

**PUBLIC COPY**

# ANNUAL REPORT

OF

Public Service Electric and Gas Company  
(NAME OF RESPONDENT)

80 Park Plaza, Newark, New Jersey 07102  
(ADDRESS OF RESPONDENT)

TO THE



**State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
FOR THE YEAR ENDED December 31, 2025**

Name of Officer in charge of correspondence with  
the Board regarding this report

Katherine E. Smith

Official Title

Managing Counsel - State Regulatory

Office Address

80 Park Plaza, Newark, New Jersey 07102

Name and Address of Registered Agent  
Amount of Reported Intrastate Operating  
Revenues

\$9,337,312,421

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
ANNUAL REPORT**

**CALENDAR YEAR            2025**

**THE FOLLOWING CONFIDENTIAL INFORMATION  
HAS BEEN REMOVED**

Page 522.1

Gas System Map

## **GENERAL INSTRUCTIONS**

1. An original of this report form properly filled out and verified shall be filed with the Secretary of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, Post Office Box 350, Trenton, New Jersey 08625-0350 on or before the last day of the third month following the close of the calendar year.

One copy of the report should be retained by the respondent in its files. NOTE: If the following schedules: VIZ., Important Changes During the Year, Comparative Balance Sheet, Notes to Financial Statements, Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion, Statement of Income for the Year, Statement of Retained Earnings, and Electric/Gas Operating Revenues are filed on or before the foregoing established filing date, the filing of the complete report, which shall include the above expected schedules originally filed, should not be postponed beyond the above established filing date without the formal request in writing in a timely manner and, authorization from the Board.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
3. Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be giving in response to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations maybe used in stating dates.
4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words 'not applicable'. A notation indicating same should also be made in the "Remarks" column on the list of schedules. All schedules deemed to be not applicable should be included in the annual report filing.
5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.
6. Reports should be completed by means which result in a permanent record. The original copy shall be made out in permanent black in or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Commission authorization (abbreviated, Comm. Auth.) used in the report means the authorization of the New Jersey Board of Public Utilities or any other regulatory body. Where a commission authorization is shown, the identity of the commission should also be giving.

**GENERAL INSTRUCTIONS**  
**(Continued)**

8. This form should be filled out so as to provide an annual report complete in itself. References to report of previous years or to other reports, except as herein otherwise specifically directed or authorized, should not be made in lieu of required entries.
9. Figures of a previous year reported for comparative purposes shall agree with those shown in the annual report of that previous year, or be accompanied by an explanation of the reason why they do not agree.
10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.
11. If respondent so desires, cents may be omitted in the balance sheet, income statement, and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.
12. The "Date of Report" on the top of each page is the Annual Report due date.
13. The word "Respondent" wherever used in this report, means the person, corporation, agency, authority, or legal entity or instrumentality on whose behalf the report is made.
14. In addition to filing this form, the respondent shall also file with the Board, immediately upon publication, four copies of its latest annual report prepared for distribution (by respondent or its parent) to stockholders, bondholders, or other security holders. If such report is not prepared, that fact should be noted on the last page of this list of schedules.

**State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350**

**IDENTIFICATION**

**01 Exact Legal Name of Respondent:**

Public Service Electric and Gas Company

**02 Year of Report:**

December 31, 2025

**03 Previous Name and Date of Change (if name changed during year):**

NA

**04 Address of Principal Office at End of Year (street, City, State, Zip Code):**

80 Park Plaza, Newark, New Jersey 07102

**05 Web Address of the Company:**

[www.pseg.com](http://www.pseg.com)

**06 Federal ID# of Respondent:**

FEIN-22-1212800

**07 Name of Contact Person:**

Katherine E. Smith

**08 Title of Contact Person:**

Managing Counsel - State Regulatory

**09 Address of Contact Person (Street, City, State, Zip Code):**

80 Park Plaza, Newark, New Jersey 07102

**10 Telephone of Contact Person:**

(717) 329-0360

**11 Fax Number of Contact Person:**

(973) 430-5983

**12 Email Address of Contact Person:**

[katherine.smith@pseg.com](mailto:katherine.smith@pseg.com)

**13 This Original Report is due on:**

It is filed on **April 30, 2026** subject to NJ BPU extension granted through **April 30, 2026**.

**14 This is a Resubmission Report. Date Filed on (Month, Date, Year):**

NA

## Corporate Officer Certification

The undersigned officer certifies that

I have read this New Jersey Board of Public Utilities ("Board") Annual Financial Report which is prescribed by the Federal Energy Regulatory Commission ("FERC") and adopted by the Board. Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report


Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the FERC's Uniform System of Accounts, as of, and for, the periods presented in this report

I am responsible for establishing and maintaining internal accounting controls as defined by the FERC. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting control which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting control and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report, to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

<b>15 Name:</b> Rose M. Chernick	<b>16 Title:</b> Vice President and Controller
<b>17 Signature:</b> 	<b>18 Date signed:</b> 04/30/2026

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph A. LaRossa, Chief Executive Officer of Public Service Enterprise Group Incorporated (the "Corporation") and filed in the annual report of this Corporation's wholly-owned subsidiary, Public Service Electric and Gas Company, with the New Jersey Board of Public Utilities, pursuant to 14:4-4.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Corporation a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, as of December 31, 2025.
3. The undersigned has described to the Board of Directors of the Corporation the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Corporation, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4.3(c)(3) of the NJAC, that, as of December 31, 2025, the percentage of aggregate investments in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4 of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Corporation by action taken on February 24, 2026, pursuant to 14:4-4.3(c)(3) of the NJAC.



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Ralph A. LaRossa  
Chief Executive Officer

Dated: March 2, 2026

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
CERTIFICATION OF CHIEF EXECUTIVE OFFICER

1. This certification is made by the undersigned, Ralph A. LaRossa, Chief Executive Officer of Public Service Electric and Gas Company (the "Company") and filed in the annual report of this Company with the New Jersey Board of Public Utilities, pursuant to 14:4-4.3(c) of the New Jersey Administrative Code ("NJAC").
2. The undersigned has presented to the Board of Directors of the Company a calculation of the assets of all non-utility associates as a percentage of total assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC as of December 31, 2025.
3. The undersigned has described to the Board of Directors of the Company the methodology for making the calculation referenced above.
4. The undersigned has prepared and presented to the Board of Directors of the Company, subject to the authorization of said Board of Directors, this certification.
5. The undersigned hereby certifies, pursuant to 14:4-4.3(c)(3) of the NJAC, that, as of December 31, 2025, the percentage of aggregate investments in non-utility associates does not exceed twenty-five percent of the aggregate assets of all public utilities and utility associates in the public utility holding company system, as such terms are defined in Subchapter 4 of Title 14 of the NJAC, and thus does not contravene the applicable provisions of Subchapter 4 of Title 14 of the NJAC.
6. This certification by the undersigned has been authorized by the Board of Directors of the Company by action taken on February 24, 2026, pursuant to 14:4-4.3(c)(3) of the NJAC.



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Ralph A. LaRossa  
Chief Executive Officer

Dated: March 2, 2026

**Assets as of December 31, 2025\***

<b>Company</b>	<b>Classification</b>	<b>(millions)</b>
Public Service Enterprise Group Incorporated	Utility Associate	\$ 438
PSEG Services Corporation	Utility Associate	462
Public Service Electric and Gas Company	Public Utility	48,959
Public Service Electric and Gas Company - subsidiaries	Utility Associate	31
PSEG Power LLC	Utility Associate	68
PSEG Nuclear LLC and subsidiary	Utility Associate	6,147
PSEG Energy Resources & Trade LLC and subsidiary	Utility Associate	566
PSEG Power LLC - other subsidiaries	Utility Associate	19
PSEG Long Island LLC and subsidiaries	Utility Associate	641
Aggregate Assets of Public Utility and Utility Associates		57,331
PSEG Energy Holdings L.L.C. and subsidiaries	Nonutility Associate	245
Aggregate Assets of Nonutility Associates		245
Aggregate Consolidated Assets		\$ 57,576

**Investments in Nonutility Associates as of December 31, 2025**

	<b>(millions)</b>
PSEG Energy Holdings L.L.C. and subsidiaries	\$ 607
Aggregate Investments in Nonutility Associates	\$ 607
Aggregate Investments in Nonutility Associates	\$ 607
Aggregate Assets of Public Utility and Utility Associates	\$ 57,331
	1.1%

\* amounts shown represent assets of the company named and its direct and indirect subsidiaries, where noted. Such amounts do not include investments in consolidated subsidiaries, intercompany receivables or other amounts which are eliminated when preparing financial statements in conformity with accounting principles generally accepted in the United States.

**CERTIFICATION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
STRUCTURAL SEPARATION**

1. This certification is made by the undersigned, Justin B. Incardone, Secretary of Public Service Electric and Gas Company (“PSE&G”), and filed in the annual report of PSE&G with the New Jersey Board of Public Utilities pursuant to New Jersey Administrative Code, §14:4-4.6(a).
2. At least 40 percent of the directors serving on PSE&G’s board of directors satisfy separately the board of directors New Jersey qualification and board of directors independence qualification, each as defined and set forth in New Jersey Administrative Code, §14:4-4.2.
3. More specifically, from December 19, 2023 through the date of this certification’s execution below, the PSE&G Board of Directors has consisted of Willie A. Deese, Ralph A. LaRossa, Barry H. Ostrowsky and Susan Tomasky.
  - During this period of time, the following PSE&G directors have satisfied the board of directors independence qualification: Willie A. Deese, Barry H. Ostrowsky and Susan Tomasky.
  - During this period of time, the New Jersey qualification was also satisfied. By way of example only and not limitation, Ralph A. LaRossa and Barry H. Ostrowsky have each maintained residency within the State of New Jersey, and Ralph A. LaRossa has worked in the State of New Jersey.



Justin B. Incardone  
Secretary  
Public Service Electric and Gas Company

Date: March 3, 2026

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
1	General Instructions		i - ii		
2	Identification		iii		
3	Corporate Officer Certification		iv		
4	Certification of Chief Executive Officer - Public Service Enterprise Group Incorporated		v		
5	Certification of Chief Executive Officer - Public Service Electric and Gas Company		vi		
6	25% Asset Test Certification		vii		
7	Certification of Structural Separation		viii - ix		
8	List of Schedules (Electric and Gas Utilities)		1-4	REV 12-07	
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS:</b>				
9	General Information	FERC Form 1	101	12-87	
10	Control Over Respondent	FERC Form 1	102	12-96	
11	Corporations Controlled by Respondent	FERC Form 1	103	12-96	
12	Officers	FERC Form 1	104	12-96	
13	Directors	FERC Form 1	105	12-95	
14	Information on Formula Rates	FERC Form 1	106-106 (a)	12-08	
15	Information on Formula Rates	FERC Form 1	106 (b)	12-08	
16	Security Holders and Voting Powers	FERC Form 2	107	12-08	
17	Important Changes During the Year	FERC Form 1	108-109	12-96	
	<b>Comparative Balance Sheet:</b>				
18	Comparative Balance Sheet (Assets And Other Debits)	FERC Form 1	110-111	REV 06-04	
19	Comparative Balance Sheet (Liabilities and Other Credits)	FERC Form 1	112-113	REV 06-04	
20	Statement of Income for the Year	FERC Form 1	114-115; 117	REV 06-04	
21	Statement of Retained Earnings for the Year	FERC Form 1	118-119	REV 06-04	
22	Statement of Cash Flows	FERC Form 1	120-121	REV 06-04	
23	Statement of Accumulated Comprehensive Income and Hedging Activities	FERC Form 1	122a-122b	NEW 06-02	
24	Notes to Financial Statements	FERC Form 1	122-123.xx	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES - Assets &amp; Other Debts:</b>				
25	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	FERC Form 1	200-201	12-96	
26	Electric Plant in Service	FERC Form 1	204-207	12-08	
27	Gas Plant in Service	FERC Form 2	204-209	12-05	
28	Electric Plant Held For Future Use	FERC Form 1	214	12-96	
29	Gas Plant Held for Future Use	FERC Form 2	214	12-96	
30	Construction Work in Progress - Electric	FERC Form 1	216	12-08	
31	Construction Work in Progress - Gas	FERC Form 2	216	12-96	
32	Non-Traditional Rate Treatment Afforded New Projects	FERC Form 2	217-217a	12-07	None
33	Construction Overheads - Electric	FERC Form 1	217	12-89	
34	Construction Overheads - Gas	FERC Form 2	217	12-89	
35	General Description of Construction Overhead Procedures	FERC Form 2	218.1-218a	12-07	
36	Accumulated Provision for Depreciation of Utility Plant - Electric	FERC Form 1	219	12-05	
37	Accumulated Provision for Depreciation of Utility Plant - Gas	FERC Form 2	219	12-06	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
38	Gas Stored	FERC Form 2	220	04-04	None
39	Nonutility Property - Electric	FERC Form 1	221	12-95	
40	Nonutility Property - Gas	FERC Form 2	221	12-89	
41	Accumulated Provision for Depreciation and Amortization of Nonutility Property-Acct. 122	FERC Form 2	221	12-89	
42	Investments (Accts. 123, 124, and 136)	FERC Form 2	222-223	12-96	
43	Investments in Subsidiary Companies	FERC Form 1	224-225	12-89	
44	Materials and Supplies	FERC Form 1	227	12-05	
45	Prepayments	FERC Form 2	230a	12-96	
46	Extraordinary Property Losses	FERC Form 1	230b	12-88	None
47	Unrecovered Plant And Regulatory Study Costs	FERC Form 1	230c	12-88	None
48	Transmission Service and Generation Interconnection Study Costs	FERC Form 1	231	12-07	
49	Preliminary Survey & Investigation Charges-Gas	FERC Form 2	231	12-88	
	<b>BALANCE SHEET SUPPORTING SCHEDULES - Liabilities &amp; Other Credits:</b>				
50	Other Regulatory Assets (Acct. 182.3)	FERC Form 1	232	REV 12-07	
51	Miscellaneous Deferred Debits (Acct. 186)	FERC Form 1	233	12-08	
52	Accumulated Deferred Income Taxes	FERC Form 1	234	12-88	
53	Accumulated Deferred Income Taxes	FERC Form 2	234-235	12-07	
54	Capital Stock (Acct. 201 and 204)	FERC Form 1	250-251	12-91	
55	Other Paid-in Capital (Accts. 208-211, Inc.)	FERC Form 1	253	12-87	
56	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	FERC Form 2	255.1	12-96	
57	Long-Term Debt (Accts. 221, 222, 223, and 224)	FERC Form 1	256-257	12-96	
58	Unamortized Debt Expense Premium & Discount On Long-Term Debt (Accts. 181, 225, 226)	FERC Form 2	258-259	12-96	
59	Unamortized Loss & Gain on Reacquired Debt	FERC Form 2	260	12-96	
60	Reconciliation Of Reported Net Income With Taxable Income For Federal Income Tax	FERC Form 1	261	12-96	
61	Taxes Accrued, Prepaid, and Charged During The Year	FERC Form 1	262-263	12-96	
62	Investment Tax Credits Generated and Utilized - Gas	FERC Form 2	264-265	12-88	
67	Accumulated Deferred Investment Tax Credits (Account 255)	FERC Form 1	266-267	12-89	
64	Miscellaneous Current and Accrued Liabilities (Account 242)	FERC Form 2	268	12-96	
65	Other Deferred Credits (Acct. 253)	FERC Form 1	269	12-08	
	<b>ACCUMULATED DEFERRED INCOME TAXES:</b>				
66	- Other Property (Acct. 282)	FERC Form 1	274-275	12-96	
67	- Other (Acct. 283)	FERC Form 1	276-277	12-96	
68	Other Regulatory Liabilities (Acct. 254)	FERC Form 1	278	12-08	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES:</b>				
69	Monthly Quantity & Revenue Data	FERC Form 2	299-299a.7	12-08	
70	Electric Operating Revenues (Acct. 400)	FERC Form 1	300-301	12-08	
71	Electric Operating Revenues (Continued Acct. 400)	FERC Form 1	301A	12-96	None
72	Gas Operating Revenues (by FERC Account)	FERC Form 2	300-301	12-07	
73	Gas Operating Revenues (Cont'd - by Customer Class, Tax Class, & Reconciliation)	FERC Form 2	G301 A - G301 B	02-92	G301B -None
74	Sales of Electricity By Rate Schedules	FERC Form 1	304	12-95	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
75	Revenues From Transportation of Gas Of Others Through Transmission Facilities	FERC Form 2	304-305	12-96	None
76	Other Gas Revenues (Acct. 495)	FERC Form 2	308	12-96	
77	Sales for Resale-Electric (Acct. 447)	FERC Form 1	310-311	12-90	
78	Discounted Rate Services and Negotiated Rate Services	FERC Form 2	313	12-07	
79	Gas Operation and Maintenance Expenses	FERC Form 2	317-325	12-96	
80	Electric Operation and Maintenance Expenses	FERC Form 1	320-323	12-93	
81	Number of Electric Department Employees	FERC Form 1	323A	12-95	
82	Purchase Power (Account 555)	FERC Form 1	326-327	12-90	
83	Gas Purchases By Account	FERC Form 2	G327-327A	12-89	
84	Transmission Of Electricity For Others	FERC Form 1	328-330	12-90	
85	Summary Of Gas Account	FERC Form 2	329C	12-88	
86	Other Gas Supplies (Acct. 813)	FERC Form 2	334	12-96	None
87	Miscellaneous General Expenses - Electric (Account 930.2)	FERC Form 1	335	12-94	
88	Miscellaneous General Expenses - Gas (Account 930.2)	FERC Form 2	335	12-96	
89	Depreciation And Amortization Of Electric Plant	FERC Form 1	336-337	12-03	
90	Depreciation, Depletion, And Amortization Of Gas Plant	FERC Form 2	336-338	12-96	
91	Particulars Concerning Certain Income Deduction And Interest Charge Accounts - Electric and Gas	FERC Form 2	340	12-96	
92	Residential And Commercial Space Heating Customers	FERC Form 2	343	12-88	
93	Interruptible Off Peak, And Firm Sales To Distribution System Industrial Customers	FERC Form 2	343	12-88	
94	Number of Gas Department Employees	FERC Form 2	348		
	<b>COMMON SECTION:</b>				
95	Regulatory Commission Expenses - Electric	FERC Form 1	350-351	12-96	
96	Regulatory Commission Expenses - Gas	FERC Form 2	350-351	12-96	
97	Employee Pensions and Benefits	FERC Form 2	352	12-07	
98	Research, Development, And Demonstration Activities	FERC Form 1	352-353	12-87	
99	Research, Development, And Demonstration Activities	FERC Form 2	352-353	12-93	
100	Distribution Of Salaries And Wages	FERC Form 1	354-355	12-88	
101	Common Utility Plant and Expenses	FERC Form 1	356	12-87	
102	Charges For Outside Professional And Other Consultative Services (Acct. 923) - Electric & Gas	FERC Form 2	357	REVISED	
103	Transactions with Associated (Affiliated) Companies	FERC Form 2	358	12-07	
104	Amounts Included in ISO/RTO Settlement Statements	FERC Form 1	397	12-05	
105	Purchase & Sales of Ancillary Services	FERC Form 1	398	NEW 2-04	
	<b>ELECTRIC PLANT STATISTICAL DATA:</b>				
106	Monthly Transmission System Peak Load	FERC Form 1	400	NEW 07-04	
107	Monthly ISO/RTO Transmission System Peak Load	FERC Form 1	400a	NEW 07-04	
108	Electric Energy Account	FERC Form 1	401a	12-90	
109	Monthly Peaks And Output	FERC Form 1	401b	12-08	
110	Steam Electric Generating Plant Statistics	FERC Form 1	402-403	12-24	Not Applicable
111	Renewable Generating Plant Statistic	FERC Form 1	404	12-24	Not Applicable
112	Hydroelectric Generating Plant Statistics	FERC Form 1	406-407	12-24	Not Applicable
113	Pumped Storage Generating Plant Statistics	FERC Form 1	408-409	12-24	Not Applicable
114	Generating Plant Statistics (Small Plants)	FERC Form 1	410-411	12-03	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Form (b)	Reference Page No. (c)	Date Revised (d)	Remarks (e)
115	Energy Storage Operations (Large Plants)	FERC Form 1	414	12-24	NONE
116	Energy Storage Operations (Small Plants)	FERC Form 1	419	12-24	NONE
117	Transmission Line Statistics	FERC Form 1	422-423	12-87	
118	Transmission Lines Added During Year	FERC Form 1	424-425	12-03	
119	Substations	FERC Form 1	426-427	12-96	
120	Transactions with Associated (Affiliated) Companies	FERC Form 1	429	12-10	
121	Electric Distribution Meters And Line Transformers	FERC Form 1	429A	12-88	
122	Street Lighting And Signal Systems	FERC Form 1	E442	12-96	
	<b>GAS PLANT STATISTICAL DATA:</b>				
123	Transmission Mains/Lines (Acct. 367)	FERC Form 2	G514	12-96	
124	Liquefied Petroleum Gas Operations	FERC Form 2	516-517	12-89	
125	Auxiliary Peaking Facilities	FERC Form 2	519	12-96	
126	Gas Account - Natural Gas	FERC Form 2	520	REV 01-11	
127	System Maps	FERC Form 2	522.1	12-96	Confidential
128	System Load Statistics	FERC Form 2	523	12-97	
129	Distribution Mains	FERC Form 2	524	12-96	
130	Gas Services and Meters	FERC Form 2	525	12-96	
	Stockholders' Reports Check Appropriate Box:				
	<input checked="" type="checkbox"/> Copy will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Rose M. Chernick, Vice President and Controller  
Public Service Electric and Gas Company 80 Park Plaza, Newark, New Jersey 07102

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey, July 15, 1924, under "An Act Concerning Corporations" (Revision of 1896)

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PSE&G is a New Jersey corporation, incorporated in 1924, and has its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102. PSE&G is an operating public utility company engaged principally in the transmission and distribution of electric energy and the distribution of gas in New Jersey to residential, commercial and industrial customers. PSE&G also earns revenue but no margins from commodity sales in its role as provider of last resort for electric and gas.

PSE&G also offers appliance services and repairs to customers throughout its service territory. In addition to our current utility products and services, PSE&G has implemented several programs to improve efficiencies in customer energy use and increase the level of renewable generation within New Jersey.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes...Enter the date when such independent accountant was initially engaged:

(2)  No

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2026	End of <u>2025/Q4</u>

**CONTROL OVER RESPONDENT**

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the issued and outstanding Common Stock of the Respondent is held by Public Service Enterprise Group Incorporated, a New Jersey Corporation, with its principal executive offices at 80 Park Plaza, Newark, New Jersey 07102.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	New Jersey Properties, Inc.	Real Estate	100%	
2	Public Service Corporation of New Jersey	Research and Development	100%	
3	Public Service New Millennium Econ. Dev. Fund	Economic Development	99%	(1)
4	PSEG Area Development L.L.C.	Economic Development	100%	
5	PSEG Urban Renewal Entity L.L.C.	Economic Development		(2)
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15	Note:			
16	(1) Public Service Corporation of NJ owns 1%			
17	(2) Subsidiary of PSEG Area Development LLC			
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chair of the Board - President and CEO	Ralph LaRossa (1)			
2	President and Chief Operating Officer	Kim C. Hanemann	802,100		
3	Executive Vice President and CFO	Daniel J. Cregg (1)			
4	Executive Vice President and General Counsel	Grace Park (1)			
5	Vice President and Controller	Rose Chernick (1)			
6	Vice President and Treasurer	Bradford Huntington (1)			
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15	(1) These individuals are employees of PSEG Services Corporation who charge PSE&G and other affiliates within the consolidated PSEG group for the cost of their services based on approved cost allocation methodologies.				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee? (c)	Chairman of the Executive Committee? (d)
1	Ralph LaRossa (Chair of the Board and Chief Exec Officer)	80 Park Plaza, Newark, NJ 07102		TRUE
2	Susan Tomasky	Retired President, AEP Transmission of American Electric Power Corporation, Columbus, OH	TRUE	
3	Barry Ostrowsky	Retired President and CEO of RWJBarnabas Health, Inc., West Orange, New Jersey	TRUE	
4	Willie Deese	Retired EVP of Merck & Co., Inc. and President, Merck Manufacturing Division, Kenilworth, New Jersey	TRUE	
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff ("PJM OATT")	
2	—	—
3	Attachment H-10 of PJM OATT	Docket No. ER08-1233
4	—	(initial and compliance filings of formula rate tariff sheets)
5	—	—
6	Attachment H-10 of PJM OATT	Docket No. ER09-249 (incentive filing)
7	—	—
8	Attachment H-10 of PJM OATT	Docket No. ER10-159 (incentive filing)
9	—	—
10	Attachment H-10 of PJM OATT	Docket No. ER11-3352 (incentive filing)
11	—	—
12	Attachment H-10 of PJM OATT	Docket No. ER12-296 (incentive filing)
13	—	—
14	Attachment H-10 of PJM OATT	Docket No. ER12-2274 (abandonment filing)
15	—	—
16	Attachment H-10 of PJM OATT	Docket No. ER14-621
17	—	(Post-Employment Benefits other than Pension ("PBOP"))
18	—	- revised tariff sheets)
19	—	—
20	Attachment H-10 of PJM OATT	Docket No. ER14-1608 (incentive filing)
21	—	—
22	Attachment H-10 of PJM OATT	Docket No. ER15-2397
23	—	(Post-Employment Benefits other than Pension ("PBOP"))
24	—	- revised tariff sheets)
25	—	—
26	Attachment H-10 of PJM OATT	Docket No. ER16-619 (abandonment filing)
27	—	—
28	Attachment H-10 of PJM OATT	Docket No. ER19-204
29	—	(income tax-related revisions relating to the effects of the TCJA
30	—	- revised tariff sheets)
31	—	—
32	Attachment H-10 of PJM OATT	Docket No. ER22-81
33	—	(Settlement Agreement Compliance Filing - revised tariff sheets)
34	—	—
35	Attachment H-10 of PJM OATT	Docket No. ER23-2916 (abandonment filing)
36	—	—
37	Attachment H-10 of PJM OATT	Docket No. ER20-2004 (Order No. 864 Compliance Filing)
38	—	—
39	—	—
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41	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  Yes  No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date /Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20250616-5102	06/16/2025	ER09-1257-000	2024 Formula Rate Annual True-Up Adjustment	PJM OATT Attachment H-10
2					
3	20251015-5157	10/15/2025	ER09-1257-000	2026 Formula Rate Annual Update	PJM OATT Attachment H-10
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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INFORMATION ON FORMULA RATES  
Formula Rate Variances

If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.  
The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.  
The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No (d)
1	323	Electric Operations & Maintenance Expense	b	197
2	323	Electric Operations & Maintenance Expense	c	197
3				
4				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA
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<b>Schedule Page: 106b Line No.: 1 Column: d</b>
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PSE&G's formula rate filing reduces the 2025 Form 1 balance by \$105,762 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

<b>Schedule Page: 106b Line No.: 2 Column: d</b>
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PSE&G's formula rate filing reduces the 2024 Form 1 balance by \$129,595 for item that should have been recorded to another FERC Account and not recovered in the formula rate.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.  Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4.	Number of votes as of (date):				
5	TOTAL votes of all voting securities	132,450,344	132,450,344		
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed				
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9	Public Service Enterprise Group, Inc.				
10	80 Park Plaza, Newark, NJ 07102				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Inquiry 1: Inquiry 1: NONE

Inquiry 2: Inquiry 2: NONE

Inquiry 3: Inquiry 3: NONE

Inquiry 4: Inquiry 4: NONE

Inquiry 5: Inquiry 5: NONE

Inquiry 6:

By Order dated November 21, 2025, the New Jersey Board of Public Utilities (BPU) has authorized PSE&G to issue long-term debt (i) of not more than \$4.575 billion and (ii) as necessary to refinance outstanding amounts at a cost savings or more efficient management of its capital structure, from January 1, 2026 through December 31, 2027. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF25070383).

In 2025, through December 31st, PSE&G has issued and paid the following amount of long-term debt:

- issued \$400 million of 5.05% Secured Medium-Term Notes, Series Q, due March 2035
- issued \$500 million of 5.50% Secured Medium-Term Notes, Series Q, due March 2055
- issued \$450 million of 4.90% Secured Medium-Term Notes, Series Q, due August 2035, and
- retired \$350 million of 3.00% Secured Medium-Term Notes, Series K, at maturity

Subsequent to December 31st, 2025, PSE&G has issued and paid the following amount of long-term debt:

- issued \$500 million of 4.20% Secured Medium-Term Notes, Series R, due January 2031
- issued \$500 million of 5.63% Secured Medium-Term Notes, Series R, due January 2056, and
- retired \$450 million of 0.95% Secured Medium-Term Notes, Series N, at maturity.

By Order dated November 21, 2024, the BPU has authorized PSE&G to issue and have outstanding at any one time up to \$1 billion of short-term debt through January 4, 2027. (See IMO Petition of Public Service Electric and Gas Company, Docket No. EF24060403).

As of December 31st, PSE&G had \$325 million in Commercial Paper and \$26 million of letters of credit outstanding.

In March 2026, PSE&G executed a two-year extension to its existing \$1 billion revolving credit facility, extending the maturity through March 2031.

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Inquiry 7: Inquiry 7: NONE

Inquiry 8:

The average non-represented wage scale saw a 3.5% increase effective March 17, 2025. The represented employees of PSE&G saw a 3.0% increase effective May 1, 2025.

Inquiry 9:

**REGULATORY ISSUES**

In the ordinary course of our business, we are subject to regulation by, and are party to various claims and regulatory proceedings with FERC, the BPU, the Commodity Futures Trading Commission (CFTC) and various state and federal environmental regulators, among others. For information regarding material matters, other than those discussed below, see Note 11. Commitments and Contingent Liabilities. In addition, information regarding PSE&G's specific filings pending before the BPU is discussed in Note 4. Regulatory Assets and Liabilities.

**Federal Regulation**

FERC is an independent federal agency that regulates the transmission of electric energy and natural gas in interstate commerce and the sale of electric energy and natural gas at wholesale pursuant to the FPA and the Natural Gas Act. PSE&G is a public utility as defined by the FPA. FERC has extensive oversight over such public utilities. FERC approval is usually required when a public utility seeks to: sell or acquire an asset that is regulated by FERC (such as a transmission line or a generating station); collect costs from customers associated with a new transmission facility; charge a rate for wholesale sales under a contract or tariff; or engage in certain mergers and internal corporate reorganizations.

FERC also regulates RTOs/ISOs, such as PJM, and their regional transmission planning processes as well as their energy and capacity markets.

**Transmission Regulation**—FERC has exclusive jurisdiction to establish the rates and terms and conditions of service for interstate transmission. We currently have FERC-approved formula rates in effect to recover the costs of our transmission facilities. Under this formula, rates are put into effect in January of each year based upon our internal forecast of annual expenses and capital expenditures. Rates are subsequently tried up to reflect actual annual expenses and capital expenditures.

**Transmission Rate Proceedings and ROE**—From time to time, various matters are pending before FERC relating to, among other things, transmission planning and transmission rates and returns, including incentives. Depending on their outcome, any of these matters could materially impact our results of operations and financial condition.

In a rulemaking proceeding issued in 2021, FERC proposed to eliminate the existing 50 basis point adder for RTO membership, which is currently available to PSE&G and other transmission owners in RTOs. Elimination of the RTO adder for RTO membership would reduce PSE&G's annual Net Income and annual cash inflows by approximately \$40 million.

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

***Transmission Planning Proceedings***—In May 2024, FERC issued a Final Rule to reform regional transmission planning and cost allocation. This order requires transmission providers like PJM to engage in long-term regional planning of not less than 20 years. It also requires certain reforms to the local planning process, including enhancing the transparency of that process and evaluating whether local transmission facilities that need replacing can be “right-sized” to meet broader regional needs.

In December 2025, both PJM and its Transmission Owners made compliance filings at FERC seeking to implement the Final Rule’s requirements, including establishing a comprehensive set of long-term transmission needs based on a 20-year planning horizon, providing a role for the states in identifying needs and solutions, and establishing procedures for identifying and planning “right-sized” replacement facilities. If approved by FERC, these changes will provide a regulatory framework for the planning of transmission infrastructure to help address resource adequacy challenges in PJM. Separately, the PJM Transmission Owners, including PSE&G, are working with the states to develop cost allocation rules to decide who will pay for these long-term transmission facilities, with a FERC filing to be made later in 2026.

In December 2024, a coalition of industrial customers and state ratepayer advocates filed a complaint at FERC against various named public utilities and RTOs/ISOs, including PJM. The complaint alleges that local planning has produced inefficient planning and projects that are not cost-effective, and therefore requests that FERC require the application of regional planning requirements, including relevant competitive solicitation processes, to all transmission facilities over 100kV. The complaint also requests that FERC require RTOs/ISOs to appoint an “Independent System Planner” to oversee transmission planning. While PSEG is not a named party in the complaint, our local planning authority and rights may be impacted by the resolution of this proceeding. We cannot predict the outcome of this proceeding.

On March 6, 2026, FERC issued an order addressing a longstanding dispute about the methodology used in PJM to calculate and assign transmission project costs. The FERC order, among other things, rejected a proposed settlement agreement that would have shifted significant costs to PSE&G’s transmission customers. FERC directed PJM to recalculate cost responsibility assignments and resettle billings going back to 2015. Several parties have sought rehearing of the order. PJM has also asked FERC for a lengthy extension of time to recalculate transmission cost responsibility assignments and provide refunds. We cannot predict the outcome of this proceeding.

***Regulation of Wholesale Sales—Generation/Market Issues/Market Power***

Under FERC regulations, public utilities that wish to sell power at market rates must receive FERC authorization (market-based rate (MBR) authority) to sell power in interstate commerce before making power sales. They can sell power at cost-based rates or apply to FERC for authority to make MBR sales. For a requesting company to receive MBR authority, FERC must first determine that the requesting company lacks market power in the relevant markets and/or that market power in the relevant markets is sufficiently mitigated. Certain PSEG companies are public utilities and currently have MBR authority. These companies, which include PSEG Energy Resources & Trade LLC, PSEG Nuclear LLC and PSE&G must file at FERC every three years to update their market power analyses. At the end of 2025, PSEG filed an updated market power analysis.

In October 2024, FERC issued a Final Rule that eliminates compensation for reactive power in circumstances when the generator is operating within the normal power factor range specified in its interconnection agreement. FERC denied rehearing of this order in June 2025 and in August 2025 accepted a PJM filing that establishes a June 1, 2026 date for elimination of reactive power compensation. In August 2025, PSEG sought judicial review of FERC’s decision. This appeal is pending and we cannot predict the outcome. The loss of reactive power compensation is not expected to have a material impact on PSEG’s results of operations.

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In addition, there are ongoing proceedings at FERC that may impact the interconnection of large loads such as data centers to the power grid, including addressing the issue of what transmission services and charges should be paid by future co-located customers. In February 2025, FERC issued a “show cause” order directing PJM and PJM transmission owners to explain why the PJM tariff is just and reasonable or, alternatively, what revisions might be necessary to address perceived gaps in the PJM tariff with respect to co-located load arrangements. In December 2025, FERC issued an order in this proceeding finding the PJM tariff to be unjust and unreasonable, directing PJM to file tariff revisions to reflect new types of transmission services that will be made available to co-located loads and establishing a paper hearing to set the appropriate level of charges to be paid by co-located load customers.

Relatedly, in October 2025, in response to a directive by the Secretary of Energy, FERC initiated a rulemaking proceeding to establish rules by the end of April 2026 to facilitate the interconnection of large load customers to the transmission system through a queue process. We cannot predict the outcome of these matters.

**Compliance**

**Reliability Standards**—PSE&G is required to comply with the North American Electric Reliability Corporation (NERC) Reliability Standards, promulgated by NERC and approved by FERC, which are designed to ensure the security and reliability of the United States electric transmission and generation system (the “electric grid”). As a result, PSE&G is subject to requirements governing the planning and operation of the electric grid, and requirements governing the physical and cyber security of PSE&G assets that are used to protect and operate the electric grid. Due to the increasing sophistication of physical and cyber security threats to the security and reliability of the electric grid, it is anticipated that FERC and NERC will continue to promulgate new Reliability Standards, and modify existing Reliability Standards, to meet these challenges.

**CFTC** In accordance with the Dodd-Frank Wall Street Reform and Consumer Protection Act, the SEC and the CFTC continue to implement a regulatory framework for swaps and security-based swaps. The rules are intended to reduce risk, increase transparency and promote market integrity within the financial system by providing for the registration and comprehensive regulation of swap dealers and by imposing recordkeeping, data reporting, margin and clearing requirements with respect to swaps. We are currently subject to recordkeeping and data reporting requirements applicable to commercial end users. The CFTC finalized rules establishing federal position limits for trading in certain commodities, such as natural gas. Entities such as PSEG began complying with the rules in 2022.

**State Regulation**

Our principal state regulator is the BPU, which oversees electric and natural gas distribution companies in New Jersey. We are also subject to various other states’ regulations due to our operations in those states.

Our New Jersey utility operations are subject to comprehensive regulation by the BPU including, among other matters, regulation of retail electric and gas distribution rates and service, the issuance and sale of certain types of securities and compliance matters.

In addition to base rates, we recover certain costs or earn on certain investments pursuant to mechanisms known as adjustment clauses. These clauses permit the flowthrough of costs to, or the recovery of investments from, customers related to specific programs, outside the context of base rate proceedings. Recovery of these costs or investments is subject to BPU approval for which we make periodic filings. Delays in the pass-through of costs or

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recovery of investments under these mechanisms could result in significant changes in PSE&G's cash flow. PSE&G's participation in solar, EV and EE programs is also regulated by the BPU, as the terms and conditions of these programs are approved by the BPU. BPU regulation can also have a direct or indirect impact on our power generation business as it relates to energy supply agreements and energy policy in New Jersey.

***New Jersey Energy Master Plan (EMP) and Future of Gas Stakeholder Proceeding***—In June 2022, the BPU commenced a proceeding to update New Jersey's EMP. An effort was subsequently undertaken during 2023 through early 2025 to create a revised plan, including a series of stakeholder meetings and comments. In March 2025, BPU Staff and a third-party consultant discussed the results of their modeling. The main themes presented were: a need for continued reliability and affordability; challenges for New Jersey to achieve greenhouse gas reduction goals; the new capacity additions that are needed to maintain system reliability, and that these additions can be "clean firm" additions (without details of the meaning of "clean firm"); and the need for new strategies to guide the evolution of natural gas. Following the receipt of additional comments, in November 2025 the BPU released the updated EMP.

The updated EMP included a set of what was presented as "No Regrets" recommendations, described as strategies the state should pursue regardless of any other planning scenarios or steps taken as a broader energy planning strategy. These recommendations include accelerated deployment of clean energy generation sources (for example, solar, wind, advanced nuclear); continued investment in energy efficiency; grid modernization; transportation electrification; workforce development; and expansion of customer assistance programs. In addition to these strategies, the EMP also presents modeling based on 2023-2024 data for alternative pathways to achieve state goals (high electrification, hybrid electrification and remaining at the current state). Given the new administration took office in January 2026, it is not clear how the EMP might influence New Jersey's energy policy and we cannot predict the impact on our business that might result.

***Stakeholder Proceeding on Gas Competition, BGSS***—In February 2023, the BPU announced that it would open a new docket to conduct a stakeholder proceeding regarding gas supply issues previously raised by competitive gas suppliers, including third-party suppliers' participation in New Jersey gas distribution companies' annual BGSS filings, and other aspects of the existing BGSS construct. There has been no public activity in this matter since May 2023.

***Regional Energy Access (REA) Expansion Project*** — In September 2024, the United States Circuit Court for the District of Columbia Circuit vacated FERC approval of the REA Expansion Project, which involves a natural gas pipeline running through New Jersey and several other states, and in which PSEG Energy Resources & Trade, LLC, the provider of gas supplies to satisfy PSE&G's BGSS customers, is a customer. The court found that FERC failed to properly consider the environmental consequences of the project, and the alleged lack of market demand for additional natural gas capacity in New Jersey. In January 2025, FERC responded to the Circuit Court's concerns and reinstated its approval of the project. In February 2025, a subset of intervenors filed a rehearing request seeking to overturn FERC's reinstatement of the REA certificate. The same subset of intervenors also filed a motion for an evidentiary hearing. In March 2025, the rehearing request was denied by operation of law, and in August 2025 FERC addressed the arguments raised on rehearing while confirming the denial of the rehearing request and motion for evidentiary hearing.

***Energy Efficiency, Triennial Review***—In November 2025, BPU Staff issued its straw proposal for the third triennium framework and requirements for energy efficiency programs. The proposed framework suggests changes that, if adopted as proposed, would increase risk to utilities implementing these programs to meet energy efficiency targets that are required by law. PSE&G submitted responsive comments recommending changes to the proposed framework that, if accepted, could better enable optimization of investments and benefits including achieving energy savings targets. Depending on the timing of BPU approval of a final framework, utilities could be

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expected to file triennium 3 program proposals during 2026 for a program to begin in July 2027. We cannot predict the outcome of this review and straw proposal at this time.

**BGS Process**—In July 2025, New Jersey’s EDCs, including PSE&G, filed their annual joint proposal for the conduct of the February 2026 BGS auction covering energy years 2027 through 2029. The February 2025 BGS auction resulted in a significant cost increase for electricity supplied by PSE&G and all other New Jersey electric distribution companies that was reflected in customers’ rates beginning June 1, 2025. The cost increases were in large part due to higher prices from the PJM capacity market (base residual auction). Rates resulting from the February 2026 BGS auction will become effective June 1, 2026.

**Grid Modernization**—In June 2022, following a stakeholder proceeding, the BPU Staff issued a report containing findings and recommendations to update the BPU’s interconnection regulations and processes. In furtherance of the recommendations, in June 2024 the BPU amended its interconnection rules to speed up the interconnection of renewable resources to the distribution grid. Separately, in July 2024, BPU Staff convened a working group to develop recommendations for integrated distribution planning for distributed energy resources. In July 2025 and January 2026, the BPU adopted various regulations intended to streamline the process for utility interconnection applications and ensure compliance with a recently enacted law mandating that EDCs in New Jersey improve the interconnection process for certain grid supply solar and energy storage facilities. We cannot predict the impact on our business or results of operations from this Grid Modernization plan or any laws, rules or regulations promulgated as a result thereof, particularly as they may relate to PSE&G’s electric distribution assets.

**Cybersecurity Regulation**

**Federal**—NERC Critical Infrastructure Protection standards establish cybersecurity and physical security protections for critical systems and facilities. These standards are also designed to promote coordination, threat sharing and interaction between utilities and various government agencies regarding potential cyber and physical threats against the nation’s electric grid. The Critical Infrastructure Protection standards are designed to protect Bulk Electric System (BES) Cyber Systems that would impact the reliable operation of the BES. PSE&G is obligated to comply with the NERC Critical Infrastructure Protection standards. NERC continues to examine revising criteria for low-impact cyber systems, which could result in expanding the Critical Infrastructure Protection standards to a larger set of applicable cyber assets.

NERC Critical Infrastructure Protection standards do not apply to nuclear facilities which are instead governed by the NRC for purposes of physical and cyber security. NRC has a number of risk-informed, performance-based security programs in place to effectively protect U.S. commercial nuclear facilities. NRC has existing requirements, effective processes, and the expertise to regulate and inspect cybersecurity to ensure the federal requirements are met. NRC requires operating nuclear power plant licensees and license applicants to ensure that digital computer and communication systems associated with a nuclear power plant’s safety, security, and emergency preparedness functions are protected from cyberattacks. As a result, computer systems at operating power plants that monitor and control safety systems and help the reactor operate are isolated from external communications. Security systems that provide safeguards of the facility are also isolated from external communications, including the Internet.

NRC’s Office of Nuclear Security and Incident Response established the Cyber Security Branch (CSB) to strengthen internal governance of the agency’s regulatory activities. The CSB plans, coordinates, and manages agency activities related to cybersecurity for NRC applicants and licensees, such as security programs’ development and policy enhancements to prevent malevolent cyber acts against NRC-licensed facilities. The CSB’s cybersecurity-related responsibilities include developing rules and guidance, reviewing licensing actions, developing policy enhancements, and overseeing NRC-licensed facilities.

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NRC regularly monitors the threats associated with cybersecurity, including potential threats against NRC-licensed facilities. Within the CSB there is a cyber assessment team that assesses real-world cyber events at NRC-licensed facilities. The team evaluates whether an identified threat could impact licensed facilities and makes recommendations for NRC actions and communications to the licensees. Furthermore, the NRC has established liaison relationships with the intelligence and law enforcement communities to include the National Counterterrorism Center, the U.S. Department of Homeland Security's (DHS) Computer Emergency Response Team, and the Federal Bureau of Investigation.

The Transportation Security Administration, an agency of the DHS, has issued multiple security directives since May 2021 designed to mitigate cybersecurity threats to natural gas pipelines.

**State**—The BPU requires utilities, including PSE&G, to, among other things, implement a cybersecurity program that defines and implements organizational accountabilities and responsibilities for cyber risk management activities, and establishes policies, plans, processes and procedures for identifying and mitigating cyber risk to critical systems. Additional requirements of this order include, but are not limited to (i) annually inventorying critical utility systems; (ii) annually assessing risks to critical utility systems; (iii) implementing controls to mitigate cyber risks to critical utility systems; (iv) monitoring log files of critical utility systems; (v) reporting cyber incidents to the BPU; and (vi) establishing a cybersecurity incident response plan and conducting biennial exercises to test the plan. In addition, New York's Stop Hacks and Improve Electronic Data Security (SHIELD) Act, which became effective in March 2020, requires businesses that own or license computerized data that includes New York State residents' private information to implement reasonable safeguards to protect that information.

## **ENVIRONMENTAL MATTERS**

We are subject to federal, state and local laws and regulations with regard to environmental matters. Our associated obligations change as legislatures and regulators pass new laws and regulations and amend existing ones. Therefore, it is difficult to project future costs of compliance and their impact on competition. The costs of compliance associated with any new requirements that may be imposed by future regulations are not known but may be material.

For additional information related to environmental matters, including proceedings not discussed below, as well as anticipated expenditures for installation of compliance technology, hazardous substance liabilities and fuel and waste disposal costs, see Note 11. Commitments and Contingent Liabilities.

**Air Pollution Control**—Our facilities are subject to federal, state and local regulation that requires controls of emissions from sources of air pollution and imposes recordkeeping, reporting and permit requirements.

**Hazardous Substance Liability**—PSE&G's operations involve substances and byproducts classified by environmental regulations as hazardous. These regulations impose handling, storage and disposal requirements for hazardous materials. They also impose liability for damages to the environment, including cash penalties.

**Site Remediation**—Federal and state environmental laws and regulations require the cleanup of discharged hazardous substances. They authorize the EPA, the New Jersey Department of Environmental Protection (NJDEP) and private parties to commence lawsuits to compel clean-ups or seek reimbursement for such remediation. The clean-ups can be more complicated and costly when the hazardous substances are in or under a body of water. Clean-up obligations may be imposed regardless of the absence of fault, contractual agreements between parties, or the legality of activities at the time of discharge.

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**Natural Resource Damages**—Federal and state environmental laws and regulations authorize damage assessments against persons who have caused an injury to natural resources through the discharge of a hazardous substance. The NJDEP requires persons conducting remediation to address such injuries through restoration or damage assessments.

**Wildlife and Habitat Protection**—Federal and state environmental laws and regulations govern activities that may harm certain wildlife or habitats. These laws and regulations impose permit requirements, prohibit certain activities, and impose penalties for violations. In December 2024, the U.S. Fish and Wildlife Service proposed to designate the monarch butterfly as a “threatened” species under the federal Endangered Species Act. PSE&G is unable to determine the impact of this development.

**LEGAL PROCEEDINGS**

We are party to various lawsuits and environmental and regulatory matters, including in the ordinary course of business. For information regarding material legal proceedings, see Note 11. Commitments and Contingent Liabilities.

Inquiry 10: Inquiry 10: NONE

Inquiry 11: NONE

Inquiry 12: Inquiry 12: See the discussion of important regulatory and legal issues provided above.

Inquiry 13: Inquiry 13: NONE

Inquiry 14: Inquiry 14: NONE

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account  (a)	Ref. Page No.  (b)	Current Year End of Quarter/Year Balance  (c)	Prior Year End Balance  (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	47,718,418,037	45,281,389,061
3	Construction Work in Progress (107)	200-201	1,227,245,837	1,123,030,555
4	<b>TOTAL Utility Plant (Enter Total of lines 2 and 3)</b>		<b>48,945,663,874</b>	<b>46,404,419,616</b>
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	9,598,454,954	8,969,988,217
6	<b>Net Utility Plant (Enter Total of line 4 less 5)</b>		<b>39,347,208,920</b>	<b>37,434,431,399</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	—	—
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		—	—
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Leases (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	—	—
13	<b>Net Nuclear Fuel (Enter Total of lines 7-11 less 12)</b>		<b>—</b>	<b>—</b>
14	<b>Net Utility Plant (Enter Total of lines 6 and 13)</b>		<b>39,347,208,920</b>	<b>37,434,431,399</b>
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		2,869,584	2,869,584
19	(Less) Accum. Prov. for Depr. and Amort. (122)		843,054	816,802
20	Investments in Associated Companies (123)		33,364,573	33,364,573
21	Investments in Subsidiary Companies (123.1)	224-225	11,277,138	11,277,138
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	—	—
24	Other Investments (124)		199,317,716	90,232,375
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		38,217,766	29,902,153
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		—	—
31	Long-Term Portion of Derivative Assets – Hedges (176)		—	—
32	<b>TOTAL Other Property and Investments (Lines 18-21 and 23-31)</b>		<b>284,203,723</b>	<b>166,829,021</b>
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		37,149,327	8,574,054
36	Special Deposits (132-134)		28,230,481	33,363,261
37	Working Fund (135)		—	—
38	Temporary Cash Investments (136)		60,000,000	70,000,000
39	Notes Receivable (141)		24,559,384	16,935,410
40	Customer Accounts Receivable (142)		1,576,541,903	1,312,158,952
41	Other Accounts Receivable (143)		65,246,841	59,833,851
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		253,746,111	214,867,745
43	Notes Receivable from Associated Companies (145)		—	—
44	Accounts Receivable from Assoc. Companies (146)		16,357,090	16,388,342
45	Fuel Stock (151)	227	—	—
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Materials and Operating Supplies (154)	227	612,882,368	641,765,439
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account  (a)	Ref. Page No.  (b)	Current Year End of Quarter/Year Balance  (c)	Prior Year End Balance  (d)
53	(Less) Noncurrent Portion of Allowances		—	—
54	Stores Expense Undistributed (163)	227	—	—
55	Gas Stored Underground - Current (164.1)		—	—
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		—	—
57	Prepayments (165)		16,209,629	26,715,962
58	Advances for Gas (166-167)		—	—
59	Interest and Dividends Receivable (171)		—	—
60	Rents Receivable (172)		11,895,255	9,801,802
61	Accrued Utility Revenues (173)		387,240,544	318,007,837
62	Miscellaneous Current and Accrued Assets (174)		2,370,010	3,171,590
63	Derivative Instrument Assets (175)		—	—
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		—	—
65	Derivative Instrument Assets - Hedges (176)		—	—
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	—
67	<b>Total Current and Accrued Assets (Lines 34 through 66)</b>		<b>2,584,936,721</b>	<b>2,301,848,755</b>
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		88,149,810	84,533,501
70	Extraordinary Property Losses (182.1)	230a	—	—
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	—	—
72	Other Regulatory Assets (182.3)	232	6,970,821,176	6,628,511,224
73	Prelim. Survey and Investigation Charges (Electric) (183)		42,863,043	40,643,836
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		—	—
75	Other Preliminary Survey and Investigation Charges (183.2)		2,130,395	2,680,295
76	Clearing Accounts (184)		10,729	3,269
77	Temporary Facilities (185)		—	—
78	Miscellaneous Deferred Debts (186)	233	34,536,085	36,209,018
79	Def. Losses from Disposition of Utility Plt. (187)		—	—
80	Research, Devel. and Demonstration Expend. (188)	352-353	—	—
81	Unamortized Loss on Reaquired Debt (189)		14,352,665	16,825,647
82	Accumulated Deferred Income Taxes (190)	234	802,503,638	708,027,425
83	Unrecovered Purchased Gas Costs (191)		—	—
84	<b>Total Deferred Debits (lines 69 through 83)</b>		<b>7,955,367,541</b>	<b>7,517,434,215</b>
85	<b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>		<b>50,171,716,905</b>	<b>47,420,543,390</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account  (a)	Ref. Page No.  (b)	Current Year End of Quarter/Year Balance  (c)	Prior Year End Balance  (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	892,260,275	892,260,275
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202, 205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		—	—
7	Other Paid-In Capital (208-211)	253	2,155,435,667	2,155,436,302
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	—	—
11	Retained Earnings (215, 215.1, 216)	118-119	16,783,813,302	15,413,607,588
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(440,610)	(440,610)
13	(Less) Required Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(3,259,697)	(4,113,964)
16	<b>Total Proprietary Capital (lines 2 through 15)</b>		<b>19,827,808,937</b>	<b>18,456,749,591</b>
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	16,115,000,700	15,115,000,700
19	(Less) Reacquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	—	—
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Discount on Long-Term Debt-Debt (226)		34,369,447	32,575,137
24	<b>Total Long-Term Debt (lines 18 through 23)</b>		<b>16,080,631,253</b>	<b>15,082,425,563</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		73,361,350	82,514,233
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		25,194,387	22,750,017
29	Accumulated Provision for Pensions and Benefits (228.3)		308,698,301	490,028,814
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	—
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		456,491,321	457,050,825
35	<b>Total Other Noncurrent Liabilities (lines 26 through 34)</b>		<b>863,745,359</b>	<b>1,052,343,889</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		324,789,728	443,621,008
38	Accounts Payable (232)		865,753,955	704,573,024
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		469,140,120	359,423,737
41	Customer Deposits (235)		72,046,230	68,658,533
42	Taxes Accrued (236)	262-263	4,400,082	2,597,156
43	Interest Accrued (237)		198,607,991	173,742,807
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report  End of <u>2025/Q4</u>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)**

Line No.	Title of Account  (a)	Ref. Page No.  (b)	Current Year End of Quarter/Year Balance  (c)	Prior Year End Balance  (d)
46	Matured Interest (240)		—	—
47	Tax Collections Payable (241)		629,907	144,603
48	Miscellaneous Current and Accrued Liabilities (242)		432,652,159	470,301,779
49	Obligations Under Capital Leases-Current (243)		14,973,573	15,100,665
50	Derivative Instrument Liabilities (244)		—	—
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		—	—
52	Derivative Instrument Liabilities - Hedges (245)		—	—
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		—	—
54	<b>Total Current and Accrued Liabilities (lines 37 through 53)</b>		<b>2,382,993,745</b>	<b>2,238,163,312</b>
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		110,802,993	70,096,290
57	Accumulated Deferred Investment Tax Credits (255)	266-267	72,995,080	84,496,232
58	Deferred Gains from Disposition of Utility Plant (256)		—	—
59	Other Deferred Credits (253)	269	246,490,130	257,608,422
60	Other Regulatory Liabilities (254)	278	2,746,650,716	3,043,997,112
61	Unamortized Gain on Reaquired Debt (257)		—	—
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	—	—
63	Accum. Deferred Income Taxes-Other Property (282)		6,413,468,227	5,976,142,501
64	Accum. Deferred Income Taxes-Other (283)		1,426,130,465	1,158,520,478
65	<b>Total Deferred Credits (lines 56 through 64)</b>		<b>11,016,537,611</b>	<b>10,590,861,035</b>
66	<b>TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)</b>		<b>50,171,716,905</b>	<b>47,420,543,390</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STATEMENT OF INCOME**

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	9,337,312,421	8,164,444,466	—	—
3	Operating Expenses					
4	Operation Expenses (401)	320-323	5,369,718,465	4,446,074,690	—	—
5	Maintenance Expenses (402)	320-323	276,775,137	268,473,450	—	—
6	Depreciation Expense (403)	336-337	1,044,908,485	947,010,340	—	—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	—	—	—	—
8	Amort. & Depl. of Utility Plant (404-405)	336-337	26,739,703	47,007,153	—	—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	—	—	—	—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		—	—	—	—
11	Amort. of Conversion Expenses (407.2)		—	—	—	—
12	Regulatory Debits (407.3)		58,017,832	45,373,361	—	—
13	(Less) Regulatory Credits (407.4)		—	—	—	—
14	Taxes Other Than Income Taxes (408.1)	262-263	64,887,615	59,946,341	—	—
15	Income Taxes - Federal (409.1)	262-263	111,403,327	(72,807,026)	—	—
16	- Other (409.1)	262-263	(7,058,725)	(2,990,114)	—	—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,799,028,129	1,859,456,059	—	—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,750,528,861	1,488,334,486	—	—
19	Investment Tax Credit Adj. - Net (411.4)	266	(11,501,153)	(11,447,245)	—	—
20	(Less) Gains from Disp. of Utility Plant (411.6)		—	—	—	—
21	Losses from Disp. of Utility Plant (411.7)		—	—	—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—	—	—
23	Losses from Disposition of Allowances (411.9)		—	—	—	—
24	Accretion Expense (411.10)		—	—	—	—
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)		—	—	—	—
24.2	Losses from Disposition of Environmental Credits (411.12)		—	—	—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		6,982,389,954	6,097,762,523	—	—
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		2,354,922,467	2,066,681,943	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
6,759,432,798	5,926,459,581	2,577,879,623	2,237,984,885		—	2
						3
3,741,695,548	3,079,825,711	1,628,022,917	1,366,248,979		—	4
228,305,933	220,306,537	48,469,204	48,166,913		—	5
787,007,076	705,913,369	257,901,409	241,096,971		—	6
	—		—		—	7
9,496,859	32,450,723	17,242,844	14,556,430		—	8
	—		—		—	9
—	—	—	—		—	10
	—		—		—	11
31,288,456	23,167,753	26,729,376	22,205,608		—	12
	—		—		—	13
44,816,706	41,778,528	20,070,909	18,167,813		—	14
109,109,651	20,759,873	2,293,676	(93,566,899)		—	15
(9,404,847)	2,063,462	2,346,122	(5,053,576)		—	16
1,703,178,970	1,187,235,863	1,095,849,159	672,220,196		—	17
1,582,081,347	917,316,260	1,168,447,514	571,018,226		—	18
(10,796,154)	(10,726,977)	(704,999)	(720,268)		—	19
	—		—		—	20
	—		—		—	21
	—		—		—	22
	—		—		—	23
—	—	—	—		—	24
	—		—		—	24.1
	—		—		—	24.2
5,052,616,851	4,385,458,582	1,929,773,103	1,712,303,941	—	—	25
1,706,815,947	1,541,000,999	648,106,520	525,680,944	—	—	26

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		2,354,922,467	2,066,681,943	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		50,851,094	65,446,355	—	—
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		36,371,242	40,660,625	—	—
33	Revenues From Nonutility Operations (417)		—	—	—	—
34	(Less) Expenses of Nonutility Operations (417.1)		(453)	91,053	—	—
35	Nonoperating Rental Income (418)		(26,252)	(27,041)	—	—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—	—	—
37	Interest and Dividend Income (419)		16,459,455	14,255,989	—	—
38	Allowance for Other Funds Used During Construction (419.1)		43,687,954	41,015,095	—	—
39	Miscellaneous Nonoperating Income (421)		8,825,470	12,121,153	—	—
40	Gain on Disposition of Property (421.1)		3,782	833	—	—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		83,430,714	92,060,706	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	—	—	—
44	Miscellaneous Amortization (425)		—	—	—	—
45	Donations (426.1)		2,558,873	2,412,089	—	—
46	Life Insurance (426.2)		—	—	—	—
47	Penalties (426.3)		2,834,373	942,857	—	—
48	Exp. for Certain Civic, Political & Related Activities (426.4)		9,120,542	8,785,813	—	—
49	Other Deductions (426.5)		28,702,140	6,929,761	—	—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		43,215,928	19,070,520	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,632,541	1,305,903	—	—
53	Income Taxes-Federal (409.2)	262-263	(4,496,644)	6,515,121	—	—
54	Income Taxes-Other (409.2)	262-263	7,745,841	2,946,178	—	—
55	Provision for Deferred Inc. Taxes (410.2)	234,	1,641,575	9	—	—
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,	438,332	263,912	—	—
57	Investment Tax Credit Adj.-Net (411.5)		—	—	—	—
58	(Less) Investment Tax Credits (420)		—	—	—	—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,084,981	10,503,299	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		34,129,805	62,486,887	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		636,871,422	566,947,811	—	—
63	Amort. of Debt Disc. and Expense (428)		10,733,817	9,784,032	—	—
64	Amortization of Loss on Required Debt (428.1)		2,472,983	2,946,705	—	—
65	(Less) Amort. of Premium on Debt-Credit (429)		—	—	—	—
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		—	—	—	—
67	Interest on Debt to Assoc. Companies (430)		—	—	—	—
68	Other Interest Expense (431)		13,228,058	33,280,401	—	—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		19,459,722	30,075,381	—	—
70	Net Interest Charges (Total of lines 62 thru 69)		643,846,558	582,883,568	—	—
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,745,205,714	1,546,285,262	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)		—	—	—	—
74	(Less) Extraordinary Deductions (435)		—	—	—	—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—	—	—
77	Extraordinary Items After Taxes (line 75 less line 76)		—	—	—	—
78	Net Income (Total of line 71 and 77)		1,745,205,714	1,546,285,262	—	—

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item  (a)	Contra Primary Account Affected  (b)	Current Quarter/ Year Year to Date Balance (c)	Previous Quarter Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		15,413,607,588	14,017,322,325
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Rounding			1
5				—
6				—
7				—
8				—
9	<b>TOTAL Credits to Retained Earnings (Acct. 439)</b>		—	1
10				—
11				—
12				—
13				—
14				—
15	<b>TOTAL Debits to Retained Earnings (Acct. 439)</b>		—	—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,745,205,714	1,546,285,262
17	Appropriations of Retained Earnings (Acct. 436)			
18				—
19				—
20				—
21				—
22	<b>Total Appropriations of Retained Earnings (Acct. 436)</b>		—	—
23	Dividends Declared-Preferred Stock (Account 437)			
24				—
25				—
26				—
27				—
28				—
29	<b>TOTAL Dividends Declared-Preferred Stock (Account 437)</b>		—	—
30	Dividends Declared-Common Stock (Account 438)			
31				—
32				—
33				—
34				—
35	Common Stock Dividends Declared		(375,000,000)	(150,000,000)
36	<b>TOTAL Dividends Declared-Common Stock (Account 438)</b>		(375,000,000)	(150,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			—
38	<b>Balance - End of Period (Total 1,9,15,16,22,29,36,37)</b>		16,783,813,302	15,413,607,588
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
39				—
40				—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436- 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
41				—
42				—
43				—
44				—
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>		—	—
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	<b>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</b>			—
47	<b>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</b>		—	—
48	<b>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</b>		16,783,813,302	15,413,607,588
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		(440,610)	(440,610)
50	Equity in Earnings for Year (Credit) (Account 418.1)		—	—
51	(Less) Dividends Received (Debit)		—	—
52				
53	<b>Balance-End of Year (Total lines 49 thru 52)</b>		(440,610)	(440,610)

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STATEMENT OF CASH FLOWS**

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,745,205,714	1,546,285,262
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,071,648,188	994,017,492
5	Other Regulatory Debits and Credits	58,017,832	45,373,361
6			
7			
8	Deferred Income Taxes (Net)	49,702,511	370,857,670
9	Investment Tax Credit Adjustment (Net)	(11,501,153)	(11,447,245)
10	Net (Increase) Decrease in Receivables	(232,979,776)	(118,044,925)
11	Net (Increase) Decrease in Inventory	28,883,071	(122,698,813)
12	Net (Increase) Decrease in Allowances Inventory	—	—
13	Net Increase (Decrease) in Payables and Accrued Expenses	165,608,880	(22,138,930)
14	Net (Increase) Decrease in Other Regulatory Assets	(312,450,219)	(672,077,910)
15	Net Increase (Decrease) in Other Regulatory Liabilities	40,476,957	(21,197,711)
16	(Less) Allowance for Other Funds Used During Construction	43,687,954	41,015,095
17	(Less) Undistributed Earnings from Subsidiary Companies	—	—
18			
19	Other Current Assets and Liabilities	(53,327,135)	(42,542,742)
20	Cost of Removal	(156,184,811)	(169,539,824)
21	Miscellaneous	27,284,060	5,019,371
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,376,696,165	1,740,849,961
23			
24	Cash Flows from Investment Activities:		—
25	Construction and Acquisition of Plant (including land):		—
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,777,597,908)	(2,962,051,611)
27	Gross Additions to Nuclear Fuel		—
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(43,687,954)	(41,015,095)
31			—
32	Change in Solar Loan Investment	—	—
33	Proceeds from the Sale of Property, Plant and Equipment	—	10,000
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,733,909,954)	(2,921,026,516)
35			
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)		—
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies		—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		—
43			
44	Purchase of Investment Securities (a)	(3,494,840)	(3,863,915)
45	Proceeds from Sales of Investment Securities (a)	5,398,608	5,719,223

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased	(148,057,149)	—
47	Collections on Loans	23,636,696	22,734,226
48	Excess Cash From SREC Auction Over Accrued Solar Loan Interest		—
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase ) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Other: COLI	8,011,462	9,941,322
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(2,848,415,177)	(2,886,495,660)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,350,000,000	2,100,000,000
62	Preferred Stock		—
63	Common Stock		—
64			—
65			—
66	Net Increase in Short-Term Debt (c)	—	19,102,682
67			—
68			—
69			—
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,350,000,000	2,119,102,682
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	(350,000,000)	(750,000,000)
74	Preferred Stock		—
75	Common Stock		—
76			—
77			—
78	Net Decrease in Short-Term Debt (c)	(118,831,280)	—
79	Deferred Issuance Costs (Debt and Credit Facilities)	(15,874,435)	(24,791,960)
80	Dividends on Preferred Stock	—	—
81	Dividends on Common Stock	(375,000,000)	(150,000,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	490,294,285	1,194,310,722
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	18,575,273	48,665,023
87			
88	Cash and Cash Equivalents at Beginning of Period	78,574,054	29,909,031
89			
90	Cash and Cash Equivalents at End of period	97,149,327	78,574,054

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

NOTES TO THE FINANCIAL STATEMENTS (Continued)
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Item 1: Statements presented herein are reported in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Other published financial statements of Public Service Electric and Gas Company (PSE&G) are presented on a consolidated basis as part of Public Service Enterprise Group (PSEG) in accordance with Accounting Principles Generally Accepted in the United States of America (GAAP).

