPU. These funds are remitted to the trustee for Transition Funding and Transition Funding II and are used for interest and principal payments on the transition bonds and related costs.

The assets and liabilities of these VIEs are presented separately on the face of the GAAP Consolidated Balance Sheets of PSE&G because the Transition Funding and Transition Funding II assets are restricted and can only be used to settle their respective obligations. The Transition Funding and Transition Funding II creditors do not have any recourse to the general credit of PSE&G in the event the transition charges are not sufficient to cover the bond principal and interest payments of Transition Funding and Transition Funding II, respectively.

PSE&G's maximum exposure to loss is equal to its equity investment in these VIEs which was \$16 million as of December 31, 2013 and 2012. PSE&G considers the risk of actual loss to be remote. PSE&G did not provide any financial support to Transition Funding or Transition Funding II in 2013 or 2012. Further, PSE&G does not have any contractual commitments or obligations to provide financial support to Transition Funding and Transition Funding II.

Note 4. Property, Plant and Equipment and Jointly-Owned Facilities

Information related to Property, Plant and Equipment as of December 31, 2013 and 2012 is detailed below:

	As of December 31,	
	2013	2012
Generation:	Millions	
Production-Solar	\$ 469	\$ 434
Construction Work in Progress	-	7
Total Generation	469	441
Transmission and Distribution:		
Electric Transmission	4,037	3,053
Electric Distribution	7,109	6,807
Gas Transmission	89	89
Gas Distribution	5,230	5,065
Construction Work in Progress	1,605	1,048
Plant Held for Future Use	3	6
Other	372	380
Total Transmission and Distribution	18,445	16,448
Other	157	117
Total	\$ 19,071	\$ 17,006

PSE&G has ownership interests in and is responsible for providing its shares of the necessary financing for the following jointly-owned facilities. All amounts reflect the share of PSE&G's jointly-owned projects and the corresponding direct expenses are included in the Statement of Income as operating expenses.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

		As of December 31,			
		2013		2012	
Ownership Interest	Plant	Accumulated Depreciation	Plant	Accumulated Depreciation	
Millions					
Transmission Facilities	Various	\$ 161	\$ 66	\$ 156	\$ 63

Note 5. Regulatory Assets and Liabilities

PSE&G prepares its financial statements in accordance with GAAP accounting for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or the FERC or based on PSE&G's experience with prior rate cases. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2013 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets are subject to prudence reviews and can be disallowed in the future by regulatory authorities. PSE&G believes that all of its Regulatory Assets are probable of recovery. To the extent that collection of any Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

PSE&G had the following Regulatory Assets and Liabilities:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,		Recovery/Refund Period
	2013	2012	
	Millions		
Regulatory Assets			
Current:			
Non-Utility Generation Charge (NGC)	\$ 6	\$ -	Annual filing for recovery (1) (2)
Societal Benefits Charges (SBC)	16	74	Annual filing for recovery (1) (2)
Solar and Energy Efficiency Recovery Charges (formerly RRC and currently Green Program Recovery Charges (GRPC))	41	33	Annual filing for recovery (1) (2)
Solar Pilot Recovery Charge (SPRC)	12	14	Annual filing for recovery (1) (2)
Capital Stimulus Undercollection	3	34	Annual filing for recovery (1) (2)
Weather Normalization Clause (WNC)	20	30	Annual filing for recovery (2)
New Jersey Clean Energy Program	142	154	Annual filing for recovery (1) (2)
Other	3	10	Various
Total Current Regulatory Assets	\$ 243	\$ 349	
Noncurrent			
Stranded Costs To Be Recovered	\$ 701	\$ 1,112	Through December 2016 (1) (2)
Manufactured Gas Plant (MGP) Remediation Costs	445	588	Various (2)
Pension and Other Postretirement Benefit Costs	637	1,550	Various
Deferred Income Taxes	444	405	Various
Remediation Adjustment Charge (RAC) (Other SBC)	144	88	Through 2019 (1) (2)
Mark-to-Market (MTM) Contracts	-	107	See MTM Contracts below
Unamortized Loss on Reacquired Debt and Debt Expense	81	89	Over remaining debt life (1)
Conditional Asset Retirement Obligation	123	110	Various
Gas Margin Adjustment Charge	-	7	Through July 2015 (2)
GPRC	151	142	Various (2)
WNC	-	27	Annual filing for recovery (2)
Storm Damage Deferral	245	244	To be determined
Other	117	74	Various
Total Noncurrent Regulatory Assets	\$ 3,088	\$ 4,543	
Total Regulatory Assets	\$ 3,331	\$ 4,892	

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	As of December 31,		Recovery/Refund Period
	2013	2012	
	Millions		
Regulatory Liabilities			
Current:			
Deferred Income Taxes	\$ 31	\$ 32	Various
Overrecovered Gas and Electric Costs—Basic Gas Supply Service (BGSS) and Basic Generation Service (BGS)	9	21	Annual filing for recovery (1) (2)
FERC Formula Rate True-up	0	5	Annual filing for recovery (1) (2)
NGC	0	9	Annual filing for recovery (1) (2)
Other	\$ 3	0	Various
Current Regulatory Liabilities	\$ 43	\$ 67	
Non-Current:			
Electric Cost of Removal	\$ 137	166	Reduced as cost is incurred
MTM Contracts	\$ 74	40	Various
Other	33	13	Various
Total Regulatory Liabilities	\$ 244	219	
Total Regulatory Liabilities	\$ 287	\$ 286	

(1) Recovered/Refunded with interest

(2) Recoverable/Refundable per specific rate order

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

- NGC:** Represents the difference between the cost of non-utility generation and the amounts realized from selling that energy at market rates through PJM and ratepayer collections.
- SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: 1) the USF; 2) Energy Efficiency and Renewable Energy Programs; 3) Electric bad debt expense; and 4) the RAC for incurred MGP remediation expenditures. All components accrue interest on both over and underrecoveries.
- GPRC:** These costs are amounts associated with various renewable energy and energy efficiency programs. Components of the GPRC include: Carbon Abatement, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar 4 all Extension, Solar Loan II Program and Solar Loan III Program.
- SPRC:** This charge is designed to recover the revenue requirements associated with the PSE&G Solar Pilot Program (Solar Loan I) per the BPU Order, less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. The net recovery is subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.
- Capital Stimulus Undercollection:** PSE&G has received approval from the BPU for programs that provide for accelerated investment in utility infrastructure. The goal of these accelerated capital investments is to improve the reliability of PSE&G's infrastructure and New Jersey's economy through job creation.
- WNC Deferral:** This represents the over-or-under collection of gas margin refundable or recoverable under the BPU's weather normalization clause. The WNC requires PSE&G to calculate, at the end of each October-to-May period, the level by

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which margin revenues differed from what would have resulted if normal weather had occurred.

- New Jersey Clean Energy Program:** The BPU approved future funding requirements for Energy Efficiency and Renewable Energy Programs through the first half of 2013. Once the rates are measured, they are recovered through the SBC.
- Stranded Costs To Be Recovered:** This reflects deferred costs, which are being recovered through the securitization transition charges authorized by the BPU in irrevocable financing orders and being collected by PSE&G, as servicer on behalf of Transition Funding and Transition Funding II, respectively. Collected funds are remitted to Transition Funding and Transition Funding II and are used for interest and principal payments on the transition bonds and related costs and taxes.

Transition Funding and Transition Funding II are wholly owned, bankruptcy-remote subsidiaries of PSE&G that purchased certain transition property from PSE&G and issued transition bonds secured by such property. The transition property consists principally of the rights to receive electricity consumption-based per kilowatt-hour (kWh) charges from PSE&G's electric distribution customers, which represent irrevocable rights to receive amounts sufficient to recover certain of PSE&G's transition costs related to deregulation, as approved by the BPU.

- MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for manufactured gas plants that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC.
- Pension and Other Postretirement:** Pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, PSE&G recorded the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as a Regulatory Asset. These costs represent actuarial gains or losses, prior service costs and transition obligations as a result of adoption, which have not been expensed. These costs are amortized and recovered in future rates.
- Deferred Income Taxes:** These amounts represent the portion of deferred income taxes that will be recovered or refunded through future rates, based upon established regulatory practices.
- RAC (Other SBC):** Costs incurred to clean up manufactured gas plants which are recovered over seven years.
- MTM Contracts:** The estimated fair value of gas hedge contracts, gas cogeneration supply contracts and long-term standard offer capacity agreements (SOCAs) as provided in New Jersey's Long-Term Capacity Agreement Pilot Program (LCAPP). The regulatory asset/liability is offset by a derivative asset/liability and, with respect to the gas hedge contracts only, an intercompany receivable/payable on the Consolidated Balance Sheets. As a result of a federal court ruling that held the LCAPP to be unconstitutional, the SOCAs were terminated and the related derivative liability and regulatory asset reversed in the fourth quarter of 2013.
- Unamortized Loss on Reacquired Debt and Debt Expense:** Represents losses on reacquired long-term debt and expense associated with issuances of new debt, which are recovered through rates over the remaining life of the debt.
- Conditional Asset Retirement Obligation:** These costs represent the differences between rate regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates.
- Gas Margin Adjustment Charge:** PSE&G defers the margin differential received from Transportation Gas Service Non-Firm Customers versus bill credits provided to BGSS-Firm customers.
- Storm Damage Deferral:** Costs incurred in the cleanup of major storms in 2012, 2011 and 2010, including Hurricane Irene and Superstorm Sandy under a BPU under an Order received in December 2012 authorizing the deferral of incremental costs and otherwise unreimbursed costs.
- Overrecovered Gas and Electric Costs:** These costs represent the net overrecovered amounts associated with BGSS and BGS, as approved by the BPU. For BGS, interest is accrued on both overrecovered and underrecovered balances. For BGSS, the interest is accrued only on the overrecovered balances from residential customers.
- FERC Formula Rate True-up:** Overcollection or undercollection of transmission earnings calculated using a FERC approved formula.
- NGC:** Represents the difference between the cost of non-utility generation and the amounts realized from selling that energy at market rates through PJM and ratepayer collections
- Electric Cost of Removal:** PSE&G accrues and collects for cost of removal in rates. The liability for non-legally required

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cost of removal is classified as a Regulatory Liability. This liability is reduced as removal costs are incurred. Accumulated cost of removal is a reduction to the rate base

Significant 2013 regulatory orders received from and currently pending rate filings with the FERC and the BPU are as follows:

- Transmission Formula Rates**—PSE&G's 2013 Annual Formula Rate Update with the FERC provided for approximately \$174 million in increased annual transmission revenues effective January 1, 2013. In October 2013, PSE&G filed its 2014 Annual Formula Rate Update with the FERC, which provided for approximately \$176 million in increased annual transmission revenues effective January 1, 2014. PSE&G subsequently reached an agreement with certain customers providing for a downward adjustment of postretirement benefits other than pension included in its Formula Rate, and in December 2013 submitted to the FERC a Modified Annual Update for 2014 and a request that the FERC authorize the agreed-upon revenue decrease. Under this modified proposal, annual transmission revenues would increase by \$171 million rather than \$176 million, effective January 1, 2014. In mid-January 2014, the FERC issued an order authorizing the proposed tariff.
- BGSS**—In October 2013, PSE&G filed a self-implementing two-month BGSS residential customer bill credit with the BPU. This bill credit was 35 cents per therm for the months of November and December 2013 and provided approximately \$115 million in total credits to residential customers over the two months, reducing the BGSS deferred balance. The BGSS rate reverted back to the current rate on January 1, 2014. In January 2014, PSE&G filed a self-implementing one-month BGSS residential customer bill credit with the BPU. This bill credit is 25 cents per therm for the month of February 2014 and is expected to provide approximately \$50 million in total credits to residential customers over the month, reducing the BGSS deferred balance. In February 2014, PSE&G filed an additional self-implementing one-month BGSS residential customer bill credit with the BPU which will continue the 25 cents per therm credit through the month of March 2014. This additional credit is expected to provide approximately \$43 million in total credits to residential customers, reducing the deferred BGSS balance. On April 1, 2014, the BGSS rate will revert back to the current rate.
- SBC/NGC**—In March 2012, PSE&G made an annual SBC/NGC filing requesting a \$5 million electric increase and a \$29 million gas increase. PSE&G updated the filing with actual data through August 31, 2012, resulting in a decrease of \$77 million for electric customers while the gas increase remained unchanged. A Stipulation signed by the Parties was approved by the BPU effective February 1, 2013.
- RAC**—On February 19, 2014, the BPU approved PSE&G's filing with respect to its RAC 20 petition allowing recovery of net MGP expenditures through July 31, 2012.
- GPRC**—In May 2013, PSE&G received BPU approval for recovery of GPRC program costs incurred through November 30, 2012. In July 2013, PSE&G filed a petition with the BPU to recover GPRC program costs incurred after November 2012. On February 19, 2014, the BPU approved that request which allowed recovery of GPRC program costs incurred through September 30, 2013.
- WNC**—In April 2013, the BPU approved PSE&G's filing with respect to deficiency revenues from the 2011-2012 Winter Period. As a result, final rates were approved to recover \$41 million from customers during the 2012-2013 Winter Period, with a carryover deficiency of \$24 million to the 2013-2014 Winter Period. In September 2013, the BPU provisionally approved PSE&G's filing with respect to deficiency revenues from the 2012-2013 Winter Period, inclusive of the \$24 million carryover deficiency from the 2011-2012 Winter Period. As a result, a total of \$26 million of deficiency revenues will be recovered from customers during the 2013-2014 Winter Period (October 1 through May 31).
- Universal Service Fund (USF)/Lifeline**—The USF is an energy assistance program mandated by the BPU and funded through the SBC clause mechanism to provide payment assistance to low income customers. The Lifeline program is a separate mandated energy assistance program to provide payment assistance to elderly and disabled customers. In September 2013, the BPU approved rates set to recover costs incurred under the Program. PSE&G earns no margin on the collection of the USF and Lifeline programs resulting in no impact on Net Income.
- Capital Stimulus Infrastructure Programs (CIP II)**—In November 2013, PSE&G filed a petition with the BPU to recover program costs incurred for its CIP II investments through September 30, 2013. The discovery phase of this proceeding is underway.
- SBC**—In November 2013, PSE&G filed a petition with the BPU to recover NGC and SBC costs incurred through September 30, 2013 under its Energy Efficiency & Renewable Energy Programs, Social Programs and NGC. The discovery phase of this proceeding is underway.

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Note 6. Long-Term Investments

Long-Term Investments as of December 31, 2013 and 2012 included the following:

	As of December 31,	
	2013	2012
	Millions	
Life Insurance and Supplemental Benefits	\$ 158	\$ 161
Solar Loan Investment	196	180
Other Investments	7	7
Total Long-Term Investments	\$ 361	\$ 348

Note 7. Financing Receivables

PSE&G sponsors a solar loan program designed to help finance the installation of solar power systems throughout its electric service area. The loans are generally paid back with SRECS generated from the installed solar electric system. The following table reflects the outstanding loans by class of customer, none of which would be considered "nonperforming."

Credit Risk Profile Based on Payment Activity		
<u>Consumer Loans</u>	As of December 31,	
	2013	2012
	Millions	
Commercial/Industrial	\$ 192	\$ 174
Residential	15	15
	\$ 207	\$ 189

Note 8. Available-for-Sale Securities

Rabbi Trusts

PSE&G maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a "Rabbi Trust."

PSE&G classifies investments in the Rabbi Trusts as available-for-sale. The following tables show the fair values, gross unrealized gains and losses and amortized cost bases for the securities held in the Rabbi Trusts.

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	As of December 31, 2013			Estimated Fair Value
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	
	Millions			
Equity Securities	\$ 3	\$ 2	\$ 0	\$ 5
Debt Securities				
Government Obligations	25	0	0	25
Other Debt Securities	11	0	0	11
Total Debt Securities	36	0	0	35
Other	1	0		1
Total PSE&G Available-for-Sale Securities	\$ 40	\$ 2	0	\$ 41

	As of December 31, 2012			Estimated Fair Value
	Cost	Gross Unrealized Gains	Gross Unrealized Losses	
	Millions			
Equity Securities	\$ 4	\$ 2	\$ 0	\$ 6
Debt Securities				
Government Obligations	38	1	0	39
Other Debt Securities	15	0	0	15
Total Debt Securities	53	1	0	54
Other	1	0		1
Total PSE&G Available-for-Sale Securities	\$ 58	\$ 3	0	\$ 61

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	As of December 31, 2013				As of December 31, 2012			
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
Millions								
Equity Securities (A)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Debt Securities								
Government (B)	\$ 11	\$ (1)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -
Other Debt Securities (C)	\$ 4	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -
Total Debt Securities	\$ 15	\$ (1)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -
Rabbi Trust Available-for-Sale Securities	\$ 15	\$ (1)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -

- (A) Equity Securities—Investments in marketable equity securities within the Rabbi Trust Fund is through a mutual fund which invests primarily in common stocks within a broad range of industries and sectors. PSE&G does not consider these securities to be other-than-temporarily impaired as of December 31, 2013.
- (B) Debt Securities (Government)—Unrealized losses on PSE&G's Rabbi Trust investments in United States Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. Since these investments are guaranteed by the United States government or an agency of the United States government, it is not expected that these securities will settle for less than their amortized cost basis, since PSE&G does not intend to sell nor will it be more-likely-than-not required to sell. PSE&G does not consider these securities to be other-than-temporarily impaired as of December 31, 2013.
- (C) Debt Securities (Corporate)—PSE&G's investments in corporate bonds are primarily in investment grade securities. It is not expected that these securities would settle for less than their amortized cost. Since PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell, PSE&G does not consider these debt securities to be other-than-temporarily impaired as of December 31, 2013.

The proceeds from the sales of and the net realized gains on securities in the Rabbi Trust Fund were:

	Years Ended December 31,		
	2013	2012	2011
Proceeds from Sales	\$ 38	\$ 77	\$ -
Net Realized Gains (Losses):			
Gross Realized Gains	\$ 2	\$ 1	\$ -
Gross Realized Losses	\$ (1)	\$ 0	\$ -
Net Realized Gains (Losses)	\$ 1	\$ 1	\$ -

Gross realized gains disclosed in the above table were recognized in Other Income in the Statement of Income. The Rabbi Trust available-for-sale debt securities held as of December 31, 2013 had the following maturities:

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	Fair Value Millions
Less than one year	\$ 0
1 - 5 years	14
6 - 10 years	7
11 - 15 years	2
16 - 20 years	1
Over 20 years	12
Total Rabbi Trust Available-for-Sale Debt Securities	\$ 36

The cost of these securities was determined on the basis of specific identification.

PSE&G periodically assesses individual securities whose fair value is less than amortized cost to determine whether the investments are considered to be other-than-temporarily impaired. For equity securities, the Rabbi Trust is invested in a commingled indexed mutual fund. Due to the commingled nature of this fund, PSE&G does not have the ability to hold these securities until expected recovery. As a result, any declines in fair market value below cost are recorded as a charge to earnings. For fixed income securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities. In 2013, there were no other-than-temporary impairments recognized on investments of the Rabbi Trust.

Note 9. Asset Retirement Obligations (AROs)

PSE&G has recorded various AROs which represent legal obligations to remove or dispose of an asset or some component of an asset at retirement.

PSE&G has a conditional ARO for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G did not record an ARO for its protected steel and poly-based natural gas transmission lines, as management believes that these categories of transmission lines have an indeterminable life.

The changes to the ARO liabilities for PSE&G during 2012 and 2013 are presented in the following table:

	2013	2012
	Millions	
ARO Liability as of January 1,	\$ 250	\$ 226
Liabilities Settled	(4)	(5)
Liabilities Incurred	13	7
Accretion Expense Deferred and Recovered in Base Rates (A)	15	14
Revisions to Present Values of Estimated Cash Flows	-	8
ARO Liability as of December 31,	\$ 274	\$ 250

(A) Not reflected as expense in Statement of Income

Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans

PSEG sponsors several qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. Eligible employees of PSE&G participate in non-contributory

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pension and OPEB plans sponsored by PSEG and administered by PSEG Services Corporation (Services). In addition, represented and nonrepresented employees are eligible for participation in PSEG's two defined contribution plans described below.

PSE&G is required to record the under or over funded positions of its defined benefit pension and OPEB plans on its Balance Sheets. Such funding positions of PSE&G are required to be measured as of the date of its year-end Balance Sheets. For under funded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, accounting guidance requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses, prior service costs and transition obligations arising from the adoption of the revised accounting guidance for pensions and OPEB, which had not been expensed.

Regulatory Asset is amortized and recorded as net periodic pension cost in the Statement of Income.

Pension costs and OPEB costs for PSE&G are detailed as follows:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2013	2012	2011	2013	2012	2011
	Millions					
PSE&G	\$ 91	\$ 97	\$ 51	\$ 65	\$ 82	\$ 67
Total Benefit Costs	\$ 91	\$ 97	\$ 51	\$ 65	\$ 82	\$ 67

401(k) Plans

PSEG sponsors two 401(k) plans, which are Employee Retirement Income Security Act defined contribution retirement plans. Eligible represented employees of PSE&G participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSE&G participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may contribute up to 50% of their compensation to these plans. PSE&G matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

The amount paid for employer matching contributions to the plans for PSE&G are detailed as follows:

	Thrift Plan and Savings Plan		
	Years Ended December 31,		
	2013	2012	2011
	Millions		
Total Employer Matching Contributions	\$ 19	\$ 18	\$ 14

Note 11. Commitments and Contingent Liabilities

Environmental Matters

Passaic River

Historic operations of PSEG companies and the operations of hundreds of other companies along the Passaic and Hackensack Rivers are alleged by Federal and State agencies to have discharged substantial contamination into the Passaic River/Newark Bay Complex in violation of various statutes as discussed below.

Federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA)

The United States Environmental Protection Agency (EPA) has determined that a 17-mile stretch of the Passaic River from Newark to

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Clifton, New Jersey is a "Super Fund" site under CERCLA. This designation allows the EPA to clean up such sites and to compel responsible parties to perform cleanups or reimburse the government for cleanups led by the EPA.

The EPA has determined the need to perform a comprehensive study of the entire 17-miles of the lower Passaic River. PSE&G and certain of its predecessors conducted operations at properties in this area of the Passaic River. The properties included one operating electric generating station (Essex Site), which was transferred to Power, one former generating station and four former manufactured gas plant (MGP) sites.

Seventy-three Potentially Responsible Parties (PRPs), including PSE&G, agreed to assume responsibility for conducting a Remedial Investigation and Feasibility Study (RI/FS) and formed the Cooperating Parties Group (CPG) to divide the associated costs according to a mutually agreed upon formula. The CPG group, currently 67 members, is presently conducting the RI/FS. Approximately seven percent of the RI/FS costs are currently attributable to PSE&G's former MGP sites. The RI/FS is expected to be completed by the end of 2014 at an estimated cost of approximately \$125 million

In 2007, the EPA released a draft "Focused Feasibility Study" (FFS) that proposed six options to address the contamination cleanup of the lower eight miles of the Passaic River. The EPA estimated costs for the proposed remedy range from \$1.3 billion to \$3.7 billion. The work contemplated by the draft FFS is not subject to the cost sharing agreement discussed above. The EPA's revised proposed FFS is scheduled to be released for public comment in the second quarter of 2014.

In June 2008, an agreement was announced between the EPA and Tierra Solutions, Inc. and Maxus Energy Corporation (Tierra/Maxus) for removal of a portion of the contaminated sediment in the Passaic River at an estimated cost of \$80 million. Phase I of the removal work has been completed. Tierra/Maxus have reserved their rights to seek contribution for these removal costs from the other PRPs, including PSE&G.

At the EPA's direction, the CPG, with the exception of Tierra and Maxus, which are no longer members, has commenced the removal of certain contaminated sediments at Passaic River Mile 10.9 at an estimated cost of \$25 million to \$30 million. PSE&G's share of the cost of that effort is approximately three percent.

Except for the Passaic River 10.9 mile removal, PSE&G is unable to estimate its portion of the possible loss or range of loss related to the Passaic River matters.

New Jersey Spill Compensation and Control Act (Spill Act)

In 2005, the New Jersey Department of Environmental Protection (NJDEP) filed suit in the New Jersey Superior Court seeking damages and reimbursement for costs expended by the State of New Jersey to address the effects of the PRP's discharge of hazardous substances into both the Passaic River and the balance of the Newark Bay Complex. In 2009, third party complaints were filed against some 320 third party defendants, including PSE&G, claiming that each of the third party defendants is responsible for its proportionate share of the clean-up costs for the hazardous substances it allegedly discharged into the Passaic River and the Newark Bay Complex. PSE&G is alleged to have owned, operated or contributed to a total of 11 sites or facilities that impacted these water bodies. The third party complaints sought statutory contribution and contribution under the Spill Act to recover past and future removal costs and damages. In December 2013, the Court approved a settlement of the entire third party action. PSE&G's contributions to the settlement, either individually or in the aggregate, were immaterial.

Natural Resource Damage Claims

In 2003, the NJDEP directed PSE&G and 56 other PRPs to arrange for a natural resource damage assessment and interim compensatory restoration of natural resource injuries along the lower Passaic River and its tributaries pursuant to the Spill Act. The NJDEP alleged that hazardous substances had been discharged from the Essex Site and the Harrison Site. The NJDEP estimated the cost of interim natural resource injury restoration activities along the lower Passaic River at approximately \$950 million. In 2007, agencies of the United States Department of Commerce and the United States Department of the Interior (the Passaic River federal trustees) sent letters to PSE&G and other PRPs inviting participation in an assessment of injuries to natural resources that the agencies intended to perform. In 2008, PSE&G and a number of other PRPs agreed to share certain immaterial costs the trustees have incurred and will incur going forward, and to work with the trustees to explore whether some or all of the trustees' claims can be resolved in a cooperative fashion. That effort is continuing. PSE&G is unable to estimate its portion of the possible loss or range of loss related to this matter.

Newark Bay Study Area

The EPA has established the Newark Bay Study Area, which it defines as Newark Bay and portions of the Hackensack River, the Arthur Kill and the Kill Van Kull. In August 2006, the EPA sent PSE&G and 11 other entities notices that it considered each of the

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entities to be a PRP with respect to contamination in the Study Area. The notice letter requested that the PRPs fund an EPA-approved study in the Newark Bay Study Area. The notice stated the EPA's belief that hazardous substances were released from sites owned by PSEG companies and located on the Hackensack River, including two operating electric generating stations (Hudson and Kearny sites) and one former MGP site. PSE&G has participated in and partially funded the second phase of this study. Notices to fund the next phase of the study have been received but PSE&G has not consented to fund the third phase. PSE&G is unable to estimate its portion of the possible loss or range of loss related to this matter.

MGP Remediation Program

PSE&G is working with the NJDEP to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$445 million and \$521 million through 2021. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$445 million as of December 31, 2013. Of this amount, \$92 million was recorded in Other Current Liabilities and \$353 million was reflected as Environmental Costs in Noncurrent Liabilities. PSE&G has recorded a \$445 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly.

Basic Generation Service (BGS) and Basic Gas Supply Service (BGSS)

PSE&G obtains its electric supply requirements for customers who do not purchase electric supply from third party suppliers through the annual New Jersey BGS auctions. Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreement with the winners of these BGS auctions following the BPU's approval of the auction results. PSE&G has entered into contracts with Power, as well as with other winning BGS suppliers, to purchase BGS for PSE&G's load requirements. The winners of the auction (including Power) are responsible for fulfilling all the requirements of a PJM Load Serving Entity including the provision of capacity, energy, ancillary services, transmission and any other services required by PJM. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

PSE&G has contracted for its anticipated BGS-Fixed Price eligible load, as follows:

	Auction Year			
	2011	2012	2013	2014
36-Month Terms Ending	May 2014	May 2015	May 2016	May 2017 (A)
Load (MW)	2,800	2,900	2,800	2,800
\$ per kWh	0.0943	0.08388	0.09218	0.09739

(A) Prices set in the 2014 BGS auction will become effective on June 1, 2014 when the 2011 BGS auction agreements expire.