PSE&G's GAAP Financial Statements are presented on a consolidated basis. However, FERC requires the Financial Statements on a corporate basis, resulting in the reporting of the Company's subsidiaries as investments rather than specific assets and liabilities.

On the GAAP balance sheet, certain accounts are presented on a net basis, whereas FERC limits the extent of netting permissible:

- GAAP nets deferred income tax assets and liabilities; FERC requires a separate deferred tax asset account (Account 190).
- GAAP classifies certain items as regulatory assets and liabilities that FERC does not. Major differences are the non-legal portion Cost of Removal (Account 108) and the Unamortized Loss on Reacquired Debt (Account 189).
- GAAP nets the regulatory assets associated with ASC 740 (FAS109). FERC requires these items be reported as regulatory assets (Account 182.3) and regulatory liabilities (Account 254).

For GAAP purposes, substantially all of the investment tax credits (ITC) on our solar investments are recorded in Account 101 and 255. The ITC's are amortized over the life of the assets under ASC 740. FERC accounting requires the deferred ITC to be recorded in Account 255 and amortized over the life of the assets.

For GAAP purposes interest associated with income tax assets/liabilities is recorded as a tax item. FERC requires the interest to be recorded as interest receivable or payable. ASC 740-10 (FIN48) requires the company to record all uncertain tax positions. FERC prohibits the recording of uncertain tax positions for temporary differences.

The following is a general summary of the adjustments needed to convert the December 31, 2025 GAAP balance sheet to the FERC basis:

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

NOTES TO THE FINANCIAL STATEMENTS (Continued)
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	Debit	Credit
Current Assets	16,311,506	
Current Liabilities	2,904,939	
Property, Plant and Equipment		11,830,617
Non-Current Assets		7,385,828
To deconsolidate subsidiaries which are consolidated for GAAP purposes.		
Non-Current Assets	570,650,944	
Current Liabilities	483,813,627	
Accumulated Provision for Depreciation	183,822,052	
Non-Current Liabilities		700,962,549
Current Assets		537,324,074
To separately state regulatory assets and liabilities.		
Property, Plant and Equipment	21,577,057	
Accumulated Provision for Depreciation		
Accumulated Deferred Investment Tax Credits		21,577,057
To recognize deferred investment tax credits related to the Company's solar investment as ITC (reported as grants for GAAP purposes)		
Deferred Income Taxes and ITC Non-Current Assets	951,190	
Def Income Taxes and Other Non-Current Liabilities	184,932	
Current Liabilities		1,136,122
To reclassify ASC 740-10 (FIN 48) Tax Adjustments.		
Non-Current Assets	802,503,638	
Accumulated Deferred Income Taxes		802,503,638
To segregate deferred income taxes for FERC.		
Property, Plant and Equipment	36,414,117	
Retained Earnings		14,089,743
Regulatory Assets		16,814,970
Accumulated Deferred Income Taxes		5,509,404
To record regulatory assets and property, plant and equipment that are recognized for regulatory purposes only.		
Property Plant and Equipment	50,323,408	
Non-Current Assets		50,149,856
Retained Earnings		173,552
Reclass capitalized Cloud Computing (ASU No. 2018-15)		

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Current Liabilities	875,000,000	
Long Term Debt		875,000,000
Reclass current portion of Long Term Debt.		

Retained Earnings	259,541	
Current Assets	19,382,671	
Non-Current Assets	68,767,139	
Current Liabilities	51,405,460	
Non-Current Liabilities		51,665,001
Long Term Debt		88,149,810

To record all other adjustments needed to convert the balance sheet from a GAAP to FERC basis.

<b>NOTES TO THE FINANCIAL STATEMENTS (Continued)</b>
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The following is a general summary of the adjustments needed to convert the 2025 GAAP Income Statement to the FERC basis:

	<b>Debit</b>	<b>Credit</b>
Operating Revenues	221,000,000	
Non-Operating Pension and OPEB Credits (Costs)	70,000,000	
Taxes Other Than Income Taxes	65,000,000	
Other Income and Deductions	30,000,000	
Depreciation and Amortization	13,000,000	
Net Income	1,000,000	
Operating Expenses		389,000,000
Income Tax Expense		11,000,000

To record GAAP to FERC accounting reclassifications and adjustments primarily related to revenues from contracts with customers, appliance services business revenue and expense reclassifications, and the depreciation and amortization adjustments associated with FERC only regulatory assets and property plant and equipment.

**Supplemental Cash Flow Information**

The following table provides supplemental cash flow information for the years ended December 31, 2025 and 2024.

	<b>For the Years Ended December 31.</b>	
	<u><b>2025</b></u>	<u><b>2024</b></u>
Interest Paid. Net of Amounts Capitalized	606,100.462	523,179.725
Income Taxes Paid	7,580.595	68,445.685
Accrued Property, Plant and Equipment Expenditures	365,278.321	285,684.471

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Item 2: See Item 6, Note 11. Commitments and Contingent Liabilities and Note 17: Income Taxes

Item 3: No activity.

Item 4: Not applicable, PSE&G uses the accounts as prescribed

Item 5: None. Currently PSE&G has no restrictions with respect to the payment of dividends out of retained earnings.

Item 6. Included herein are Notes to PSE&G's Financial Statements, derived from PSE&G's Consolidated Notes to the Financial Statements prepared in conjunction with the annual Form 10-K Securities and Exchange Commission (SEC) Report.

Item 7. See Notes to Financial Statements below.

Item 8. See Notes to Financial Statements below.

Item 9. See Notes to Financial Statements below.

**FERC FORM NO. 1/3-Q:**

**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies**

**Organization**

PSE&G is a public utility engaged principally in the transmission of electricity and distribution of electricity and natural gas in certain areas of New Jersey. PSE&G is subject to regulation by the New Jersey Board of Public Utilities (BPU), the Federal Energy Regulatory Commission (FERC) and other federal and New Jersey state regulators. PSE&G also invests in regulated solar generation projects and energy efficiency (EE) and related programs in New Jersey, which are regulated by the BPU.

**Basis of Presentation**

The respective financial statements included herein have been prepared pursuant to the rules and regulations of FERC applicable to Annual Reports on Form 1. Certain line item reclassifications have been made to prior year financial statements to conform with current year presentation. These reclassifications had no impact on PSE&G's results of operations, financial condition or cash flows.

**Subsequent Events**

Management has evaluated the impact of events occurring after December 31, 2025 up to February 26, 2026, the date that Public Service Electric and Gas Company's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 15, 2026. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

**Significant Accounting Policies**

**Principles of Consolidation**

PSE&G has undivided interests in certain jointly-owned facilities, and is responsible for paying its ownership share of construction costs and operating expenses. PSE&G's revenues and expenses related to these facilities are consolidated in the appropriate revenue and expense categories.

**Accounting for the Effects of Regulation**

In accordance with accounting guidance for rate-regulated entities, PSE&G's financial statements reflect the economic effects of regulation. PSE&G defers the recognition of costs (a Regulatory Asset) or records the recognition of obligations (a Regulatory Liability) if it is probable that, through the rate-making process, there will be a corresponding increase or decrease in future rates. Accordingly, PSE&G has deferred certain costs and recoveries, which are being amortized over various future periods. To the extent that collection of any such costs or payment of liabilities becomes no longer probable as a result of changes in regulation, the associated Regulatory Asset or Liability is charged or credited to income. Management believes that PSE&G's Transmission and Distribution businesses continue to meet the accounting requirements for rate-regulated entities. For additional information, see Note 4. Regulatory Assets and Liabilities.

**Derivative Instruments**

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Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include normal purchases and normal sales (NPNS), cash flow hedge and fair value hedge accounting.

Determining whether a contract qualifies as a derivative requires that management exercise significant judgment, including assessing the contract's market liquidity. PSE&G has determined that contracts to purchase and sell certain products do not meet the definition of a derivative under the current authoritative guidance since they do not provide for net settlement, or the markets are not sufficiently liquid to conclude that physical forward contracts are readily convertible to cash. Certain other contracts have been designated as NPNS and qualify for a scope exception under derivative accounting guidance.

PSE&G has a full-requirements contract with PSEG Power, an affiliate of PSE&G, to meet the gas supply requirements of PSE&G's gas customers. PSEG Power uses derivatives to hedge a portion of these anticipated BGSS obligations with PSE&G as permitted by the BPU. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff.

For additional information regarding derivative financial instruments, see Note 14. Financial Risk Management Activities.

### **Revenue Recognition**

PSE&G's regulated electric and gas revenues are recorded primarily based on services rendered to customers. PSE&G records unbilled revenues for the estimated amount customers will be billed for services rendered from the time meters were last read and billed to the end of the respective accounting period. The unbilled revenue is estimated each month based on usage per day, the number of unbilled days in the period, estimated seasonal loads based upon the time of year and the variance of actual degree-days and temperature-humidity-index hours of the unbilled period from expected norms.

Regulated revenues from the transmission of electricity are recognized as services are provided based on a FERC-approved annual formula rate mechanism. This mechanism provides for an annual filing of estimated revenue requirement with rates effective January 1 of each year. After completion of the annual period ending December 31, PSE&G files a true-up whereby it compares its actual revenue requirement to the original estimate to determine any over or under collection of revenue. PSE&G records the estimated financial statement impact of the difference between the actual and the filed revenue requirement as a refund or deferral for future recovery when such amounts are probable and can be reasonably estimated in accordance with accounting guidance for rate-regulated entities.

For additional information regarding Revenues, see Note 2. Revenues.

### **Depreciation and Amortization**

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PSE&G calculates depreciation under the straight-line method based on estimated average remaining lives of the several classes of property. These estimates are reviewed on a periodic basis and necessary adjustments are made as approved by the BPU or FERC.

	<u>2025</u> <u>Avg. Rate</u>	<u>2024</u> <u>Avg. Rate</u>
Electric Transmission	2.12 %	2.09 %
Electric Distribution	2.54 %	2.51 %
Gas Distribution	1.84 %	1.84 %

**Allowance for Funds Used During Construction (AFUDC)**

AFUDC represents the cost of debt and equity funds used to finance the construction of new utility assets at PSE&G. The amount of AFUDC capitalized as Property, Plant and Equipment is included as a reduction of interest charges or other income for the equity portion. The amount of, and average rate used to calculate AFUDC for the year ended December 31, 2025 was \$62 million and 6.64%, respectively. For the year ended December 31, 2024 the amount of, and average rate used to calculate AFUDC was \$62 million and 6.43%, respectively.

**Income Taxes**

PSE&G files a consolidated federal income tax return with its parent company PSEG. PSEG and PSE&G file state income tax returns, some of which are combined or unitary. Income taxes are allocated to PSEG's subsidiaries in accordance with a tax allocation agreement whereby PSE&G's current and deferred tax expense is computed on a stand-alone basis. PSE&G is allocated an amount of tax similar to that which would be paid if it filed a separate income tax return, except for certain tax attributes. Allocations between PSEG and its subsidiaries are recorded through intercompany accounts. Investment tax credits (ITC) deferred in prior years are being amortized over the useful lives of the related property.

Uncertain income tax positions are accounted for using a benefit recognition model with a two-step approach, a more-likely-than-not recognition criterion and a measurement attribute that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit will be sustained on its technical merits, no benefit will be recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold.

**Impairment of Long-Lived Assets**

Management evaluates long-lived assets for impairment whenever events or changes in circumstances, such as significant adverse changes in regulation, business climate, counterparty credit worthiness or market conditions, including prolonged periods of adverse commodity and capacity prices or a current expectation that a long-lived asset will be sold or disposed of significantly before the end of its previously estimated useful life, could potentially indicate an asset's or asset group's carrying amount may not be recoverable. In such an event, an undiscounted cash flow analysis is performed to determine if an impairment exists. When a long-lived asset's or asset group's carrying amount exceeds the associated undiscounted estimated future cash flows, the asset/asset group is considered impaired to the extent that its fair value is less than its carrying amount. An impairment would result in

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a reduction of the value of the long-lived asset/asset group through a non-cash charge to earnings. There were no impairments recorded for the year ended December 31, 2025.

**Accounts Receivable—Allowance for Credit Losses**

PSE&G's accounts receivable, including unbilled revenues, are primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported in the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G's best estimate of losses on the account balances. The allowance is based on PSE&G's projection of accounts receivable aging, historical experience, economic factors and other currently available evidence. PSE&G's electric bad debt expense is recovered through the Societal Benefits Clause (SBC) mechanism. See Note 2. Revenues and Note 4. Regulatory Assets and Liabilities.

Accounts receivable are charged off in the period in which the receivable is deemed uncollectible. Recoveries of accounts receivable are recorded when it is known they will be received.

**Materials and Supplies and Fuel**

PSE&G's materials and supplies are carried at average cost and charged to inventory when purchased and expensed or capitalized to Property, Plant and Equipment, as appropriate, when installed or used.

**Property, Plant and Equipment**

PSE&G's additions to and replacements of existing property, plant and equipment are capitalized at cost. The cost of maintenance, repair and replacement of minor items of property is charged to expense as incurred. At the time units of depreciable property are retired or otherwise disposed of, the original cost, adjusted for net salvage value, is charged to accumulated depreciation.

**Leases**

PSE&G, when acting as lessee or lessor, determines if an arrangement is a lease at inception. PSE&G assesses contracts to determine if the arrangement conveys (i) the right to control the use of the identified property, (ii) the right to obtain substantially all of the economic benefits from the use of the property, and (iii) the right to direct the use of the property.

**Lessee**—Operating Lease Right-of-Use Assets represent the right to use an underlying asset for the lease term and Operating Lease Liabilities represent the obligation to make lease payments arising from the lease. Operating Lease Right-of-Use Assets and Operating Lease Liabilities are recognized at the lease commencement date based on the present value of lease payments over the lease term.

The current portion of Operating Lease Liabilities is included in Other Current Liabilities. Operating Lease Right-of-Use Assets and noncurrent Operating Lease Liabilities are included as separate captions in Noncurrent Assets and Noncurrent Liabilities, respectively, on the Balance Sheets of PSE&G. PSE&G does not recognize Operating Lease Right-of-Use Assets and Operating Lease Liabilities for leases where the term is twelve months or less.

PSE&G recognizes the lease payments on a straight-line basis over the term of the leases and variable lease payments in the period in which the obligations for those payments are incurred.

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As lessee, most of the operating leases of PSE&G do not provide an implicit rate; therefore, incremental borrowing rates are used based on the information available at commencement date in determining the present value of lease payments. The implicit rate is used when readily determinable. PSE&G's incremental borrowing rates are based on secured borrowing rates.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that such options will be exercised.

PSE&G has lease agreements with lease and non-lease components. For real estate, equipment and vehicle leases, the lease and non-lease components are accounted for as a single lease component.

### **Trust Investments**

These securities comprise amounts that are deposited to fund a Rabbi Trust which was established to meet the obligations related to non-qualified pension plans and deferred compensation plans. Unrealized gains and losses on equity security investments are recorded in Net Income. The debt securities are classified as available-for-sale with the unrealized gains and losses recorded as a component of Accumulated Other Comprehensive Income (Loss). Realized gains and losses on both equity and available-for-sale debt security investments are recorded in earnings and are included with the unrealized gains and losses on equity securities in Net Gains (Losses) on Trust Investments. If applicable, other-than-temporary impairments on Rabbi Trust debt securities are also included in Net Gains (Losses) on Trust Investments. See Note 8. Trust Investments for further discussion.

### **Pension and Other Postretirement Benefits (OPEB) Plans**

The market-related value of plan assets held for the qualified pension and OPEB plans is equal to the fair value of those assets as of year-end. Fair value is determined using quoted market prices and independent pricing services based upon the security type as reported by the trustee at the measurement date (December 31) as well as investments in unlisted real estate which are valued via third-party appraisals.

See Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans for further discussion.

### **Use of Estimates**

The preparation of financial statements in conformity with GAAP and FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### **Recent Accounting Standards**

#### **Improvements to Income Tax Disclosures—ASU 2023-09**

This ASU makes amendments to the current reconciliation disclosure to improve transparency by requiring consistent categories and greater jurisdictional disaggregation. The ASU also provides for the inclusion of an income taxes paid disclosure by jurisdiction. The ASU is effective for annual periods beginning after December

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15, 2024. PSE&G adopted this standard on December 31, 2025 without a material impact on its financial statements.

**Note 2. Revenues**

**Contract Balances**

PSE&G did not have any material contract balances (rights to consideration for services already provided or obligations to provide services in the future for consideration already received) as of December 31, 2025 and 2024. Substantially all of PSE&G’s accounts receivable and unbilled revenues result from contracts with customers that are priced at tariff rates. The allowance for credit losses represented approximately 12% and 13% of accounts receivable (including unbilled revenues) as of December 31, 2025 and 2024, respectively.

**Accounts Receivable—Allowance for Credit Losses**

PSE&G’s accounts receivable, including unbilled revenues, is primarily comprised of utility customer receivables for the provision of electric and gas service and appliance services, and are reported on the balance sheet as gross outstanding amounts adjusted for an allowance for credit losses. The allowance for credit losses reflects PSE&G’s best estimate of losses on the account balances. The allowance is based on PSE&G’s projection of accounts receivable aging, historical experience, economic factors and other currently available evidence. PSE&G’s electric bad debt expense is recoverable through its Societal Benefits Clause (SBC) mechanism.

The following provides a reconciliation of PSE&G’s allowance for credit losses for the years ended December 31, 2025 and 2024.

	<b>Year Ended December 31, 2025</b>	
	Millions	
<b>Balance as of January 1, 2025</b>	\$	215
Utility Customer and Other Accounts		
Provision		145
Write-offs, net of Recoveries of \$42 million		(106)
<b>Balance as of December 31, 2025</b>	<b>\$</b>	<b>254</b>
	<b>Year Ended December 31, 2024</b>	
	Millions	
<b>Balance as of January 1, 2024</b>	\$	283
Utility Customer and Other Accounts		
Provision		103
Write-offs, net of Recoveries of \$31 million		(171)
<b>Balance as of December 31, 2024</b>	<b>\$</b>	<b>215</b>

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**Note 3. Property, Plant and Equipment and Jointly-Owned Facilities**

Information related to Property, Plant and Equipment as of December 31, 2025 and 2024 is detailed below:

	<u>As of December 31 2025</u>	<u>As of December 31 2024</u>
	Millions	
Electric Transmission	\$ 18,701	\$ 17,874
Electric Distribution	13,717	12,520
Gas Distribution and Transmission	13,350	12,536
Construction Work in Progress	1,233	1,132
Other	1,751	2,136
<b>Total</b>	<b>\$ 48,752</b>	<b>\$ 46,198</b>

PSE&G has ownership interests in and is responsible for providing its share of the necessary financing for the following jointly-owned facilities to which it is a party. All amounts reflect PSE&G's share of the jointly-owned projects and the corresponding direct expenses are included in the Statements of Operations as Operating Expenses.

		<u>As of December 31,</u>			
		<u>2025</u>		<u>2024</u>	
<u>Ownership Interest</u>		<u>Plant</u>	<u>Accumulated Depreciation</u>	<u>Plant</u>	<u>Accumulated Depreciation</u>
		Millions			
Transmission Facilities	Various	\$ 163	\$ 75	\$ 164	\$ 72

**Note 4. Regulatory Assets and Liabilities**

PSE&G prepares its financial statements in accordance with GAAP for regulated utilities as described in Note 1. Organization, Basis of Presentation and Summary of Significant Accounting Policies. PSE&G has deferred certain costs based on rate orders issued by the BPU or FERC or based on PSE&G's experience with prior rate proceedings. Most of PSE&G's Regulatory Assets and Liabilities as of December 31, 2025 are supported by written orders, either explicitly or implicitly through the BPU's treatment of various cost items. These costs will be recovered and amortized over various future periods.

Regulatory Assets and other investments and costs incurred under our various infrastructure filings and clause mechanisms are subject to prudence reviews and can be disallowed in the future by regulatory authorities. To the extent that collection of any infrastructure or clause mechanism revenue, Regulatory Assets or payments of Regulatory Liabilities is no longer probable, the amounts would be charged or credited to income.

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PSE&G had the following Regulatory Assets and Liabilities as recorded in accordance with GAAP:

	As of December 31,	
	2025	2024
	Millions	
<b>Regulatory Assets</b>		
Deferred Income Tax Regulatory Assets	\$ 2,273	\$ 2,012
Green Program Recovery Charges (GPRC)	1,593	1,251
Pension and OPEB Costs	1,213	1,330
Asset Retirement Obligations (ARO)	237	221
Clean Energy Future-Energy Cloud (CEF-EC)	206	233
Cost of Removal	184	195
Societal Benefits Clause (SBC)	182	211
Manufactured Gas Plant (MGP) Remediation Costs	179	210
New Jersey Clean Energy Program	145	145
Conservation Incentive Program (CIP)	127	261
COVID-19 Deferral	109	131
Remediation Adjustment Charge (RAC) (Other SBC)	101	102
Clean Energy Future-Electric Vehicles (CEF-EV)	92	51
2024 Distribution Base Rate Case Regulatory Assets (BRC)	85	108
Other	242	180
<b>Total Regulatory Assets</b>	<b>\$ 6,968</b>	<b>\$ 6,641</b>
Less: Current Regulatory Assets	537	516
<b>Total Noncurrent Regulatory Assets</b>	<b>\$ 6,431</b>	<b>\$ 6,125</b>

	As of December 31,	
	2025	2024
	Millions	
<b>Regulatory Liabilities</b>		
Deferred Income Tax Regulatory Liabilities	\$ 2,317	\$ 2,619
Gas Costs-Basic Gas Supply Service (BGSS)	118	145
Other	97	62
<b>Total Regulatory Liabilities</b>	<b>\$ 2,532</b>	<b>\$ 2,826</b>
Less: Current Regulatory Liabilities	484	555
<b>Total Noncurrent Regulatory Liabilities</b>	<b>\$ 2,048</b>	<b>\$ 2,271</b>

All Regulatory Assets and Liabilities are excluded from PSE&G's rate base unless otherwise noted. The Regulatory Assets and Liabilities in the table above are defined as follows:

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- **ARO:** These costs represent the differences between rate-regulated cost of removal accounting and asset retirement accounting under GAAP. These costs will be recovered in future rates as assets are retired.
- **BRC:** Represents deferred costs, primarily comprised of storm costs incurred in the cleanup of major storms, approved for a five-year recovery pursuant to the 2024 Distribution Base Rate Case Settlement.
- **CEF-EC (AMI Meter Deployment):** In October 2024, the BPU approved recovery of PSE&G's CEF-EC capital and operating costs associated with its electric smart meter deployment program. Included in the approved recovery was the return on and of the capital investments in AMI meters and infrastructure, incremental operating costs of the program and stranded costs associated with the accelerated retirement of the non-AMI electric meters.
- **CIP:** The CIP reduces the impact on electric and gas distribution revenues from changes in sales volumes and demand for most customers. The CIP provides for a true-up of current period revenue as compared to revenue established in PSE&G's most recent distribution base rate proceeding. Recovery under the CIP is subject to certain limitations, including an actual versus allowed return on equity test and ceilings on customer rate increases.
- **CEF-EV (Electric Vehicles):** In October 2024, the BPU approved recovery of PSE&G's CEF-EV capital and operating costs associated with its electric vehicle program, which provides incentives to customers related to EV charger installations. Included in the approved recovery was the return on and of PSE&G's capital investments and customer incentives, and recovery of incremental operating costs of the program, incurred through November 2024. The BPU also approved annual filings for recovery of future EV investments and costs associated with the program.
- **Cost of Removal:** PSE&G accrues and collects in rates for the cost of removing, dismantling and disposing of its electric distribution, electric transmission and gas distribution upon retirement. The Regulatory Asset or Liability for non-legally required cost of removal represents the difference between amounts collected in rates and costs actually incurred.
- **COVID-19 Deferral:** These amounts represent incremental costs related to COVID-19 as approved for recovery by the BPU over a five-year period starting June 1, 2025.
- **Deferred Income Tax Regulatory Assets:** These amounts relate to deferred income taxes arising from utility operations that have not been included in customer rates relating to depreciation, ITCs and other flowthrough items, including the accumulated deferred income taxes related to tax repair and mixed service cost deductions.

As part of PSE&G's 2018 distribution base rate case settlement with the BPU and the establishment of the TAC mechanism, PSE&G agreed to a ten-year flowback to customers of its accumulated deferred income taxes from previously realized tax repair deductions which resulted in the recognition of a \$581 million Regulatory Asset and Regulatory Liability as of September 30, 2018. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing tax repair deductions which results in the recording of a Regulatory Asset upon flowback each year.

As part of PSE&G's 2024 base rate case settlement with the BPU, PSE&G agreed to an additional five-year flowback to customers of its accumulated deferred income taxes from previously realized mixed

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service cost deductions which resulted in the recognition of a \$509 million Regulatory Asset and Regulatory Liability as of September 30, 2024. In addition, PSE&G agreed to the current flowback of tax benefits from ongoing mixed service cost deductions which results in the recording of a Regulatory Asset upon flowback each year.

For the years ended December 31, 2025, 2024 and 2023, PSE&G had provided \$58 million, \$81 million and \$80 million, respectively, in current tax repair flowbacks to customers. The flowback of current mixed service costs commenced in January 2025 and was \$22 million for the year ended December 31, 2025. The recovery and amortization of the tax repair and mixed service cost-related Deferred Income Tax Regulatory Assets is being recovered through the TAC regulatory mechanism.

- **Deferred Income Tax Regulatory Liabilities:** These liabilities primarily relate to amounts due to customers for excess deferred income taxes as a result of the reduction in the federal corporate income tax rate provided in the Tax Cuts and Jobs Act of 2017, and accumulated deferred income taxes from previously realized distribution-related tax repair and mixed service cost deductions. As part of its settlement with its regulators, PSE&G agreed to refund the excess deferred income taxes as follows:
  - Protected distribution-related excess deferred income taxes are being refunded to customers over the remaining useful lives of distribution property, plant and equipment through PSE&G's TAC mechanism. As of December 31, 2025, the balance remaining to be flowed back to customers was approximately \$808 million.
  - Previously realized distribution-related tax repair deductions are being refunded to customers over ten years through PSE&G's TAC mechanism. As of December 31, 2025, the balance remaining to be flowed back to customers was approximately \$232 million through 2028.
  - Previously realized distribution-related mixed service cost deductions are being refunded to customers over five years through PSE&G's TAC mechanism. As of December 31, 2025, the balance to be flowed back to customers was approximately \$266 million through 2029.
  - Protected transmission-related excess deferred income taxes are being refunded to customers over the remaining useful life of transmission property, plant and equipment through PSE&G's transmission formula rate mechanism. As of December 31, 2025, the balance remaining to be flowed back to customers was approximately \$926 million.
- **Gas Costs—BGSS:** These costs represent the over or under recovered amounts associated with BGSS, pursuant to processes approved by the BPU. Pursuant to BPU requirements, PSE&G serves as the supplier of last resort for gas customers within its service territory that are not served by another supplier. Pricing for those services are set by the BPU as a pass-through, resulting in no margin for PSE&G's operations. Over or under collected balances are returned or recovered through an annual filing. Interest is accrued only on over recovered balances.
- **GPRC:** PSE&G files an annual GPRC petition with the BPU for recovery of amounts associated with the BPU Board-approved energy efficiency (EE) and solar (renewable) energy (RE) programs that include a return on and of investments and capital assets, as well as recovery for deferred expenses and incremental costs. The GPRC investment program component is recovered over the lives of the underlying investments and capital assets which range from five to twenty years.

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The approved GPRC components receiving recovery for the return on and of investments include: Carbon Abatement, Energy Efficiency Economic Stimulus Program (EEE), EEE Extension Program, EEE Extension II Program, Solar Generation Investment Program (Solar 4 All®), Solar 4 All® Extension, Solar 4 All® Extension II, Solar Loan II Program, Solar Loan III Program, EE 2017 Program, Clean Energy Future—Energy Efficiency (CEF-EE) and CEF-EE-II.

In addition, the GPRC components receiving cost recovery for deferred expenses include: the Transition Renewable Energy Certificate Program, Community Solar Energy Program and the Successor Solar Incentive Program.

The Regulatory Asset balances represent the deferred investment and related undercollected balances with a Regulatory Liability recorded for any overrecovered balance. Interest is accrued monthly on any over-or under- recovered balances. Amortization of deferred investment and expenses are recorded in O&M expense. The capital asset portion of GPRC investments primarily in company-owned solar facilities is included in Property, Plant and Equipment, with depreciation recorded in Depreciation and Amortization Expense.

- **MGP Remediation Costs:** Represents the low end of the range for the remaining environmental investigation and remediation program cleanup costs for MGPs that are probable of recovery in future rates. Once these costs are incurred, they are recovered through the RAC in the SBC over a seven year period with interest.
- **New Jersey Clean Energy Program:** The BPU approved future funding requirements for EE and RE Programs. The BPU funding requirements are recovered through the SBC.
- **Pension and OPEB Costs:** PSE&G records the unrecognized costs for defined benefit pension and other OPEB plans on the balance sheet as Regulatory Assets pursuant to the adoption of accounting guidance for employers' defined benefit pension and OPEB plans, and relevant BPU orders. These costs represent net actuarial gains or losses and prior service costs which have not been expensed. These costs are amortized and recovered in future rates.
- **RAC (Other SBC):** Costs incurred to clean up MGPs which are recovered over seven years with interest through an annual filing.
- **SBC:** The SBC, as authorized by the BPU and the New Jersey Electric Discount and Energy Competition Act, includes costs related to PSE&G's electric and gas business as follows: (1) the Universal Service Fund; (2) EE & RE Programs; (3) Electric bad debt expense; and (4) the RAC for incurred MGP remediation expenditures. Over or under recovered balances with interest are to be returned or recovered through an annual filing.

Significant 2025 regulatory orders received and currently pending rate filings with the BPU or FERC by PSE&G are as follows:

- **BGSS**—In April 2025, the BPU gave final approval to PSE&G's BGSS rate of approximately 33 cents per therm, which was effective on October 1, 2024.

In May 2025, PSE&G made its annual filing with the BPU requesting an increase to its BGSS rate to approximately 36 cents per therm, effective October 1, 2025. This matter is pending.

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Under BGSS Orders issued by the BPU, New Jersey gas distribution companies (GDCs) may self-implement a rate increase resulting in no more than a 5% bill increase effective December 1 of the current year, and February 1 of the following year, with one month's advance notice to the BPU and New Jersey Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five days' notice to the BPU and New Jersey Rate Counsel. On December 1, 2025, in compliance with the BGSS Orders, PSE&G self-implemented a BGSS increase from approximately 33 cents per therm to approximately 36 cents per therm, resulting in an approximate 3% bill increase.

- **Clean Energy Future-Electric Vehicles (CEF-EV)**—In January 2026, PSE&G filed an updated cost recovery petition to recover \$8 million annually in electric base rates effective April 1, 2026. This filing requests the return on and of investment for CEF-EV electric investments placed in service through December 31, 2025. This matter is pending.
- **CIP**—In February 2025, the BPU gave final approval to provisional electric CIP rates which were effective August 1, 2024.

In May 2025, the BPU gave final approval to the provisional gas CIP rates which were effective October 1, 2024.

In December 2025, the BPU approved on a provisional basis, PSE&G's annual gas CIP petition recover deficient gas revenues of approximately \$97 million effective January 1, 2026, based on the 12-month period ending September 2025.

In January 2026, the BPU gave final approval to the provisional electric CIP rates recovering annual deficient electric revenues of approximately \$65 million. The provisional rate was effective June 1, 2025.

In March 2026, PSE&G filed its annual electric CIP petition seeking BPU approval to return to customers excess revenues of approximately \$26 million based on the 12-month period ending May 31, 2026 with new rates proposed to be effective June 1, 2026. This matter is pending.

- **Electric Generation/Capacity Cost Deferral (EGCCD)**—In June 2025, the BPU approved an Order authorizing PSE&G to provide a \$30 credit to each residential electric customer's monthly bill for the two-month period July through August 2025. For the six-month period September 2025 through February 2026, PSE&G is applying a charge to each residential electric customer's monthly bill of \$10. Similar orders were issued to all other New Jersey Electric Distribution Companies (EDCs) and were as a result of state regulators' concern about electric bill increases this summer, which the BPU attributed to the increasing demand for power and a lack of sufficient new generation resources, which led to significant price increases in the 2025/2026 PJM capacity auction.
- **Gas System Modernization Program II Extension (GSMP II Ext)**—In July 2025, the BPU approved PSE&G's updated GSMP II Ext petition to recover \$49 million annually in gas base rates effective August 1, 2025. The approved gas revenue increase represents the return on and of actual GSMP II Ext investments placed in service through April 30, 2025.

In February 2026, PSE&G filed a GSMP II Ext. cost recovery petition seeking BPU approval to recover in gas rates an annual revenue increase of \$4 million effective September 1, 2026 to recover the return on

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and of investment in GSMP II Ext gas investments to be placed in service through May 31, 2026. This matter is pending.

In March 2026, the BPU approved PSE&G's updated GSMP II Ext cost recovery petition to recover \$23 million annually in gas base rates. The approved gas revenue increase represents the return on and of actual GSMP II Ext investments placed in service through October 31, 2025.

- **Green Program Recovery Charges (GPRC)**—In May 2025, the BPU approved PSE&G's updated 2024 cost recovery petition for annual electric and gas revenue increases of \$54 million and \$22 million, respectively.

In June 2025, PSE&G filed its 2025 GPRC cost recovery petition requesting BPU approval for recovery of increases of \$207 million and \$24 million in annual electric and gas revenues, respectively. This matter is pending.

- **Infrastructure Advancement Program (IAP)**—In April 2025, the BPU approved PSE&G's updated cost recovery petition to recover in electric and gas base rates an annual revenue increase of approximately \$6 million and \$3 million, respectively, effective May 1, 2025. This increase represents the return of and on investment for IAP electric investments in service through January 31, 2025.

In January 2026, PSE&G filed an updated IAP cost recovery petition seeking BPU approval to recover in electric and gas base rates annual revenue increases of \$10 million and \$4 million, respectively, effective April 1, 2026. This increase represents the return of and on IAP investments in service through December 31, 2025. This matter is pending.

- **RAC**—In January 2025, the BPU approved PSE&G's RAC 30 petition approving recovery of approximately \$56 million of net MGP expenditures incurred from August 1, 2021 through July 31, 2022, with new rates effective February 15, 2025.
- **Tax Adjustment Credit (TAC)**—In October 2025, PSE&G submitted its annual 2025 TAC filing requesting a reduction to the tax benefits being flowed back to customers, which would result in an increase to annual electric and gas revenues by approximately \$15 million and \$10 million, respectively. This matter is pending.
- **Transmission Formula Rates**—In June 2025, in accordance with its transmission formula protocols, PSE&G filed with the FERC its 2024 true-up adjustment relating to its transmission formula rates in effect for calendar year 2024. The June 2025 true-up filing resulted in an approximate \$28 million increase in the 2024 revenue requirement from the revenue requirement amount contained in the forecast filing. PSE&G previously recognized the majority of the increased revenue in 2024.

In October 2025, PSE&G filed its annual transmission formula rate update with FERC, which will result in an approximate \$82 million increase in its annual transmission revenue effective January 1, 2026, subject to true-up.

- **ZEC Program**—In August 2025, the BPU approved the final ZEC price of \$10 per MWh for the Energy Year ended May 31, 2025. As a result, PSE&G purchased approximately \$164 million of ZECs including interest, from the eligible nuclear plants selected by the BPU with the final payment made in August 2025. As a result of the collections and required ZEC payments, there were overcollected revenues totaling \$5.5 million, including interest. In January 2026, the BPU directed PSE&G to eliminate its ZEC tariff rate,

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effective February 1, 2026 and for PSE&G to apply the overcollected ZEC revenue balance into the USF component of PSE&G's SBC clause.

**Note 5. Leases**

**Lessee**

PSE&G has operating leases for office space for customer service centers, rooftops and land for its Solar 4 All® facilities, equipment, vehicles and land for certain electric substations. These leases have remaining lease terms through 2044, some of which include options to extend the leases for up to four 5-year terms or one 10-year term; and two include options to extend the leases for one 45-year and one 48-year term, respectively. Some leases have fixed rent payments that have escalations based on certain indices, such as the CPI. Certain leases contain variable payments.

**Operating Lease Costs**

The following amounts relate to total operating lease costs, including both amounts recognized in the Statements of Operations during the years ended December 31, 2025 and 2024 and any amounts capitalized as part of the cost of another asset, and the cash flows arising from lease transactions.

	<b>Year Ended December 31,</b>	
	<b>2025</b>	<b>2024</b>
	Millions	
<b>Operating Lease Costs</b>		
Long-term Lease Costs	\$ 48	\$ 43
Short-term Lease Costs	17	21
Variable Lease Costs	2	2
<b>Total Operating Lease Costs</b>	<b>\$ 67</b>	<b>\$ 66</b>
Cash Paid for Amounts Included in the Measurement of Operating Lease Liabilities	\$ 19	\$ 20
Weighted Average Remaining Lease Term in Years	8	9
Weighted Average Discount Rate	4.0 %	4.0 %

Operating lease liabilities as of December 31, 2025 had the following maturities on an undiscounted basis:

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	Millions
2026	\$ 18
2027	15
2028	11
2029	10
2030	10
Thereafter	39
<b>Total Minimum Lease Payments</b>	<b>\$ 103</b>

The following is a reconciliation of the undiscounted cash flows to the discounted Operating Lease Liabilities recognized on the Balance Sheets:

	As of December 31,	
	2025	2024
	Millions	
Undiscounted Cash Flows	\$ 103	\$ 116
Reconciling Amount due to Discount Rate	(16)	(18)
<b>Total Discounted Operating Lease Liabilities</b>	<b>\$ 87</b>	<b>\$ 98</b>

As of December 31, 2025 and 2024, the current portions of Operating Lease Liabilities included in Other Current Liabilities was \$14 million and \$15 million, respectively.

**Note 6. Long-Term Investments**

Long-Term Investments as of December 31, 2025 and 2024 included the following:

	As of December 31,	
	2025	2024
	Millions	
CEF-EE II On-Bill Repayment (OBR) Program (A)	\$ 131	\$ —
Life Insurance and Supplemental Benefits	59	67
Solar Loans	9	23
<b>Total Long-Term Investments</b>	<b>\$ 199</b>	<b>\$ 90</b>

(A) As part of the CEF-EE II OBR program, PSE&G provides funding to customers to upgrade equipment to increase energy efficiency. See Note 7. Financing Receivables for more information on the OBR program.

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**Note 7. Financing Receivables**

**OBR Program**

As part of the CEF–EE II OBR program that began in 2025, PSE&G provides funding to customers to upgrade equipment to increase energy efficiency. The OBR program allows customers to repay their portion of costs for equipment upgrades over time directly through their PSE&G bill. The terms of these agreements can be five, seven or ten years. Customers must meet acceptable credit standards to participate in the program. As of December 31, 2025, there have been no defaults under the OBR program; however, in the event a default, amounts would be recovered through a regulatory recovery mechanism. Therefore, no current credit losses have been recorded for the OBR program. A substantial portion of these amounts are noncurrent and reported in Long-Term Investments on PSE&G’s Balance Sheets. The following table reflects the outstanding amounts by class of customer.

<u>Outstanding OBR Loans by Class of Customers</u>	<b>As of December 31, 2025</b> Millions	
Commercial/Industrial	\$	17
Residential		128
Total	\$	145
Current Portion (included in Accounts Receivable)		(14)
<b>Noncurrent Portion (included in Long-Term Investments)</b>	<b>\$</b>	<b>131</b>

Payments on all outstanding loans were current as of December 31, 2025 and have an average remaining life of approximately 7 years.

**Solar Loan Program**

PSE&G’s Solar Loan Programs are designed to help finance the installation of solar power systems throughout its electric service area. Interest income on the loans is recorded on an accrual basis. The loans are paid back with SRECs generated from the related installed solar electric system. PSE&G uses collection experience as a credit quality indicator for its Solar Loan Programs and conducted a comprehensive credit review for all borrowers. As of December 31, 2025, none of the solar loans were impaired; however, in the event a loan becomes impaired, the basis of the solar loan would be recovered through a regulatory recovery mechanism. Therefore, no current credit losses have been recorded for Solar Loan Programs I, II and III. The following table reflects the outstanding loans by class of customer, none of which would be considered “non-performing.”

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<b>Outstanding Solar Loans by Class of Customers</b>			
	<b>As of December 31,</b>		
	<b>2025</b>	<b>2024</b>	
	Millions		
Commercial/Industrial	\$ 19	\$ 38	
Residential	1	2	
<b>Total</b>	<b>20</b>	<b>40</b>	
Current Portion (included in Accounts Receivable)	(11)	(17)	
<b>Noncurrent Portion (included in Long-Term Investments)</b>	<b>\$ 9</b>	<b>\$ 23</b>	

The solar loans originated under three Solar Loan Programs are comprised as follows:

<b>Programs</b>	<b>Balance as of December 31, 2025</b>	<b>Funding Provided</b>	<b>Residential Loan Term</b>	<b>Non- Residential Loan Term</b>
	Millions			
Solar Loan II	\$ 9	prior to 2015	10 years	15 years
Solar Loan III	11	prior to 2022	10 years	10 years
<b>Total</b>	<b>\$ 20</b>			

The average life of loans paid in full is 8 years, which is lower than the loan terms of 10 to 15 years due to the generation of SRECs being greater than expected and/or cash payments made to the loan. Payments on all outstanding loans were current as of December 31, 2025 and have an average remaining life of approximately 2 years. There are no remaining residential loans outstanding under the Solar Loan I and II programs.

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**Note 8. Trust Investments**

PSEG maintains certain unfunded nonqualified benefit plans to provide supplemental retirement and deferred compensation benefits to certain key employees. Certain assets related to these plans have been set aside in a grantor trust commonly known as a “Rabbi Trust.”

The following tables show the fair values, gross unrealized gains and losses and amortized cost basis for PSE&G’s allocated portion of the securities held in the Rabbi Trust.

	<b>As of December 31, 2025</b>			
	<b>Cost</b>	<b>Gross Unrealized Gains</b>	<b>Gross Unrealized Losses</b>	<b>Fair Value</b>
	Millions			
Domestic Equity Securities	\$ 1	\$ 2	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 18	\$ —	\$ (3)	\$ 15
Corporate	12	—	(1)	11
Total Available-for-Sale Debt Securities	\$ 30	\$ —	\$ (4)	\$ 26
<b>Total Rabbi Trust Investments</b>	<b>\$ 31</b>	<b>\$ 2</b>	<b>\$ (4)</b>	<b>\$ 29</b>

	<b>As of December 31, 2024</b>			
	<b>Cost</b>	<b>Gross Unrealized Gains</b>	<b>Gross Unrealized Losses</b>	<b>Fair Value</b>
	Millions			
Domestic Equity Securities	\$ 1	\$ 2	\$ —	\$ 3
Available-for-Sale Debt Securities				
Government	\$ 19	\$ —	\$ (4)	\$ 15
Corporate	14	—	(2)	12
Total Available-for-Sale Debt Securities	\$ 33	\$ —	\$ (6)	\$ 27
<b>Total Rabbi Trust Investments</b>	<b>\$ 34</b>	<b>\$ 2</b>	<b>\$ (6)</b>	<b>\$ 30</b>

The following table shows the value of securities in the Rabbi Trust Fund that have been in an unrealized loss position for less and greater than 12 months.

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	As of December 31, 2025				As of December 31, 2024				
	Less Than 12 Months		Greater Than 12 Months		Less Than 12 Months		Greater Than 12 Months		
	Gross		Gross		Gross		Gross		
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	
Millions									
Available-for-Sale Debt Securities									
Government (A)	\$ —	\$ —	\$ 12	\$ (3)	\$ 2	\$ —	\$ 13	\$ (4)	
Corporate (B)	\$ 1	\$ —	\$ 7	\$ (1)	\$ 2	\$ —	\$ 9	\$ (2)	
Total Available-for-Sale Debt Securities	\$ 1	\$ —	\$ 19	\$ (4)	\$ 4	\$ —	\$ 22	\$ (6)	
<b>Rabbi Trust Investments</b>	<b>\$ 1</b>	<b>\$ —</b>	<b>\$ 19</b>	<b>\$ (4)</b>	<b>\$ 4</b>	<b>\$ —</b>	<b>\$ 22</b>	<b>\$ (6)</b>	

- (A) Debt Securities (Government)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). The unrealized losses on PSE&G’s Rabbi Trust investments in U.S. Treasury obligations and Federal Agency mortgage-backed securities were caused by interest rate changes. PSE&G also has investments in municipal bonds. It is not expected that these securities will settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSE&G did not recognize credit losses for U.S. Treasury obligations and Federal Agency mortgage-backed securities because these investments are guaranteed by the U.S. government or an agency of the U.S. government. PSE&G did not recognize credit losses for municipal bonds because they are primarily investment grade securities.
- (B) Debt Securities (Corporate)—Unrealized gains and losses on these securities are recorded in Accumulated Other Comprehensive Income (Loss). Unrealized losses were due to market declines. It is not expected that these securities would settle for less than their amortized cost. PSE&G does not intend to sell these securities nor will it be more-likely-than-not required to sell before recovery of their amortized cost. PSE&G did not recognize credit losses for corporate bonds because they are primarily investment grade.

The proceeds from the sales of and the net gains (losses) on securities in the Rabbi Trust Fund were:

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	Year Ended December 31,	
	2025	2024
<b>Proceeds from Rabbi Trust Sales (A)</b>	<b>\$ 5</b>	<b>\$ 6</b>
Net Realized Gains (Losses):		
Gross Realized Gains	\$ —	\$ —
Gross Realized Losses	—	—
<b>Net Realized Gains (Losses) on Rabbi Trust</b>	<b>—</b>	<b>—</b>
Unrealized Gains (Losses) on Equity Securities in Rabbi Trust	—	—
<b>Net Gains (Losses) on Rabbi Trust Investments</b>	<b>\$ —</b>	<b>\$ —</b>

(A) The cost of these securities was determined on the basis of specific identification.

The Rabbi Trust debt securities held as of December 31, 2025 had the following maturities:

Time Frame	Fair Value	
	Millions	
Less than one year	\$	1
1 - 5 years		5
6 - 10 years		3
11 - 15 years		2
16 - 20 years		3
Over 20 years		12
<b>Total Rabbi Trust Available-for-Sale Debt Securities</b>	<b>\$</b>	<b>26</b>

PSE&G periodically assesses individual debt securities whose fair value is less than amortized cost to determine whether the investments are considered to be impaired. For these securities, management considers its intent to sell or requirement to sell a security prior to expected recovery. In those cases where a sale is expected, any impairment would be recorded through earnings. For fixed income securities where there is no intent to sell or likely requirement to sell, management evaluates whether credit loss is a component of the impairment. If so, that portion is recorded through earnings while the noncredit loss component is recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the noncredit loss component of the impairment would be recorded through Accumulated Other Comprehensive Income (Loss). Any subsequent recoveries of the credit loss component would be recognized through earnings. The assessment of fair market value compared to cost is applied on a weighted average basis taking into account various purchase dates and initial cost of the securities.

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**Note 9. Asset Retirement Obligations (AROs)**

PSE&G recognizes liabilities for the expected cost of retiring long-lived assets for which a legal obligation exists to remove or dispose of an asset or some component of an asset at retirement. These AROs are recorded at fair value in the period in which they are incurred and are capitalized as part of the carrying amount of the related long-lived assets. PSE&G, as a rate-regulated entity, recognizes Regulatory Assets or Liabilities as a result of timing differences between the recording of costs and costs recovered through the rate-making process.

PSE&G has conditional AROs primarily for legal obligations related to the removal of treated wood poles and the requirement to seal natural gas pipelines at all sources of gas when the pipelines are no longer in service. PSE&G does not record an ARO for its protected steel and poly-based natural gas lines, as management believes that these categories of gas lines have an indeterminable life.

For PSE&G, Regulatory Assets and Regulatory Liabilities result when accretion and amortization are adjusted to match rates established by regulators resulting in the regulatory deferral of any gain or loss.

The changes to the ARO liabilities for PSE&G during 2025 and 2024 are presented in the following table:

	<u>2025</u>	<u>2024</u>
	Millions	
ARO Liability as of January 1,	\$ 457	\$ 401
Liabilities Settled	(10)	(12)
Accretion Expense Deferred and Recovered in Rate Base (A)	20	16
Revision to Present Values of Estimated Cash Flows	(10)	52
<b>ARO Liability as of December 31,</b>	<b><u>\$ 457</u></b>	<b><u>\$ 457</u></b>

(A) Not reflected as expense in Statements of Operations.

In 2024, PSE&G recorded an increase to its ARO liabilities primarily due to the impact of increases in labor rates and other costs, partially offset by decreases from changes in inflation and discount rate assumptions. Those changes had no impact on PSE&G's Statement of Operations.

**Note 10. Pension, Other Postretirement Benefits (OPEB) and Savings Plans**

PSEG sponsors and Services administers qualified and nonqualified pension plans and OPEB plans covering PSEG's and its participating affiliates' current and former employees who meet certain eligibility criteria. PSEG merged its two qualified defined benefit pension plans (Pension Plan of Public Service Enterprise Group Incorporated and Pension Plan of Public Service Enterprise Group Incorporated II, or the Plans) effective January 1, 2026. The merged qualified pension plan includes a Final Average Pay and two Cash Balance components and both represented and non-represented employees are eligible for participation.

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PSE&G is required to record the under or over funded positions of their defined benefit pension and OPEB plans on its balance sheets. Such funding positions are required to be measured as of the date of its year-end Balance Sheets. For underfunded plans, the liability is equal to the difference between the plan's benefit obligation and the fair value of plan assets. For defined benefit pension plans, the benefit obligation is the projected benefit obligation. For OPEB plans, the benefit obligation is the accumulated postretirement benefit obligation. In addition, GAAP requires that the total unrecognized costs for defined benefit pension and OPEB plans be recorded as an after-tax charge to Accumulated Other Comprehensive Income (Loss), a separate component of Stockholders' Equity. However, for PSE&G, because the amortization of the unrecognized costs is being collected from customers, the accumulated unrecognized costs are recorded as a Regulatory Asset. The unrecognized costs represent actuarial gains or losses and prior service costs which have not been expensed. The charge to Accumulated Other Comprehensive Income (Loss) and the Regulatory Asset for PSE&G are amortized and recorded as net periodic pension cost in the Statements of Operations.

Pension and OPEB (credits) costs for PSE&G are detailed as follows:

	<b>Pensions Benefits</b>		<b>Other Benefits</b>	
	<b>Years Ended</b>		<b>Years Ended</b>	
	<b>December 31,</b>		<b>December 31,</b>	
	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
	<b>Millions</b>			
<b>Total Benefit Costs (Credits)</b>	<b>\$ 47</b>	<b>\$ 43</b>	<b>\$ (4)</b>	<b>\$ (2)</b>

**Plan Assets**

The investments of pension and OPEB plans are held in trust accounts by the Trustee and consist of an undivided interest in an investment account of the Master Retirement Trust. The investments in the pension and OPEB plans are measured at fair value within a hierarchy that prioritizes the inputs to fair value measurements into three levels. See Note 15. Fair Value Measurements for more information on fair value guidance. Use of the Master Trust permits the commingling of pension plan assets and OPEB plan assets for investment and administrative purposes. Although assets of the plans are commingled in the Master Trust, the Trustee maintains supporting records for the purpose of allocating the net gain or loss of the investment account to the respective participating plans. The net investment income of the investment assets is allocated by the Trustee to each participating plan based on the relationship of the interest of each plan to the total of the interests of the participating plans. Additional investments of OPEB plans included in the Fair Value of Assets are held in a Welfare Trust. As of December 31, 2025, the pension plan interest and OPEB plan interest in such assets were approximately 91% and 9%, respectively.

**401(k) Plans**

PSEG sponsors two 401(k) plans, which are defined contribution retirement plans subject to the Employee Retirement Income Security Act (ERISA). Eligible represented employees of PSEG's subsidiaries participate in the PSEG Employee Savings Plan (Savings Plan), while eligible non-represented employees of PSEG's subsidiaries participate in the PSEG Thrift and Tax-Deferred Savings Plan (Thrift Plan). Eligible employees may

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contribute up to 50% of their annual eligible compensation to these plans, not to exceed the IRS maximums, including any catch-up contributions for those employees age 50 and above. PSEG matches 50% of such employee contributions up to 7% of pay for Savings Plan participants and up to 8% of pay for Thrift Plan participants.

Employees hired or rehired on or after January 1, 2025 can choose between two different Retirement Program options - the "Core Contribution / 401(k) Program" or the "Cash Balance / 401(k) Program." The Cash Balance / 401(k) Program provides pay credits in the Cash Balance components of PSEG's qualified pension plans and a 401(k) company match of employee contributions as noted above. The Core Contribution / 401(k) Program provides participants with a non-elective Core Contribution equal to 4% of their eligible earnings in the 401(k) Plan, as well as a dollar-for-dollar company match of up to 4% each pay period. Active participants in the Cash Balance components of PSEG's qualified pension plans as of December 31, 2024 were also given a one-time election period to choose between the two Retirement Programs above. Elections to switch to the Core Contribution / 401(k) Program were effective January 1, 2026.

In addition to the above, beginning January 1, 2025, employees who are not participants in the Final Average Pay Component of PSEG's qualified pension plans may also be eligible for an annual company contribution to the 401(k) Plan.

The amounts expensed for employer contributions to the above plans for PSE&G is detailed as follows:

	<b>Thrift Plan and Savings Plan</b>	
	<b>Years Ended December 31,</b>	
	<b>2025</b>	<b>2024</b>
	Millions	
<b>PSE&amp;G Matching Contributions</b>	<b>\$ 35</b>	<b>\$ 31</b>

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**Note 11. Commitments and Contingent Liabilities**

**Environmental Matters**

**Newark Bay Complex**

The Newark Bay Complex is a tidal estuary in northern New Jersey that includes Newark Bay, as well as portions of the Passaic River, the Hackensack River and other surrounding waterways. The U.S. Environmental Protection Agency (EPA) has designated various portions of the Newark Bay Complex as federal Superfund sites that must be investigated and remediated under the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA).

***Lower Passaic River Study Area***

The EPA has determined that a 17-mile stretch of the Passaic River (Lower Passaic River Study Area (LPRSA)) in New Jersey is a “Superfund” site. PSE&G and certain of its predecessors conducted operations at properties in this area, including at one site that was transferred to PSEG Power.

The EPA has announced two separate cleanup plans for the Lower 8.3 miles and Upper 9 miles of the LPRSA. The EPA’s plan for the Lower 8.3 miles involves dredging and capping sediments at an estimated cost of \$2.3 billion, and its plan for the Upper 9 miles involves dredging and capping sediments at an estimated cost of \$550 million. Additional cleanup work may be required depending on the results of these initial phases of work. Occidental Chemical Corporation (Occidental) has voluntarily completed the design of the cleanup plan for the Lower 8.3 miles and has received an EPA Unilateral Administrative Order directing it to design the cleanup plan for the Upper 9 miles.

Occidental has filed two lawsuits against PSE&G and others to attempt to recover costs associated with its past investigation and cleanup work within the LPRSA and to obtain a declaratory judgment of parties’ shares of any future costs. PSEG cannot predict the outcome of the litigation.

In January 2026, Occidental’s parent company completed the sale of Occidental to a third party and identified a new company, Environmental Resource Holdings, LLC, as the successor to Occidental’s environmental liability at the Newark Bay Complex and elsewhere. PSE&G and others have filed suit for a declaratory judgment that Occidental remains liable for investigation and cleanup costs within the Newark Bay Complex and elsewhere.

The EPA finalized and received court approval of a settlement with 82 parties who have agreed to pay \$150 million to resolve their LPRSA CERCLA liability, in whole or in part. This settlement is being appealed. PSE&G is not included in the settlement, but the EPA sent PSE&G, Occidental, and several other Potentially Responsible Parties (PRPs) a letter in March 2022 inviting them to submit to the EPA individually or jointly an offer to fund or participate in the next stages of the remediation. PSEG submitted a good faith offer to the EPA in June 2022 on behalf of PSE&G. PSEG understands that the EPA is evaluating its offer.

As of December 31, 2025, PSE&G has an Environmental Costs Liability of \$53 million and a corresponding Regulatory Asset based on its continued ability to recover such costs in its rates.

The outcome of this matter is uncertain, and until (i) a final remedy for the entire LPRSA is selected and an agreement is reached by the PRPs to fund it, (ii) PSE&G’s share of the costs are determined, and (iii) PSE&G’s ability to recover the costs in its rates is determined, it is not possible to predict this matter’s ultimate impact on

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PSE&G's financial statements. It is possible that PSE&G will record additional costs beyond what it has accrued, and that such costs could be material, but PSE&G cannot at the current time estimate the amount or range of any additional costs.

***Newark Bay Study Area***

The EPA has established the Newark Bay Study Area, which is an extension of the LPRSA and includes Newark Bay and portions of surrounding waterways. The EPA has notified PSEG and 21 other PRPs of their potential liability. PSE&G is unable to estimate its portion of any loss or possible range of loss related to this matter.

***Natural Resource Damage Claims***

New Jersey and certain federal regulators have alleged that PSE&G and 56 other PRPs may be liable for natural resource damages within the LPRSA. In particular, PSE&G and other PRPs received notice from federal regulators of the regulators' intent to move forward with a series of studies assessing potential damages to natural resources at the Diamond Alkali Superfund site, which includes the LPRSA and the Newark Bay Study Area. PSE&G is unable to estimate its portion of any possible loss or range of loss related to this matter.

***Hackensack River***

EPA has designated approximately 23 river miles of the Lower Hackensack River as a federal Superfund site. The site runs from the river's confluence with Newark Bay north to the Oradell Dam. PSE&G and certain of its predecessors conducted operations at properties in this area, including at the Hudson, Bergen and Kearny generating stations that were transferred to PSEG Power.

In 2024, the EPA identified PSE&G and four other parties as PRPs for the site and requested that they voluntarily perform a technical study of a portion of the Lower Hackensack River designated as "Operable Unit 2." PSE&G has agreed to participate in the technical study. PSE&G does not believe participation in the technical study will have a material impact on its results of operations and financial condition; however, future costs related to this matter could be material.

In September 2025, the EPA identified PSE&G and three other parties as PRPs for a new portion of the Lower Hackensack River. EPA requested the PRPs voluntarily perform a technical study for this incremental portion designated as "Operable Unit 3." PSE&G is considering the EPA's request. PSE&G cannot predict the outcome of this matter.

**MGP Remediation Program**

PSE&G is working with the New Jersey Department of Environmental Protection (NJDEP) to assess, investigate and remediate environmental conditions at its former MGP sites. To date, 38 sites requiring some level of remedial action have been identified. Based on its current studies, PSE&G has determined that the estimated cost to remediate all MGP sites to completion could range between \$179 million and \$196 million on an undiscounted basis, including its \$53 million share for the Passaic River as discussed above. Since no amount within the range is considered to be most likely, PSE&G has recorded a liability of \$179 million as of December 31, 2025. Of this amount, \$23 million was recorded in Other Current Liabilities and \$156 million was reflected as Environmental

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Costs in Noncurrent Liabilities. PSE&G has recorded a \$179 million Regulatory Asset with respect to these costs. PSE&G periodically updates its studies taking into account any new regulations or new information which could impact future remediation costs and adjusts its recorded liability accordingly. PSE&G completed sampling in the Passaic River in 2020 to delineate coal tar from certain MGP sites that abut the Passaic River Superfund site. PSE&G cannot determine at this time the magnitude of any impact on the Passaic River Superfund remedy.

**Basic Generation Service (BGS), Basic Gas Supply Service (BGSS) and Zero Emission Certificates (ZECs)**

Each year, PSE&G obtains its electric supply requirements through annual New Jersey BGS auctions for two categories of customers that choose not to purchase electric supply from third-party suppliers. The first category is residential and smaller commercial and industrial customers (BGS-Residential Small Commercial Pricing (RSCP)). The second category is larger customers that exceed a BPU-established load (kW) threshold (BGS-Commercial and Industrial Energy Pricing (CIEP)). Pursuant to applicable BPU rules, PSE&G enters into the Supplier Master Agreements with the winners of these RSCP and CIEP BGS auctions to purchase BGS for PSE&G's load requirements. The winners of the RSCP and CIEP auctions are responsible for fulfilling all the requirements of a PJM load-serving entity including the provision of capacity, energy, ancillary services and any other services required by PJM. As such, prices set through these auctions are impacted by FERC-approved prices set in the PJM capacity auctions, which significantly increased for the 2025/2026 and subsequent auction years. See Note 2. Revenues for additional information. BGS suppliers assume all volume risk and customer migration risk and must satisfy New Jersey's renewable portfolio standards.

The BGS-CIEP auction is for a one-year supply period from June 1 to May 31 with the BGS-CIEP auction price measured in dollars per MW-day for capacity. The final price for the BGS-CIEP auction year commencing June 1, 2026 is \$677.73 per MW-day, replacing the BGS-CIEP auction year price ending May 31, 2026 of \$696.05 per MW-day. Energy for BGS-CIEP is priced at hourly PJM locational marginal prices for the contract period.

PSE&G contracts for its anticipated BGS-RSCP load on a three-year rolling basis, whereby each year one-third of the load is procured for a three-year period. The contract prices in dollars per MWh for the BGS-RSCP supply, as well as the approximate load, are as follows:

	Auction Year			
	2023	2024	2025	2026
36- Month Terms Ending	May 2026	May 2027	May 2028	May 2029 (A)
Load (MW)	2,800	2,900	2,800	2,800
\$ per MWh	\$93.11	\$80.88	\$107.36	\$109.38

(A) Prices set in the 2026 BGS auction will become effective on June 1, 2026 when the 2023 BGS auction agreements expire.

PSE&G has a full-requirements contract with PSEG Power to meet the gas supply requirements of PSE&G's gas customers. PSEG Power has entered into hedges for a portion of these anticipated BGSS obligations, as permitted by the BPU. The BPU permits PSE&G to recover the cost of gas hedging up to 115 billion cubic feet or 80% of its residential gas supply annual requirements through the BGSS tariff. Current plans call for PSEG Power to hedge

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on behalf of PSE&G approximately 70 billion cubic feet or 50% of its residential gas supply annual requirements. For additional information, see Note 18. Related-Party Transactions.

Pursuant to a process established by the BPU, New Jersey EDCs, including PSE&G, were required to purchase ZECs from eligible nuclear plants selected by the BPU. In April 2021, PSEG Power's Salem 1, Salem 2 and Hope Creek nuclear plants were awarded ZECs for the three-year eligibility period from June 2022 through May 2025. PSE&G purchased the ZECs on a monthly basis with payment to be made annually following completion of each energy year. The ZEC program ended effective June 1, 2025, and the final ZEC payment from PSE&G to PSEG Power settled in August 2025.

**FERC Matters**

FERC has completed a non-public investigation of the Roseland-Pleasant Valley (RPV) transmission project. In December 2024, FERC approved an agreement between PSE&G and FERC Enforcement Staff resolving its investigation. The agreement included a \$6.6 million civil penalty and the implementation of certain compliance requirements, in addition to the process improvements that PSE&G has already implemented. It also included a statement that nothing in the agreement reflected a challenge by FERC Enforcement to the end-of-life determination relative to the project and that no disgorgement had been sought. In both a December 2024 proceeding related to PJM's annual cost allocation filing and in PSE&G's 2025 annual formula rate true-up filing, an intervenor raised an objection related to the recovery of costs for the RPV project. FERC rejected the first challenge as procedurally out of scope and has not acted on, and does not need to act on, the second filing. In January 2026, that same intervenor filed a FERC complaint against PSE&G requesting that FERC set a hearing on the recovery of these costs. PSE&G has sought dismissal of the complaint but cannot predict the outcome of this matter.

**BPU Audit of PSE&G**

In 2020, the BPU ordered the commencement of a comprehensive affiliate and management audit of PSE&G. It has been more than ten years since the BPU last conducted a management and affiliate audit of this kind of PSE&G, which is initiated periodically as required by New Jersey statutes/regulations. Phase 1 of the audit reviews affiliate relations and cost allocation between PSE&G and its affiliates, including an analysis of the relationship between PSE&G and PSEG Energy Resources & Trade, LLC, a wholly owned subsidiary of PSEG Power over the past ten years, and between PSE&G and PSEG Long Island. Phase 2 is a comprehensive management audit, which addresses, among other things, executive management, corporate governance, system operations, human resources, cyber security, compliance with customer protection requirements and customer safety. The audit officially began in late May 2021. The BPU Audit Staff submitted the final audit report to the BPU in June 2023. The BPU is currently considering public comments on the audit report and has not yet determined which audit recommendations it will require PSE&G to implement. It is not possible at this time to predict the outcome of this matter.

**Other Litigation and Legal Proceedings**

PSE&G is party to various lawsuits in the ordinary course of business. In view of the inherent difficulty in predicting the outcome of such matters, PSE&G generally cannot predict the eventual outcome of the pending matters, the timing of the ultimate resolution of these matters, or the eventual loss, fines or penalties related to each pending matter.

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In accordance with applicable accounting guidance, a liability is accrued when those matters present loss contingencies that are both probable and reasonably estimable. In such cases, there may be an exposure to loss in excess of any amounts accrued. PSE&G will continue to monitor the matter for further developments that could affect the amount of the accrued liability that has been previously established.

Based on current knowledge, management does not believe that loss contingencies arising from pending matters, other than the matters described herein, could have a material adverse effect on PSE&G's financial position or liquidity. However, in light of the inherent uncertainties involved in these matters, some of which are beyond PSE&G's control, and the large or indeterminate damages sought in some of these matters, an adverse outcome in one or more of these matters could be material to PSE&G's results of operations or liquidity for any particular reporting period.

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Note 12. Debt and Credit Facilities

Long-Term Debt

	Maturity	As of December 31,	
		2025	2024
		Millions	
First and Refunding Mortgage Bonds (A):			
8.00%	2037	\$ 7	\$ 7
5.00%	2037	8	8
Total First and Refunding Mortgage Bonds		15	15
Medium-Term Notes (MTNs) (A):			
3.00%	2025	—	350
0.95%	2026	450	450
2.25%	2026	425	425
3.00%	2027	425	425
3.70%	2028	375	375
3.65%	2028	325	325
3.20%	2029	375	375
2.45%	2030	300	300
1.90%	2031	425	425
3.10%	2032	500	500
4.90%	2032	400	400
4.65%	2033	500	500
5.20%	2033	500	500
5.20%	2034	450	450
4.85%	2034	600	600
5.05%	2035	400	—
5.25%	2035	250	250
4.90%	2035	450	—
5.70%	2036	250	250
5.80%	2037	350	350
5.38%	2039	250	250
5.50%	2040	300	300
3.95%	2042	450	450
3.65%	2042	350	350
3.80%	2043	400	400
4.00%	2044	250	250
4.05%	2045	250	250
4.15%	2045	250	250
3.80%	2046	550	550
3.60%	2047	350	350
4.05%	2048	325	325

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3.85%	2049	375	375
3.20%	2049	400	400
3.15%	2050	300	300
2.70%	2050	375	375
2.05%	2050	375	375
3.00%	2051	450	450
5.13%	2053	400	400
5.45%	2053	400	400
5.45%	2054	550	550
5.30%	2054	500	500
5.50%	2055	500	—
Total MTNs		16,100	15,100
Principal Amount Outstanding		16,115	15,115
Amounts Due Within One Year		(875)	(350)
Net Unamortized Discount and Selling Expense		(123)	(117)
<b>Total Long-Term Debt of PSE&amp;G</b>		<b>\$ 15,117</b>	<b>\$ 14,648</b>

(A) Secured by essentially all property of PSE&G pursuant to its First and Refunding Mortgage.

**Long-Term Debt Maturities**

The aggregate principal amounts of maturities for each of the five years following December 31, 2025 are as follows:

<u>Year</u>	Millions
2026	\$ 875
2027	425
2028	700
2029	375
2030	300
Thereafter	13,440
<b>Total</b>	<b>\$ 16,115</b>

**Long-Term Debt Financing Transactions**

During 2025, the following long-term debt transactions occurred:

- issued \$400 million of 5.05% Secured Medium-Term Notes, Series Q, due March 2035,
- issued \$500 million of 5.50% Secured Medium-Term Notes, Series Q, due March 2055,
- issued \$450 million of 4.90% Secured Medium-Term Notes, Series Q, due August 2035, and
- retired \$350 million of 3.00% Secured Medium-Term Notes, Series K, at maturity.

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In January 2026, PSE&G issued \$500 million of 4.20% Secured Medium-Term Notes, Series R, due January 2031 and \$500 million of 5.63% Secured Medium-Term Notes, Series R, due January 2056.

In March 2026, PSE&G retired \$450 million of 0.95% Secured Medium-Term Notes, Series N, at maturity.

**Short-Term Liquidity**

PSE&G maintains a commercial paper program to meet its short-term liquidity requirements. The commercial paper program is fully back-stopped by its credit facility.

The commitments under the \$1.0 billion credit facility are provided by a diverse bank group. As of December 31, 2025, the total available credit capacity was \$649 million.

As of December 31, 2025, no single institution represented more than 7% of the total commitments in the credit facilities.

As of December 31, 2025, PSE&G's liquidity position, including credit facilities and access to external financing, was expected to be sufficient to meet its projected stressed requirements over a 12-month planning horizon.

The credit facility is restricted as to availability and use as listed below.

Company/Facility	As of December 31, 2025			Expiration Date	Primary Purpose
	Total Facility	Usage (A)	Available Liquidity		
	Millions				
Revolving Credit Facility	\$ 1,000	\$ 351	\$ 649	Mar 2029	Commercial Paper Support/Funding/Letters of Credit
<b>Total</b>	<b>\$ 1,000</b>	<b>\$ 351</b>	<b>\$ 649</b>		

(A) The primary use PSE&G's credit facility is to support its Commercial Paper Program, under which as of December 31, 2025, PSE&G had \$325 million Commercial Paper outstanding at a weighted average interest rate of 3.89%.

In March 2026, PSE&G executed a two-year extension to its existing \$1 billion revolving credit facility, extending the maturity through March 2031.

**Fair Value of Debt**

The estimated fair values, carrying amounts and methods used to determine the fair values of long-term debt as of December 31, 2025 and 2024 are included in the following table and accompanying notes as of December 31, 2025 and 2024. See Note 15. Fair Value Measurements for more information on fair value guidance and the hierarchy that prioritizes the inputs to fair value measurements into three levels.

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	December 31, 2025		December 31, 2024	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	Millions			
<b>Long-Term Debt (A)</b>	<b>\$ 15,992</b>	<b>\$ 14,705</b>	<b>\$ 14,998</b>	<b>\$ 13,337</b>

(A) Given that these bonds do not trade actively, the fair value amounts of taxable debt securities (primarily Level 2 measurements) are generally determined by a valuation model using market-based measurements that are processed through a rules-based pricing methodology. The fair value amounts above do not represent the price at which the outstanding debt may be called for redemption by the issuer under the debt agreements.

**Note 13. Schedule of Consolidated Capital Stock**

As of December 31, 2025, PSE&G had an aggregate of 7.5 million shares of \$100 par value and 10 million shares of \$25 par value Cumulative Preferred Stock, which were authorized and unissued and which, upon issuance, may or may not provide for mandatory sinking fund redemption.

**Note 14. Financial Risk Management Activities**

Derivative accounting guidance requires that a derivative instrument be recognized as either an asset or a liability at fair value, with changes in fair value of the derivative recognized in earnings each period. Other accounting treatments are available through special election and designation provided that the derivative instrument meets specific, restrictive criteria, both at the time of designation and on an ongoing basis. These alternative permissible treatments include normal purchases and normal sales (NPNS), cash flow hedge and fair value hedge accounting. PSE&G uses interest rate swaps and other derivatives, which are designated and qualifying as cash flow or fair value hedges

**Interest Rates**

PSE&G is subject to the risk of fluctuating interest rates in the normal course of business. Exposure to this risk is managed by targeting a balanced debt maturity profile which limits refinancing in any given period or interest rate environment.

**Commodity Credit Risk**

PSE&G's supplier master agreements are approved by the BPU and govern the terms of its electric supply procurement contracts. These agreements define a supplier's performance assurance requirements and allow a supplier to meet its credit requirements with a certain amount of unsecured credit. The amount of unsecured credit is determined based on the supplier's credit ratings from the major credit rating agencies and the supplier's tangible net worth. The credit position is based on the initial market price, which is the forward price of energy on

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the day the procurement transaction is executed, compared to the forward price curve for energy on the valuation day. To the extent that the forward price curve for energy exceeds the initial market price, the supplier is required to post a parental guarantee or other security instrument such as a letter of credit or cash, as collateral to the extent the credit exposure is greater than the supplier's unsecured credit limit. As of December 31, 2025, PSE&G held parental guarantees, letters of credit and cash as security. PSE&G's BGS suppliers' credit exposure is calculated each business day. As of December 31, 2025, PSE&G had \$6 million in unsecured mark-to-market credit exposure with its suppliers.

PSE&G is permitted to recover its costs of procuring energy through the BPU-approved BGS tariffs. PSE&G's counterparty credit risk is mitigated by its ability to recover realized energy costs through customer rates.

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**Note 15. Fair Value Measurements**

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Accounting guidance for fair value measurement emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and establishes a fair value hierarchy that distinguishes between assumptions based on market data obtained from independent sources and those based on an entity's own assumptions. The hierarchy prioritizes the inputs to fair value measurement into three levels:

Level 1—measurements utilize quoted prices (unadjusted) in active markets for identical assets or liabilities that PSE&G has the ability to access. These consist primarily of listed equity securities and money market mutual funds, as well as natural gas contracts executed on an exchange.

Level 2—measurements include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, and other observable inputs such as interest rates and yield curves that are observable at commonly quoted intervals. These consist primarily of non-exchange traded derivatives such as forward contracts, all option contracts and most fixed income securities.

Level 3—measurements use unobservable inputs for assets or liabilities, based on the best information available and might include an entity's own data and assumptions. In some valuations, the inputs used may fall into different levels of the hierarchy. In these cases, the financial instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement.

Certain derivative transactions may transfer from Level 2 to Level 3 if inputs become unobservable and internal modeling techniques are employed to determine fair value. Conversely, measurements may transfer from Level 3 to Level 2 if the inputs become observable. There were no transfers in 2025 and 2024 to or from Level 3.

The following tables present information about PSE&G's assets and (liabilities) measured at fair value on a recurring basis as of December 31, 2025 and December 31, 2024, including the fair value measurements and the levels of inputs used in determining those fair values.

Description:	Recurring Fair Value Measurements as of December 31, 2025				
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<b>Assets:</b>	Millions				
Cash Equivalents (A)	\$ 60	\$ —	\$ 60	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 10	\$ —	\$ —	\$ 10	\$ —
Debt Securities—Govt Other	\$ 5	\$ —	\$ —	\$ 5	\$ —
Debt Securities—Corporate	\$ 11	\$ —	\$ —	\$ 11	\$ —

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Description:	Recurring Fair Value Measurements as of				
	December 31, 2024				
	Total	Netting	Quoted Market Prices for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<b>Assets:</b>				Millions	
Cash Equivalents (A)	\$ 70	\$ —	\$ 70	\$ —	\$ —
Rabbi Trust: (B)					
Equity Securities	\$ 3	\$ —	\$ 3	\$ —	\$ —
Debt Securities—U.S. Treasury	\$ 10	\$ —	\$ —	\$ 10	\$ —
Debt Securities—Govt Other	\$ 5	\$ —	\$ —	\$ 5	\$ —
Debt Securities—Corporate	\$ 12	\$ —	\$ —	\$ 12	\$ —

(A) Represents money market mutual funds.

(B) The Rabbi Trust maintains investments in a Russell 3000 index fund and various fixed income securities. These securities are generally valued with prices that are either exchange provided (equity securities) or market transactions for comparable securities and/or broker quotes (fixed income securities). For additional information, see Note 8. Trust Investments.

Level 1—Certain other equity securities in the Rabbi Trust Fund consists primarily of investments in money market funds which seek a high level of current income as is consistent with the preservation of capital and the maintenance of liquidity. To pursue its goals, the funds normally invest in diversified portfolios of high quality, short-term, dollar-denominated debt securities and government securities. The funds' net asset value is priced and published daily. The Rabbi Trust's Russell 3000 index fund is valued based on quoted prices in an active market and can be redeemed daily without restriction.

Level 2—Rabbi Trust fixed income securities include investment grade corporate bonds, collateralized mortgage obligations, asset-backed securities and certain government and U.S. Treasury obligations or Federal Agency asset-backed securities and municipal bonds with a wide range of maturities. Since many fixed income securities do not trade on a daily basis, they are priced using an evaluated pricing methodology that varies by asset class and reflects observable market information such as the most recent exchange price or quoted bid for similar securities. Market-based standard inputs typically include benchmark yields, reported trades, broker/dealer quotes and issuer spreads. Certain short-term investments are valued using observable market prices or market parameters such as time-to-maturity, coupon rate, quality rating and current yield.

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**Note 16. Net Other Income (Deductions)**

	Years Ended December 31.	
	<u>2025</u>	<u>2024</u>
	Millions	
<b><u>Net Other Income (Deductions)</u></b>		
Allowance for Funds Used During Construction	\$ 44	\$ 41
Solar Loan Interest	3	5
Other Interest	13	9
Other	4	9
<b>Total Net Other Income (Deductions)</b>	<b><u>\$ 64</u></b>	<b><u>\$ 64</u></b>

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**Note 17. Income Taxes**

The components of PSE&G's income tax provision are as follows:

	<b>For the Years Ended</b>	
	<b>December 31,</b>	
	<b>2025</b>	<b>2024</b>
	Millions	
<b>Income Taxes:</b>		
Current Expense (Benefit):		
Federal	\$ 115	\$ (67)
State	1	—
Total Current	<u>116</u>	<u>(67)</u>
Deferred Expense (Benefit):		
Federal	(125)	209
State	167	162
Total Deferred	<u>42</u>	<u>371</u>
Investment Tax Credit Benefit	(6)	(6)
<b>Total Income Tax Expense (Benefit)</b>	<b><u>\$ 152</u></b>	<b><u>\$ 298</u></b>

A reconciliation of reported income tax expense for PSE&G with the amount computed by multiplying pre-tax income by the statutory federal income tax rate of 21% is as follows:

	<b>For the Years Ended December 31,</b>			
	<b>2025</b>		<b>2024</b>	
	Millions	%	Millions	%
<b>Pre-Tax Income</b>	<b><u>\$ 1,897</u></b>		<b><u>\$ 1,845</u></b>	
<b>U.S. Federal Statutory Tax Rate</b>	399	21.0 %	387	21.0 %
<b>State and Local Income Taxes, Net of Federal Income Tax Effect (a)</b>	133	7.0 %	128	6.9 %
<b>Tax Credits</b>	(9)	(0.5)%	(9)	(0.5)%
<b>Nontaxable or Nondeductible Items</b>	3	0.2 %	2	0.1 %
<b>Changes in Unrecognized Tax Benefits</b>	2	0.1 %	—	—
<b>Effect of Utility Ratemaking</b>				
Tax Adjustment Credit	(313)	(16.5)%	(145)	(7.9)%
GPRC-CEF-EE	(75)	(3.9)%	(52)	(2.8)%
Other Flow-Through Accounting	10	0.5 %	(9)	(0.5)%
<b>Other Adjustments</b>	<u>2</u>	<u>0.1 %</u>	<u>(4)</u>	<u>(0.2)%</u>
<b>Effective Tax Rate</b>	<b><u>\$ 152</u></b>	<b><u>8.0%</u></b>	<b><u>\$ 298</u></b>	<b><u>16.2 %</u></b>

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(a) State Taxes in New Jersey made up the majority (greater than 50%) of the tax effect in this category.

For the years ended December 31, 2025 and 2024, PSE&G paid federal income taxes of \$8 million and \$68 million, respectively. State income tax payments were immaterial in each of the years presented.

The following is an analysis of deferred income taxes for PSE&G:

	<b>As of December 31,</b>	
	<b>2025</b>	<b>2024</b>
	Millions	
<b>Deferred Income Taxes</b>		
<b>Assets:</b>		
Regulatory Liability Excess Deferred Tax	\$ 365	\$ 314
OPEB	16	22
Bad Debt	52	43
Operating Leases	19	20
Customer Advances	23	15
Other	46	39
<b>Total Assets</b>	<b>\$ 521</b>	<b>\$ 453</b>
<b>Liabilities:</b>		
Plant-Related Items	\$ 4,923	\$ 4,631
New Jersey Corporate Business Tax	1,421	1,303
Pension Costs	200	199
Taxes Recoverable Through Future Rates (net)	486	250
GPRC-CEF-EE	291	214
Conservation Costs	91	103
Operating Leases	18	20
Other	114	152
<b>Total Liabilities</b>	<b>\$ 7,544</b>	<b>\$ 6,872</b>
<b>Summary of Accumulated Deferred Income Taxes:</b>		
Net Deferred Income Tax Liabilities	\$ 7,023	\$ 6,419
ITC	51	58
<b>Net Total Deferred Income Taxes and ITC</b>	<b>\$ 7,074</b>	<b>\$ 6,477</b>

The deferred tax effect of certain assets and liabilities is presented in the table above net of the deferred tax effect associated with the respective regulatory deferrals.

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PSE&G provides deferred taxes at the enacted statutory tax rate for all temporary differences between the financial statement carrying amounts and the tax bases of assets and liabilities irrespective of the treatment for ratemaking purposes. Management believes that it is probable that the accumulated tax benefits that previously have been treated as a flow-through item to PSE&G customers will be recovered from or refunded to PSE&G's customers in the future. See Note 4. Regulatory Assets and Liabilities.

The 2018 decrease in the federal tax rate resulted in PSE&G recording excess deferred income taxes. As of December 31, 2025, the remaining balance of excess deferred income taxes is all protected and was approximately \$1.2 billion with a Regulatory Liability of approximately \$1.7 billion. In 2025, PSE&G returned approximately \$436 million of excess deferred income taxes and previously realized and current period deferred income taxes related to tax repair deductions to its customers with a reduction to tax expense of approximately \$313 million. The flowback to customers of the excess deferred income taxes and previously realized tax repair deductions resulted in a decrease of approximately \$355 million in the Regulatory Liability. The current period tax repair deduction reduces tax expense and revenue and recognizes a Regulatory Asset as PSE&G believes it is probable that the current period tax repair deductions flowed through to the customers will be recovered from customers in the future. See Note 4. Regulatory Assets and Liabilities for additional information.

In August 2022, the Inflation Reduction Act (IRA) was signed into law. The IRA enacted a 15% corporate alternative minimum tax (CAMT), which is based on adjusted financial statement income (AFSI), effective in 2023, and made certain changes to existing energy tax credit laws.

In 2025, PSE&G determined that it is subject to CAMT as it is an applicable corporation in accordance with the statute. The impact of the CAMT for the twelve months ended December 31, 2025 was not material. PSE&G had determined that it is not subject to the CAMT for 2024 and 2023 as it was not an applicable corporation in accordance with the statute. In February 2026, Treasury issued Notice 2026-07 (CAMT Notice) which clarifies AFSI computation by allowing an adjustment to deduct certain repair and maintenance costs that are capitalized in the applicable financial statement. This CAMT Notice will result in a reduction to AFSI for CAMT purposes. However, certain CAMT rules remain unclear; therefore, the issuance of future authoritative guidance could materially impact PSE&G's results of operations, financial condition and cash flows.

In April 2023, the U.S. Treasury issued Revenue Procedure 2023-15 that provides a Natural Gas Safe Harbor (NGSH) method of accounting to determine the annual repair tax deduction for gas T&D property. As a result of the CAMT Notice, PSE&G intends to adopt the NGSH method for its gas distribution assets in its 2025 Federal tax return including a historical cumulative IRC Section 481(a) adjustment. While PSE&G is still evaluating this guidance, it expects that the additional repair deductions will reduce our taxable income and AFSI, and will result in lower cash taxes.

Despite the issuance of proposed regulations and various Notices that provide interim guidance on numerous provisions of the IRA, many aspects of the IRA, including the CAMT, remain unclear and are in need of further guidance; therefore, the impact of several provisions of the IRA will have on PSE&G's financial statements is subject to continued evaluation.

In July 2025, "An Act to Provide for Reconciliation Pursuant to Title II of H. Con. Res. 14" (the Act) was signed into law. The impact of the Act on PSE&G's financial statements is subject to continued evaluation.

As of December 31, 2025, PSE&G had a \$120 million New Jersey Corporate Business Tax NOL that is expected to be fully realized in the future.

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PSE&G recorded the following amounts related to its unrecognized tax benefits:

	<u>2025</u>	<u>2024</u>
	Millions	
Total Amount of Unrecognized Tax Benefits as of January 1,	\$ 8	\$ 11
Increases as a Result of Positions Taken in a Prior Period	11	—
Decreases as a Result of Positions Taken in a Prior Period	—	(3)
Increases as a Result of Positions Taken during the Current Period	—	1
Decreases as a Result of Positions Taken during the Current Period	—	—
Decreases as a Result of Settlements with Taxing Authorities	—	—
Decreases due to Lapses of Applicable Statute of Limitations	—	(1)
Total Amount of Unrecognized Tax Benefits as of December 31,	<u>\$ 19</u>	<u>\$ 8</u>
Accumulated Deferred Income Taxes Associated with Unrecognized Tax Benefits	(14)	(5)
Regulatory Asset—Unrecognized Tax Benefits	<u>(1)</u>	<u>(1)</u>
<b>Total Amount of Unrecognized Tax Benefits that if Recognized, would Impact the Effective Tax Rate (including Interest and Penalties)</b>	<u><u>\$ 4</u></u>	<u><u>\$ 2</u></u>

PSE&G includes accrued interest and penalties related to uncertain tax positions required to be recorded as Income Tax Expense in the Statements of Income. Accumulated interest and penalties that are recorded on the Balance Sheets on uncertain tax positions were as follows:

	<u>As of December 31,</u>	
	<u>2025</u>	<u>2024</u>
	Millions	
<b>Accumulated Interest and Penalties on Uncertain Tax Positions</b>	<u><u>\$ 1</u></u>	<u><u>\$ —</u></u>

A description of income tax years that remain subject to examination by material jurisdictions, where an examination has not already concluded are:

United States	
Federal	N/A
New Jersey	2015-2018
New Jersey	2021-2024

**Note 18. Related-Party Transactions**

The financial statements for PSE&G include transactions with related parties presented as follows:

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<u>Related Party Transactions</u>	As of December 31,	
	2025	2024
	Millions	
Billings from Affiliates:		
Net Billings from PSEG Power (A)	\$ 1,106	\$ 959
Administrative Billings from Services (B)	545	516
<b>Total Billings from Affiliates</b>	<b>\$ 1,651</b>	<b>\$ 1,475</b>

<u>Related Party Transactions</u>	Years Ended December 31,	
	2025	2024
	Millions	
Payable to PSEG Power (A)	\$ 228	\$ 209
Payable to Services (B)	102	116
Payable to PSEG (C)	142	37
<b>Accounts Payable—Affiliated Companies</b>	<b>\$ 472</b>	<b>\$ 362</b>
<b>Working Capital Advances to Services (D)</b>	<b>\$ 33</b>	<b>\$ 33</b>
<b>Long-Term Accrued Taxes Payable (Receivable) (C)</b>	<b>\$ 7</b>	<b>\$ (2)</b>

- (A) PSE&G has entered into a requirements contract with PSEG Power under which PSEG Power provides the gas supply services needed to meet PSE&G's BGSS and other contractual requirements. In addition, PSEG Power sold ZECs to PSE&G from its nuclear units under the ZEC program as approved by the BPU. The rates in the BGSS contract and for the ZEC sales were prescribed by the BPU. BGSS sales were billed and settled on a monthly basis. ZEC sales were billed on a monthly basis and settled annually following completion of each energy year. The ZEC program ended effective June 1, 2025, with the final ZEC payment from PSE&G to PSEG Power settled in August 2025. In addition, PSEG Power and PSE&G provide certain technical services for each other generally at cost in compliance with FERC and BPU affiliate rules.
- (B) Services provides and bills administrative services to PSE&G at cost. In addition, PSE&G has other payables to Services, including amounts related to certain common costs, which Services pays on behalf of PSE&G
- (C) PSEG pays net wages and payroll taxes and receives reimbursement from its affiliated companies for their respective portions. PSEG and its subsidiaries file a consolidated federal income tax return and PSEG and PSE&G file state income tax returns, some of which are combined or unitary. Income taxes are allocated to PSEG's subsidiaries in accordance with a tax allocation agreement whereby each PSEG subsidiary's current and deferred tax expense is computed on a stand-alone basis. Each subsidiary is allocated an amount of tax similar to that which would be paid if it filed a separate income tax return, except for certain tax attributes. If the result is a net tax liability, such amount shall be paid to PSEG. If there are NOLs and/or

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tax credits, the subsidiary shall receive payment for the tax savings from PSEG to the extent that PSEG is able to utilize those benefits.

- (D) PSE&G has advanced working capital to Services. The amount is included in Other Noncurrent Assets on PSE&G's Balance Sheets.

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(3,545,873)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(568,091)			
4	Total (lines 2 and 3)	(568,091)	—	—	—
5	Balance of Account 219 at End of Preceding Quarter/Year	(4,113,964)			
6	Balance of Account 219 at Beginning of Current Year	(4,113,964)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	854,267			
9	Total (lines 7 and 8)	854,267	—	—	—
10	Balance of Account 219 at End of Current Quarter/Year	(3,259,697)			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,545,873)		
2					
3			(568,091)		
4	—	—	(568,091)	1,546,285,262	1,545,717,171
5			(4,113,964)		
6			(4,113,964)		
7					
8			854,267		
9	—	—	854,267	1,745,205,714	1,746,059,981
10			(3,259,697)		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	42,398,447,949	28,584,041,091
4	Property Under Capital Leases	83,765,120	
5	Plant Purchased or Sold		
6	Completed Construction not Classified	5,156,887,055	4,805,038,279
7	Experimental Plant Unclassified		
8	<b>Total (3 thru 7)</b>	<b>47,639,100,124</b>	<b>33,389,079,370</b>
9	Leased to Others		
10	Held for Future Use	79,317,913	79,221,633
11	Construction Work in Progress	1,227,245,837	1,108,548,629
12	Acquisition Adjustments		
13	<b>Total Utility Plant (8 thru 12)</b>	<b>48,945,663,874</b>	<b>34,576,849,632</b>
14	Accum Prov for Depr, Amort, & Depl	9,598,454,954	6,622,150,173
15	<b>Net Utility Plant (13 less 14)</b>	<b>39,347,208,920</b>	<b>27,954,699,459</b>
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,500,848,249	6,620,889,317
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	97,606,705	1,260,856
22	<b>Total In Service (18 thru 21)</b>	<b>9,598,454,954</b>	<b>6,622,150,173</b>
23	Leased to Others		
24	Depreciation		—
25	Amortization and Depletion		—
26	<b>Total Leased to Others (24 &amp; 25)</b>	<b>—</b>	<b>—</b>
27	Held for Future Use		
28	Depreciation		—
29	Amortization		—
30	<b>Total Held for Future Use (28 &amp; 29)</b>	<b>—</b>	<b>—</b>
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		—
33	<b>Total Accum Prov (equals 14) (22,26,30,31,32)</b>	<b>9,598,454,954</b>	<b>6,622,150,173</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
13,462,014,454				352,392,404	3
	83,765,120				4
					5
350,970,804				877,972	6
					7
13,812,985,258	83,765,120	—	—	353,270,376	8
					9
96,280					10
43,289,669				75,407,539	11
					12
13,856,371,207	83,765,120	—	—	428,677,915	13
2,777,135,841				199,168,940	14
11,079,235,366	83,765,120	—	—	229,508,975	15
					16
					17
2,760,728,323				119,230,609	18
					19
					20
16,407,518				79,938,331	21
2,777,135,841	—	—	—	199,168,940	22
					23
—	—				24
—	—				25
—	—	—	—	—	26
					27
—	—				28
—	—				29
—	—	—	—	—	30
					31
—	—				32
2,777,135,841	—	—	—	199,168,940	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 201    Line No.: 4    Column: e**

For regulatory reporting purposes, in accordance with FERC Docket No. AI19-1-000, Operating Lease Right-of-Use Assets are included in FERC account 101.1 Property Under Capital Leases. The entire balance in FERC account 101.1 Property Under Capital Leases at December 31, 2025 is comprised of these capitalized operating leases, with no impact on existing ratemaking treatment and practices.

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	—	
4	(303) Miscellaneous Intangible Plant	272,348,473	6,895,881
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	272,348,473	6,895,881
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	—	
9	(311) Structures and Improvements	—	
10	(312) Boiler Plant Equipment	—	
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	—	
13	(315) Accessory Electric Equipment	—	
13.1	(315.1) Computer Hardware	—	
13.2	(315.2) Computer Software	—	
13.3	(315.3) Communication Equipment	—	
14	(316) Misc. Power Plant Equipment	—	
15	(317) Asset Retirement Costs for Steam Production	—	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	—	—
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
22.1	(324.1) Computer Hardware	—	
22.2	(324.2) Computer Software	—	
22.3	(324.3) Communication Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
31.1	(334.1) Computer Hardware	—	
31.2	(334.2) Computer Software	—	
31.3	(334.3) Communication Equipment	—	
32	(335) Misc. Power PLant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
35.1	D. Solar Production Plant		
35.2	(338.1) Land and Land Rights	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			—	2
			—	3
—	—	(279,244,354)	—	4
—	—	(279,244,354)	—	5
				6
				7
			—	8
			—	9
			—	10
			—	11
			—	12
			—	13
			—	13.1
			—	13.2
			—	13.3
			—	14
			—	15
—	—	—	—	16
				17
			—	18
			—	19
			—	20
			—	21
			—	22
			—	22.1
			—	22.2
			—	22.3
			—	23
			—	24
—	—	—	—	25
				26
			—	27
			—	28
			—	29
			—	30
			—	31
			—	31.1
			—	31.2
			—	31.3
			—	32
			—	33
			—	34
—	—	—	—	35
				35.1
—	—	—	—	35.2

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
35.3	(338.2) Structures and Improvements	—	
35.5	(338.4) Solar Panels	—	—
35.6	(338.5) Collector System	—	—
35.7	(338.6) Generator Step-up Transformers (GSU)	—	
35.8	(338.7) Inverters	—	1,571,755
35.9	(338.8) Other Accessory Electrical Equipment	—	—
35.10	(338.9) Computer Hardware	—	—
35.11	(338.10) Computer Software	—	—
35.12	(338.11) Communication Equipment	—	—
35.13	(338.12) Miscellaneous Power Plant Equipment	—	—
35.14	(338.13) Asset Retirement Costs for Solar Production	—	—
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)	—	1,571,755
35.16	E. Wind Production Plant		
35.17	(338.20) Land and Land Rights	—	
35.18	(338.21) Structures and Improvements	—	
35.20	(338.23) Wind Turbines	—	
35.21	(338.24) Wind Towers and Fixtures	—	
35.23	(338.26) Collector System	—	
35.24	(338.27) Generator Step-up Transformers (GSU)	—	
35.25	(338.28) Inverters	—	
35.26	(338.29) Other Accessory Electrical Equipment	—	
35.27	(338.30) Computer Hardware	—	
35.28	(338.31) Computer Software	—	
35.29	(338.32) Communication Equipment	—	
35.30	(338.33) Miscellaneous Power Plant Equipment	—	
35.31	(338.34) Asset Retirement Costs for Wind Production	—	
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)	—	—
35.33	F. Other Renewable Production Plant		
35.34	(339.1) Land and Land Rights	—	
35.35	(339.2) Structures and Improvements	—	
35.36	(339.3) Fuel Holders	—	
35.37	(339.4) Boilers	—	
35.39	(339.6) Generators	—	
35.41	(339.8) Other Accessory Electrical Equipment	—	
35.42	(339.9) Computer Hardware	—	
35.43	(339.10) Computer Software	—	
35.44	(339.11) Communication Equipment	—	
35.45	(339.12) Miscellaneous Power Plant Equipment	—	
35.46	(339.13) Asset Retirement Costs for Other Renewable Production	—	
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)	—	—
36	D. Other Production Plant		
37	(340) Land and Land Rights	—	—
38	(341) Structures and Improvements	—	—
39	(342) Fuel Holders, Products, and Accessories	—	—
40	(343) Prime Movers	—	—
41	(344) Generators	604,394,472	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
	—		—	35.3
—	—	604,394,472	604,394,472	35.5
—	—	—	—	35.6
—	—	13,178,581	13,178,581	35.7
2,875,638	—	23,501,886	22,198,003	35.8
—	—	2,599,734	2,599,734	35.9
—	—	—	—	35.10
—	—	4,441,216	4,441,216	35.11
246,102	—	1,604,553	1,358,451	35.12
—	—	—	—	35.13
—	—	—	—	35.14
3,121,740	—	649,720,442	648,170,457	35.15
				35.16
			—	35.17
			—	35.18
			—	35.20
			—	35.21
			—	35.23
			—	35.24
			—	35.25
			—	35.26
			—	35.27
			—	35.28
			—	35.29
			—	35.30
			—	35.31
—	—	—	—	35.32
				35.33
			—	35.34
			—	35.35
			—	35.36
			—	35.37
			—	35.39
			—	35.41
			—	35.42
			—	35.43
			—	35.44
			—	35.45
			—	35.46
—	—	—	—	35.47
				36
—	—	—	—	37
—	—	—	—	38
—	—	—	—	39
—	—	—	—	40
—	—	(604,394,472)	—	41

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
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- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
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Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
42	(345) Accessory Electric Equipment	40,851,806	31,149
42.1	(345.1) Computer Hardware	—	
42.2	(345.2) Computer Software	—	
42.3	(345.3) Communication Equipment	—	
43	(346) Misc. Power Plant Equipment	—	—
44	(347) Asset Retirement Costs for Other Production	3,392,945	—
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	648,639,223	31,149
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)	648,639,223	31,149

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
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Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
—	—	(40,884,755)	(1,800)		42
	—		—		42.1
	—		—		42.2
	—		—		42.3
—	—	—	—		43
—	—	—	3,392,945		44
—	—	(645,279,227)	3,391,145		45
—	—	(645,279,227)	3,391,145		46

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	341,779,560	67,353,134
48.2	(351.1) Computer Hardware	—	5,064,805
48.3	(351.2) Computer Software	—	2,079,681
48.4	(351.3) Communication Equipment	—	33,857,259
49	(352) Structures and Improvements	575,337,578	40,935,805
50	(353) Station Equipment	8,856,607,479	230,374,084
51	(354) Towers and Fixtures	1,525,818,837	5,845,483
52	(355) Poles and Fixtures	572,090,499	27,008,283
53	(356) Overhead Conductors and Devices	2,967,872,762	262,880,190
54	(357) Underground Conduit	574,889,055	23,971,091
55	(358) Underground Conductors and Devices	2,407,080,521	46,241,629
56	(359) Roads and Trails	6,002,572	3,134,381
57	(359.1) Asset Retirement Costs for Transmission Plant	(31,718)	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	17,827,447,145	748,745,825
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	51,702,863	80,021
61	(361) Structures and Improvements	293,955,036	(596,981)
62	(362) Station Equipment	1,816,260,547	152,179,628
63.1	(363.1) Computer Hardware	—	2,301,090
63.2	(363.2) Computer Software	—	7,591,099
63.3	(363.3) Communication Equipment	—	19,844,717
64	(364) Poles, Towers, and Fixtures	1,238,184,510	138,418,892
65	(365) Overhead Conductors and Devices	3,488,437,555	354,538,930
66	(366) Underground Conduit	533,011,549	26,792,270
67	(367) Underground Conductors and Devices	1,593,592,669	54,805,813
68	(368) Line Transformers	1,816,951,919	147,589,163
69	(369) Services	566,607,927	9,519,467
70	(370) Meters	466,683,678	21,288,457
71	(371) Installations on Customer Premises	—	—
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	533,273,881	38,251,233
74	(374) Asset Retirement Costs for Distribution Plant	140,659,098	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	12,539,321,232	972,603,799
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structures and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
84.1	6. ENERGY STORAGE PLANT		
84.2	(387.1) Land and Land Rights	—	—
84.3	(387.2) Structures and Improvements	—	—
84.4	(387.3) Energy Storage Equipment	—	—
84.6	(387.5) Collector System	—	—
84.7	(387.6) Generator Step-up Transformers (GSU)	—	—
84.8	(387.7) Inverters	—	—
84.9	(387.8) Computer Hardware	—	—
84.10	(387.9) Computer Software	—	—
84.11	(387.10) Communication Equipment	—	—
84.12	(387.11) Miscellaneous Energy Storage Equipment	—	—
84.13	(387.12) Asset Retirement Costs for Energy Storage	—	—
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)	—	—

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
118	1	732,152	409,864,729	48
—	—	918,163	5,982,968	48.2
—	—	1,704,500	3,784,181	48.3
(6,166)	—	58,350,194	92,213,619	48.4
—	—	(213,502)	616,059,881	49
12,452,656	29,178	81,843	9,074,639,928	50
—	—	—	1,531,664,320	51
—	—	—	599,098,782	52
2,768,453	—	—	3,227,984,499	53
7,804	—	—	598,852,342	54
216,060	—	—	2,453,106,090	55
—	—	—	9,136,953	56
—	(358,200)	—	(389,918)	57
15,438,925	(329,021)	61,573,350	18,621,998,374	58
				59
—	—	—	51,782,884	60
(338,428)	(20,372)	—	293,676,111	61
25,186,218	(60,624)	—	1,943,193,333	62
4,672	—	10,277,189	12,573,607	63.1
12,608,707	—	274,603,942	269,586,334	63.2
257,277	—	97,347,455	116,934,895	63.3
274,762	(101,610)	—	1,376,227,030	64
20,354,993	(228,037)	(474,155)	3,821,919,300	65
—	(72,985)	—	559,730,834	66
422,049	(111,274)	—	1,647,865,159	67
9,288,409	(97,137)	5	1,955,155,541	68
67,747	(4,780)	—	576,054,867	69
9,510,786	—	—	478,461,349	70
—	—	—	—	71
—	—	—	—	72
36,939,235	(1,364)	—	534,584,515	73
561,623	(9,031,832)	—	131,065,643	74
115,138,050	(9,730,015)	381,754,436	13,768,811,402	75
				76
			—	77
			—	78
			—	79
			—	80
			—	81
			—	82
			—	83
—	—	—	—	84
				84.1
			—	84.2
			—	84.3
			—	84.4
			—	84.6
			—	84.7
			—	84.8
			—	84.9
			—	84.10
			—	84.11
			—	84.12
			—	84.13
—	—	—	—	84.14

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	246,311	—
87	(390) Structures and Improvements	44,644,114	(947)
88	(391) Office Furniture and Equipment	25,392,287	(164,597)
89	(392) Transportation Equipment	216,881,334	12,992,529
90	(393) Stores Equipment	1,324,425	167,460
91	(394) Tools, Shop and Garage Equipment	24,365,039	3,270,089
92	(395) Laboratory Equipment	2,725,641	204,610
93	(396) Power Operated Equipment	40,823,387	449,866
94	(397.1) Computer Hardware	—	—
94.1	(397.2) Computer Software	—	—
94.2	(397.3) Communication Equipment	170,071,283	(13,244,911)
95	(398) Miscellaneous Equipment	2,990,807	314,315
96	SUBTOTAL (Enter Total of lines 86 thru 95)	529,464,628	3,988,414
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	373,773	—
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	529,838,401	3,988,414
100	TOTAL (Accounts 101 and 106)	31,817,594,474	1,733,836,823
101	(102) Electric Plant Purchased (See Instr. 8)	—	
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	
103	(103) Experimental Plant Unclassified	—	
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	31,817,594,474	1,733,836,823

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					85
—	(750,000)	—	(503,689)		86
—	1	—	44,643,168		87
1,276,970	—	(11,195,352)	12,755,368		88
7,295,157	—	—	222,578,706		89
40,686	—	—	1,451,199		90
7,725,383	—	—	19,909,745		91
981,017	—	—	1,949,234		92
1,007,730	—	—	40,265,523		93
—	—	—	—		94
—	—	—	—		94.1
487,950	—	(155,484,147)	854,275		94.2
819,877	—	—	2,485,245		95
19,634,770	(749,999)	(166,679,499)	346,388,774		96
—	—	—	—		97
—	(54,555)	—	319,218		98
19,634,770	(804,554)	(166,679,499)	346,707,992		99
153,333,485	(10,863,590)	1,845,148	33,389,079,370		100
			—		101
			—		102
			—		103
153,333,485	(10,863,590)	1,845,148	33,389,079,370		104

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	52,482,730	2,691,921
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	52,482,730	2,691,921
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
—	—	—	—	2
—	—	—	—	3
968,790	—	—	54,205,861	4
968,790	—	—	54,205,861	5
				6
				7
—	—	—	—	8
—	—	—	—	9
—	—	—	—	10
—	—	—	—	11
—	—	—	—	12
—	—	—	—	13
—	—	—	—	14
—	—	—	—	15
—	—	—	—	16
—	—	—	—	17
—	—	—	—	18
—	—	—	—	19
—	—	—	—	20
—	—	—	—	21
—	—	—	—	22
—	—	—	—	23
—	—	—	—	24
—	—	—	—	25
—	—	—	—	26
—	—	—	—	27
				28
—	—	—	—	29
—	—	—	—	30
—	—	—	—	31
—	—	—	—	32
—	—	—	—	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	62,055,622	53,533
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	62,055,622	53,533
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	23,497	—
60	361 Structures and Improvements	688,783	853,202
61	362 Gas Holders	5,066,482	—
62	363 Purification Equipment	2,806,556	29,062,375
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	8,770,622	929,356
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	10,490,353	(6,628,430)
67	363.5 Other Equipment	—	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	27,846,293	24,216,503
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
—	—	—	—	34
—	—	—	—	35
—	—	—	—	36
—	—	—	—	37
—	—	—	—	38
—	—	—	—	39
—	—	—	62,109,155	40
—	—	—	62,109,155	41
				42
				43
—	—	—	—	44
—	—	—	—	45
—	—	—	—	46
—	—	—	—	47
—	—	—	—	48
—	—	—	—	49
—	—	—	—	50
—	—	—	—	51
—	—	—	—	52
—	—	—	—	53
—	—	—	—	54
—	—	—	—	55
—	—	—	—	56
—	—	—	—	57
				58
—	—	—	23,497	59
—	—	—	1,541,985	60
—	—	—	5,066,482	61
—	—	—	31,868,931	62
—	—	—	—	63
—	—	—	9,699,978	64
—	—	—	—	65
—	—	—	3,861,923	66
—	—	—	—	67
—	—	—	—	68
—	—	—	52,062,796	69
				70
—	—	—	—	71
—	—	—	—	72
—	—	—	—	73
—	—	—	—	74
—	—	—	—	75
—	—	—	—	76
—	—	—	—	77
—	—	—	—	78
—	—	—	—	79
—	—	—	—	80

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	27,846,293	24,216,503
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	1,299,560	—
84	365.2 Rights-of-Way	4,121,568	—
85	366 Structures and Improvements	84,554	(84,554)
86	367 Mains	95,466,978	14,675
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	4,336,421	(112,292)
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	105,309,081	(182,171)
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	7,200,173	5,859,969
95	375 Structures and Improvements	131,848,900	9,879,064
96	376 Mains	5,162,049,918	413,961,654
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	251,818,986	18,456,755
99	379 Measuring and Regulating Station Equipment-City Gate	224,270,303	12,878,323
100	380 Services	5,615,454,090	364,227,522
101	381 Meters	561,960,117	71,967,340
102	382 Meter Installations	48,654,256	(8,520,419)
103	383 House Regulators	38,730,132	1,859,592
104	384 House Regulator Installations	134,367,785	8,024,781
105	385 Industrial Measuring and Regulating Station Equipment	172,899,650	18,721,216
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	1,521,717	—
108	388 Asset Retirement Costs for Distribution Plant	65,215,073	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	12,415,991,100	917,315,797
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	36,386,832	16,942,541
113	391 Office Furniture and Equipment	13,333,194	1,384,793
114	392 Transportation Equipment	88,819,741	5,652,091
115	393 Stores Equipment	2,179,771	3,774,287
116	394 Tools, Shop, and Garage Equipment	62,523,349	5,117,661
117	395 Laboratory Equipment	4,173,891	(1,971,006)
118	396 Power Operated Equipment	34,259,849	2,141,191
119	397 Communication Equipment	14,081,528	5,921,400
120	398 Miscellaneous Equipment	2,026,353	3,471,781
121	Subtotal (Enter Total of lines 111 thru 120)	257,784,508	42,434,739
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	25,700,472	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	283,484,980	42,434,739
125	TOTAL (Accounts 101 and 106)	12,947,169,806	986,530,322
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	12,947,169,806	986,530,322

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
—	—	—	52,062,796	81
<b> </b>				
—	—	—	1,299,560	83
—	—	—	4,121,568	84
—	—	—	—	85
—	—	—	95,481,653	86
—	—	—	—	87
—	—	—	4,224,129	88
—	—	—	—	89
—	—	—	—	90
—	—	—	—	91
—	—	—	105,126,910	92
<b> </b>				
—	—	—	13,060,142	94
3,397,863	—	—	138,330,101	95
33,712,496	141,051	(117,149)	5,542,322,978	96
—	—	—	—	97
—	—	(6,605)	270,269,136	98
—	—	—	237,148,626	99
17,875,722	—	(65,743)	5,961,740,147	100
26,230,922	—	—	607,696,535	101
11,325,277	—	—	28,808,560	102
—	—	—	40,589,724	103
—	—	—	142,392,566	104
4,587,589	—	—	187,033,277	105
—	—	—	—	106
—	—	—	1,521,717	107
—	—	—	65,215,073	108
97,129,869	141,051	(189,497)	13,236,128,582	109
<b> </b>				
—	—	—	—	111
(3,178,098)	—	—	56,507,471	112
2,922,563	—	—	11,795,424	113
1,896,465	—	—	92,575,367	114
633,985	—	—	5,320,073	115
12,305,658	—	—	55,335,352	116
811,760	—	—	1,391,125	117
403,256	—	—	35,997,784	118
232,160	—	—	19,770,768	119
276,924	—	—	5,221,210	120
16,304,673	—	—	283,914,574	121
—	—	—	—	122
5,310,352	(952,740)	—	19,437,380	123
21,615,025	(952,740)	—	303,351,954	124
119,713,684	(811,689)	(189,497)	13,812,985,258	125
<b> </b>				
—	—	—	—	127
—	—	—	—	128
119,713,684	(811,689)	(189,497)	13,812,985,258	129

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 207 Line No.: 40 Column: g**

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
Manufactured Gas Production Plant						
(304) Land and Land Rights	1,250,658	—	—	—	—	1,250,658
(305) Structures and Improvements	12,976,122	2,205,874	—	—	—	15,181,996
(307) Other Power Equipment	3,478,844	126,972	—	—	—	3,605,816
(311) Liquefied Petroleum Gas Equipment	44,100,885	(2,264,795)	—	—	—	41,836,090
(320) Other Equipment	249,113	(14,518)	—	—	—	234,595
(321) Asset retirement costs for manufactured gas plant production	62,055,622	53,533	—	—	—	62,109,155

**Schedule Page: 209 Line No.: 129 Column: b**

101 - Gas-Utility Plant in Service	12,645,043,006
101 - CIP II Deferred Returns	9,802,119
106 - Gas - Completed construction not classified	292,324,681
TOTAL Gas Plant In Service (Accounts 101, 102, 103, and 106)	<b>12,947,169,806</b>

**Schedule Page: 209 Line No.: 129 Column: g**

101 - Gas-Utility Plant in Service	13,452,401,833
101 - CIP II Deferred Returns	9,612,621
106 - Gas - Completed construction not classified	350,970,804
TOTAL Gas Plant In Service (Accounts 101, 102, 103, and 106)	<b>13,812,985,258</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
2. For Property having an original cost \$250,00 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost transferred to Account 105.