PSE&G has a full requirements contract with Power to meet the gas supply requirements of PSE&G's gas customers. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for Power to hedge on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18 Related-Party Transactions.

Regulatory Proceedings

New Jersey Clean Energy Program

In June 2013, the BPU established the funding level for fiscal 2014 applicable to its Renewable Energy and Energy Efficiency programs. The fiscal year 2014 aggregate funding for all EDCs is \$345 million with PSE&G's share of the funding at \$200 million. PSE&G has a remaining current liability of \$142 million as of December 31, 2013 for its outstanding share of the fiscal 2014 and remaining fiscal 2013 funding. The liability is reduced as normal payments are made. The liability has been recorded with an offsetting Regulatory Asset, since the costs associated with this program are recovered from PSE&G ratepayers through the Societal Benefits Charge (SBC).

Long-Term Capacity Agreement Pilot Program (LCAPP)

In 2011, New Jersey enacted the LCAPP Act that resulted in the selection of three generators to build a total of approximately 2,000

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MW of new combined-cycle generating facilities located in New Jersey. Each of the New Jersey EDCs, including PSE&G, was directed to execute a standard offer capacity agreement (SOCA) with the selected generators, providing for the EDCs to guarantee specified annual capacity payments to the generators subject to the terms and conditions of the agreement, but did so under protest preserving their legal rights. The SOCA contracts, which had a 15-year term, were for the aggregate notional amount of approximately 1,300 MW of installed capacity. PSE&G was to have been responsible for the positive difference of the contract price and the annual RPM clearing price for approximately 52% or 676 MW of this amount, assuming generator satisfaction of its contractual obligations.

In July 2013, one of the SOCA contracts was terminated early as a result of a default by the generator. In November 2013, as a result of a federal court decision finding (i) the LCAPP Act to be unconstitutional and (ii) the SOCA contracts to be void, invalid and unenforceable, and a subsequent decision denying a request to stay this decision pending appeal, PSE&G terminated the other two SOCA contracts by providing written notice to both counterparties. The SOCA generators have appealed the federal court decision and this appeal remains pending.

As a result of the federal court's decision and PSE&G's subsequent termination of the contracts, the estimated fair value of the SOCA's that had been recorded as a Derivative Asset or Liability with an offsetting Regulatory Asset or Liability on PSE&G's Consolidated Balance Sheets were removed in the fourth quarter of 2013. See Note 17. Fair Value Measurements for additional information.

Superstorm Sandy

In late October 2012, Superstorm Sandy caused severe damage to PSE&G's transmission and distribution system throughout its service territory as well as to some of Power's generation infrastructure in the northern part of New Jersey. Strong winds and the resulting storm surge caused damage to switching stations, substations and generating infrastructure.

As of December 31, 2012, PSE&G had incurred approximately \$295 million of costs to restore service to PSE&G's distribution and transmission systems and \$5 million to repair its infrastructure and return it to pre-storm conditions. Of the costs incurred, approximately \$40 million was recognized in Operation and Maintenance (O&M) Expense, \$75 million was recorded as Property, Plant and Equipment and \$180 million was recorded as a Regulatory Asset because such costs were deferred as approved by the BPU under an Order received in December 2012. PSE&G recognized \$6 million of insurance proceeds. There were no significant changes to these amounts in 2013. PSE&G made a filing with the BPU to review the prudence of unreimbursed incremental storm restoration costs, including O&M and capital expenditures associated with certain extreme weather events, for recovery in our next base rate case or sooner through a BPU-approved cost recovery mechanism. The BPU is currently conducting a review regarding the amount, prudence, cost effectiveness and cost efficiency of PSE&G's unreimbursed incremental storm restoration costs for extreme weather events from 2010-2012.

Power incurred \$79 million of storm-related expense for the year ended December 31, 2013 primarily for repairs at certain generating stations in Power's fossil fleet. Power had incurred \$85 million of costs in 2012. These costs were recognized in O&M Expense, offset by \$25 million and \$19 million of insurance recoveries in the second quarter of 2013 and the fourth quarter of 2012, respectively.

PSEG maintains insurance coverage against loss or damage to plants and certain properties, subject to certain exceptions and limitations, to the extent such property is usually insured and insurance is available at a reasonable cost. PSEG is seeking recovery from its insurers for the property damage, above its self-insured retentions; however, no assurances can be given relative to the timing or amount of such recovery. PSEG has recorded proceeds of \$50 million from its insurance carriers as advance payments, \$25 million of which was recognized in 2013 and \$25 million was recognized in 2012. PSEG does not believe that it has a basis for estimating additional probable insurance recoveries at this time. In June 2013, PSEG, Power and PSE&G filed suit in New Jersey state court against the insurance carriers seeking legal interpretation of certain terms in the insurance policies regarding losses resulting from damage caused by Superstorm Sandy's storm surge. The dispute concerns whether certain sub-limits in the policies apply to damage to property caused by Superstorm Sandy's storm surge. In that lawsuit, PSEG stated that its estimate of the total costs required to restore damaged facilities to their pre-Superstorm Sandy condition was approximately \$426 million. Of these costs, \$364 million and \$62 million related to Power and PSE&G, respectively. In August 2013, the insurance carriers filed an answer in which they denied most of the allegations made in the Complaint. Discovery is ongoing.

Minimum Lease Payments

PSE&G has entered into various operating leases. The total future minimum payments of these operating leases as of December 31,

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2013 are:

	Minimum Lease Payments
	Millions
2014	\$ 9
2015	7
2016	6
2017	5
2018	4
Thereafter	33
Total Minimum Lease Payments	\$ 64

Note 12. Schedule of Consolidated Debt

Long-Term Debt

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	Maturity	As of December 31,	
		2013	2012
Millions			
PSE&G			
First and Refunding Mortgage Bonds (A):			
6.75%	2016	\$ 171	\$ 171
9.25%	2021	134	134
8.00%	2037	7	7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		320	320
Pollution Control Bonds (A):			
Floating rate (B)	2033	50	50
Floating rate (B)	2046	50	50
Total Pollution Control Bonds		100	100
Medium-Term Notes (MTNs) (A):			
5.00%	2013	-	150
5.38%	2013	-	300
6.33%	2013	-	275
0.85%	2014	250	250
5.00%	2014	250	250
2.70%	2015	300	300
5.30%	2018	400	400
2.30%	2018	350	-
7.04%	2020	9	9
3.50%	2020	250	250
2.38%	2023	500	-
3.75%	2024	250	-
5.25%	2035	250	250
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	0
Total MTNs		5,159	4,384
Principal Amount Outstanding		5,579	4,804
Amounts Due Within One Year		(500)	(725)
Net Unamortized Discount		(13)	(9)
Total Long-Term Debt of PSE&G (excluding Transition Funding and Transition Funding II)		\$ 5,066	\$ 4,070

- (A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.
- (B) The Pollution Control Financing Authority of Salem County bonds for PSE&G are variable rate bonds that are in weekly reset mode.

Long-Term Debt Maturities

The aggregate principal amounts of maturities for each of the five years following December 31, 2013 are as follows:

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<u>Year</u>	<u>PSE&G</u> Millions
2014	\$ 500
2015	300
2016	171
2017	-
2018	750
Thereafter	3,858
Total	\$ 5,579

Long-Term Debt Financing Transactions

During 2013, PSE&G had the following Long-Term Debt issuances, maturities and redemptions:

- paid \$275 million of 6.33% Secured Medium-Term Notes at maturity,
- issued \$350 million of 2.30% Secured Medium-Term Notes, Series I due September 2018,
- issued \$250 million of 3.75% Secured Medium-Term Notes, Series I due March 2024,
- paid \$300 million of 5.375% Secured Medium-Term Notes at maturity,
- issued \$500 million of 2.375% Secured Medium-Term Notes, Series I due May 2023,
- paid \$150 million of 5.00% Secured Medium-Term Notes at maturity,
- issues \$400 million of 3.80% Secured Medium-Term Notes, Series H due January 2043,
- paid \$214 million of Transition Funding's securitization debt, and
- paid \$12 million of Transition Funding II's securitization debt.

Short-Term Liquidity

PSE&G meets its short-term liquidity requirements primarily with cash and through the issuance of commercial paper. PSE&G maintains its own separate commercial paper program to meet its short-term liquidity requirements. PSE&G's commercial paper programs are fully back-stopped by its own separate credit facility.

The commitments under PSE&G's credit facilities are provided by a diverse bank group. In March 2013, PSE&G amended its 5-year credit agreements, extending the expiration dates from April 2016 to March 2018. As of December 31, 2013, no single institution represented more than 8% of the total commitments in our credit facilities.

As of December 31, 2013, our total credit capacity was in excess of our anticipated maximum liquidity requirements.

Each of our credit facilities is restricted as to availability and use as listed below. Our total credit facilities and available liquidity as of December 31, 2013 were as follows:

<u>Facility</u>	<u>As of December 31, 2013</u>				<u>Expiration Date</u>	<u>Primary Purpose</u>
	<u>Total Facility</u>	<u>Usage</u>	<u>Available Liquidity</u>			
	Millions					
5-year Credit Facility (A)	\$600	\$ 73 (B)	\$527	Mar 2018	Commercial Paper (CP) Support/Funding/Letters of Credit	
Total	\$600	\$ 73	\$527			

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- (A) In April 2016, this facility will be reduced by \$29 million.
- (B) Includes amounts related to letters of credit outstanding

Fair Value of Debt

The estimated fair values were determined using the market quotations or values of instruments with similar terms, credit ratings, remaining maturities and redemptions as of December 31, 2013 and 2012. See Note 15. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

	December 31, 2013		December 31, 2012	
	Carrying Amount	Fair Value (A)	Carrying Amount	Fair Value (A)
	Millions			
Long-Term Debt	\$ 5,566	\$ 5,629	\$ 4,795	\$ 5,606

- (A) Excludes unamortized discount.

Note 13. Schedule of Consolidated Capital Stock

As of December 31, 2013, there was an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

Note 14. Financial Risk Management Activities

The operations of PSE&G are exposed to market risks from changes in interest rates and equity prices that could affect our results of operations and financial condition. Exposure to these risks is managed through normal operating and financing activities and, when appropriate, through hedging transactions. Hedging transactions use derivative instruments to create a relationship in which changes to the value of the assets, liabilities or anticipated transactions exposed to market risks are expected to be offset by changes in the value of these derivative instruments.

Interest Rates

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment. In addition, we have used a mix of fixed and floating rate debt, interest rate swaps and interest rate lock agreements.

Fair Values of Derivative Instruments

The following are the fair values of derivative instruments on the Balance Sheets:

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As of December 31, 2013	
Balance Sheet Location	Non Hedges Energy- Related Contracts Millions
Derivative Contracts	
Current Assets	\$ 25
Noncurrent Assets	69
Total Mark-to-Market Derivative Assets	\$ 94
Derivative Contracts	
Current Liabilities	\$ 0
Noncurrent Liabilities	0
Total Mark-to-Market Derivative (Liabilities)	\$ 0
Total Net Mark-to-Market Derivative Assets (Liabilities)	\$ 94

As of December 31, 2012	
Balance Sheet Location	Non Hedges Energy- Related Contracts Millions
Derivative Contracts	
Current Assets	\$ 5
Noncurrent Assets	62
Total Mark-to-Market Derivative Assets	\$ 67
Derivative Contracts	
Current Liabilities	\$ 0
Noncurrent Liabilities	(107)
Total Mark-to-Market Derivative (Liabilities)	\$ (107)
Total Net Mark-to-Market Derivative Assets (Liabilities)	\$ (40)

The following reflects the gross volume, on an absolute value basis, of derivatives as of December 31, 2013 and 2012:

Type	Notional	2013	2012
Millions			
Natural Gas	Dth	148	192
Capacity	MW days	-	4

Note 15. Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

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Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts or options and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. As of December 31, 2013, these consisted primarily of electric swaps whose basis is deemed significant to the fair value measurement, electric load deals and long-term gas supply contracts.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2013 and December 31, 2012, including the fair value measurements and the levels of inputs used in determining those fair values.

<u>Recurring Fair Value Measurements as of December 31, 2013</u>						
<u>Description</u>	<u>Total</u>	<u>Netting (D)</u>	<u>Quoted Market Prices of Identical Assets (Level 1)</u>	<u>Significant Other Observable Inputs (Level 2)</u>	<u>Significant Unobservable Inputs (Level 3)</u>	
Millions						
Assets:						
Derivative Contracts:						
Energy-Related Contracts (B)	\$ 94	\$ 0	\$ 0	\$ 0	\$ 94	
Rabbi Trusts (C)						
Equity Securities—Mutual Funds	\$ 5	\$ 0	\$ 5	\$ 0	\$ 0	
Debt Securities—Govt Obligations	\$ 25	\$ 0	\$ 0	\$ 25	\$ 0	
Debt Securities—Other	\$ 11	\$ 0	\$ 0	\$ 11	\$ 0	
Other Securities	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	

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Recurring Fair Value Measurements as of December 31, 2012

Description	Total	Netting (E)	Quoted Market Prices of Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Assets:					
Millions					
Cash Equivalents (A)	\$ 65	\$ 0	\$ 65	\$ 0	\$ 0
Derivative Contracts:					
Energy-Related Contracts (B)	\$ 67	\$ 0	\$ 0	\$ 0	\$ 67
Rabbi Trusts (C)					
Equity Securities—Mutual Funds	\$ 6	\$ 0	\$ 6	\$ 0	\$ 0
Debt Securities—Govt Obligations	\$ 39	\$ 0	\$ 0	\$ 39	\$ 0
Debt Securities—Other	\$ 15	\$ 0	\$ 0	\$ 15	\$ 0
Other Securities	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0
Liabilities:					
Derivative Contracts:					
Energy-Related Contracts (B)	\$(107)	\$ 0	\$ 0	\$ 0	\$ (107)

- (A) Represents money market mutual funds.
- (B) Level 3—For energy-related contracts, which include more complex agreements where limited observable inputs or pricing information are available, modeling techniques are employed using assumptions reflective of contractual terms, current market rates, forward price curves, discount rates and risk factors, as applicable. Fair values of other energy contracts may be based on broker quotes that we cannot corroborate with actual market transaction data.
- (C) Level 1 - The Rabbi Trust equity index fund is valued based on quoted prices in an active market.
Level 2—Rabbi Trust fixed income securities are limited to investment grade corporate bonds and United States Treasury obligations or Federal Agency asset-backed securities with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.
- (D) Represents the netting of fair value balances with the same counterparty (where the right of offset exists) and the application of collateral. All cash collateral received or posted that has been allocated to derivative positions, where the right of offset exists, has been offset in the Consolidated Balance Sheet. As of December 31, 2013, net cash collateral (received) paid of \$2 million, was netted against the corresponding net derivative contract positions. Of the \$2 million as of December 31, 2013, \$(3) million of cash collateral was netted against assets, and \$5 million was netted against liabilities.
- (E) Cash collateral netting represents collateral amounts netted against derivative assets and liabilities as permitted under the accounting guidance for Offsetting of Amounts Related to Certain Contracts.

Additional Information Regarding Level 3 Measurements

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations for

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contracts with tenors that extend into periods with no observable pricing. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 because the model inputs generally are not observable. PSEG's Risk Management Committee approves risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval, and the monitoring and reporting of risk exposures. The Risk Management Committee reports to the Audit Committee of the PSEG Board of Directors on the scope of the risk management activities and is responsible for approving all valuation procedures at PSEG. PSE&G considers credit and nonperformance risk in the valuation of derivative contracts categorized in Levels 2 and 3, including both historical and current market data, in its assessment of credit and nonperformance risk by counterparty. The impacts of credit and nonperformance risk were not material to the financial statements.

For PSE&G, natural gas supply contracts are measured at fair value using modeling techniques taking into account the current price of natural gas adjusted for appropriate risk factors as applicable, and internal assumptions about transportation costs, and accordingly, the fair value measurements are classified in Level 3. For PSE&G, long-term electric capacity contracts are measured at fair value using both observable capacity auction prices and unobservable future long-term capacity prices as of December 31, 2012. The measurement of these contracts includes adjustments for contingencies, such as the potential outcome of litigation specifically related to the contract and the risk related to the construction of the specified capacity facilities. Accordingly, the fair value measurements are classified as Level 3. There is no liability associated with these contracts as of December 31, 2013 as these contracts were terminated. For additional information see Note 11. Commitments and Contingent Liabilities. The following table provides detail surrounding significant Level 3 valuations as of December 31, 2013 and 2012.

The table below discloses the significant unobservable inputs used in developing the fair value of these Level 3 positions:

Quantitative Information About Level 3 Fair Value Measurements						
Commodity	Level 3 Position	Fair Value as of		Valuation Technique(s)	Significant Unobservable Input	Range
		December 31, 2013	December 31, 2013			
		Assets	(Liabilities)			
Millions						
Gas	Forward Contracts	\$ 94	\$ -	Discounted cash flow	Transportation Costs	\$0.70 to \$1/dekatherm

Quantitative Information About Level 3 Fair Value Measurements						
Commodity	Level 3 Position	Fair Value as of		Valuation Technique(s)	Significant Unobservable Input	Range
		December 31, 2012	December 31, 2012			
		Assets	(Liabilities)			
Millions						
Gas and Capacity	Forward Contracts (A)	\$ 67	\$ (107)	Discounted cash flow	Longer-Term Gas Basis and Capacity Prices	(A)

- (A) Includes long-term electric capacity and long term gas supply positions with various unobservable inputs. Unobservable inputs for the long-term electric capacity contracts include forecasted capacity prices in the range of \$100 to \$400/MW day. Significant unobservable inputs for the gas supply contracts include long-term basis prices in the range of \$0 to \$4/MMBTU of natural gas.

Significant unobservable inputs listed above would have a direct impact on the fair values of the above Level 3 instruments if they were adjusted. For long-term electric capacity contracts where PSE&G is a buyer, an increase in the capacity price would increase the fair value. For gas supply contracts where PSE&G is a seller, an increase in gas transportation costs would increase fair value.

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A reconciliation of the beginning and ending balances of Level 3 derivative contracts and securities for the years ended December 31, 2013 and 2012 follows:

**Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis
for the Year Ended December 31, 2013**

Description	Balance as of January 1, 2013	Total Gains or (Losses) Realized/Unrealized		Purchases, (Sales)	Issuances (Settlements)	Transfers In (Out)	Balance as of December 31, 2013
		Included in Income	Included in Regulatory Assets/ Liabilities (A)				
Millions							
Net Derivative Assets (Liabilities)	\$ (40)	\$ 0	\$ 134	\$ 0	\$ 0	\$ 0	\$ 94

**Changes in Level 3 Assets and (Liabilities) Measured at Fair Value on a Recurring Basis
for the Year Ended December 31, 2012**

Description	Balance as of January 1, 2012	Total Gains or (Losses) Realized/Unrealized		Purchases, (Sales)	Issuances (Settlements)	Transfers In (Out)	Balance as of December 31, 2012
		Included in Income	Included in Regulatory Assets/ Liabilities (A)				
Millions							
Net Derivative Assets (Liabilities)	\$ (3)	\$ 0	\$ (37)	\$ 0	\$ 0	\$ 0	\$ (40)

- (B) Mainly includes gains/losses on PSE&G's derivative contracts that are not included in either earnings or OCI, as they are deferred as a Regulatory Asset/Liability and are expected to be recovered from/returned to PSE&G's customers. As discussed in Note 11. Commitments and Contingent Liabilities, PSE&G's long-term electric capacity positions represented by the SOCA contracts have been terminated and the related derivative asset or liability and regulatory asset and liability reversed in the fourth quarter of 2013.

Note 16. Other Income and Deductions

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	Year Ended December 31,		
	2013	2012	2011
	Millions		Millions
Other Income			
Allowance of Funds Used During Construction	\$ 24	\$ 23	\$ 9
Solar Loan Interest	23	18	10
Other	\$ 7	\$ 11	\$ 6
Total Other Income	\$ 54	\$ 52	\$ 25
Other Deductions			
Donations	\$ 0	\$ 4	\$ 2
Other	\$ 3	\$ 1	\$ 2
Total Other Deductions	\$ 3	\$ 5	\$ 4

Note 17. Income Taxes

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 35% is as follows:

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	For the Years Ended December 31,		
	2013	2012	2011
	Millions		
Net Income	\$ 612	\$ 528	\$ 521
Income Taxes:			
Operating Income:			
Current Expense:			
Federal	\$ 183	\$ (217)	\$ (225)
State	0	9	(6)
Total Current	<u>183</u>	<u>(208)</u>	<u>(231)</u>
Deferred Expense:			
Federal	101	409	483
State	92	83	92
Total Deferred	<u>193</u>	<u>492</u>	<u>575</u>
Investment Tax Credit	5	23	(4)
Total Income Taxes	<u>\$ 381</u>	<u>\$ 307</u>	<u>\$ 340</u>
Pre-Tax Income	\$ 993	\$ 835	\$ 861
Tax Computed at Statutory Rate @ 35%	\$ 348	\$ 292	\$ 301
Increase (Decrease) Attributable to Flow-Through of Certain Tax Adjustments:			
State Income Taxes (net of federal income tax)	59	52	56
Uncertain Tax Positions	0	7	(1)
Plant-Related Items	(14)	(4)	(6)
Tax Credits	(6)	(3)	(4)
Audit Settlement	0	(31)	0
Other	(6)	(6)	(6)
Sub-Total	<u>33</u>	<u>15</u>	<u>39</u>
Total Income Tax Provision	<u>\$ 381</u>	<u>\$ 307</u>	<u>\$ 340</u>
Effective Income Tax Rate	38.4%	36.8%	39.5%

The following is an analysis of deferred income taxes for PSE&G:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of December 31,	
	2013	2012
Millions		
Deferred Income Taxes		
Assets:		
Current (net)	\$ 16	\$ 49
Noncurrent:		
OPEB	182	189
Other	0	93
Total Noncurrent	182	282
Total Assets	\$ 198	\$ 331
Liabilities:		
Current (net)	\$ 30	\$ 60
Noncurrent:		
Plant-Related Items	\$ 3,439	\$ 3,374
New Jersey Corporate Business Tax	340	253
Securitization	279	371
Conservation Costs	52	101
Pension Costs	171	189
Taxes Recoverable Through Future Rate (net)	181	165
Other	68	0
Total Noncurrent Liabilities	\$ 4,530	\$ 4,453
Total Liabilities	\$ 4,560	\$ 4,513
Summary of Accumulated Deferred Income Taxes:		
Net Current Deferred Income Tax Asset	\$ 16	\$ 49
Net Current Deferred Income Tax Liability	\$ 30	\$ 60
Net Noncurrent Deferred Income Tax Liability	\$ 4,348	\$ 4,171
Investment Tax Credit (ITC)	58	52
Net Total Noncurrent Deferred Income Taxes and ITC	\$ 4,406	\$ 4,223

The deferred tax effect of certain assets and liabilities are presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

As of December 31, 2013, PSE&G had New Jersey State income tax net operating loss (NOL) carryforwards of \$731 million, which will expire between 2031 and 2033. We believe that it is more-likely-than-not that the benefit from the state NOL will be realized.

PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of existing assets and liabilities irrespective of the treatment for ratemaking purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. These amounts were determined using the enacted federal income tax rate of 35% and state income tax rate of 9%. For additional information, see Note 5. Regulatory Assets and Liabilities.

In September 2013, the U.S. Department of the Treasury and the IRS released final regulations that provide guidance on applying Section 263(a) of the Internal Revenue Code to amounts paid to acquire, produce, or improve tangible property, as well as rules for materials and supplies. These regulations become effective in 2014 and their implementation is not expected to have a material impact on PSE&G's results of operations, financial condition or cash flows.

The Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010 included a provision making qualified

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NOTES TO FINANCIAL STATEMENTS (Continued)			

property placed into service after September 8, 2010 and before January 1, 2012, eligible for 100% bonus depreciation for tax purposes. In addition, qualified property placed into service in 2012 was eligible for 50% bonus depreciation for tax purposes.

On January 2, 2013, the President signed into law the American Taxpayer Relief Act of 2012 that further extended the 50% bonus depreciation for qualified property placed into service before January 1, 2014. These provisions have generated cash for PSE&G through tax benefits related to the accelerated depreciation. These tax benefits would have otherwise been received over an estimated average 20 year period.

With respect to ITC, for financial statement periods including 2010 and 2011, the law provided an option to claim either a grant or the ITC. Accordingly, in those periods, the ITC was accounted for as a reduction of the book basis of the related assets as opposed to being recorded in tax expense. In 2012 the law changed and the grant option is no longer available; as such, the accumulated deferred ITC generated in 2012 and thereafter has been recorded as a noncurrent deferred tax liability, which was included in Deferred Income Taxes and ITC on the Balance Sheet as of December 31, 2013.

PSE&G recorded the following amounts related to its unrecognized tax benefits:

	2013	2012	2011
	Millions		
Total Amount of Unrecognized Tax Benefits as of January 1, 2013	\$ 163	\$ 113	\$ 82
Increases as a Result of Positions Taken in a Prior Period	39	55	14
Decreases as a Result of Positions Taken in a Prior Period	(9)	(47)	-
Increases as a Result of Positions Taken during the Current Period	15	42	18
Decreases as a Result of Positions Taken during the Current Period	0	-	(1)
Decreases as a Result of Settlements with Taxing Authorities	0	0	0
Decreases due to Lapses of Applicable Statute of Limitations	0	0	0
Total Amount of Unrecognized Tax Benefits at December 31, 2013	\$ 208	\$ 163	\$ 113
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(177)	(133)	(65)
Regulatory Asset - Unrecognized Tax Benefits	(30)	(30)	(20)
Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)	\$ 1	\$ 0	\$ 28

PSE&G includes all accrued interest and penalties related to uncertain tax positions required to be recorded, as income tax expense. Interest and penalties on uncertain tax positions were as follows:

	Years Ended December 31,		
	2013	2012	2011
	Millions		
Interest and Penalties on Uncertain Tax Positions	\$ 6	\$ 1	\$ (24)

It is reasonably possible that total unrecognized tax benefits will decrease within the next twelve months due to either agreements with various taxing authorities upon audit or the expiration of the Statute of Limitations. These potential decreases are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Over the next 12 Months
	Millions
Possible Decrease in Total Unrecognized Tax Benefits Including Interest	\$ 11

As a result of a change in accounting method for the capitalization of indirect costs, PSE&G reduced the net amount of its uncertain tax positions (including interest) by \$43 million. Pursuant to an agreement signed with the IRS on January 31, 2012, this matter is settled and there will be a resulting increase in uncertain tax positions within the next twelve months. These amounts are not included in the table above.