Line No.	Description and Location of Property (a)	Date originally Included in This Account (b)	Date Expected to be used in utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land, Pemberton, NJ	06/01/1991	06/01/2029	491,215
4	Land West Hampton NJ	05/30/2017	06/01/2033	1,189,325
5	Land, Bennetts Lane, NJ	08/31/2018	06/01/2032	1,171,079
6	Land, Mt. Rose, NJ	08/01/2019	06/01/2032	954,101
7	Land, Prospect Park, NJ	07/29/2022	06/01/2028	9,327,706
8	Land, East Rutherford, NJ	07/29/2022	06/01/2026	3,307,807
9	Land, Maple Shade, NJ	06/01/2022	06/01/2027	1,614,279
10	Land, Piscataway, NJ	09/08/2023	06/01/2031	2,864,675
11	Land (219) , South Orange, NJ	06/26/2025	06/01/2033	6,095,927
12	Land, Cherry Hill, NJ	07/09/2024	06/01/2030	5,587,863
13	Land, North Bordentown, NJ	03/20/2025	06/01/2031	2,769,805
14	Land, Paramus, NJ	10/24/2025	06/01/2033	14,650,779
15	Land (215), South Orange, NJ	12/03/2025	06/01/2033	3,626,544
16	Land, Hillside, NJ	12/17/2025	06/01/2031	4,541,172
17	Minor Items	06/01/1966	06/01/2029	163,163
18				
19				
20				
21.0	Other Property:			
22.0				
23.0	Station Equipment	12/31/2015	06/01/2032	16,048,056
24	Overhead Conductors & Devices	12/31/2016	06/01/2026	1,085,479
25	Underground Conduit	06/01/2021	06/01/2031	1,292,988
26	Poles	12/01/2024	06/01/2031	2,439,670
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	<b>Total</b>			<b>79,221,633</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Minor items	10/31/11	02/28/26	96,280
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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45	<b>Total</b>			96,280

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107)		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)		
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	s2537 Cnstrct Bergen Point 69/13kV	84,551,987
2	s2318 Central Av (Ninth Ave) 69kV N	49,549,335
3	Property Purchase of 40 Cragwood Rd.	41,475,246
4	s2491 Construct Elizabeth 69/4kV Su	39,059,366
5	EMS Replacement	37,865,094
6	IAP - IP - Teaneck Substation	33,540,103
7	s1722 Cnstrct Orange Heights 230/69	32,111,079
8	IAP - IP - McLean Blvd Substation	30,654,944
9	s2729 Cnstrct South Clinton Ave 69k	30,623,648
10	b1099- NLPR Purchase Berger Property	27,596,380
11	s2318 Central Av (Ninth Ave)69kV Ntwk-D.	27,398,084
12	s2415 Cnstrct Cliffs 69/13kV Class	24,887,273
13	s1823 Cnstrct Roselle 69kV Class H	24,323,958
14	s0483 Clay Street Area 69kV Network	24,252,761
15	s2729 Cnstrct South Clinton Ave 69kV - D	23,556,965
16	s0934 Construct Port Street 69kV St	21,861,860
17	EV Fleet Electrification-Transmissi	20,426,385
18	s2385 Construct Pennsauken 230kV-13	19,361,052
19	Medford & Southhampton 69kV Voltage	19,028,662
20	b3755 Cnvrt Locust St 69kV-Ring Bus	18,139,343
21	West Orange 26kV Lifecycle - D	17,815,674
22	s2715 Upgrade Garfield Ave 69-13-4k	17,435,665
23	b3758 Harts Ln 69kV Voltage Violati	15,125,025
24	s2715 Upgrade Garfield Ave 69-13-4kV- D.	14,351,291
25	TLC Blkt- Minor Trans Facility Upgr	13,970,073
26	s2483 Construct Spring Valley 69kV-13kV	13,445,834
27	Salesforce - Capital	13,341,839
28	s2537 Cnstrct Bergen Point 69/13kV - D	13,109,097
29	Replace Overhead Right-Of-Way Bridg	12,954,494
30	b3756 Maple Shade 69kV Voltage Drop	11,873,816
31	Reconfigure West Essex Load Pocket - D	11,368,351
32	s2568 Upgrade Fairview 69kV-13kV Su	10,825,828
33	s2564 Cnstrct Oak Tree 230/13kV - T	9,507,714
34	s1823 Cnstrct Roselle 69kV Class H Sub-D	9,450,817
35	Construct Blair Road 230/69kV Station-T	8,958,932
36	Project Administration	8,739,435
37	s2951 Prospect Pk 69-13kV Class H-T	8,569,016
38	s2276 Cnstrct Rancocas 230/13kV Cls H -D	8,290,861
39	NERC CIP v14 Compliance - 2025	8,205,957
40	EV Fleet Electrification - Distrib Elec	7,978,348
41	OP - Palisades 26kv Load Growth	7,917,444
42	s2904 Cnstrct Ridge Rd Area Class H	7,828,312
43	TOTAL	1,108,548,629

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107)		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)		
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.01	s3090 Cnstrct Harlingen Area Class	6,901,296
42.02	b3855 Constr 230kV XLPE Cedar to Ja	6,759,718
42.03	Kenilworth Customer (Onyx) 69kV Inter-T	6,509,271
42.04	s2491 Construct Elizabeth 69/4kV Sub - D	6,124,480
42.05	Central Elizabeth	6,043,254
42.06	s3008 South Edison Class H Substati	5,854,843
42.07	TLC Insultor Assmly Rplcmnt- 5038	5,211,493
42.08	s2415 Constrct Cliffs 69/13kV Class-H -D	5,144,035
42.09	s1722 Cnstrct Orange Heights 230/69kV -D	5,050,130
42.10	s2385 Construct Pennsauken 230kV-13kV- D	5,041,074
42.11	Upgrade Greenville Sub 4kV System - D	4,872,829
42.12	Replace Ridgefield T30 230/13kV Xfr	4,835,444
42.13	Service to 55 Hudson Street	4,712,087
42.14	Bridgewater Flood Mitigation - D	4,674,502
42.15	2025 ROW Boardwalks Blanket	4,633,348
42.16	Lafayette Road Class H Contingency-	4,487,823
42.17	Lawrence-Trenton NGR & NRP Upgrade	3,961,786
42.18	syyy Enhanced PhysicalSecurity-Tra	3,855,763
42.19	Construct Keasbey 69-13kV Class H - T	3,842,077
42.20	s3007 Replace G-709 69kV HPFF	3,807,858
42.21	s2904 Cnstrct Ridge Rd Area Class H - D	3,474,408
42.22	System Spare Transformers (345 & 23	3,380,860
42.23	b3025 Doremus Place N-1-1 Reliability- D	3,359,411
42.24	Service to 400 Luis Marin Blvd.	3,353,784
42.25	IAP - IP - 40th Street Substation	3,277,279
42.26	Upgrd Fiber & Relays Ckt 5038 & New	3,133,788
42.27	s3010 Cnstrct Van Winkle 69/13kV Cl	2,926,020
42.28	Land Purchase for Roselle 69/13kV S	2,919,137
42.29	Eliminate Unit Substation- Scotch Plains	2,911,006
42.30	s1022 Construct Ironbound 69kV Sub-	2,823,433
42.31	Service to ZT Systems	2,540,101
42.32	Medford & Southhampton 69kV Voltage Drop	2,531,032
42.33	Pipe Cable Monitoring Blanket	2,491,819
42.34	s3008 South Edison Class H Substation -D	2,488,817
42.35	s2564 Cnstrct Oak Tree 230/13kV - D	2,463,668
42.36	Bridgewater Flood Mitigation - T	2,331,214
42.37	TLC Insultor Assmly Rplcmnt-Non-LD	2,314,199
42.38	Purchase (2) 69x26-13kV Mobile Uni	2,221,347
42.39	Service to 35 Cottage Street (SB)	2,111,604
42.40	Serv to 189 Phillips St(ScholarsVillage)	2,077,854
42.41	Purch Sys Spare Xfmr (230-138kV, 550M	2,074,421
42.42	s3010 Cnstrct Van Winkle 69/13kV Cls H-D	1,992,025
43	TOTAL	1,108,548,629

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.43	b2933.1-3 Construct Springfield Rd 69kV	1,884,683
42.44	2014 Distribution SF Blanket- Statewide	1,868,618
42.45	syyyy Install Neutral Resistor Lawrence	1,820,378
42.46	s2316 Cnstrct Livingston 230/13kV ClsH-D	1,794,887
42.47	Service to Princeton University 69KV (T)	1,792,424
42.48	Install 345/230kV Xfrmr Linden (CJG)	1,784,016
42.49	Service to 20 French Street	1,765,969
42.50	IAP-IP-Totowa Substation	1,735,006
42.51	ER Blkt T- NERC CIP v5 Compliance-	1,657,989
42.52	3 Teri Lane Interior Refresh	1,633,143
42.53	ER Blkt T- NERC CIP v14 Compliance- Cen	1,609,981
42.54	s2951 Prospect Pk 69-13kV Class H-D	1,525,091
42.55	OP - Direct IS - WHS8042	1,514,854
42.56	b2436.90 Farragut-Hudson Crkt B-3402	1,513,919
42.57	Purch 230-69kV 300MVA Xfrmr - Keasb	1,461,566
42.58	s2413 Cnstrct Nicholson (Audubon) - D	1,457,793
42.59	b3794 Rplc Waldwick Sw Shunt Reacto	1,412,224
42.60	Lafayette Road Class H Contingency	1,410,522
42.61	Bayway 345kV #3 Reactor Replacement	1,377,890
42.62	2014 Trans OPGW Replacement Program	1,352,869
42.63	Hadley Rd Conf. Rm Upgrade	1,304,304
42.64	2018 TLC Blanket Relay Palisades	1,174,337
42.65	Reconfigure Waldwick 13kV Circuits	1,154,564
42.66	syyyy SPCC Remediation Program- T (Cen)	1,152,320
42.67	s1368.1-3 Construct Penns Neck 69 kV-T	1,091,758
42.68	MMC Supply Switching Station	1,026,096
42.69	s3184.1 Cnstrct 3rd Xfrmr South Sec	1,022,006
42.70	DILO SF6 Gas Detection System Insta	1,014,807
42.71	Minor Items	24,386,929
42.72	—	—
42.73	—	—
42.74	—	—
42.75	—	—
42.76	—	—
42.77	—	—
42.78	—	—
42.79	—	—
42.80	—	—
42.81	—	—
42.82	—	—
42.83	—	—
42.84	—	—
42.85	—	—
42.86	—	—
42.87	—	—
43	TOTAL	1,108,548,629

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	EVFleet Electrification-Distribution Gas	8,712,971	
2	Renovation of Operation Center: Orange	7,300,489	
3	Garage AC	2,994,042	
4	CLSD Electronic Pressure Recorder Replac	2,766,736	
5	Trenton M&R	2,578,880	
6	Clifton Bathroom	2,520,823	
7	Harrison Lateral RR Crossing Replacement	2,363,455	
8	GSM Support Facility	1,896,882	
9	SF Support Facilities Blanket-G	1,677,451	
10	Amtrak Sawtooth Bridge: Relocation	1,260,926	
11	State Facilities Window Projects	1,146,040	
12	0	—	
13	0	—	
14	0	—	
15	0	—	
16	0	—	
17	—	—	
18	—	—	
19	—	—	
20	—	—	
21	—	—	
22	—	—	
23	—	—	
24	Minor projects < \$1M	8,070,974	
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45	<b>TOTAL</b>	<b>43,289,669</b>	<b>—</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**CONSTRUCTION OVERHEADS - ELECTRIC**

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On Page 218, furnish information concerning construction overheads.
- A respondent should not report "None" to this page if no overhead apportionment are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Transmission and Distribution	42,193,997	1,679,652,611.91
3	Pension	10,401,553	
4	Payroll Taxes	14,529,880	
5	Other Employee Benefits	229,325	
6	Allowance for Funds Used During Construction	60,575,343	
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<b>43</b>	<b>TOTAL</b>	<b>127,930,098</b>	<b>1,679,652,611.91</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**CONSTRUCTION OVERHEADS - GAS**

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On Page 218, furnish information concerning construction overheads.
- A respondent should not report "None" to this page if no overhead apportionment are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive Of Overhead Charges) (c)
1	Salaries and Other Expenses:		
2	Transmission and Distribution	57,799,251	924,564,149.71
3	Pension	9,086,234	
4	Payroll Taxes	12,566,044	
5	Other Employee Benefits	169,341	
6	Allowance for Funds Used During Construction	2,572,333	
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<b>43</b>	<b>TOTAL</b>	<b>82,193,203</b>	<b>924,564,149.71</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2026	End of <u>2025/Q4</u>

General Description of Construction Overhead Procedure
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- |   |
|---|
| <ol style="list-style-type: none"> <li>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</li> <li>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</li> <li>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</li> </ol> |
|---|

Respondent charged to construction certain indirect engineering, supervision and administrative costs of the following departments:

- 1) Gas Distribution
- 2) Electric Distribution
- 3) Electric Transmission
- 4) Asset Management & Centralized Services
- 5) Delivery Projects & Construction
- 6) Transformation and Centralized Services
- 7) Utility Technologies

The Basis for allocation of these overhead costs to construction was 2025 labor charged directly to construction, storeroom materials charged directly to construction, and contracted labor charged directly to construction. The overhead costs were charged to unallocated construction costs and distributed monthly to construction work orders on the basis of direct labor dollars, storeroom materials, and contracted labor actually charged. Separate rates were established for each major construction area based on budgeted overheads contributed and estimated labor, material, and contracted labor costs applied directly to construction. Undistributed balances for overhead are cleared out and charged to either capital or expense, whichever is appropriate. Portions of Pensions, Payroll Taxes, other Employee Benefits and Injuries to Employees, and Information Technology support were charged to unallocated construction costs distributed monthly to construction work orders and accounts on the basis of direct labor charged.

Respondent includes in the Allowance for Funds Used During Construction (AFUDC) base all costs on construction projects costing more than \$5,000 and under construction 2 months or more, and certain other items consistent with PSE&G policy. The monthly AFUDC allowance is calculated using the mid-month convention. AFUDC, for 2025 was calculated at the average rate of 6.64% as computed in accordance with FERC order No. 561 on the AFUDC base, including accumulated AFUDC.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**General Description of Construction Overhead Procedure (continued)**

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

**1. Components of Formula (Derived from actual book balances and actual cost rates):**

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ratio (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	S 154,615,385				
(2)	Short-Term Interest				4.28	
(3)	Long-Term Debt	D 15,115,000,700		45.02	4.08	
(4)	Preferred Stock					
(5)	Common Equity	C 18,461,304,166		54.98	9.60	
(6)	Total Capitalization	33,576,304,866				
(7)	Average Construction Work In Progress Balance	W 1,363,241,670				

2. Gross Rate for Borrowed Funds  $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$  2.11%

3. Rate for Other Funds  $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$  4.68%

**4. Weighted Average Rate Actually Used for the Year:**

- Rate for Borrowed Funds - 2.01%
- Rate for Other Funds - 4.63%

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No..	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,034,740,087	6,034,740,087	—	—
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	788,662,649	788,662,649		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	—			
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9		—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	788,662,649	788,662,649	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(152,771,742)	(152,771,742)		
13	Cost of Removal	(110,195,805)	(110,195,805)		
14	Salvage (Credit)	8,169,269	8,169,269		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(254,798,278)	(254,798,278)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	52,284,859	52,284,859		
17	Insurance & Misc.	—			
18	Book Cost or Asset Retirement Costs Retired	—			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,620,889,317	6,620,889,317	—	—

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	—			
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
24	Other Production	—			
25	Transmission	2,872,367,189	2,872,367,189		
26	Distribution	3,140,483,279	3,140,483,279		
27	Regional Transmission and Market Operation	—			
28	General	183,058,453	183,058,453		
29	TOTAL (Enter Total of lines 20 thru 28)	6,620,889,317	6,620,889,317	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA
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<b>Schedule Page: 219 Line No.: 3 Column: c</b>
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Page 336 Depreciation Expense	787,007,076
Add capitalized depreciation	16,008,361
Less common depreciation - electric	(10,835,555)
Add depreciation of regulatory accounts	<u>(3,517,233)</u>
Total Adjustments	<u>1,655,573</u>
Page 219 Depreciation Expense	<u><u>788,662,649</u></u>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	<b>Section A. BALANCES AND CHANGES DURING YEAR</b>				
1	Balance Beginning of Year	2,672,693,524	2,672,693,524		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	256,699,094	256,699,094		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	<b>TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)</b>	<b>256,699,094</b>	<b>256,699,094</b>	<b>—</b>	<b>—</b>
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(113,434,542)	(113,434,542)		
13	Cost of Removal	(55,880,516)	(55,880,516)		
14	Salvage (Credit)	718,424	718,424		
15	<b>TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)</b>	<b>(168,596,634)</b>	<b>(168,596,634)</b>	<b>—</b>	<b>—</b>
16	Other Debit or Credit Items (Describe) (footnote details):	(67,661)	(67,661)		
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	<b>Balance End of Year (Total of lines 1,10,15,16 and 18)</b>	<b>2,760,728,323</b>	<b>2,760,728,323</b>	<b>—</b>	<b>—</b>
	<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>				
21	Productions-Manufactured Gas	55,957,927	55,957,927		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	9,839,499	9,839,499		
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	52,594,677	52,594,677		
28	Distribution	2,530,329,052	2,530,329,052		
29	General	112,007,168	112,007,168		
30	<b>TOTAL (Total of lines 21 thru 29)</b>	<b>2,760,728,323</b>	<b>2,760,728,323</b>	<b>—</b>	<b>—</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA
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<b>Schedule Page: 219 Line No.: 3 Column: c</b>
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Page 336 Depreciation Expense	257,901,409
Adjustments to Reconcile to page 219	
Add capitalized depreciation	7,835,816
Less common depreciation - gas	(8,848,633)
Less depreciation of regulatory accounts	(189,498)
Total Adjustments	<u>(1,202,315)</u>
Page 219 Depreciation Expense	<u><u>256,699,094</u></u>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**NONUTILITY PROPERTY (Account 121)**

- Report Separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date of the original cost was transferred to Account 105.
- Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
- List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- Minor items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be re-grouped by (1) previously devoted public service (Line 4), or (2) other Nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance of Beginning of Year (d)
1				
2	Land:			
3				
4				
5	Bordentown Township (1993)	205,125	—	205,125
6	Mansfield Township (1993)	473,745	—	473,745
7		—		—
8		—		—
9		—		—
10		—		—
11		—		—
12		—		—
13		—		—
14		—		—
15		—		—
16		—		—
17		—		—
18		—		—
19		—		—
20	Other Nonutility	—		—
21		—		—
22		—		—
23		—		—
24		—		—
25		—		—
26		—		—
27		—		—
28		—		—
29		—		—
30		—		—
31		—		—
32		—		—
33		—		—
34		—		—
35		—		—
36		—		—
37		—		—
38		—		—
39		—		—
40		—		—
41		—		—
42		—		—
43		—		—
44	Minor Items Prev Devoted to Public Service	615,777		615,777
45	Minor Items - Other	88,662		88,662
46		—		—
47	<b>TOTAL</b>	1,383,309	—	1,383,309

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be re-grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Non-utility Property

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance of Beginning of Year (d)
1	<b>Easements and Gas Transmission Mains:</b>			
2	Woodbridge Central System	518,056	—	518,056
3	Woodbridge Central System (leased to Gatx Terminal)	228,702	—	228,702
4		—		—
5	<b>Land:</b>			
6	Trenton Gas Plant	121,605	—	121,605
7	Bordentown Regulating Station	410	—	410
8	Paterson Gas Plant	617,502	—	617,502
9		—		—
10		—		—
11		—		—
12		—		—
13		—		—
14		—		—
15		—		—
16		—		—
17		—		—
18		—		—
19		—		—
20		—		—
21		—		—
22		—		—
23		—		—
24		—		—
25	<b>TOTAL</b>	1,486,275	—	1,486,275

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of non-utility property

Line No.	Items (a)	Amount (b)
1	Balance, Beginning of Year	401,039
2	Accruals for Year, Charged to	
3	(417) Income from Non-utility Operations	—
4	(418) Nonoperating Rental Income	11,839
5	Other Accounts (Specify):	
6		
7	<b>TOTAL Accruals for Year (Enter Total of Lines 3 thru 6 )</b>	11,839
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	<b>TOTAL Net Charges (Enter Total of lines 9 thru 11)</b>	—
13	Other Debit or Credit Items (Describe):	
14	Rounding	—
15	<b>Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)</b>	412,878

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	(If book cost is different from cost to respondent, give cost to respondent in a footnote) (c)	Purchases or Additions During the Year (d)
1	Accounts 123:	*		
2	Working Capital Advance to Affiliate		33,364,573	—
3				
4	<b>Total Accounts 123</b>		33,364,573	—
5				
6	Account 124:			
7				
8	Hartford Life Insurance:			
9	Company -Owned Life Insurance		57,060,522	48,993,775
10	Limited Supplemental Death Benefits		9,996,467	12,272,602
11				
12	Long Term Investment in Solar Programs		23,175,386	10,364,096
13				
14	Investment Loan		—	130,734,809
15				
16	Total Other Investments Account 124		90,232,375	202,365,282
17				
18	Account 136:			
19	Money Markets	*	70,000,000	6,830,000,000
20	Short Term Investment Securities		—	—
21				
22	Total Accounts 136		70,000,000	6,830,000,000
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	<b>Total</b>		387,193,896	14,064,730,564

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Investments (Account 123, 124, and 136) (continued)**

- List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
  - If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
  - Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
  - In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
					1
—		33,364,573			2
					3
—		33,364,573			4
					5
					6
					7
					8
56,346,920		49,707,377			9
12,930,919		9,338,150			10
					11
24,002,102		9,537,380			12
					13
—		130,734,809			14
					15
93,279,941		199,317,716			16
					17
					18
6,840,000,000		60,000,000			19
		—			20
					21
6,840,000,000		60,000,000			22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
13,866,559,882	—	585,364,578	—	—	40

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)						
1. Report below investments in Accounts 123.1, investments in Subsidiary Companies. 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.						
Line No.	Description of Investment (a)	Name of Subsidiary (For Lines 1-41, enter the name of the pertinent subsidiary, for line 42, report the Total Cost of Account 123.1) (a1)	Type of Investment (XBRL ONLY: Select the nature of the investment, or choose an "Unspecified Investment" from the list below) (a2)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NJ Properties	NJ Properties	Subsidiary Company Subheading	1990-10-19		—
2	Common Stock	NJP Common 1	Capital Stock			1,000
3	Contributed Capital	NJP Contribution 1	Capital Contribution			270,216
4						—
5	Public Service Corporation of NJ	Public Service Corporation of NJ	Subsidiary Company Subheading	1991-05-20		—
6	Common Stock	PSC Common 2	Capital Stock			1,000
7	Retained Earnings	PSC RE 1	Retained Earnings			—
8						—
9	Public Service New Millennium Development Fund LLC	Public Service New Millennium Development Fund LLC	Subsidiary Company Subheading	1996-10-22		—
10	Common Stock	PSNM Common 3	Capital Stock			10,000
11	Contributed Capital	PSNM Contribution 2	Capital Contribution			430,766
12	Retained Earnings	PSNM RE 2	Retained Earnings			(440,610)
13						—
14	PSE&G Area Development LLC	PSE&G Area Development LLC	Subsidiary Company Subheading	2000-05-03		—
15	Contributed Capital	PSE&G AD Contribution 3	Capital Stock			12,195,542
16	Retained Earnings	PSE&G AD RE 3	Retained Earnings			(1,190,776)
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
42	Total Cost of Account 123.1	\$11,277,138.00			TOTAL	11,277,138

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1				
Equity in Subsidiary Earnings of Year  (e)	Revenues for Year  (f)	Amount of Investment at End of Year  (g)	Gain or Loss from Investment Disposed of  (h)	Line No.
				1
		1,000		2
		270,216		3
				4
				5
		1,000		6
				7
				8
				9
		10,000		10
		430,766		11
—		(440,610)		12
				13
				14
—	—	12,195,542		15
—	—	(1,190,776)		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
—	—	11,277,138	—	42

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	—		
2	Fuel Stock Expenses Undistributed (Account 152)	—		
3	Residuals and Extracted Products (Account 153)	—		
4	Plant Materials and Operating Supplies (Account 154)	—		
5	Assigned to - Construction (Estimated)	493,299,782	470,060,845	
6	Assigned to - Operations and Maintenance	—		
7	Production Plant (Estimated)	—		
8	Transmission Plant (Estimated)	28,702,185	33,155,259	
9	Distribution Plant (Estimated)	119,763,472	109,666,264	
10	Regional Transmission and Market Operation Plant (Estimated)	—		
11	Assigned to - Other (provide details in footnote)	—		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	641,765,439	612,882,368	
13	Merchandise (Account 155)	—		
14	Other Materials and Supplies (Account 156)	—		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	—		
16	Stores Expense Undistributed (Account 163)	—		
17		—		
18		—		
19		—		
20	TOTAL Materials and Supplies (Per Balance Sheet)	641,765,439	612,882,368	

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 227 Line No.: 5 Column: b**

Transmission Plant (Estimated)	72,580,063
Distribution Plant (Estimated)	420,719,719
Assigned to Construction	493,299,782

**Schedule Page: 227 Line No.: 5 Column: c**

Transmission Plant (Estimated)	63,898,833
Distribution Plant (Estimated)	406,162,012
Assigned to Construction	470,060,845

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	—
2	Prepaid Rents	1,275,348
3	Prepaid Taxes	12,906,171
4	Prepaid Interest	662,826
5	Miscellaneous Prepayments	1,365,284
6	<b>TOTAL</b>	<b>16,209,629</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)  
(continued)

**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)**

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
<b>15</b>	<b>TOTAL</b>	—	—	—		—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)  
(continued)

--	--	--	--	--	--	--	--

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
<b>26</b>	<b>TOTAL</b>	—	—	—		—	—

--	--	--	--	--	--	--	--

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	—	—	—	—	—
3	—	—	—	—	—
4	—	—	—	—	—
5	—	—	—	—	—
6	—	—	—	—	—
7	—	—	—	—	—
8	—	—	—	—	—
9	—	—	—	—	—
10	—	—	—	—	—
11	—	—	—	—	—
12					
13					
14					
15					
16					
17					
18					
19					
20	<b>Total Transmission Studies</b>	—		—	
21	<b>Generation Studies</b>				
22	PJM Merchant Bergen 230kV	7,018	—	—	—
23	PJM Merchant Salem 500kV	2,347	—	—	—
24	PJM Merchant Linden 138kV	6,690	—	—	—
25	PJM Merchant Linden 230kV	9017	—	—	—
26	—	—	—	—	—
27	—	—	—	—	—
28	—	—	—	—	—
29	—	—	—	—	—
30	—	—	—	—	—
31	—	—	—	—	—
32	—	—	—	—	—
33	—	—	—	—	—
34					
35					
36					
37					
38					
39	<b>Total Generation Studies</b>	<b>25,072</b>		—	
40	<b>Grand Total</b>	<b>25,072</b>	<b>186/456</b>	—	<b>186/456</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 231    Line No.: 40    Column: b**

Transmission Study records net revenues and costs as follows:

Grand Total (Pg.231)

Line 40d	—
Line 40b	<u>25,072</u>
Net Total page 231	25,072

Net Total Charged to 456	—
Net Total Charged to BS 186	<u>25,072</u>
	25,072

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)	
1.	Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction.
2.	For gas companies report separately amounts included in Account 183.1. Preliminary Natural Gas Survey and Investigation Charges and Account 183.2. Other Preliminary Survey and Investigation charges
3.	Minor Items (less than \$ 250, 000) may be grouped by classes.

Line No.	Description and Purpose of Project (a)	Balance of Beginning of Year (b)	Debits (c)	CREDITS		Balance of End of Year (f)
				Account Charged (d)	Amount (e)	
1	Electric – Items > \$250,000 :	—	—	—	—	—
2	—	—	—	—	—	—
3	Elimination of Caldwell Substation	425,118	—	107	425,118	—
4	10 Journal Sq. Jersey City	359,662	243,247	107	602,909	—
5	Palisades 26kV Load Growth at Secaucus	1,044,908	2,526,649	107	3,527,008	44,549
6	Montclair Sub Rplc 26-4kV Station Equip	875,765	1,018,997	107	—	1,894,762
7	New Newark Project	929,689	1,371,168	107	326,493	1,974,364
8	Greenville Sub 4kV System Upgrade	459,302	1,563,256	107	2,094,179	(71,621)
9	Marion Switch OP 26kV LPGFC Upgrade	429,100	89,337	107	—	518,437
10	Aldene 26kV Yard Upgrade	428,623	127,151	107	—	555,774
11	Central HQ Corp Facilities Super Project	343,149	142,784	107	3,015	482,917
12	Irvington Electric Sub HQ Rest/Lock Reno	333,844	555,455	107	889,232	68
13	Lawrenceville Interior Refresh Project	302,938	449,355	107	736,815	15,478
14	Bayway Switch OP 26kV LPGFC Upgrade	283,664	6,186	107	14,650	275,200
15	26kV Trenton East & West Networks LPGFC	280,579	12,478	107	293,058	—
16	Westgate Square BUD Circuit Engineering	275,663	—	107	—	275,663
17	Construct Morgan Street Area 230kV	1,102,024	—	107	1,100,545	1,479
18	Middlesex Class H Substation	432,971	—	107	438,237	(5,266)
19	Perth Amboy 69kV	896,126	—	107	839,831	56,295
20	Port Reading 230-69-13kV Class H	1,548,662	—	107	1,406,113	142,549
21	Construct New Rahway 69/4kV Substation	834,462	31,040	107	—	865,502
22	Property Search - South Orange	321,033	3,346	107	—	324,378
23	Construct Elizabeth Port 69/13kV Sub	1,279,366	613,434	107	—	1,892,800
24	Harlingen Area Class H	1,661,750	—	107	1,660,252	1,498
25	Construct Perth Amboy 69/13kV Substation	1,973,739	—	107	1,933,801	39,938
26	Mount Holly Class H	2,110,912	1,691,961	107	—	3,802,873
27	Galloping Hill Class H Substation	1,131,615	1,856,670	107	—	2,988,285
28	Hinchmans FERC715 Volt/Thermal Violation	638,409	—	107	593,915	44,494
29	Hartford Class H	580,790	367,465	107	—	948,255
30	Secaucus Load Growth	535,765	148,813	107	—	684,579
31	South Orange 69kV Upgrade	525,622	444,732	107	—	970,354
32	South Waterfront - Enhanced Physical Sec	484,052	45,774	107	—	529,826
33	Hoboken Sub - Enhanced Physical Security	472,694	65,707	107	—	538,401
33.1	Rpl/Elim East Rutherford132-1&132-2	420,826	739,411	107	—	1,160,238
33.2	Property Search - Demott Lane	295,372	45,847	107	—	341,218
33.4	b3737.39 OSW Upgrd Bergen Ring Bus	265,738	—	107	262,326	3,412
33.5	ESMP Filing - East Rutherford 26kV	147,017	746,491	107	—	893,508
33.6	Elizabeth Electric Sub HQ Rest/Lock Reno	11,830	488,477	107	—	500,307
39	TOTAL	43,324,131	41,332,691		39,663,384	44,993,438

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (ACCOUNT 183)	
1.	Report below particulars (details) concerning the cost of plans, surveys, and investigations, made for the purpose of determining the feasibility of projects under construction.
2.	For gas companies report separately amounts included in Account 183.1. Preliminary Natural Gas Survey and Investigation Charges and Account 183.2. Other Preliminary Survey and Investigation charges
3.	Minor Items (less than \$ 250, 000) may be grouped by classes.

Line No.	Description and Purpose of Project (a)	Balance of Beginning of Year (b)	Debits (c)	CREDITS		Balance of End of Year (f)
				Account Charged (d)	Amount (e)	
33.7	Bergen 26kV System Life Cycle Project	171,844	198,298	107	524	369,618
33.8	Salem 500 kV SL&P Distribution Upgrade-T	—	915,348	107	—	915,348
33.9	69kV Overhead Legacy Ckt K-609 Replace	—	877,905	107	—	877,905
33.10	69kV Overhead Legacy Ckt Z-650 Replace	—	587,393	107	—	587,393
33.11	Onyx 230kV Data Center	—	561,881	107	—	561,881
33.12	New Doremus 13kV Station	144,057	374,847	107	—	518,904
33.13	Newark Load Reconfiguration	151,850	359,264	107	—	511,114
33.14	69kV Overhead Legacy Ckt C-601 Replace	—	506,249	107	—	506,249
33.15	Rpl Marion Sw 345kV 100MVAR Shunt React	—	385,243	107	—	385,243
33.16	Middlesex 230kV Ring Bus Project	47,275	322,875	107	—	370,150
33.17	Penhorn to Union City E-707 FERC 715	17,518	269,015	107	—	286,534
33.18	Phys Sec-Medford, Southampton, Cox,Sharp	—	283,051	107	—	283,051
33.19	Property Search - Fort Lee	208,775	46,363	107	—	255,138
33.20	Property Search - Robbinsville Class H	245,954	4,371	107	—	250,325
34	—	—	—	—	—	—
35	Electric Minor Items	15,213,785	17,904,879	107	19,624,986	13,493,678
36	—	—	—	—	—	—
37	Gas Minor Items	2,680,295	2,340,478	107	2,890,378	2,130,395
38	—	—	—	—	—	—
38.1						
38.2						
38.3						
38.4						
39	TOTAL	43,324,131	41,332,691		39,663,384	44,993,438

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 231 Line No.: 31 Column: b**

**Electric Minor Items, Ending Balance 12/31/2024** **\$ 15,878,252**

Reconciliation of the prior year ending balance to the current year beginning balance.

Prospect Park 69kV Class H	(147,017)
Lafayette Rd Conting Overload Class H	(11,830)
East Edison Area Class H	(171,844)
New Doremus 13kV Station	(144,057)
Newark Load Reconfiguration	(151,850)
Middlesex 230kV Ring Bus Project	(47,275)
Penhorn to Union City E-707 FERC 715	(17,518)
Property Search - Fort Lee	(208,775)
Property Search - Robbinsville Class H	(245,954)
West Orange 26kV Life Cycle SW	6,025
Garfield Ave 69/4kV Property Purchase	43,690
Construct South Bayonne 69kV Class	67,589
49th Street Class H Substation	30,486
New Constable Hook 69kV Substation	11,595
George Washington Bridge South Class H	106,990
Medford & Southampton 69kV Voltage Drop	7,784
Prospect Park 69kV Class H	4,076
Lafayette Rd Conting Overload Class H	7,789
East Edison Area Class H	16,270
Van Winkle Class H	179,359

**Electric Minor Items, Beginning Balance 1/1/2025** **\$ 15,213,785**

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter/Year  (d)	Written off During the Period Amount  (e)	
1	<b>Distribution specific regulatory assets recovered under approved NJBPU recovery mechanisms:</b>	—				—
2	Manufacturing Gas Plant (MGP) Remediation Costs	312,347,084	43,485,209	407,253	75,238,728	280,593,565
3	Societal Benefits Programs (SBC) including Clean Energy Program (CEP)	358,037,128	224,025,282	908,182	248,729,676	333,332,734
4	Green Programs Recovery Clause (GPRC)	1,250,556,950	972,697,168	182,3,254, 431,456,908	628,737,138	1,594,516,980
5	Solar Pilot Recovery Charge (SPRC)	40,189	79,994	254,124	1,398,261	(1,278,078)
6	COVID ED & GD Deferred Incremental Costs	130,703,671	45,624,881	908	66,879,421	109,449,131
7	Tax Adjustment Credit (TAC)	25,833,332	—	254	25,833,332	—
8	Conservation Incentive Program (CIP - ED & GD)	261,407,776	191,301,013	182,456,495	325,703,203	127,005,586
9	<b>Electric &amp; Gas default energy supply to distribution customers recovered under approved NJBPU recovery mechanisms:</b>	—				—
10	Underrecovered Electric Costs (BGS)	26,927,570	2,055,192	182,254,955	3,542,882	25,439,880
11	Deferred Gas Fuel Costs (BGSS-F)	9,107,739	4,904,566	182,254,804	—	14,012,305
12	<b>Distribution specific regulatory assets recovered under NJBPU 2024 Distribution Base Rate Case Order:</b>	—	—			—
13	2024 Base Rate Case (BRC) approved Regulatory Assets (Storm costs, BPU Management Audit fees and Rate Case Fees)	107,883,883	18,414,795	182,908	37,601,910	88,696,768
14	Clean Energy Future-Energy Cloud (CEF-EC/Elec AMI)	232,681,667	145,556	182,403, 407.3,908	26,639,789	206,187,434
15	Clean Energy Future-Electric Vehicle (CEF-EV)	56,736,549	40,883,645	182,403,908	5,643,430	91,976,764
16	<b>Other Distribution regulatory assets deferred for future recovery under approved NJBPU Orders:</b>	—				—
17	BGS DCFC Pilot Program Recovery	179,872	—	182	188,152	(8,280)
18	Benchmarking Deferred Cost	95,493	335,777		—	431,270
19	Temporary Supply Offset Clause (Affordability Credit)	—	41,769,590		—	41,769,590
20	<b>Transmission Formula Rate regulatory asset:</b>	—				—
21	Transmission Formula Rate True Ups	32,273,152	61,155,719	182,495	40,526,782	52,902,089
22	<b>Regulatory assets to be recovered in future rates:</b>	—				—
23	FIN 47 Conditional ARO	221,058,179	19,941,688	101	4,231,891	236,767,976
24	Gas Forward Contract Purchases	—	17,782,432		—	17,782,432
25	Pension and Other Post - Retirement	1,330,162,985	49,299,372	228	166,296,399	1,213,165,958
26	Incurred but not reported claims reserve	43,805,968	18,888,454	925,935	17,600,230	45,094,192
27	Uncertain Tax Positions	—	—	253	—	—
28	Deferred Income Tax Regulatory Asset	2,228,672,037	1,839,495,586	190,282,283, 410.1,411.1	1,577,808,952	2,490,358,671
29	Time of Use rates costs	—	2,624,209		—	2,624,209
44	<b>TOTAL</b>	<b>6,628,511,224</b>	<b>3,594,910,128</b>		<b>3,252,600,176</b>	<b>6,970,821,176</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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<b>FOOTNOTE</b>
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<b>Schedule Page: 232    Line No.: 12    Column: a</b>
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In conjunction with the NJ BPU Order dated October 9, 2024, OAL Docket No. PUC 00926-24, adopting initial decision and stipulation in Docket Nos. ER23120924 and GR23120925, these amounts represent the authorized recovery of previously deferred ED & GD Storm Damage, previously deferred 2021 BPU Mgmt Audit Fees and previously deferred 2023 Rate Case Deferred Cost. These amounts have been grouped and identified as "2024 Base Rate Case Deferrals" and began amortizing on October 15, 2024 in conjunction with the order.

The order also authorized recovery of previously deferred Clean Energy Future – Electric Vehicle (CEF-EV) costs (Line No. 15) and Clean Energy Future – Energy Cloud (CEF-EC / Electric AMI) costs (Line No. 14). These amounts also began amortizing on October 15, 2024 in conjunction with the order.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Repair & Expense Work Done For Others	27,472,384	84,899,213	various	83,390,738	28,980,859
2		—	—	—	—	—
3		—	—	—	—	—
4	Commitment Fees	1,292,626	17,459,285	165	17,470,123	1,281,788
5		—	—	—	—	—
6	Branch Brook Substation	188,000	—	253	—	188,000
7		—	—	—	—	—
8	Prepayments	1,330,763	21,058,236	Various	21,219,839	1,169,160
9		—	—	—	—	—
10	Deferred Damage Claims	2,269,271	—	144	278,502	1,990,769
11		—	—	—	—	—
12	Non-Current Taxes Accrued	3,655,974	28,883,360	253 / 283	31,613,825	925,509
13		—	—	—	—	—
14		—	—	—	—	—
15		—	—	—	—	—
16		—	—	—	—	—
17		—	—	—	—	—
18		—	—	—	—	—
19		—	—	—	—	—
20		—	—	—	—	—
21		—	—	—	—	—
22		—	—	—	—	—
23		—	—	—	—	—
24		—	—	—	—	—
25		—	—	—	—	—
26		—	—	—	—	—
27		—	—	—	—	—
28		—	—	—	—	—
29		—	—	—	—	—
30		—	—	—	—	—
31		—	—	—	—	—
32		—	—	—	—	—
33		—	—	—	—	—
34		—	—	—	—	—
35		—	—	—	—	—
36		—	—	—	—	—
37		—	—	—	—	—
38		—	—	—	—	—
39		—	—	—	—	—
40		—	—	—	—	—
41		—	—	—	—	—
42		—	—	—	—	—
43		—	—	—	—	—
44		—	—	—	—	—
45		—	—	—	—	—
46		—	—	—	—	—
47	Misc. Work in Progress	—	—	—	—	—
48	Deferred Regulatory Comm. Expenses (See pages 350-351)	—	—	—	—	—
49	<b>TOTAL</b>	<b>36,209,018</b>				<b>34,536,085</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		531,318,651	618,411,608
3		—	
4		—	
5		—	
6		—	
7	Other	—	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	531,318,651	618,411,608
9	Gas		
10		176,708,774	184,092,030
11		—	
12		—	
13		—	
14		—	
15	Other	—	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	176,708,774	184,092,030
17	Other (Specify)	—	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	708,027,425	802,503,638

Notes

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 234 Line No.: 2 Column: b**

OPEB	20,217,754
Gross-up on Excess Deferred Tax Balance	371,574,019
Bad Debt	27,063,623
New Jersey Corporate Business Tax	49,788,772
Customer Advances	10,901,696
Other	51,772,787
Total Electric	531,318,651

**Schedule Page: 234 Line No.: 2 Column: c**

OPEB	16,520,680
Gross-up on Excess Deferred Tax Balance	440,782,967
Bad Debt	33,957,541
New Jersey Corporate Business Tax	61,238,759
Customer Advances	19,092,920
Other	46,818,741
Total Electric	618,411,608

**Schedule Page: 234 Line No.: 10 Column: b**

OPEB	1,609,353
Gross-up on Excess Deferred Tax Balance	48,760,176
Bad Debt	15,805,413
New Jersey Corporate Business Tax	105,381,356
Customer Advances	3,954,936
Other	1,197,540
Total Gas	176,708,774

**Schedule Page: 234 Line No.: 10 Column: c**

OPEB	(957,698)
Gross-up on Excess Deferred Tax Balance	47,527,142
Bad Debt	17,909,710
New Jersey Corporate Business Tax	113,335,305
Customer Advances	4,015,785
Other	2,261,786
Total Gas	184,092,030

**Note:**

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Changes During Year Amounts Debited to Account 410.1  (c)	Changes During Year Amounts Credited to Account 411.1  (d)
1	Account 190			
2	Electric	531,318,651	209,366,459	335,264,925
3	Gas	176,708,774	179,439,755	323,124,725
4		—	—	—
5	Total (Total of lines 2 thru 4)	708,027,425	388,806,214	658,389,650
6		—	—	—
7	TOTAL Account 190 (Total of lines 5 thru 6)	708,027,425	388,806,214	658,389,650
8	Classification of TOTAL			
9	Federal Income Tax	708,027,425	388,806,214	658,389,650
10	State Income Tax	—	—	—
11	Local Income Tax			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Accumulated Deferred Income Taxes (Account 190) (continued)

Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
—	—	—	312,187,422	—	273,381,913	618,411,608	2
—	—	—	336,300,943	—	199,999,229	184,092,030	3
—	—	—	—	—	—	—	4
—	—	—	648,488,365	—	473,381,142	802,503,638	5
—	—	—	—	—	—	—	6
—	—	—	648,488,365	—	473,381,142	802,503,638	7
							8
—	—	—	648,488,365	—	473,381,142	802,503,638	9
—	—	—	—	—	—	—	10
—	—	—				—	11

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 234 Line No.: 2 Column: b**

OPEB	20,217,754
Gross-up on Excess Deferred Tax Balance	371,574,019
Bad Debt	27,063,623
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	49,788,772
Other	51,772,787
Total Electric	531,318,651

**Schedule Page: 234 Line No.: 3 Column: b**

OPEB	1,609,353
Gross-up on Excess Deferred Tax Balance	48,760,176
Bad Debt	15,805,413
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	105,381,356
Other	1,197,540
Total Gas	176,708,774

**Schedule Page: 234 Line No.: 2 Column: c**

OPEB	3,915,232
Gross-up on Excess Deferred Tax Balance	197,192,873
Bad Debt	274,337
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	3,115,256
Other	4,868,761
Total Electric	209,366,459

**Schedule Page: 234 Line No.: 3 Column: c**

OPEB	2,771,845
Gross-up on Excess Deferred Tax Balance	174,088,724
Bad Debt	—
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	1,450,873
Other	1,128,313
Total Gas	179,439,755

**Schedule Page: 234 Line No.: 2 Column: d**

OPEB	218,158
Gross-up on Excess Deferred Tax Balance	309,547,141
Bad Debt	—
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	14,565,242
Other	2,743,161
Total Electric	335,264,925

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 234 Line No.: 3 Column: d**

OPEB	204,794
Gross-up on Excess Deferred Tax Balance	311,711,459
Bad Debt	22,468
CAMT Credit Carryforward	
New Jersey Corporate Business Tax	9,404,822
Other	1,720,332
Total Gas	323,124,725

**Schedule Page: 235 Line No.: 2 Column: h**

OPEB	
Gross-up on Excess Deferred Tax Balance	312,187,422
Bad Debt	
CAMT Credit Carryforward	
New Jersey Corporate Business Tax	
Other	
Total Electric	312,187,422

**Schedule Page: 235 Line No.: 3 Column: h**

OPEB	
Gross-up on Excess Deferred Tax Balance	336,432,147
Bad Debt	
CAMT Credit Carryforward	
New Jersey Corporate Business Tax	
Other	(131,204)
Total Gas	336,300,943

**Schedule Page: 235 Line No.: 2 Column: j**

OPEB	—
Gross-up on Excess Deferred Tax Balance	269,042,104
Bad Debt	7,168,254
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	
Other	(2,828,445)
Total Electric	273,381,913

**Schedule Page: 235 Line No.: 3 Column: j**

OPEB	
Gross-up on Excess Deferred Tax Balance	197,576,380
Bad Debt	2,081,828
CAMT Credit Carryforward	
New Jersey Corporate Business Tax	
Other	341,021
Total Gas	199,999,229

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 235 Line No.: 2 Column: k**

OPEB	16,520,680
Gross-up on Excess Deferred Tax Balance	440,782,967
Bad Debt	33,957,541
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	61,238,759
Other	46,818,741
Total Electric	618,411,608

**Schedule Page: 235 Line No.: 3 Column: k**

OPEB	(957,697)
Gross-up on Excess Deferred Tax Balance	47,527,141
Bad Debt	17,909,710
CAMT Credit Carryforward	—
New Jersey Corporate Business Tax	113,335,305
Other	2,261,786
Total Gas	184,092,030

**Note:**

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of Shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common Stock (Account 201)			
2	Common Stock	150,000,000		
3				
4				
5	<b>Total</b>	<b>150,000,000</b>		
6	Preferred Stock (Account 204)			
7	Preferred Stock	7,500,000	100.00	
8	Preferred Stock - \$25 par	10,000,000	25.00	
9				
10	<b>Total</b>	<b>17,500,000</b>		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
132,450,344	892,260,275				
132,450,344	892,260,275				
—	—				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2026	End of <u>2025/Q4</u>

FOOTNOTE DATA

**Schedule Page: 250 Line No.: 2 Column: e**

(1) All outstanding Common Stock is held by Public Service Enterprise Group Incorporated and is not traded on any stock exchange.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
<b>1</b>	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	2,155,436,302
3	Increases (Decreases) from Sales of Donations Received from Stockholders	(635)
3.1	Rounding	
4	Ending Balance Amount	2,155,435,667
<b>5</b>	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
7.1		
8	Ending Balance Amount	—
<b>9</b>	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
11.1		
12	Ending Balance Amount	—
<b>13</b>	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
15.1		
16	Ending Balance Amount	—
<b>17</b>	<b>Historical Data - Other Paid in Capital</b>	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
19.1		
20	Ending Balance Amount	—
40	<b>TOTAL</b>	2,155,435,667

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Securities Issued or Assumed and Securities Refunded or Retired During the Year
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1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

**Securities Issued**

**Principal Amount**

Medium Term Note due 3/1/2035 5.05%	400,000,000	(1)
Medium Term Note due 3/1/2055 5.50%	500,000,000	(1)
Medium Term Note due 8/15/2035 4.90%	450,000,000	(1)

**Securities Retired**

Medium Term Note due 5/15/2025 - 3.00%	350,000,000	(2)
0	—	—
0	—	
 Total new debt issued in 2025	 1,350,000,000	 (1)
Total debt retired in 2025	(350,000,000)	(2)
<b>Net increase(decrease) in debt in 2025</b>	<b>1,000,000,000</b>	<b>(3)</b>

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

In column (a), for new issues, give Commission authorization numbers and dates.

For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

In column (b) show the principal amount of bonds or other long-term debt originally issued.

In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas						
3	First and Refunding Mortgage Bonds						
4	8% 2037		10,000,000		—	—	—
4.01	5% 2037		8,500,000		—	—	—
4.02	Medium Term Notes						
4.03	5.25% 2035		250,000,000		2,145,750	—	787,500
4.04	5.70% 2036		250,000,000		2,175,000	—	1,060,000
4.05	5.80% 2037		350,000,000		2,975,000	—	682,500
4.06	5.375% 2039		250,000,000		2,175,000	—	802,500
4.07	5.50% 2040		300,000,000		2,580,000	—	1,437,000
4.08	3.95% 2042		450,000,000		3,907,527	—	2,893,500
4.09	3.65% 2042		350,000,000		3,183,360	—	1,704,500
4.10	3.80% 2043		400,000,000		3,517,560	—	2,548,000
4.11	4.00% 2044		250,000,000		2,282,200	—	2,372,500
4.12	3.00% 2025		350,000,000		2,690,567	—	360,500
4.13	4.05% 2045		250,000,000		2,296,833	—	1,245,000
4.14	4.15% 2045		250,000,000		2,275,000	—	255,000
4.15	3.80% 2046		550,000,000		4,847,482	—	2,442,000
4.16	2.25% 2026		425,000,000		3,081,811	—	1,398,250
4.17	3.00% 2027		425,000,000		3,217,508	—	1,245,250
4.18	3.60% 2047		350,000,000		3,095,321	—	255,500
4.19	3.70% 2028		375,000,000		2,814,628	—	1,425,000
4.20	4.05% 2048		325,000,000		2,926,844	—	2,011,750
4.21	3.65% 2028		325,000,000		2,329,903	—	52,000
4.22	3.20% 2029		375,000,000		2,796,475	—	1,466,250
4.23	3.85% 2049		375,000,000		3,358,975	—	63,750
4.24	3.20% 2049		400,000,000		3,545,000	—	2,900,000
4.25	2.45% 2030		300,000,000		2,275,000	—	690,000
4.26	3.15% 2050		300,000,000		2,725,000	—	462,000
4.27	2.70% 2050		375,000,000		3,413,927	—	1,530,000
4.28	2.05% 2050		375,000,000		3,307,500	—	2,996,250
33	TOTAL		16,468,500,000				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  
 In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.  
 If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  
 If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	Line No.
						1
						2
						3
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,462,900	597,032	4
1937-06-01	2037-06-01	1937-06-01	2037-06-01	7,537,800	376,890	4.01
						4.02
2005-07-01	2035-07-01	2005-07-01	2035-07-01	250,000,000	13,125,000	4.03
2006-12-18	2036-12-01	2006-12-18	2036-12-01	250,000,000	14,250,000	4.04
2007-05-14	2037-05-01	2007-05-14	2037-05-01	350,000,000	20,300,000	4.05
2009-11-24	2039-11-01	2009-11-24	2039-11-01	250,000,000	13,437,500	4.06
2010-03-08	2040-03-01	2010-03-08	2040-03-01	300,000,000	16,500,000	4.07
2012-05-07	2042-05-01	2012-05-07	2042-05-01	450,000,000	17,775,000	4.08
2012-09-13	2042-09-01	2012-09-13	2042-09-01	350,000,000	12,775,000	4.09
2013-01-01	2043-01-01	2013-01-01	2043-01-01	400,000,000	15,200,000	4.10
2014-06-02	2044-06-01	2014-06-02	2044-06-01	250,000,000	10,000,000	4.11
2015-05-12	2025-05-15	2015-05-12	2025-05-15	—	3,937,500	4.12
2015-05-12	2045-05-01	2015-05-12	2045-05-01	250,000,000	10,125,000	4.13
2015-11-06	2045-11-01	2015-11-06	2045-11-01	250,000,000	10,375,000	4.14
2016-03-03	2046-03-01	2016-03-03	2046-03-01	550,000,000	20,900,000	4.15
2016-09-13	2026-09-15	2016-09-13	2026-09-15	425,000,000	9,562,500	4.16
2017-05-05	2027-05-15	2017-05-05	2027-05-15	425,000,000	12,750,000	4.17
2017-12-06	2047-12-01	2017-12-06	2047-12-01	350,000,000	12,600,000	4.18
2018-05-04	2028-05-01	2018-05-04	2028-05-01	375,000,000	13,875,000	4.19
2018-05-04	2048-05-01	2018-05-04	2048-05-01	325,000,000	13,162,500	4.20
2018-09-07	2028-09-01	2018-09-07	2028-09-01	325,000,000	11,862,500	4.21
2019-05-08	2029-05-15	2019-05-08	2029-05-15	375,000,000	12,000,000	4.22
2019-05-08	2049-05-01	2019-05-08	2049-05-01	375,000,000	14,437,500	4.23
2019-08-12	2049-08-01	2019-08-12	2049-08-01	400,000,000	12,800,000	4.24
2020-01-09	2030-01-15	2020-01-09	2030-01-15	300,000,000	7,350,000	4.25
2020-01-09	2050-01-01	2020-01-09	2050-01-01	300,000,000	9,450,000	4.26
2020-05-08	2050-05-01	2020-05-08	2050-05-01	375,000,000	10,125,000	4.27
2020-08-06	2050-08-01	2020-08-06	2050-08-01	375,000,000	7,687,500	4.28
				16,115,000,700	636,871,422	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

In column (a), for new issues, give Commission authorization numbers and dates.

For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

In column (b) show the principal amount of bonds or other long-term debt originally issued.

In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Public Service Electric and Gas						
3	First and Refunding Mortgage Bonds						
4.29	0.95% 2026		450,000,000		2,931,899	—	990,000
4.30	3.00% 2051		450,000,000		4,056,899	—	441,000
4.31	1.90% 2031		425,000,000		3,105,418	—	1,037,000
4.32	3.10% 2032		500,000,000		4,089,652	—	940,000
4.33	4.90% 2032		400,000,000		3,065,650	—	260,000
4.34	4.65% 2033		500,000,000		3,805,150	—	465,000
4.35	5.125% 2053		400,000,000		3,697,650	—	236,000
4.36	5.20% 2033		500,000,000		3,700,100	—	650,000
4.37	5.45% 2053		400,000,000		3,581,580	—	992,000
4.38	5.20% 2034		450,000,000		3,457,670	—	139,500
4.39	5.45% 2054		550,000,000		5,007,430	—	3,300,000
4.40	4.85% 2034		600,000,000		4,440,060	—	1,686,000
4.41	5.30% 2054		500,000,000		4,456,300	—	2,305,000
4.42	5.05% 2035		400,000,000		3,163,490	—	808,000
4.43	5.50% 2055		500,000,000		4,670,300	—	3,560,000
4.44	4.90% 2035		450,000,000		3,528,645	—	144,000
5	Subtotal		<b>16,468,500,00</b>		<b>136,697,064</b>	<b>—</b>	<b>53,040,000</b>
6	Reacquired Bonds (Account 222)						
7	None						
8							
9							
10	Subtotal		—		—	—	—
11	Advances from Associated Companies						
12	None						
13							
14							
15	Subtotal		—		—	—	—
16	Other Long Term Debt (Account 224)						
17	None						
18							
19							
20	Subtotal		—		—	—	—
31							
32							
33	<b>TOTAL</b>		<b>16,468,500,000</b>				

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  
 In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.  
 If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  
 If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)	Line No.
						1
						2
						3
2021-03-04	2026-03-15	2021-03-04	2026-03-15	450,000,000	4,275,000	4.29
2021-03-04	2051-03-01	2021-03-04	2051-03-01	450,000,000	13,500,000	4.30
2021-08-19	2031-08-15	2021-08-19	2031-08-15	425,000,000	8,075,000	4.31
2022-03-11	2032-03-15	2022-03-11	2032-03-15	500,000,000	15,500,000	4.32
2022-12-02	2032-12-15	2022-12-02	2032-12-15	400,000,000	19,600,000	4.33
2023-03-27	2033-03-15	2023-03-27	2033-03-15	500,000,000	23,250,000	4.34
2023-03-27	2053-03-15	2023-03-27	2053-03-15	400,000,000	20,500,000	4.35
2023-08-07	2033-08-01	2023-08-07	2033-08-01	500,000,000	26,000,000	4.36
2023-08-07	2053-08-01	2023-08-07	2053-08-01	400,000,000	21,800,000	4.37
2024-03-01	2034-03-01	2024-03-01	2034-03-01	450,000,000	23,400,000	4.38
2024-03-01	2054-03-01	2024-03-01	2054-03-01	550,000,000	29,975,000	4.39
2024-08-05	2034-08-01	2024-08-05	2034-08-01	600,000,000	29,100,000	4.40
2024-08-05	2054-08-01	2024-08-05	2054-08-01	500,000,000	26,500,000	4.41
2025-03-03	2035-03-01	2025-03-03	2035-03-01	400,000,000	16,721,111	4.42
2025-03-03	2055-03-01	2025-03-03	2055-03-01	500,000,000	22,763,889	4.43
2025-08-11	2035-08-15	2025-08-11	2035-08-15	450,000,000	8,575,000	4.44
				16,115,000,700	636,871,422	5
						6
						7
						8
						9
				—	—	10
						11
						12
						13
						14
				—	—	15
						16
						17
						18
						19
				—	—	20
						31
						32
				16,115,000,700	636,871,422	33

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense Premium or Discount  (c)	Amortization Period	Amortization Period
				Date From (d)	Date To (e)
1	Unamortized Debt Expense (Account 181)	16,100,000,000	136,697,064		
2	5.70% 2036	250,000,000	2,175,000	2006-12-18	2036-12-01
3	5.25% 2035	250,000,000	2,145,750	2005-07-01	2035-07-01
4	5.80% 2037	350,000,000	2,975,000	2007-05-14	2037-05-01
5	5.375% 2039	250,000,000	2,175,000	2009-11-24	2039-11-01
6	5.50% 2040	300,000,000	2,580,000	2010-03-08	2040-03-01
7	3.95% 2042	450,000,000	3,907,527	2012-05-07	2042-05-01
8	3.65% 2042	350,000,000	3,183,360	2012-09-10	2042-09-01
9	3.80% 2043	400,000,000	3,517,560	2013-01-01	2043-01-01
9.01	4.00% 2044	250,000,000	2,282,200	2014-06-02	2044-06-01
9.02	3.00% 2025	—	2,690,567	2015-05-12	2025-05-15
9.03	4.05% 2045	250,000,000	2,296,833	2015-05-12	2045-05-01
9.04	4.15% 2045	250,000,000	2,275,000	2015-11-06	2045-11-01
9.05	3.80% 2046	550,000,000	4,847,482	2016-03-03	2046-03-01
9.06	2.25% 2026	425,000,000	3,081,811	2016-09-13	2026-09-15
9.07	3.00% 2027	425,000,000	3,217,508	2017-05-05	2027-05-15
9.08	3.60% 2047	350,000,000	3,095,321	2017-12-06	2047-12-01
9.09	3.70% 2028	375,000,000	2,814,628	2018-05-04	2028-05-01
9.10	4.05% 2048	325,000,000	2,926,844	2018-05-04	2048-05-01
9.11	3.65% 2028	325,000,000	2,329,903	2018-09-07	2028-09-01
9.12	3.20% 2029	375,000,000	2,796,475	2019-05-08	2029-05-15
9.13	3.85% 2049	375,000,000	3,358,975	2019-05-08	2049-05-01
9.14	3.20% 2049	400,000,000	3,545,000	2019-08-12	2049-08-01
9.15	2.45% 2030	300,000,000	2,275,000	2020-01-09	2030-01-15
9.16	3.15% 2050	300,000,000	2,725,000	2020-01-09	2050-01-01
9.17	2.70% 2050	375,000,000	3,413,927	2020-05-08	2050-05-01
9.18	2.05% 2050	375,000,000	3,307,500	2020-08-06	2050-08-01
9.19	0.95% 2026	450,000,000	2,931,899	2021-03-04	2026-03-15
9.20	3.00% 2051	450,000,000	4,056,899	2021-03-04	2051-03-01
9.21	1.90% 2031	425,000,000	3,105,418	2021-08-19	2031-08-15
9.22	3.10% 2032	500,000,000	4,089,652	2022-03-11	2032-03-15
9.23	4.90% 2032	400,000,000	3,065,650	2022-12-02	2032-12-15
9.24	4.65% 2033	500,000,000	3,805,150	2023-03-27	2033-03-15
9.25	5.125% 2053	400,000,000	3,697,650	2023-03-27	2053-03-15
9.26	5.20% 2033	500,000,000	3,700,100	2023-08-07	2033-08-01
9.27	5.45% 2053	400,000,000	3,581,580	2023-08-07	2053-08-01
9.28	5.20% 2034	450,000,000	3,457,670	2024-03-01	2034-03-01
9.29	5.45% 2054	550,000,000	5,007,430	2024-03-01	2054-03-01
9.30	4.85% 2034	600,000,000	4,440,060	2024-08-05	2034-08-01
9.31	5.30% 2054	500,000,000	4,456,300	2024-08-05	2054-08-01
9.32	5.05% 2035	400,000,000	3,163,490	2025-03-03	2035-03-01
9.33	5.50% 2055	500,000,000	4,670,300	2025-03-03	2055-03-01
9.34	4.90% 2035	450,000,000	3,528,645	2025-08-11	2035-08-15
40		—	—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
84,533,501	11,632,435	(8,016,126)	88,149,810	1
865,321	—	(72,615)	792,706	2
751,012	—	(71,525)	679,487	3
1,224,529	—	(99,286)	1,125,243	4
1,077,711	—	(72,655)	1,005,056	5
1,305,180	—	(86,056)	1,219,124	6
2,258,937	—	(130,323)	2,128,614	7
1,876,210	—	(106,200)	1,770,010	8
2,112,491	—	(117,361)	1,995,130	9
1,477,439	—	(76,080)	1,401,359	9.01
86,692	—	(86,692)	—	9.02
1,384,139	—	(68,073)	1,316,066	9.03
1,411,451	—	(67,751)	1,343,700	9.04
3,421,117	—	(161,628)	3,259,489	9.05
526,183	—	(308,010)	218,173	9.06
762,041	—	(320,859)	441,182	9.07
2,365,576	—	(103,225)	2,262,351	9.08
939,253	—	(281,776)	657,477	9.09
2,277,277	—	(97,598)	2,179,679	9.10
855,963	—	(233,444)	622,519	9.11
1,220,307	—	(279,105)	941,202	9.12
2,726,269	—	(112,038)	2,614,231	9.13
2,907,892	—	(118,287)	2,789,605	9.14
1,144,441	—	(227,121)	917,320	9.15
2,272,516	—	(90,901)	2,181,615	9.16
2,884,745	—	(113,873)	2,770,872	9.17
2,821,871	—	(110,301)	2,711,570	9.18
702,621	—	(582,818)	119,803	9.19
3,539,500	—	(135,268)	3,404,232	9.20
2,058,765	—	(310,887)	1,747,878	9.21
2,943,551	—	(408,511)	2,535,040	9.22
2,430,119	—	(305,462)	2,124,657	9.23
3,132,779	—	(381,788)	2,750,991	9.24
3,480,343	—	(123,392)	3,356,951	9.25
3,181,221	—	(370,628)	2,810,593	9.26
3,414,347	—	(119,452)	3,294,895	9.27
3,169,531	122,750	(368,272)	2,924,009	9.28
4,868,335	147,250	(175,792)	4,839,793	9.29
4,259,791	—	(444,500)	3,815,291	9.30
4,396,035	—	(148,598)	4,247,437	9.31
—	3,163,490	(262,012)	2,901,478	9.32
—	4,670,300	(128,890)	4,541,410	9.33
—	3,528,645	(137,073)	3,391,572	9.34
				40

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
10	Premium on Long-Term Debt (Account 225)	—	—		
11					
12					
13					
14					
15					
16					
17					
18					
19	Discount on Long-Term Debt (Account 226)	16,100,000.000	53,040,000		
20	5.70% 2036	250,000,000	1,060,000	2006-12-18	2036-12-01
21	5.70% 2036	250,000,000	787,500	2005-07-01	2035-07-01
22	5.80% 2037	350,000,000	682,500	2007-05-14	2037-05-01
23	5.375% 2039	250,000,000	802,500	2009-11-24	2039-11-01
24	5.50% 2040	300,000,000	1,437,000	2010-03-08	2040-03-01
25	3.95% 2042	450,000,000	2,893,500	2012-05-07	2042-05-01
26	3.65% 2042	350,000,000	1,704,500	2012-09-10	2042-09-01
27	3.80% 2043	400,000,000	2,548,000	2013-01-01	2043-01-01
28	4.00% 2044	250,000,000	2,372,500	2014-06-02	2044-06-01
29	3.00% 2025	—	360,500	2015-05-12	2025-05-15
30	4.05% 2045	250,000,000	1,245,000	2015-05-12	2045-05-01
31	4.15% 2045	250,000,000	255,000	2015-11-06	2045-11-01
32	3.80% 2046	550,000,000	2,442,000	2016-03-03	2046-03-01
33	2.25% 2026	425,000,000	1,398,250	2016-09-13	2026-09-15
34	3.00% 2027	425,000,000	1,245,250	2017-05-05	2027-05-15
35	3.60% 2047	350,000,000	255,500	2017-12-06	2047-12-01
36	3.70% 2028	375,000,000	1,425,000	2018-05-04	2028-05-01
37	4.05% 2048	325,000,000	2,011,750	2018-05-04	2048-05-01
38	3.65% 2028	325,000,000	52,000	2018-09-07	2028-09-01
39	3.20% 2029	375,000,000	1,466,250	2019-05-08	2029-05-15
39.01	3.85% 2049	375,000,000	63,750	2019-05-08	2049-05-01
39.02	3.20% 2049	400,000,000	2,900,000	2019-08-12	2049-08-01
39.03	2.45% 2030	300,000,000	690,000	2020-01-09	2030-01-15
39.04	3.15% 2050	300,000,000	462,000	2020-01-09	2050-01-01
39.05	2.70% 2050	375,000,000	1,530,000	2020-05-08	2050-05-01
39.06	2.05% 2050	375,000,000	2,996,250	2020-08-06	2050-08-01
39.07	0.95% 2026	450,000,000	990,000	2021-03-04	2026-03-15
39.08	3.00% 2051	450,000,000	441,000	2021-03-04	2051-03-01
39.09	1.90% 2031	425,000,000	1,037,000	2021-08-19	2031-08-15
39.10	3.10% 2032	500,000,000	940,000	2022-03-11	2032-03-15
39.11	4.90% 2032	400,000,000	260,000	2022-12-02	2032-12-15
39.12	4.65% 2033	500,000,000	465,000	2023-03-27	2033-03-15
39.13	5.125% 2053	400,000,000	236,000	2023-03-27	2053-03-15
40					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
—	—	—	—	10
—			—	11
—			—	12
—			—	13
—			—	14
—			—	15
—			—	16
—			—	17
—			—	18
32,575,137	4,512,000	2,717,690	34,369,447	19
421,719	—	35,389	386,330	20
275,625	—	26,250	249,375	21
280,922	—	22,777	258,145	22
397,639	—	26,807	370,832	23
726,954	—	47,931	679,023	24
1,672,729	—	96,504	1,576,225	25
1,004,598	—	56,864	947,734	26
1,530,217	—	85,012	1,445,205	27
1,535,896	—	79,091	1,456,805	28
13,507	—	13,507	—	29
844,694	—	41,542	803,152	30
177,181	—	8,505	168,676	31
1,723,445	—	81,423	1,642,022	32
238,735	—	139,747	98,988	33
294,927	—	124,180	170,747	34
195,264	—	8,521	186,743	35
475,528	—	142,659	332,869	36
1,565,275	—	67,083	1,498,192	37
19,104	—	5,210	13,894	38
639,833	—	146,340	493,493	39
51,742	—	2,126	49,616	39.01
2,378,812	—	96,765	2,282,047	39.02
347,105	—	68,885	278,220	39.03
385,285	—	15,411	369,874	39.04
1,292,838	—	51,033	1,241,805	39.05
2,556,319	—	99,921	2,456,398	39.06
237,250	—	196,797	40,453	39.07
384,757	—	14,704	370,053	39.08
687,488	—	103,815	583,673	39.09
676,570	—	93,896	582,674	39.10
206,101	—	25,906	180,195	39.11
382,834	—	46,656	336,178	39.12
222,131	—	7,875	214,256	39.13
				40

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense Premium or Discount  (c)	Amortization Period	
				Date From (d)	Date To (e)
19	Discount on Long-Term Debt (Account 226)	16,100,000,000	53,040,000		
39.14	5.20% 2033	500,000,000	650,000	2023-08-07	2033-08-01
39.15	5.45% 2053	400,000,000	992,000	2023-08-07	2053-08-01
39.16	5.20% 2034	450,000,000	139,500	2024-03-01	2034-03-01
39.17	5.45% 2054	550,000,000	3,300,000	2024-03-01	2054-03-01
39.18	4.85% 2034	600,000,000	1,686,000	2024-08-05	2034-08-01
39.19	5.30% 2054	500,000,000	2,305,000	2024-08-05	2054-08-01
39.20	5.05% 2035	400,000,000	808,000	2025-03-03	2035-03-01
39.21	5.50% 2055	500,000,000	3,560,000	2025-03-03	2055-03-01
39.22	4.90% 2035	450,000,000	144,000	2025-08-11	2035-08-15
39.23					
39.24					
39.25					
39.26					
39.27					
39.28					
39.29					
39.30					
39.31					
39.32					
39.33					
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39.36					
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39.39					
39.40					
39.41					
39.42					
39.43					
39.44					
39.45					
39.46					
39.47					
39.48					
39.49					
39.50					
39.51					
39.52					
39.53					
39.54					
39.55					
40					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
32,575,137	4,512,000	2,717,690	34,369,447	19
558,849	—	65,109	493,740	39.14
945,681	—	33,085	912,596	39.15
127,875	—	13,950	113,925	39.16
3,208,333	—	110,000	3,098,333	39.17
1,617,547	—	168,788	1,448,759	39.18
2,273,828	—	76,862	2,196,966	39.19
—	808,000	66,922	741,078	39.20
—	3,560,000	98,248	3,461,752	39.21
—	144,000	5,594	138,406	39.22
—			—	39.23
—			—	39.24
—			—	39.25
—			—	39.26
—			—	39.27
—			—	39.28
—			—	39.29
—			—	39.30
—			—	39.31
—			—	39.32
—			—	39.33
—			—	39.34
—			—	39.35
—			—	39.36
—			—	39.37
—			—	39.38
—			—	39.39
—			—	39.40
—			—	39.41
—			—	39.42
—			—	39.43
—			—	39.44
—			—	39.45
—			—	39.46
—			—	39.47
—			—	39.48
—			—	39.49
—			—	39.50
—			—	39.51
—			—	39.52
—			—	39.53
—			—	39.54
—			—	39.55
—			—	40

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
2	Call on 9.875% (PC) Bonds		1993-06-01			260,681	182,477
3	due 05/01/2028		—			—	—
4	—		—			—	—
4.001	Partial Call on 10.50% (PC)		1993-11-01			1,158,891	1,027,696
4.002	First & refunding mortgage		—			—	—
4.003	due 11/01/2033		—			—	—
4.004	—		—			—	—
4.005	Partial Call on 10.375% (PC)		1993-11-01			1,709,149	1,515,661
4.006	First & refunding mortgage		—			—	—
4.007	due 11/01/2033		—			—	—
4.008	—		—			—	—
4.009	Partial Call on 10.50% (PC)		1993-11-01			1,053,849	934,545
4.010	First & refunding mortgage		—			—	—
4.011	due 11/01/2033		—			—	—
4.012	—		—			—	—
4.013	Call on remaining 10.50% (PC)		1994-11-01			508,125	401,151
4.014	First & refunding mortgage		—			—	—
4.015	due 10/01/2029		—			—	—
4.016	—		—			—	—
4.017	Call on remaining 10.375%		1994-09-01			527,529	433,046
4.018	First & refunding mortgage		—			—	—
4.019	due 08/01/2030		—			—	—
4.020	—		—			—	—
4.021	Call on remaining 10.50% (PC)		1994-07-01			708,326	597,938
4.022	First & refunding mortgage		—			—	—
4.023	due 06/01/2031		—			—	—
4.024						—	—
5	Unamortized Gain (Account						
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	<b>Total</b>					16,825,647	14,352,665

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.025	Call on 9.75% Series AA		1994-05-01			1,981,289	1,711,114
4.026	First & refunding mortgage		—			—	—
4.027	due 05/01/2032		—			—	—
4.028	—		—			—	—
4.029	2012 Series A		2016-07-01			210,649	200,736
4.030	Pollution Control Bond		—			—	—
4.031	due 04/01/2046		—			—	—
4.032	—		—			—	—
4.033	Call on 8.10% Series K		1997-06-27			182,950	153,678
4.034	First & refunding mortgage		—			—	—
4.035	due 04/01/2031		—			—	—
4.036	—		—			—	—
4.037	Call on 5.70% Series L		2003-12-31			383,547	296,706
4.038	First & refunding mortgage		—			—	—
4.039	due 05/01/2028		—			—	—
4.040	—		—			—	—
4.041	Call on 5.55% Series N		2003-12-31			1,542,513	1,369,520
4.042	First & refunding mortgage		—			—	—
4.043	due 11/01/2033		—			—	—
4.044	—		—			—	—
4.045	Call on 6.20% (PC) Series R		2004-08-23			701,486	577,146
4.046	First & refunding mortgage		—			—	—
4.047	due 08/01/2030		—			—	—
4.048	—		—			—	—
4.049	Call on 6.20% (PC) Series Q		2004-08-23			1,031,434	872,139
4.050	First & refunding mortgage		—			—	—
4.051	due 06/01/2031		—			—	—
5							
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	<b>Total</b>					16,825,647	14,352,665

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.052	Call on 6.20% (PC) Series S		2004-10-01			646,176	510,139
4.053	First & refunding mortgage		—			—	—
4.054	due 10/01/2029		—			—	—
4.055	—		—			—	—
4.056	Call on Series 2003 A		2008-03-06			276,574	193,602
4.057	Pollution Control Bond		—			—	—
4.058	due 05/01/2028		—			—	—
4.059	—		—			—	—
4.060	Call on Series 2003 B-1		2008-03-06			759,783	673,770
4.061	Pollution Control Bond		—			—	—
4.062	due 11/01/2033		—			—	—
4.063	—		—			—	—
4.064	Call on Series 2003 B-2		2008-03-06			617,996	548,035
4.065	Pollution Control Bond		—			—	—
4.066	due 11/01/2033		—			—	—
4.067	—		—			—	—
4.068	Call on Series 2003 B-3		2008-03-06			375,498	332,989
4.069	Pollution Control Bond		—			—	—
4.070	due 11/01/2033		—			—	—
4.071	—		—			—	—
4.072	Call on Series 2004 AC		2008-03-20			490,255	413,851
4.073	Pollution Control Bond		—			—	—
4.074	due 06/01/2031		—			—	—
4.075	—		—			—	—
4.076	Call on Series 2004 AD		2008-03-06			359,826	295,379
4.077	Pollution Control Bond		—			—	—
4.078	due 08/01/2030		—			—	—
5							
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	<b>Total</b>					16,825,647	14,352,665

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
4.079	Call on Series 2004 AE		2008-04-03			330,539	260,952
4.080	Pollution Control Bond		—			—	—
4.081	due 10/01/2029		—			—	—
4.082	—		—			—	—
4.083	4.08% Preferred Stock		2010-02-17			3,350	—
4.084	—		—			—	—
4.085	4.18% Preferred Stock		2010-02-17			2,667	—
4.086	—		—			—	—
4.087	4.30% Preferred Stock		2010-02-17			3,432	—
4.088	—		—			—	—
4.089	5.05% Preferred Stock		2010-02-17			2,399	—
4.090	—		—			—	—
4.091	5.28% Preferred Stock		2010-02-17			2,641	—
4.092	—		—			—	—
4.093	6.92% Preferred Stock		2010-02-17			1,869	—
4.094	—		—			—	—
4.095	Remarketing of 6.40% P		2010-10-18			763,228	656,941
4.096	First & refunding mortgage		—			—	—
4.097	due 12/01/2031		—			—	—
4.098	—		—			—	—
4.099	1993 Series B		2012-06-15			3,741	—
4.100	Pollution Control Bond		—			—	—
4.101	due 03/01/2025		—			—	—
4.102	—		—			—	—
4.103	1994 Series A		2012-06-15			225,255	193,454
4.104	Pollution Control Bond		—			—	—
4.105	due 02/01/2032		—			—	—
5	Unamortized Gain (Account						
6	None					—	—
7						—	—
8						—	—
9	Historical Data						
10						—	—
11						—	—
12						—	—
13						—	—
14						—	—
15						—	—
40	<b>Total</b>					16,825,647	14,352,665

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,745,205,714
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote	(99,504,550)
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote	222,534,923
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnote	108,340,550
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnote	(1,402,901,902)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	573,674,735
28	Show Computation of Tax:	
29	See Footnote	105,688,131
30		
31		
32		
33		
34		
35		
36		
37		
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 261 Line No.: 5 Column: b**

<u>Taxable Income Not Reported on Books</u>	
Amort of Def Gain on Sale of Services Assets	(8,514,734)
Fed Amort of Deferred Gain on Sale of Generation Assets	(90,989,816)
Total	(99,504,550)

**Schedule Page: 261 Line No.: 10 Column: b**

<u>Book Deductions Not Deducted for Return</u>	
Federal Income Taxes	(21,770,144)
State Tax Adjustment	167,565,299
P - Qualified Transportation Fringe	2,912,076
P - Amortization of Reacquisition of Pref Stock	16,357
Unallowable Civic & Pol Contributions	2,036,907
Non-deductible Meals and Entertainment	4,172,371
Penalty Adjustment	2,834,942
Diesel Fuel Tax Credit	41,000
P - W-2 Earnings Exceeding \$1,000,000	28,162,923
Uncollectible Accounts	43,122,743
Amortization of Book Loss on Reacquired Debt	3,225,429
Capitalized Interest	20,062,453
Deferred Compensation	325,602
Accrued Vacation Pay Adjustment	7,287,595
3rd Party Claims	(34,492)
Bankruptcies & Acc Prov-Rent Receivable	(274,105)
Restricted Stock - Temporary	953,871
Unallowable OPEB Amortization	(29,829,170)
Unrealized G/L on Equity Securities	(147,071)
Solar Amortization	(5,394,264)
Injuries and Damages	3,804,292
Stock Comp - Book Reversal - Capitalized	(6,539,691)
Total	222,534,923

**Schedule Page: 261 Line No.: 15 Column: b**

<u>Income Recorded on Books Not Included in Return</u>	
AFUDC Debt	(18,926,449)
AFUDC / IDC - Equity	(43,687,954)
Customer Connection Fees	29,981,273
Customer Advances	40,057,125
Deferred Gain-Include All NR	100,916,555
Total	108,340,550

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 261 Line No.: 20 Column: b**

<u>Deductions on Return Not Charged on Books</u>	
Restricted Stock - Permanent	(5,394,087)
COLI	(14,524,505)
ESOP/401(k)	(7,259,555)
Dividends Received Deduction	(20,918)
Casualty Loss Deferred O&M	(6,210,040)
Material & Supplies Reserve	1,667,729
PIP - Book Reversal	74,921,148
PIP - Tax Deduction	(54,085,900)
Rate Case Deferral	(2,964,740)
RE - Lease Liability	(9,279,976)
RE - ROU Lease Asset	9,621,295
FAS 5 (ASC40) Reserve - Sales Tax	166,212
CECL Reserve	983,854
Deferred Return on CIP II	299,766
COVID Deferrals	21,254,540
Deferred Depreciation on CIP II	216,009
Clause - Deferred Fuel	143,747,890
Clause - RAC (Environmental Clean Up)	707,410
Clause - Societal Benefits Clause (AAP)	56,273,476
CEF- EC AMI	26,494,233
CEF- EV Deferral	(35,240,215)
BGS DCFC Rate Program	188,152
Legal Reserves (c)	(103,895)
Deduction for Retention Payments (c)	(66,563)
Assessment by Board of Public Utilities of the State of NJ (c)	9,936,349
CEF -- EE - FT	(100,053,005)
CEF -- EE - Repay Amort	(24,358,524)
CEF -- EE - II FT	(234,609,216)
EEE Customer Repayments	2,080,130
Excess of Allowable Depreciation	1,979,638
Line Pack Adjustment	321,705
Real Estate Taxes (nc)	(288,201)
Pension - Book Reversal	10,346,884
Pension -- Deferral	(11,239,703)
Enhanced Pension Benefit Expense	(2,825,185)
AFUDC Equity Fed FT	(42,899,158)
AFUDC Equity Fed FT - Common	634,934
Basis Diff Fed FT	(51,250,083)
Basis Diff Fed Norm	(112,742,052)
Basis Diff Fed Norm - Common	(307,721)
COR Fed Norm	(13,925,573)
COR Fed Norm - Common	(57,846)
M/L Fed FT	2,276,734
M/L Fed FT - Common	(3,036,294)
M/L Fed Norm	(819,534,966)
M/L Fed Norm - Common	9,801,032
Tax Repairs Fed FT	(222,435,982)
P - PT Solar ITC Orig Reversal	240,456
PT In-Service Rev - AFUDC Debt	22,326,520
PT In-Service Rev - AFUDC Debt - Common	(223,463)
PT In-Service Rev - AFUDC Equity	54,196,615
PT In-Service Rev - AFUDC Equity - Common	(647,575)
PT In-Service Rev - Cap Int	(32,408,256)
PT In-Service Rev - Cap Int - Common	(3,469)
PT In-Service Rev - CIAC	(45,587,947)
Total	<u>(1,402,901,902)</u>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 261 Line No.: 27 Column: b**

Federal Taxable Net Income 573,674,735

**Schedule Page: 261 Line No.: 29 Column: b**

Computation of Federal Income tax:

Federal Tax - Ordinary Income.	573,674,735
Federal Tax - Capital Gain Income.	
Total Federal tax net Income	573,674,735
Federal Income Tax before Overaccrual and Audit Adjs.	120,471,694
Tax Credits	(521,643)
	119,950,051
Increase in Federal Income Tax Liability per Return over Accrual and Audit Adjustments	(14,261,920)
Total Federal Income Tax	105,688,131

Item 2

Respondent is a member of an affiliated group of corporations filing a consolidated return. Allocation of the group's consolidated Federal Income Tax Liability applicable to the current year is as follows:

Electric Delivery	102,073,584
Gas Delivery	3,614,548
Sub-total	105,688,132
Adjustments to current year liability (Audit Adj, RTA)	14,261,920
Adjustments to FERC only items	1,219,811
PSE&G Total (Respondent)	121,169,863
Enterprise	(43,931,085)
LIPA	14,370,144
Holdings	(3,361,842)
Resources	9,283,444
Global	(911,536)
Total Consolidated Federal Income Tax Liability	96,618,988

The consolidated tax return liability or (savings) is allocated to each member of the group on a stand-alone basis solely by reference to its respective items of income, gain, deduction and credits. In the case of a net operating loss and/or tax credits, each member shall receive the tax savings to the extent such savings can be utilized by the group.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1.1	Federal Income Tax	NJ	2025	—	—	106,906,684	7,579,596	(99,327,088)
1.2				—	—			
2	<b>Total Federal Tax</b>			—	—	106,906,684	7,579,596	(99,327,088)
3.1				—	—			
3.2				—	—			
4	<b>Total State Tax</b>			—	—	—	—	—
5.1				—	—			
5.2				—	—			
6	<b>Total Local Tax</b>			—	—	—	—	—
7.1	Corporate Business Tax	NJ	2025	—	—	687,115	1,000	(9,689,774)
7.2	Corporate Business Tax	NJ	2024	(6,921)	18,682,853	—	—	18,689,774
7.3	Purta	NJ		—	10,604	—	—	—
8	<b>Total Other Tax</b>			(6,921)	18,693,457	687,115	1,000	9,000,000
9.1				—	—			
9.2				—	—			
10	<b>Total Property Tax</b>			—	—	—	—	—
11.1	Real Estate Taxes	NJ	2025	—	—	32,004,645	32,004,645	—
11.2				—	—			
12	<b>Total Real Estate Tax</b>			—	—	32,004,645	32,004,645	—
13.1	Federal Unemployment Tax	NJ	2025	—	—	126,384	338,450	220,114
13.2	Federal Unemployment Tax	NJ	2024	1,648	—	—	1,648	—
13.3	NJ Unemploy Ins. tax	NJ	2025	—	—	2,054,415	5,501,657	3,585,495
13.4	NJ Unemploy Ins. tax	NJ	2024	34,234	—	—	34,234	—
14	<b>Total Unemployment Tax</b>			35,882	—	2,180,799	5,875,989	3,805,609
15.1	Use Taxes	NJ	2025	3,001,952	—	—	—	127,671
15.2				—	—			
16	<b>Total Sales and Use Tax</b>			3,001,952	—	—	—	127,671
17.1				—	—			
17.2				—	—			
18	<b>Total Income Tax</b>			—	—	—	—	—
19.1				—	—			
19.2				—	—			
20	<b>Total Excise Tax</b>			—	—	—	—	—
21.1				—	—			
21.2				—	—			
22	<b>Total Fuel Tax</b>			—	—	—	—	—
53	<b>TOTAL</b>			2,597,156	20,272,011	174,113,955	416,340,758	251,395,569

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—	—	109,109,653			(2,202,969)	1.1
—	—					1.2
—	—	109,109,653	—	—	(2,202,969)	2
—	—					3.1
—	—					3.2
—	—	—	—	—	—	4
—	—					5.1
—	—					5.2
—	—	—	—	—	—	6
(6,921)	8,996,738	(9,404,848)			10,091,963	7.1
—	—					7.2
—	10,604	—			—	7.3
(6,921)	9,007,342	(9,404,848)	—	—	10,091,963	8
—	—					9.1
—	—					9.2
—	—	—	—	—	—	10
—	—	27,112,813			4,891,832	11.1
—	—					11.2
—	—	27,112,813	—	—	4,891,832	12
8,048.0	—	67,407			58,977	13.1
—	—					13.2
138,253.0	—	1,095,715			958,700	13.3
—	—					13.4
146,301.0	—	1,163,122	—	—	1,017,677	14
3,129,623	—	—			—	15.1
—	—					15.2
3,129,623	—	—	—	—	—	16
—	—					17.1
—	—					17.2
—	—	—	—	—	—	18
—	—					19.1
—	—					19.2
—	—	—	—	—	—	20
—	—					21.1
—	—					21.2
—	—	—	—	—	—	22
4,400,082	12,906,171	144,521,510	—	—	29,592,445	53

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
23.1	Contributions Tax Act	NJ	2025	—	—	30,320,713	80,910,123	52,441,573
23.2	Contributions Tax Act	NJ	2024	322,424	—	—	322,424	—
24	<b>Total Federal Insurance Tax</b>			322,424	—	30,320,713	81,232,547	52,441,573
25.1	Franchise Taxes	NJ	2025	(1,121,869)	—	—	—	—
25.2	Pennsylvania Franchise Tax	PA	2025	393,070	—	—	—	—
26	<b>Total Franchise Tax</b>			(728,799)	—	—	—	—
27.1	Misc. Other/Rounding	NJ	2025	(27,997)	—	—	—	—
27.2				—	—	—	—	—
28	<b>Total Miscellaneous Other Tax</b>			(27,997)	—	—	—	—
29.1				—	—	—	—	—
29.2				—	—	—	—	—
30	<b>Total Other Federal Tax</b>			—	—	—	—	—
31.1				—	—	—	—	—
31.2				—	—	—	—	—
32	<b>Total Other State Tax</b>			—	—	—	—	—
33.1				—	—	—	—	—
33.2				—	—	—	—	—
34	<b>Total Other Property Tax</b>			—	—	—	—	—
35.1	Energy Use Tax	NJ	2025	—	—	—	287,789,951	283,891,122
35.2		NJ	2024	—	1,578,554	—	—	1,578,554
36	<b>Total Other Use Tax</b>			—	1,578,554	—	287,789,951	285,469,676
37.1				—	—	—	—	—
37.2				—	—	—	—	—
38	<b>Total Other Advalorem Tax</b>			—	—	—	—	—
39.1				—	—	—	—	—
39.2				—	—	—	—	—
40	<b>Total Other License and Fees Tax</b>			—	—	—	—	—
41.1	Devlp & Health Ins. and Payroll	NJ	2025	—	—	2,013,999	1,856,415	(121,872)
41.2	Devlp & Health Ins. and Payroll	NJ	2024	615	—	—	615	—
42	<b>Total Payroll Tax</b>			615	—	2,013,999	1,857,030	(121,872)
43.1				—	—	—	—	—
43.2				—	—	—	—	—
44	<b>Total Advalorem Tax</b>			—	—	—	—	—
53	<b>TOTAL</b>			2,597,156	20,272,011	174,113,955	416,340,758	251,395,569

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
1,852,163	—	16,171,045			14,149,668	23.1
—	—					23.2
1,852,163	—	16,171,045	—	—	14,149,668	24
(1,121,869)	—	—			—	25.1
393,070	—	—			—	25.2
(728,799)	—	—	—	—	—	26
(27,997)	—	—			—	27.1
—	—				—	27.2
(27,997)	—	—	—	—	—	28
—	—				—	29.1
—	—				—	29.2
—	—	—	—	—	—	30
—	—				—	31.1
—	—				—	31.2
—	—	—	—	—	—	32
—	—				—	33.1
—	—				—	33.2
—	—	—	—	—	—	34
—	3,898,829	—			—	35.1
—	—				—	35.2
—	3,898,829	—	—	—	—	36
—	—				—	37.1
—	—				—	37.2
—	—	—	—	—	—	38
—	—				—	39.1
—	—				—	39.2
—	—	—	—	—	—	40
35,712	—	369,725			1,644,274	41.1
—	—				—	41.2
35,712	—	369,725	—	—	1,644,274	42
—	—				—	43.1
—	—				—	43.2
—	—	—	—	—	—	44
4,400,082	12,906,171	144,521,510	—	—	29,592,445	53

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

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Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
				Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
45.1				—	—			
45.2				—	—			
46	<b>Total Other Allocated Tax</b>			—	—	—	—	—
47.1				—	—			
47.2				—	—			
48	<b>Total Severance Tax</b>			—	—	—	—	—
49.1				—	—			
49.2				—	—			
50	<b>Total Penalty Tax</b>			—	—	—	—	—
51.1				—	—			
51.2				—	—			
52	<b>Total Other Taxes and Fees</b>			—	—	—	—	—
53	<b>TOTAL</b>			2,597,156	20,272,011	174,113,955	416,340,758	251,395,569

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)	
—						45.1
—						45.2
—	—	—	—	—	—	46
—						47.1
—						47.2
—	—	—	—	—	—	48
—						49.1
—						49.2
—	—	—	—	—	—	50
—						51.1
—						51.2
—	—	—	—	—	—	52
4,400,082	12,906,171	144,521,510	—	—	29,592,445	53

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 263 Line No.: 1.1 Column: o**

**Federal Income Tax:**

G409.1	2,293,676
E409.2	(1,334,653)
G409.2	(3,161,992)
Total	(2,202,969)

**Schedule Page: 263 Line No.: 23.1 Column: o**

**Contribution Tax Act:**

G408.1	14,149,668
E408.2	—
G408.2	—
Total	14,149,668

**Schedule Page: 263 Line No.: 13.1 Column: o**

**Federal Unemployment Tax:**

G408.1	58,977
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**Schedule Page: 263 Line No.: 13.3 Column: o**

**New Jersey Unemployment**

G408.1	958,700
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**Schedule Page: 263 Line No.: 41.1 Column: o**

**New Jersey Workforce Development and Health**

G408.1	323,492
E408.2	1,262,771
G408.2	58,011
Total	1,644,274

**Schedule Page: 263 Line No.: 7.1 Column: o**

FERC XBRL Taxonomy: Page 262-263 Line No. 3 Column o

**Corporate Business Tax:**

G406.1	2,346,122
E409.2	8,838,391
G409.2	(1,092,550)
Total	10,091,963

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 263 Line No.: 11.1 Column: l**

FERC XBRL Taxonomy: Page 262-263 Line No. 7 Column l

**Real Estate Taxes:**

Electric Distribution	14,423,358
Transmission	12,689,455
Total Electric	27,112,813

**Schedule Page: 263 Line No.: 11.1 Column: o**

FERC XBRL Taxonomy: Page 262-263 Line No. 7 Column o

**Real Estate Taxes:**

G408.1	4,580,073
E408.2	311,759
Total	4,891,832

**Schedule Page: 263 Line No.: 53 Column: f**

FERC XBRL Taxonomy: Page 262-263 Line No. 40 Column f

**Reconciliation to Total Prepaid Taxes on Line 57 to Balance**

Total	Prepaid Taxes, Line 53	20,272,011
Add:	Prepaid Lease Payments	1,132,050
	Prepaid Network Admin	3,733,532
	Prepaid Credit Facilities	592,796
	Prepaid Retention	23,438
	Prepaid Advanced Metering Infrastructure (AMI)	
	Prepaid Materials	962,135
Total Prepaid	Prepaid per Balance Sheet	26,715,962

**Schedule Page: 263 Line No.: 53 Column: k**

FERC XBRL Taxonomy: Page 262-263 Line No. 40 Column k

**Reconciliation to Total Prepaid Taxes on Line 57 to Balance**

Total	Prepaid Taxes, Line 53	12,906,171
Add:	Prepaid Lease Payments	1,275,348
	Prepaid Network Admin	1,227,063
	Prepaid Credit Facilities	662,826
	Prepaid Retention	—
	Prepaid Materials	138,221
Total Prepaid	Prepaid per Balance Sheet	16,209,629

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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INVESTMENT TAX CREDITS GENERATED AND UTILIZED	
1.	Prepare this page regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission to pass the tax credits on to customers.
2.	As indicated in column (a), show each year's activities from 1962 through the year covered by this report, identifying the data by the indicated percentages.
3.	Report in columns (b) and (e) the amount of investment tax credits generated from properties acquired for use in utility operations. Report in columns (c) and (f) the amount of such generated credits utilized in computing the annual income taxes. Also, explain by footnote any adjustments to columns (b) through (f) such as corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4.	Report in column (d), the weighted-average useful life of all properties used in computing the investment tax credits in column (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.
5.	Show by footnote (Page 551, Footnotes) any unused credits available at end of each year for carrying forward as a reduction of taxes in subsequent years.

Line No.	Year	Gas			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life Property	Generated	Utilized
		(a)	(b)	(c)	(d)	(e)
1	1962-78					
2	3%					
3	4%	Investment Tax Credit (ITC's) were phased out commencing in 1986. All available credits were utilized by 12/31/90 in accordance with the Tax Reform Act of 1986				
4	7%					
5	10%					
6	11%	See Pages 266-267 for a summary of ITC's showing beginning and ending balances, deferrals and amortizations for the current year and prior year's adjustments. Solar tax credits are classified as Electric.				
7						
8	1979					
9	3%					
10	4%					
11	7%					
12	10%					
13	11%					
14						
15	1980					
16	3%					
17	4%					
18	7%					
19	10%					
20	11%					
21						
22						
23	1981					
24	3%					
25	4%					
26	6%					
27	7%					
28	10%					
29	11%					
30						
31						
32	1982					
33	3%					
34	4%					
35	6%					
36	7%					
37	10%					
38	11%					
39						
40						

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year	Gas			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life Property	Generated	Utilized
		(b)	(c)	(d)	(e)	(f)
41	1983					
42	3%					
43	4%					
44	6%					
45	7%					
46	8%					
47	10%					
48	11%					
49						
50						
51	1984					
52	3%					
53	4%					
54	6%					
55	7%					
56	8%					
57	10%					
58	11%					
59						
60						
61	1985					
62	3%					
63	4%					
64	6%					
65	7%					
66	8%					
67	10%					
68	11%					
69						
70						
71	1986					
72	3%					
73	4%					
74	6%					
75	7%					
76	8%					
77	10%					
78						
79	1987					
80	10%					
81						
82	1988					
83	10%					
84						
85	1989					
86	10%					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	—					
3	4%	770,050				159,603	—
4	7%	—					
5	10%	1,529,980				317,108	—
6		76,421,816		480,643		10,800,085	—
7	Rounding	3		(1)		—	1
8	TOTAL	78,721,849		480,642		11,276,796	1
9	Other (List separately and show 3%, 4%, 7% 10% and TOTAL)						
10	Gas Utility:						
11	3%	—					
12	4%	190,453				23,253	—
13	7%	228,606				27,911	—
14	10%	5,355,327				653,837	—
15	Rounding	(3)				(2)	—
16		—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26		—					
27		—					
28		—					
29		—					
30		—					
31		—					
32		—					
33		—					
34		—					
35		—					
36		—					
37		—					
38		—					
39		—					
40		—					
41		—					
42		—					
43		—					
44		—					
45		—					
46		—					
47	OTHER TOTAL	5,774,383		—		704,999	—
48	GRAND TOTAL	84,496,232		480,642		11,981,795	1

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			
Balance at End of Year  (h)	Average Period of Allocation to Income  (i)	ADJUSTMENT EXPLANATION	Line No
			1
—			2
610,447			3
—			4
1,212,872			5
66,102,374			6
3			7
67,925,696			8
			9
			10
—			11
167,200			12
200,695			13
4,701,490			14
(1)			15
—			16
—			17
—			18
—			19
—			20
—			21
—			22
—			23
—			24
—			25
—			26
—			27
—			28
—			29
—			30
—			31
—			32
—			33
—			34
—			35
—			36
—			37
—			38
—			39
—			40
—			41
—			42
—			43
—			44
—			45
—			46
5,069,384			47
72,995,080			48

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 266    Line No.: 8    Column: f**

Electric -- Allocation to Current Year's Income

Investment Tax Credit	476,711
Solar Amortization	10,800,085
Rounding	
<b>Total</b>	<b>11,276,796</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Clean Energy Program	144,605,598
2	Accrual for individual Electric & Gas customer credits	77,922,333
3	Customer Advances	55,334,217
4	Third Party Electric & Gas Supplier Liability	49,565,390
5	Universal Service Fund Permanent and Lifeline	32,624,800
6	MGP (Manufactured Gas Plant) remediation estimated liability- current portion	23,114,950
7	BGS TEC Accrued Liability	16,950,804
8	Accrued Liability for Legal & Environmental Remediation costs	10,892,501
9	Workers Compensation IBNR (Incurred But Not Reported Liability)	8,000,000
10	Telecommunications Advance Billings	7,021,366
11	Verizon Pole transfer cost not billed	3,622,955
12	Vacation Pay Accrual	3,016,175
13	Minor items < \$250K	2,141,029
14	Amtrak Maintenance Reimbursement	983,127
15	ZEC's Accrued Liability to Nuclear Owners	(382,988)
16	Covid Accrual offset (Employee Retention Credit)	(2,760,098)
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	<b>Total</b>	<b>432,652,159</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**OTHER DEFERRED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	MGP (Gas Remediation)	155,825,000	182.3 / 242	14,795,712	14,955,762	155,985,050
2		—				—
3	Environmental Remediation	3,430,179	131 / 232 / 242 / 253 / 588 / 591 / 880	584,223	1,553,806	4,399,762
4		—				—
5	Non-Current Taxes Accrued	—	186 / 283	49,637,749	49,637,746	(3)
6		—				—
7	Workers Compensation	42,303,705	182	13,036,744	12,730,278	41,997,239
8		—				—
9	Cash Overages	871,842	131 / 142 / 234	6,008,984	6,495,241	1,358,099
10		—				—
11	Pre-billings on 3rd Party work	34,421,035	101 / 134 / 143 / 186	33,556,596	27,748,359	28,612,798
12		—				—
13	Distribution Customer Advances – contra	37,126,961	186 / 236 / 253 / 421	5,761,936	6,549,901	37,914,926
14		—				—
15	Distribution Customer Advances – contra	(11,395,807)	242	10,622,147	3,807,692	(18,210,262)
16		—				—
17	Other Items	(4,974,493)	101 / 131 / 134 / 143 / 184 / 186 / 236 / 241 / 242 / 253 / 421 /	8,122,848	7,529,862	(5,567,479)
18			426.3 / 570 / 588			
19						
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
31		—				—
32		—				—
33		—				—
34		—				—
35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41		—				—
42		—				—
43		—				—
44		—				—
45		—				—
46		—				—
47	<b>TOTAL</b>	257,608,422		142,126,939	131,008,647	246,490,130

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	4,197,160,177	1,258,870,405	1,004,673,235
3	Gas	1,778,982,324	723,327,744	617,614,949
4	Other (Specify)	—		
5	TOTAL (Enter Total of lines 2 thru 4)	5,976,142,501	1,982,198,149	1,622,288,184
6		—		
7		—		
8		—		
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,976,142,501	1,982,198,149	1,622,288,184
10	Classification of TOTAL			
11	Federal Income Tax	4,631,157,610	1,420,906,699	1,199,610,702
12	State Income Tax	1,344,984,891	561,291,450	422,677,482
13	Local Income Tax	—		

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			1,382,607,150		1,420,006,478	4,488,756,675	1
			744,034,811		784,051,244	1,924,711,552	2
						—	3
						—	4
—	—		2,126,641,961		2,204,057,722	6,413,468,227	5
						—	6
						—	7
						—	8
—	—		2,126,641,961		2,204,057,722	6,413,468,227	9
						—	10
			2,081,028,223		2,151,378,316	4,922,803,700	11
			45,613,739		52,679,407	1,490,664,527	12
							13

NOTES (Continued)

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 274 Line No.: 2 Column: b**

Liberalized Depreciation and other Basis Adjustment	3,950,899,551
Accounting for Income Taxes	246,260,626
Total Electric	<u>4,197,160,177</u>

**Schedule Page: 274 Line No.: 2 Column: c**

Liberalized Depreciation and other Basis Adjustment	1,258,870,405
Accounting for Income Taxes	—
Total Electric	<u>1,258,870,405</u>

**Schedule Page: 274 Line No.: 2 Column: d**

Liberalized Depreciation and other Basis Adjustment	1,004,673,235
Accounting for Income Taxes	—
Total Electric	<u>1,004,673,235</u>

**Schedule Page: 275 Line No.: 2 Column: h**

Liberalized Depreciation and other Basis Adjustment	1,382,607,150
Accounting for Income Taxes	—
Total Electric	<u>1,382,607,150</u>

**Schedule Page: 275 Line No.: 2 Column: j**

Liberalized Depreciation and other Basis Adjustment	1,412,411,936
Accounting for Income Taxes	7,594,542
Total Electric	<u>1,420,006,478</u>

**Schedule Page: 275 Line No.: 2 Column: k**

Liberalized Depreciation and other Basis Adjustment	4,234,901,507
Accounting for Income Taxes	253,855,168
Total Electric	<u>4,488,756,675</u>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 274 Line No.: 3 Column: b**

Liberalized Depreciation and other Basis Adjustment	1,708,687,736
Accounting for Income Taxes	70,294,588
Total Gas	1,778,982,324

**Schedule Page: 274 Line No.: 3 Column: c**

Liberalized Depreciation and other Basis Adjustment	723,327,744
Accounting for Income Taxes	—
Total Gas	723,327,744

**Schedule Page: 274 Line No.: 3 Column: d**

Liberalized Depreciation and other Basis Adjustment	617,614,949
Accounting for Income Taxes	—
Total Gas	617,614,949

**Schedule Page: 275 Line No.: 3 Column: h**

Liberalized Depreciation and other Basis Adjustment	744,034,811
Accounting for Income Taxes	—
Total Gas	744,034,811

**Schedule Page: 275 Line No.: 3 Column: j**

Liberalized Depreciation and other Basis Adjustment	784,146,296
Accounting for Income Taxes	(95,052)
Total Gas	784,051,244

**Schedule Page: 275 Line No.: 3 Column: k**

Liberalized Depreciation and other Basis Adjustment	1,854,512,016
Accounting for Income Taxes	70,199,536
Total Gas	1,924,711,552

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 283			
2	Electric			
3	Electric Trans and Distribution	792,518,864	72,937,047	81,231,579
4		—		
5		—		
6		—		
7		—		
8		—		
9	TOTAL Electric (Total of lines 3 thru 8)	792,518,864	72,937,047	81,231,579
10	Gas			
11	Gas Distribution	366,001,614	13,147,855	49,069,919
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	366,001,614	13,147,855	49,069,919
18	TOTAL Other	—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,158,520,478	86,084,902	130,301,498
20	Classification of TOTAL			
21	Federal Income Tax	939,373,369	45,951,420	96,674,492
22	State Income Tax	219,147,109	40,133,482	33,627,006
23	Local Income Tax	—		

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
1,481,188	381,496		2,214,831		232,497,471	1,015,606,664	3
							4
							5
							6
							7
							8
1,481,188	381,496		2,214,831		232,497,471	1,015,606,664	9
							10
160,387	56,836		1,281,482		81,622,182	410,523,801	11
							12
							13
							14
							15
							16
160,387	56,836		1,281,482		81,622,182	410,523,801	17
							18
1,641,575	438,332		3,496,313		314,119,653	1,426,130,465	19
							20
1,641,575	438,332		3,348,416		312,387,762	1,198,892,886	21
—	—		147,897		1,731,891	227,237,579	22
							23

NOTES

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA
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<b>Schedule Page: 276 Line No.: 3 Column: b</b>
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New Jersey Corporation Business Tax	154,766,786
Accelerated Activity Plan	60,489,737
Pension	118,042,976
Loss on Reacquired Debt	1,192,097
GPRC-CEF-EE	183,528,870
Other	105,396,318
Accounting for Income Tax	169,102,080
Total Electric	792,518,864

<b>Schedule Page: 276 Line No.: 3 Column: c</b>
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New Jersey Corporation Business Tax	33,667,675
Pension	1,533,407
GPRC-CEF-EE	7,400,445
Other	30,335,520
Total Electric	72,937,047

<b>Schedule Page: 276 Line No.: 3 Column: d</b>
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New Jersey Corporation Business Tax	20,983,425
Accelerated Activity Plan	1,323,800
Pension	885,961
Loss on Reacquired Debt	470,843
GPRC-CEF-EE	5,776,107
Other	51,791,443
Total Electric	81,231,579

<b>Schedule Page: 276 Line No.: 11 Column: b</b>
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New Jersey Corporation Business Tax	64,380,322
Accelerated Activity Plan	42,098,460
Pension	81,447,302
Loss on Reacquired Debt	2,671,057
GPRC-CEF-EE	30,886,553
Other	63,506,771
Accounting for Income Tax	81,011,149
Total Gas	366,001,614

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 276 Line No.: 11 Column: c**

New Jersey Corporation Business Tax	6,465,807
Accelerated Activity Plan	—
Pension	1,420,219
Loss on Reacquired Debt	—
GPRC-CEF-EE	—
Other	5,261,829
Accounting for Income Tax	—
Total Gas	13,147,855

**Schedule Page: 276 Line No.: 11 Column: d**

New Jersey Corporation Business Tax	12,643,581
Accelerated Activity Plan	10,063,838
Pension	1,286,884
Loss on Reacquired Debt	206,497
GPRC-CEF-EE	217,473
Other	24,651,646
Accounting for Income Tax	—
Total Gas	49,069,919

**Schedule Page: 277 Line No.: 3 Column: e**

New Jersey Corporation Business Tax	11,441
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	1,469,747
Accounting for Income Tax	—
Total Electric	1,481,188

**Schedule Page: 277 Line No.: 3 Column: f**

New Jersey Corporation Business Tax	45,179
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
Other	336,317
Accounting for Income Tax	—
Total Electric	381,496

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA
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<b>Schedule Page: 277 Line No.: 3 Column: h</b>
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New Jersey Corporation Business Tax	109,626
Accelerated Activity Plan	323,790
Pension	—
Loss on Reacquired Debt	—
Other	1,611,943
Accounting for Income Tax	169,472
Total Electric	2,214,831

<b>Schedule Page: 277 Line No.: 3 Column: j</b>
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New Jersey Corporation Business Tax	1,351,161
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
GPRC-CEF-EE	61,085,002
Other	(938,800)
Accounting for Income Tax	171,000,108
Total Electric	232,497,471

<b>Schedule Page: 277 Line No.: 3 Column: k</b>
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New Jersey Corporation Business Tax	168,658,832
Accelerated Activity Plan	58,842,147
Pension	118,690,422
Loss on Reacquired Debt	721,254
GPRC-CEF-EE	246,238,211
Other	82,523,082
Accounting for Income Tax	339,932,716
Total Electric	1,015,606,664

<b>Schedule Page: 277 Line No.: 11 Column: e</b>
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New Jersey Corporation Business Tax	20,323
Other	140,064
Accounting for Income Tax	—
Total Gas	160,387

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 277 Line No.: 11 Column: f**

New Jersey Corporation Business Tax	5,140
Other	51,696
Accounting for Income Tax	—
Total Gas	56,836

**Schedule Page: 277 Line No.: 11 Column: h**

New Jersey Corporation Business Tax	38,271
Accelerated Activity Plan	113,038
Pension	—
Loss on Reacquired Debt	—
GPRC-CEF-EE	662,480
Other	408,529
Accounting for Income Tax	59,164
Total Gas	1,281,482

**Schedule Page: 277 Line No.: 11 Column: j**

New Jersey Corporation Business Tax	380,730
Accelerated Activity Plan	—
Pension	—
Loss on Reacquired Debt	—
GPRC-CEF-EE	14,708,358
Other	1,030,024
Accounting for Income Tax	65,503,070
Total Gas	81,622,182

**Schedule Page: 277 Line No.: 11 Column: k**

New Jersey Corporation Business Tax	58,560,190
Accelerated Activity Plan	31,921,584
Pension	81,580,636
Loss on Reacquired Debt	2,464,560
GPRC-CEF-EE	44,714,959
Other	44,826,817
Accounting for Income Tax	146,455,055
Total Gas	410,523,801

Note:

Future rate making filings on which customer rates are determined in whole or in part based on a future period (e.g. forecasted ADIT balances) will be computed in accordance with the rules set forth in IRC regulation section 1.167(l)-1(h)(6).

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	<b>Distribution specific regulatory liabilities resulting from approved NJBPU rate mechanisms:</b>	—				—
2	Zero Emission Credits (ZEC's)	6,693,039	254, 955	1,119,819	97,050	5,670,270
3	Green Programs Recovery Clause (GPRC)	8,417,516	182,3, 254, 431, 456, 908	107,262,395	98,844,879	—
4	Solar Pilot Recovery Charge (SPRC)	798,241	182, 254, 124	1,625,479	827,238	—
5	Tax Adjustment Credit (TAC)	—	Various	25,833,333	79,812,954	53,979,621
6	Gas Margin Adjustment Charge (G-MAC)	17,333,974	Various	—	2,936,728	20,270,702
7	Conservation Incentive Program (CIP - GD)		254	—	12,350,690	12,350,690
8	<b>Electric &amp; Gas default energy supply to distribution customers recovered/ returned to customers under approved NJBPU recovery mechanisms</b>	—	—	—	—	—
9	Underrecovered Electric Costs (BGS)	—	182, 955	3,542,882	3,542,882	—
10	Deferred Gas Fuel Costs (BGSS-R)	144,822,991	182, 254, 804	27,267,844	—	117,555,147
11	Non-Utility Generation Charge (NGC)	2,681,698	—	—	24,992	2,706,690
12	<b>Distribution specific regulatory liabilities recorded as a result of the NJBPU 2024 Distribution Base Rate Case Order:</b>	—	—	—	—	—
13	Recovery of Other Electric Non-Major Storm Costs	2,873,396	182, 254, 908	15,073,396	12,200,000	—
14	<b>Transmission Formula Rate regulatory liability:</b>	—	—	—	—	—
15	Transmission Formula Rate True Ups	(1)	182, 254, 495	—	—	(1)
16	<b>Regulatory liabilities to be returned in future rates:</b>	—	—	—	—	—
17	Deferred Income Tax Regulatory Liability	249,382,455	Various	28,983,571	56,666,827	277,065,711
18	Tax Liabilities	2,587,309,364	Various	451,304,164	121,046,686	2,257,051,886
19	Gas Forward Contract Purchase	23,684,439	182, 254	23,684,439	—	—
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
41	<b>TOTAL</b>	3,043,997,112		685,697,322	388,350,926	2,746,650,716

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 278 Line No.: 18 Column: b**

FERC Form 1 - December 31, 2025  
Analysis Of Deferred Income Tax Regulatory Liability - Account 254

These amounts represent the future refunds to customers of PSE&G's excess accumulated deferred income tax liabilities as a result of the reduction in the federal corporate income tax rate effective January 1, 2018 and the flowback of tax repair related accumulated deferred income taxes that PSE&G agreed to as part of the settlement of its 2018 distribution base rate proceeding and FERC approved PSE&G Section 205 filing.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2024 and 2025 is reflected below (in millions):

12/31/2024 Balance				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	460,317,449	379,848,990	928,283,608	1,768,450,047
Unprotected Plant Related	—	—	—	—
Unprotected Non-Rate Base	—	—	—	—
Historic SHARE	96,809,383	213,067,000	—	309,876,383
Historic Mixed Services	265,266,050	243,716,884	—	508,982,934
<b>Total</b>	<b>822,392,882</b>	<b>836,632,874</b>	<b>928,283,608</b>	<b>2,587,309,364</b>

FERC Form 1 - 12/31/2024				
Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(10,405,684)	(5,092,902)	(1,657,414)	(17,156,000)
Unprotected Plant Related	(7,569,160)	(6,978,488)	—	(14,547,648)
Historic SHARE	(17,399,067)	(38,293,467)	—	(55,692,534)
<b>Total</b>	<b>(35,373,911)</b>	<b>(50,364,857)</b>	<b>(1,657,414)</b>	<b>(87,396,182)</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page:278      Line No:27      Column d-e**

FERC Form 1 - 12/31/2025 Net Activity for 2025 Year				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(22,097,672)	(6,975,812)	(2,236,362)	(31,309,846)
Historic SHARE	(24,202,192)	(53,266,625)	—	(77,468,817)
Historic Mixed Services	(115,344,622)	(128,000,106)	—	(243,344,728)
Hist Mixed Service Cost Fed	12,942,387	8,923,526		21,865,913
<b>Total</b>	<b>(148,702,099)</b>	<b>(179,319,017)</b>	<b>(2,236,362)</b>	<b>(330,257,478)</b>

**Schedule Page:278      Line No:27      Column f**

12/31/2025 Balance				
	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	438,219,777	372,873,178	926,047,246	1,737,140,201
Historic SHARE	72,607,191	159,800,375	—	232,407,566
Historic Mixed Services	149,921,428	115,716,778	—	265,638,206
Hist Mixed Service Cost Fed	12,942,387	8,923,526		21,865,913
<b>Total</b>	<b>673,690,783</b>	<b>657,313,857</b>	<b>926,047,246</b>	<b>2,257,051,886</b>

FERC Form 1 - 12/31/2025  
Deferred Income Tax Expense/(Benefit) - Regulatory Account 411.1

	Electric Distribution	Gas Distribution	Transmission	Total
Protected Plant Related	(15,886,016)	(5,014,912)	(1,607,721)	(22,508,649)
Historic SHARE	(17,398,956)	(38,293,377)	—	(55,692,333)
Historic Mixed Services	(82,921,249)	(92,019,276)		(174,940,525)
Hist Mixed Service Cost Fed	9,304,282	6,415,123		15,719,405
<b>Total</b>	<b>(106,901,939)</b>	<b>(128,912,442)</b>	<b>(1,607,721)</b>	<b>(237,422,102)</b>

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Monthly Quantity & Revenue Data by Rate Schedule**

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	43,133,537	—	—	170,703,280	170,703,280
2	Transportation of Gas for Others (489.2 and 489.3)					
3		—	—	—	—	—
4	TSG-FIRM	307,680	—	—	869,807	869,807
5	TSG-NON FIRM	1,111,806	—	—	2,884,805	2,884,805
6	Firm Transportation Delivery-General Service	1,011,628	—	—	36,540,289	36,540,289
7	Firm Transportation Delivery-Large Volume	7,151,655	—	—	45,543,518	45,543,518
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	669,114	—	—	233,871,396	233,871,396
10	Firm Transportation Delivery-Street Lighting	3,520	—	—	40,614	40,614
11	Contact Service Gas	2,629,523	—	—	781,404	781,404
12	—	—	—	—	—	—
13						
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule										
Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or- Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or- Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	Line No.
34,244,946	—	—	139,324,278	139,324,278	23,861,000	—	—	101,975,167	101,975,167	1
										2
										3
196,959	—	—	681,693	681,693	206,330	—	—	658,552	658,552	4
1,021,303	—	—	2,035,075	2,035,075	1,038,889	—	—	3,067,867	3,067,867	5
868,482	—	—	30,939,191	30,939,191	638,937	—	—	22,610,979	22,610,979	6
6,587,638	—	—	45,248,376	45,248,376	5,665,500	—	—	33,559,575	33,559,575	7
—	—	—	—	—	—	—	—	—	—	8
570,085	—	—	183,289,770	183,289,770	379,504	—	—	129,944,669	129,944,669	9
3,456	—	—	39,326	39,326	3,211	—	—	37,331	37,331	10
1,192,730	—	—	1,099,850	1,099,850	4,770,873	—	—	1,093,017	1,093,017	11
—	—	—	—	—	—	—	—	—	—	12
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	12,884,926	—	—	320,531,833	320,531,833
64	Storage (489.4)					—
65						—
66						—
67						—
68						—
69						—
70						—
71						—
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76						—
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79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					—
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					—
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	(20,701,761)	(20,701,761)
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	(20,701,761)	(20,701,761)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	56,018,463	—	—	470,533,352	470,533,352

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
10,440,653	—	—	263,333,281	263,333,281	12,703,244	—	—	190,971,990	190,971,990	63
				—					—	64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
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—	—	—	—	—	—	—	—	—	—	90
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				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
				—					—	95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	1,030,775	1,030,775	—	—	—	25,182,113	25,182,113	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	1,030,775	1,030,775	—	—	—	25,182,113	25,182,113	100
44,685,599	—	—	403,688,334	403,688,334	36,564,244	—	—	318,129,270	318,129,270	101

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Monthly Quantity & Revenue Data by Rate Schedule**

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 4 Quantity (b)	Month 4 Revenue Costs and Take-or-Pay (c)	Month 4 Revenue (GRI & ACA) (d)	Month 4 Revenue (Other) (e)	Month 4 Revenue (Total) (f)
1	Total Sales (480-488)	13,767,255	—	—	60,127,495	60,127,495
2	Transportation of Gas for Others (489.2 and 489.3)					
3						—
4	TSG-FIRM	172,807	—	—	158,061	158,061
5	TSG-NON FIRM	1,374,098	—	—	2,866,429	2,866,429
6	Firm Transportation Delivery-General Service	379,908	—	—	14,000,408	14,000,408
7	Firm Transportation Delivery-Large Volume	3,593,820	—	—	15,803,226	15,803,226
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	226,055	—	—	82,458,475	82,458,475
10	Firm Transportation Delivery-Street Lighting	3,322	—	—	28,778	28,778
11	Contact Service Gas	9,210,776	—	—	851,886	851,886
12						—
13						—
14						—
15						—
16						—
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule										
Month 5 Quantity (g)	Month 5 Revenue Costs and Take-or- Pay (h)	Month 5 Revenue (GRI & ACA) (i)	Month 5 Revenue (Other) (j)	Month 5 Revenue (Total) (k)	Month 6 Quantity (l)	Month 6 Revenue Costs and Take-or- Pay (m)	Month 6 Revenue (GRI & ACA) (n)	Month 6 Revenue (Other) (o)	Month 6 Revenue (Total) (p)	Line No.
7,754,797	—	—	33,846,973	33,846,973	5,243,549	—	—	24,517,479	24,517,479	1
										2
				—					—	3
237,057	—	—	455,871	455,871	61,672	—	—	193,708	193,708	4
970,472	—	—	2,221,550	2,221,550	910,423	—	—	2,098,012	2,098,012	5
236,307	—	—	9,717,828	9,717,828	154,725	—	—	7,005,235	7,005,235	6
2,458,898	—	—	7,588,922	7,588,922	1,926,051	—	—	7,495,281	7,495,281	7
—	—	—	—	—	—	—	—	—	—	8
111,302	—	—	51,055,289	51,055,289	80,603	—	—	37,253,794	37,253,794	9
3,233	—	—	28,043	28,043	3,520	—	—	30,717	30,717	10
11,749,709	—	—	2,484,382	2,484,382	9,598,573	—	—	338,014	338,014	11
				—					—	12
				—					—	13
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				—					—	45
				—					—	46
				—					—	47

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 4 Quantity (b)	Month 4 Revenue Costs and Take-or-Pay (c)	Month 4 Revenue (GRI & ACA) (d)	Month 4 Revenue (Other) (e)	Month 4 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	14,960,786	—	—	116,167,263	116,167,263
64	Storage (489.4)					—
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					—
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					—
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	9,185,745	9,185,745
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	9,185,745	9,185,745
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	28,728,041	—	—	185,480,503	185,480,503

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 5 Quantity (g)	Month 5 Revenue Costs and Take-or-Pay (h)	Month 5 Revenue (GRI & ACA) (i)	Month 5 Revenue (Other) (j)	Month 5 Revenue (Total) (k)	Month 6 Quantity (l)	Month 6 Revenue Costs and Take-or-Pay (m)	Month 6 Revenue (GRI & ACA) (n)	Month 6 Revenue (Other) (o)	Month 6 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
15,766,978	—	—	73,551,885	73,551,885	12,735,567	—	—	54,414,761	54,414,761	63
				—					—	64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
				—					—	74
				—					—	75
				—					—	76
				—					—	77
				—					—	78
				—					—	79
				—					—	80
				—					—	81
				—					—	82
				—					—	83
				—					—	84
				—					—	85
				—					—	86
				—					—	87
				—					—	88
				—					—	89
—	—	—	—	—	—	—	—	—	—	90
				—					—	91
				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
				—					—	95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	(3,309,504)	(3,309,504)	—	—	—	(19,048,876)	(19,048,876)	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	(3,309,504)	(3,309,504)	—	—	—	(19,048,876)	(19,048,876)	100
23,521,775	—	—	104,089,354	104,089,354	17,979,116	—	—	59,883,364	59,883,364	101

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Monthly Quantity & Revenue Data by Rate Schedule**

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 7 Quantity (b)	Month 7 Revenue Costs and Take-or-Pay (c)	Month 7 Revenue (GRI & ACA) (d)	Month 7 Revenue (Other) (e)	Month 7 Revenue (Total) (f)
1	Total Sales (480-488)	4,402,140	—	—	22,133,885	22,133,885
2	Transportation of Gas for Others (489.2 and 489.3)					
3						—
4	TSG-FIRM	126,264	—	—	302,117	302,117
5	TSG-NON FIRM	697,796	—	—	1,891,331	1,891,331
6	Firm Transportation Delivery-General Service	132,307	—	—	6,809,768	6,809,768
7	Firm Transportation Delivery-Large Volume	1,789,116	—	—	7,682,492	7,682,492
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	64,178	—	—	33,247,467	33,247,467
10	Firm Transportation Delivery-Street Lighting	3,322	—	—	69,918	69,918
11	Contact Service Gas	3,410,360	—	—	897,628	897,628
12						—
13						—
14						—
15						—
16						—
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
31						—
32						—
33						—
34						—
35						—
36						—
37						—
38						—
39						—
40						—
41						—
42						—
43						—
44						—
45						—
46						—
47						—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule										
Month 8 Quantity (g)	Month 8 Revenue Costs and Take-or-Pay (h)	Month 8 Revenue (GRI & ACA) (i)	Month 8 Revenue (Other) (j)	Month 8 Revenue (Total) (k)	Month 9 Quantity (l)	Month 9 Revenue Costs and Take-or-Pay (m)	Month 9 Revenue (GRI & ACA) (n)	Month 9 Revenue (Other) (o)	Month 9 Revenue (Total) (p)	Line No.
4,410,159	—	—	21,780,020	21,780,020	4,636,933	—	—	21,943,044	21,943,044	1
										2
				—					—	3
167,983	—	—	397,718	397,718	147,735	—	—	355,269	355,269	4
746,525	—	—	1,864,777	1,864,777	935,554	—	—	2,326,464	2,326,464	5
141,294	—	—	7,303,695	7,303,695	144,568	—	—	7,552,126	7,552,126	6
1,910,025	—	—	7,983,192	7,983,192	2,319,516	—	—	8,745,388	8,745,388	7
—	—	—	—	—	—	—	—	—	—	8
61,616	—	—	33,797,583	33,797,583	69,786	—	—	36,594,205	36,594,205	9
3,202	—	—	38,515	38,515	3,552	—	—	40,399	40,399	10
8,109,861	—	—	1,160,189	1,160,189	5,920,217	—	—	1,001,261	1,001,261	11
				—					—	12
				—					—	13
				—					—	14
				—					—	15
				—					—	16
				—					—	17
				—					—	18
				—					—	19
				—					—	20
				—					—	21
				—					—	22
				—					—	23
				—					—	24
				—					—	25
				—					—	26
				—					—	27
				—					—	28
				—					—	29
				—					—	30
				—					—	31
				—					—	32
				—					—	33
				—					—	34
				—					—	35
				—					—	36
				—					—	37
				—					—	38
				—					—	39
				—					—	40
				—					—	41
				—					—	42
				—					—	43
				—					—	44
				—					—	45
				—					—	46
				—					—	47