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

	PSE&G
United States	
Federal	N/A
New Jersey	2006-2012
Pennsylvania	2000-2012

Note 18. Related-Party Transactions

PSE&G

The financials statements for PSE&G include transactions with related parties presented as follows:

Related Party Transactions	Years Ended December 31,		
	2013	2012	2011
	Millions		
Expense Billings from Affiliates:			
Billings from Power through BGS and BGSS (A)	\$ (1,797)	\$ (1,802)	\$ (2,215)
Administrative Billings from Services (B)	(255)	(230)	(210)
Total Expense Billings from Affiliates	\$ (2,052)	\$ (2,032)	\$ (2,425)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Related Party Transactions	Years Ended December 31,	
	2013	2012
	Millions	
Payable to Power through BGS and BGSS Contracts (A)	\$ (267)	\$ (265)
Payable to Power from SREC Liability (E)	-	(7)
Receivable from (Payable to) Services (B)	\$ (73)	\$ (65)
Receivable from (Payable to) PSEG (C)	150	262
Receivable from Energy Holdings	-	2
Accounts Receivable (Payable) – Affiliated Companies, net	\$ (190)	\$ (73)
Working Capital Advances to Services (D)	\$ 33	\$ 33
Long-Term Accrued Taxes Receivable (Payable) (C)	\$ (72)	\$ (32)

- (A) PSE&G has entered into a requirements contract with Power under which Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. Power has also entered into contracts to supply energy, capacity and ancillary services to PSE&G through the BGS auction process.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, such as pension and OPEB costs, which Services pays on behalf of PSE&G.
- (C) Receivable primarily relates to tax amounts due to PSE&G, as PSE&G files a consolidated federal income tax return with its parent company, PSEG. A tax allocation agreement exists between PSEG and each of its affiliated companies. The general operation of these agreements is that the subsidiary company will compute its taxable income on a stand-alone basis. If the result is a net tax liability, such amount shall be paid to PSEG. If there are net operating losses and/or tax credits, the subsidiary shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.
- (D) PSE&G has advanced working capital to Services. The amounts are included in Other Noncurrent Assets on PSE&G's Balance Sheets.
- (E) Pursuant to a 2008 BPU Order, certain BGS suppliers, including Power, would be reimbursed for the cost they incurred above \$300 per Solar Renewable Energy Certificate (SREC) or per Solar Alternative Compliance Payment during the period June 1, 2008 through May 31, 2010 and such excess cost would be passed onto ratepayers. In accordance with a Stipulation of Settlement approved by the BPU in a December 2012 Order describing the mechanism for BGS suppliers to recover these costs, PSE&G, as a New Jersey EDC, estimated and accrued a total liability for the excess SREC cost expected to be recovered from ratepayers of \$17 million, including approximately \$7 million for Power's share which was included in PSE&G's Accounts Receivable (Payable)—Affiliated Companies, as of December 31, 2012.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	16,091,911,644	10,373,400,534		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,490,944,156	1,476,388,424		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	17,582,855,800	11,849,788,958		
9	Leased to Others				
10	Held for Future Use	3,115,539	3,111,405		
11	Construction Work in Progress	1,605,310,498	1,601,291,677		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	19,191,281,837	13,454,192,040		
14	Accum Prov for Depr, Amort, & Depl	5,061,010,977	2,884,143,544		
15	Net Utility Plant (13 less 14)	14,130,270,860	10,570,048,496		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,016,599,218	2,882,303,606		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	44,411,759	1,839,938		
22	Total In Service (18 thru 21)	5,061,010,977	2,884,143,544		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,061,010,977	2,884,143,544		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
5,483,218,001				235,293,109	3
					4
					5
2,467,416				12,088,316	6
					7
5,485,685,417				247,381,425	8
					9
4,134					10
715,447				3,303,374	11
					12
5,486,404,998				250,684,799	13
2,088,829,420				88,038,013	14
3,397,575,578				162,646,786	15
					16
					17
2,088,829,420				45,466,192	18
					19
					20
				42,571,821	21
2,088,829,420				88,038,013	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
2,088,829,420				88,038,013	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	1,553,468	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,553,468	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		32,500,281
42	(345) Accessory Electric Equipment		2,249,366
43	(346) Misc. Power Plant Equipment	433,142,442	
44	(347) Asset Retirement Costs for Other Production	602,955	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	433,745,397	34,749,647
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	433,745,397	34,749,647

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			1,553,468	4
			1,553,468	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				39
				40
		410,654,162	443,154,443	41
		23,708,591	25,957,957	42
		-433,142,442		43
			602,955	44
		1,220,311	469,715,355	45
		1,220,311	469,715,355	46

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	128,666,974	19,756,037
49	(352) Structures and Improvements	112,423,198	57,045,334
50	(353) Station Equipment	1,744,815,516	639,827,028
51	(354) Towers and Fixtures	170,813,165	2,309,440
52	(355) Poles and Fixtures	62,214,091	34,739,061
53	(356) Overhead Conductors and Devices	289,810,355	192,471,912
54	(357) Underground Conduit	166,044,437	11,880,311
55	(358) Underground Conductors and Devices	370,539,037	93,506,443
56	(359) Roads and Trails	6,868,078	
57	(359.1) Asset Retirement Costs for Transmission Plant	195,202	9,868,076
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,052,390,053	1,061,403,642
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	46,525,120	469,331
61	(361) Structures and Improvements	186,138,629	1,513,557
62	(362) Station Equipment	867,811,885	31,030,959
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	682,543,751	45,880,971
65	(365) Overhead Conductors and Devices	1,183,860,297	118,105,653
66	(366) Underground Conduit	478,520,140	16,917,176
67	(367) Underground Conductors and Devices	1,209,256,950	47,077,310
68	(368) Line Transformers	1,016,699,981	56,686,245
69	(369) Services	486,896,292	8,104,443
70	(370) Meters	218,391,947	12,527,701
71	(371) Installations on Customer Premises	26,674,284	6,154,171
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	318,927,849	20,075,707
74	(374) Asset Retirement Costs for Distribution Plant	92,921,119	3,181,691
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,815,168,244	367,724,915
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,310	
87	(390) Structures and Improvements	17,740,945	1,449,602
88	(391) Office Furniture and Equipment	23,630,000	1,456,233
89	(392) Transportation Equipment	108,248,222	4,320,078
90	(393) Stores Equipment	668,495	2,954
91	(394) Tools, Shop and Garage Equipment	19,021,805	1,166,608
92	(395) Laboratory Equipment	1,847,231	
93	(396) Power Operated Equipment	9,015,243	209,495
94	(397) Communication Equipment	30,562,333	80,176
95	(398) Miscellaneous Equipment	1,994,191	1,070,195
96	SUBTOTAL (Enter Total of lines 86 thru 95)	212,974,775	9,755,341
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	734,596	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	213,709,371	9,755,341
100	TOTAL (Accounts 101 and 106)	10,516,566,533	1,473,633,545
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,516,566,533	1,473,633,545

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			148,423,011	48
			169,468,532	49
56,326,741			2,328,315,803	50
2,078,396			171,044,209	51
			96,953,152	52
9,677,189			472,605,078	53
379,923			177,544,825	54
8,358,830			455,686,650	55
			6,868,078	56
			10,063,278	57
76,821,079			4,036,972,616	58
				59
		238,239	47,232,690	60
		-1,627,894	186,024,292	61
7,605,256		-1,641,715	889,595,873	62
				63
1,010,675		-18,129,311	709,284,736	64
9,244,861		37,216,990	1,329,938,079	65
320		-147,429	495,289,567	66
9,490,211		-5,156,149	1,241,687,900	67
6,047,753		-10,065,306	1,057,273,167	68
273,597		-13,771,684	480,955,454	69
4,592,069		755,978	227,083,557	70
			32,828,455	71
				72
4,851,209		2,370,059	336,522,406	73
1,879,753			94,223,057	74
44,995,704		-9,958,222	7,127,939,233	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			246,310	86
		-25,053	19,165,494	87
1,415,255			23,670,978	88
1,666,573			110,901,727	89
		-4,012	667,437	90
2,761,588		-32,674	17,394,151	91
940,980			906,251	92
			9,224,738	93
1,281,306		-32,183	29,329,020	94
1,696,802			1,367,584	95
9,762,504		-93,922	212,873,690	96
				97
			734,596	98
9,762,504		-93,922	213,608,286	99
131,579,287		-8,831,833	11,849,788,958	100
				101
				102
				103
131,579,287		-8,831,833	11,849,788,958	104

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/28/2014	Year of Report 2013
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | |
|--|--|
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Show in Column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classification</p> | <p>arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|--|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	
3	(302) Franchises and Consents	0	
4	(303) Miscellaneous Intangible Plant	0	775,770
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	0	775,770
6	2. PRODUCTION PLANT		
7	Manufactured Gas Production Plant		
8	(304) Land and Land Rights	1,261,610	
9	(305) Structures and Improvements	8,349,334	
10	(306) Boiler Plant Equipment	0	
11	(307) Other Power Equipment	2,714,134	
12	(308) Coke Ovens	0	
13	(309) Producer Gas Equipment	0	
14	(310) Water Gas Generating Equipment	0	
15	(311) Liquefied Petroleum Gas Equipment	40,189,321	
16	(312) Oil Gas Generating Equipment	0	
17	(313) Generating Equipment - Other Processes	0	
18	(314) Coal, Coke, and Ash Handling Equipment	0	
19	(315) Catalytic Cracking Equipment	0	
20	(316) Other Reforming Equipment	0	
21	(317) Purification Equipment	0	
22	(318) Residual Refining Equipment	0	
23	(319) Gas Mixing Equipment	0	
24	(320) Other Equipment	357,313	
25	(321) Asset retirement costs for manufactured gas plant production	0	
26	Total Manufactured Gas Production Plant	52,871,712	0
27	Natural Gas Production and Gathering Plant		
28	(325.1) Producing Lands	0	
29	(325.2) Producing Leaseholds	0	
30	(325.3) Gas Rights	0	
31	(325.4) Rights-of-Way	0	
32	(325.5) Other Land and Land Rights	0	
33	(326) Gas Well Structures	0	
34	(327) Field Compressor Station Structures	0	
35	(328) Field Meas. And Reg. Station Structures	0	
36	(329) Other Structures	0	
37	(330) Producing Gas Wells-well Construction	0	
38	(331) Producing Gas Wells-Well Equipment	0	
39	(332) Field Lines	0	
40	(333) Field Compressor Station Equipment	0	
41	(334) Field Meas. And Reg. Station Equipment	0	
42	(335) Drilling and Cleaning Equipment	0	
43	(336) Purification Equipment	0	
44	(337) Other Equipment	0	
45	(338) Unsuccessful Exploration & Devel. Costs	0	
46	(339) Asset retirement costs for natural gas production and gathering plant	0	
47	TOTAL Nat. Gas Production and Gathering Plant	0	0

Name of Respondent		This Report is:		Date of Report	Year of Report
Public Service Electric & Gas Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/28/2014	2013
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
				Balance at	
Retirements	Adjustments	Transfers		End of Year	Line
(d)	(e)	(f)		(g)	Acct. No.
				0	(301) 1
				0	(302) 2
0		1,255,795		2,031,565	(303) 3
0	0	1,255,795		2,031,565	(303) 4
					5
					6
		0		1,261,610	(304) 7
		0		8,349,334	(305) 8
		0		0	(306) 9
		0		2,714,134	(307) 10
		0		0	(308) 11
		0		0	(309) 12
		0		0	(310) 13
		25,694		40,215,015	(311) 14
		0		0	(312) 15
		0		0	(313) 16
		0		0	(314) 17
		0		0	(315) 18
		0		0	(316) 19
		0		0	(317) 20
		0		0	(318) 21
		0		0	(319) 22
		0		357,313	(320) 23
		0		0	(321) 24
0	0	25,694		52,897,406	25
					26
				0	(325) 27
				0	(325) 28
				0	(325) 29
				0	(325) 30
				0	(325) 31
				0	(325) 32
				0	(326) 33
				0	(327) 34
				0	(328) 35
				0	(329) 36
				0	(330) 37
				0	(331) 38
				0	(332) 39
				0	(333) 40
				0	(334) 41
				0	(335) 42
				0	(336) 43
				0	(337) 44
				0	(338) 45
				0	(339) 46
0	0	0		0	47

Name of Respondent		This Report is:	Date of Report	Year of Report
Public Service Electric and Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/28/2014	2013
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
48	Products Extraction Plant			
49	(340) Land and Land Rights	0		
50	(341) Structures and Improvements	0		
51	(342) Extraction and Refining Equipment	0		
52	(343) Pipe Lines	0		
53	(344) Extracted Products Storage Equipment	0		
54	(345) Compressor Equipment	0		
55	(346) Gas Meas. And Reg. Equipment	0		
56	(347) Other Equipment	0		
57	(348) Asset retirement costs for products extraction plant	0		
58	Total Products Extraction Plant	0		0
59	Total Natural Gas Production Plant	0		0
60	Manufactured Gas Production Plant (Submit Supplementary Statement)	0		0
61	Total Production Plant	52,871,712		0
62	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
63	Underground Storage Plant			
64	(350.1) Land			
65	(350.2) Rights-of-Way	0		
66	(351) Structures and Improvemnts	0		
67	(352) Wells	0		
68	(352.1) Storage Leaseholds and Rights	0		
69	(352.2) Reservoirs	0		
70	(352.3) Non-recoverable Natural Gas	0		
71	(353) Lines	0		
72	(354) Compressor Station Equipment	0		
73	(355) Measuring and Reg. Equipment	0		
74	(356) Purification Equipment	0		
75	(357) Other Equipment	0		
76	(358) Asset retirement costs for underground storage plant	0		
77	Total Underground Storage Plant	0		0
78	Other Storage Plant			
79	(360) Land and Land Rights	23,497		
80	(361) Structures and Improvements	0		
81	(362) Gas Holders	5,066,482		
82	(363) Purification Equipment	0		
83	(363.1) Liquefaction Equipment	0		
84	(363.2) Vaporizing Equipment	1,342,252		
85	(363.3) Compressor Equipment	-232		
86	(363.4) Meas. And Reg. Equipment	866,176		
87	(363.5) Other Equipment	0		
88	(363.6) Asset retirement costs for other storage plant	0		
89	Total Other Storage Plant	7,298,173		0
90	Total Storage Plant	7,298,173		0
91	4. TRANSMISSION PLANT			
92	(365.1) Land and Land Rights	1,299,560		
93	(365.2) Right-of-Ways	4,121,568		
94	(366) Structures and Improvements	0		
95	(367) Mains	79,218,565		
96	(368) Compressor Station Equipment	0		
97	(369) Measuring and Reg. Sta. Equipment	4,224,120		
98	(370) Communication Equipment	0		
99	(371) Other Equipment	0		
100	(372) Asset retirement costs for transmission plant	0		
101	Total Transmission Plant	88,863,813		0

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/28/2014	Year of Report 2013
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct.	Line No.	
			0	(340)	48	
			0	(341)	49	
			0	(342)	50	
			0	(343)	51	
			0	(344)	52	
			0	(345)	53	
			0	(346)	54	
			0	(347)	55	
			0	(348)	56	
0	0	0	0		57	
0	0	0	0		58	
0	0	0	0		59	
0	0	0	0		60	
0	0	25,694	52,897,406		61	
					62	
					63	
			0	(350.1)	64	
			0	(350.2)	65	
			0	(351)	66	
			0	(352)	67	
			0	(352.1)	68	
			0	(352.2)	69	
			0	(352.3)	70	
			0	(353)	71	
			0	(354)	72	
			0	(355)	73	
			0	(356)	74	
			0	(357)	75	
			0	(358)	76	
0	0	0	0		77	
					78	
			23,497	(360)	79	
			0	(361)	80	
			5,066,482	(362)	81	
			0	(363)	82	
			0	(363.1)	83	
		25,694	1,367,945	(363.2)	84	
		25,694	25,461	(363.3)	85	
		587,257	1,453,433	(363.4)	86	
			0	(363.5)	87	
			0	(363.6)	88	
0	0	638,645	7,936,818		89	
0	0	638,645	7,936,818		90	
			0		91	
			0	1,299,560	(365.1)	92
				4,121,568	(365.2)	93
				0	(366)	94
		80,237	79,298,801	(367)	95	
				0	(368)	96
				4,224,120	(369)	97
				0	(370)	98
				0	(371)	99
				0	(372)	100
0	0	80,237	88,944,049		101	

Name of Respondent		This Report is:	Date of Report	Year of Report
Public Service Electric and Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/28/2014	2013
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
102	5. DISTRIBUTION PLANT			
103	(374) Land and Land Rights	5,136,280		
104	(375) Structures and Improvements	46,629,558		
105	(376) Mains	2,385,142,715		57,364,200
106	(377) Compressor Station Equipment	0		
107	(378) Meas. And Reg. Sta. Equipment - General	88,507,729		-365,048
108	(379) Meas and Reg. Sta. Equipment - City Gate	75,241,652		
109	(380) Services	1,870,433,675		65,057,343
110	(381) Meters	183,449,492		18,177,117
111	(382) Meter Installations	170,011,357		
112	(383) House Regulators	39,242,624		
113	(384) House Regulators Installation	99,247,302		
114	(385) Industrial Meas. And Reg. Sta. Equipment	59,653,413		3,517,723
115	(386) Other Prop. On Customers' Premises	0		
116	(387) Other Equipment	1,521,717		
117	(388) Asset retirement costs for distribution plant	44,975,151		
118	TOTAL Distribution Plant	5,069,192,665		143,751,335
119	6. GENERAL PLANT			
120	(389) Land and Land Rights	0		
121	(390) Structures and Improvements	11,751,956		661,635
122	(391) Office Furniture and Equipment	11,580,924		116,414
123	(392) Transportation Equipment	32,898,790		
124	(393) Stores Equipment	140,606		129,126
125	(394) Tools, Shop, and Garage Equipment	14,667,932		92,059
126	(395) Laboratory Equipment	95,466		1,290
127	(396) Power Operated Equipment	12,842,940		
128	(397) Communication Equipment	19,534,095		8,730
129	(398) Miscellaneous Equipment	417,637		12,985
130	SUBTOTAL	103,930,346		1,022,239
131	(399) Other Tangible Property (1)	0		
132	(399.1) Asset retirement costs for general plant	130,613		
133	TOTAL General Plant	104,060,959		1,022,239
134	TOTAL (Accounts 101 and 106)	5,322,287,322		145,549,345
135	102 Gas Plant Purchased	0		
136	102 (Less) Gas Plant Sold	0		
137	103 Gas Plant in Process of Reclassification	0		
138	TOTAL Gas Plant in Service	5,322,287,322		145,549,345
139				
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Name of Respondent		This Report is:		Date of Report	Year of Report
Public Service Electric and Gas Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/28/2014	2013
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct.	Line No.
					102
		0	5,136,280	(374)	103
		0	46,629,558	(375)	104
-631,566		7,032,085	2,448,907,434	(376)	105
		0	0	(377)	106
		-6,590,873	81,551,808	(378)	107
		0	75,241,652	(379)	108
-2,414,952		31,238,776	1,964,314,843	(380)	109
-4,157,576		4,457,984	201,927,016	(381)	110
		-869,265	169,142,092	(382)	111
		-743,500	38,499,123	(383)	112
		-712,136	98,535,166	(384)	113
-811,588		-137,148	62,222,400	(385)	114
		0	0	(386)	115
		0	1,521,717	(387)	116
-605,915		0	44,369,236	(388)	117
-8,621,597	0	33,675,921	5,237,998,325		118
			0	(389)	119
		109,021	12,522,612	(390)	121
-163,804		45,664	11,579,198	(391)	122
-5,026,110		1,565,636	29,438,316	(392)	123
-2,733		7,665	274,664	(393)	124
-1,864,822		-476,092	12,419,078	(394)	125
-89,909		16,127	22,974	(395)	126
			12,842,940	(396)	127
-3,319,253		-18,205	16,205,367	(397)	128
		25,937	456,558	(398)	129
-10,466,631	0	1,275,753	95,761,707		130
			0	(399)	131
			130,613	(399.1)	132
-10,466,631	0	1,275,753	95,892,320		133
-19,088,228	0	36,952,044	5,485,700,483		134
			0		135
			0		136
			0		137
-19,088,228	0	36,952,044	5,485,700,483		138
					139
					140
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Union NJ	1973	2014	449,875
4				
5	Land, Pemberton, NJ	1990	2019-2020	489,291
6				
7	Right of Way, Gloucester NJ-Matula Creek NJ and			
8	Blenheim NJ	1970	2020	559,616
9				
10	Land, South Brunswick, NJ	1991	2015	789,150
11				
12	Minor Items	Various	Various	549,551
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Minor Items	Various	Various	273,922
24				
25				
26				
27				
28				
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46				
47	Total			3,111,405

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Other Properties;			
2	Minor Items	10/21/2011	09/21/2015	4,134
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4				
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44				
45	Total			4,134

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	T-Jefferson-Rsind-Lckwnna-Susqna(b0489)	608,466,725
2	b1304- Northeast Grid	202,663,860
3	b1136 Burlington Camden 230KV conversion	164,198,778
4	Mick.-Gloucester-Camden Network Reinf.	118,091,361
5	b1154- North Central Reliability 230kV	79,292,223
6	Fairlwn - Warren - 40 St - E. Ruth 69kV	41,982,345
7	s0236 (69kV) SoSecondSt 69kV Ntwk- T Ph1	21,127,831
8	b1099 North Newark 230/26 230/13 Switch	20,994,692
9	Belleville - Branchbrook 69KV Phase I	20,169,555
10	s0383 Purchase System Spare 230kV PAR	20,088,334
11	Hinchman-Patterson-McLean-Fairlawn 69kV	18,850,356
12	b1155 Middlesex Switch Rack Upgrade	17,642,568
13	Trans Life Cycle Prog- IP-no XFMR/relays	13,087,396
14	Springfield Road	12,402,899
15	s0260 Sewaren 230kV Station Upgrade	12,342,954
16	b1082 New 230/138 kV power transformer	11,420,949
17	Bergen Switching Station 230KV, 80kA	10,972,754
18	Bergen/Engelwood/Bergenfield 69kV	10,966,716
19	s0086 Enhanced RiverRoad 69kV Upgrade- T	10,726,266
20	Deans 500-3 Transformer Replacement	10,722,005
21	s0234 (69kV) Dumont Area 69-kV Ntwk- T	10,551,896
22	Roseland 230kV GIS Ckt Breakers- PHFU	9,299,916
23	s0244 (TLC) Newport Sw Sta Reconfig- T	9,078,199
24	Ridge Road 69 kV	8,909,189
25	s0262 (TLC) Hoboken Sw Sta Reconfiguratn	8,537,999
26	S0085-88 (69kV) Carlstadt 69kV Reinf- T	5,554,971
27	s0387 (TLC) Replace Aldene 220-3 XFMR	5,250,915
28	Bergenfield - Teaneck - Englewood - 69kV	5,099,705
29	Replace Bayonne 132-1 Transformer	3,736,821
30	Burlington-Mt. Holly 69kV	3,513,431
31	s0387 (TLC) Repl Bridgewater 220-1 XFMR	3,458,794
32	Trans Life Cycle Prog- IP-no XFMR/relays	3,438,755
33	s0387 (TLC) Replace Fairlawn 132-1 XFMR	3,350,293
34	s0387 (TLC) Replace Lawrence 220-1 XFMR	3,317,526
35	TLC Blanket- Facilities Upgrades	3,218,410
36	s0387.1 (TLC) Replace Marlton T-1 XFMR	3,109,106
37	s0384 (TLC) Install Sewaren-Linden OPGW	2,759,293
38	s0386 Install TMP- Kilmer Substation	2,712,091
39	s0387 (TLC) Replace Fairlawn 132-2 XFMR	2,595,269
40	b2139 BuildMick-GlouCorridorUltimatDesgn	2,562,373
41	s0387 (TLC) Replace Fairlawn 132-3 XFMR	2,553,391
42	s0387.1 (TLC) Replace New Dover T-2 XFMR	2,546,010
43	TOTAL	1,601,291,677

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	s0387.1 (TLC) Replace CrosswicksT-2 XFMR	2,530,393
2	Service to Coresite	2,345,851
3	s0387.1 (TLC) Replace Lafayette T-1 XFMR	2,287,139
4	2013 TLC Blanket- Other IP Equip- Pal	2,188,432
5	s0237 (69kV) ConstTotowaArea 69kV Ntwk-T	2,086,158
6	s0393 Build New Mercer Control House	2,063,395
7	Install 10th Lumberton 13kV Feeder	2,046,342
8	S0392.1 Install OPGW NF-Coxs Corner Ckts	1,988,472
9	Replace Bennetts Lane T-1 Transformer	1,917,119
10	s0387 (TLC) Replace Essex 220-3 XFMR	1,819,718
11	2013 TLC Blanket- Other IP Equip- Sou	1,774,076
12	Burlington Camden - Distribution Work	1,574,173
13	Salem 2-6 Breaker Replacement	1,536,531
14	Replace East Rutherford- SCADA System	1,496,223
15	b1590 Construct2ndCamden-Richmnd230kVckt	1,471,601
16	s0387.1 (TLC) Replace Deptford T-1 XFMR	1,467,806
17	Replace Deptford T-2 XFMR	1,413,466
18	Bergen 132-1 XFMR Repl (LCR)-Trans	1,391,216
19	b0473- Move 150MVAR Cap from Ald to Lawr	1,384,689
20	Phasor Monitoring System	1,289,565
21	Deans 500-1 Transformer Replacemnt	1,253,410
22	Palisades- Service to Whitehall Towers	1,249,801
23	b1588 UprateEaglePoint-Gloucest230kVckt	1,246,487
24	s0497 Upgrade Athenia-Bergen UG Cable	1,219,796
25	s0387 (TLC) Repl Bridgewater 220-2 XFMR	1,188,897
26	2013 TLC Blanket- Other IP Equip- Met	1,106,071
27	s0315 (TLC) Inst OPGW Merc-Tre-Law 230kV	1,081,300
28	s0296.1 (TLC) Replace Hope Creek 3-4 Bkr	1,068,229
29	s0239 (69kV) ConMadisonSubArea69kVNtwk-T	1,013,740
30	Minor Items	23,426,661
31		
32		
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42		
43	TOTAL	1,601,291,677

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Minor Projects	715,447	
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44			
45	Total	715,447	

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2014	Year of Report 2013
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CONSTRUCTION OVERHEADS-ELECTRIC

- | | |
|--|---|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On Page 218, furnish information concerning construction overheads.</p> | <p>3. A respondent should not report "None" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|--|---|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Distribution	368,557,477	1,585,084,221
3	Pension	895	
4	Payroll Taxes	416,441	
5	Other Employee Benefits	6,784	
6	Injuries to Employees	2,925	
7	Allowance for Funds Used During Construction	37,472,004	
8			
9			
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11			
12			
13			
14			
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16			
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41 *			
42			
43	TOTAL	406,456,526	1,585,084,221

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2014	Year of Report 2013
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CONSTRUCTION OVERHEADS-GAS

- | | |
|--|---|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On Page 218, furnish information concerning construction overheads.</p> | <p>3. A respondent should not report "None" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|--|---|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Distribution	131,292,018	56,147,245
3	Payroll Taxes	3,015	
4	Other Employee Benefits	107	
5	Allowance for Funds Used During Construction	2,312,465	
6			
7			
8			
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41	*		
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43	TOTAL	133,607,605	56,147,245

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report 2013/Q4
Public Service Electric and Gas Company			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

FERC FORM 2

Page 218.1 "General Description of Construction Overhead Procedure"

1. For each construction overhead explain: (a) the nature and extent of work etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net -of -tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Respondent charged to construction certain indirect engineering, supervision and administrative costs of the following departments:

- 1) Gas Distribution
- 2) Electric Distribution
- 3) Electric Transmission
- 4) Asset Management & Centralized Services
- 5) Delivery Projects & Construction

The Basis for allocation of these overhead costs to construction was 2013 labor charged directly to construction, storeroom materials charged directly to construction, and contracted labor charged directly to construction. The overhead costs were charged to unallocated construction costs and distributed monthly to construction work orders on the basis of direct labor dollars, storeroom materials, and contracted labor actually charged. Separate rates were established for each major construction area based on budgeted overheads contributed and estimated labor, material, and contracted labor costs applied directly to construction. Undistributed balances for overhead are cleared out and charged to either capital or expense, whichever is appropriate. Portions of Pensions, Payroll Taxes, other Employee Benefits and Injuries to Employees were charged to unallocated construction costs distributed monthly to construction work orders and accounts on the basis of direct labor charged.

Respondent includes in the Allowance for Funds Used During Construction (AFUDC) base all costs on construction projects costing more than \$5,000 and under construction 2 months or more, and certain other items consistent with PSE&G policy. The monthly AFUDC allowance is calculated using the mid-month convention. AFUDC, for 2013 was calculated at the average rate of 8.22% as computed in accordance with FERC order No. 561 on the AFUDC base, including accumulated AFUDC.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 56,429,167		
(2)	Short-Term Interest			s 0.26
(3)	Long-Term Debt	D 4,794,000,000	48.06	d 5.29
(4)	Preferred Stock	P		p
(5)	Common Equity	C 5,181,000,000	51.94	c 10.30
(6)	Total Capitalization	9,975,000,000		
(7)	Average Construction Work In Progress Balance	W 1,559,980,237		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 2.46

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 5.16

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 2.44
- b. Rate for Other Funds - 5.67

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,796,356,465	2,796,356,465		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	292,974,198	292,974,198		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	292,974,198	292,974,198		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	127,513,056	127,513,056		
13	Cost of Removal	94,751,742	94,751,742		
14	Salvage (Credit)	15,126,566	15,126,566		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	207,138,232	207,138,232		
16	Other Debit or Cr. Items (Describe, details in footnote):	111,175	111,175		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,882,303,606	2,882,303,606		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	67,213,745	67,213,745		
25	Transmission	670,071,538	670,071,538		
26	Distribution	2,019,969,038	2,019,969,038		
27	Regional Transmission and Market Operation				
28	General	125,049,285	125,049,285		
29	TOTAL (Enter Total of lines 20 thru 28)	2,882,303,606	2,882,303,606		

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: b

	Page 219	Page 336	Variance
Depreciation Expense	292,974,198	289,661,212.00	3,312,986
Less: capitalized Depr	(7,568,591)		(7,568,591)
Add: Depr Common Plant	4,255,604		4,255,604
	289,661,212	289,661,212.00	(0)

Schedule Page: 219 Line No.: 16 Column: b

Transfers \$111,175

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	2,013,796,334	2,013,796,334		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	107,447,430	107,447,430		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	107,447,430	107,447,430		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(18,482,313)	(18,482,313)		
13	Cost of Removal	(14,357,262)	(14,357,262)		
14	Salvage (Credit)	(424,929)	(424,929)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(32,414,646)	(32,414,646)		
16	Other Debit or Credit Items (Describe) (footnote details):	302	302		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,088,829,420	2,088,829,420		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas	52,009,072	52,009,072		
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	8,976,469	8,976,469		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	42,941,921	42,941,921		
28	Distribution	1,931,747,467	1,931,747,467		
29	General	53,154,491	53,154,491		
30	TOTAL (Total of lines 21 thru 29)	2,088,829,420	2,088,829,420		

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: b

Gas

	Page 219	Page 336	Variance
Depreciation Expense	107,447,430	105,520,056	1,927,374
Less: capitalized Depr	(5,001,597)		(5,001,597)
Add: Depr Common Plant	3,074,223		3,074,223
	105,520,056	105,520,056	0

Schedule Page: 219 Line No.: 16 Column: b

Transfers \$302

Name of Respondent	This Report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	3/28/2014	2013

NONUTILITY PROPERTY (Account 121)

1. Report Separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date of the original cost was transferred to Account 105.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be re-grouped by (1) previously devoted public service (Line 4), or (2) other Nonutility property (line 45).

Line No	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Land:			
3	Paterson (1988)	617,502	-	617,502
4	Trenton (1978)	121,605	-	121,605
5	Bordertown Township (1993)	205,125	-	205,125
6	Mansfield Township (1993)	473,746	-	473,746
7				
8				
9				
10				
11	Land, Structure and Improvements:			
12	Woodbridge (1974, 1980)	-	-	-
13				
14				
15				
16				
17				
18				
19				
20	Other Nonutility			
21				
22				
23	Land:			
24				
25				
26				
27				
28				
29	Easements and Gas Transmission Mains:			
30	Woodbridge Central System (1985, 1993)	746,758	-	746,758
31				
32				
33				
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36				
37				
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39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	618,543		618,543
45	Minor Items-Other Nonutility Property	73,663	-	73,663
46				
47	Total	2,856,942	-	2,856,942

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Public Service Electric & Gas Company		3/28/2014	2013

NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Non-utility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121. Non-utility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.</p> | <p>5. Minor items (5% of the Balance at the End of the Year for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Non-utility Property.</p> |
|---|--|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, Etc. (c)	Balance at End of Year (d)
1	Easements and Gas Transmission Mains: Woodbridge Central System	518,056		518,056
2	Woodbridge Central System (leased to Gatx Terminal)	228,702		228,702
3				
4	Land:			
5	Woodbridge City Gate Check Station - (Port Reading)			
6	Trenton Gas Plant	121,605		121,605
7	Bordentown Regulating Station	410		410
8	Paterson Gas Plant	617,502	0	617,502
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24*				
25	Total	1,486,275	0	1,486,275

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of non-utility property

Line No.	Items (a)	Amount (b)
1	Balance, Beginning of Year	258,967
2	Accruals for Year, Charged to	
3	(417) Income from Non-utility Operations	
4	(418) Nonoperating Rental Income	11,839
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of Lines 3 thru 6)	11,839
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	270,806

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
- Provide a subheading for each account and list thereunder the information called for:
 - Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Accounts 123:	*		
2	Working Capital Advance to Affiliate		33,364,573	
3				
4	Total Accounts 123		33,364,573	
5				
6	Account 124:			
7				
8	Hartford Life Insurance:			
9	Company-Owned Life Insurance		153,572,986	2,673,319
10	Limited Supplemental Death Benefits		7,717,696	453,570
11				
12	Long Term Investment in Solar Programs		180,283,755	64,217,690
13				
14	Total Other Investments (Account 124)		341,574,437	67,344,579
15				
16	Account 136:			
17	Money Markets	*	65,300,000	4,191,700,000
18	Short Term Investment Securities			
19				
20	Total Account 136		65,300,000	4,191,700,000
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Investments (Account 123, 124, and 136) (continued)

- List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2			33,364,573		
3					
4			33,364,573		
5					
6					
7					
8					
9	5,576,282		150,670,023		
10	174,927		7,996,339		
11					
12	48,558,460		195,942,985		
13					
14	54,309,669		354,609,347		
15					
16					
17	4,257,000,000				
18					
19					
20	4,257,000,000				
21					
22					
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	10/19/90		
2	Common Stock			1,000
3	Contributed Capital			270,216
4				
5	Public Service Corporation of NJ	05/20/91		
6	Common Stock			1,000
7				
8	Public Service New Millennium Development Fund LLC	10/22/96		
9	Common Stock			10,000
10	Contributed Capital			6,309,233
11	Retained Earnings			899,281
12				
13	PSE&G Transitional Funding LLC	07/21/99		
14	Contributed Capital			12,625,000
15	Retained Earnings			2,406,858
16				
17	PSE&G Transitional Funding II LLC	07/08/05		
18	Contributed Capital			513,500
19	Retained Earnings			70,952
20				
21	PSE&G Area Development LLC	05/03/2000		
22	Retained Earnings			-1,190,776
23				
24				
25				
26				
27				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	21,499,248	TOTAL	21,916,264

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
		10,000		9
	-500,000	5,809,233		10
70,606		969,887		11
				12
				13
		12,625,000		14
12,000		2,418,858		15
				16
				17
		513,500		18
377		71,330		19
				20
				21
		-1,190,776		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
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				41
82,983	-500,000	21,499,248		42

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	8,783,436	8,538,089	
9	Distribution Plant (Estimated)	104,589,907	106,107,455	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	113,373,343	114,645,544	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	113,373,343	114,645,544	

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 20 Column: c
 GAs Material and Supllis Reserve SAP GL 1549920 balance is 987,958.76

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	
3	Prepaid Taxes	22,272,312
4	Prepaid Interest	
5	Miscellaneous Prepayments	1,829,852
6	TOTAL	24,102,164

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22	PEACH BOTTOM (DBD) OLD NG10 18220			407	354,673	-15
23	PEACH BOTTOM No. 2 (HWC) OLD NG10			407	120,269	68,432
24	PEACH BOTTOM No. 3 (HWC) OLD NG10	2,469,388		407	117,987	
25	SALEM UNIT No. 2 (CBD) OLD NG10 0	9,456,548		407	404,380	1,218,676
26	HOPE CREEK (CBD) OLD NG10 1822502	10,053,320		407	350,991	2,808,317
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49	TOTAL	21,979,256			1,348,300	4,095,410

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	X4-038 Incremental Auction Impact	1,816	561.6	1,981	456.1
3	X1-078 Deans Impact	4,928	561.6	5,786	456.1
4	Z1-033 Hudson Firm Transfer Feas	756	561.6		
5					
6					
7					
8					
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14					
15					
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17					
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19					
20	Total Transmission Studies	7,500		7,767	
21	Generation Studies				
22	W4-021 South River Impact	3,891	561.7	3,891	456.1
23	W4-009 Raritan River Impact	1,097	561.7	1,097	456.1
24	W4-016 Mickleton Impact			12,700	456.1
25	Y2-105 Eagle Point Feasibility	8,630	561.7	11,743	456.1
26	Y2-083 Essex Feasibility	23,761	561.7	27,039	456.1
27	Y2-013 Linden Tosco Feasibility	17,160	561.7	20,720	456.1
28	Y1-026 Tosco Impact	4,165	561.7	4,496	456.1
29	W1-083 Deptford Feasibility	1,353	561.7	1,353	456.1
30	X2-050 Essex Impact	4,105	561.7	4,804	456.1
31	Y3-051 Linden Feasibility	190	561.7	285	456.1
32	Y3-050 Kearny Feasibility	24	561.7	24	456.1
33	Y2-079 Lakewood Impact	96	561.7	96	456.1
34	Y3-001 Hudson Feasibility	1,565	561.7	3,643	456.1
35	Y3-108 Linden Feasibility	310	561.7	405	456.1
36	X4-044 Aldene Impact	24	561.7	24	456.1
37	Z1-058 Linden 138kV Feasibility	378	561.7		
38	Z1-059 Linden 230kV Feasibility	604	561.7		
39					
40	Sub-total Generation Studies	67,353		92,320	

Name of Respondent Public Service Electric and Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)

- Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction.
- For gas companies report separately amounts included in Account 183.1. *Preliminary Natural Gas Survey and Investigation Charges* and Account 183.2. *Other Preliminary Survey and Investigation charges.*
- Minor Items (less than \$ 250, 000) may be grouped by classes.

Line No.	Description and Purpose of Project (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Electric - Minor Items	2,658,520	5,116,348	107	(2,220,374)	5,554,494
2	Gas - Minor Items	42,258	16,636	107	(48,251)	10,644
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40	TOTAL	2,700,779	4,742,814		(2,268,625)	5,565,138

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accounting for Income Taxes	584,627,834	68,335,497	Various	29,559,419	623,403,912
2	Manufacturing Gas Plant (MGP) Remediation Costs	675,806,501	95,511,336	407	182,179,281	589,138,556
3	Societal Benefits Charges (SBC)	73,896,475	223,298,127	Various	281,177,659	16,016,943
4	Clean Energy Program (CEP)	155,691,568		Various	11,473,639	144,217,929
5	Market Transition Charge - Tax	468,960,497		407.4	149,127,299	319,833,198
6	OPEB Cost	35	15	926	50	
7	Regulatory Restructuring Costs	9,494,382	5,233,700	407.3	11,944,784	2,783,298
8	Gas Margin Adjustment Costs	6,777,062	2,525,629	905	9,302,691	
9	Non-Utility Generation Chage (NGC)		14,377,611	Various	8,660,578	5,717,033
10	Underrecovered Electric Costs (BGS)	256,843	1,266,210	254	1,234,765	288,288
11	Repair Allowance Taxes	1,014,829		407.5	1,014,829	
12	Excess Costs of Removal (COR)		28,307,000	Various		28,307,000
13	Abesto Removal	5,712,539		407.0	660,048	5,052,491
14	Environmental Clean Up	8,584,955		Various	396,275	8,188,680
15	Conditional Asset Retirement Obligation	109,741,440	14,557,194	242	1,270,492	123,028,142
16	Medicare ACA (Pension)	22,115,789		407.7	3,685,956	18,429,833
17	Pension and Other Post - Retirement	1,527,529,023	531,832	228.3	909,815,684	618,245,171
18	Customer Care System	8,662,723		426.5	8,662,723	
19	Incurred but not reported claims reserve	16,123,311	13,659,494	926	12,776,575	17,006,230
20	Solar Loans	21,868,529	8,440,472	Various	3,201,845	27,107,156
21	Carbon Abatement	38,684,604	3,018,525	Various	8,055,691	33,647,438
22	Capital Infrastructure Program	27,159,179		Various	23,537,157	3,622,022
23	Energy Efficiency Economic Stimulus	103,562,634	66,872,744	Various	52,832,438	117,602,940
24	Demand Response	1,422,961	2,456,872	Various	3,879,833	
25	Solar-4-All	23,542,083	2,263,699	Various	251,751	25,554,031
26	Storm Damage	243,853,942	1,247,101	Various		245,101,043
27	Transmission Formula Rate Adjustment		4,834,069	Various		4,834,069
28	Long Term Capacity Agreement Pilot Program	107,794,184		244	107,238,437	555,747
29	Uncertain Tax Positions	10,635,697	6,941,774	Various		17,577,471
30	Voltage Pilot Pogram	27,775	18,303	Various		46,078
31	Gas Weather Normalization Charge	57,110,056	26,643,550	489	63,756,687	19,996,919
32						
33						
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44	TOTAL	4,310,657,450	590,340,754		1,885,696,586	3,015,301,618

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	REPAIR & EXPENSE WORK DONE					
2	FOR OTHERS	26,895,206	115,121,621	VARIOUS	117,015,158	25,001,669
3						
4	COMMITMENT FEES	1,733,323	484,743	165.0		2,218,066
5						
6	SALES TAX RECEIVABLE	21,560,000				21,560,000
7						
8	STORM INSURANCE CLAIM	-6,250,000				-6,250,000
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	43,938,529				42,529,735

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		384,936,037	361,692,768
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	384,936,037	361,692,768
9	Gas		
10		33,384,833	63,094,474
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	33,384,833	63,094,474
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	418,320,870	424,787,242

Notes

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Electric:	
Capitalized Interest/AFDC Debt	12,874,540
Interest Deferrals	(5,288,282)
PURTA	1,617,015
Additional Maintenance Expense	1,348,125
Newark Center Renovations	10,804
NJCBT	-
NJCBT - Step Up Basis	-
NJ Net Operating Loss	75,433,320
Real Estate Taxes	(762,590)
GRAFT	756,443
Market Transition Charge Revenue	18,166,380
Mine Closing Costs	1,357,594
Min.FIN 47 Pens. Liab.	137,435
Vacation Pay	3,454,291
OPEB	166,393,372
Deferred Dividend Equivalents	4,078,141
FIN 48 Services Allocation	826,372
Deferred Compensation	552,891
ADIT - Unallowable PIP Accrual	(1,738,430)
ADIT - Legal Fees	637,144
ADIT - SETI Dissolution	60,619
Bankruptcies & Acfc Prov-Rent Receivable	5,872
Repair Allowance Deferred Carrying Charge	300,000
Fin Def. Energy competition Act CT.	-
Def Tax Meter Equipment	201,675
Unrealized L/G Rabbi Trust	248,287
FIN 47 Conditional Asset Retirement	94,034
SECA Income Reversal Due to Refunds	(1,422,255)
Estimated Severance Pay Accruals	1,139,094
Federal Taxes Deferred	36,491,626
Federal Taxes Current	31,649,457
Fed Taxes Reg Requirement	36,313,066
Total Electric Account 190	<u>384,936,037</u>

Schedule Page: 234 Line No.: 2 Column: c

Capitalized Interest/AFDC Debt	13,034,279
Interest Deferrals	(5,288,282)
PURTA	1,617,015
Additional Maintenance Expense	1,348,125
Newark Center Renovations	10,804
NJCBT	-
Federal NOL	54,005,194
NJ Net Operating Loss	8,477,396
Real Estate Taxes	(624,839)
GRAFT	756,443
Market Transition Charge Revenue	7,829,130
Mine Closing Costs	1,357,594
Min.FIN 47 Pens. Liab.	137,435
Vacation Pay	3,432,268
OPEB	167,703,034
Deferred Dividend Equivalents	4,974,549

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

FIN 48 Services Allocation	827,228
Deferred Compensation	593,224
ADIT - Unallowable PIP Accrual	(1,575,711)
ADIT - Legal Fees	637,144
ADIT - SETI Dissolution	60,619
Bankruptcies & Acfc Prov-Rent Receivable	(40,342)
Repair Allowance Deferred Carrying Charge	1
Fin Def. Energy competition Act CT.	-
Def Tax Meter Equipment	201,675
Unrealized L/G Rabbi Trust	247,223
FIN 47 Conditional Asset Retirement	29,168
SECA Income Reversal Due to Refunds	(1,422,255)
Estimated Severance Pay Accruals	1,048,525
Federal Taxes Deferred	36,491,626
Federal Taxes Current	29,511,433
Fed Taxes Reg Requirement	36,313,066
Total Electric Account 190	<u>361,692,768</u>

Schedule Page: 234 Line No.: 10 Column: b

Gas:	
Newark Center Renovations	3,962
NJCBT	-
ADIT - Real Estate Taxes	(4,113,932)
GRAFT	507,882
Vacation Pay	683,462
OPEB	22,152,423
Deferred Dividend Equivalents	348,291
Deferred Compensation	189,641
Interest	973,659
Market Transition Charge Revenue	-
ADIT - Unallowable PIP Accrual	(716,460)
Bankruptcies & Acfc Prov-Rent Receivable	336,595
Fin Def. Energy competition Act CT.	894,011
Unrealized L/G Rabbi Trust	98,369
Estimated Severance Pay Accruals	105,280
Federal Taxes Deferred	12,851,917
Federal Taxes Current	861,373
Fed Taxes Reg Requirement	(1,791,639)
Total Gas Account 190	<u>33,384,833</u>

Schedule Page: 234 Line No.: 10 Column: c

Gas:	
Newark Center Renovations	3,962
NJCBT	-
NJ Net Operating Loss	43,713,491
ADIT - Real Estate Taxes	(4,128,580)
GRAFT	507,882
Vacation Pay	730,530
OPEB	16,248,742
Deferred Dividend Equivalents	348,291
Deferred Compensation	181,838
Interest	985,535

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2014	2013/Q4
FOOTNOTE DATA			

Market Transition Charge Revenue	(8,457,750)
ADIT - Unallowable PIP Accrual	(451,856)
Bankruptcies & Acfc Prov-Rent Receivable	286,394
Fin Def. Energy competition Act CT.	894,011
Unrealized L/G Rabbi Trust	99,433
Estimated Severance Pay Accruals	(60,238)
Federal Taxes Deferred	12,851,917
Federal Taxes Current	1,132,511
Fed Taxes Reg Requirement	(1,791,639)
Total Gas Account 190	<u>63,094,474</u>

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	150,000,000		
2				
3	Preferred Stock (Account 204)			
4	Registered on NYSE			
5	Cumulative, \$100 par value			
6	Authorized and Unissued	7,500,000	100.00	
7				
8	With Mandatory Redemption			
9	Cumulative, \$25 par value			
10	Authorized and Unissued	10,000,000	25.00	
11				
12	PREFERRED STOCK			
13				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
132,450,344	892,260,275					1
						2
						3
						4
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Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: a

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from Stockholders (Account 208)	520,000,000
2	Contributed Capital from Public Service Enterprise Group, Inc.	
3		
4	Basis Adjustment (Account 208.1)	985,937,329
5		
6		
7	Reduction of par or stated value of capital stock (Account 209)	
8	None	
9		
10	Gain on resale/cancellation of reacquired capital stock (Account 210)	
11	None	
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	None	
15		
16		
17		
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39		
40	TOTAL	1,505,937,329

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report 2013/Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

<u>Securities Issued</u>	<u>Principal Amount</u>
Medium Term Note due 1/1/2043 - 3.80%	\$ 400,000,000
Medium Term Note due 5/15/2023 - 2.375%	\$ 500,000,000
Medium Term Note due 9/15/2018 - 2.30%	\$ 350,000,000
Medium Term Note due 3/15/2024 - 3.75%	\$ 250,000,000
<u>Securities Retired</u>	
Medium Term Note due 1/1/2013 - 5.00%	\$ 150,000,000
Medium Term Note due 9/1/2013 - 5.38%	\$ 300,000,000
Medium Term Note due 11/1/2013 - 6.33%	\$ 275,000,000
Total new debt issued in 2013	\$ 1,500,000,000
Total debt retired in 2013	\$ (725,000,000)
Net increase(decrease) in debt in 2013	\$ 775,000,000

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	Public Service Electric and Gas Company		
3	First and Refunding Mortgage Bonds		
4	9-1/4% CC 2021	150,000,000	17,280
5	Discount		386,636
6	6-3/4% VV2016	200,000,000	33,600
7	Discount		2,661,526
8	8% 2037	10,000,000	
9	5% 2037	8,500,000	
10	Variable Rate B-1 - 2033	50,000,000	335,000
11	Variable Rate Series A - 2012	50,000,000	335,000
12	Medium Term Notes		
13	7.04% 2020	9,000,000	73,899
14	Discount		67,500
15	5.00% 2013	150,000,000	1,016,421
16	5.38% 2013	300,000,000	1,949,408
17	Discount		318,000
18	5.00% 2014	250,000,000	1,715,089
19	Discount		990,000
20	5.25% 2036	250,000,000	2,145,750
21	Discount		787,500
22	5.70% 2036	250,000,000	2,175,000
23	Discount		1,060,000
24			
25	5.80% 2037	350,000,000	2,975,000
26	Discount		682,500
27	5.30% 2018	400,000,000	2,750,000
28	Discount		320,000
29	6.33% 2013	275,000,000	1,750,000
30	Discount		85,250
31	5.375% 2039	250,000,000	2,175,000
32	Discount		802,500
33	TOTAL	6,352,500,000	65,210,621

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
06/01/1991	06/01/2021	06/01/1991	06/01/2021	134,380,000	12,430,150	4
						5
01/01/1996	01/01/2016	01/01/1996	01/01/2016	171,245,000	11,559,038	6
						7
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,462,900	597,032	8
06/01/1937	06/01/2037	06/01/1937	06/01/2037	7,537,800	376,890	9
12/21/2012	11/01/2033	12/21/2012	11/01/2033	50,000,000	151,295	10
06/14/2012	04/01/2046	06/14/2012	04/01/2046	50,000,000	148,863	11
						12
11/06/1997	11/06/2020	11/06/1997	11/06/2020	9,000,000	633,600	13
						14
01/17/2003	01/01/2013	07/17/2003	01/01/2013			15
09/08/2003	09/01/2013	09/08/2003	09/01/2013		10,750,000	16
						17
08/19/2004	08/15/2014	08/19/2004	08/15/2014	250,000,000	12,500,000	18
						19
07/01/2005	07/01/2035	07/01/2005	07/01/2035	250,000,000	13,125,000	20
						21
12/18/2006	12/01/2036	12/18/2006	12/01/2036	250,000,000	14,250,000	22
						23
						24
05/14/2007	05/01/2037	05/14/2007	05/01/2037	350,000,000	20,300,000	25
						26
04/17/2008	05/01/2018	04/17/2008	05/01/2018	400,000,000	21,200,000	27
						28
12/02/2008	11/01/2013	12/02/2008	11/01/2013		14,506,250	29
						30
11/24/2009	11/01/2039	11/24/2009	11/01/2039	250,000,000	13,437,500	31
						32
				5,579,625,700	239,466,591	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.50% 2040	300,000,000	2,580,000
2	Discount		1,437,000
3	2.70% 2015	300,000,000	1,830,000
4	Discount		534,000
5	3.50% 2020	250,000,000	1,877,500
6	Discount		630,000
7	0.85% 2014	250,000,000	1,188,775
8	Discount		147,500
9	3.95% 2042	450,000,000	3,907,527
10	Discount		2,893,500
11	3.65% 2042	350,000,000	3,183,360
12	Discount		1,704,500
13	3.80% 2043	400,000,000	3,517,560
14	Discount		2,548,000
15	2.375% 2023	500,000,000	3,767,200
16	Discount		1,595,000
17	2.30% 2018	350,000,000	2,269,657
18	Discount		98,000
19	3.75% 2024	250,000,000	1,871,183
20	Discount		22,500
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	6,352,500,000	65,210,621