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 7 Quantity (b)	Month 7 Revenue Costs and Take-or-Pay (c)	Month 7 Revenue (GRI & ACA) (d)	Month 7 Revenue (Other) (e)	Month 7 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	6,223,343	—	—	50,900,721	50,900,721
64	Storage (489.4)					—
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					—
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					—
96	Products Sales and Extraction (490-492)	—	—	—	—	—
97	Rents (493-494)	—	—	—	—	—
98	Other Gas Revenues (495)	—	—	—	(16,339,737)	(16,339,737)
99	(Less) Provision for Rate Refunds	—	—	—	—	—
100	Total Additional Revenues	—	—	—	(16,339,737)	(16,339,737)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	10,625,483	—	—	56,694,869	56,694,869

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 8 Quantity (g)	Month 8 Revenue Costs and Take-or-Pay (h)	Month 8 Revenue (GRI & ACA) (i)	Month 8 Revenue (Other) (j)	Month 8 Revenue (Total) (k)	Month 9 Quantity (l)	Month 9 Revenue Costs and Take-or-Pay (m)	Month 9 Revenue (GRI & ACA) (n)	Month 9 Revenue (Other) (o)	Month 9 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
11,140,506	—	—	52,545,669	52,545,669	9,540,928	—	—	56,615,112	56,615,112	63
				—					—	64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
				—					—	74
				—					—	75
				—					—	76
				—					—	77
				—					—	78
				—					—	79
				—					—	80
				—					—	81
				—					—	82
				—					—	83
				—					—	84
				—					—	85
				—					—	86
				—					—	87
				—					—	88
				—					—	89
—	—	—	—	—	—	—	—	—	—	90
				—					—	91
				—					—	92
				—					—	93
—	—	—	—	—	—	—	—	—	—	94
				—					—	95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	5,000	5,000	—	—	—	—	—	97
—	—	—	(17,392,074)	(17,392,074)	—	—	—	(14,675,918)	(14,675,918)	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	(17,387,074)	(17,387,074)	—	—	—	(14,675,918)	(14,675,918)	100
15,550,665	—	—	56,938,615	56,938,615	14,177,861	—	—	63,882,238	63,882,238	101

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Monthly Quantity & Revenue Data by Rate Schedule**

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers.
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 10 Quantity (b)	Month 10 Revenue Costs and Take-or-Pay (c)	Month 10 Revenue (GRI & ACA) (d)	Month 10 Revenue (Other) (e)	Month 10 Revenue (Total) (f)
1	Total Sales (480-488)	8,370,130	—	—	35,616,097	35,616,097
2	Transportation of Gas for Others (489.2 and 489.3)					
3						—
4	TSG-FIRM	174,438	—	—	397,206	397,206
5	TSG-NON FIRM	592,840	—	—	1,526,186	1,526,186
6	Firm Transportation Delivery-General Service	185,914	—	—	9,322,941	9,322,941
7	Firm Transportation Delivery-Large Volume	2,824,495	—	—	20,124,700	20,124,700
8	Contract Co-generation	—	—	—	—	—
9	Transportation Delivery-Residential	130,213	—	—	58,393,809	58,393,809
10	Firm Transportation Delivery-Street Lighting	3,212	—	—	39,125	39,125
11	Contact Service Gas	7,883,479	—	—	1,205,624	1,205,624
12						—
13						—
14						—
15						—
16						—
17						—
18						—
19						—
20						—
21						—
22						—
23						—
24						—
25						—
26						—
27						—
28						—
29						—
30						—
31						—
32						—
33						—
34						—
35						—
36						—
37						—
38						—
39						—
40						—
41						—
42						—
43						—
44						—
45						—
46						—
47						—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule										
Month 11 Quantity (g)	Month 11 Revenue Costs and Take-or- Pay (h)	Month 11 Revenue (GRI & ACA) (i)	Month 11 Revenue (Other) (j)	Month 11 Revenue (Total) (k)	Month 12 Quantity (l)	Month 12 Revenue Costs and Take-or- Pay (m)	Month 12 Revenue (GRI & ACA) (n)	Month 12 Revenue (Other) (o)	Month 12 Revenue (Total) (p)	Line No.
21,252,670	—	—	85,735,846	85,735,846	37,575,899	—	—	185,113,706	185,113,706	1
										2
				—					—	3
234,065	—	—	1,083,872	1,083,872	271,258	—	—	882,684	882,684	4
1,538,719	—	—	3,915,711	3,915,711	1,198,522	—	—	3,140,325	3,140,325	5
521,882	—	—	20,428,533	20,428,533	890,346	—	—	34,865,957	34,865,957	6
4,701,755	—	—	36,891,113	36,891,113	6,905,281	—	—	46,629,900	46,629,900	7
—	—	—	—	—	—	—	—	—	—	8
309,036	—	—	128,359,269	128,359,269	567,903	—	—	217,697,359	217,697,359	9
3,217	—	—	39,296	39,296	3,647	—	—	43,178	43,178	10
4,937,990	—	—	883,596	883,596	2,967,864	—	—	705,097	705,097	11
				—					—	12
				—					—	13
				—					—	14
				—					—	15
				—					—	16
				—					—	17
				—					—	18
				—					—	19
				—					—	20
				—					—	21
				—					—	22
				—					—	23
				—					—	24
				—					—	25
				—					—	26
				—					—	27
				—					—	28
				—					—	29
				—					—	30
				—					—	31
				—					—	32
				—					—	33
				—					—	34
				—					—	35
				—					—	36
				—					—	37
				—					—	38
				—					—	39
				—					—	40
				—					—	41
				—					—	42
				—					—	43
				—					—	44
				—					—	45
				—					—	46
				—					—	47

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 10 Quantity (b)	Month 10 Revenue Costs and Take-or-Pay (c)	Month 10 Revenue (GRI & ACA) (d)	Month 10 Revenue (Other) (e)	Month 10 Revenue (Total) (f)
48						—
49						—
50						—
51						—
52						—
53						—
54						—
55						—
56						—
57						—
58						—
59						—
60						—
61						—
62						—
63	Total Transportation (Other than Gathering)	11,794,591	—	—	91,009,591	91,009,591
64	Storage (489.4)					—
65						—
66						—
67						—
68						—
69						—
70						—
71						—
72						—
73						—
74						—
75						—
76						—
77						—
78						—
79						—
80						—
81						—
82						—
83						—
84						—
85						—
86						—
87						—
88						—
89						—
90	Total Storage	—	—	—	—	—
91	Gathering (489.1)					—
92	Gathering-Firm					—
93	Gathering-Interruptible					—
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					—
96	Products Sales and Extraction (490-492)					—
97	Rents (493-494)					—
98	Other Gas Revenues (495)				489,643	489,643
99	(Less) Provision for Rate Refunds				—	—
100	Total Additional Revenues	—	—	—	489,643	489,643
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	20,164,721	—	—	127,115,331	127,115,331

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Month 11 Quantity (g)	Month 11 Revenue Costs and Take-or-Pay (h)	Month 11 Revenue (GRI & ACA) (i)	Month 11 Revenue (Other) (j)	Month 11 Revenue (Total) (k)	Month 12 Quantity (l)	Month 12 Revenue Costs and Take-or-Pay (m)	Month 12 Revenue (GRI & ACA) (n)	Month 12 Revenue (Other) (o)	Month 12 Revenue (Total) (p)	Line No.
				—					—	48
				—					—	49
				—					—	50
				—					—	51
				—					—	52
				—					—	53
				—					—	54
				—					—	55
				—					—	56
				—					—	57
				—					—	58
				—					—	59
				—					—	60
				—					—	61
				—					—	62
12,246,664	—	—	191,601,390	191,601,390	12,804,821	—	—	303,964,500	303,964,500	63
				—					—	64
				—					—	65
				—					—	66
				—					—	67
				—					—	68
				—					—	69
				—					—	70
				—					—	71
				—					—	72
				—					—	73
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				—					—	95
—	—	—	—	—	—	—	—	—	—	96
—	—	—	—	—	—	—	—	—	—	97
—	—	—	(18,396,756)	(18,396,756)	—	—	—	(16,574,293)	(16,574,293)	98
—	—	—	—	—	—	—	—	—	—	99
—	—	—	(18,396,756)	(18,396,756)	—	—	—	(16,574,293)	(16,574,293)	100
33,499,334	—	—	258,940,480	258,940,480	50,380,720	—	—	472,503,913	472,503,913	101

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	3,368,322,127	2,754,538,309
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,363,761,075	2,068,052,105
5	Large (or Ind.) (See Instr. 4)	266,689,968	227,736,158
6	(444) Public Street and Highway Lighting	91,114,019	84,545,647
7	(445) Other Sales to Public Authorities		—
8	(446) Sales to Railroads and Railways		—
9	(448) Interdepartmental Sales	1,464,309	1,276,090
10	TOTAL Sales to Ultimate Consumers	6,091,351,498	5,136,148,309
11	(447) Sales for Resale	13,465,930	6,741,180
12	TOTAL Sales of Electricity	6,104,817,428	5,142,889,489
13	(Less) (449.1) Provision for Rate Refunds	—	—
14	TOTAL Revenues Net of Prov. for Refunds	6,104,817,428	5,142,889,489
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,841,247	4,210,229
17	(451) Miscellaneous Service Revenues	30,232,379	36,697,497
18	(453) Sales of Water and Water Power		—
19	(454) Rent from Electric Property	14,056,772	11,648,245
20	(455) Interdepartmental Rents		—
21	(456) Other Electric Revenues	(115,832,530)	39,011,213
22	(456.1) Revenues from Transmission of Electricity of Others	721,317,502	692,002,908
23	(457.1) Regional Control Service Revenues		—
24	(457.2) Miscellaneous Revenues		—
25			—
26	TOTAL Other Operating Revenues	654,615,370	783,570,092
27	TOTAL Electric Operating Revenues	6,759,432,798	5,926,459,581

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.  
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.  
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Quarterly (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
13,891,076	13,907,144	2,073,707	2,056,231	2
				3
22,680,817	22,725,850	315,578	314,205	4
3,653,424	3,689,099	8,218	8,379	5
335,633	329,245	11,154	10,950	6
	—		—	7
	—		—	8
7,370	7,370	466	460	9
40,568,320	40,658,708	2,409,123	2,390,225	10
140,476	141,305		—	11
40,708,796	40,800,013	2,409,123	2,390,225	12
	—		—	13
40,708,796	40,800,013	2,409,123	2,390,225	14
Line 12, column (b) includes	36,482,266	of unbilled revenues.		
Line 12, column (d) includes	88,597	MWH relating to unbilled revenues		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 300 Line No.: 11 Column: c**

Account (447) differs from page 397 because it includes other transmission revenue. Page 397 excludes other transmission revenues. Those revenues are unbundled and are shown as a separate line item on page 397.

**Schedule Page: 300 Line No.: 17 Column: b**

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	21,279,797
Sundry Sales Revenue from Service Reconnect	\$	1,996,560

\*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2024.

**Schedule Page: 300 Line No.: 17 Column: c**

Account (451) Miscellaneous Service Revenue - Amount greater than \$250,000

ASB Service Contract Revenue	\$	31,868,790
Sundry Sales Revenue from Service Reconnect	\$	4,794,975

\*Pursuant to approval by NJ BPU in Docket Nos. ER18010029 and GR18010030 in PSE&G's electric and gas base rate cases respectively, PSE&G began offering appliance service repairs to electric customers with the full year results reflected as of December 31, 2024.

**Schedule Page: 300 Line No.: 21 Column: b**

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization	\$	(81,141,243)
Electric Tax Adjustment Clause Over/Under		(49,774,005)
Trans-interconnection agreement		8,364,060
Transmission ancillary charges		4,717,395
Other ED Revenues		1,740,829
Clean Energy Future - EE		81,858

**Schedule Page: 300 Line No.: 21 Column: c**

Account (456) Other Electric Revenue- Amounts greater \$250,000

Electric CIP Decoupling Revenues and Amortization	\$	11,049,656
Electric Tax Adjustment Clause Over/Under		12,557,995
Trans-interconnection agreement-		8,271,576
Transmission ancillary charges-		4,719,902
Other ED Revenues		2,151,733
Clean Energy Future - EE		95,576

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales	—	—	—	—
2	(481) Commercial and Industrial Sales	—	—	—	—
3	(482) Other Sales to Public Authorities	—	—	—	—
4	(483) Sales for Resale	—	—	—	—
5	(484) Interdepartmental Sales	—	—	—	—
6	(485) Intracompany Transfers	—	—	—	—
7	(487) Forfeited Discounts	—	—	—	—
8	(488) Miscellaneous Service Revenues	—	—	—	—
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities	—	—	—	—
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	—	—	—	—
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities	—	—	—	—
12	(489.4) Revenues from Storing Gas of Others	—	—	—	—
13	(490) Sales of Prod. Ext. from Natural Gas	—	—	—	—
14	(491) Revenues from Natural Gas Proc. by Others	—	—	—	—
15	(492) Incidental Gasoline and Oil Sales	—	—	—	—
16	(493) Rent from Gas Property	—	—	—	—
17	(494) Interdepartmental Rents	—	—	—	—
18	(495) Other Gas Revenues	—	—	—	—
19	Subtotal:	—	—	—	—
20	(496) (Less) Provision for Rate Refunds	—	—	—	—
21	TOTAL	—	—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Gas Operating Revenues**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	469,209,692	473,993,874	469,209,692	473,993,874	150,457,041	134,792,324
2	362,776,175	254,270,866	362,776,175	254,270,866	58,131,651	51,586,130
3	—	—	—	—	—	—
4	—	—	—	—	—	—
5	682,174	464,826	682,174	464,826	64,323	50,502
6	—	—	—	—		
7	1,483,443	1,090,768	1,483,443	1,090,768		
8	68,665,786	56,159,970	68,665,786	56,159,970		
9	—	—	—	—	—	—
10	—	—	—	—	—	—
11	1,765,607,996	1,396,984,118	1,765,607,996	1,396,984,118	143,243,007	129,752,839
12	—	—	—	—	—	—
13	—	—	—	—		
14	—	—	—	—		
15	—	—	—	—		
16	5,000	—	5,000	—		
17	—	—	—	—		
18	(90,550,643)	55,020,463	(90,550,643)	55,020,463		
19	2,577,879,623	2,237,984,885	2,577,879,623	2,237,984,885		
20	—	—	—	—		
21	2,577,879,623	2,237,984,885	2,577,879,623	2,237,984,885		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**GAS OPERATING REVENUES BY CUSTOMER CLASS**

- Number of Customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c), (e) and (g) are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- Provide a reconciliation of the total amounts on line 20 and the amounts on lines 1,5,6,7 and 8 of page 301 in the area provided for notes.

Line No.	Customer Class	Operating Revenues		Therms Sold		Average No. of Customers	
		Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
<b>1</b>	<b>Residential</b>						
2	Residential Service	469,209,690	473,993,874	1,504,570,415	1,347,923,240	1,718,090	1,713,121
3	Transportation Delivery	1,225,963,090	981,214,429	32,393,949	27,083,381	45,230	40,616
4	Cooling & Air Conditioning	—	—	—	—	—	—
<b>5</b>	<b>Commercial</b>						
6	Firm	319,843,767	223,900,977	510,574,480	449,789,173	136,178	136,160
7	Interruptible	19,772,200	13,828,511	33,554,915	31,987,758	22	22
8	Transportation Delivery	482,341,680	370,143,591	560,711,005	513,689,896	23,423	23,769
9	Cooling & Air Conditioning	—	—	—	—	—	—
<b>10</b>	<b>Industrial</b>						
11	Firm	18,814,056	13,865,733	29,990,710	27,819,320	2,645	5,054
12	Interruptible	4,180,063	2,544,738	6,921,342	5,991,385	1	7
13	Transportation Delivery	44,326,039	36,383,826	115,101,423	122,542,235	888	918
14	Cooling & Air Conditioning	—	—	—	—	—	—
15	Street & Yard Light Service	641,330	576,440	679,216	679,119	16	16
16	Uncompressed Vehicular NG	—	—	—	—	—	—
17	Contract Service Gas	12,501,948	8,796,739	723,819,546	633,807,421	19	18
18	Cogeneration	—	—	—	—	—	—
19	Off-Sytem Sales	—	—	—	—	—	—
20	Other Operating Revenues (A)	(19,714,240)	112,736,027				
<b>21</b>	<b>Total Natural Gas Service Revenues</b>	<b>\$2,577,879,623</b>	<b>\$2,237,984,885</b>	<b>3,518,317,001</b>	<b>3,161,312,928</b>	<b>1,926,512</b>	<b>1,919,701</b>

**NOTES**

**Other Gas Revenues (A):**

	2025	2024
Interdepartmental Revenues -	682,174	464,826
Forfeited Discounts -	1,483,443	1,090,768
Misc. Service Revenues -	68,665,786	56,159,970
Rent from Gas Property -	5,000	—
Revenue from Trans of Gas of Others	—	—
Other Revenues -	(90,550,643)	55,020,463
<b>Total (A)</b>	<b>(19,714,240)</b>	<b>112,736,027</b>

Gas Operating Revenues by Customer Class (Page 301-A) excludes interdepartmental sales reported on Gas Operating Revenues (pages 300-301) line 5 col. j

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
<b>Residential Sales</b>						
1	Residential Service (RS)	13,586,241	3,282,449,746	2,056,209	6607	0.2416
2	Residential Heating Service (RHS)	73,623	13,423,548	5,905	12,468	0.1823
2.1	Residential Load Management Service (RLM)	183,387	42,638,472	11,591	15,821	0.2325
2.2	Water Heating (WH)	166	26,477			0.1595
2.3	Water Heating Storage (WHS)	5	527			0.1054
3	Residential Sales Billed	13,843,426	3,338,541,638	2,073,707	6,676	0.2412
4	Residential Sales Unbilled	47,650	29,780,489			0.6250
5	Residential Sales Total	13,891,076	3,368,322,127	2,073,707	6,699	0.2425
<b>Commercial Sales</b>						
6	Building Heating Service (HS)	9,296	1,651,795	643	14,457	0.1777
7	General Lighting and Power Service (GLP)	7,198,732	1,161,394,945	281,596	25,564	0.1613
7.1	Large Power and Light Primary Service (LPLP)	2,380,697	149,329,066	605	3,935,036	0.0627
7.2	Large Power and Light Secondary Service (LPLS)	9,271,525	863,098,618	9,029	1,026,861	0.0931
7.3	High Tension Service Subtransmission (HTS-SUB)	3,237,296	135,785,091	105	30,831,390	0.0419
7.4	High Tension Service High Voltage (HTS-HV)	442,795	9,229,104	12	36,899,583	0.0208
7.5	Private Street and Area Lighting Service (PSAL)	128,922	40,150,759	23,588	5,466	0.3114
7.6	Water Heating (WH)	7	884			0.1263
8	Commercial Sales Billed	22,669,270	2,360,640,262	315,578	71,834	0.1041
9	Commercial Sales Unbilled	11,547	3,120,813			0.2703
10	Commercial Sales Total	22,680,817	2,363,761,075	315,578	71,871	0.1042
<b>Industrial Sales</b>						
11	Building Heating Service (HS)	269	57,549	25	10,760	0.2139
12	General Lighting and Power Service (GLP)	270,976	46,648,411	7,051	38,431	0.1721
12.1	Large Power and Light Primary Service (LPLP)	643,846	36,582,316	200	3,219,230	0.0568
12.2	Large Power and Light Secondary Service (LPLS)	1,035,201	91,426,643	845	1,225,090	0.0883
12.3	High Tension Service Subtransmission (HTS-SUB)	1,546,741	80,760,579	90	17,186,011	0.0522
12.4	High Tension Service High Voltage (HTS-HV)	126,992	7,633,505	7	18,141,714	0.0601
13	Industrial Sales Billed	3,624,025	263,109,003	8,218	440,986	0.0726
14	Industrial Sales Unbilled	29,399	3,580,965			0.1218
15	Industrial Sales Total	3,653,424	266,689,968	8,218	444,564	0.0730
<b>Total Sales</b>						
46	TOTAL Billed	40,479,724	6,054,869,231	2,409,123	565,402	0.1496
47	Total Unbilled Rev.(See Instr. 6)	88,596	36,482,267	—	—	0.4118
48	TOTAL	40,568,320	6,091,351,498	2,409,123	565,402	0.1502

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rates schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
<b>Public Street and Highway Lighting Sales</b>						
21	Body Politic Lighting Service (BPL)	287,029	85,000,242	5,267	54,496	0.2961
22	Body Politic Lighting Service from Publicly Owned Facilities (BPL-POF)	14,024	1,682,493	92	152,435	0.1200
22.1	General Lighting and Power Service (GLP)	34,580	4,431,284	5,795	5,967	0.1281
23	Public Street and Highway Lighting Sales Billed	335,633	91,114,019	11,154	30,091	0.2715
24	Public Street and Highway Lighting Sales Unbilled	—	—			
25	Public Street and Highway Lighting Sales Total	335,633	91,114,019	11,154	30,091	0.2715
<b>Other Sales to Public Authorities</b>						
26						
27						
28	Other Sales to Public Authorities Billed					
29	Other Sales to Public Authorities Unbilled					
30	Other Sales to Public Authorities Total					
<b>Sales to Railroads and Railways</b>						
31						
32						
33	Sales to Railroads and Railways Billed					
34	Sales to Railroads and Railways Unbilled					
35	Sales to Railroads and Railways Total					
<b>Interdepartmental Sales</b>						
36	Interdepartmental	7,370	1,464,309	466	15,815	0.1987
37						
38	Interdepartmental Sales Billed	7,370	1,464,309	466	15,815	0.1987
39	Interdepartmental Sales Unbilled	—	—	—		
40	Interdepartmental Sales Total	7,370	1,464,309	466	15,815	0.1987
<b>Provision for Rate Refunds</b>						
41						
42						
43	Provision for Rate Refunds Billed					
44	Provision for Rate Refunds Unbilled					
45	Provision for Rate Refunds Total					
<b>Total Sales</b>						
46	TOTAL Billed	40,479,724	6,054,869,231	2,409,123	565,402	0.1496
47	Total Unbilled Rev.(See Instr. 6)	88,596	36,482,267	—	—	0.4118
48	TOTAL	40,568,320	6,091,351,498	2,409,123	565,402	0.1502

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	None		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	<b>TOTAL</b>	—	—	—	—

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)	Line No.
	—	—	—		—	1
	—	—	—		—	2
	—	—	—		—	3
	—	—	—		—	4
	—	—	—		—	5
	—	—	—		—	6
	—	—	—		—	7
	—	—	—		—	8
	—	—	—		—	9
	—	—	—		—	10
	—	—	—		—	11
	—	—	—		—	12
	—	—	—		—	13
	—	—	—		—	14
	—	—	—		—	15
	—	—	—		—	16
	—	—	—		—	17
	—	—	—		—	18
	—	—	—		—	19
	—	—	—		—	20
	—	—	—		—	21
	—	—	—		—	22
	—	—	—		—	23
	—	—	—		—	24
—	—	—	—	—	—	25

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	- Tax Adjustment Credits	(29,810,217)
13	- G-CIP - Decoupling Revenues	42,687,817
14	- G-CIP-Decoupling Revenue Amortization	(108,299,266)
15	Revenues from Peak Shaving facilities usage charged to PSEG Power	5,011,435
16	Various < \$300k	(140,412)
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	<b>Total</b>	(90,550,643)

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM					
2	Solar-4-All	SF	1st Rev. Vol 6			
3	Energy Efficiency	SF	1st Rev. Vol 6			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Subtotal RQ			—	—	—
16	Subtotal non-RQ			—	—	—
17	<b>Total</b>			—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
  - In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
  - For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  - Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
  - Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
  - The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
  - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
				—	1
140,476	—	6,239,435		6,239,435	2
	7,226,495	—		7,226,495	3
				—	4
				—	5
				—	6
				—	7
				—	8
				—	9
				—	10
				—	11
				—	12
				—	13
				—	14
—	—	—	—	—	15
140,476	7,226,495	6,239,435	—	13,465,930	16
140,476	7,226,495	6,239,435	—	13,465,930	17

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	—	—	—	—
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	—	—	—	—
3	Account 489.3 Revenues from transportation of gas of others through distribution facilities	—	—	12,501,948	723,819,546
4	Account 489.4, Revenues from storing gas of others.	—	—	—	—
5	Account 495, Other gas revenues				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	<b>Total</b>	—	—	12,501,948	723,819,546

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	(33,618,259)	40,490,944
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	—	—
62	796 Nonproductive Well Drilling	—	—
63	797 Abandoned Leases	—	—
64	798 Other Exploration	—	—
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	—	—
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	—	—
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	—	—
70	801 Natural Gas Field Line Purchases	—	—
71	802 Natural Gas Gasoline Plant Outlet Purchases	—	—
72	803 Natural Gas Transmission Line Purchases	—	—
73	804 Natural Gas City Gate Purchases	1,054,976,550	848,922,587
74	804.1 Liquefied Natural Gas Purchases	—	—
75	805 Other Gas Purchases	(975,193)	(205,948)
76	(Less) 805.1 Purchases Gas Cost Adjustments	—	—
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	1,054,001,357	848,716,639
78	806 Exchange Gas	—	—
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	—	—
81	807.2 Operation of Purchased Gas Measuring Stations	—	—
82	807.3 Maintenance of Purchased Gas Measuring Stations	—	—
83	807.4 Purchased Gas Calculations Expenses	—	—
84	807.5 Other Purchased Gas Expenses	—	—
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	—	—
87	(Less) 808.2 Gas Delivered to Storage-Credit	—	—
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	—	—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations-Credit	—	—
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	—	—
95	813 Other Gas Supply Expenses	5,321	309
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	1,054,006,678	848,716,948
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	1,020,388,419	889,207,892
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	744,774	764,538
102	815 Maps and Records	—	—
103	816 Wells Expenses	—	—
104	817 Lines Expense	—	—
105	818 Compressor Station Expenses	—	—
106	819 Compressor Station Fuel and Power	—	—
107	820 Measuring and Regulating Station Expenses	—	—
108	821 Purification Expenses	—	—
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	—	—
112	825 Storage Well Royalties	—	—
113	826 Rents	—	—
114	TOTAL Operation (Total of lines of 101 thru 113)	744,774	764,538



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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	2,891,221	3,849,086

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	457,615	350,058
187	857 Measuring and Regulating Station Expenses	24,101	13,930
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	481,716	363,988
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	57,291	14,467
195	863 Maintenance of Mains	2,080,538	5,510,108
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	114,611	166,282
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,252,440	5,690,857
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	2,734,156	6,054,845
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	—	—
205	871 Distribution Load Dispatching	6,440,216	6,004,865
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	22,907,413	21,758,742
209	875 Measuring and Regulating Station Expenses-General	3,174,104	2,724,169
210	876 Measuring and Regulating Station Expenses-Industrial	3,351	3,490
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	606,683	719,147
212	878 Meter and House Regulator Expenses	13,728,292	14,168,435
213	879 Customer Installations Expenses	52,071,755	55,491,200
214	880 Other Expenses	22,930,887	14,850,549
215	881 Rents	(122,075)	(731,309)
216	TOTAL Operation (Total of lines 204 thru 215)	121,740,626	114,989,288
217	Maintenance		
218	885 Maintenance Supervision and Engineering	—	—
219	886 Maintenance of Structures and Improvements	6,605,333	7,639,652
220	887 Maintenance of Mains	15,472,366	12,827,257
221	888 Maintenance of Compressor Station Equipment	—	—
222	889 Maintenance of Measuring and Regulating Station Equipment-General	2,016,051	1,575,587
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	—	—
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	4,500,811	3,918,275
225	892 Maintenance of Services	3,933,031	4,064,446
226	893 Maintenance of Meters and House Regulators	8,766,211	6,813,879
227	894 Maintenance of Other Equipment	358,364	327,854
228	TOTAL Maintenance (Total of lines 218 thru 227)	41,652,167	37,166,950
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	163,392,793	152,156,238
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	—	—
233	902 Meter Reading Expenses	13,477,201	10,374,183
234	903 Customer Records and Collection Expenses	70,117,381	65,176,078

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	39,850,295	26,154,167
236	905 Miscellaneous Customer Accounts Expenses	2,149,464	(351,622)
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	125,594,341	101,352,806
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	223,327,795	136,342,971
242	909 Informational and Instructional Expenses	—	—
243	910 Miscellaneous Customer Service and Informational Expenses	2,484,604	4,053,324
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	225,812,399	140,396,295
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	579,251	248,317
249	913 Advertising Expenses	—	29,249
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	579,251	277,566
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	9,960,251	7,526,472
255	921 Office Supplies and Expenses	1,031,413	1,045,261
256	(Less) 922 Administrative Expenses Transferred-Credit	—	—
257	923 Outside Services Employed	72,390,441	71,015,799
258	924 Property Insurance	353,950	326,580
259	925 Injuries and Damages	24,901,227	15,438,002
260	926 Employee Pensions and Benefits	13,092,879	11,165,020
261	927 Franchise Requirements	—	—
262	928 Regulatory Commission Expenses	5,725,595	7,202,725
263	(Less) 929 Duplicate Charges-Credit	627,139	505,492
264	930.1General Advertising Expenses	1,278,346	1,251,181
265	930.2Miscellaneous General Expenses	3,814,297	3,706,036
266	931 Rents	3,178,281	2,949,580
267	TOTAL Operation (Total of lines 254 thru 266)	135,099,541	121,121,164
268	Maintenance		
269	932 Maintenance of General Plant	—	—
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	135,099,541	121,121,164
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,676,492,121	1,414,415,892

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 317 Line No.: 3 Column: b**

G-Fuel Gas-Raw materials for other gas processes	729	(36,723,467)
G-Exp Gas-Liquefied petroleum gas expenses	717	434,909
Gas-Maint of structures and improvements	741	530,210
Gas-Maintenance of production equipment	742	<u>2,140,089</u>
<b>Total Manufactured Gas Production</b>		<b><u><u>(33,618,259)</u></u></b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	—	—
5	(501) Fuel	—	—
6	(502) Steam Expenses	—	—
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	—	—
10	(506) Miscellaneous Steam Power Expenses	—	—
11	(507) Rents	—	—
12	(509) Allowances	—	—
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	—	—
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	—	—
16	(511) Maintenance of Structures	—	—
17	(512) Maintenance of Boiler Plant	—	—
18	(513) Maintenance of Electric Plant	—	—
18.1	(513.1) Maintenance of Computer Hardware		—
18.2	(513.2) Maintenance of Computer Software		—
18.3	(513.3) Maintenance of Communication Equipment		—
19	(514) Maintenance of Miscellaneous Steam Plant	—	—
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	—	—
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	—	—
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering	—	—
25	(518) Fuel	—	—
26	(519) Coolants and Water	—	—
27	(520) Steam Expenses	—	—
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steam Transferred-Cr.	—	—
30	(523) Electric Expenses	—	—
31	(524) Miscellaneous Nuclear Power Expenses	—	—
32	(525) Rents	—	—
33	TOTAL Operation (Enter Total of lines 24 thru 32)	—	—
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	—	—
36	(529) Maintenance of Structures	—	—
37	(530) Maintenance of Reactor Plant Equipment	—	—
38	(531) Maintenance of Electric Plant	—	—
38.1	(531.1) Maintenance of Computer Hardware		—
38.2	(531.2) Maintenance of Computer Software		—
38.3	(531.3) Maintenance of Communication Equipment		—
39	(532) Maintenance of Miscellaneous Nuclear Plant	—	—
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	—	—
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	—	—
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering	—	—
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	—	—
47	(538) Electric Expenses	—	—
48	(539) Miscellaneous Hydraulic Power Generation Expenses	—	—
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	—	—
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	—	—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
54	(542) Maintenance of Structures	—	—
55	(543) Maintenance of Reservoirs, Dams, and Waterways	—	—
56	(544) Maintenance of Electric Plant	—	—
56.1	(544.1) Maintenance of Computer Hardware	—	—
56.2	(544.2) Maintenance of Computer Software	—	—
56.3	(544.3) Maintenance of Communication Equipment	—	—
57	(545) Maintenance of Miscellaneous Hydraulic Plant	—	—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	—	—
63	(547) Fuel	—	—
64	(548) Generation Expenses	—	—
65	(549) Miscellaneous Other Power Generation Expenses	—	—
66	(550) Rents	—	—
67	TOTAL Operation (Enter Total of lines 62 thru 66)	—	—
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	—	—
70	(552) Maintenance of Structures	—	—
71	(553) Maintenance of Generating and Electric Plant	—	—
71.1	(553.1) Maintenance of Computer Hardware		—
71.2	(553.2) Maintenance of Computer Software		—
71.3	(553.3) Maintenance of Communication Equipment		—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	—	—
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	—	—
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	—	—
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	2,700,046,465	2,239,551,850
76.1	(555.1) Power Purchased for Storage Operations	—	—
76.2	(555.2) Bundled Environmental Credits		—
76.3	(555.3) Unbundled Environmental Credits		—
77	(556) System Control and Load Dispatching	279,144	180,861
78	(557) Other Expenses	—	—
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	2,700,325,609	2,239,732,711
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		—
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		—
79.6	(558.4) Rents		—
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)	—	—
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		—
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment		—
79.11	(558.8) Maintenance of Computer Hardware		—
79.12	(558.9) Maintenance of Computer Software		—
79.13	(558.10) Maintenance of Communication Equipment		—
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant		—
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)	—	—
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)	—	—
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering		—
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses		—
79.21	(558.16) Rents		—
79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)	—	—
79.23	Maintenance		
79.24	(558.18) Maintenance Supervision and Engineering		—
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment		—
79.26	(558.20) Maintenance of Computer Hardware		—
79.27	(558.21) Maintenance of Computer Software		—
79.28	(558.22) Maintenance of Communication Equipment		—
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant		—
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)	—	—
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)	—	—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		—
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		—
79.36	(559.3) Fuel		—
79.37	(559.4) Rents		—
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)	—	—
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		—
79.41	(559.7) Maintenance of Structures		—
79.42	(559.9) Maintenance of Boilers		—
79.43	(559.10) Maintenance of Generating and Electric Equipment		—
79.44	(559.12) Maintenance of Computer Hardware		—
79.45	(559.13) Maintenance of Computer Software		—
79.46	(559.14) Maintenance of Communication Equipment		—
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		—
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)	—	—
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)	—	—
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,700,325,609	2,239,732,711
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	—	—
84			
85	(561.1) Load Dispatch-Reliability	7,244,805	7,173,872
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,277,870	4,289,661
87	(561.3) Load Dispatch-Transmission Service and Scheduling	—	—
88	(561.4) Scheduling, System Control and Dispatch Services	—	—
89	(561.5) Reliability, Planning and Standards Development	10,237,291	8,514,624
90	(561.6) Transmission Service Studies	—	—
91	(561.7) Generation Interconnection Studies	—	—
92	(561.8) Reliability, Planning and Standards Development Services	—	—
93	(562) Station Expenses	3,852,160	6,060,008
94	(563) Overhead Lines Expenses	11,261,934	10,102,569
95	(564) Underground Lines Expenses	9,548,405	7,399,055
96	(565) Transmission of Electricity by Others	—	—
97	(566) Miscellaneous Transmission Expenses	13,669,916	15,584,866
98	(567) Rents	6,567,139	4,275,582
99	TOTAL Operation (Enter Total of lines 83 thru 98)	66,659,520	63,400,237
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	—	—
102	(569) Maintenance of Structures	9,661,799	7,642,868
103	(569.1) Maintenance of Computer Hardware	4,420,228	4,446,687
104	(569.2) Maintenance of Computer Software	2,045,397	2,036,661
105	(569.3) Maintenance of Communication Equipment	1,926,875	1,369,407
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	30,242,346	25,276,964
108	(571) Maintenance of Overhead Lines	33,225,260	37,207,334
109	(572) Maintenance of Underground Lines	4,874,236	5,467,923
110	(573) Maintenance of Miscellaneous Transmission Plant	223,590	644,379
111	TOTAL Maintenance (Total of lines 101 thru 110)	86,619,731	84,092,223
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	153,279,251	147,492,460

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	—	—
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	—	—
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	—	—
131.1	4. ENERGY STORAGE EXPENSES		
131.2	Operation		
131.3	(577.1) Operation Supervision and Engineering		—
131.4	(577.2) Operation of Energy Storage Equipment		—
131.5	(577.3) Storage Fuel		—
131.6	(577.4) Rents		—
131.7	Total Operation (Lines 131.3 thru 131.6)	—	—
131.8	Maintenance		
131.9	(578.1) Maintenance Supervision and Engineering		—
131.10	(578.2) Maintenance of Energy Storage Equipment and Structures		—
131.11	(578.3) Maintenance of Computer Hardware		—
131.12	(578.4) Maintenance of Computer Software		—
131.13	(578.5) Maintenance of Communication Equipment		—
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		—
131.15	Total Maintenance (Lines 131.9 thru 131.14)	—	—
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)	—	—
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	—	—
135	(581) Load Dispatching	—	—
136	(582) Station Expenses	2,123,972	1,423,726
137	(583) Overhead Line Expenses	4,312,050	4,364,154
138	(584) Underground Line Expenses	9,930,409	8,043,260
139	(585) Street Lighting and Signal System Expenses	5,794	—
140	(586) Meter Expenses	6,841,401	6,748,113
141	(587) Customer Installations Expenses	5,175,351	4,655,737
142	(588) Miscellaneous Expenses	50,412,709	43,035,691
143	(589) Rents	3,407,901	1,576,562
144	TOTAL Operation (Enter Total of lines 134 thru 143)	82,209,587	69,847,243
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	—	—
147	(591) Maintenance of Structures	15,846,462	15,180,729
148	(592) Maintenance of Station Equipment	17,168,945	14,930,272
148.1	(592.2) Maintenance of Computer Hardware		—
148.2	(592.3) Maintenance of Computer Software		—
148.3	(592.4) Maintenance of Communication Equipment		—

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
149	(593) Maintenance of Overhead Lines	66,781,728	69,665,834
150	(594) Maintenance of Underground Lines	21,758,135	18,794,515
151	(595) Maintenance of Line Transformers	5,089,862	4,308,011
152	(596) Maintenance of Street Lighting and Signal Systems	12,959,923	10,994,219
153	(597) Maintenance of Meters	655,758	856,248
154	(598) Maintenance of Miscellaneous Distribution Plant	1,425,389	1,484,486
155	TOTAL Maintenance (Total of lines 146 thru 154)	141,686,202	136,214,314
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	223,895,789	206,061,557
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	—	—
160	(902) Meter Reading Expenses	15,914,232	15,182,505
161	(903) Customer Records and Collection Expenses	90,103,025	86,874,335
162	(904) Uncollectible Accounts	118,434,133	108,734,434
163	(905) Miscellaneous Customer Accounts Expenses	126,438,516	86,656,137
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	350,889,906	297,447,411

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	—	—
168	(908) Customer Assistance Expenses	341,449,856	222,543,632
169	(909) Informational and Instructional Expenses	—	—
170	(910) Miscellaneous Customer Service and Informational Expenses	2,896,964	2,044,608
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	344,346,820	224,588,240
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision	—	—
175	(912) Demonstrating and Selling Expenses	614,372	303,499
176	(913) Advertising Expenses	—	35,748
177	(916) Miscellaneous Sales Expenses	—	—
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	614,372	339,247
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	12,577,475	8,836,347
182	(921) Office Supplies and Expenses	1,449,702	1,529,024
183	(Less) (922) Administrative Expenses Transferred-Credit	—	—
184	(923) Outside Services Employed	130,415,771	128,430,418
185	(924) Property Insurance	3,141,704	3,320,339
186	(925) Injuries and Damages	22,034,044	15,491,420
187	(926) Employee Pensions and Benefits	1,512,236	1,922,122
188	(927) Franchise Requirements	—	—
189	(928) Regulatory Commission Expenses	16,176,002	14,538,095
190	(929) (Less) Duplicate Charges-Cr.	4,243,041	3,524,604
191	(930.1) General Advertising Expenses	2,433,000	2,419,897
192	(930.2) Miscellaneous General Expenses	5,907,947	5,636,893
193	(931) Rents	5,244,894	5,870,671
194	TOTAL Operation (Enter Total of lines 181 thru 193)	196,649,734	184,470,622
195	Maintenance		
196	(935) Maintenance of General Plant	—	—
196.1	(935.1) Maintenance of Computer Hardware	—	—
196.2	(935.2) Maintenance of Computer Software	—	—
196.3	(935.3) Maintenance of Communication Equipment	—	—
196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)	—	—
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	196,649,734	184,470,622
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	3,970,001,481	3,300,132,248

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	December 31, 2025
2. Total Regular Full – Time Employees	4,483
3. Total Part – Time and Temporary Employees	85
4. Total Employees	4,568

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AXPO U.S. LLC	RQ	Sch No 1			
2	BP	RQ	Sch No 1			
3	BTG/ENGELHART	RQ	Sch No 1			
4	CALPINE ENERGY SVCS., L.P.	RQ	Sch No 1			
5	CONOCO PHILLIPS	RQ	Sch No 1			
6	DTE	RQ	Sch No 1			
7	Constellation Energy Generation LLC (Exelon Generation Company, LLC)	RQ	Sch No 1			
8	MACQUAIRE	RQ	Sch No 1			
9	NEXTERA	RQ	Sch No 1			
10	Boston Energy Trading and Marketing LLC	RQ	Sch No 1			
11	Verition Multi-Strategy Master Fund dba Five Elements Energy II LLC	RQ	Sch No 1			
12	HARTREE Partners, L.P.	RQ	Sch No 1			
13	Vitol, Inc.	RQ	Orig Vol 1			
14	BRISTOL MEYERS SQUIBB	OS	Orig Vol 1			
15	Total			—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
2,252,891					197,817,442		197,817,442	1
2,422,344					247,229,492		247,229,492	2
170,264					18,257,926		18,257,926	3
818,612					83,248,571		83,248,571	4
896,276					83,534,936		83,534,936	5
3,916,816					373,366,459		373,366,459	6
2,124,088					204,315,912		204,315,912	7
988,862					101,554,808		101,554,808	8
8,637,797					812,746,618		812,746,618	9
281,621					23,081,654		23,081,654	10
783,656					80,361,333		80,361,333	11
990,124					90,389,996		90,389,996	12
1,364,345					155,158,529		155,158,529	13
1					108		108	14
26,000,656	—	16,714,011	—	—	2,591,817,971	—	2,591,817,971	15

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PURCHASED POWER (Account 555)  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
  - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
  - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
  - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
  - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
  - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	Statistical Classification  (b)	FERC Rate Schedule or Tariff Number  (c)	Average Monthly Billing Demand (MW)  (d)	Actual Demand (MW)	
					Average Monthly NCP Demand  (e)	Average Monthly CP Demand  (f)
14.01	COLLEGE OF NJ (TRENTON STATE)	OS	Orig Vol 1			
14.02	MONTCLAIR STATE UNIVERSITY	OS	Orig Vol 1			
14.03	NJR - 1250 SOUTH RIVER ROAD (SOLAR)	OS	Orig Vol 1			
14.04	NJR - 160 RARITAN CENTER - 95115	OS	Orig Vol 1			
14.05	NJR - 255 BLAIR ROAD	OS	Orig Vol 1			
14.06	NJR - 64 BRUNSWICK AVENUE - 95114	OS	Orig Vol 1			
14.07	PEERLESS BEVERAGE	OS	Orig Vol 1			
14.08	DCO- BURLINGTON	OS	Orig Vol 1			
14.09	STC WOODBRIDGE SOLAR	OS	Orig Vol 1			
14.10	PB NUTCLIF MASTER, LLC	OS	Orig Vol 1			
14.11	TRENTON BIOGASS, LLC	OS	Orig Vol 2			
14.12	WESTMONT (100 Johnson Avenue)	OS	Orig Vol 1			
14.13	HOME DEPOT-180 12th AVE, JERSEY CITY	OS	Orig Vol 1			
14.14	HOME DEPOT-1621 N. Olden Ave, Ewing	OS	Orig Vol 1			
15	Total			—	—	—

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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
  - For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  - Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
  - Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
  - The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
  - Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1,545					66,130		66,130	14.01
1,221					67,070		67,070	14.02
601					24,332		24,332	14.03
411					16,387		16,387	14.04
1,054					42,751		42,751	14.05
788					30,517		30,517	14.06
68					2,681		2,681	14.07
97					2,870		2,870	14.08
286					11,622		11,622	14.09
106					2,644		2,644	14.10
11,435					723,312		723,312	14.11
117					4,429		4,429	14.12
43					1,165		1,165	14.13
318					11,527		11,527	14.14
26,000,656	—	16,714,011	—	—	2,591,817,971	—	2,591,817,971	15

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PURCHASED POWER (Account 555)  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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  - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
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Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	Statistical Classification  (b)	FERC Rate Schedule or Tariff Number  (c)	Average Monthly Billing Demand (MW)  (d)	Actual Demand (MW)	
					Average Monthly NCP Demand  (e)	Average Monthly CP Demand  (f)
14.15	HOME DEPOT-7605 TONNELLE AVE STR, NORTH BERGEN TWP	OS	Orig Vol 1			
14.16	HOME DEPOT-4095 RTE 1 STR, SOUTH BRUNSWICK TW	OS	Orig Vol 2			
14.17	ZEC's Purchases	RQ	Orig Vol 1			
14.18	NITS BGS ADJUSTMENTS	RQ	Sch No 1			
14.19	BGS PJM Transmission Line Items	RQ	Sch No 1			
14.20	System Load Adjustment	RQ	Sch No 1			
14.21	Municipal	OS	Orig Vol 1			
14.22	Third Party Suppliers	RQ	Sch No 1			
14.23						
14.24						
14.25						
14.26						
14.27						
14.28						
15	Total			—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
  9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
174					6,216		6,216	14.15
370					14,441		14,441	14.16
—					64,250,212		64,250,212	14.17
—					(1,122,442,361)		(1,122,442,361)	14.18
—					1,177,918,242		1,177,918,242	14.19
334,325					—		—	14.20
—		171,962			—		—	14.21
—		16,542,049			—		—	14.22
—					—		—	14.23
—					—		—	14.24
—					—		—	14.25
—					—		—	14.26
—					—		—	14.27
—					—		—	14.28
26,000,656	—	16,714,011	—	—	2,591,817,971	—	2,591,817,971	15

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 326-327 Line No.: 15 Column: n**

Total Purchase Power differs from FERC account 555 by \$116,814,824 due to deferred NUG, ZEC and BGS Power Expense.

Pg. 327.4, Total (n)	\$	2,591,817,971
Pg. 321, line 76 (b)	\$	2,700,046,465
BGS, NUG, ZEC Def	\$	(108,228,494)
BGS Deferral	\$	(1,206,327) *(1)
NUG Deferral	\$	60,141 *(2)
ZEC Deferral	\$	1,156,447 *(3)
TREC program costs	\$	(104,252,432) *(4)
SuSI program costs	\$	(3,986,323) *(5)
Total	\$	(108,228,494)

\*(1)-BGS deferral item relates primarily to collections from ratepayers for certain TEC charges not passed on to suppliers pending final resolution of appeals filed with FERC by the NJBPU

\*(2) NUG deferral item (Non-Utility Generation) relates to collections from ratepayers for the difference between the contract-set prices for purchased generation from non-utility generators and the market price that the energy is sold for through the PJM Interconnection, LLC.

\*(3)-ZEC deferral item relates to an overcollection of ZEC Energy charges from customers not paid to qualifying nuclear units under the terms of NJBPU's ZEC Order.

\*(4) TREC Program Costs deferral item (Transition Renewable Energy Certificate) is a component of the GPRC program which represents costs of the over or under collected balances associated with "Transition Renewable Energy Certificates" awarded to qualifying solar projects, which replaces the Solar Renewable Energy Certificate (SREC) Program, as approved by the NJ BPU.

\*(5) SuSI Program Costs deferral item (Successor Solar Incentive Program) is a component of the GPRC program which represents costs of the over or under collected balances associated with Solar Renewable Energy Certificate-IIs (SREC-IIs) awarded to qualifying solar projects. The SuSI Program replaces the Transition Renewable Energy Certificate (TREC) Program to serve as the permanent program for providing solar incentives to qualified solar electric generation facilities.

**Schedule Page: 326-327 Line No.: 14.19 Column: n**

The credit adjustment is to reduce Purchase Power by the Network Transmission Service BGS portion that is built into overall BGS rate; the offset is in FERC account 456.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)	
800 Natural Gas Well Head Purchases 800.1 Natural Gas Well Head Purchases, Intracompany Transfers 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchases 804 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases 805.1 Purchase Gas Cost Adjustments	<ol style="list-style-type: none"> <li>1. The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.</li> <li>2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas that was paid for in prior years.</li> <li>3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).</li> <li>4. State in column (d) the average cost per Mcf to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)</li> </ol>

Line No.	(a)	Gas Purchased-Mcf (14.73 psia 60 degrees F) (b)	Cost of Gas (Dollars) (c)	Average Cost Per Mcf (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases	—	—	
2	800.1 - Natural Gas Well Head Purchases Intercompany Transfers	—	—	
3	801 - Natural Gas Field Line Purchase	—	—	
4	802 - Natural Gas Gasoline Plant Outlet Purchase	—	—	
5	803 - Natural Gas Transmission Line Purchases	—	—	
6	804 - Natural Gas City Gate Purchases	204,757,473	1,054,976,550	
7	804.1 Liquefied Natural Gas Purchases	—	—	
8	805 - Other Gas Purchases	—	(975,193)	
9	805.1- Purchased Gas Cost Adjustments	—	—	
10	TOTAL	204,757,473	1,054,001,357	514.76

**Notes to Gas Purchases**

**Note: The total cost of gas should tie to the amounts for accounts 800 through 805.1 on p 319, Gas Operation & Maintenance Expenses.**

**Reconciliation of the Total Gas Purchases (above) to the Total Gas Purchases from Vendors (pp G327A-C):**

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)			
Line No.	Supplier/Producer (a)	Total Dollars (b)	Per Therms (c)
1	Energy Resource & Trading	1,054,001,355	2,117,362,904
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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32			
33			
34			
35			
36			
37			
38			
39			
40	<b>Total</b>	1,054,001,355	2,117,362,904

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUMMARY OF GAS ACCOUNT**

1. Report below the specified information called for on the schedule.

Line No.	Item (a)	Therms	
		(b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year		
3	Local Storage		
4	Underground Storage (inventory)		
5	TOTAL on hand at beginning of year		—
6	Production (gross)		
7	Liquefied Petroleum Gas		
8	Synthetic Natural Gas		
9	Other		
10	TOTAL Production		—
11	Purchases:		
12	Natural Gas	2,117,362,904	
13	Refinery Gas		
14	LNG		
15	Transportation Service Gas	1,451,717,436	
16	Transportation Service Gas - 2.8% Loss		
17	Medford PSE&G Exchange		
18			
19	TOTAL Purchases	3,569,080,340	
20	Less:		
21	Pipeline Retentions		
22	Utility Operations		
23	Weighted Avg. Factor		
24			
25	TOTAL Purchases (net)		3,569,080,340
26	TOTAL Gas Available for Distribution		3,569,080,340
27			
28	Disposition of Total Gas Available for Distribution:		
29	Sales & Transportation (Page 301-A)	3,518,317,001	
30	Gas Used by Respondent	1,262,842	
31	Gas Unaccounted For	49,500,497	
32	TOTAL Gas Disposition (Page 523)		3,569,080,340
33			
34	On hand at end of year:		
35	Local Storage	—	
36	Underground Storage (inventory)	—	
37	TOTAL Gas on hand at end of year		—
38	TOTAL Gas Disposition and on hand at end of year		3,569,080,340

NOTES:

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Transmission Service			
2	PJM Firm PTP Transmission Service			
3				
4				
5				
6				
7				
8				
9				
10				
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32				
33				
34				
35	TOTAL			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
		PJM Network				1
		Various				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						33
						34
			—	—	—	35

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
689,824,719			689,824,719	1
		31,492,783	31,492,783	2
			—	3
			—	4
			—	5
			—	6
			—	7
			—	8
			—	9
			—	10
			—	11
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			—	26
			—	27
			—	28
			—	29
			—	30
			—	31
			—	32
			—	33
			—	34
689,824,719	—	31,492,783	721,317,502	35

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Business Expenses	
7	Board of Directors Fees & Expenses	2,684,014
8	Standard & Poors/Moody's Rating Agency Fees	393,248
9	New York Stock Exchange (NYSE) - Listing Fees	226,285
10	<b>Total Misc. Business Exp.</b>	<b>3,303,547</b>
11		
12	Membership Fees	
13	Edison Electric Institute (EEI)	630,419
14	National Electric Energy Testing, Research & Applications Center (NEETRAC)	55,000
15	New Jersey Utilities Association (NJUA)	44,854
16	E Source Companies LLC.	5,179
17		
18	<b>Total Membership Fees</b>	<b>735,452</b>
19		
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27		
28		
29		
30		
31		
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38		
39		
40	Corporate Secretary	1,197,231
41	Investor Relations	671,717
42		
43		
44		
45		
46	<b>TOTAL</b>	<b>5,907,947</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Miscellaneous General Expenses (Account 930.2)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4		
5	Miscellaneous Business Expenses	
6	Board of Directors Fees & Expenses	1,386,955
7	Standard & Poors/Moody's Rating Agency Fees	202,582
8	New York Stock Exchange (NYSE) - Listing Fees	116,571
9	Other < \$3000	
10	<b>Total Misc. Business Exp.</b>	<b>1,706,108</b>
11	—	
12	Membership Fees	
13	American Gas Association (AGA)	870,802
14	Northeast Gas Association (NGA)	131,250
15	Northeast Gas Association - NYSEARCH (NGA)	70,000
16	New Jersey Utilities Association (NJUA)	23,150
17		
18	<b>Total Membership Fees</b>	<b>1,095,202</b>
19		
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29		
30		
31		
32		
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36		
37		
38		
39		
40		
41	Corporate Secretary	646,501
42	Investor Relations	366,486
43		
44		
45		
46	<b>TOTAL</b>	<b>3,814,297</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	—	—	—	—	—
2	Steam Production Plant	—	—	—	—	—
3	Nuclear Production Plant	—	—	—	—	—
4	Hydraulic Production Plant-Conventional	—	—	—	—	—
5	Hydraulic Production Plant-Pumped Storage	—	—	—	—	—
6	Other Production Plant	—	—	—	—	—
7	Transmission Plant	377,723,407	—	76,656	—	377,800,063
8	Distribution Plant	351,713,080	—	—	—	351,713,080
9	Regional Transmission and Market Operation	—	—	—	—	—
10	General Plant	10,983,178	—	—	—	10,983,178
11	Common Plant - Electric	10,835,555	—	9,420,203	—	20,255,758
12	Total	787,007,076	—	9,496,859	—	796,503,935

**B. Basis for Amortization Charges**

13	
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No.  (a)	Depreciable Plant Base (In Thousands)  (b)	Estimated Avg. Service Life  (c)	Net Salvage (Percent)  (d)	Applied Depr. rates (percent)  (e)	Mortality Curve Type  (f)	Average Remaining Life  (g)
12	Electric Distribution Plant						
13							
14	E360.3	1,218	103	— %	0.97 %	65-S2.5	50
15	E361	293,093	42	85 %	2.37 %	70-S1.5	29
16	E362	1,941,457	37	15 %	2.72 %	45-S0	31
17	E363.1	12,574	7	— %	14.29 %	—	4
18	E363.2	269,586	0	— %	— %	—	0
19	E363.3	116,935	10	— %	10.00 %	—	10
20	E364	1,373,317	28	110 %	3.59 %	65-R2.5	19
21	E365	3,815,388	62	8 %	1.62 %	60-R1	52
22	E366	557,640	96	13 %	1.04 %	75-R4	56
23	E367	1,644,678	57	18 %	1.74 %	58-R2	38
24	E368	1,952,374	33	41 %	3.02 %	55-R2	24
25	<b>E369</b>	<b>575,918</b>	57	—	1.76 %	65-R4	32
26	E370	478,461	10	66 %	10 %	20-L0.5	10
27	E373	534,545	31	22 %	3 %	38-R1	25
28	Total Electric Distribution Plant	13,567,184					
29							
30	Electric Transmission Plant						
31							
32	E350	574	89	— %	1.12 %	65-S2.5	52
33	E351.1	5,983	7	— %	14.29 %	—	0
34	E351.2	3,784	0	— %	— %	—	0
35	E351.3	92,214	10	— %	10.00 %	—	0
36	E352	616,060	69	5 %	1.44 %	75-S3	69
37	E353	9,074,640	45	10 %	2.24 %	52-R1.5	45
38	E354	1,531,664	79	5 %	1.27 %	70-R3	79
39	<b>E355</b>	599,099	68	—	1.47 %	65-R4	68
40	E356	3,227,984	47	15 %	2 %	55-R1.5	47
41	E357	598,852	93	— %	1 %	75-R4	93
42	E358	2,453,106	39	10 %	3 %	45-R2	39
43	E359	9,137	175	— %	1 %	60-R2.5	44
44	Total Electric Transmission Plant	18,213,097					
45							
46							
47							
48							
49							
50							

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
49.01	<b>Electric Portion of General Plant</b>						
49.02							
49.03	303	—	0	— %	— %	—	0
49.04	390	44,478	0	— %	1.40 %	—	0
49.05	390.11	165	0	— %	— %	—	0
49.06	390.3	—	0	— %	— %	—	0
49.07	391.1	11,672	0	— %	5.00 %	—	0
49.08	391.2	1,082	0	— %	25.00 %	—	0
49.09	391.3	2	0	— %	14.29 %	—	0
49.10	391.33	—	0	— %	33.33 %	—	0
49.11	392.11	28,120	0	— %	— %	—	0
49.12	392.2	193,839	0	— %	— %	—	0
49.13	392.3	—	0	— %	— %	—	0
49.14	393	1,451	0	— %	14.29 %	—	0
49.15	394	19,910	0	— %	14.29 %	—	0
49.16	395	1,949	0	— %	20.00 %	—	0
49.17	396	40,266	0	— %	— %	—	0
49.18	397.1	—	0	— %	— %	—	0
49.19	397.2	—	0	— %	— %	—	0
49.20	397.3	854	0	— %	10.00 %	—	0
49.21	398	2,485	0	— %	14.29 %	—	0
49.22	Total Electric Portion of General Plant	346,273					
49.23							
49.24	<b>Solar Plant</b>						
49.25							
49.26	338.4	577,186,838	20	— %	5 %	—	7
49.27	338.4	27,217,304	15	— %	7 %	—	0
49.28	338.6	12,582,160	20	— %	5 %	—	10
49.29	338.6	607,890	15	— %	7 %	—	7
49.30	338.7	22,209,473	5	— %	20 %	—	2
49.31	338.8	2,504,248	20	— %	5 %	—	9
49.32	338.8	95,486	15	— %	7 %	—	0
49.33	338.1	4,441,216	9	— %	11 %	—	7
49.34	338.11	1,369,920	5	— %	20 %	—	5
49.35	Total Solar Plant	648,214,535					
49.36							
49.37							
49.38							

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 336 Line No.: 12 Column: b**

Page 219 Depreciation Expense	788,662,649
Less capitalized depreciation	(16,008,361)
Add common depreciation - electric	10,835,555
Less depreciation of regulatory accounts	3,517,233
Total Adjustments	<u>(1,655,573)</u>
Page 336 Depreciation Expense	<u><u>787,007,076</u></u>

**Schedule Page: 337.1 Line No.: 49.03 Column: e**

Applied Depr. rates (percent) Various —%

**Schedule Page: 337.1 Line No.: 49.04 Column: e**

The Applied Depreciation Rate of 1.40%, is the applied rate for general plant structures and improvements as approved by FERC. In October 2024, the NJBPU approved a .99% applied rate for general plant structures and improvements specific to the support of electric distribution.