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03/08/2010	03/01/2040	03/08/2010	03/01/2040	300,000,000	16,500,000	1
						2
05/20/2010	05/01/2015	05/20/2010	05/01/2015	300,000,000	8,100,000	3
						4
08/06/2010	08/15/2020	08/06/2010	08/15/2020	250,000,000	8,750,000	5
						6
08/16/2011	08/15/2014	08/16/2011	08/15/2014	250,000,000	2,125,000	7
						8
05/07/2012	05/01/2042	05/07/2012	05/01/2042	450,000,000	17,577,500	9
						10
09/13/2012	09/01/2042	09/13/2012	09/01/2042	350,000,000	12,775,000	11
						12
01/01/2013	01/01/2043	01/01/2013	01/01/2043	400,000,000	14,777,778	13
						14
05/07/2013	05/15/2023	05/07/2013	05/15/2023	500,000,000	7,619,792	15
						16
09/12/2013	09/15/2018	09/12/2013	09/15/2018	350,000,000	2,437,361	17
						18
09/12/2013	03/15/2024	09/12/2013	03/15/2024	250,000,000	2,838,542	19
						20
						21
						22
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						29
						30
						31
						32
				5,579,625,700	239,466,591	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of <u>2013/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense Premium or Discount	Amortization Period	Amortization Period
	(a)	(b)	(c)	Date From (d)	Date To (e)
1	5.70% 2036	250,000,000	3,235,000	12/18/2006	12/01/2036
2	9-1/4% CC 2021	150,000,000	403,916	06/01/1991	06/01/2021
3	6-3/4% VV 2016	200,000,000	2,695,126	01/01/1996	01/01/2016
4	7.04% 2020	9,000,000	141,399	11/06/1997	11/06/2020
5	5.38% 2013	300,000,000	2,267,408	09/08/2003	09/01/2013
6	5.00% 2014	250,000,000	2,705,089	08/19/2004	08/15/2014
7	5.25% 2035	250,000,000	2,933,250	07/01/2005	07/01/2035
8	5.80% 2037	350,000,000	3,657,500	05/14/2007	05/01/2037
9	5.30% 2018	400,000,000	3,070,000	04/17/2008	05/01/2018
10	6.33% 2013	275,000,000	1,835,250	12/02/2008	11/01/2013
11	5.375% 2039	250,000,000	2,977,500	11/24/2009	11/01/2039
12	Variable Rate B-1 - 2033	50,000,000	335,000	12/21/2012	11/01/2033
13	5.50% 2040	300,000,000	4,017,000	03/08/2010	03/01/2040
14	2.70% 2015	300,000,000	2,364,000	05/20/2010	05/01/2015
15	3.50% 2020	250,000,000	2,507,500	08/06/2010	08/15/2020
16	0.85% 2014	250,000,000	1,336,275	08/16/2011	08/15/2014
17	3.95% 2042	450,000,000	6,801,027	05/07/2012	05/01/2042
18	Variable Rate A - 2012	50,000,000	335,000	06/14/2012	04/01/2046
19	3.65% 2042	350,000,000	4,887,860	09/10/2012	09/01/2042
20	3.80% 2043	400,000,000	6,065,560	01/01/2013	01/01/2043
21	2.375% 2023	500,000,000	5,362,200	05/07/2013	05/15/2023
22	2.30% 2018	350,000,000	2,367,657	09/12/2013	09/15/2018
23	3.75% 2024	250,000,000	1,893,683	09/12/2013	03/15/2024
24					
25					
26					
27	Total				
28					
29					
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40					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of <u>2013/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	2,583,081		108,003	2,475,078
2	113,321		13,464	99,857
3	404,272		134,756	269,516
4	49,497		6,318	43,179
5	151,206		151,206	
6	432,979		270,509	162,470
7	2,199,936		97,775	2,102,161
8	2,970,212		122,064	2,848,148
9	1,630,990		305,811	1,325,179
10	311,235		311,235	
11	2,668,892		99,462	2,569,430
12	334,598		16,061	318,537
13	3,639,976		133,987	3,505,989
14	1,114,969		477,844	637,125
15	1,906,500		250,125	1,656,375
16	723,251		445,838	277,413
17	6,653,589		226,827	6,426,762
18	329,603		9,913	319,690
19	4,837,582		163,064	4,674,518
20		6,065,560	196,751	5,868,809
21		5,362,200	343,597	5,018,603
22		2,367,657	143,136	2,224,521
23		1,893,683	54,563	1,839,120
24				
25				
26				
27	33,055,689	15,689,100	4,082,309	44,662,480
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized Loss on					
2	Reacquired Debt					
3						
4	Call on 8.75% Extendable Bonds	07/01/1991			361,029	318,135
5	due 06/01/2021					
6						
7	Call on 6.30% Series A	11/01/1995			48,647	42,301
8	First & refunding mortgage bonds					
9	due 09/01/2020					
10						
11	Call on 8.375% Series A	05/01/1993			531,708	479,408
12	First & refunding mortgage bonds					
13	due 03/01/2023					
14						
15	Call on 7.75% Debenture Bonds	04/01/1993			162,807	146,794
16	due 03/01/2023					
17						
18	Call on 9.125% Series T	05/01/1993			2,418,330	2,180,461
19	First & refunding mortgage bonds					
20	due 03/01/2023					
21						
22	Call on 9.875% (PC) Bonds	06/01/1993			1,199,133	1,120,928
23	due 05/01/2028					
24						
25	Call on 6.25%	11/01/1993			207,666	189,866
26	First & refunding mortgage bonds					
27	due 09/01/2024					
28						
29	Call on 7.00%	11/01/1993			293,981	268,782
30	First & refunding mortgage bonds					
31	due 09/01/2024					
32						
33	Partial Call 10.50%(PC) Series F	11/01/1993			2,733,234	2,602,039
34	First & refunding mortgage bonds					
35	due 11/01/2033					
36						
37	Partial call 10.375% (PC) Series G	11/01/1993			4,031,014	3,837,525
38	First & refunding mortgage bonds					
39	due 11/01/2033					
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Partial call 10.50% (PC) Series H	11/01/1993			2,485,494	2,366,190
2	First & refunding mortgage bonds					
3	due 11/01/2033					
4						
5	Call on remaining 10.50%(PC) Series H	11/01/1994			1,791,808	1,684,835
6	First & refunding mortgage bonds					
7	due 10/01/2029					
8						
9	Call on remaining 10.375%(PC) Series G	09/01/1994			1,661,322	1,566,839
10	First & refunding mortgage bonds					
11	due 08/01/2030					
12						
13	Call on remaining 10.50%(PC) Series F	07/01/1994			2,032,987	1,922,599
14	First & refunding mortgage bonds					
15	due 06/01/2031					
16						
17	Call on 10.375% (PC) Series I	10/01/1994			58,063	49,461
18	First & refunding mortgage bonds					
19	due 11/01/2012					
20						
21	Call on 9.75%(PC) Series AA	05/01/1994			5,223,402	4,953,226
22	First & refunding mortgage bonds					
23	due 07/01/2020					
24						
25						
26						
27						
28						
29	Call on 8.75%(PC) Series EE	02/01/1996			46,221	30,374
30	First & refunding mortgage bonds					
31	due 11/01/2021					
32						
33	Call on 8.75%(PC) Series EE	02/01/1996			2,997,774	1,998,516
34	First & refunding mortgage bonds					
35	due 11/01/2021					
36						
37						
38						
39						
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on 9.25%(PC) Series CC	10/31/1997			819,667	715,029
2	First & refunding mortgage bonds					
3	due 06/01/2021					
4						
5	Call on 7.50% Series OO	08/01/1998			6,633,835	5,991,851
6	First & refunding mortgage bonds					
7	due 03/01/2023					
8						
9	Call on 8.10% Series K	06/27/1997			534,214	504,942
10	First & refunding mortgage bonds					
11	due 07/01/2017					
12						
13	Call on 5.70% Series L	12/31/2003			1,425,635	1,338,795
14	First & refunding mortgage bonds					
15	due 05/01/2028					
16						
17	Call on 5.55% Series N	12/31/2003			3,618,417	3,445,425
18	First & refunding mortgage bonds					
19	due 11/01/2033					
20						
21	Call on 7.375% Series TT	06/23/2004			553,147	79,021
22	First & refunding mortgage bonds					
23	due 03/01/2014					
24						
25	Call on 6.20%(PC) Series R	08/23/2004			2,193,568	2,069,228
26	First & refunding mortgage bonds					
27	due 08/01/2030					
28						
29	Call on 6.20%(PC) Series Q	08/23/2004			2,942,971	2,783,676
30	First & refunding mortgage bonds					
31	due 06/01/2031					
32						
33	Call on 7.00% Series SS	09/01/2004			5,457,358	4,989,584
34	First & refunding mortgage bonds					
35	due 09/01/2024					
36						
37	Call on 6.20% (PC) Series S	10/01/2004			2,278,619	2,142,582
38	First & refunding mortgage bonds					
39	due 10/01/2029					
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on Series 2003 A	03/06/2008			1,272,239	1,189,267
2	Pollution Control Bond					
3	due 5/1/2028					
4						
5	Call on Series 2003 B-1	03/06/2008			1,457,340	1,387,388
6	Pollution Control Bond					
7	due 11/1/2033					
8						
9	Call on Series 2003 B-2	03/06/2008			1,457,539	1,387,577
10	Pollution Control Bond					
11	due 11/1/2033					
12						
13	Call on Series 2003 B-3	03/06/2008			885,609	843,100
14	Pollution Control Bond					
15	due 11/1/2033					
16						
17	Call on Series 2004 AC	03/20/2008			1,407,094	1,330,691
18	Pollution Control Bond					
19	due 6/1/2031					
20						
21	Call on Series 2004 AD	03/06/2008			1,133,183	1,068,737
22	Pollution Control Bond					
23	due 8/1/2030					
24						
25	Call on Series 2004 AE	04/03/2008			1,165,584	1,095,997
26	Pollution Control Bond					
27	due 10/1/2029					
28						
29	Call on 3.375% Series YY	05/01/2008			20,296,491	18,332,314
30	First & refunding mortgage bonds					
31	due 5/1/2023					
32						
33	Call on 7.18%	12/28/2009			94,687	85,740
34	Medium Term Note					
35	due 8/1/2023					
36						
37	Call on 7.15%	12/28/2009			630,536	571,424
38	Medium Term Note					
39	due 8/30/2023					
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Call on 6.45%	12/28/2009			46,181	39,339
2	First & refunding mortgage bonds					
3	due 10/1/2019					
4						
5	4.08% Preferred Stock	02/17/2010			324,947	298,147
6						
7	4.18% Preferred Stock	02/17/2010			258,680	237,345
8						
9	4.30% Preferred Stock	02/17/2010			332,951	305,491
10						
11	5.05% Preferred Stock	02/17/2010			232,670	213,481
12						
13	5.28% Preferred Stock	02/17/2010			256,181	235,053
14						
15	6.92% Preferred Stock	02/17/2010			181,246	166,298
16						
17	Remarketing of 6.40% P	10/18/2010			2,038,694	1,932,405
18	First & Refunding Mortgage Bonds					
19	due 12/1/2031					
20						
21	36	06/15/2012			273,090	250,644
22	Pollution Control Bond					
23	due 3/1/2025					
24						
25	62	06/15/2012			606,858	575,058
26	Pollution Control Bond					
27	due 2/1/2032					
28						
29	Total				89,093,851	81,363,908
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	639,887,463
2		
3		
4	Taxable Income Not Reported on Books	
5		32,928,117
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		791,898,032
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-5,131,678
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-789,671,081
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	669,910,853
28	Show Computation of Tax:	
29	see footnote	208,992,017
30		
31		
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Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 29 Column: b

Net Income 639,887,463

Taxable Income Not Reported on Books

Customer Connection Fees	11,186,765
Amort Def Gain - Sale of Services Assets	374,904
Amort Def Gain - Sale of Gen Assets	21,366,448
Total	32,928,117

Book Deductions Not Deducted for Return

Federal Income Taxes	294,631,150
Accrued Vacation Pay Adjustment	670,578
Solar 4 All	(5,885,121)
Non-deductible Meals and Entertainment	1,154,443
Penalty Adjustment	204,016
Amortization of Book Loss on Reacquired Debt	7,729,942
Securitization Regulatory Asset Amortization	398,797,502
Unallowable OPEB Amortization	(17,995,287)
Capitalized Interest	10,304,560
Unallowable Civic & Pol Contributions	1,903,040
Rabbi Trust	0
State Tax Adjustment	91,487,452
Repair Allowance Deferral Carrying Charge	6,467,094
Restricted Stock - Temporary	2,571,785
3rd Party Claims	(113,661)
Fin Def-Energy Competition Act Ct.	0
R & D Expenditures	30,812
Amort of ReAcquit of Pref Stock	130,860
Deferred Compensation	84,339
Bankruptcies & Acc Prov-Rent Receivable	(275,473)
Total	791,898,032

Income Recorded on Books Not Included in Return

AFUDC	(5,131,678)
Market Transition Charge Revenue	0
Total	(5,131,678)

Deductions on Return Not Charged on Books

Uncollectible Accounts	(476,424)
Injuries and Damages	(2,623,959)
COLI	(7,850,029)
Restructuring Cost Recovery	3,027,290
Excess of Allowable Depreciation	(863,326,461)
Mdeicare Subsidy	3,686,062
Deferred Return on CIPII	(10,042,992)
Cost of Removal	(1,997,507)
Charitable Contributions	(4,182,188)
Fas5DefTax	2,519,818
Vision Meters Recovery	(1,006,619)
Pension Accrual Adjustment	51,869,017
Environmental Cleanup Costs	(50,862,890)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2014	2013/Q4
FOOTNOTE DATA			

Conditional Assets Retirement Obligation	(185,329)
Societal Benefits Clause	63,104,747
ESOP/401(k)	(5,545,678)
FIN 48 Services Allocation	2,447
ICSP (iPower) Project Deferred Cos	5,880,960
Deferred Fuel	28,139,714
Miscellaneous	198,941
Total	<u>(789,671,081)</u>
Federal Taxable Income	669,910,853
Computation of Federal Income Tax:	
Federal Tax-Ordinary Income	669,910,853
Federal Tax-Capital Gain Income	
Total Federal Tax Net Income	<u>669,910,853</u>
Federal Income Tax before Overaccrual and Audit Adjs.	234,468,799
Tax Credits	<u>(9,773,033)</u>
	<u>224,695,766</u>
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	(15,703,749)
Total Federal Income Tax	<u>208,992,017</u>

Item 2

Respondent is a member of an affiliated group of corporation filing a consolidated return. Allocation of the group's consolidated Federal Income Tax liability applicable to the current year is as follows:

Electric Delivery	165,709,661
Gas Delivery	43,282,356
Sub-total	<u>208,992,017</u>
Adjustment per Extension Payment	
PSE&G Total (Respondent)	<u>208,992,017</u>
Enterprise	236,328,337
Holdings	(1,268,686)
Resources	3,203,265
Global	(27,324,055)
EGDC	(35,826)
Total Consolidated Federal Income Tax Liability	<u>419,895,053</u>

The consolidated tax return liability or (savings) is allocated to each member of the group on a stand alone basis solely by reference to its respective items of income, gain, deduction and credits. However, in the case of a net operating loss and/or tax credits, each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Tax			183,071,503	84,496,321	98,575,182
3	Beginning & Ending Balance					
4	Not included in Account 236					
5	Federal Insurance					
6	Contributions Tax Act					
7	2013			44,013,280	45,546,282	-2,030,304
8	2012	857,121			857,121	
9	Federal Unemployment Tax					
10	2013			498,955	230,040	206,179
11	2012	108,129			108,129	
12	Use Tax-Highway Motor					
13	Total Federal	965,250		227,583,738	131,237,893	96,751,057
14						
15	State:					
16	New Jersey Unemployment					
17	Insurance Tax					
18	2013			2,009,351	2,083,755	-194,760
19	2012	207,439			207,439	
20	New Jersey Workforce					
21	Development and Health					
22	Insurance Taxes and					
23	Payroll Tax					
24	2013			1,006,478	865,000	-120,259
25	2012	451,114			451,114	
26	Corporation Business Tax					
27	2013			-430	1,000	-430
28						
29						
30						
31	Franchise Taxes					
32	2013 TEFA Unit Tax		3,024,878	67,596,113	61,567,766	3,524,878
33	Real Estate Taxes			24,133,714	24,133,714	
34	Use Taxes					
35	2012				1,645,412	
36	2012	1,645,801			12,383,769	-19,062,481
37	Pennsylvania Franchise Tax					
38	2013	369,446				892
39	PA Corporate Income Tax	391,567		38,741		
40	Energy Use Tax					
41	TOTAL	4,496,941	21,701,360	322,446,245	-454,216,850	-134,699,507

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		117,258,812			65,812,691	2
						3
						4
						5
						6
497,302		11,988,798			32,024,482	7
						8
						9
62,736		227,781			271,174	10
						11
						12
560,038		129,475,391			98,108,347	13
						14
						15
						16
						17
120,356		583,974			1,425,377	18
						19
						20
						21
						22
						23
261,737		520,603			485,875	24
						25
						26
	1,000	218			-648	27
						28
						29
						30
						31
2,503,469		44,825,618			22,770,495	32
		19,262,309			4,871,405	33
						34
						35
6,679,101						36
						37
368,554						38
430,308		38,741				39
						40
10,834,171	22,084,810	194,706,854			127,739,391	41

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	2013		18,666,791		219,087,377	-215,680,049
2	PURTA Tax		9,691			
3	Franchise Tax			78,540		78,540
4	Local Franchise Taxes	466,324			552,611	3,105
5						
6						
7						
8						
9						
10						
11						
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40						
41	TOTAL	4,496,941	21,701,360	322,446,245	454,216,850	-134,699,507

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
	22,074,119					1
	9,691					2
					78,540	3
-89,392						4
						5
						6
						7
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						11
						12
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						40
10,834,171	22,084,810	194,706,854			127,739,391	41

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

E490.2	19,579,030
G490.1	46,574,280
G490.2	(340,619)
	65,812,691

Schedule Page: 262 Line No.: 7 Column: I

FN CLASSIFY	Total
Balance Sheet	19,380,865
E408.2	751
G408.1	12,642,966
G408.2	(116)
Miscellaneous	17
Grand Total	32,024,482

Schedule Page: 262 Line No.: 10 Column: I

FN CLASSIFY	Total
Balance Sheet	88,814
E408.2	-
G408.1	182,360
G408.2	-
Miscellaneous	0
Grand Total	271,174

Schedule Page: 262 Line No.: 18 Column: I

FN CLASSIFY	Total
Balance Sheet	796,732
E408.2	0
G408.1	628,644
G408.2	-
Miscellaneous	1
Grand Total	1,425,377

Schedule Page: 262 Line No.: 24 Column: I

FN CLASSIFY	Total
Balance Sheet	326,890
E & G 408.2	(40)
G408.1	434,229
Miscellaneous	(275,204)
Grand Total	485,875

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 33 Column: l

Amounts reported in Column l:

G-408.1	\$4,592,316
E-408.2	278,822
G-408.2	267
Total	<u>\$4,871,405</u>

Schedule Page: 262.1 Line No.: 39 Column: c

Reconciliation of Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	\$ 21,701,360
Add: Prepaid Insurance	4,710,316
Miscellaneous Prepayments	<u>2,338,688</u>
Total Prepaid per Balance Sheet	\$ 28,750,364

Schedule Page: 262.1 Line No.: 39 Column: h

Reconciliation of Total Prepaid Taxes on Line 41 to Balance Sheet:

Total Prepaid Taxes, Line 41	\$ 22,084,810
Add: Miscellaneous Prepayments	<u>2,017,354</u>
Total Prepaid per Balance Sheet	\$ 24,102,164

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2014	Year of Report 2013
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INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.
2. As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data by the indicated percentages.
3. Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also, explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.
5. Show by footnote (Page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Line No.	Year and Percent (a)	Gas			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life Property (d)	Generated (e)	Utilized (f)
1	1962-78					
2	3%					
3	4%	Investment Tax Credit (ITC's) were phased out commencing in 1986. All available credits were utilized by 12/31/90 in accordance with the Tax Reform Act of 1986				
4	7%					
5	10%					
6	11%	See Pages 266-267 for a summary of ITC's showing beginning and ending balances, deferrals and amortizations for the current year and prior years adjustments. Solar tax credits are classified as Electric.				
7						
8	1979					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14						
15	1980					
16	3%					
17	4%					
18	7%					
19	10%					
20	11%					
21						
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%					
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%					
38	11%					
39						
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	4,760,606				383,346	
4	7%						
5	10%	9,458,652				761,659	
6	Other	117,443,747		9,742,222		7,860,048	
7							
8	TOTAL	131,663,005		9,742,222		9,005,053	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%	412,934				44,163	
12	7%	495,660				53,010	
13	10%	11,611,393				1,241,827	
14							
15	Total	12,519,987				1,339,000	
16							
17		144,182,990		9,742,222		10,344,053	
18							
19							
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48							

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
4,377,260			3
			4
8,696,993			5
119,325,921			6
			7
132,400,174			8
			9
			10
368,771			11
442,650			12
10,369,566			13
			14
11,180,987			15
			16
143,581,159			17
			18
			19
			20
			21
			22
			23
			24
			25
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			45
			46
			47
			48

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 6 Column: d
Solar Tax Credits 9,742,222

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)

- Describe and report the amount of other current and accrued liabilities at the end of year.
- Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Accrued Liability for Litigation costs	227,830
2	Amtrak Maintenance Reimbursement	768,626
3	Cape May Enviornental	(1,613)
4	Current Liability for Clean Energy Program	142,160,826
5	Customer Advances	36,647,518
6	DSM Liability	2,057,105
7	Legal Reserve	122,080
8	MGP (manufactured gas plant) remediation estimated liability- current portion	91,800,000
9	NJ Sales and Use Tax Audit Estimated Liability	6,566,838
10	Other Miscellaneous Accrual	(677,094)
11	Other/lpower	4,126,187
12	Purchase of Tax Benefits	254,717
13	Purchased Vacation Liability	13,989
14	TPS Liability	58,117,357
15	Universal Service Fund Permanent and Lifeline	23,049,148
16	Vacation Pay Accrual	17,124,849
17	Workers Compensation	6,000,000
18		
19		
20		
21		
22		
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28		
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44		
45	Total	388,358,363

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Plant Remediation	486,188,790		127,014,312	4,200,000	363,374,478
2						
3	Clean Energy Program	-2		27,082,347	27,082,347	-2
4						
5	Non-Current Taxes Accrued	32,451,950		139,338,861	179,545,082	72,658,171
6						
7	Workers Compensation	17,902,684		8,290,187	7,999,939	17,612,436
8						
9	Cash Overages	165,164		8,570,567	8,603,679	198,276
10						
11	Other Items	3,822,602		343,523,870	399,075,394	59,374,126
12						
13	FIN 48 Adjustments	9,073,164		122,482,476	18,181,317	-95,227,995
14						
15	EITF13C Tax				89,984,198	89,984,198
16						
17						
18						
19						
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41						
42						
43						
44						
45						
46						
47	TOTAL	549,604,352		776,302,620	734,671,956	507,973,688

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,285,275,635	269,702,929	24,806,776
3	Gas	972,627,232	42,187,611	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,257,902,867	311,890,540	24,806,776
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,257,902,867	311,890,540	24,806,776
10	Classification of TOTAL			
11	Federal Income Tax	3,257,902,867	311,890,540	24,806,776
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			143,227,060		2,040,010	2,388,984,738	1
			13,765,643		344,721	1,001,393,921	2
							3
							4
			156,992,703		2,384,731	3,390,378,659	5
							6
							7
							8
			156,992,703		2,384,731	3,390,378,659	9
							10
			156,992,703		2,384,731	3,390,378,659	11
							12
							13

NOTES (Continued)

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Liberalized Depreciation	1,899,509,105
Deferred InterCo Gain	69,390,123
Cost of Removal	58,087,282
FERC Normalization	2,910,723
Deferred Taxes on Rabbi Trust	1,253,593
Accounting for Income Taxes	254,124,810
Total Electric	<u>2,285,275,635</u>

Schedule Page: 274 Line No.: 2 Column: c

Liberalized Depreciation and Other Plant Deductions	250,596,635
Accounting for Income Taxes	19,106,294
Total Electric	<u>269,702,929</u>

Schedule Page: 274 Line No.: 2 Column: d

Deferred InterCo Gains	8,759,288
Cost of Removal	15,541,970
Deferred Taxes on Rabbi Trust	505,518
Total Electric	<u>24,806,776</u>

Schedule Page: 274 Line No.: 2 Column: h

Reclass to Liberalized Depreciation	143,227,060
Total Electric	<u>143,227,060</u>

Schedule Page: 274 Line No.: 2 Column: j

Reclass to Liberalized Depreciation	2,040,011
Total Electric	<u>2,040,011</u>

Schedule Page: 274 Line No.: 2 Column: k

Liberalized Depreciation and Other Plant Deductions	2,008,918,690
Deferred InterCo Gain	60,630,835
Cost of Removal	42,545,311
FERC Normalization	2,910,723
Deferred Taxes on Rabbi Trust	748,075
Accounting for Income Taxes	273,231,104
Total Electric	<u>2,388,984,739</u>

Schedule Page: 274 Line No.: 3 Column: b

Liberalized Depreciation	966,441,396
Cost of Removal	37,194,032
Accounting for Income Taxes	(31,008,197)
Total Gas	<u>972,627,232</u>

Schedule Page: 274 Line No.: 3 Column: c

Liberalized Depreciation and	30,512,018
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Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Other Plant Deductions	
Cost of Removal	7,845,837
Accounting for Income Taxes	<u>3,829,756</u>
Total Gas	42,187,611

Schedule Page: 274 Line No.: 3 Column: h	
Reclass to Liberalized Depreciation	<u>13,765,643</u>
Total Gas	13,765,643

Schedule Page: 274 Line No.: 3 Column: j	
Reclass to Liberalized Depreciation	344,721
Total Gas	<u>344,721</u>

Schedule Page: 274 Line No.: 3 Column: k	
Liberalized Depreciation and Other Plant Deductions	983,532,492
Cost of Removal	45,039,869
Accounting for Income Taxes	<u>(27,178,441)</u>
Total Gas	1,001,393,920

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		1,058,248,154	79,579,237	315,710,333
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	1,058,248,154	79,579,237	315,710,333
10	Gas			
11		322,792,780	26,940,850	17,323,780
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	322,792,780	26,940,850	17,323,780
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,381,040,934	106,520,087	333,034,113
20	Classification of TOTAL			
21	Federal Income Tax	1,116,731,889	95,375,260	329,128,895
22	State Income Tax	264,309,044	11,144,827	3,905,218
23	Local Income Tax			

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			42,692,216		351,044,174	1,130,469,016	3
							4
							5
							6
							7
							8
			42,692,216		351,044,174	1,130,469,016	9
							10
			19,929,402		13,517,114	325,997,562	11
							12
							13
							14
							15
							16
			19,929,402		13,517,114	325,997,562	17
							18
			62,621,618		364,561,288	1,456,466,578	19
							20
			47,070,430		268,450,154	1,104,357,978	21
			15,551,188		96,111,134	352,108,599	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

FIN 48 Services Assessment	24,223,260
Securitization Regulatory Asset	370,665,020
Amortization of Hope Creek License Costs	649,571
Environmental Cleanup Costs	(28,786,546)
Company-Owned Life Insurance	15,710
Company-Owned Life Insurance	3,730,610
New Jersey Corporation Business Tax	239,609,139
NJCBT - Step Up Basis	(133,059,757)
NJ NOL Fed Benefits	26,401,662
Obsolete Material Write Off	(5,751,926)
Fuel Cost Adjustment	29,801,712
Accelerated Activity Plan	86,391,901
Take-or-Pay Costs	(913,793)
Other Contract Cancellations	7,904,692
Other Computer Software	20,344,455
Loss on Reacquired Debt	32,458,668
Additional Pension Deduction	111,898,643
Amortization of Peach Bottom HWC	689,765
Radioactive Waste Storage Costs	1,092,677
Deferred ICSP Costs (iPower)	1,507,394
Severance Pay Costs	12,609,499
Repair Allowance-Reverse Amortization	2,974,016
Public Utility Realty Tax Assessment	1,781,312
Federal Excise Tax Fuel Refunds	137,133
Decommissioning and Decontamination Costs	(12,603,383)
Emission Allowance Sales	(2,868,153)
Interest Expense Adjustment	-
Capitalization of Study Costs	2,009,586
Budget Billing - Audit Settlement	(6)
Lightnet Agreement - Audit Settlement	(123,968)
Mescalero Radioactive Waste Storage Costs	(158,378)
Sale of Call Option	70
Vacation Pay Adjustment	3,663
Purchase Power - Audit Settlement	(724,038)
Crude Oil Refunds	(1,570,058)
Amortization of Property Loss - Union County	(15)
Peach Bottom Interim Fuel Storage	852,372
New Network Metering Equipment	201,674
Adj. Holding Account	1,923,000
Accounting for Income Taxes (FAS109) - Federal	37,429,764
Accounting for Income Taxes (FAS109) - State	16,672,959
Accounting for Income Taxes (FAS109) - Reg Requirement	210,828,249
Total Electric Account 283	<u>1,058,248,154</u>

Schedule Page: 276 Line No.: 3 Column: c

Environmental Cleanup Costs	7,229,826
Fuel Cost Adjustment	56,722,262
Severance Pay Costs	2,423,092
Elcapp	8,925
Accounting for Income Taxes (FAS109) - Regulatory Requirement	<u>13,195,133</u>
Total Electric Account 283	<u>79,579,237</u>

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: d

FIN 48 Services Assessment	123,437,500
New Jersey Corporation Business Tax	3,905,218
Securitization Regulatory Asset	161,188,802
Accelerated Activity Plan	6,482,740
Other Computer Software	960,720
Loss on Reacquired Debt	1,634,877
Additional Pension Deduction	15,644,977
Deferred ICSP Costs (iPower)	1,132,082
Fas5DefTax	711,368
Accounting for Income Taxes (FAS109) - Federal	612,050
Total Electric Account 283	315,710,333

Schedule Page: 276 Line No.: 3 Column: h

NJ NOL Fed Benefits	26,401,662
Severance Pay Costs	735,993
Accounting for Income Taxes (FAS109) - Federal	12,289,172
Accounting for Income Taxes (FAS109) - State	3,265,389
Total Electric Account 283	42,692,216

Schedule Page: 276 Line No.: 3 Column: j

FIN 48 Services Assessment	99,214,241
New Jersey Corporation Business Tax	87,240,053
NJCBT - Step Up Basis	8,871,081
Securitization Regulatory Asset	70,310,092
Fuel Cost Adjustment	4,222,971
Accelerated Activity Plan	70,804,789
Additional Pension Deduction	6,379,566
Fas5DefTax	550,407
Elcapp	185,586
Accounting for Income Taxes (FAS109) - Federal	3,265,389
Total Electric Account 283	351,044,174