**Schedule Page: 337.1 Line No.: 49.05 Column: e**

Applied Depr. rates (percent) Various —%

**Schedule Page: 337.1 Line No.: 49.11 Column: e**

Applied Depr. rates (percent) Various —%

**Schedule Page: 337.1 Line No.: 49.12 Column: e**

Applied Depr. rates (percent) Various —%

**Schedule Page: 337.1 Line No.: 49.17 Column: e**

Applied Depr. rates (percent) Various —%

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	2,323			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	477,127			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant	1,346,005			
9	Distribution plant	230,229,170			
10	General Plant (footnote details)	16,998,151			
11	Common plant-gas	8,848,633			
12	<b>Total</b>	257,901,409	—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
9,535,405		9,535,405	Intangible plant	1
		2,323	Production plant, manufactured gas	2
		—	Production and Gathering Plant	3
		—	Products extraction plant	4
		—	Underground Gas Storage Plant (footnote details)	5
		477,127	Other storage plant	6
		—	Base load LNG terminaling and processing plant	7
		1,346,005	Transmission Plant	8
		230,229,170	Distribution plant	9
		16,998,151	General Plant (footnote details)	10
7,707,439		16,556,072	Common plant-gas	11
17,242,844	—	275,144,253	Total	12

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	60,858	
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	99,706	
8	General Plant (footnote details)	283,915	
9	Distribution plant	13,157,853	
10	Other storage	52,039	
11			
12			
13			
14			
15			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 336 Line No.: 12 Column: b**

Page 219 Depreciation Expense	256,699,094
Adjustments to Reconcile to page 336	
Less capitalized depreciation	(7,835,817)
Add common depreciation - gas	8,848,633
Add depreciation of regulatory accounts	189,499
Total Adjustments	<u>1,202,315</u>
Page 336 Depreciation Expense	<u><u>257,901,409</u></u>

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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	—
6	Account 426.1 - Donations	
7	Donations < \$250K	2,558,873
8		
9		
10	TOTAL Account 426.1 - Donations	2,558,873
11	Account 426.2 - Life Insurance	
12		
15	TOTAL Account 426.2 - Life Insurance	—
16	Account 426.3 - Penalties	
17	Gas Penalty for State of New Jersey	1,150,000
18	—	—
19	—	—
19.1	Penalties < \$250K	1,684,373
20	TOTAL Account 426.3 - Penalties	2,834,373
21	Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	
22	Certain Civic, Political, and Related Activities < \$250K	9,120,542
23		
24		
25	TOTAL Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	9,120,542
26	Account 426.5 - Other Deductions	
27	Write-off for old PS&I balances	398,031
28	Flood Valve Write off	602,147
28.1	Sustainable Jersey Partnership	600,000
28.2	—	—
28.3		
29	Other Deductions< \$250K	27,101,962
30	TOTAL Account 426.5 - Other Deductions	28,702,140
31	Account 430 - Interest on Debt to Associated Companies	
34		
35	TOTAL Account 430 - Interest on Debt to Associated Companies	—
36	Account 431 - Other Interest Expense	
37	Interest Expense - Other	11,256,716
38	Credit Facilities Fees	1,838,714
39	Letters of Credit Fees	341,534
39.1	Interest Expense on Clauses	(715,602)
39.2	Company-Owned Life Insurance Interest	506,696
40	TOTAL Account 431 - Other Interest Expense	13,228,058

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS**

A residential space-heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	1,508,587	103,550
2	For Space Heating Only, Estimated Average Mcf. (14.73 psia at 60°F). Per customer for the Year	8	13
3	Number of Space Heating Customers Added During the Year	47,654	1,496
4	Number of Untitled Applications for Space Heating at End of Year	—	—

**INTERRUPTIBLE, OFF PEAK AND FIRM SALES DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS**

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.  
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority, State in a footnote the basis on which interruptible customers are reported  
3. Off peak sales are seasonal and other sales, which do not occur during wintertime demands.  
Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority, State in a footnote the basis on which interruptible customers are reported  
4. Report pressure base of gas volume at 14.73 psia at 60°F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	1
3	Mcf of Gas Sales for the Year	55,777
4	Off- Peak Customers	
5	Average Number of Customers for the Year	<b>N/A</b>
6	Mcf of Gas Sales for the Year	<b>N/A</b>
7	Firm Customers	
8	Average Number of Customers for the Year	5,001
9	Mcf of Gas Sales for the Year	241,685
10	Total Industrial Customers	
11	Average Number of Customers for the Year	5,001
12	Mcf of Gas Sales for the Year	297,462

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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**NUMBER OF GAS DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	December 31, 2025
2. Total Regular Full – Time Employees	2,988
3. Total Part – Time and Temporary Employees	56
4. Total Employees	3,044

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) +(c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	12,701,454		12,701,454	
2	NJ Division of Rate Counsel	3,077,201		3,077,201	
3	Other Misc Regulatory Studies		13,305	13,305	
4				—	
5				—	
6	FERC			—	
7	Various FERC Transmission Matters		384,042	384,042	
8				—	
9				—	
10				—	
11				—	
12				—	
13				—	
14				—	
15				—	
16				—	
17				—	
18				—	
19				—	
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31				—	
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35				—	
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39				—	
40				—	
41				—	
42				—	
43				—	
44				—	
45				—	
46	<b>TOTAL</b>	<b>15,778,655</b>	<b>397,347</b>	<b>16,176,002</b>	<b>—</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
5. Minor items (less than \$25, 000) may be grouped

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	
Department	Account	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	928	12,701,454					1
Electric	928	3,077,201					2
Electric	928	13,305					3
							4
							5
							6
Electric	928	384,042					7
							8
							9
							10
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							45
		16,176,002	—		—	—	46

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Regulatory Commission Expenses (Account 928)**

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NJ Board of Public Utilities	4,587,287	—	4,587,287	5,921,224
2	NJ Division of Rate Counsel	1,126,725	—	1,126,725	1,185,034
3	Miscellaneous Expenses	—	11,583	11,583	96,467
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
<b>25</b>	<b>TOTAL</b>	5,714,012	11,583	5,725,595	7,202,725

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Regulatory Commission Expenses (Account 928) (Continued)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
PSE&G	928	4,587,287					1
PSE&G	928	1,126,725					2
PSE&G	928	11,583					3
							4
							5
							6
Electric	928	—					7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
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							19
							20
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							22
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							24
		5,725,595	—		—	—	<b>25</b>

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Employee Pensions and Benefits (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	(40,308,162)
2	Pensions - other	—
3	Post-retirement benefits other than pensions (PBOP)	(1,882,904)
4	Post-employment benefit plants	—
5	Other (Specify)	—
6	Life Insurance and Death Benefits	(12,038,799)
7	Workers Compensation	—
8	Stock Based Compensation	—
9	Other - Fringe Benefits	68,834,980
10		
11		
12		
13		
14		
15		
16		
17		
18		
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20		
21		
22		
23		
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39		
	<b>Total</b>	14,605,115

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 

Classifications: A. Electric R, D & D Performed Internally: (1) Generation <ol style="list-style-type: none"> <li>a. hydroelectric             <ol style="list-style-type: none"> <li>i. Recreation fish and wildlife</li> <li>ii. Other hydroelectric</li> </ol> </li> <li>b. Fossil-fuel steam</li> <li>c. Internal combustion or gas turbine</li> <li>d. Nuclear</li> <li>e. Unconventional generation</li> <li>f. Siting and heat rejection</li> </ol>	a. Overhead b. Underground (3) Distribution (4) Regional Transmission and Market Operation (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$50,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute
--	--

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	
3	a. hydroelectric	None.
4	i. Recreation fish and wildlife	None.
5	ii. Other hydroelectric	None.
6	b. Fossil-fuel steam	None.
7	c. Internal combustion or gas turbi	None.
8	d. Nuclear	None.
9	e. Unconventional generation	None.
10	f. Siting and heat rejection	None.
11	(2) Transmission	—
12	a. Overhead	EPRI - Electric Transmission OH
13		CEATI - Electric Transmission OH
14		Neetrac - Electric Transmission OH
15	b. Underground	EPRI - Electric Transmission UG
16		CEATI - Electric Transmission UG
17		Neetrac - Electric Transmission UG
18	c. Station Analytics	EPRI - Electric Transmission ST
19		Neetrac - Electric Transmission ST
20	d. Other	CEATI - Electric Transmission Asset Management Program
21		<b>Total Transmission</b>
22	(3) Distribution	—
23	a. Overhead	Neetrac - Electric Distribution OH
24	b. Underground	Neetrac - Electric Distribution UG
25	c. Station Analytics	Neetrac - Electric Distribution ST
26	d. Other	CEATI - Electric Distribution
27		<b>Total Distribution</b>
28		<b>Grand Total Transmission &amp; Distribution</b>
29	(4) Regional Transmiss and Market Operation	None.
30	(5) Environment (other than equipement)	None.
31	(6) Other (Classify & Incl item < \$50,000)	None.
32	(7) Total Cost Incurred	—
33		—
34	B. Electric, R, D & D Performed Externally	—
35	(1) Research Support to the electrical	—
36	Research Council or the EPRI	None.
37	(2) Research Support to EEI	None.
38	(3) Research Support to Nuclear Power Group	None.
39	(4) Research Support to Other (Classify)	None.
40	(5) Total Cost Incurred	

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred
- 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
- 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
- 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- 7. Report separately research and related testing facilities operated by the respondent.

Cost Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
3,668	506,682	563	510,350		12
2,322	74,769	563	77,091		13
—	22,000	563	22,000		14
8,296	424,287	564	432,583		15
3,451	26,831	564	30,282		16
—	23,100	564	23,100		17
111	611,458	562	611,569		18
—	9,900	562	9,900		19
4,602	20,000	566	24,602		20
<b>22,451</b>	<b>1,719,027</b>	—	<b>1,741,477</b>		21
—	—	—			22
—	36,400	583	36,400		23
—	38,220	584	38,220		24
—	16,380	582	16,380		25
—	41,676	582, 583, 584	41,676		26
—	<b>132,676</b>	—	<b>132,676</b>		27
<b>22,451</b>	<b>1,851,703</b>		<b>1,874,153</b>		28
					29
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					40

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RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES	
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R,D&amp;D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly sponsored projects. (Identify recipient regardless of affiliation.) For any RD&amp;D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below.</p> <p>Classification:</p> <p>A. Gas R,D&amp;D Performed Internally</p> <p>(1) Pipeline</p> <p>    a. Design</p> <p>    b. Efficiency</p>	<p>(2) Compressor Station</p> <p>    a. Design</p> <p>    b. Efficiency</p> <p>(3) System Planning, Engineering and Operation</p> <p>(4) Transmission Control and Dispatching</p> <p>(5) LNG Storage and Transportation</p> <p>(6) Underground Storage</p> <p>(7) Other Storage</p> <p>(8) New Appliances and New Uses</p> <p>(9) Gas Exploration, Drilling, Production and Recovery</p> <p>(10) Coal Gasification</p> <p>(11) Synthetic Gas</p> <p>(12) Environmental Research</p> <p>(13) Other (Classify and Include items in Excess of \$5,000)</p> <p>(14) Total Cost Incurred</p>

Line No.	Classification (a)	Description (b)
1	A. Gas R, D & D Performed Internally	
2	(1) Pipeline	
3	a. Design	None
4	b. Efficiency	None
5	(2) Compressor Station	
6	a. Design	None
7	b. Efficiency	None
8	(3) System Planning, Engineering and Operation	None
9	(4) Transmission Control and Dispatching	None
10	(5) LNG Storage and Transportation	None
11	(6) Underground Storage	None
12	(7) Other Storage	None
13	(8) New Appliances and New Uses	None
14	(9) Gas Exploration, Drilling, Production and Recovery	None
15	(10) Coal Gasification	None
16	(11) Synthetic Gas	None
17	(12) Environmental Research	None
18	(13) Other (Classify and Inc. Items in excess of \$5,000)	None
19	<b>(14) Total Cost Incurred</b>	
20		
21	B Gas R, D & D Performed Externally	
22	(1) Research Support to America Gas Association	AGA Annual Membership Fee
23	(2) Research Support to Other (Classify)	Northeast Gas Association – Annual Membership Fee
24	(3) Research Support to Other (Classify)	Northeast Gas Association – Gas Pipeline
25	(4) Research Support to Other (Classify)	Institute of Gas Technology
26	<b>(5) Total Cost Incurred</b>	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**RESEARCH DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

B. Gas R,D&D Performed Externally

(1) Research Support to American Gas Association

(2) Research Support to Other (Classify)

(3) Total Cost Incurred

3. Include in column (c) all R,D&D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R,D&D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped Under other, (A(13) and B (2)) classify items by type of R,D&D activity

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year,

listing account 107, (Construction Work in Progress), first Show in column (f) the amounts related to the account charged in column(e)

5. Show in column (g) the total unamortized accumulation of costs of projects This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year

6. If costs have not been segregated for R,D&D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est"

7. Report separately research and related testing facilities operated by the respondent

Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
		Account	Amount		
(c)	(d)	(e)	(f)	(g)	
					1
					2
			—		3
			—		4
					5
			—		6
			—		7
			—		8
			—		9
			—		10
			—		11
			—		12
			—		13
			—		14
			—		15
			—		16
			—		17
			—		18
—	—		—		19
					20
					21
	905,015	930.2	905,015		22
	201,250	930.2	201,250		23
	375,765	880	375,765		24
	50,000	880	50,000		25
—	<b>1,532,030</b>		<b>1,532,030</b>		26
					27
					28
					29
					30
					31
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					33
					34
					35
					36
					37

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	27,135,908		
5	Regional Market	—		
6	Distribution	55,493,010		
7	Customer Accounts	60,624,834		
8	Customer Service and Informational	6,196,507		
9	Sales	74,499		
10	Administrative and General	12,602,070		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	162,126,828		
12	Maintenance			
13	Production			
14	Transmission	25,057,457		
15	Regional Market	—		
16	Distribution	44,318,498		
17	Administrative and General	—		
18	TOTAL Maintenance (Total of lines 13 thru 17)	69,375,955		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	—		
21	Transmission (Enter Total of lines 4 and 14)	52,193,365		
22	Regional Market (Enter Total of Lines 5 and 15)	—		
23	Distribution (Enter Total of lines 6 and 16)	99,811,508		
24	Customer Accounts (Transcribe from line 7)	60,624,834		
25	Customer Service and Informational (Transcribe from line 8)	6,196,507		
26	Sales (Transcribe from line 9)	74,499		
27	Administrative and General (Enter Total of lines 10 and 17)	12,602,070		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	231,502,783		231,502,783
29	Gas			
30	Operation			
31	Production-Manufactured Gas	1,011,355		
32	Production-Nat. Gas (Including Expl. and Dev.)	—		
33	Other Gas Supply	1,198		
34	Storage, LNG Terminaling and Processing	229,342		
35	Transmission	430,836		
36	Distribution	112,913,060		
37	Customer Accounts	50,432,550		
38	Customer Service and Informational	3,700,998		
39	Sales	137,536		
40	Administrative and General	9,978,306		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	178,835,181		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	206,684		
47	Transmission	120,544		

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	18,234,684		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	18,561,912		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	1,011,355		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	—		
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,198		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	436,026		
56	Transmission (Lines 35 and 47)	551,380		
57	Distribution (Lines 36 and 48)	131,147,744		
58	Customer Accounts (Line 37)	50,432,550		
59	Customer Service and Informational (Line 38)	3,700,998		
60	Sales (Line 39)	137,536		
61	Administrative and General (Lines 40 and 49)	9,978,306		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	197,397,093		197,397,093
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	428,899,876	—	428,899,876
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	372,162,985		372,162,985
69	Gas Plant	233,555,950		233,555,950
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	605,718,935	—	605,718,935
72	Plant Removal (By Utility Departments)			
73	Electric Plant	36,435,896		36,435,896
74	Gas Plant	21,184,666		21,184,666
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	57,620,562	—	57,620,562
77	Other Accounts (Specify, provide details in footnote):			
78	Electric Expenses for civic, political and related activities	1,121,417		1,121,417
79	Electric work done at the expense of others	7,566,557		7,566,557
80	Gas work done at the expense of others	1,742,276		1,742,276
81	DSM/other deferred	42,047,875		42,047,875
82	CoOwner	481,384		481,384
83	Gas Expenses for Civic, political and related activities	133,861		133,861
84	Work For Affiliates	3,279,410		3,279,410
85	Non-Utility Operations	15,604,106		15,604,106
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	71,976,886	—	71,976,886
96	TOTAL SALARIES AND WAGES	1,164,216,259	—	1,164,216,259

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION  
ALLOCATED TO UTILITY OPERATIONS

COMMON UTILITY PLANT  
PLANT IN SERVICE (ACCT.101)

	ELECTRIC	GAS	TOTAL
C303 INTANGIBLE PLANT	61,672,122	50,459,010	112,131,132
C389 LAND & LAND RIGHTS	57,842	47,325	105,167
C390 STRUCTURE & IMPROVEMENTS	47,120,918	38,546,834	85,667,752
C391 OFFICE FURNITURE & EQUIPMENT	23,388,882	19,136,357	42,525,239
C392 TRANSPORT EQUIPMENT	11,920,056	9,518,922	21,438,978
C393 STORES EQUIPMENT	24,845	20,327	45,172
C394 TOOLS, SHOP AND GARAGE EQUIPT	1,327,227	1,085,913	2,413,140
C395 LABORATORY EQUIPMENT	—	—	—
C396 POWER OPERATED EQUIPMENT	3,388,142	2,772,116	6,160,258
C397 COMMUNICATION EQUIPMENT	36,011,798	29,464,198	65,475,996
C398 MISCELLANEOUS EQUIPMENT	9,519,148	7,788,394	17,307,542
<b>TOTAL PLANT IN SERVICE (ACCT.101)</b>	<b>194,430,980</b>	<b>158,839,396</b>	<b>353,270,376</b>
CONSTRUCTION WORK IN PROGRESS (ACCT.107)	41,476,953	33,930,586	75,407,539
<b>GRAND TOTAL (ACCT. 101 &amp; 107)</b>	<b>235,907,933</b>	<b>192,769,982</b>	<b>428,677,915</b>

ACCUMULATED PROVISIONS OF COMMON	ELECTRIC	GAS	TOTAL
UTILITY PLANT (ACCT. 108)	65,665,379	53,565,230	119,230,609
UTILITY PLANT (ACCT. 111)	43,966,082	35,972,249	79,938,331

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	1 800 HEATERS	7,360,307
2	A.E. STONE, INC.	3,644,877
3	ABATE TECH, INC.	2,484,010
4	ABB INC	258,141
5	ABBOTT CONTRACTING	3,670,009
6	ABC PROFESSIONAL TREE SERVICES, INC	936,226
7	ACCOMPLISHED CHIMNEY, INC.	3,303,628
8	ADT COMMERCIAL LLC	896,562
9	ADVANCED TRAFFIC CONTROL, LLC	4,583,059
10	AECON ENGINEERING SERVICES INC.	624,966
11	AKRF, INC.	337,800
12	ALDRIDGE ELECTRIC INC	906,206
13	ALIDA (US) INC.	255,992
14	ALLAN BRITWAY ELECTRICAL	605,394
15	ALLIANCE TECHNICAL GROUP LLC	1,839,207
16	ALMASI COMPANIES, LLC	816,863
17	ALPHA UTILITY SERVICES LLC	729,612
18	ALTEC CAPITAL SERVICES, LLC	302,094
19	AMERICAN CONSTRUCTION	1,538,049
20	ANB Systems LLC	1,208,247
21	APPROVED FIRE PROTECTION	485,333
22	ASPLUNDH CONSTRUCTION, LLC	21,517,011
23	ASPLUNDH ELECTRICAL TESTING, LLC	2,562,296
24	ASPLUNDH TREE EXPERT CO*	24,949,370
25	Atlantic InfraRed, Inc	9,525,353
26	Atlantic Project Solutions, LLC	319,343
27	ATLANTIC RECOVERY SERVICES, INC.	6,120,766
28	ATLAS FLASHER & SUPPLY CO., INC.	8,954,077
29	BADGER DAYLIGHTING CORP	1,483,682
30	Bay Crane Service of New Jersey Inc	697,728
31	BAYSHORE RECYCLING CORPORATION	25,175,467
32	BERGEN COUNTY SHERIFFS OFFICE	499,250
33	Black & Veatch Corporation	7,154,102
34	BlastPoint, Inc.	288,000
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	BONDY INSULATION	282,381
2	Boro of Hasbrouck Heights	325,493
3	BOROUGH OF COLLINGSWOOD	252,213
4	BOROUGH OF CRESSKILL	280,608
5	BOROUGH OF DUMONT	1,733,980
6	BOROUGH OF EMERSON	649,035
7	BOROUGH OF ENGLEWOOD CLIFFS	319,749
8	BOROUGH OF FAIRVIEW	605,498
9	BOROUGH OF FLORHAM PARK	656,990
10	BOROUGH OF HAWORTH	652,650
11	BOROUGH OF NEW MILFORD	758,800
12	BOROUGH OF OAKLAND	414,196
13	BOROUGH OF ORADELL	445,702
14	BOROUGH OF PARAMUS	1,070,106
15	BOROUGH OF RIVER EDGE	759,808
16	BOROUGH OF TENAFLY	269,710
17	BOROUGH OF WALLINGTON	306,880
18	BOROUGH OF WESTWOOD	303,734
19	BRANDSAFWAY INDUSTRIES LLC	363,293
20	BRINKS INCORPORATED	451,670
21	Burns & McDonnell	29,722,793
22	BURNS & MCDONNELL ENGINEERING	11,615,664
23	CALDWELL MARINE INTERNATIONAL, LLC	431,725
24	CARDELLA TRUCKING CO., INC.	458,471
25	CARIAN GROUP INC	21,775,371
26	CENTER PHASE ENERGY LLC	358,488
27	CHA CONSULTING INC.	545,760
28	CHI ENGINEERING SERVICES INC.	865,618
29	CITY OF CLIFTON	546,527
30	CITY OF JERSEY CITY	1,779,490
31	CITY OF NEW BRUNSWICK	639,878
32	CITY OF NEWARK	3,342,221
33	CITY OF SUMMIT	2,390,425
34	City of Union City	251,028
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	CLEAN HARBORS ENVIRONMENTAL	6,654,004
2	CMC ENERGY SERVICES INC	5,709,785
3	CMLABS SIMULATIONS INC	398,024
4	Complete Maintenance Solutions LLC	365,919
5	CONCORD ENGINEERING GROUP INC	616,547
6	CONSOLIDATED EDISON	360,319
7	CONTRACT CALLERS, INC.	5,124,296
8	CONVERGENT OUTSOURCING INC	1,769,334
9	CORBETT INC	5,031,564
10	CRISDEL GROUP, INC.	10,010,991
11	DAGDA CORP	1,510,919
12	DAVEY RESOURCE GROUP, INC	313,402
13	DAVEY TREE EXPERT COMPANY	4,920,820
14	DAVINCISKY GROUP, INC.	297,225
15	DETECT INC.	314,810
16	DG3 NORTH AMERICA	2,761,003
17	DIGITALOGIC INC	424,963
18	DIVINE ENERGY SOLUTIONS, INC.	877,382
19	DOBLE ENGINEERING	270,407
20	DTN, LLC	560,095
21	E SOURCE COMPANIES LLC	825,002
22	E2 PROJECT MANAGEMENT LLC	1,190,161
23	EAST RUTHERFORD	898,327
24	ECOLSCIENCES	1,253,434
25	EII, INC.	11,559,109
26	ELECNOR HAWKEYE, LLC.	6,543,118
27	ELIZABETH POLICE DEPARTMENT	562,999
28	EN ENGINEERING, LLC	1,446,274
29	ENVIRONMENTAL CONSULTATION SERVICES	327,658
30	ENVIROSCAPES INC	2,350,367
31	ERNST & YOUNG LLP	480,000
32	EVERON LLC	1,770,557
33	EXCURSION LINE CONSTRUCTION	357,999
34	EXPERIAN INFORMATION SOLUTIONS	1,239,087
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

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  - (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	FAIR LAWN	1,353,091
2	FERREIRA CONSTRUCTION CO. INC.	31,593,279
3	FERREIRA CONSTRUCTION CO. INC.	33,199,597
4	FERREIRA UTEC, LLC	2,100,770
5	FLORY LINE CONSTRUCTION LLC	497,242
6	FURINO & SONS, INCORPORATED	51,286,217
7	G&S MOTOR EQUIPMENT CO INC	705,231
8	GANNETT FLEMING VALUATION AND	4,785,621
9	GANNETT FLEMING, INC	1,621,422
10	GE GRID SOLUTIONS (US) LLC	640,761
11	GEMBA SOFTWARE SOLUTIONS INC.	310,770
12	GEODIGITAL INTERNATIONAL	441,932
13	GERHART ELECTRIC INC	260,648
14	GLOBAL RENTAL CO INC	337,302
15	GMUNU, LLC	1,350,324
16	GOLDMAN COPELAND	265,199
17	GREENLIFE ENERGY SOLUTIONS	4,018,446
18	GROUNDPRO, INC.	283,785
19	GZA GEOENVIRONMENTAL, INC.	1,117,489
20	H A FERNOT CO INC	828,112
21	HALEY & ALDRICH, INC.	1,004,284
22	HAMPTON-CLARKE INC	524,746
23	HARLAN ELECTRIC COMPANY	967,844
24	HARSCO CORPORATION	4,706,520
25	HART HALSEY LLC	17,439,483
26	HAUGLAND ENERGY GROUP LLC	384,516
27	HENKELS & MCCOY, INC.	97,918,597
28	HERC RENTALS INC.	1,229,350
29	HERMAN'S TRUCKING, INC.	251,656
30	Hitachi Energy USA Inc	1,455,299
31	HONEYWELL INTERNATIONAL INC	5,707,290
32	HUNTER ROBERTS CONSTRUCTION	1,326,287
33	HUNTLELL LLC	7,863,331
34	I. B. ABEL, INC.	7,036,477
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
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2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
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Line No.	Description (a)	Amount (in dollars) (b)
1	IBRIDGE INC	2,313,190
2	ICF CONSULTING GROUP, LLC	6,443,916
3	ICF Consulting Group, LLC	776,135
4	ICF RESOURCES, LLC	1,970,573
5	INDUSTRIAL COOLING CORPORATION	8,681,827
6	INSTRUMENT MANUFACTURING COMPANY	869,127
7	INTERO INTEGRITY SERVICES US LLC	515,950
8	INTERSTATE WASTE SERVICES OF	2,385,811
9	IPS	7,381,136
10	ITRON INC	467,380
11	ITSAVVY LLC	430,541
12	J. FLETCHER CREAMER & SON, INC.	70,896,817
13	J. J. WHITE, INC.	294,537
14	J.D. POWER	723,606
15	J.SUPOR REALTY LLC	1,368,812
16	JAN X-Ray Services, Inc.	1,520,907
17	JCJ EXPRESS LLC	276,209
18	JNG PROJECT SOLUTIONS, LLC	329,363
19	JOHN DUFFY FUEL CO., INC	1,046,956
20	JOHN HARRINGTON ASSOCIATES	478,603
21	JOS. CAPOZZI LANDSCAPING INC.	1,532,115
22	JOSEPH M SANZARI INC	11,747,972
23	JOSEPH V. CAPOZZI, INC.	1,253,089
24	K&R CONSULTING LLC	770,525
25	K. MOOREA CO LLC	23,690,501
26	KAPLAN LANDSCAPING LLC	302,143
27	KEMSCO CONSTRUCTION & EQUIP CO INC	63,300,864
28	KIELY ENGINEERING INC.	996,487
29	KUBRA DATA TRANSFER LTD	2,668,391
30	KW REESE INC	319,017
31	L. FRANK URBAN INC	260,537
32	LANDIS + GYR TECHNOLOGIES, INC.	8,157,277
33	LANGAN ENGINEERING	1,787,688
34	LANTIER CONSTRUCTION COMPANY INC	5,881,362
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

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Line No.	Description (a)	Amount (in dollars) (b)
1	LB ELECTRIC CO., LLC	581,117
2	LOCUS TECHNOLOGIES	342,991
3	MAC PRODUCTS INC	581,384
4	MARK JAMESON CONTRACTORS INC.	472,930
5	MASTEC PROFESSIONAL SERVICES, LLC	1,905,392
6	MATRIX NEW WORLD ENGINEERING, INC	6,383,067
7	MATRIX NORTH AMERICAN CONSTRUCTION	2,697,596
8	MCPHEE ELECTRIC	2,501,467
9	MCPHEE ELECTRIC	1,138,366
10	MEDIAMOSAIC, DBA	1,430,006
11	MESA ASSOCIATES, INC.	1,556,699
12	MESA PRODUCTS, INC.	598,650
13	MIKE DEFALCO'S SERVICES	1,919,252
14	MILLER PIPELINE CORP	11,251,092
15	Montrose Environmental	1,221,533
16	MOTT MACDONALD, LLC	279,438
17	MOUNT MATERIALS, LLC	884,389
18	N.G. GILBERT SERVICES, LLC	8,142,561
19	NELSON TREE SERVICE INC	14,692,900
20	NIAGARA POWER TRANSFORMER, LLC	843,435
21	NOCAR CONTRACTORS	22,284,106
22	NOKIA OF AMERICA CORPORATION	397,015
23	NORDIC CONTRACTING CO., INC.	537,589
24	NORTH ARLINGTON	2,272,500
25	NORTH BRUNSWICK TWP	251,281
26	NORTHEAST ENERGY	11,197,963
27	NORTHEAST GAS ASSOCIATION	343,105
28	NORTHEAST MECHANICAL SERVICES INC	320,963
29	NORTHFIELD CONSTRUCTION CORP	3,200,171
30	NOVATECH LLC	330,400
31	NTEST, LLC	302,000
32	NUANCE COMMUNICATIONS	495,242
33	NV5 INC.	2,091,247
34	ODIN EPC LLC	1,374,736
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

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Line No.	Description (a)	Amount (in dollars) (b)
1	ONE CALL CONCEPTS INC	969,054
2	OPEX CORP	498,149
3	Osrose Utilities Services, Inc.	3,247,181
4	PASSAIC VALLEY SEWERAGE	406,251
5	PAULUS SOKOLOWSKI & SARTOR INC	889,315
6	PAVING PLUS LLC	8,119,742
7	PAYMENTUS CORPORATION	282,699
8	PEGASUS GLOBAL HOLDINGS, INC.	425,293
9	PENNONI ASSOCIATES INC	316,448
10	PENNSAUKEN TOWNSHIP	494,040
11	PENNSYLVANIA TRANSFORMER	394,785
12	PERFORMANCE SYSTEMS DEVELOPMENT OF	415,387
13	PISCATAWAY TOWNSHIP POLICE DEPT	429,798
14	PM CONTRACTING SERVICES, LLC	2,740,611
15	PMA CONSULTANTS LLC	3,045,884
16	PONTOON SOLUTIONS, INC.	16,506,199
17	PORCH.COM INC	1,287,779
18	POWELL ELECTRICAL SYSTEMS, INC	301,457
19	POWER & ENERGY TECH SOLUTIONS	889,125
20	POWER ENGINEERS INC.	640,261
21	POWERADVOCATE INC	314,895
22	PR SANDERS INC	551,495
23	PROGRESSIVE PIPELINE MANAGEMENT	4,861,824
24	PROGRESSIVE SOLUTIONS LLC	510,068
25	QE SOLAR LLC	1,042,735
26	QUALUS CONSULTING, LLC	1,885,512
27	QUESTLINE DIGITAL INC.	1,377,847
28	RADIUS GLOBAL MARKET RESEARCH	418,601
29	RAILROAD CONSTRUCTION CO., INC	1,179,524
30	RANGER INSPECTION INC.	1,068,266
31	RCM TECHNOLOGIES USA INC.	468,289
32	RICHARDS MFG CO SALES LLC	803,853
33	RICHMOND BUILDING OF NJ CORP	1,915,308
34	RIGGS DISTLER & CO INC	9,455,347
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

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Line No.	Description (a)	Amount (in dollars) (b)
1	RIVERVIEW COMPANIES	2,048,615
2	ROCKBORN TRUCKING & EXCAVATION INC.	16,183,167
3	ROMAN E&G CORP	49,168,514
4	RTR ENERGY SOLUTIONS, INC.	1,496,360
5	SA AND SONS CONSTRUCTION CO INC *	9,053,358
6	SARGENT & LUNDY LLC	8,335,531
7	SCHNEIDER ELECTRIC BUILDINGS	4,401,572
8	SECURITAS SECURITY SERVICES USA	5,178,768
9	SHI INTERNATIONAL CORP.	258,802
10	SIEMENS ENERGY, INC.	4,218,819
11	SKODA CONTRACTING COMPANY INC	3,451,478
12	SM ELECTRIC GROUP, INC.	8,066,535
13	SOIL SAFE INCORPORATED	814,645
14	SOUTHWIRE COMPANY, LLC.	5,328,486
15	SPECIALIZED STORAGE SYSTEM INC	377,494
16	SPOOKY BROOK HERBARY INC	1,746,189
17	STORTI QUALITY CONSULTING, INC.	5,506,763
18	SUBURBAN CONSULTING ENGINEERS, INC.	2,849,415
19	SUPERIOR ENERGY SYSTEMS LTD	1,631,898
20	SUSTAINABLE JERSEY	1,050,000
21	TASK FORCE ONE, INC.	407,686
22	TEMPEST ENERGY, LLC	1,078,509
23	TETRA TECH INC.	271,050
24	THE DESOTO GROUP,LLC	2,018,819
25	THE MOBILITY BROTHERS INC	1,320,020
26	THE NAPP-GRECCO COMPANY	32,253,191
27	The Pitney Bowes Bank Inc.	12,100,000
28	The Pitney Bowes Bank Inc.	640,939
29	The Pitney Bowes Bank Inc.	1,115,700
30	TILCON NEW YORK INC.	18,975,837
31	TINDALL & RANSON PLUMBING, HEATING	4,277,447
32	TORRES CREDIT SERVICES, INC	436,492
33	TOWN OF KEARNY	322,492
34	TOWNSHIP OF CHERRY HILL	756,574
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

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Line No.	Description (a)	Amount (in dollars) (b)
1	TOWNSHIP OF LIVINGSTON	547,112
2	TOWNSHIP OF LYNDHURST	490,638
3	TOWNSHIP OF MORRIS	253,848
4	TOWNSHIP OF NORTH BERGEN /	670,056
5	TOWNSHIP OF RIVER VALE	314,804
6	TOWNSHIP OF TEANECK	1,234,056
7	TOWNSHIP OF UNION	671,822
8	TOWNSHIP OF WAYNE POLICE DEPARTMENT	452,776
9	TOWNSHIP OF WOODBRIDGE	306,541
10	Traffic Safety Service, LLC	2,148,793
11	TRAIN'S TOWERS, INC.	392,861
12	TRANS AMERICAN TRUCKING SERVICE INC	1,825,169
13	TRANSWORLD SYSTEMS INC	1,425,688
14	TRC ENGINEERS	6,592,445
15	TRC ENGINEERS, INC.	1,415,554
16	TRC ENVIRONMENTAL CORPORATION	2,426,194
17	TRENMOR LLC DBA LINESIGHT	5,332,994
18	TUFF GREENS LLC	4,315,209
19	TUFF GREENS, LLC	5,974,091
20	TYNDALE COMPANY, INC.	340,697
21	TYSON GROUP, LLC	592,500
22	UL LLC	298,490
23	ULC ROBOTICS	409,929
24	ULC Technologies, LLC	302,878
25	UNCOMMON LOGISTICS, INC.	10,489,007
26	UNDERGROUND SYSTEMS INC	402,250
27	UNDERGROUND SYSTEMS, INC.	1,394,491
28	UNITED LANGUAGE GROUP INC	1,257,567
29	UNITED RENTALS (NORTH AMERICA) INC	835,307
30	UNITED REVIEW SERVICES	350,000
31	UNITED SITE SERVICES NORTHEAST, INC	603,344
32	UNIVERSAL PROTECTION SERVICES, LP	375,442
33	UPLIGHT, INC	816,764
34	UPLIGHT, INC	951,564
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Charges for Outside Professional and Other Consultative Services**

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Line No.	Description (a)	Amount (in dollars) (b)
1	UTILIMARC, LLC.	1,571,938
2	Utility Business Media, Inc.	1,911,665
3	UTILITY INNOVATION HOLDINGS, INC	731,525
4	VALIANT ENERGY SERVICE, LLC	3,326,847
5	VAN CLEEF ENGINEERING ASSOCIATES, L	407,811
6	VEHICLE TRACKING SOLUTIONS, LLC	844,815
7	VEOLIA ENVIRONMENTAL SERVICES	9,857,954
8	VERICON CONSTRUCTION COMPANY LLC	311,606
9	VISUAL COMPUTER SOLUTIONS	23,272,290
10	W.J. CASEY TK. & RIG. CO., INC.	5,388,465
11	WALTER R. EARLE - BURLINGTON INC.	365,884
12	WARSHAUER ELECTRIC SUPPLY	332,575
13	WASTE MANAGEMENT OF NEW JERSEY INC.	457,448
14	WATERS & BUGBEE, INC.	10,083,247
15	WATERS & BUGBEE, INC.	11,485,450
16	WBE LINE SERVICES	10,584,750
17	WEEDS INC	344,725
18	WESCO DISTRIBUTION, INC	1,534,831
19	WESCO DISTRIBUTION, INC.	1,488,512
20	WEST VIRGINIA PAINT LLC	298,646
21	WILLIAM J GUARINI INC.	6,995,989
22	WILLIAMS SCOTSMAN, INC.	311,459
23	WORK ZONE SAFETY, LLC	6,428,719
24	WORLDWIDE HOLDINGS & LOGISTICS LLC	3,109,214
25	WRS ENVIRONMENTAL SERVICES, INC.	1,699,976
26	WSP USA INC.	318,343
27	YOUNG MANAGEMENT & CONSULTING, LLC	1,612,327
28	All Other Vendors<\$250K	34,095,204
29	—	—
30	—	—
31	—	—
32	—	—
33	—	—
34	—	—
35	<b>Total</b>	<b>1,402,907,031</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Note: See FERC Form 1 pg. 429 for total "Utility" transaction with			
4	Associated (Affiliated) Companies - inclusive of gas			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	Total Provided by Affiliated Company			—
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
25				
26				
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34				
35				
36				
37				
38				
39				
40	Total Provided for Affiliated Company			—

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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Quarter 4 (e)
1	Energy				
2	Net Purchases (Account 555)	—	—	—	—
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	1,940,236	3,579,409	5,472,507	3,617,619
4	Transmission Rights				
5	Ancillary Services	(84,979)	146,458	(14,034)	(245,955)
6	Other Items (list separately)	—	—		
7	Transmission Congestion	24,765	(369,571)	(312,038)	(431,618)
8	Transmission Losses	33,785	5,417	25,301	(5,451)
9	Ramapo PAR Facilities	—	—		
10	Network Integration Transmission	151,491,142	153,191,975	156,601,739	157,615,460
11	Firm Point to Point Transmission	7,999,362	7,376,346	8,724,676	7,392,399
12	Other Supporting Facilities Credit	20,567	18,696	38,363	24,428
13	Service	775,366	560,973	443,886	479,971
14	PJM Customer Payment Defaults	—	—	—	—
15					
16					
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38					
39					
40					
41					
42					
43					
44					
45					
46	Total	162,200,244	164,509,703	170,980,400	168,446,853

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage-Related Billing Determinant			Usage-Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	18,634			42,695,815		4,717,395
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	18,634		—	42,695,815		4,717,395

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
(2) Report on Column (b) by month the transmission system's peak load.  
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported in Column (b).  
(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
0	NAME OF SYSTEM:									
1	January	6,761	21	18						
2	February	6,344	20	19						
3	March	5,581	3	20						
4	Total for Quarter 1				—	—	—	—	—	—
5	April	5,258	29	21						
6	May	5,818	3	19						
7	June	10,229	24	19						
8	Total for Quarter 2				—	—	—	—	—	—
9	July	10,019	29	19						
10	August	8,912	13	17						
11	September	7,026	5	18						
12	Total for Quarter 3				—	—	—	—	—	—
13	October	6,109	6	18						
14	November	5,521	11	18						
15	December	6,558	15	18						
16	Total for Quarter 4				—	—	—	—	—	—
17	Total Year to Date/Year				—	—	—	—	—	—

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	None								
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/ Year	0	0	0	0	0	0	0	0	0

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		21	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	40,568,320
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	140,476
5	Hydro-Conventional		25	Energy Furnished Without Charge	168,419
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	23,645
7	Other	140,476	27	Total Energy Losses	<b>1,954,283</b>
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	140,476	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	<b>42,855,143</b>
10	Purchases	26,000,656			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	16,714,011			
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	16,714,011			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	—			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	<b>42,855,143</b>			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month  (a)	Total Monthly Energy (MWH)  (b)	Monthly Non-Requirements Sales for Resale & Associated Losses  (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4)  (d)	Day of Month  (e)	Hour  (f)
29	January	3,675,647	7,853	6,761	21	18
30	February	3,209,882	8,992	6,344	20	19
31	March	3,083,752	13,666	5,581	3	20
32	April	2,780,148	13,349	5,258	29	21
33	May	2,959,841	13,601	5,818	3	19
34	June	3,714,944	13,508	10,229	24	19
35	July	4,632,099	16,761	10,019	29	19
36	August	3,887,571	15,731	8,912	13	17
37	September	3,283,574	12,837	7,026	5	18
38	October	2,940,988	12,425	6,109	6	18
39	November	2,814,374	6,407	5,521	11	18
40	December	3,585,500	5,346	6,558	15	18
41	Total	40,568,320	140,476			

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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FOOTNOTE DATA

**Schedule Page: 401a Line No.: 10 Column: b**

Purchases are based on derated volumes per supplier purchased power on pages 326-327.

**Schedule Page: 401a Line No.: 22 Column: b**

Sales to Ultimate Customers is compose of Basic Generation Service (BGS), Third Party Suppliers (TPS) sales, and Non-Utility Generator (NUGs)-Load Reducers

BGS MWHs	24,723,900
TPS MWHs	15,825,785
NUGs - Load Reducers MWHs	18,635
Sale, Pg. 401, line 22 (b)	40,568,320

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report  End of 2025/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).  
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OTHER PRODUCTION - SOLAR					
2	Segement 1a - PSE&G Owned Sites	2010	16.00		19,029,668	95,265,909
3	Segement 1b - 3rd Party Owned Sites	2010	18.51		20,682,007	76,576,346
4	Segment 1c - Urban Enterprise Zone	2010	5.43		2,918,309	27,967,268
5	Segment 2 - Pole Tops	2009	40.00		32,120,173	267,033,560
6	Extension - Landfills and Pilot Projects	2014	41.99		46,607,611	102,824,095
7	Extension - Pilot Projects	2017	3.00		3,171,799	20,945,587
8	Extension 2 - Landfills and Pilots	2019	32.96		37,998,444	56,507,621
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10						
11						
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403.  
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.  
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Generation Type (m)	Line No.
		Fuel (i)	Maintenance (j)				
							1
5,954,119			680,597	Solar		Solar	2
4,137,026			409,201	Solar		Solar	3
5,150,510			107,170	Solar		Solar	4
6,675,839			4,574,510	Solar		Solar	5
2,453,154			657,180	Solar		Solar	6
6,981,862			219,362	Solar		Solar	7
1,806,597			376,221	Solar		Solar	8
							9
							10
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines)		Number Of Circuits (h)
	From	To		On Structure of Line Designated	On Structures of Another	
	(a)	(b)		(f)	(g)	
1	Summary					
2	Joint Owned					
3	500 kV	500 kV	SP/T	186.30	—	
4	345 kV	345 kV	SP/T	1.49	0.39	
5						
6	Wholly Owned					
7	500 kV	500 kV	SP/T	299.00	—	
8	345 kV	345 kV	SP/T	11.97	10.61	
9	345 kV	345 kV	UG	37.86	14.51	
10						
11	230 kV	230 kV	SP/T	395.39	326.40	
12	230 kV	230 kV	UG	172.43	0.40	
13						
14	138 kV	138 kV	SP/T	7.17	2.14	
15	138 kV	138 kV	UG	67.67	—	
16						
17	69 kV	69 kV	WP	597.98	2.96	1
18	69 kV	69 kV	UCB	90.67	—	1
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36			TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			—				—	1
			—				—	2
	21,963,723	58,469,223	80,432,946	1,139,158	3,360,774	—	4,499,932	3
	262,779	2,615,068	2,877,847	11,496	33,914	—	45,410	4
			—				—	5
			—				—	6
	19,770,827	682,718,512	702,489,339	1,828,278	5,393,836	—	7,222,114	7
	—	439,424,566	439,424,566	138,069	407,334	—	545,403	8
	352,349	446,662,825	447,015,174	1,303,775	665,547	—	1,969,322	9
			—				—	10
	35,868,754	2,036,977,155	2,072,845,909	4,413,473	13,020,746	6,567,139	24,001,358	11
	10,171,502	1,368,774,194	1,378,945,696	4,302,682	2,196,418	—	6,499,100	12
			—				—	13
	3,082,835	79,437,277	82,520,112	56,927	167,949	—	224,876	14
	125,189	294,452,119	294,577,308	1,684,676	859,987	—	2,544,663	15
			—				—	16
800KCMIL	12,839,129	1,090,637,385	1,103,476,514	3,674,534	10,840,707	—	14,515,241	17
1500CU EPR	11,334,401	484,776,942	496,111,343	2,257,271	1,152,284	—	3,409,555	18
			—				—	19
			—				—	20
			—				—	21
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	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another (g)	
35.001	<b>JOINTLY OWNED</b>							
35.002	CONEMAUGH-	MARYLAND BORDER {1}	500	500	SP/T	29.21		2
35.003	HOPE CREEK-	RED LION (River Crossing)	500	500	SP/T	19.41		2
35.004	DEANS-	BRANCBURG {2}	500	500	SP/T	19.53		2
35.005	EAST WINDSOR	DEANS (3)	500	500	SP/T	15.37		2
35.006	SALEM-	NEW FREEDOM {2}	500	500	SP/T	50.28		2
35.007	NEW FREEDOM	EAST WINDSOR	500	500	SP/T	52.50		2
35.008	SO. MAHWAH-	RAMAPO {4}	345	345	SP/T	1.49	0.39	2
35.009								
35.010	<b>500 KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.011	BRANCBURG-	ALBURTIS	500	500	SP/T	49.07	—	2
35.012	BRANCBURG-	ELROY	500	500	SP/T	42.00		2
35.013	HOPATCONG-	RAMAPO	500	500	SP/T	34.21	—	2
35.014	SALEM-	ORCHARD	500	500	SP/T	19.00	—	2
35.015	HOPE CREEK-	NEW FREEDOM	500	500	SP/T	42.87	—	2
35.016	SALEM-	HOPE CREEK	500	500	SP/T	0.43	—	2
35.017	ORCHARD-	NEW FREEDOM	500	500	SP/T	24.02		2
35.018	HOPATCONG-	BRANCBURG	500	500	SP/T	40.03	—	2
35.019	ROSELAND-	HOPATCONG	500	500	SP/T	25.19		3
35.020	HOPATCONG-	BUSHKILL	500	500	SP/T	22.18	—	3
35.021								
35.022	<b>345KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.023	HUDSON-	FARRAGUT	345	345	UG	3.68	—	1
35.024	HUDSON-	FARRAGUT	345	345	UG	3.55	—	1
35.025	MARION-	BAYONNE	345	345	UG	5.61	—	1
35.026	MARION-	BERGEN	345	345	SP/T	7.01	—	2
35.027	MARION-	BERGEN	345	345	SP/T	—	7.01	2
35.028	BAYWAY-	BAYONNE	345	345	UG	2.47	6.20	1
35.029	—	—	345	345	SP/T	0.26	—	2
35.030	BAYWAY-	NORTH AVE	345	345	UG	0.34	6.07	1
35.031	WALDWICK-	SO. MAHWAH-	345	345	UG	5.46	—	1
35.032	WALDWICK-	SO. MAHWAH--	345	345	UG	5.51	—	1
35.033	BAYONNE-	MARION	345	345	UG	4.58	—	1
35.034	LINDEN-	BAYWAY	345	345	SP/T	1.57	—	2
35.035	BAYWAY-	NEWARK AIRPORT	345	345	UG	3.23		1
36					TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.001
2493ACAR								35.002
2493ACAR								35.003
2493ACAR								35.004
2493ACAR								35.005
2493ACAR								35.006
2493ACAR								35.007
1590ACSR								35.008
								35.009
								35.010
2493ACAR								35.011
2493ACAR								35.012
2493ACAR								35.013
2493ACAR								35.014
2493ACAR								35.015
2493ACAR								35.016
2493/1590 ACAR								35.017
2493ACAR								35.018
1590ACSR								35.019
1590ACSR								35.020
								35.021
								35.022
2000KCM CU.								35.023
2000KCM CU.								35.024
3500KCM CU.								35.025
1590ACSR								35.026
1590ACSR								35.027
5000/3500KCM CU.								35.028
1590ACSR								35.029
5000KCM CU.								35.030
3500KCM CU.								35.031
3500KCM CU.								35.032
3000KCM CU.								35.033
1590ACSR								35.034
3500KCM CU.								35.035
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.036	<b>345KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.037	NORTH AVE-	NEWARK AIRPORT	345	345	UG	0.47	1.14	1
35.038	NORTH AVE-	NEWARK AIRPORT	345	345	UG	0.32	1.10	1
35.039	LINDEN-	BAYWAY	345	345	SP/T	1.64	—	2
35.040	BAYWAY-	NORTH AVE	345	345	UG	2.64	—	1
35.041	LINDEN-	BAYWAY-	345	345	SP/T	—	1.57	2
35.042	LINDEN--	BAYWAY	345	345	SP/T	—	1.64	2
35.043	SO. MAHWAH--	RAMAPO {4}-	345	345	SP/T	1.49	0.39	1
35.044								
35.045	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.046	MERCER-	KUSER RD.	230	230	SP/T	10.38	—	1
35.047	ESSEX-	HUDSON	230	230	SP/T	6.19	—	1
35.048	LINDEN	GULF OIL (Customer)	230	230	SP/T	3.00		2
35.049	BURLINGTON-	CINNAMINSON	230	230	SP/T	13.71	—	1
35.050	McCARTER	ORANGE HEIGHT	230	230	UG	4.41	—	1
35.051	BERGEN-	ATHENIA	230	345	UG	10.94	—	1
35.052	MERCER-	TRENTON	230	230	SP/T	3.97		1
35.053	CEDAR GROVE	CLIFTON	230	230	SP/T	3.72		1
35.054	LINDEN#2	TOSCO (Customer)	230	230	SP/T	0.86	—	1
35.055	BURLINGTON	—	230	230	SP/T	6.84	—	1
35.056	Kearny-	Kingsland	230	230	SP/T	1.89	2.67	1
35.057	ROSELAND-	LIVINGSTON	230	230	SP/T	1.00	—	1
35.058	BRANCBURG-	SOMERVILLE	230	230	SP/T	9.23	—	1
35.059	CAMDEN-	RICHMOND	230	230	SP/T	2.16	—	2
35.060	NEW FREEDOM-	0	230	230	SP/T	5.68	—	1
35.061	MEADOWS	NEW WASHINGTON	230	230	SP/T	—	6.17	1
35.062	CUTHBERT-	GLOUCESTER	230	230	UG	5.71		1
35.063	ATHENIA-	BERGEN	230	345	UG	9.57	—	1
35.064	DEANS-	BRUNSWICK	230	230	SP/T	3.55	—	1
35.065	CROYDEN-	BURLINGTON	230	230	SP/T	1.71	—	1
35.066	GLOUCESTER-	CUTHBERT BLVD.	230	230	UG	4.44	—	1
35.067	MERCER	WHITE HORSE	230	230	SP/T	1.69	—	1
35.068	DEVILS BROOK	TRENTON	230	230	SP/T	13.20		1
35.069	ROSELAND-	MONTVILLE	230	500	SP/T	0.09	7.21	1
35.070	LEVITTOWN-	COX'S CORNER	230	230	SP/T	10.30	0.55	1
36					TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.036
5000KCM CU.								35.037
5000KCM CU.								35.038
1590ACSR								35.039
3000KCM CU.								35.040
1590ACSR								35.041
1590ACSR								35.042
1590ACSR								35.043
								35.044
								35.045
1590ACSR								35.046
1590ACSR								35.047
804.5/1590ACSR								35.048
1033.5/1590ACSR/ACSS								35.049
3500KCM CU.								35.050
3500KCM CU.								35.051
1590ACSR								35.052
1590ACSR								35.053
1590ACSS/ACSS/AW								35.054
1590/1033.5 ACSR/ACSS								35.055
1590ACSS/ACSR/AW								35.056
1590ACSR								35.057
1033/1590ACSS/AW/ACSR								35.058
1590ACSR								35.059
1590ACSR								35.060
1590ACSR								35.061
3500KCM CU.								35.062
3500KCM CU.								35.063
1590ACSR								35.064
1590/1192.5ACSR/ACSS								35.065
3000KCM CU.								35.066
1590ACSR								35.067
1590ACSR								35.068
1590ACSR								35.069
1590ACSR								35.070
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.071	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.072	WALDWICK-	HAWTHORNE	230	230	UG	4.19	—	1
35.073	NEW FREEDOM	ECHOLON	230	230	SP/T	—	12.04	1
35.074	TRANSCO WILLIAMS-	CEDAR GROVE	230	230	SP/T	7.60	—	1
35.075	BRUNSWICK-	SUNNYMEADE	230	230	SP/T	10.06	—	1
35.076	HILLSDALE-	WALDWICK	230	230	UG	5.44	—	1
35.077	BURLINGTON-	COX'S CORNER	230	230	SP/T	3.21	9.95	1
35.078	KEARNY-	HUDSON	230	230	SP/T	1.78	—	1
35.079	SADDLE BROOK-	ATHENIA	230	345	UG	4.41	—	1
35.080	DEANS-	SEWAREN	230	230	SP/T	5.66	16.93	1
35.081	LAWRENCE SW	LAWRENCE SUB	230	230	SP/T	0.07	—	1
35.082	SADDLE BROOK-	MAYWOOD	230	230	UG	2.71	—	1
35.083	SPRINGFIELD RD.-	ALDENE	230	230	UG	3.46	—	1
35.084	KEARNY-	HUDSON	230	230	SP/T	—	1.72	1
35.085	BEAVER BROOK	HILLTOP	230	230	SP/T	2.39	—	1
35.086	BERGEN II-	RIDGEFIELD	230	230	SP/T	1.01	—	1
35.087	CLIFTON AVE	TRENTON	230	230	SP/T	0.13	2.32	1
35.088	LINDEN#2-	LINDEN	230	230	SP/T	0.30	—	1
35.089	FANWOOD-	METUCHEN	230	230	SP/T	3.25	5.04	1
35.090	HUDSON-	SOUTH WATERFRONT	230	345	UG	3.42	—	1
35.091	MAINSFIELD	WARD AVE	230	230	SP/T	—	6.10	1
35.092	BRIDGEWATER-	MIDDLESEX	230	230	SP/T	6.23	—	1
35.093	BRANCHBURG-	EAST FLEMINGTON	230	230	SP/T	7.09	—	1
35.094	GLOUCESTER-	BEAVER BROOK	230	230	SP/T	3.43	—	1
35.095	MERCER	WF - COGEN	230	230	SP/T	1.59	1.96	1
35.096	ROSELAND-	FRONT STREET	230	230	SP/T	14.91	—	2
35.097	BELLEVILLE-	HUDSON	230	230	SP/T	4.63	1.20	1
35.098	NEWPORT	HOBOKEN	230	230	UG	2.21	—	1
35.099	ESSEX -	NEWARK BAY COGEN.	230	230	UG	—	—	1
35.100	MAYWOOD-	NEW MILFORD	230	230	UG	4.47	—	1
35.101	—	—	230	230	SP/T	0.05	—	1
35.102	GLOUCESTER-	CAMDEN COGEN.	230	230	UG	3.64	—	1
35.103	ROSELAND-	WEST ORANGE	230	230	SP/T	4.40	—	1
35.104	McCARTER	STANLEY TERRACE	230	230	UG	6.82	—	1
35.105	HUDSON	PENHORN	230	230	SP/T	1.66	—	1
36					TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.071
2000/2500KCM CU.								35.072
1590ACSR								35.073
1590ACSR								35.074
1590ACSR								35.075
3500KCM CU.								35.076
1590ACSR								35.077
1590ACSS								35.078
3500KCM CU.								35.079
1590ACSR								35.080
1590ACSR								35.081
2000/2500KCM CU.								35.082
3000KCM CU.								35.083
1590ACSS								35.084
1590ACSR								35.085
1590ACSS/AW								35.086
1590ACSR								35.087
1590ACSR								35.088
1590ACSR								35.089
3500KCM CU.								35.090
1590ACSS/AW								35.091
1590ACSR								35.092
1590ACSR/ACSS/AW								35.093
1590ACSR								35.094
1590/795ACSR								35.095
1590ACSR								35.096
1590ACSR								35.097
1033.5/1590ACSS/ACSR								35.098
2000KCM CU.								35.099
3500KCM CU.								35.100
1590ACSS								35.101
2000KCM CU.								35.102
1590ACSR								35.103
2500/3500/3000KCMIL CU/								35.104
1590ACSR								35.105
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.106	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.107	KITTATINNY-	BUSHKILL	230	230	SP/T	10.89	—	1
35.108	ESSEX-	McCARTER	230	230	UG	6.44	—	1
35.109	NEW FREEDOM-	HILLTOP	230	230	SP/T	10.09	—	1
35.110	ATHENIA-	CEDAR GROVE	230	230	SP/T	0.19	3.52	1
35.111	RIDGEFIELD-	LEONIA	230	230	UG	2.99	—	1
35.112	ROSELAND	KINGSLAND	230	230	SP/T	—	17.28	1
35.113	RANCOCAS	CINNAMINSON	230	230	SP/T	2.11	—	1
35.114	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.46	—	1
35.115	ROCKTOWN-	BUCKINGHAM	230	230	SP/T	3.32	—	1
35.116	LIVINGSTON	WEST ORANGE	230	230	SP/T	3.42	—	1
35.117	KEARNY	ESSEX	230	230	SP/T	1.22	—	1
35.118	TRENTON	WARD AVE	230	230	SP/T	—	5.86	1
35.119	JACKSON RD-	HINCHMANS	230	230	UG	4.01	—	1
35.120	READINGTON-	BRANCHBURG	230	230	SP/T	4.82	—	1
35.121	LEVITTOWN-	CAMDEN	230	230	SP/T	0.33	9.54	1
35.122	KEARNY	ROSELAND	230	230	SP/T	21.88	—	1
35.123	RIDGEFIELD-	NORTH BERGEN	230	230	SP/T	—	2.14	0
35.124	MONTVILLE-	NEWTON	230	500	SP/T	—	24.78	1
35.125	WARINANCO-	ALDENE	230	230	SP/T	3.08	—	1
35.126	HINCHMANS-	HAWTHORNE	230	230	UG	5.57	—	1
35.127	WEST ORANGE-	SPRINGFIELD RD	230	230	UG	8.87	—	1
35.128	BRANCHBURG-	BRIDGEWATER	230	230	SP/T	3.21	9.06	1
35.129	BRUNSWICK	NEW DEY	230	230	SP/T	10.30	—	2
35.130	SOMERVILLE-	BRIDGEWATER	230	230	SP/T	0.16	2.86	1
35.131	EAGLE POINT-	MICKLETON	230	230	SP/T	6.61	0.58	2
35.132	FAIRLAWN-	WALDWICK	230	230	UG	5.46	—	1
35.133	BERGENFIELD-	NEW MILFORD	230	230	UG	2.70	—	1
35.134	—	—	230	230	SP/T	0.06	—	2
35.135	ALDENE-	STANLEY TERRACE	230	230	UG	6.31	—	1
35.136	HARVEY	NEW WASHINGTON	230	230	SP/T	—	5.19	1
35.137	KEARNY-	MEADOWS	230	230	SP/T	0.34	0.51	1
35.138	GLOUCESTER-	EAGLE POINT	230	230	SP/T	2.89	—	2
35.139	HUDSON-	SOUTH WATERFRONT	230	230	UG	3.08	—	1
35.140	BERGENFIELD-	LEONIA	230	230	UG	4.24	—	1
36					TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.106
1590ACSR								35.107
2000/2500/3000KCM CU.								35.108
1590ACSR								35.109
1590ACSR								35.110
2000/2500KCM CU.								35.111
1590ACSR/ACSS/AW								35.112
1033.5/1590ACSS/ACSR								35.113
2000KCM CU.								35.114
1590ACSS/AW								35.115
1590ACSR								35.116
1590ACSR								35.117
1590ACSS								35.118
2000/2500KCM CU.								35.119
1590ACSS/AW								35.120
1590ACSR								35.121
1590ACSS/AW/ACSR								35.122
1590ACSR								35.123
1590/2493ACSR/ACAR								35.124
1033.5ACSS/AW Curlew								35.125
2000/2500KCM CU.								35.126
3000KCM CU.								35.127
1590ACSS/AW/ACSR								35.128
1590 ACSR								35.129
1590ACSS/AW/ACSR								35.130
1033.5ACSS/ACSR								35.131
3500KCM CU.								35.132
2500/2000KCM CU.								35.133
1590ACSS/AW								35.134
2500/2000KCM CU.								35.135
1590ACSR								35.136
1590ACSR								35.137
1033.5ACSS								35.138
3000KCMIL								35.139
2500/2000KCM CU.								35.140
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.141	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.142	COX'S CORNER-	LUMBERTON	230	230	SP/T	—	4.31	1
35.143	TRENTON	BURLINGTON	230	230	SP/T	—	5.86	2
35.144	ATHENIA-	SADDLE BROOK	230	230	UG	4.75	—	1
35.145	EAST FLEMINGTON-	PLEASANT VALLEY	230	230	SP/T	7.55	4.24	1
35.146	SOUTH WATERFRONT-	NEWPORT	230	230	UG	1.28	—	1
35.147	CAMDEN-	CINNAMINSON	230	230	SP/T	4.84	—	1
35.148	SEWAREN-	LINDEN#2-	230	230	SP/T	—	5.88	1
35.149	SEWAREN--	LINDEN#2	230	230	SP/T	—	5.98	1
35.150	HOBOKEN	49TH STREET SUB	230	230	UG	3.43	—	1
35.151	49TH STREET SUB-	NORTH BERGEN	230	230	SP/T	0.34	0.82	1
35.152	ESSEX-	KEARNY	230	230	SP/T	1.14	0.08	1
35.153	FRONT ST-	FANWOOD	230	230	SP/T	0.91	—	1
35.154	DEANS-	METUCHEN	230	230	SP/T	9.20	3.43	1
35.155	LUMBERTON-	COX'S CORNER	230	230	SP/T	4.33	—	1
35.156	TOSCO-	LINDEN VFT	230	230	SP/T	0.29	—	1
35.157	TRANSCO WILLIAMS-	ROSELAND	230	230	SP/T	0.17	—	1
35.158	HUNTERS GLEN	BRUNSWICK	230	230	SP/T	—	9.59	1
35.159	JACKSON	CEDAR GROVE	230	345	UG	4.36	—	1
35.160	NEWPORT-	HOBOKEN	230	230	UG	2.38	—	1
35.161	LUMBERTON-	COOKSTOWN	230	230	SP/T	18.05	—	1
35.162	LEONIA	BERGEN	230	230	UG	2.99	—	1
35.163	KITTATINNY-	NEWTON	230	230	SP/T	—	17.49	1
35.164	SEWAREN	METUCHEN	230	345	SP/T	—	6.84	2
35.165	SEWAREN-	RARITAN STEEL	230	230	UG	—	—	1
35.166	BRUNSWICK	DEVILS BROOK	230	230	SP/T	6.74	—	1
35.167	JERSEY CITY-	KEARNY	230	230	UG	0.42	—	1
35.168	JERSEY CITY-	KEARNY	230	230	UG	—	0.40	1
35.169	ROSELAND-	READINGTON [JCP&L]	230	230	SP/T	25.16	—	1
35.170	COX'S CORNER-	SILVER LAKE	230	230	SP/T	12.22	—	1
35.171	LINDEN VFT	WARINANCO	230	230	SP/T	2.32	—	1
35.172	CAMDEN-	CUTHBERT BLVD	230	230	UG	2.71	—	1
35.173	NORTH BERGEN	BERGEN	230	230	SP/T	2.14	—	1
35.174	LINDEN	LINDEN	230	230	SP/T	0.11	—	1
35.175	NEW MILFORD-	HILLSDALE	230	230	UG	5.91	—	1
36					TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.141
1590ACSR								35.142
1590ACSS								35.143
3500KCM CU.								35.144
1590ACSS/AW								35.145
2000KCM CU.								35.146
1590/1033.5ACSR/ACSS								35.147
1590ACSR								35.148
1590ACSR								35.149
1750/2500KCM CU.								35.150
1590ACSR								35.151
1590ACSR								35.152
1590ACSR								35.153
1590ACSR								35.154
1590ACSR								35.155
1590ACSR/ACSS/AW								35.156
1590ACSS/AW								35.157
1590ACSR/795ACSR								35.158
5000KCM CU.								35.159
2000/2500/5000KCM CU.								35.160
1590ACSR								35.161
2000KCM CU.								35.162
1590ACSR/ACSS								35.163
1590ACSR								35.164
1000ALUM								35.165
1590/795ACSR								35.166
1000KCM CU.								35.167
1000KCM CU.								35.168
1590ACSR								35.169
1590ACSR								35.170
1590ACSR								35.171
3000KCM CU.								35.172
1590ACSR								35.173
1590ACSR								35.174
3500KCM CU.								35.175
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.176	<b>230KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.177	BRUNSWICK	BENNETS LANE	230	230	SP/T	0.30	4.60	1
35.178	GLOUCESTER-	DEPTFORD	230	230	SP/T	0.84	2.38	2
35.179	ORANGE HEIGHT	WEST ORANGE	230	230	UG	2.76	—	1
35.180	ECHELON	COX'S CORNER	230	230	SP/T	—	5.95	1
35.181	DEANS-	WESTFIELD	230	230	SP/T	3.35	17.66	1
35.182	DEPTFORD-	THOROFARE	230	230	SP/T	1.84	4.29	2
35.183	SUNNYMEADE-	BRANCHBURG	230	230	SP/T	6.95	—	1
35.184	SEWAREN	METUCHEN -	230	230	SP/T	—	6.79	1
35.185	BENNETS LANE	BRANCHBURG	230	230	SP/T	0.16	12.02	1
35.186	HUDSON	NORTH BERGEN	230	230	SP/T	0.32	4.53	1
35.187	WESTFIELD	SEWAREN			SP/T	2.71	—	1
35.188	SEWAREN-	METUCHEN	230	230	SP/T	6.74		1
35.189	MANSFIELD	BURLINGTON	230	230	SP/T	—	10.77	1
35.190	PENHORN	49TH STREET SUB.	230	230	SP/T	0.37	1.65	1
35.191	HOBOKEN	49TH STREET SUB.	230	230	UG	3.32	—	1
35.192	METUCHEN	SEWAREN	230	230	SP/T	0.28	6.43	1
35.193	ROSELAND-	CEDAR GROVE	230	230	SP/T	0.21	7.58	1
35.194	GLOUCESTER-	CAMDEN	230	230	UG	7.85	—	1
35.195	ATHENIA-	HARVEY	230	230	SP/T	—	0.39	1
35.196	WARD AVE	BURLINGTON	230	230	SP/T	—	16.45	1
35.197	ATHENIA-	BELLEVILLE	230	230	SP/T	0.64	5.22	1
35.198	SMITHBURG (JCP&L)	DEANS	230	230	SP/T	0.41	—	1
35.199	CAMDEN-	CUTHBERT BLVD.	230	230	UG	3.30	—	1
35.200	METUCHEN-	BRUNSWICK	230	345	SP/T	8.69	—	2
35.201	PLEASANT VALLEY-	ROCKTOWN	230	230	SP/T	2.53	—	1
35.202	<b>138KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.203	U.S. STEEL	TRENTON	138	230	SP/T	2.75	2.14	1
35.204	AMERICAN REFUEL-	FOUNDRY ST.	138	345	UG	1.29	—	1
35.205	ESSEX-	AMERICAN REFUEL	138	345	UG	0.24	—	1
35.206	Ward	Chesterfield	138	138	SP/T	0.19	—	1
35.207	DEY RD	SVC TO FORRESTAL	138	138	SP/T	2.22	—	1
35.208	NEWARK	FEDERAL SQUARE	138	138	UG	0.73	—	1
35.209	BERGEN SW	BERGEN GEN	138	138	SP/T	1.17		2
35.210	ESSEX-	NEWARK	138	138	UG	4.14	—	1
36					TOTAL	1,867.93	357.42	250

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.176
1590ACSR								35.177
1033.5ACSS								35.178
3500KCM CU.								35.179
1590ACSR								35.180
1590ACSR/ACSS/AW								35.181
1033.5ACSS								35.182
1590ACSR/ACSS/AW								35.183
1590ACSR								35.184
1590ACSR/ACSS/AW								35.185
1590ACSR								35.186
1590ACSR/ACSS/AW								35.187
1590ACSR								35.188
397.5/1590ACSR/ACSS/AW								35.189
1590ACSR								35.190
2000/2500KCM CU.								35.191
1590ACSR								35.192
1590ACSR/ACSS/AW								35.193
3500KCM CU.								35.194
1590ACSR								35.195
1590ACSS								35.196
1590ACSR								35.197
1590ACSR								35.198
3500KCM CU.								35.199
1590ACSR								35.200
1590ACSS/AW								35.201
								35.202
1590ACSR								35.203
3000KCM CU.								35.204
3000KCM CU.								35.205
397.5 ACSR								35.206
397.5ACSR								35.207
2000KCM CU.								35.208
1590 ACSR/ACSS/AW								35.209
2000/2500/3000KCM CU. AL								35.210
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
35.211	<b>138KV WHOLLY OWNED (BY PSE&amp;G OR OTHERS)</b>							
35.212	ESSEX-	NEWARK	138	230	SP/T	0.12	—	1
35.213	ATHENIA-	FAIRLAWN	138	138	UG	8.89	—	1
35.214	ATHENIA-	KULLER RD	138	138	UG	1.83	—	1
35.215	BAYWAY-	FEDERAL SQUARE	138	345	UG	9.14	—	1
35.216	FOUNDRY ST-	NEWARK	138	138	UG	3.09	—	1
35.217	KULLER RD-	FAIRLAWN	138	345	UG	5.73	—	1
35.218	BERGEN#1-	FAIRLAWN	138	345	UG	11.22	—	1
35.219	NEWARK-	DOREMUS PL	138	138	UG	5.06	—	1
35.220	DOREMUS PL-	BAYWAY	138	138	UG	5.83	—	1
35.221	BERGEN-	EAST RUTHERFORD	138	138	UG	6.72	—	1
35.222	ATHENIA-	EAST RUTHERFORD	138	138	UG	3.76	—	1
35.223	L-AL 1/6	L-AL 1/2	138	138	SP/T	0.72	—	1
35.224	BURLINGTON-	COLONIAL	138	138	SP/T	—	—	1
35.225								
35.226								
35.227	Adj. double counting					(1,179.28)	(354.45)	
35.228								
35.229								
35.230								
35.231								
35.232								
35.233								
35.234								
35.235								
35.236								
35.237								
35.238								
35.239								
35.240								
35.241								
35.242								
35.243								
35.244								
35.245								
36					TOTAL	1,867.93	357.42	250

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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
								35.211
1590ACSR								35.212
1500/1250KCM CU.								35.213
2000KCM CU.								35.214
3000KCM CU.								35.215
2000KCM CU.								35.216
3000KCM CU.								35.217
3000KCM CU.								35.218
3000KCM CU.								35.219
3000KCM CU.								35.220
3000KCM CU.								35.221
3000KCM CU.								35.222
1590ACSR								35.223
ACSR								35.224
								35.225
								35.226
								35.227
								35.228
								35.229
								35.230
								35.231
								35.232
								35.233
								35.234
								35.235
								35.236
								35.237
								35.238
								35.239
								35.240
								35.241
								35.242
								35.243
								35.244
								35.245
	115,771,488	6,984,945,266	7,100,716,754	20,810,339	38,099,496	6,567,139	65,476,974	36

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of <u>2025/Q4</u>
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**FOOTNOTE DATA**

**Schedule Page: 422 Line No.: 1 Column: a**

Detailed information by line is provided on subsequent pages.

**Schedule Page: 422 Line No.: 3 Column: e**

**Column (e)**

- SP - Single Pole Steel
- AT - Aluminum Tower
- ST - Steel Tower
- S/AT - Steel/Aluminum Tower
- RRO - Railroad Overbuild
- H - H Frame Structure
- HPFF - High Pressure Fluid Filled - Pipe Type Cable
- HPFG - High Pressure Gas Filled - Pipe Type Cable
- UCB - Underground Conduit Bank
- WP - Wood Pole
- XLPE - Cross-Linked Polyethylene electric cable

**Schedule Page: 422.1 Line No.: 35.002 Column: a**

Jointly owned with Atlantic Electric, PEPCO, Philadelphia Electric, UGI, Metropolitan Edison, Delmarva P&L, Pennsylvania P&L, and Baltimore Gas & Electric. The respondent's ownership share is 23%.

**Schedule Page: 422.1 Line No.: 35.003 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

**Schedule Page: 422.1 Line No.: 35.004 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

**Schedule Page: 422.1 Line No.: 35.005 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

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FOOTNOTE DATA

**Schedule Page: 422.1 Line No.: 35.006 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

**Schedule Page: 422.1 Line No.: 35.007 Column: a**

This line is jointly owned with Philadelphia Electric, Allegheny Electric, and Delmarva P&L. Respondent's ownership share is 42.55%.

**Schedule Page: 422.1 Line No.: 35.008 Column: a**

Jointly owned with Consolidated Edison, Rockland Electric, and Orange & Rockland.

**Schedule Page: 422.7 Line No.: 35.227 Column: f**

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

**Schedule Page: 422.7 Line No.: 35.227 Column: g**

Because the length of transmission lines is reported in a summary section and in the detail section, a credit is required to eliminate double counting.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)		(d)	(e)	(f)	(g)
1	EAST WINDSOR (5022)	DEANS (5022)	—	SP/T	—	1	1
2	ESSEX (A-2227)	HUDSON (A-2227)	-0.13	SP/T	0.11	1	1
3	BURLINGTON (A-2279)	CAMDEN (A-2279)	—	SP/T	—	1	1
4	BURLINGTON (B-2280)	RANCOCAS (B-2280)	-0.03	SP/T	0.16	1	1
5	MEADOWS(C-2281)	NEW WASHINGTON (C-2281)	0.01	SP/T	—	1	1
6	FANWOOD (H-2286)	METUCHEN (H-2286)	-0.62	SP/T	0.13	1	1
7	MERCER (I-2261)	WF - COGEN (I-2261)	-0.30	SP/T	0.16	1	1
8	ROSELAND (I-2287)	FRONT STREET (I-2287)	-0.57	SP/T	0.15	1	1
9	ESSEX (J-2210)	NEWARK BAY COGEN. (J-2210)	-1.68	UG	0.12	1	1
10	KITTATINNY (K-1019)	BUSHKILL (K-1019)	—	SP/T	—	1	1
11	ATHENIA (K-2263)	CEDAR GROVE (K-2263)	—	SP/T	—	1	1
12	RANCOCAS (K-2342)	CINNAMINSON (K-2342)	0.06	SP/T	0.15	1	1
13	LEVITTOWN (M-2291)	CAMDEN (M-2291)	0.00	SP/T	—	1	1
14	MONTVILLE (N-2214)	NEWTON (N-2214)	-2.09	SP/T	0.23	1	1
15	HARVEY (O-2346)	NEW WASHINGTON (O-2346)	-0.01	SP/T	—	1	1
16	KEARNY (P-2216)	MEADOWS (P-2216)	-0.06	SP/T	0.09	1	1
17	NEWPORT (T-2220)	HOBOKEN (T-2220)	—	UG	—	1	1
18	HOBOKEN (T220-3-HOE)	HOBOKEN (T220-3-HOE)	—	UG	0.09	1	1
19	KITTATINNY (T-2298)	NEWTON (T-2298)	-0.37	SP/T	0.21	1	1
20	BRUNSWICK (V-2248)	BENNETS LANE (V-2248)	-0.06	SP/T	0.15	1	1
21	SEWAREN (X-2303)	METUCHEN (X-2303)	—	SP/T	—	1	1
22	PENHORN (Y-2225)	49TH STREET SUB. (Y-2225)	—	SP/T	—	1	1
23	SEWAREN (Y-2251)	METUCHEN (Y-2251)	—	SP/T	—	1	1
24	BAYWAY (K-1311)	FEDERAL SQUARE (K-1311)	—	UG	—	1	1
25	BURLINGTON (Y-1325)	COLONIAL (Y-1325)	-0.19	SP/T	0.09	1	1
26	VARIOUS (69KV)	VARIOUS (69KV)	31.21	WP	—	1	1
27	VARIOUS (69KV)	VARIOUS (69KV)	11.45	UCB	—	1	1
28	—	—	—	—	—	—	—
29	—	—	—	—	—	—	—
30	—	—	—	—	—	—	—
31	—	—	—	—	—	—	—
32	—	—	—	—	—	—	—
33	—	—	—	—	—	—	—
34	—	—	—	—	—	—	—
35	—	—	—	—	—	—	—
36	—	—	—	—	—	—	—
37	—	—	—	—	—	—	—
38	—	—	—	—	—	—	—
39	—	—	—	—	—	—	—
40	—	—	—	—	—	—	—
41	—	—	—	—	—	—	—
42	—	—	—	—	—	—	—
43	—	—	—	—	—	—	—
44	<b>TOTAL</b>		<b>36.62</b>		<b>1.84</b>	<b>27</b>	<b>27</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction	Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
2493	KCMIL	3 phase/1 conductor per phase	500	—	6,567,435	11,972,512	—	18,539,947	Overground	1
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	2
1033.5/1590	KCMIL	3 phase/1 conductor per phase	230	2,880,090	—	8,380,923	—	11,261,013	Overground	3
1590/1033.5	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	4
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	8,000,849	—	8,000,849	Overground	5
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	6
1590/795	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	7
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	8
2000	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Underground	9
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	3,075,194	—	3,075,194	Overground	10
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	2,283,773	—	2,283,773	Overground	11
1033.5/1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	12
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	13
1590/2493	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	14
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	15
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	16
2000/2500/5000	KCMIL	3 phase/1 conductor per phase	230	—	—	2,228,616	—	2,228,616	Underground	17
1000	KCMIL	3 phase/1 conductor per phase	230	—	—	6,975,477	—	6,975,477	Underground	18
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	19
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	—	—	—	Overground	20
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	2,009,767	—	2,009,767	Overground	21
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	1,430,762	—	1,430,762	Overground	22
1590	KCMIL	3 phase/1 conductor per phase	230	—	—	2,567,909	—	2,567,909	Overground	23
3000	KCMIL	3 phase/1 conductor per phase	138	—	—	6,415,261	—	6,415,261	Underground	24
1033.5/1590/397.	KCMIL	3 phase/1 conductor per phase	138	—	—	—	—	—	Overground	25
800	KCMIL	3 phase/1 conductor per phase	69	—	28,184,210	172,649,454	—	200,833,664	Overground	26
1500	KCMIL	3 phase/1 conductor per phase	69	5,059,279	—	—	—	5,059,279	Underground	27
—	—	—	—	—	—	—	—	—	—	28
—	—	—	—	—	—	—	—	—	—	29
—	—	—	—	—	—	—	—	—	—	30
—	—	—	—	—	—	—	—	—	—	31
—	—	—	—	—	—	—	—	—	—	32
—	—	—	—	—	—	—	—	—	—	33
—	—	—	—	—	—	—	—	—	—	34
—	—	—	—	—	—	—	—	—	—	35
—	—	—	—	—	—	—	—	—	—	36
—	—	—	—	—	—	—	—	—	—	37
—	—	—	—	—	—	—	—	—	—	38
—	—	—	—	—	—	—	—	—	—	39
—	—	—	—	—	—	—	—	—	—	40
—	—	—	—	—	—	—	—	—	—	41
—	—	—	—	—	—	—	—	—	—	42
—	—	—	—	—	—	—	—	—	—	43
—	—	—	—	7,939,369	34,751,645	227,990,497	—	270,681,511	—	44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended* (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
1	PALISADES DIVISION					
2	Arcola, Paramus	Distribution	Unattended	26.40	4.15	—
3	Bergen Point, Bayone	Distribution	Unattended	26.40	4.15	—
4	Bergen County College	Distribution	Unattended	26.40	13.20	—
5	NJ Transit Meadow - CMS	Distribution	Unattended	230.00	55.00	—
6	NJ Transit Meadow - CMS	Distribution	Unattended	230.00	13.20	—
7	NJ Transit MMC	Distribution	Unattended	55.00	27.50	—
8	Constable Hook	Distribution	Unattended	26.40	13.20	—
9	Culver Avenue, Jersey City	Distribution	Unattended	26.40	4.15	—
10	Centex Towers	Distribution	Unattended	26.40	13.20	—
11	Fairview	Distribution	Unattended	26.40	4.15	—
12	Fort Lee	Distribution	Unattended	26.40	4.15	—
13	Fort Lee	Distribution	Unattended	26.40	13.20	—
14	Frank E. Rodgers	Distribution	Unattended	26.40	13.20	—
15	Garfield Ave., Jersey City	Distribution	Unattended	26.40	4.15	—
16	Harrison	Distribution	Unattended	26.40	4.15	—
17	Howell St, Jersey City	Distribution	Unattended	13.00	4.15	—
18	Little Ferry	Distribution	Unattended	26.40	13.20	—
19	Lodi	Distribution	Unattended	26.40	13.20	—
20	Mall, Paramus (Note 1)	Distribution	Unattended	26.40	13.20	—
21	Morgan Street, Jersey City	Distribution	Unattended	26.40	4.15	—
22	Polk Street, W. New York	Distribution	Unattended	26.40	4.15	—
23	Ridgewood	Distribution	Unattended	26.40	4.15	—
24	South Waterfront, Jersey City	Distribution	Unattended	26.40	13.20	—
25	West New York	Distribution	Unattended	26.40	4.15	—
26	Westwood	Distribution	Unattended	26.40	4.15	—
27	—			—	—	—
28	METROPOLITAN DIVISION			—	—	—
29	Allwood, Clifton	Distribution	Unattended	26.40	4.15	—
30	Belleville	Distribution	Unattended	26.40	4.15	—
31	Belmont, Garfield	Distribution	Unattended	26.40	13.20	—
32	Bloomfield	Distribution	Unattended	26.40	4.15	—
33	Bloomfield	Distribution	Unattended	26.40	13.20	—
34	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	4.15	—
35	Caldwell, Caldwell Boro	Distribution	Unattended	26.40	13.20	—
36	Central Avenue, Newark	Distribution	Unattended	26.40	4.15	—
37	East Orange	Distribution	Unattended	26.40	4.15	—
38	Essex Switch	Distribution	Unattended	26.40	13.20	—
39	Fair Lawn	Distribution	Unattended	26.40	4.15	—
40	Federal Square, Newark	Distribution	Unattended	26.40	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
24	3	—	—	—	—	2
27	3	—	—	—	—	3
19	2	—	—	—	—	4
100	5	—	—	—	—	5
54	2	—	—	—	—	6
45	9	—	—	—	—	7
15	2	—	—	—	—	8
20	4	—	—	—	—	9
28	4	—	—	—	—	10
20	3	—	—	—	—	11
27	3	—	—	—	—	12
9	1	—	—	—	—	13
9	1	—	—	—	—	14
27	3	—	—	—	—	15
36	4	—	—	—	—	16
12	2	—	—	—	—	17
12	2	—	—	—	—	18
6	1	—	—	—	—	19
12	2	—	—	—	—	20
27	3	—	—	—	—	21
36	3	1	—	—	—	22
27	3	—	—	—	—	23
9	1	—	—	—	—	24
27	3	—	—	—	—	25
24	3	—	—	—	—	26
—	—	—	—	—	—	27
—	—	—	—	—	—	28
18	2	—	—	—	—	29
18	2	—	—	—	—	30
17	2	—	—	—	—	31
36	4	—	—	—	—	32
6	1	—	—	—	—	33
12	2	—	—	—	—	34
6	1	—	—	—	—	35
27	3	—	—	—	—	36
48	4	—	—	—	—	37
0	0	1	—	—	—	38
18	3	—	—	—	—	39
18	2	—	—	—	—	40
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.001	Fifteenth Street, Newark	Distribution	Unattended	26.40	4.15	—
40.002	Fifteenth Street, Newark	Distribution	Unattended	26.40	13.20	—
40.003	Getty Avenue, Clifton	Distribution	Unattended	26.40	4.15	—
40.004	Haledon	Distribution	Unattended	26.40	4.15	—
40.005	Ironbound	Distribution	Unattended	26.40	4.15	—
40.006	Irvington	Distribution	Unattended	26.40	4.15	—
40.007	Legion Place, Fair Lawn	Distribution	Unattended	26.40	4.15	—
40.008	Montclair	Distribution	Unattended	26.40	4.15	—
40.009	Mountain View, Wayne	Distribution	Unattended	26.40	13.20	—
40.010	Nevins Rd., Fairlawn	Distribution	Unattended	26.40	13.20	—
40.011	Nineteenth Ave., Newark	Distribution	Unattended	26.40	4.15	—
40.012	Nineteenth Ave., Newark	Distribution	Unattended	26.40	13.20	—
40.013	Newark Airport Breaker Station, Newark (Note 5)	Distribution	Unattended	—	—	—
40.014	Newark Switch	Distribution	Unattended	26.40	13.20	—
40.015	Norfolk Street, Newark	Distribution	Unattended	26.40	4.15	—
40.016	Nutley	Distribution	Unattended	26.40	4.15	—
40.017	Paterson	Distribution	Unattended	26.40	4.15	—
40.018	Port Street, Newark (Note 1)	Distribution	Unattended	26.40	13.20	—
40.019	South Orange	Distribution	Unattended	26.40	4.15	—
40.020	VanHouten Ave., Clifton	Distribution	Unattended	26.40	4.15	—
40.021	Waverly, Newark	Distribution	Unattended	26.40	4.15	—
40.022	West Orange	Distribution	Unattended	26.40	4.15	—
40.023				—	—	—
40.024	CENTRAL DIVISION			—	—	—
40.025	Albany Street, Bkr. Sta., New Bruns. (NOTE 5)	Distribution	Unattended	26.40	—	—
40.026	Avenel, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.027	Bound Brook, Middlesex	Distribution	Unattended	26.40	4.15	—
40.028	Carteret	Distribution	Unattended	26.40	4.15	—
40.029	Clark, Clark	Distribution	Unattended	26.40	4.15	—
40.030	Cliff Road, Woodbridge	Distribution	Unattended	26.40	13.20	—
40.031	Cranford	Distribution	Unattended	26.40	4.15	—
40.032	Dayton, So. Brunswick	Distribution	Unattended	26.40	13.20	—
40.033	Deans Switch, S. Brunswick	Distribution	Unattended	26.40	4.15	—
40.034	Deans Switch, S. Brunswick	Distribution	Unattended	26.40	13.20	—
40.035	Edison	Distribution	Unattended	26.40	4.15	—
40.036	Edison	Distribution	Unattended	26.40	13.12	—
40.037	Elizabeth	Distribution	Unattended	26.40	4.15	—
40.038	Finderne, Bridgewater	Distribution	Unattended	26.40	4.15	—
40.039	First Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.040	Franklin Sub	Distribution	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
3	1	—	—	—	—	40.001
9	1	—	—	—	—	40.002
18	2	—	—	—	—	40.003
18	3	—	—	—	—	40.004
27	3	—	—	—	—	40.005
27	3	—	—	—	—	40.006
3	1	—	—	—	—	40.007
27	3	—	—	—	—	40.008
6	1	—	—	—	—	40.009
9	1	—	—	—	—	40.010
18	2	—	—	—	—	40.011
9	1	—	—	—	—	40.012
—	—	—	—	—	—	40.013
72	4	—	—	—	—	40.014
21	6	—	—	—	—	40.015
18	2	—	—	—	—	40.016
27	3	—	—	—	—	40.017
9	1	—	—	—	—	40.018
30	4	—	—	—	—	40.019
17	3	—	—	—	—	40.020
27	3	—	—	—	—	40.021
24	3	—	—	—	—	40.022
—	—	—	—	—	—	40.023
—	—	—	—	—	—	40.024
—	—	—	—	—	—	40.025
18	2	—	—	—	—	40.026
18	2	—	—	—	—	40.027
18	2	—	—	—	—	40.028
21	3	—	—	—	—	40.029
6	1	—	—	—	—	40.030
27	3	—	—	—	—	40.031
9	1	—	—	—	—	40.032
—	—	1	—	—	—	40.033
—	—	1	—	—	—	40.034
18	2	—	—	—	—	40.035
9	1	—	—	—	—	40.036
27	3	—	—	—	—	40.037
8	2	—	—	—	—	40.038
18	2	—	—	—	—	40.039
54	2	—	—	—	—	40.040
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.041	Hancock St., S. Plainfield	Distribution	Unattended	26.40	4.15	—
40.042	Harts Lane, E. Brunswick	Distribution	Unattended	69.00	13.20	—
40.043	Henry Street, Elizabeth	Distribution	Unattended	26.40	4.15	—
40.044	Keasbey, Woodbridge	Distribution	Unattended	26.40	4.15	—
40.045	Kenilworth	Distribution	Unattended	26.40	4.15	—
40.046	Lehigh Ave., Union	Distribution	Unattended	26.40	4.15	—
40.047	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	4.15	—
40.048	Mechanic St., Perth Amboy	Distribution	Unattended	26.40	13.20	—
40.049	Menlo Park Breaker St., Edison (Note 5)	Distribution	Unattended	—	—	—
40.050	Mountainside	Distribution	Unattended	26.40	13.20	—
40.051	New Elizabeth Sub	Distribution	Unattended	69.00	4.15	—
40.052	Pleasant Street, Linden	Distribution	Unattended	26.40	4.15	—
40.053	Rahway	Distribution	Unattended	26.40	4.15	—
40.054	Raritan Valley, Somerville	Distribution	Unattended	26.40	4.15	—
40.055	Raritan Valley, Somerville	Distribution	Unattended	26.40	13.20	—
40.056	Roselle	Distribution	Unattended	26.40	4.15	—
40.057	Metuchen Switch	Distribution	Unattended	26.00	4.15	—
40.058	Union	Distribution	Unattended	26.40	4.15	—
40.059	—			—	—	—
40.060	SOUTHERN DIVISION			—	—	—
40.061	Audubon	Distribution	Unattended	26.40	4.15	—
40.062	Bordentown	Distribution	Unattended	26.40	4.15	—
40.063	Chauncey St., Trenton	Distribution	Unattended	26.40	4.15	—
40.064	Cherry Hill	Distribution	Unattended	26.40	4.15	—
40.065	Chester, Maple Shade	Distribution	Unattended	26.40	4.15	—
40.066	Collingswood	Distribution	Unattended	26.40	4.15	—
40.067	Fernwood, Ewing	Distribution	Unattended	26.40	13.20	—
40.068	Haddon Heights	Distribution	Unattended	26.40	4.15	—
40.069	Lamerton Road, Hamilton	Distribution	Unattended	26.40	13.20	—
40.070	Lawnside	Distribution	Unattended	69.00	13.20	—
40.071	Lawrence	Distribution	Unattended	69.00	13.20	—
40.072	Maple Shade	Distribution	Unattended	69.00	13.20	—
40.073	Monument Breaker Station (NOTE 5)	Distribution	Unattended	26.40	—	—
40.074	Medford	Distribution	Unattended	69.00	13.20	—
40.075	Mount Rose, Hopewell	Distribution	Unattended	69.00	13.20	—
40.076	Penns Neck, West Windsor	Distribution	Unattended	69.00	13.20	—
40.077	Pine Street, Camden	Distribution	Unattended	26.40	4.15	—
40.078	Princeton, Princeton Boro	Distribution	Unattended	26.40	4.15	—
40.079	Thirty-Second St., Camden	Distribution	Unattended	26.40	4.15	—
40.080	Village Road, W. Windsor	Distribution	Unattended	26.40	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
18	2	—	—	—	—	40.041
81	3	—	—	—	—	40.042
12	3	—	—	—	—	40.043
27	3	—	—	—	—	40.044
18	2	—	—	—	—	40.045
18	2	—	—	—	—	40.046
27	3	—	—	—	—	40.047
10	1	—	—	—	—	40.048
—	—	—	—	—	—	40.049
9	1	—	—	—	—	40.050
30	3	—	—	—	—	40.051
22	3	—	—	—	—	40.052
27	3	—	—	—	—	40.053
12	2	—	—	—	—	40.054
6	1	—	—	—	—	40.055
18	2	—	—	—	—	40.056
—	—	1	—	—	—	40.057
24	3	—	—	—	—	40.058
—	—	—	—	—	—	40.059
—	—	—	—	—	—	40.060
18	2	1	—	—	—	40.061
12	2	—	—	—	—	40.062
27	3	—	—	—	—	40.063
18	3	—	—	—	—	40.064
16	3	—	—	—	—	40.065
5	2	—	—	—	—	40.066
20	2	—	—	—	—	40.067
18	3	—	—	—	—	40.068
9	1	—	—	—	—	40.069
27	1	—	—	—	—	40.070
12	1	—	—	—	—	40.071
27	1	—	—	—	—	40.072
—	—	—	—	—	—	40.073
27	1	—	—	—	—	40.074
54	2	—	—	—	—	40.075
54	2	—	—	—	—	40.076
18	2	—	—	—	—	40.077
18	2	—	—	—	—	40.078
27	3	—	—	—	—	40.079
6	1	—	—	—	—	40.080
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual substations.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVA)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.081	Westmont, Haddon Twp.	Distribution	Unattended	26.40	4.15	—
40.082	TRANSMISSION			—	—	—
40.083	CENTRAL DIVISION			—	—	—
40.084	Adams, No. Brunswick	Transmission	Unattended	230.00	13.20	—
40.085	Aldene Switch, Cranford	Transmission	Unattended	230.00	26.40	11.00
40.086	Aldene Sub, Cranford	Transmission	Unattended	230.00	13.20	—
40.087	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	26.40	13.00
40.088	Bayway Switch, Elizabeth	Transmission	Unattended	345.00	138.00	13.00
40.089	Bennetts Lane Sub	Transmission	Unattended	230.00	13.20	—
40.090	Bennetts Lane Switch	Transmission	Unattended	230.00	69.00	—
40.091	Branchburg Switch	Transmission	Unattended	500.00	230.00	13.00
40.092	Bridgewater Switch	Transmission	Unattended	230.00	69.00	—
40.093	Bridgewater Switch	Transmission	Unattended	230.00	26.40	11.00
40.094	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	138.00	—
40.095	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	69.00	—
40.096	Brunswick Switch, N. Brunswick	Transmission	Unattended	230.00	26.40	11.00
40.097	Brunswick Sub, N. Brunswick	Transmission	Unattended	230.00	13.20	—
40.098	Deans Switch, S. Brunswick	Transmission	Unattended	500.00	230.00	13.20
40.099	Deans Switch, S. Brunswick	Transmission	Unattended	230.00	69.00	—
40.100	Deans Switch, S. Brunswick	Transmission	Unattended	138.00	26.40	11.00
40.101	Doremus Sub	Transmission	Unattended	138.00	13.20	—
40.102	Fanwood Sub	Transmission	Unattended	230.00	13.20	—
40.103	Flagtown Switch Rack, Hillsboro (Note 5)	Transmission	Unattended	230.00	—	—
40.104	Front Street, Scotch Plains	Transmission	Unattended	69.00	4.15	—
40.105	Front Street, Scotch Plains	Transmission	Unattended	230.00	69.00	—
40.106	Fourteenth Street	Transmission	Unattended	69.00	26.40	—
40.107	Fourteenth Street	Transmission	Unattended	69.00	13.20	—
40.108	Greenbrook	Transmission	Unattended	230.00	69.00	—
40.109	Greenbrook	Transmission	Unattended	230.00	13.20	—
40.110	Kilmer Sub	Transmission	Unattended	230.00	13.20	—
40.111	Lafayette Road, Woodbridge	Transmission	Unattended	230.00	13.20	—
40.112	Lake Nelson Switch	Transmission	Unattended	230.00	69.00	—
40.113	Lake Nelson Sub	Transmission	Unattended	230.00	13.20	—
40.114	Linden Switch	Transmission	Unattended	138.00	26.40	11.00
40.115	Linden Switch	Transmission	Unattended	230.00	138.00	13.20
40.116	Linden Switch	Transmission	Unattended	345.00	230.00	13.20
40.117	Linden Switch	Transmission	Unattended	345.00	138.00	—
40.118	Meadow Road Sub	Transmission	Unattended	230.00	13.20	—
40.119	Metuchen Switch	Transmission	Attended	230.00	26.40	11.00
40.120	Metuchen Switch	Transmission	Attended	230.00	26.40	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
18	2	—	—	—	—	40.081
—	—	—	—	—	—	40.082
—	—	—	—	—	—	40.083
54	2	—	—	—	—	40.084
144	2	—	—	—	—	40.085
54	2	—	—	—	—	40.086
270	3	—	—	—	—	40.087
900	2	—	—	—	—	40.088
54	2	—	—	—	—	40.089
150	1	—	—	—	—	40.090
1,575	9	1	—	—	—	40.091
150	1	—	—	—	—	40.092
144	2	—	—	—	—	40.093
—	—	1	—	—	—	40.094
360	2	1	—	—	—	40.095
144	2	—	—	—	—	40.096
54	2	—	—	—	—	40.097
1,575	9	—	—	—	—	40.098
—	—	1	—	—	—	40.099
—	—	9	—	—	—	40.100
108	4	—	—	—	—	40.101
54	2	—	—	—	—	40.102
—	—	—	—	—	—	40.103
31	3	—	—	—	—	40.104
180	1	—	—	—	—	40.105
54	2	—	—	—	—	40.106
81	3	—	—	—	—	40.107
180	1	—	—	—	—	40.108
54	2	—	—	—	—	40.109
108	4	—	—	—	—	40.110
54	2	—	—	—	—	40.111
150	1	—	—	—	—	40.112
54	2	—	—	—	—	40.113
144	2	—	—	—	—	40.114
330	1	—	—	—	—	40.115
450	1	1	—	—	—	40.116
900	2	1	—	—	—	40.117
54	2	—	—	—	—	40.118
144	2	1	—	—	—	40.119
—	—	1	—	—	—	40.120
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVA)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.121	Metuchen Switch	Transmission	Attended	230.00	138.00	—
40.122	Metuchen Switch	Transmission	Attended	230.00	13.20	—
40.123	Metuchen Switch	Transmission	Attended	69.00	13.20	—
40.124	Metuchen Switch	Transmission	Attended	69.00	26.00	—
40.125	Metuchen Switch	Transmission	Attended	69.00	4.15	—
40.126	Metuchen Switch	Transmission	Attended	230.00	26.00	11.00
40.127	Metuchen Switch	Transmission	Attended	230.00	13.00	13.00
40.128	Metuchen Switch	Transmission	Attended	138.00	13.20	—
40.129	Metuchen Switch	Transmission	Attended	138.00	69.00	—
40.130	Metuchen Switch	Transmission	Attended	345.00	26.40	13.20
40.131	Metuchen Switch	Transmission	Attended	345.00	13.20	—
40.132	Metuchen Switch	Transmission	Attended	230.00	69.00	—
40.133	Minue St Sub	Transmission	Unattended	230.00	13.20	—
40.134	Mountain Ave Sub	Transmission	Unattended	69.00	13.20	—
40.135	North Bridge St Sub	Transmission	Unattended	69.00	13.20	—
40.136	New Dover Sub	Transmission	Unattended	230.00	13.20	—
40.137	North Ave Sub	Transmission	Unattended	345.00	13.20	—
40.138	Pierson Ave Sub	Transmission	Unattended	230.00	13.20	—
40.139	Plainfield	Transmission	Unattended	69.00	4.15	—
40.140	Polhemus Lane Sub	Transmission	Unattended	230.00	13.20	—
40.141	Sand Hills Sub	Transmission	Unattended	69.00	13.20	—
40.142	Sewaren Switch, Woodbridge	Transmission	Unattended	230.00	26.40	11.00
40.143	Somerville Sub	Transmission	Unattended	230.00	13.20	—
40.144	South 2nd St., Plainfield	Transmission	Unattended	69.00	13.20	—
40.145	Springfield Road Sub	Transmission	Unattended	230.00	13.20	—
40.146	Springfield Road Sub	Transmission	Unattended	230.00	69.00	—
40.147	Stanley Terrace Sub	Transmission	Unattended	230.00	13.20	—
40.148	Stanley Terrace Sub	Transmission	Unattended	230.00	69.00	—
40.149	Sunnymeade Sub	Transmission	Unattended	230.00	13.20	—
40.150	Vauxhall Road Sub	Transmission	Unattended	69.00	13.20	—
40.151	Warinanco, Linden	Transmission	Unattended	230.00	13.20	—
40.152	Westfield Sub	Transmission	Unattended	230.00	13.20	13.20
40.153	Woodbridge	Transmission	Unattended	230.00	13.20	—
40.154	—			—	—	—
40.155	METRO DIVISION			—	—	—
40.156	Athenia, Clifton	Transmission	Unattended	230.00	138.00	—
40.157	Athenia, Clifton	Transmission	Unattended	138.00	26.40	11.00
40.158	Belleville Switch	Transmission	Unattended	230.00	26.40	—
40.159	Belleville Switch	Transmission	Unattended	230.00	69.00	—
40.160	Branchbrook Sub	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
—	—	1	—	—	—	40.121
—	—	3	—	—	—	40.122
—	—	3	—	—	—	40.123
—	—	2	—	—	—	40.124
—	—	1	—	—	—	40.125
—	—	1	—	—	—	40.126
—	—	1	—	—	—	40.127
—	—	1	—	—	—	40.128
—	—	1	—	—	—	40.129
—	—	1	—	—	—	40.130
—	—	2	—	—	—	40.131
—	—	2	—	—	—	40.132
54	2	—	—	—	—	40.133
29	3	—	—	—	—	40.134
81	3	—	—	—	—	40.135
54	2	—	—	—	—	40.136
54	2	—	—	—	—	40.137
54	2	—	—	—	—	40.138
31	3	—	—	—	—	40.139
54	2	—	—	—	—	40.140
54	2	—	—	—	—	40.141
216	3	—	—	—	—	40.142
54	2	—	—	—	—	40.143
54	2	—	—	—	—	40.144
54	2	—	—	—	—	40.145
180	1	—	—	—	—	40.146
54	2	—	—	—	—	40.147
180	1	—	—	—	—	40.148
108	4	—	—	—	—	40.149
54	2	—	—	—	—	40.150
54	2	—	—	—	—	40.151
78	2	—	—	—	—	40.152
81	3	—	—	—	—	40.153
—	—	—	—	—	—	40.154
—	—	—	—	—	—	40.155
660	2	—	—	—	—	40.156
349	10	—	—	—	—	40.157
160	4	—	—	—	—	40.158
180	1	—	—	—	—	40.159
54	2	—	—	—	—	40.160
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.161	Cedar Grove Switch	Transmission	Unattended	230.00	69.00	—
40.162	Cedar Grove Sub	Transmission	Unattended	230.00	13.20	—
40.163	Clay Street, Newark	Transmission	Unattended	69.00	4.15	—
40.164	Clifton Sub	Transmission	Unattended	230.00	13.20	—
40.165	Cook Road Sub	Transmission	Unattended	230.00	13.20	—
40.166	Essex Switch, Newark	Transmission	Unattended	138.00	26.40	11.00
40.167	Essex Switch, Newark	Transmission	Unattended	230.00	138.00	—
40.168	Essex Switch, Newark	Transmission	Unattended	230.00	26.40	11.00
40.169	Fair Lawn Switch	Transmission	Unattended	230.00	138.00	—
40.170	Fair Lawn Switch	Transmission	Unattended	230.00	26.40	11.00
40.171	Fair Lawn Switch	Transmission	Unattended	138.00	69.00	—
40.172	Federal Square, Newark	Transmission	Unattended	138.00	4.15	—
40.173	Federal Square, Newark	Transmission	Unattended	138.00	69.00	—
40.174	Fortieth Street, Newark	Transmission	Unattended	69.00	4.15	—
40.175	Foundry Street, Newark	Transmission	Unattended	138.00	13.20	—
40.176	Foundry Street, Newark	Transmission	Unattended	138.00	69.00	—
40.177	Great Notch, Little Falls	Transmission	Unattended	69.00	4.15	—
40.178	Harvey Switch	Transmission	Unattended	230.00	69.00	—
40.179	Harvey Switch	Transmission	Unattended	69.00	13.20	—
40.180	Hawthorne	Transmission	Unattended	230.00	69.00	—
40.181	Hawthorne	Transmission	Unattended	230.00	13.20	—
40.182	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	13.20	—
40.183	Hinchmans Ave., Wayne	Transmission	Unattended	230.00	69.00	—
40.184	Howe Ave, Passaic	Transmission	Unattended	69.00	13.20	—
40.185	Ironbound Sub	Transmission	Unattended	69.00	4.15	—
40.186	Jackson Road, Totowa	Transmission	Unattended	230.00	13.20	—
40.187	Jackson Road, Totowa	Transmission	Unattended	230.00	69.00	—
40.188	Kuller Road sub	Transmission	Unattended	69.00	13.20	—
40.189	Laurel Ave Sub	Transmission	Unattended	230.00	13.20	—
40.190	Livingston	Transmission	Unattended	230.00	13.20	—
40.191	Marion Drive Sub	Transmission	Unattended	230.00	13.20	—
40.192	McCarter Switching Station, Newark	Transmission	Unattended	230.00	26.40	11.00
40.193	McCarter Switching Station, Newark	Transmission	Unattended	230.00	69.00	—
40.194	Mclean Blvd., Paterson	Transmission	Unattended	69.00	4.15	—
40.195	North Park Street	Transmission	Unattended	69.00	4.15	—
40.196	New Washington, Belleville	Transmission	Unattended	230.00	13.20	—
40.197	Newark Airport Switch	Transmission	Unattended	345.00	26.40	13.20
40.198	Newark Switch	Transmission	Unattended	138.00	26.40	—
40.199	North Paterson, Paterson	Transmission	Unattended	69.00	4.15	—
40.200	Nye Ave Sub	Transmission	Unattended	69.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
330	2	—	—	—	—	40.161
54	2	—	—	—	—	40.162
31	3	—	—	—	—	40.163
54	2	—	—	—	—	40.164
108	4	—	—	—	—	40.165
—	—	3	—	—	—	40.166
660	2	—	—	—	—	40.167
216	3	—	—	—	—	40.168
240	1	—	—	—	—	40.169
216	3	1	—	—	—	40.170
360	2	—	—	—	—	40.171
36	3	1	—	—	—	40.172
180	1	—	—	—	—	40.173
21	2	—	—	—	—	40.174
54	2	—	—	—	—	40.175
180	1	—	—	—	—	40.176
21	2	—	—	—	—	40.177
360	2	—	—	—	—	40.178
54	2	—	—	—	—	40.179
180	1	—	—	—	—	40.180
54	2	—	—	—	—	40.181
54	2	—	—	—	—	40.182
150	1	—	—	—	—	40.183
54	2	—	—	—	—	40.184
30	3	—	—	—	—	40.185
108	4	1	—	—	—	40.186
180	1	—	—	—	—	40.187
54	2	—	—	—	—	40.188
108	4	—	—	—	—	40.189
54	2	—	—	—	—	40.190
54	2	—	—	—	—	40.191
216	3	—	—	—	—	40.192
180	1	—	—	—	—	40.193
31	3	—	—	—	—	40.194
31	3	—	—	—	—	40.195
54	2	—	—	—	—	40.196
270	3	—	—	—	—	40.197
270	3	1	—	—	—	40.198
31	3	—	—	—	—	40.199
54	2	—	—	—	—	40.200
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.201	Orange Heights Switch	Transmission	Unattended	230.00	69.00	—
40.202	Orange Heights Switch	Transmission	Unattended	69.00	4.15	—
40.203	Passaic Sub	Transmission	Unattended	69.00	4.15	—
40.204	Paterson Sub	Transmission	Unattended	69.00	26.40	—
40.205	Plauderville Sub	Transmission	Unattended	69.00	13.20	—
40.206	Port Street, Newark	Transmission	Unattended	69.00	13.20	—
40.207	Roseland Switch	Transmission	Unattended	500.00	230.00	13.20
40.208	South Paterson Sub	Transmission	Unattended	69.00	4.15	—
40.209	Toneys Brook Sub	Transmission	Unattended	69.00	4.15	—
40.210	Totowa, Totowa Boro	Transmission	Unattended	69.00	4.15	—
40.211	Warren Point, Fair Lawn	Transmission	Unattended	69.00	4.15	—
40.212	West Caldwell	Transmission	Unattended	230.00	13.20	—
40.213	West Orange Switch	Transmission	Unattended	230.00	26.40	11.00
40.214	—			—	—	—
40.215	PALISADES DIVISION	Transmission	Unattended	—	—	—
40.216	Bayonne Sub	Transmission	Unattended	138.00	13.20	—
40.217	Bayonne Sub	Transmission	Unattended	345.00	13.20	—
40.218	Bayonne Switch	Transmission	Unattended	345.00	138.00	—
40.219	Bayonne Switch	Transmission	Unattended	345.00	26.40	13.20
40.220	Bayonne Switch	Transmission	Unattended	230.00	26.40	11.00
40.221	Bayonne Switch	Transmission	Unattended	345.00	69.00	—
40.222	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	26.40	11.00
40.223	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	69.00	—
40.224	Bergen Switch, Ridgefield	Transmission	Unattended	230.00	138.00	13.20
40.225	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	138.00	13.20
40.226	Bergen Switch, Ridgefield	Transmission	Unattended	345.00	230.00	13.20
40.227	Bergenfield	Transmission	Unattended	230.00	13.20	—
40.228	Bergenfield	Transmission	Unattended	230.00	69.00	—
40.229	Carlstadt	Transmission	Unattended	69.00	13.20	—
40.230	Carlstadt	Transmission	Unattended	69.00	26.40	—
40.231	Cliffs Sub, Englewood Cliffs	Transmission	Unattended	69.00	13.20	—
40.232	Dumont	Transmission	Unattended	69.00	4.15	—
40.233	Dumont	Transmission	Unattended	69.00	13.20	—
40.234	East Rutherford Switch	Transmission	Unattended	138.00	26.40	11.00
40.235	East Rutherford Switch	Transmission	Unattended	138.00	69.00	—
40.236	East Rutherford Sub	Transmission	Unattended	138.00	13.20	—
40.237	Englewood	Transmission	Unattended	69.00	4.15	—
40.238	Fairmount Sub	Transmission	Unattended	69.00	13.20	—
40.239	Greenville, Jersey City	Transmission	Unattended	69.00	4.15	—
40.240	Hackensack Sub	Transmission	Unattended	69.00	4.15	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
180	1	—	—	—	—	40.201
41	4	—	—	—	—	40.202
31	3	—	—	—	—	40.203
31	3	—	—	—	—	40.204
54	2	—	—	—	—	40.205
54	2	—	—	—	—	40.206
1,440	6	1	—	—	—	40.207
31	3	—	—	—	—	40.208
31	3	—	—	—	—	40.209
21	2	—	—	—	—	40.210
31	3	—	—	—	—	40.211
108	4	—	—	—	—	40.212
216	3	—	—	—	—	40.213
—	—	—	—	—	—	40.214
—	—	—	—	—	—	40.215
54	2	—	—	—	—	40.216
54	2	—	—	—	—	40.217
450	1	—	—	—	—	40.218
180	2	—	—	—	—	40.219
—	—	1	—	—	—	40.220
180	1	1	—	—	—	40.221
216	3	—	—	—	—	40.222
150	1	—	—	—	—	40.223
330	1	—	—	—	—	40.224
450	1	1	—	—	—	40.225
450	1	1	—	—	—	40.226
54	2	—	—	—	—	40.227
180	1	—	—	—	—	40.228
54	2	—	—	—	—	40.229
144	2	—	—	—	—	40.230
54	2	—	—	—	—	40.231
21	2	—	—	—	—	40.232
9	1	—	—	—	—	40.233
150	6	—	—	—	—	40.234
300	2	—	—	—	—	40.235
54	2	—	—	—	—	40.236
31	3	—	—	—	—	40.237
54	2	—	—	—	—	40.238
31	3	—	—	—	—	40.239
31	3	—	—	—	—	40.240
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.241	Hasbrouck Heights	Transmission	Unattended	69.00	4.15	—
40.242	Hillsdale	Transmission	Unattended	230.00	26.40	—
40.243	Hillsdale	Transmission	Unattended	230.00	13.20	—
40.244	Hillsdale	Transmission	Unattended	230.00	69.00	—
40.245	Hoboken Sub	Transmission	Attended	230.00	13.20	13.20
40.246	Homestead, No. Bergen	Transmission	Unattended	230.00	13.20	—
40.247	Hudson Switch, Jersey City	Transmission	Unattended	345.00	230.00	—
40.248	Jersey City Switch	Transmission	Unattended	230.00	13.20	—
40.249	Kearny Sub	Transmission	Unattended	230.00	13.20	—
40.250	Kearny Switch	Transmission	Unattended	230.00	69.00	—
40.251	Kingsland Switch, North Arlington	Transmission	Unattended	230.00	69.00	—
40.252	Kingsland Sub, North Arlington	Transmission	Unattended	230.00	13.20	—
40.253	Leonia	Transmission	Unattended	230.00	13.20	—
40.254	Marion Switch, Jersey City	Transmission	Unattended	345.00	26.40	13.20
40.255	Maywood	Transmission	Unattended	230.00	13.20	—
40.256	Maywood	Transmission	Unattended	230.00	69.00	—
40.257	Madison Street, Hoboken	Transmission	Unattended	69.00	4.15	—
40.258	New Milford	Transmission	Unattended	230.00	13.20	—
40.259	New Milford Switch	Transmission	Unattended	230.00	69.00	—
40.260	Newport, Jersey City (Note 1)	Transmission	Unattended	230.00	13.20	—
40.261	North Bergen	Transmission	Unattended	230.00	13.20	—
40.262	Paramus	Transmission	Unattended	69.00	4.15	—
40.263	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	13.20	—
40.264	Penhorn Sub, Jersey City	Transmission	Unattended	230.00	69.00	—
40.265	Ridgefield Sub	Transmission	Unattended	230.00	13.20	—
40.266	River Road, No. Bergen (Note 1)	Transmission	Unattended	69.00	13.20	—
40.267	Saddle Brook	Transmission	Unattended	230.00	13.20	—
40.268	So. Fifth Street	Transmission	Unattended	69.00	13.20	—
40.269	So. Mahwah Sw. Rack, Mahwah (Note 5)	Transmission	Unattended	345.00	—	—
40.270	So. Waterfront Switch	Transmission	Unattended	230.00	26.40	—
40.271	Spring Valley Rd., Paramus	Transmission	Unattended	69.00	13.20	—
40.272	Teaneck Sub	Transmission	Unattended	69.00	4.15	—
40.273	Tonnelle Ave., N. Bergen	Transmission	Unattended	69.00	4.15	—
40.274	Turnpike Sub	Transmission	Unattended	230.00	13.20	—
40.275	Union City, N. Bergen	Transmission	Unattended	69.00	4.15	—
40.276	Van Winkle Sub	Transmission	Unattended	69.00	4.15	—
40.277	Waldwick Sub	Transmission	Unattended	230.00	13.20	—
40.278	Waldwick Switch -	Transmission	Unattended	345.00	230.00	—
40.279	Waldwick Switch	Transmission	Unattended	345.00	230.00	13.20
40.280	—			—	—	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
31	3	—	—	—	—	40.241
90	2	—	—	—	—	40.242
108	4	—	—	—	—	40.243
180	1	—	—	—	—	40.244
156	4	—	—	—	—	40.245
108	4	—	—	—	—	40.246
—	—	1	—	—	—	40.247
54	2	—	—	—	—	40.248
54	2	—	—	—	—	40.249
360	2	—	—	—	—	40.250
150	1	—	—	—	—	40.251
108	4	—	—	—	—	40.252
108	4	—	—	—	—	40.253
270	3	—	—	—	—	40.254
108	4	—	—	—	—	40.255
180	1	—	—	—	—	40.256
41	4	—	—	—	—	40.257
108	4	—	—	—	—	40.258
180	1	—	—	—	—	40.259
108	4	—	—	—	—	40.260
54	2	—	—	—	—	40.261
31	3	—	—	—	—	40.262
54	2	—	—	—	—	40.263
360	2	—	—	—	—	40.264
81	3	—	—	—	—	40.265
54	2	—	—	—	—	40.266
108	4	—	—	—	—	40.267
54	2	—	—	—	—	40.268
—	—	—	—	—	—	40.269
288	4	1	—	—	—	40.270
54	2	—	—	—	—	40.271
31	3	—	—	—	—	40.272
31	3	—	—	—	—	40.273
54	2	—	—	—	—	40.274
31	3	—	—	—	—	40.275
31	3	—	—	—	—	40.276
108	4	—	—	—	—	40.277
324	1	—	—	—	—	40.278
576	2	—	—	—	—	40.279
—	—	—	—	—	—	40.280
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.281	SOUTHERN DIVISION	Transmission	Unattended	—	—	—
40.282	Beaver Brook, Bellmawr	Transmission	Unattended	230.00	13.20	—
40.283	Belle Meade Sub	Transmission	Unattended	69.00	26.40	—
40.284	Burlington Switch	Transmission	Unattended	230.00	26.40	11.00
40.285	Burlington Switch	Transmission	Unattended	230.00	69.00	—
40.286	Burlington Switch	Transmission	Unattended	138.00	13.00	—
40.287	Burlington Switch	Transmission	Unattended	230.00	138.00	—
40.288	Bustleton Sub	Transmission	Unattended	230.00	13.20	—
40.289	Camden Sub	Transmission	Unattended	69.00	13.20	—
40.290	Camden Sw., Pennsauken	Transmission	Unattended	230.00	69.00	—
40.291	Camden Sw., Pennsauken	Transmission	Unattended	230.00	26.40	11.00
40.292	Cinnaminson Sub	Transmission	Unattended	230.00	13.20	—
40.293	Cinnaminson Switch Rack (Note 5)	Transmission	Unattended	138.00	—	—
40.294	Clarksville, Lawrence	Transmission	Unattended	230.00	13.20	—
40.295	Clinton Sub	Transmission	Unattended	69.00	4.15	—
40.296	Crosswicks Sub	Transmission	Unattended	230.00	13.20	—
40.297	Cuthbert Sub	Transmission	Unattended	230.00	13.20	—
40.298	Cox's Corner, Evesham	Transmission	Unattended	230.00	13.20	—
40.299	Cox's Corner, Evesham (Note 5)	Transmission	Unattended	230.00	—	—
40.300	Delair, Pennsauken	Transmission	Unattended	69.00	4.15	—
40.301	Deptford Sub	Transmission	Unattended	230.00	13.20	—
40.302	Devils Brook Sub	Transmission	Unattended	230.00	13.20	—
40.303	East Riverton, Cinnaminson	Transmission	Unattended	69.00	4.15	—
40.304	East Riverton, Cinnaminson	Transmission	Unattended	69.00	13.20	—
40.305	Echelon, Cherry Hill	Transmission	Unattended	230.00	13.20	—
40.306	Ewing Sub	Transmission	Unattended	69.00	4.15	—
40.307	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	26.40	11.00
40.308	Gloucester Switch, Gloucester City	Transmission	Unattended	230.00	69.00	—
40.309	Hope Creek, Hancocks Bridge (Note 4 & Note 5)	Transmission	Unattended	500.00	230.00	13.20
40.310	Hopwell Switch	Transmission	Unattended	230.00	69.00	—
40.311	Hamilton Sub	Transmission	Unattended	69.00	4.15	—
40.312	Hilltop Sub	Transmission	Unattended	230.00	69.00	—
40.313	Hunters Glen Switch	Transmission	Unattended	230.00	69.00	—
40.314	Hunters Glen Switch	Transmission	Unattended	230.00	138.00	—
40.315	Kuser Road Sub	Transmission	Unattended	230.00	13.20	—
40.316	Lawnside	Transmission	Unattended	69.00	13.20	—
40.317	Lawrence Sub	Transmission	Unattended	230.00	13.20	—
40.318	Lawrence Switch	Transmission	Unattended	230.00	26.40	11.00
40.319	Lawrence Switch	Transmission	Unattended	230.00	69.00	—
40.320	Levittown Sub	Transmission	Unattended	230.00	13.20	—
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
—	—	—	—	—	—	40.281
54	2	—	—	—	—	40.282
5	1	1	—	—	—	40.283
144	2	—	—	—	—	40.284
180	1	—	—	—	—	40.285
—	—	2	—	—	—	40.286
—	—	1	—	—	—	40.287
54	2	—	—	—	—	40.288
19	2	—	—	—	—	40.289
360	2	—	—	—	—	40.290
216	3	—	—	—	—	40.291
108	4	—	—	—	—	40.292
—	—	—	—	—	—	40.293
108	4	—	—	—	—	40.294
21	2	—	—	—	—	40.295
54	2	—	—	—	—	40.296
108	4	—	—	—	—	40.297
54	2	—	—	—	—	40.298
—	—	—	—	—	—	40.299
21	2	—