Schedule Page: 276 Line No.: 3 Column: k

FIN 48 Services Assessment	1
Securitization Regulatory Asset	279,786,310
Amortization of Hope Creek License Costs	649,571
Environmental Cleanup Costs	(21,556,720)
Company-Owned Life Insurance	15,710
Company-Owned Life Insurance	3,730,610
New Jersey Corporation Business Tax	322,943,974
NJCBT - Step Up Basis	(124,188,676)
NJ NOL Fed Benefits	-
Obsolete Material Write Off	(5,751,926)
Fuel Cost Adjustment	90,746,944
Accelerated Activity Plan	150,713,950
Take-or-Pay Costs	(913,793)
Other Contract Cancellations	7,904,692

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Other Computer Software	19,383,735
Loss on Reacquired Debt	30,823,791
Additional Pension Deduction	102,633,231
Amortization of Peach Bottom HWC	689,765
Radioactive Waste Storage Costs	1,092,677
Deferred ICSP Costs (iPower)	375,312
Severance Pay Costs	14,296,598
Repair Allowance-Reverse Amortization	2,974,016
Public Utility Realty Tax Assessment	1,781,312
Federal Excise Tax Fuel Refunds	137,133
Decommissioning and Decontamination Costs	(12,603,383)
Emission Allowance Sales	(2,868,153)
Fas5DefTax	(160,961)
Elcapp	194,511
Capitalization of Study Costs	2,009,586
Budget Billing - Audit Settlement	(6)
Lightnet Agreement - Audit Settlement	(123,968)
Mescalero Radioactive Waste Storage Costs	(158,378)
Sale of Call Option	70
Vacation Pay Adjustment	3,663
Purchase Power - Audit Settlement	(724,038)
Crude Oil Refunds	(1,570,058)
Amortization of Property Loss - Union County	(15)
Peach Bottom Interim Fuel Storage	852,372
New Network Metering Equipment	201,674
Adj. Holding Account	1,923,000
Accounting for Income Taxes (FAS109) - Federal	40,083,103
Accounting for Income Taxes (FAS109) - State	4,383,787
Accounting for Income Taxes (FAS109) - Reg Requirement	220,757,993
Total Electric Account 283	<u>1,130,469,016</u>

Schedule Page: 276 Line No.: 11 Column: b

Environmental Cleanup Costs	50,047,025
Company-Owned Life Insurance	15,967
Company-Owned Life Insurance	1,535,927
New Jersey Corporation Business Tax	154,282,548
New Jersey Corporation Business Tax-Other	(13,195,845)
Fuel Cost Adjustment	11,405,233
Accelerated Activity Plan	16,169,458
Take-or-Pay Costs	3,777,084
Other Contract Cancellations	(222,649)
Other Computer Software	14,627,422
Loss on Reacquired Debt	4,855,497
Additional Pension Deduction	69,528,111
Deferred ICSP Costs (iPower)	1,759,185
Severance Pay Costs	(174,694)
EDC Revaluation Loss	1,000,143
New Adj. Holding Account	-
Lightnet Agreement - Audit Settlement	(53,129)

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Gas Inventory Adjustment - Audit Settlement	146,504
Obsolete Material Write Off	(92,589)
Sale of Call Option	(13)
Vacation Pay Adjustment	(6,587)
Real Estate Taxes	(1,235,644)
Accounting for Income Taxes (FAS109) - Federal	16,273,812
Accounting for Income Taxes (FAS109) - Reg Requirement	(7,649,987)
Total Gas Account 283	322,792,779

Schedule Page: 276 Line No.: 11 Column: c

Environmental Cleanup Costs	10,683,722
New Jersey Corporation Business Tax	11,144,827
Fuel Cost Adjustment	2,419,297
Fas5DefTax	48,109
Accounting for Income Taxes (FAS109) - Regulatory Requirement	2,644,895
Total GAS Account 283	26,940,850

Schedule Page: 276 Line No.: 11 Column: d

Accelerated Activity Plan	12,472,743
Other Computer Software	785,432
Loss on Reacquired Debt	706,478
Additional Pension Deduction	2,217,814
Deferred ICSP Costs (iPower)	914,705
Severance Pay Costs	226,608
Total Gas Account 283	17,323,780

Schedule Page: 276 Line No.: 11 Column: h

New Jersey Corporation Business Tax	15,551,188
Fuel Cost Adjustment	4,222,971
Severance Pay Costs	155,243
Total Gas Account 283	19,929,402

Schedule Page: 276 Line No.: 11 Column: j

Accelerated Activity Plan	13,361,871
Fas5DefTax	155,243
Total Gas Account 283	13,517,114

Schedule Page: 276 Line No.: 11 Column: k

Environmental Cleanup Costs	60,730,747
Company-Owned Life Insurance	15,967
Company-Owned Life Insurance	1,535,927
New Jersey Corporation Business Tax	162,082,944
New Jersey Corporation Business Tax-Other	(25,402,602)
Fuel Cost Adjustment	9,601,559
Accelerated Activity Plan	17,058,586
Take-or-Pay Costs	3,777,084
Other Contract Cancellations	(222,649)
Other Computer Software	13,841,991
Loss on Reacquired Debt	4,149,019
Additional Pension Deduction	67,310,297
Deferred ICSP Costs (iPower)	844,479

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Severance Pay Costs	(556,545)
EDC Revaluation Loss	1,000,143
New Adj. Holding Account	-
Lightnet Agreement - Audit Settlement	(53,129)
Gas Inventory Adjustment - Audit Settlement	146,504
Obsolete Material Write Off	(92,589)
Sale of Call Option	(13)
Vacation Pay Adjustment	(6,587)
Real Estate Taxes	(1,235,644)
Fas5DefTax	203,352
Accounting for Income Taxes (FAS109) - Federal	16,273,812
Accounting for Income Taxes (FAS109) - Reg Requirement	(5,005,092)
Total Gas Account 283	<u>325,997,561</u>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accounting for Income Taxes	211,956,555	Various	22,551,778	20,684,893	210,089,670
2	Market Transition Charge - Tax	69,455,835	407.4	171,919	26,422,182	95,706,098
3	Overrecovered Gas Costs - BGSS	20,059,512	Various	11,266,285		8,793,227
4	TPS Billing Discount	2,900,000				2,900,000
5	Gas Forward Contract Purchases	40,109,332			33,813,324	73,922,656
6	Basic Generation Servies (BGS)	9,901,460	Various	25,662,361	15,829,987	69,086
7	Transmission Formula Rate True-up	4,626,847	456.1	8,976,985	4,834,069	483,931
8	Energy Efficiency Enconomic Stimulus		Various		274	274
9	Solar-4-All	(1)	Various	27,440	768,776	741,335
10	Demand Response		Various	600,160	2,456,872	1,856,712
11	Solar Loans	1	Various	1,141,912	1,272,813	130,902
12	Gas Margin Adjustment Charge		905		14,444,791	14,444,791
13	Uncertain Tax Positions	(167,541)	Various		167,541	
14	Gas Weather Normalization Deferral		489		4,743,828	4,743,828
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	358,842,000		70,398,840	125,439,350	413,882,510

Name of Respondent Public Service Electric & Gas Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of:
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/28/2014	2013

Quarterly Quantity & Revenue by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	First Quarter Quantity (b)	First Quarter Revenue Costs & Take-or-Pay (c)	First Quarter Revenue (GRI & ACA) (d)	First Quarter Revenue (Other) (e)	First Quarter Revenue (Total) (f)
1	Total Sales (480-488)	87,055,860			455,486,852	455,486,852
2	Transportation of Gas for Others (489.2 & 489.3)					
3						
4	TSG-FIRM	966,163			2,037,061	2,037,061
5	TSG-NON FIRM	11,562,969			11,061,473	11,061,473
6	Firm Transportation Delivery-General Service	3,473,739			60,892,408	60,892,408
7	Firm Transportation Delivery-Large Volume	17,694,320			90,585,388	90,585,388
8	Contract Co-generation	9,089,364			3,907,406	3,907,406
9	Transportation Delivery-Residential	7,672,005			312,783,019	312,783,019
10	Firm Transportation Delivery-Street Lighting	7			40,143	40,143
11	Contact Service Gas	-			-	-
12						
13						
14						
15						
16						
17						
18	Total Transportation (Other Than Gathering)	50,458,566	-	-	481,306,898	481,306,898
19	Storage (489.4)					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Storage					
31	Gathering (489.1)					
32	Gathering-Firm					
33	Gathering-Interruptible					
34	Total Gathering (489.1)					
35	Additional Revenues					
36	Products Sales and Extraction (490-492)					
37	Rents (493-494)				1,400	1,400
38	Other Gas Revenues (495)				1,145,892	1,145,892
39	(Less) Provision for Rate Refunds					
40	Total Additional Revenues	0	-	-	1,147,292	1,147,292
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	137514426	-	-	937,941,042	937,941,042

Name of Respondent Public Service Electric & Gas Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of:
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/28/2014	2013

Quarterly Quantity & Revenue by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Second Quarter Quantity (b)	Second Quarter Revenue Costs & Take-or-Pay (c)	Second Quarter Revenue (GRI & ACA) (d)	Second Quarter Revenue (Other) (e)	Second Quarter Revenue (Total) (f)
1	Total Sales (480-488)	24,395,214			142,450,730	142,450,730
2	Transportation of Gas for Others (489.2 & 489.3)					
3						
4	TSG-FIRM	570,509			821,209	821,209
5	TSG-NON FIRM	19,574,060			9,454,991	9,454,991
6	Firm Transportation Delivery-General Service	1,044,499			15,951,831	15,951,831
7	Firm Transportation Delivery-Large Volume	6,911,084			18,183,160	18,183,160
8	Contract Co-generation	8,623,223			1,358,521	1,358,521
9	Transportation Delivery-Residential	1,828,895			92,623,927	92,623,927
10	Firm Transportation Delivery-Street Lighting	3,220			112,325	112,325
11	Contract Service Gas					
12						
13						
14						
15						
16						
17						
18	Total Transportation (Other Than Gathering)	38,555,491	-	-	138,505,963	138,505,963
19	Storage (489.4)					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Storage					
31	Gathering (489.1)					
32	Gathering-Firm					
33	Gathering-Interruptible					
34	Total Gathering (489.1)					
35	Additional Revenues					
36	Products Sales and Extraction (490-492)					
37	Rents (493-494)					
38	Other Gas Revenues (495)				994,468	994,468
39	(Less) Provision for Rate Refunds					
40	Total Additional Revenues	0	-	-	994,468	994,468
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	62,950,705	-	-	281,951,162	281,951,162

Name of Respondent Public Service Electric & Gas Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of:
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/28/2014	2013

Quarterly Quantity & Revenue by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Third Quarter	Third Quarter	Third Quarter	Third Quarter	Third Quarter
		Quantity (b)	Revenue Costs & Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	13,848,822			82,492,298	82,492,298
2	Transportation of Gas for Others (489.2 & 489.3)					
3						
4	TSG-FIRM	552,485			812,382	812,382
5	TSG-NON FIRM	22,939,197			11,042,699	11,042,699
6	Firm Transportation Delivery-General Service	653,218			11,052,744	11,052,744
7	Firm Transportation Delivery-Large Volume	5,184,813			13,654,755	13,654,755
8	Contract Co-generation	9,211,273			2,299,275	2,299,275
9	Transportation Delivery-Residential	1,023,135			62,463,220	62,463,220
10	Firm Transportation Delivery-Street Lighting	10,090			100,876	100,876
11	Contract Service Gas	-			-	-
12						
13						
14						
15						
16						
17						
18	Total Transportation (Other Than Gathering)	39,574,211	-	-	101,425,953	101,425,953
19	Storage (489.4)					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Storage					
31	Gathering (489.1)					
32	Gathering-Firm					
33	Gathering-Interruptible					
34	Total Gathering (489.1)					
35	Additional Revenues					
36	Products Sales and Extraction (490-492)					
37	Rents (493-494)					
38	Other Gas Revenues (495)				1,049,334	1,049,334
39	(Less) Provision for Rate Refunds					
40	Total Additional Revenues	0	-	-	1,049,334	1,049,334
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	53,423,033	-	-	184,967,585	184,967,585

Name of Respondent Public Service Electric & Gas Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of:
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	3/28/2014	2013

Quarterly Quantity & Revenue by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues & quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage & revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges less revenues reflected in Columns (c) and (d). Include in Column (e) revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Fourth Quarter Quantity (b)	Fourth Quarter Revenue Costs & Take-or-Pay (c)	Fourth Quarter Revenue (GRI & ACA) (d)	Fourth Quarter Revenue (Other) (e)	Fourth Quarter Revenue (Total) (f)
1	Total Sales (480-488)	56,625,143			190,654,221	190,654,221
2	Transportation of Gas for Others (489.2 & 489.3)					
3						
4	TSG-FIRM	652,142			1,381,635	1,381,635
5	TSG-NON FIRM	18,360,462			10,994,009	10,994,009
6	Firm Transportation Delivery-General Service	2,228,025			35,559,245	35,559,245
7	Firm Transportation Delivery-Large Volume	12,404,138			64,744,357	64,744,357
8	Contract Co-generation	7,919,068			4,941,610	4,941,610
9	Transportation Delivery-Residential	4,639,303			213,610,577	213,610,577
10	Firm Transportation Delivery-Street Lighting	10,312			98,949	98,949
11	Contract Service Gas	24,526,505			1,507,516	1,507,516
12						
13						
14						
15						
16						
17						
18	Total Transportation (Other Than Gathering)	70,739,956	-	-	332,837,897	332,837,897
19	Storage (489.4)					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Storage					
31	Gathering (489.1)					
32	Gathering-Firm					
33	Gathering-Interruptible					
34	Total Gathering (489.1)					
35	Additional Revenues					
36	Products Sales and Extraction (490-492)					
37	Rents (493-494)					
38	Other Gas Revenues (495)				1,349,252	1,349,252
39	(Less) Provision for Rate Refunds					
40	Total Additional Revenues	0	-	-	1,349,252	1,349,252
41	Total Operating Revenues (Total of Lines 1, 18, 30, & 40)	127,365,099	-	-	524,841,370	524,841,370

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,988,110,378	2,023,120,718
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,638,923,372	1,697,683,524
5	Large (or Ind.) (See Instr. 4)	203,524,154	202,692,144
6	(444) Public Street and Highway Lighting	67,400,041	71,367,622
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,382,367	1,307,061
10	TOTAL Sales to Ultimate Consumers	3,899,340,312	3,996,171,069
11	(447) Sales for Resale	123,650,400	153,309,301
12	TOTAL Sales of Electricity	4,022,990,712	4,149,480,370
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	4,022,990,712	4,149,480,370
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,128,841	3,654,308
17	(451) Miscellaneous Service Revenues	3,546,540	2,803,301
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,352,446	10,208,430
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,804,087	21,723,406
22	(456.1) Revenues from Transmission of Electricity of Others	267,830,748	170,433,512
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	301,662,662	208,822,957
27	TOTAL Electric Operating Revenues	4,324,653,374	4,358,303,327

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				1
13,490,133	13,543,739	1,883,278	1,871,632	2
				3
23,393,573	23,537,935	291,599	289,308	4
4,063,658	4,221,150	9,023	9,046	5
329,834	329,191	10,166	10,094	6
				7
				8
9,293	9,429			1
41,286,491	41,641,444	2,194,066	2,180,081	10
2,816,535	4,168,588			11
44,103,026	45,810,032	2,194,066	2,180,081	12
				13
44,103,026	45,810,032	2,194,066	2,180,081	14

Line 12, column (b) includes \$ 1,338,624 of unbilled revenues.
Line 12, column (d) includes -34,045 MWH relating to unbilled revenues

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: g

2012 Average number of customers updated to include C-PSAL (Commerical Street Lighting Private) and customer billing accruals for all rate classes.

Schedule Page: 300 Line No.: 10 Column: d

Includes Sales to PSE&G and other customers.

Schedule Page: 300 Line No.: 10 Column: e

Includes sales to PSE&G customers and other customers.

Schedule Page: 300 Line No.: 11 Column: b

Sales for Resale differ from FERC account 447 by \$134,468 due to Storm Sandy insurance proceeds received for lost energy revenue and \$1,399,241 for NUG Load Reducers.

Schedule Page: 300 Line No.: 11 Column: d

(447) Sales for Resale differ from page 311 by 33,788 MWhs due to NUG Load Reducers.

Schedule Page: 300 Line No.: 11 Column: e

(447) Sales for Resale differ from page 311 by 99,496 MWhs due to NUG Load Reducers.

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous Service Revenues - Amounts greater than \$250,000

Sundry Sales Service Reconnects - \$3,546,540

Schedule Page: 300 Line No.: 17 Column: c

FERC 451 - Miscellaneous Service Revenues of \$2.8M are Sundry Sales Service Reconnects.

Schedule Page: 300 Line No.: 21 Column: b

(456) Other Electric Revenue - Amounts greater than \$250,000

Transmission Interconnection Agreement - \$8,459,388

Transmission Ancillary Services - \$4,783,547

Securitization Servicing Fees - \$1,313,844

Securitization Administrative Fees - \$250,000

PJM Scheduling and Facilities Credits - \$1,459,044

Schedule Page: 300 Line No.: 21 Column: c

(456) Other Electric Revenues - Amounts greater than \$250,000

PJM Interruptible Load for Reliability Revenues \$1,107,771

Securitization Servicing Fees \$1,313,844

Securitization Administration Fees \$250,000

PJM Schedule System Control & Dispatch Charges \$789,282

Transmission Interconnection Agreement \$12,689,788

Transmission Ancillary Services \$4,651,024

Sundry Sales \$255,589

Schedule Page: 300 Line No.: 22 Column: b

(456.1) Revenue from Transmission of Electricity of Others - Amounts greater than \$250,000

Network Transmission Service for TPS (Third Party Suppliers) - \$259,338,694

PJM Firm Point to Point Credits - \$8,223,928

Electric Wheeling Service - \$268,126

Schedule Page: 300 Line No.: 22 Column: c

(456.1) Revenues from Transmission of Electricity of Others - Amounts greater than \$250,000.

Network Transmission Service for Third Party Suppliers \$163,547,466

Wheeling Revenues \$268,896

Point-to-Point Service Credits \$6,617,150

Schedule Page: 300 Line No.: 27 Column: b

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

1. Report by New Jersey Gross Receipts and Franchise Tax Class, the taxable megawatts of electricity and the corresponding operating revenues.
2. Where there is more than one tariff schedule designated in a tax class, identify the names of the individual tariff schedule above the tax class name and provide the taxable megawatts of electricity and the corresponding operating revenues for each tariff schedule.
3. Provide a reconciliation of the total amounts on line 14 and the amounts shown on line 12 of page 301 in the area provided for notes.

Line No.	Tax Class (a)	Megawatts of Electricity Sold		Operating Revenues (1)	
		Quantity For Year (b)	Quantity For Previous Year (c)	Amount For Year (d) (2)	Amount For Previous Year (e) (2)
1	ER-1 Standard Residential Service	13,247,883	13,291,586		
2	ER-2 Time-of-Day Service	240,364	250,087		
3	ER-3 Water Heating Service	1,952	2,066		
4	ENR-1 Transmission Service	4,620,453	4,694,006		
5	ENR-2 Primary Service	3,463,459	3,541,691		
6	ENR-3 Secondary Time-of- Day Service	11,097,467	11,107,632		
7	ENR-4 Secondary Non-Time-of-Day Service	7,673,591	7,843,322		
8	ENR-5 Primary/Secondary Service Combination Service				
9	ENR-6 Hotel Casino Service				
10	ENR-7 Street & Private Lighting Service	489,293	447,813		
11	ENR-8 Experimental Transmission Service				
12	IRGC (Indigenous Refinery Gas Conversion)				
13	EHEP (Experimental Hourly Energy Pricing Service)				
14	TOTAL	40,834,462	41,178,203		

NOTES

- This information by Tax Class is not required for New Jersey Gross Receipts Tax Reports and therefore is not available
- Gross receipts and exclusions for the periods in which PSE&G did not own and operate nuclear electric generating facilities located in New Jersey are not required and therefore the information is not reported or available.
- Reconciliation:

	<u>MGW Current Yr.</u>	<u>MGW Previous Yr.</u>
Total- Line 14, above	40,834,462	41,178,203
Add: Interdepartmental Sales	9,293	9,429
Sales for Resale	2,816,835	4,168,588
Sales to Utilities	442,736	453,812
Misc - Rounding/ other diffs.	<u>0</u>	<u>0</u>
Total- Page, 301, Line 12	44,103,326	45,810,032

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Gas Operating Revenues

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of <u>2013/Q4</u>
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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	535,780,284	608,252,862	535,780,284	608,252,862	128,932,868	115,833,317
2	287,609,574	244,346,223	287,609,574	244,346,223	52,992,170	48,668,105
3						
4						
5	572,656	433,773	572,656	433,773	58,087	50,268
6						
7	1,298,492	981,489	1,298,492	981,489		
8	45,823,094	45,950,661	45,823,094	45,950,661		
9	1,054,076,715	981,474,781	1,054,076,715	981,474,781	199,328,224	175,199,358
10						
11						
12						
13						
14						
15						
16	1,400	1,400	1,400	1,400		
17						
18	4,538,947	3,857,899	4,538,947	3,857,899		
19	1,929,701,162	1,885,299,088	1,929,701,162	1,885,299,088		
20						
21	1,929,701,162	1,885,299,088	1,929,701,162	1,885,299,088		

Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report 03/28/2014	Year of Report 2013
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GAS OPERATING REVENUES BY CUSTOMER CLASS

- Number of Customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average twelve figures at the close of each month.
- If increases or decreases from previous year (columns ©, (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- Provide a reconciliation of the total amounts on line 20 and the amounts on lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line No.	Customer Class (a)	Operating Revenues		Therms Sold		Average No. of Customers Per Month	
		Amount for Year (b)	Amount for Previous Year (c)	Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Residential						
2	Residential Service	535,780,284	608,252,862	1,289,328,684	1,158,333,168	1,471,528	1,509,249
3	Transportation Delivery	681,480,743	660,263,528	151,633,375	78,838,475	156,838	111,485
4	Cooling & Air Conditioning						
5	Commercial						
6	Firm	230,394,523	194,062,351	420,116,769	376,139,250	123,063	130,482
7	Interruptible	25,901,825	22,014,951	50,386,395	48,964,549	39	40
8	Transportation Delivery	317,010,716	269,456,515	946,680,029	1,020,541,329	32,182	27,248
9	Cooling & Air Conditioning						
10	Industrial						
11	Firm	15,106,664	13,296,780	27,629,552	25,678,788	5,093	5,441
12	Interruptible	11,106,076	11,641,475	21,440,170	26,153,296	16	15
13	Transportation Delivery	41,216,632	36,005,523	301,038,217	243,859,838	1,453	1,285
14	Cooling & Air Conditioning						
15	Street & Yard Light Service	600,094	735,077	680,199	678,338	22	20
16	Cogeneration	17,359,501	18,344,801	358,334,186	417,820,770	3	5
17	Contract Service Gas	1,507,516	0	245,265,050	0	2	0
18	Other Sales to Public Authorities						
19							
20	Total Natural Gas Service Revenues	1,877,466,573	1,834,073,864	3,812,532,626	3,397,007,800	1,790,239	1,785,271

NOTES

Total Revenues excludes the following Other Gas Revenues:

	<u>2013</u>	<u>2012</u>
Interdepartmental Revenues –	572,656	433,773
Forfeited Discounts -	1,298,492	981,489
Misc. Service Revenues -	45,823,094	45,950,661
Rent from Gas Property -	1,400	1,400
Other Gas Revenues -	<u>4,538,947</u>	<u>3,857,899</u>
Total (A)	1,929,701,162	1,885,299,087

(A) Ties to Total Gas Operating Revenues on Income Statement) pp. 114-115, Line 2.

Name of Respondent PUBLIC SERVICE ELECTRIC and GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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GAS OPERATING REVENUES BY TAX CLASS

- | | |
|--|---|
| <p>1. Report by New Jersey Gross Receipts and Franchise Tax Class, the taxable therms of gas and the corresponding operating revenues.</p> <p>2. Where there is more than one tariff schedule designated in a tax class, identify the names of the individual tariff schedule above the tax class name and provide the taxable megawatts of electricity and the corresponding operating revenues for each tariff schedule.</p> | <p>3. Provide a reconciliation of the total amounts on line 15 with natural gas sales (Accounts 400-484).</p> |
|--|---|

Line No.	Tax Class (a)	Therms of Gas Sold		Operating Revenues	
		Quantity For Year (b)	Quantity For Previous Year (c)	Amount For Year (d)	Amount For Previous Year (e)
1	GR-1 Residential	1,440,896,718	1,237,106,858	1,259,054,143	1,213,626,184
2	GR-2 Cooling & Air Conditioning	65,341	64,943	63,580	57,505
3	GNR-1 General Service	274,588,427	229,418,166	234,591,939	208,344,636
4	GNR-2 Large Volume Demand	661,747,760	586,825,734	320,460,492	283,277,876
5	GNR-3 Firm Cooling & Air Conditioning	9,911	32,174	9,410	18,531
6	GNR-4 Interruptive Service				
7	GNR-5 Firm Transportation	27,412,997	27,772,239	6,560,748	4,617,913
8	GNR-6 Non-Firm Transportation	731,724,242	822,191,322	51,754,571	46,766,364
9	GNR-7 Street Light Service	680,199	678,336	600,094	735,007
10	GNR-8 Contract Service				
11	GNR-9 Limited Term Contract Service				
12	GNR-10 Uncompressed Vehicular NG				
13	GNR-11 General Service – Firm Transportation Service				
14	GNR-12 Large Volume – Firm Transportation Service				
15	TOTAL	3,139,961,101	2,904,090,312	1,873,095,247	1,757,444,016

NOTES

For reconciliation of natural gas sales with Line 15, see page G301c.

Name of Respondent PUBLIC SERVICE ELECTRIC and GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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GAS OPERATING REVENUES RECONCILIATION

Public Service Electric and Gas Company
Attachment to Page G301b
Reconciliation of Natural Gas Sales (Accounts 400-484) to G301b, Line 15

Line No.	Tax Class (a)	Therms of Gas Sold		Operating Revenues	
		Quantity For Year (b)	Quantity For Previous Year (c)	Amount For Year (d)	Amount For Previous Year (e)
1					
2	Accounts 400-484 (see pages 300-301)	1,819,831,250	1,645,516,900	823,962,514	853,032,858
3					
4					
5	LESS: Uncollectible Accounts				
6					
7	Sales to Co-Generators	442,803,093	488,675,200	45,832,765	43,860,011
8					
9	Sales to Other Utilities	4,503,085	4,242,445	1,062,167	2,004,433
10					
11					
12	Interdepartmental Sales	580,870	502,676	572,656	433,773
13					
14	PLUS: Transportation	1,748,016,892	1,751,993,733	1,096,600,350	950,709,375
15					
16	AMOUNT - Page G301b, line 15	3,139,961,102	2,904,090,312	1,873,095,247	1,757,444,016
17					

NOTES

Reconciliation to Pages 300-301, Accounts 400-484:

	Therms Current Yr.	Therms Previous Yr.	Revenues Current Yr.	Revenues Previous Yr.
Line, 2 above	1,819,831,250	1,645,516,900	823,962,514	853,032,858
Misc.-Rounding/ other diffs.	0	0	0	0
Pages 300-301, Accounts 400-484*	1,819,831,250	1,645,516,900	823,962,514	853,032,858

* Decatherms converted to therms

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales- Account 440					
2	Residential Service RS					
3	Billed	13,086,656	1,933,473,798	1,858,065	7,043	0.1477
4	Unbilled	-7,304	1,172,087			-0.1605
5	Total RS	13,079,352	1,934,645,885	1,858,065	7,039	0.1479
6	Residential Heating Service RHS					
7	Billed	166,737	20,751,855	12,406	13,440	0.1245
8	Unbilled	1,794	233,402			0.1301
9	Total RHS	168,531	20,985,257	12,406	13,585	0.1245
10	Water Heating Storage Service WH					
11	Billed	1,860	277,004	1,892	983	0.1489
12	Unbilled	-7	-1,019			0.1456
13	Total WH	1,853	275,985	1,892	979	0.1489
14	Water Heating Storage Service WHS					
15	Billed	33	2,687	26	1,269	0.0814
16	Unbilled	-1	-101			0.1010
17	Total WHS	32	2,586	26	1,231	0.0808
18	Residential Load Management RLM					
19	Billed	240,643	32,194,205	12,807	18,790	0.1338
20	Unbilled	-279	-1,953			0.0070
21	Total RLM	240,364	32,192,252	12,807	18,768	0.1339
22	Total Residential					
23						
24	Commercial and Industrial Sales					
25	Water Heating Service WH					
26	Billed	66	8,473	15	4,400	0.1284
27	Unbilled		-28			
28	Total WH	66	8,445	15	4,400	0.1280
29	General Ltg and Power Service					
30	Billed	7,700,543	846,072,657	267,225	28,817	0.1099
31	Unbilled	-7,922	-1,064,526			0.1344
32	Total GLP	7,692,621	845,008,131	267,225	28,787	0.1098
33	Large Power and Ltg Service					
34	Billed	14,904,805	809,335,477	9,619	1,549,517	0.0543
35	Unbilled	-38,552	-162,875			0.0042
36	Total LPL	14,866,253	809,172,602	9,619	1,545,509	0.0544
37	High Tension Service HTS					
38	Billed	4,699,028	145,546,778	206	22,810,816	0.0310
39	Unbilled	18,323	1,198,516			0.0654
40	Total Billed	4,717,351	146,745,294	206	22,899,762	0.0311
41	TOTAL Billed	41,311,243	3,896,619,321	2,195,999	18,812	0.0943
42	Total Unbilled Rev.(See Instr. 6)	-34,045	1,338,624	0	0	-0.0393
43	TOTAL	41,277,198	3,897,957,945	2,195,999	18,797	0.0944

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting Service-Private					
2	Billed	160,570	39,022,482	21,968	7,309	0.2430
3	Unbilled	-268	-77,074			0.2876
4	Total Street Lighting Service- Pr	160,302	38,945,408	21,968	7,297	0.2430
5	Building Heating Service HS					
6	Billed	20,467	2,551,066	1,605	12,752	0.1246
7	Unbilled	171	24,873			0.1455
8	Total Building Heating Service HS	20,638	2,575,939	1,605	12,859	0.1248
9	Hourly Energy Price HEP					
10	Billed					
11	Unbilled					
12	Total HEP					
13	Total Comm'l and Ind'l Sales					
14						
15	Public Street and Highway Lightin					
16	Street Lighting Service-Public					
17	Billed	292,518	64,152,603	4,080	71,696	0.2193
18	Unbilled					
19	Total SL	292,518	64,152,603	4,080	71,696	0.2193
20	General Ltg and Power Service					
21	Traffic and Signal- GLP T&S					
22	Billed	37,317	3,247,557	6,085	6,133	0.0870
23	Unbilled					
24	Total GLP T&S	37,317	3,247,557	6,085	6,133	0.0870
25	Total Street Lighting Public					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	41,311,243	3,896,619,321	2,195,999	18,812	0.0943
42	Total Unbilled Rev.(See Instr. 6)	-34,045	1,338,624	0	0	-0.0393
43	TOTAL	41,277,198	3,897,957,945	2,195,999	18,797	0.0944

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: d

Average Number of Customers differ from page 301 by 1,933 due to:

- (1) Commercial Water Heating Storage Service (WHS) - 15
- (2) Residential Water Heating Storage Service (WHS) - 26
- (3) Residential Water Heating Service (WH) - 1,892

These customers are included in another rate schedule, therefore they are excluded from the total average customers on page 301.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	TSG-Firm				
2	TSG-Non Firm				
3	Firm Transportation Delivery- General Service				
4	Firm Transportation Delivery - Large Volume				
5	Contract Co-generation				
6	Transportation Delivery - Residential				
7	Contract Service Gas				
8	Firm Transportation Delivery- Street Lighting				
9	Total				
10					
11					
12					
13					
14					
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16					
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25					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	5,052,286	4,617,913	5,052,286	4,617,913	2,741,300	2,777,224
2	42,553,171	38,625,148	42,553,171	38,625,148	72,436,688	81,792,790
3	123,456,229	99,600,329	123,456,229	99,994,817	7,399,481	4,902,169
4	187,167,661	162,618,649	187,167,661	162,618,649	42,194,356	36,967,933
5	12,506,812	15,354,726	12,506,812	15,354,726	34,842,928	40,875,366
6	681,480,742	659,463,529	681,480,742	659,463,529	15,163,337	7,883,847
7	1,507,515		1,507,515		24,526,505	
8	352,293	394,488	352,293		23,629	28
9	1,054,076,709	980,674,782	1,054,076,709	980,674,782	199,328,224	175,199,357
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Revenues from Peak Shaving facilities usage charge to PSEG Power	3,773,511
13	Pipeline Lease	374,234
14	Other	391,201
15		
16		
17		
18		
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	Total	4,538,946

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
361,889	11,239,325	108,388,398		119,627,723	1
570,234	682,266			682,266	2
189,304	232,991			232,991	3
1,661,320	1,573,711			1,573,711	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
2,782,747	13,728,293	108,388,398	0	122,116,691	
2,782,747	13,728,293	108,388,398	0	122,116,691	

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: i

Total Sales for Resale differs from FERC account 447 by \$1,533,709 due to:

- (1) NUG Load Reducers - \$1,399,241 (33,788 MWHs)
- (2) Sandy Insurance Proceeds - \$134,468 for lost energy revenue

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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	16,920,888	557,046,682	11,761,969	568,836,364
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
5					
6					
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27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total	16,920,888	557,046,682	11,761,969	568,836,364

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	(5,728,743)	(7,501,188)
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	969,745,885	983,082,180
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	(389,119)	(2,228,610)
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	969,356,766	980,853,570
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	0	0
87	(Less) 808.2 Gas Delivered to Storage-Credit	0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	5,053,804	4,877,909
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	974,410,570	985,731,479
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	968,681,827	978,230,291
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	126,404	46,111
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	126,404	46,111
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	87,853	60,639
138	843.3 Maintenance of Gas Holders	134,410	126,388
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	24,322	5,150
142	843.7 Maintenance of Compressor Equipment	35,339	30,228
143	843.8 Maintenance of Measuring and Regulating Equipment	2,039	1,651
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	283,963	224,056
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	410,367	270,167

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	410,367	270,167

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of <u>2013/Q4</u>
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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	49,305	48,427
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	49,305	48,427
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	799,253	1,037,141
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	799,253	1,037,141
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	848,558	1,085,568
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	1,130	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	17,670,233	16,991,975
209	875 Measuring and Regulating Station Expenses-General	3,192,765	3,429,805
210	876 Measuring and Regulating Station Expenses-Industrial	11,598	7,581
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	379,682	227,024
212	878 Meter and House Regulator Expenses	6,173,281	8,562,543
213	879 Customer Installations Expenses	13,726,952	15,576,191
214	880 Other Expenses	6,164,706	2,957,670
215	881 Rents	3,695	0
216	TOTAL Operation (Total of lines 204 thru 215)	47,324,042	47,752,789
217	Maintenance		
218	885 Maintenance Supervision and Engineering	0	0
219	886 Maintenance of Structures and Improvements	4,397,238	5,174,397
220	887 Maintenance of Mains	11,231,599	9,164,912
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,839,127	1,564,444
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	46,216	119,738
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,365,928	1,442,286
225	892 Maintenance of Services	3,705,532	2,747,645
226	893 Maintenance of Meters and House Regulators	7,033,584	7,345,358
227	894 Maintenance of Other Equipment	259,253	415,684
228	TOTAL Maintenance (Total of lines 218 thru 227)	29,878,477	27,974,464
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	77,202,519	75,727,253
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	12,627,866	12,707,236
234	903 Customer Records and Collection Expenses	60,064,631	55,055,389

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	29,505,256	40,068,338
236	905 Miscellaneous Customer Accounts Expenses	20,881,897	22,639,026
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	123,079,650	130,469,989
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	157,938,168	102,013,632
242	909 Informational and Instructional Expenses	0	0
243	910 Miscellaneous Customer Service and Informational Expenses	299,265	470,359
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	158,237,433	102,483,991
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	365,141	226,400
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	78,227
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	365,141	304,627
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	4,159,563	3,666,100
255	921 Office Supplies and Expenses	539,013	1,971,497
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0
257	923 Outside Services Employed	36,458,529	35,348,623
258	924 Property Insurance	956,250	222,197
259	925 Injuries and Damages	8,062,178	8,271,003
260	926 Employee Pensions and Benefits	70,417,077	67,505,527
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	5,100,701	5,695,994
263	(Less) 929 Duplicate Charges-Credit	826,197	546,968
264	930.1General Advertising Expenses	1,703,174	1,588,391
265	930.2Miscellaneous General Expenses	2,379,263	2,766,681
266	931 Rents	6,928,561	7,492,775
267	TOTAL Operation (Total of lines 254 thru 266)	135,878,112	133,981,820
268	Maintenance		
269	932 Maintenance of General Plant	0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	135,878,112	133,981,820
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,464,703,607	1,422,553,706

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,878,583,956	2,186,649,423
77	(556) System Control and Load Dispatching	53,322	1,667,187
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,878,637,278	2,188,316,610
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,878,637,278	2,188,316,610
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	965,627	
84			
85	(561.1) Load Dispatch-Reliability	3,998,200	3,650,193
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,817,753	1,558,930
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	4,529,659	4,356,427
90	(561.6) Transmission Service Studies	7,500	3,138
91	(561.7) Generation Interconnection Studies	67,353	49,496
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,476,348	1,196,845
94	(563) Overhead Lines Expenses	610,091	693,593
95	(564) Underground Lines Expenses	1,158,732	659,830
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	18,489,406	12,659,803
98	(567) Rents	2,253,199	2,306,250
99	TOTAL Operation (Enter Total of lines 83 thru 98)	35,373,868	27,134,505
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	349,378	268,819
103	(569.1) Maintenance of Computer Hardware	2,353,927	1,757,986
104	(569.2) Maintenance of Computer Software	139,264	238,975
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	14,433,105	17,662,026
108	(571) Maintenance of Overhead Lines	30,203,313	20,136,954
109	(572) Maintenance of Underground Lines	2,173,557	1,925,188
110	(573) Maintenance of Miscellaneous Transmission Plant	278,409	670,282
111	TOTAL Maintenance (Total of lines 101 thru 110)	49,930,953	42,660,230
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	85,304,821	69,794,735

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses	595,970	532,793
137	(583) Overhead Line Expenses	4,410,006	5,013,692
138	(584) Underground Line Expenses	6,963,022	7,524,523
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	5,871,822	7,250,682
141	(587) Customer Installations Expenses	4,650,982	3,083,344
142	(588) Miscellaneous Expenses	20,407,673	74,601,047
143	(589) Rents	1,379,596	1,244,338
144	TOTAL Operation (Enter Total of lines 134 thru 143)	44,279,071	99,250,419
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		2,395
147	(591) Maintenance of Structures	14,686,578	10,921,097
148	(592) Maintenance of Station Equipment	23,557,792	23,164,185
149	(593) Maintenance of Overhead Lines	40,757,040	3,920,213
150	(594) Maintenance of Underground Lines	21,233,079	18,223,516
151	(595) Maintenance of Line Transformers	5,077,599	4,883,495
152	(596) Maintenance of Street Lighting and Signal Systems	9,126,497	9,341,533
153	(597) Maintenance of Meters	1,005,250	619,074
154	(598) Maintenance of Miscellaneous Distribution Plant	1,984,369	1,833,113
155	TOTAL Maintenance (Total of lines 146 thru 154)	117,428,204	72,908,621
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	161,707,275	172,159,040
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	17,037,628	16,998,323
161	(903) Customer Records and Collection Expenses	72,747,611	67,123,383
162	(904) Uncollectible Accounts	64,764,124	82,091,624
163	(905) Miscellaneous Customer Accounts Expenses	130,706,763	99,157,884
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	285,256,126	265,371,214

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	225,057,413	161,822,394
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	433,773	655,240
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	225,491,186	162,477,634
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	743,350	1,664,886
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	743,350	1,664,886
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	6,596,123	7,280,467
182	(921) Office Supplies and Expenses	2,570,823	5,277,085
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	67,098,461	59,716,971
185	(924) Property Insurance	2,667,834	1,390,774
186	(925) Injuries and Damages	11,958,639	11,429,564
187	(926) Employee Pensions and Benefits	84,390,043	105,069,566
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,629,583	12,374,971
190	(929) (Less) Duplicate Charges-Cr.	3,213,005	3,086,017
191	(930.1) General Advertising Expenses	2,802,481	2,413,845
192	(930.2) Miscellaneous General Expenses	2,914,637	3,195,026
193	(931) Rents	8,981,197	10,092,052
194	TOTAL Operation (Enter Total of lines 181 thru 193)	198,396,816	215,154,304
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	198,396,816	215,154,304
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,835,536,852	3,074,938,423

Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2013
2. Total Regular Full – Time Employees	4,173
3. Total Part – Time and Temporary Employees	107
4. Total Employees	4,280

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade LLC	RQ	Orig Vol 1			
2	Bristol Meyers Squibb	OS	Orig Vol 1			
3	Cedar Brakes I (Newark Bay)	OS	Orig Vol 1			
4	Cedar Brakes II (Camden/Bayonne)	OS	Orig Vol 1			
5	Cinnamon Bay	OS	Orig Vol 1			
6	College of NJ	OS	Orig Vol 1			
7	Utility Contract Funding (Eagle Point)	OS	Orig Vol 1			
8	E.F. Kenilworth	OS	Orig Vol 1			
9	Great Falls	LU	Orig Vol 1			
10	Kinsley Landfill	OS	Orig Vol 1			
11	Montclair State University	OS	Orig Vol 1			
12	NJR - 255 Blair Road	OS	Orig Vol 1			
13	NJR - 1250 South River Road (Solar)	OS	Orig Vol 1			
14	NJR - 64 Brunswick Ave - 95114	OS	Orig Vol 1			
	Total					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
8,531,063				821,395,909		821,395,909	1
13				583		583	2
570,234				52,633,893		52,633,893	3
189,304				18,881,545		18,881,545	4
				222,829		222,829	5
695				25,014		25,014	6
1,661,320				190,086,940		190,086,940	7
18,131				718,049		718,049	8
18,049				937,743		937,743	9
6,403				293,095		293,095	10
1,264				46,279		46,279	11
716				33,174		33,174	12
644				31,025		31,025	13
811				38,691		38,691	14
23,295,922				1,911,995,250		1,911,995,250	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NJR - 160 Raritan Center - 95115	OS	Orig Vol 1			
2	NJR - 160 Raritan Center - 95116	OS	Orig Vol 1			
3	Princeton Medical (NRG Thermal LLC)	OS	Orig Vol 1			
4	Princeton University	OS	Orig Vol 1			
5	Red Burlington	OS	Orig Vol 1			
6	Schering-Union	OS	Orig Vol 1			
7	STC Woodbridge Solar	OS	Orig Vol 1			
8	University of Medicine and Dentistry	OS	Orig Vol 1			
9	Wheeler Falls	LU	Orig Vol 1			
10	BP Energy	RQ	Sch. No. 1			
11	Citigroup Energy, Inc.	RQ	Sch. No. 1			
12	Conoco Phillips Company	RQ	Sch. No. 1			
13	Consolidated Edison Energy, Inc.	RQ	Orig Vol 1			
14	Constellation Power Source, Inc.	RQ	Tariff 11			
	Total					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
448				21,497		21,497	1
425				20,403		20,403	2
2,302				98,116		98,116	3
94				4,008		4,008	4
5,118				205,909		205,909	5
2,380				101,479		101,479	6
748				36,240		36,240	7
				-593		-593	8
337,437				22,642,425		22,642,425	9
700,361				65,343,367		65,343,367	10
673,505				59,760,972		59,760,972	11
1,158,199				94,204,235		94,204,235	12
126,542				8,760,914		8,760,914	13
2,600,813				249,376,306		249,376,306	14
23,295,922				1,911,995,250		1,911,995,250	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DTE Energy Trading, Inc.	RQ	Sch. No. 1			
2	Energy America	RQ	Sch. No. 1			
3	Exelon Generation Co.	RQ	Sch. No. 1			
4	Hess Corp.	RQ	Sch. No. 1			
5	JP Morgan Ventures Energy Corp.	RQ	Sch. No. 1			
6	Macquaire Energy LLC	RQ	Sch No. 1			
7	Morgan Stanley	RQ	Sch. No. 1			
8	NextEra Energy Power Marketing, Inc.	RQ	Sch. No. 1			
9	Noble Americas Gas & Power Corp.	RQ	Sch. No. 1			
10	NRG New Jersey	RQ	Sch. No. 1			
11	PP&L Energyplus Co. LLC	RQ	Sch. No. 1			
12	TransCanada Power Marketing Ltd.	RQ	Sch. No. 1			
13	NTS BGS Adjustment					
14						
	Total					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
1,583,171				152,020,456		152,020,456	1
				244,255		244,255	2
709,878				67,400,340		67,400,340	3
84,430				8,722,971		8,722,971	4
422,148				47,053,850		47,053,850	5
140,072				13,068,701		13,068,701	6
280,145				26,525,313		26,525,313	7
953,651				92,321,617		92,321,617	8
898,007				79,681,237		79,681,237	9
308,932				32,593,094		32,593,094	10
130,317				9,930,828		9,930,828	11
1,178,152				111,179,893		111,179,893	12
				-314,667,352		-314,667,352	13
							14
23,295,922				1,911,995,250		1,911,995,250	

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

PSEG Energy Resource & Trade, LLC is an affiliate of PSEG.

Schedule Page: 326 Line No.: 1 Column: m

Total Purchased Power differs from FERC account 555 by \$33,411,294 due to deferred NUG & BGS Power Expense (net of NUG Load Reducers deferred).

Schedule Page: 326.2 Line No.: 13 Column: m

The credit adjustment is for Network Transmission Service - charges built into the overall BGS rate; the offset is FERC account 456.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Jersey Central Power & Light Co.	Gloucester County Res Rec Facility	Jersey Central Power & Light Co.	
2	PJM Network Transmission Service			
3	PJM Firm PTP Transmission Service			
4				
5				
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31				
32				
33				
34				
	TOTAL			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
89	Gloucester Switch	230kv@JCPL/PSEG li		87,560	87,560	1
		PJM Network				2
		Various				3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	87,560	87,560	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	268,126		268,126	1
259,338,694			259,338,694	2
		8,223,928	8,223,928	3
				4
				5
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259,338,694	268,126	8,223,928	267,830,748	

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/14	Year of Report 2013
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SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for on the schedule.

Line No.	Item (a)	Therms	
		(b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage		
4	Underground Storage (inventory)		
5	TOTAL on hand at beginning of year		-
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		-
11	Purchases:		
12	Natural Gas	1,878,250,290	
13	Refinery Gas		
14			
15			
16			
17	TOTAL Purchases (Page G327)	1,878,250,290	
18	Less:		
19	Pipeline Retentions		
20	Utility Operations		
21	Weighted Avg. Factor		
22			
23	TOTAL Purchases (net)		1,878,250,290
24	TOTAL Gas Available for Distribution		1,878,250,290
25			
26	Disposition of Total Gas Available for Distribution:		
27	Sales (Page G301)	1,819,250,386	
28	Gas Used by Respondent	2,730,793	
29	Gas Unaccounted For	56,269,111	
30	TOTAL Gas Disposition (page G523)		1,878,250,290
31			
32	On hand at end of year:		
33	Local Storage		
34	Underground Storage (inventory)		
35	TOTAL Gas on hand at end of year		-
36	TOTAL Gas Disposition and on hand at end of year		1,878,250,290

NOTES:

Line 17 Total purchases from page G327 has been converted from Mcf to Therms.
Line 27 Sales (Page G301) excludes transportation sales
Line 30 Total gas disposition from page G523 includes transportation

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	GAS SYSTEM OPERATIONS CENTER	5,053,504
2		
3		
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23		
24		
25	Total	5,053,504

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	585,095
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Service Company Residual	94,911
7	Incentive Payment Awards	85,063
8	Intercompany Interest Expense-Service Company	5,328
9	Labor	453,472
10	Materials	13,674
11	Miscellaneous Business Expense.	1,263,620
12	Other < \$5,000	12,894
13	Outside Services	75,475
14	Service Company Depreciation	15,287
15	Research and Development Expenses	247,727
16	Telephone Tariff	918
17	Travel Expense	45,958
18	Utilities Services	15,215
19		
20		
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46	TOTAL	2,914,637

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	583,324
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	5,007
5	Service Company Residual	30,874
6	Incentive Payment Awards	144,986
7	Intercompany Interest Expense-Service Company	2,917
8	Labor	466,582
9	Materials	(64,181)
10	Miscellaneous Business Expense	1,025,303
11	Other <\$5,000	(18,699)
12	Outside Services	(23,652)
13	Service Company Depreciation	8,087
14	Research and Development Expense	178,443
15	Telephone Tariff	496
16	Travel Expense	31,509
17	Utilities Services	8,267
18		
19		
20		
21		
22		
23		
24		
25	Total	2,379,263

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			5,706,331		5,706,331
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	26,658,548				26,658,548
7	Transmission Plant	78,838,379				78,838,379
8	Distribution Plant	168,085,332				168,085,332
9	Regional Transmission and Market Operation					
10	General Plant	11,823,349		114,821		11,938,170
11	Common Plant-Electric	4,255,604		133,942		4,389,546
12	TOTAL	289,661,212		5,955,094		295,616,306

B. Basis for Amortization Charges

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	E350.3-E359 (Trans)	3,879,054	42.00		2.40		33.96
24	E346 (Solar)	469,112					
25	E360.3-E373 (Distr)	7,026,422	40.00		2.49		29.36
26	E371 (Demand Response)	32,829	10.00		10.00		9.62
27							
28	Subtotal (350-373)	11,407,417					
29							
30	390-399 General	273,082					
31	303-Intangible	73,596					
32	Subtotal (303,390-399)	346,678					
33							
34	Total	11,754,095					
35							
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Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Electric

	Page 219	Page 336	Variance
Depreciation Expense	292,974,198	289,661,212.00	3,312,986
Less: capitalized Depr	(7,568,591)		(7,568,591)
Add: Depr Common Plant	4,255,604		4,255,604
	289,661,212	289,661,212.00	(0)

Schedule Page: 336 Line No.: 24 Column: c

Asset Class	Description	Amount	Est. Ser. Life	App. Dep Rates
E3441001	Generators - Solar Panels & Frames (20 Yrs.)	379,177,557	20	5%
E3442001	Generators - Solar Panels & Frames (15 Yrs)	27,213,737	15	6.67%
E3451001	Accessory Elec Eq.-Inverters (Solar-5 Yrs)	13,830,708	5	20%
E3452001	Accessory Elec Eq.-Comm Eq. (Solar-5 Yrs.)	4,453,330	5	20%
E3453001	Accessory Elec Eq.-Meters (Solar-20 Yrs.)	4,070,279	20	5%
E3454001	Accessory Elec Eq.-Interconn (Solar-20 Yrs)	3,985,338	20	5%
E3455001	Accessory Elec Eq.-Meters (Solar-15 Yrs)	95,460	15	6.67%
E3456001	Accessory Elec Eq.-Interconn (Solar-15 Yrs)	316,034	15	6.67%
	Total	433,142,442		

Schedule Page: 336 Line No.: 32 Column: c

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	66,870,790	Various
390	STRUCTURES AND IMPROVEMENTS	29,697,300	1.40
390.11	LEASEHOLD - IMPROVEMENTS	3,003,787	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	1,146,644	1.40
391.1	OFFICE FURNITURE	19,711,940	5.00
391.2	OFFICE EQUIPMENT	409,679	25.00
391.3	OFFICE COMPUTER EQUIPMENT	15,924,483	14.29
391.33	OFFICE PERSONAL COMPUTERS	2,990,028	33.33
392.11	Transportation Equipment 13K lb and below	22,783,908	Various
392.2	Transportation Equipment over 13K lb	94,467,851	Various

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

392.3	HELICOPTERS	1,360,174	3.57
393	STORES EQUIPMENT	668,494	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	19,583,513	14.29
395	LABORATORY EQUIP	1,847,232	20.00
396	Power Operated Equipment	9,257,389	Various
397	COMMUNICATION EQUIPMENT	36,203,024	10.00
398	MISCELLANEOUS EQUIPMENT	<u>2,066,427</u>	14.29
		<u>327,992,664</u>	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,483,233			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	196,516			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	1,655,242			
9	Distribution plant	92,837,268			
10	General plant	6,273,574			
11	Common plant-gas	3,074,223			
12	TOTAL	105,520,056			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	4,340,499		4,340,499	Intangible plant
2			1,483,233	Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			196,516	Other storage plant
7				Base load LNG terminaling and processing plant
8			1,655,242	Transmission plant
9			92,837,268	Distribution plant
10			6,273,574	General plant
11	81,271		3,155,494	Common plant-gas
12	4,421,770		109,941,826	TOTAL

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	51,651	2.87
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	83,523	0.00
8	General Plant (footnote details)	201,463	0.00
9	Other Storage Plant	7,207	2.92
10	Distribution Plant	5,179,127	1.64
11			
12			
13			
14			
15			

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 7 Column: c

The depreciation rates for Gas Transmission plant, effective 11/9//2006 by order of the NJ BPU are:

Structures & Improvement -2.28%

Mains
-2.16%

Schedule Page: 338 Line No.: 8 Column: c

Class	Description	TOTAL	Dep rates %
303	INTANGIBLE PLANT	60,214,562.58	6.67
390	STRUCTURES AND IMPROVEMENTS	23,908,785.41	1.40
390.11	LEASEHOLD - IMPROVEMENTS	2,156,535.68	Various
390.3	IMPROVEMENTS OTHER THAN PARK PLAZA	992,677.68	1.40
391.1	OFFICE FURNITURE	13,144,890.98	5.00
391.2	OFFICE EQUIPMENT	487,830.54	25.00
391.3	OFFICE COMPUTER EQUIPMENT	10,791,104.26	14.29
391.33	OFFICE PERSONAL COMPUTERS	1,467,952.59	33.33
392.11	Transportation Equipment 13K lb and below	19,863,054.56	Various
392.2	Transportation Equipment over 13K lb	24,485,788.13	Various
393	STORES EQUIPMENT	274,663.51	14.29
394	TOOLS, SHOP AND GARAGE EQUIPMENT	12,873,012.81	14.29
395	LABORATORY EQUIP	22,973.98	20.00
396	Power Operated Equipment	13,294,460.35	Various
397	COMMUNICATION EQUIPMENT	16,976,802.06	10.00
398	MISCELLANEOUS EQUIPMENT	508,756.64	14.29
TOTAL		201,463,851.76	

Schedule Page: 336 Line No.: 12 Column: b

Gas

	Page 219	Page 336	Variance
Depreciation Expense	107,447,430	105,520,056	1,927,374
Less: capitalized Depr	(5,001,597)		(5,001,597)
Add: Depr Common Plant	3,074,223		3,074,223
	<u>105,520,056</u>	<u>105,520,056</u>	<u>0</u>

Name of Respondent Public Service Electric and Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	COLI	6,878,764
2	Interest Expense Other	(413,893)
3	Interest Expense on Clauses	4,718,016
4	Short Term Debt	202,870
5	Credit Facility Fees	1,627,141
6	Letter of Credit Fees	156,668
7	Total	13,169,566
8		
9	426.1, Donations	370,190
10		
11	426.3, Penalties	204,000
12		
13	426.4, Expenditures for Certain Civic, Political and Related Activities	9,427,855
14		
15	426.5, Other Deductions	2,023,396
16		
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Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo,Day,Yr) 03/28/2014	Year of Report 2013

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/2013
2. Total Regular Full – Time Employees	2,084
3. Total Part – Time and Temporary Employees	57
4. Total Employees	2,141

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities				
2	Annual Assessment of Public Law Chapter 173	11,250,166		11,250,166	
3	BPU Management Audit		18,465	18,465	
4					
5					
6	FERC				
7	Various FERC Transmission Matters		360,952	360,952	
8					
9					
10					
11					
12					
13					
14					
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19					
20					
21					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	11,250,166	379,417	11,629,583	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	11,250,166					2
Electric	928	18,465					3
							4
							5
							6
Electric	928	360,952					7
							8
							9
							10
							11
							12
							13
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		11,629,583					46

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities				
2	Annual Assessment of Public Law Chapter 173	5,090,391		5,090,391	
3	BPU Management Audit		10,310	10,310	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	5,090,391	10,310	5,100,701	

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	PSE&G	928	5,090,391				
3	PSE&G	928	10,310				
4							
5							
6							
7							
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24							
25			5,100,701				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Distribution O&M	EPRI- Electric Distribution
2	Distribution O&M	EPRI- Tailor Collaboration Project
3	Distribution O&M	EPRI- Energy Sustainability Interest Group
4	Distribution O&M	EPRI- Sediments Research
5	Distribution O&M	CEATI International
6	Distribution O&M	Investigate Emerging Technologies
7	Distribution O&M	Managing Technology Transfers
8	Distribution O&M	Manage Delivery Electric Information
9	Distribution O&M	Industrial Research Management
10		
11	Transmission O&M	EPRI- Electric Transmission
12	Transmission O&M	EPRI- Tailor Collaboration Project
13	Transmission O&M	Investigate Emerging Technologies
14	Transmission O&M	Managing Technology Transfers
15	Transmission O&M	Industrial Research Management
16		
17	Total	
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	70,830	930.2	70,830		1
					2
	20,000	930.2	20,000		3
	50,000	930.2	50,000		4
	6,350	930.2	6,350		5
					6
					7
					8
100,432			100,432		9
					10
					11
					12
					13
115		930.2	115		14
					15
					16
100,547	147,180		247,727		17
					18
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Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 03/28/2014	Year of Report 2013
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RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D&D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly sponsored projects. (Identify recipient regardless of affiliation.) For any R,D&D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below.
Classification:
A. Gas R,D&D Performed Internally
- | | |
|--|--|
| <ul style="list-style-type: none"> (1) Pipeline <ul style="list-style-type: none"> a. Design b. Efficiency | <ul style="list-style-type: none"> (2) Compressor Station <ul style="list-style-type: none"> a. Design b. Efficiency (3) System Planning, Engineering and Operation (4) Transmission Control and Dispatching (5) LNG Storage and Transportation (6) Underground Storage (7) Other Storage (8) New Appliances and New Uses (9) Gas Exploration, Drilling, Production and Recovery (10) Coal Gasification (11) Synthetic Gas (12) Environmental Research (13) Other (Classify and Include items in Excess of \$5,000) (14) Total Cost Incurred |
|--|--|

Line No.	Classification (a)	Description (b)
1	Gas Pipeline	
2	Gas Pipeline	
3		
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Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Cont'd)

- B. Gas R,D&D Performed Externally
- (1) Research Support to American Gas Association
(2) Research Support to Other (Classify)
(3) Total Cost Incurred
3. Include in column (c) all R,D&D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D&D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under other, (A.(13) and B (2)) classify items by type of R,D&D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year,
- listing account 107, (Construction Work in Progress), first. Show in column (f) the amounts related to the account charged in column(e)
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R,D&D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1			930.2		
2	\$1,353	\$177,090	930.2	\$178,443	
3					
4					
5					
6					
7					
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	50,904,224
2	Pensions – other	53,823,325
3	Post-retirement benefits other than pensions (PBOP)	
4	Post-employment benefit plans	
5	Other (Specify)	
6	Contributions to Employee Savings Plan	10,382,499
7	Medical & Dental Benefits	43,076,386
8	Employee Support Costs	1,536,579
9	Long Term Disability	267,291
10	Life Insurance and Death Benefits	(13,096,421)
11	Workers Compensation	3,949,004
12	Stock Based Compensation	4,022,647
13	All Other	4,296,278
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39		
	Total	159,161,812

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	17,336,523		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	17,881,037		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	993,658		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	3,583,151		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	287,873		
56	Transmission (Lines 35 and 47)	371,925		
57	Distribution (Lines 36 and 48)	117,929,690		
58	Customer Accounts (Line 37)	45,766,602		
59	Customer Service and Informational (Line 38)	1,771,239		
60	Sales (Line 39)	71,359		
61	Administrative and General (Lines 40 and 49)	3,849,601		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	174,625,098		174,625,098
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	351,708,188		351,708,188
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	195,152,304		195,152,304
69	Gas Plant	63,439,481		63,439,481
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	258,591,785		258,591,785
72	Plant Removal (By Utility Departments)			
73	Electric Plant	19,899,817		19,899,817
74	Gas Plant	5,645,914		5,645,914
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	25,545,731		25,545,731
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political, and related activitie	8,714		8,714
79	Electric work done at the expense of others	18,405,470		18,405,470
80	Gas work done at the expense of others	2,503,447		2,503,447
81	DSM/other deferred	5,280,830		5,280,830
82	CoOwner	139,804		139,804
83	Gas Expenses for civic, political, and related activities	1,684		1,684
84	Work for Affiliates	4,771,108		4,771,108
85	Non-Utility Operation	18,236		18,236
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	31,129,293		31,129,293
96	TOTAL SALARIES AND WAGES	666,974,997		666,974,997

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION
ALLOCATED TO UTILITY OPERATIONS-2013

COMMON UTILITY PLANT
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	73,452,715	60,357,425	133,810,139
C389 LAND & LAND RIGHTS	7,348	6,012	13,360
C390 STRUCTURE & IMPROVEMENTS	18,056,207	14,531,733	32,587,940
C391 OFFICE FURNITURE & EQUIPMENT	21,854,734	17,739,579	39,594,312
C392 TRANSPORT EQUIPMENT	17,963,100	14,910,526	32,873,626
C393 STORES EQUIPMENT	0	0	0
C394 TOOLS, SHOP AND GARAGE EQUIPT	554,809	453,935	1,008,744
C395 LABORATORY EQUIPMENT	0	0	0
C396 POWER OPERATED EQUIPMENT	551,858	451,520	1,003,379
C397 COMMUNICATION EQUIPMENT	5,584,536	771,435	6,355,971
C398 MISCELLANEOUS EQUIPMENT	81,756	52,198	133,954

TOTAL PLANT IN SERVICE (ACCT.101) 138,107,062 109,274,363 247,381,425

CONSTRUCTION WORK IN PROGRESS (ACCT.107) 1,816,924 1,486,575 3,303,499

GRAND TOTAL 139,923,987 110,760,938 250,684,924

ACCUMULATED PROVISIONS OF COMMON ELECTRIC GAS TOTAL

UTILITY PLANT (ACCT. 108 &111) 48,574,113 39,463,900 88,038,014

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services.
- (b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	CPA FEES AND EXPENSES	
2	Deloitte & Touche	1,956,483
3		
4	MISCELLANEOUS:	
5	Wolff & Samson	307,152
6	Grafica Inc	290,915
7	Meyner & Landis LLP	309,402
8	Skadden, Arps, Slate, Meacher & Fiom	274,162
9	SOS Security	259,284
10	Beeline	786,036
11	Schneider Electric Buildings America	670,031
12	Swiss Post Solutions Inc.	414,242
13	Jersey Central Power & Light	424,255
14	All Other Vendors < \$250K	4,355,241
15	Service Company and Miscellaneous Adjustments	93,508,397
16		
17	GRAND TOTAL	103,555,600
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	400,728	46,100	791,810	256,806
3	Net Sales (Account 447)	28,537,903	32,216,201	30,581,273	23,007,262
4	Transmission Rights				
5	Ancillary Services	580,280	934,151	1,230,689	1,006,759
6	Other Items (list separately)				
7	Transmission Congestion	1,037,849	963,489	793,569	155,460
8	Transmission Losses	865,829	784,490	828,376	307,381
9	Ramapo PAR Facilities	(140,827)	(136,398)	(211,234)	(139,929)
10	Network Integration Transmission Service	139,284,767	140,832,376	142,379,981	142,379,984
11	Firm Point to Point Transmission Service	2,214,198	1,994,358	2,011,792	2,021,090
12	Other Supporting Facilities Credit	18,808	27,616	36,018	20,092
13	PJM Customer Default Payments		107,423		8,442
14	Day-ahead Economic Load Response Program			228,102	
15	Real-time Economic Load Response Program			(4,574)	
16	Emergency Load Response				27,875
17					
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46	TOTAL	172,799,535	177,769,806	178,665,802	169,051,222

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	2,782,747			44,288,057		4,783,547
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement	2,782,747		3,604			
7	Other						
8	Total (Lines 1 thru 7)	5,565,494		3,604	44,288,057		4,783,547

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	6,578	23	19	5,761	4,656				
2	February	6,220	4	19	5,761	4,656				
3	March	5,904	6	19	5,761	4,656				
4	Total for Quarter 1	18,702			17,283	13,968				
5	April	5,445	10	16	5,761	4,656				
6	May	8,692	31	17	5,759	4,658				
7	June	9,151	24	15	5,803	4,614				
8	Total for Quarter 2	23,288			17,323	13,928				
9	July	10,414	19	16	5,838	4,579				
10	August	8,207	21	17	5,837	4,580				
11	September	9,391	11	18	5,843	4,574				
12	Total for Quarter 3	28,012			17,518	13,733				
13	October	6,722	4	17	5,845	4,572				
14	November	6,179	25	18	5,842	4,576				
15	December	6,558	17	18	5,821	4,596				
16	Total for Quarter 4	19,459			17,508	13,744				
17	Total Year to Date/Year	89,461			69,632	55,373				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,216,790
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,816,535
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	22,496
7	Other		27	Total Energy Losses	1,240,101
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	23,295,922
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	23,295,922			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	87,560			
17	Delivered	87,560			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	23,295,922			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,667,090	257,392	6,578	23	19
30	February	1,540,773	296,700	6,220	4	19
31	March	1,581,565	219,670	5,904	6	19
32	April	1,366,452	269,178	5,445	10	16
33	May	1,481,342	254,927	8,692	31	17
34	June	1,873,578	281,588	9,151	24	15
35	July	2,460,539	258,730	10,414	19	16
36	August	1,922,246	260,833	8,207	21	17
37	September	1,662,279	171,364	9,391	11	18
38	October	1,528,010	194,001	6,722	4	17
39	November	1,609,988	180,224	6,179	25	18
40	December	1,785,526	171,928	6,558	17	18
41	TOTAL	20,479,388	2,816,535			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b
The purchases are based on derated volumes per Supplier Purchased Power on pages 326-327.

Schedule Page: 401 Line No.: 22 Column: b
Sales to Ultimate Customers differ from page 301, line 10, column D due to the reporting of both BGS, Basic Generation Service, (19,216,790 mWhrs) and TPS, Third Party Suppliers, (22,069,701 mWhrs) sales on page 301; only BGS sales are reported on page 401A.

Schedule Page: 401 Line No.: 24 Column: b
Non-Requirement Sales for Resale differ from page 311 by 33,788 MWhs due to NUG Load Reducers.

Schedule Page: 401 Line No.: 29 Column: d
The Monthly Peak Megawatts are reported for both BGS & TPS customers.

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Segment 1a- PSE&G Owned Sites	2010	16.00		17,380	90,980,265
2	Segment 1b - 3rd-Party Owned Sites	2010	18.60		23,500	77,441,002
3	Segment 1c - UEZ	2010	5.40		6,368	30,519,704
4	Segment 2 - Pole Tops	2009	38.50		38,731	270,171,429
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of <u>2013/Q4</u>
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
5,599,274			454,090	Solar		1
4,089,658			329,718	Solar		2
5,572,659			132,961	Solar		3
7,024,738			2,662,391	Solar		4
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Accounting Services	PSEG Services	923	12,987,715
3	Building Services	PSEG Services	923/931	9,874,260
4	Business Assurance & Resilience	PSEG Services	923	9,419,222
5	Corporate Communications	PSEG Services	930.2	3,527,118
6	Corporate Properties & Survey Mapping	PSEG Services	923	969,253
7	Corporate Responsibility	PSEG Services	923	850,313
8	Corporate Secretary	PSEG Services	923	629,922
9	Corporate Strategy	PSEG Services	923	1,201,446
10	Enterprise Risk Management	PSEG Services	923	534,995
11	Environmental Compliance & Oversight	PSEG Services	923/426	901,207
12	Human Resources	PSEG Services	923	14,683,017
13	Information Technology	PSEG Services	Functionalized	89,469,407
14	Internal Audit Services	PSEG Services	923	3,999,120
15	Investor Relations	PSEG Services	930.2	695,767
16	Law	PSEG Services	923	15,813,698
17	NERC Compliance	PSEG Services	566	939,683
18	Payroll Services & Accounts Payable	PSEG Services	923	2,970,189
19	Power Dedicated Finance	PSEG Services	923	59,083
20	Non-power Goods or Services Provided for Affiliate			
21	Fleet and Fleet Maintenance	PSEG Holdings	146/234	457
22	LIPA Project Support	PSEG Holdings	146/234	4,529,300
23	Other	PSEG Holdings	146/234	770
24	Fleet and Fleet Maintenance	PSEG Nuclear	146/234	109,827
25	Outage Support	PSEG Nuclear	146/234	1,653,901
26	Substation/Switchyard Maintenance	PSEG Nuclear	146/234	1,847,671
27	Other	PSEG Nuclear	146/234	1,035
28	Fleet and Fleet Maintenance	PSEG Power	146/234	480,224
29	Energy Monitoring System	PSEG Power	146/234	409,101
30	Gas Analysis	PSEG Power	146/234	67,904
31	NERC/CIP	PSEG Power	146/234	191,792
32	Substation/Switchyard Maintenance	PSEG Power	146/234	60,354
33	Other	PSEG Power	146/234	72,439
34	Fleet and Fleet Maintenance	PSEG Services	146/234	166,434
35	Rent of Facilities	PSEG Services	146/234	419,271
36	Other	PSEG Services	146/234	54,236
37				
38				
39				
40	Total Provided for Affiliates (rows 1-19)			169,525,414
41	Total Provided for Affiliates (rows 20-36)			10,064,716
42	Total Provided for Affiliates (All)			179,590,130
1	Non-power Goods or Services Provided by Affiliated			
2	Procurement	PSEG Services	923	4,218,306

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year/Period of Report End of 2013/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	PSE&G Dedicated Finance	PSEG Services	923	7,506,612
4	PSEG Executive Office	PSEG Services	923	14,979,628
5	Public Affairs & Sustainability	PSEG Services	426	4,700,411
6	Records Management & Library Services	PSEG Services	923	1,236,536
7	Service Company Misc. Accounting	PSEG Services	923	8,003,330
8	Services Corporation Finance	PSEG Services	923	1,885,587
9	Treasury Management Services	PSEG Services	923	12,490,082
10	Valuation & Planning	PSEG Services	Functionalized	1,123,693
11	Electrical & Mechanical - Central Maintenance	PSEG Power	Functionalized	2,219,001
12	Electrical & Mechanical - System Maintenance	PSEG Power	Functionalized	2,528,921
13	Electrical & Mechanical - Testing Labs	PSEG Power	Functionalized	13,958,647
14	Other Maintenance & Support	PSEG Power	Functionalized	104,847
15	Meter Charges	PSEG Power	Functionalized	473,080
16	LIPA Tansistion Support	PSEG Holdings	Functionalized	286,234
17				
18				
19	Total Provided by Affiliates			75,714,915
20	Non-power Goods or Services Provided for Affiliate			
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41				
42	Total Provided for Affiliates (pg 429-429.1)			255,305,045

Name of Respondent Public Service Electric and Gas Company	This Report Is: (X) An Original () A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2014	Year of Report 2013
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ELECTRIC

DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. Include watt-hour demand distribution meters, but not external demand meters.
2. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.
- 3.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	2,223,318	355,063	28,081.72
2	Additions During Year	-	0	0
3	Purchases	85,908	6,397	667.956
4	Associated with Utility Plant Acquired	-	0	0
5	TOTAL Additions (Enter Total of lines 3 and 4)	85,908	6,397	667.956
6	Reductions During Year (Data Reconciliation)	-	6,553	807.34
7	Retirements	42,897	4,578	292.35
8	Associated with Utility Plant Sold	0	451	23.63
9	TOTAL Reductions (Enter Total of lines 6, 7 and 8)	42,897	11,582	1123.32
10	Number at End of Year (Lines 1 + 5 - 9)	2,266,329	349,878	27,626.36
11	In Stock	49,701	4,399	542.573
12	Locked Meters on Customers' Premises	39,454	0	0
13	Inactive Transformers on System		0	0
14	In Customers' Use	2,177,174	0	0
15	In Company's Use	-	345,479	27,083.78
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	2,266,329	349,878	27,626.36

Name of Respondent Public Service Electric & Gas Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report 2/28/2014	Year of Report 2013
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STREET LIGHTING AND SIGNAL SYSTEMS

1. Report below the information called for concerning street lighting and signal systems owned or leased at end of year.
2. Designate any street lighting and signal system plant held under any title other than full ownership and, in a footnote, state the names of owner or co-owner of such plant, the nature of respondent's title, and percent ownership.

Line No.	Item (a)	Total (b)	STREET LIGHT SYSTEM			SIGNAL AND TRAFFIC SYSTEMS (f)&(g)
			FILAMENT (c)	MERCURY (d)	FLUORESCENT (e)	
1	Number of Lamps:					
2	Total first of year {1} {2}	43,219	14,319	28,882	18	NOT
3	Added during year					
4	Total	43,219	14,319	28,882	18	AVAILABLE
5	(Less) Retired during year {3}	(910)	(264)	(646)	-	
6	Total end of year {4} {5}	42,309	14,055	28,236	18	
7	Inactive end of year					
8						
9						
10						
11						
12						
13	Number of Poles:					
14	Total first of year	NOT				
15	Added during year					
16	Total	AVAILABLE				
17	(Less) Retired during year					
18	Total end of year					
19	Inactive end of year					
20						
21						
22	{1} Excludes:		high pressure sodium	metal halide	induction	led
23	Total first of year		186,586	19,819	116,462	70
24	Added during year		779	2,078	0	965
25	Total		187,365	21,897	116,462	1035
26	(Less) Retired during year		0	0	(4,778)	0
27	Total end of year		187,365	21,897	111,684	1035
28						
29						
30	{2} Of the	364,290	lamps in use in	2013	zero	have been furnished and installed
31						
32	{3} Amounts shown are net changes for the year.					
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Name of Respondent: PUBLIC SERVICE ELECTRIC & GAS CO.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Day, Yr) 03/28/14	Year of Report: 2013
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Transmission Lines

Line No.	Loc Code	Identification	Size	Material	Total Miles of Pipe
1	5951	Crown Central System	8	ST	3.6
2			12	ST	2.4
3			16	ST	1.7
4			20	ST	5.5
5			24	ST	1.3
6			30	ST	12.3
7					
8				Total	26.8
9					
10	5953	Woodbridge-Central System	8	ST	0.6
11			12	ST	15.5
12				Total	16.1
13					
14	5954	Bergen Gen Line	20	ST	0.4
15					
16	5957	West Deptford System	20	ST	5.8
17					
18					
19	5958	Sayreville Cogen Line	12	ST	2.4
20					
21	5959	Burlington Gen Line	24	ST	6.2
22					
23	7666	Squibb Cogen Line	8	ST	0.7
24					
25	5955	Camden Cogen Line	16	ST	1.7
26					
27	None	Red Oak Line	16	ST	1.2
28					
29	None	Harrison	16	ST	0.2
30					
31				TOTAL	61.5
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Name of Respondent	This report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 03/28/2014	2013

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
 2. For column (a), give city and state or such other designation necessary to locate plant on a map of the respondent's system.
 3. For columns (b), and (c) the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant and cost and Expenses of any plant. Used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and year Installed (City, State, etc.)	Cost of Plant (Land struct. Equip.)	Expenses	
			Oper. Maintenance. Rents, etc.	Cost of LPG Used
	(a)	(b)	(c)	(d)
1.	Harrison, NJ	20,080,126	\$823,315	None
2.	Edison, NJ	18,661,062	\$489,198	None
3.	Camden, NJ	7,183,071	\$362,631	None
4.	Linden, NJ	4,368,733	\$115,832	None
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Name of Respondent	This report is:	Date of Report	Year of Report
Public Service Electric & Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 03/28/2014	2013

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner nature of respondent's title, and percent of ownership if jointly owned.
 4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG>

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.
 6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons Of LPG Used	Gas Produced	Gas Produced	LPG Storage Cap. Gallons.	Function Of Plant (Base Load peaking, etc.)	Line No.
	Amount of Mcf	Amount of Mcf Mixed with Natural Gas			
(e)	(f)	(g)	(h)	(i)	
90,894	5,522	5,522	918,000	PEAKING	1
24,333	1,600	1,600	969,000	PEAKING	2
38,384	2,432	2,432	510,000	PEAKING	3
0	0	0	792,000	STORAGE	4
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of <u>2013/Q4</u>
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Harrison, NJ	LPG	108,000	20,309,769	No
2	Edison, NJ	LPG	108,000	18,702,270	No
3	Camden, NJ	LPG	38,400	7,183,071	No
4	Burlington, NJ	LNG	77,300	8,081,206	Yes
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2014	Year/Period of Report End of 2013/Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		187,825,029	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	199,304,595	
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		387,129,624	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		181,163,236	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	199,304,595	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		380,467,831	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		6,661,793	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		387,129,624	

Name of Respondent Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/26/2014	Year of Report 2013
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SYSTEM LOAD STATISTICS

1. Report below the information specified
2. Maximum daily production capacity means the maximum number of therms, which can be produced, purified, etc.

Line No.	Item (a)	Therms (b)
1	Maximum Send-out in Any One Day	24,737,160
2	Date of Such Maximum Send-out	January 23, 2013
3	Maximum Send-out in Any Consecutive 3-Days	73,532,570
4	Date of Such Maximum Send-out	Jan 22, 2013 – Jan 24, 2013
5	Maximum Daily Production Capacity:	
6		
7		
8		
9	LPG	
10	LNG	675,000
11	Total Manufactured Gas	1,973,000
12		
13	Maximum Daily Purchase Capacity	25,400,900
14	Total Maximum Daily Production and Purchase Capacity	28,048,700
15	Maximum Holder Capacity	
16	Monthly Send Out: January	505,362,620
17	February	463,698,030
18	March	434,668,600
19	April	270,890,970
20	May	197,027,777
21	June	176,073,350
22	July	191,482,100
23	August	182,448,500
24	September	174,761,010
25	October	206,114,320
26	November	377,269,860
27	December	500,491,410
28	Total	3,680,288,547

Name of Respondent: Public Service Electric & Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Day, Yr) 3/28/2014	Year of Report: 2013
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DISTRIBUTION MAINS

Report below information called for with respect to Distribution Mains

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Inc. or (Dec.) (d)	Feet in Use End of Year (e)
1	3	Cast Iron	1,397	0	1,397
2	4	Cast Iron	9,635,860	(177,004)	9,458,856
3	6	Cast Iron	6,371,024	(176,917)	6,194,107
4	8	Cast Iron	1,924,071	(64,343)	1,859,728
5	10	Cast Iron	277,867	(1,214)	276,653
6	12	Cast Iron	1,688,162	(108,182)	1,579,980
7	14	Cast Iron	3,246	-	3,246
8	16	Cast Iron	864,912	(31,434)	833,478
9	20	Cast Iron	539,820	(20,935)	518,885
10	24	Cast Iron	408,456	(3,905)	404,551
11	30	Cast Iron	95,753	-	95,753
12	36	Cast Iron	148,281	(5,612)	142,669
13	42	Cast Iron	19,298	(239)	19,059
14					
15	TOTAL Cast Iron		21,978,147	(589,785)	21,388,362
16					
17					
18	1.25	Steel	297,535	246,190	543,725
19	1.5	Steel	845	-	845
20	2	Steel	10,500,687	(250,080)	10,250,607
21	3	Steel	3,258,459	5,855	3,264,314
22	4	Steel	4,717,672	(4,210)	4,713,462
23	5	Steel	1,608	-	1,608
24	6	Steel	3,666,491	(33,655)	3,632,836
25	8	Steel	3,516,056	10,504	3,526,560
26	10	Steel	32,396	(247)	32,149
27	12	Steel	3,819,522	21,733	3,841,256
28	16	Steel	773,014	9,349	782,362
29	17	Steel	25	-	25
30	20	Steel	237,654	3,307	240,961
31	22	Steel	12,392	-	12,392
32	24	Steel	161,435	(8,667)	152,768
33	26	Steel	36,793	178	36,971
34	30	Steel	21,880	8,279	30,159
35	36	Steel	48,922	(500)	48,422
36	42	Steel	5,981	(42)	5,939
37	TOTAL Steel		31,109,367	7,994	31,117,360
38					
39	0.75	Other	566	-	566
40	1	Other	27,698	(25,868)	1,830
41	1.25	Other	290,078	171,939	462,017
42	1.5	Other	101	2,638	2,739
43	2	Other	23,119,343	88,307	23,207,650
44	3	Other	1,700,625	13,931	1,714,556
45	4	Other	8,891,384	163,058	9,054,442
46	6	Other	4,937,049	54,610	4,991,659
47	8	Other	1,410,377	36,554	1,446,931
48	10	Other	437	148	585
49	12	Other	34,658	6,932	41,590
50	16	Other	6,812	965	7,777
51	24	Other	1,370	-	1,370
52	30	Other	40,420,498	513,215	40,933,713
53					
54		Total Feet	93,508,012	(68,577)	93,439,435
55		Total Miles (to .1)	17,710	(13)	17,697

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SERVICES

1. Report below the information relating to complete services
2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.

Line No.	Item (a)	TOTAL (b)
1	Total Complete Services, first of year	1,251,003
2		
3	Installed during year	5,323
4		
5	Purchased during year	-
6		
7		
8		
9	Total Complete Services	1,256,326
10	Retired during year	3,215
11	Installed during year	-
12	Extensions of Incomplete Services during year	-
13		
14	Total Deductions during year	3,215
15	TOTAL COMPLETE SERVICES END OF YEAR	1,253,111

METERS

1. Report below the specified information:

Line No.	Item (a)	TOTAL (b)
21	Number Meters at beginning of year	1,866,941
22	Aquired during year	42,061
23	TOTAL METERS	1,909,002
24	Retired during year	28,606
25	Number Meters at end of year	1,880,396
26		
27	Meters in stock	29,062
28	Locked meters on customers' premises	27,962
29	Regular meters in customers' use	1,823,372
30	Meters in company's use	-
31	TOTAL Meters end of year (LINE 25)	1,880,396

NOTES: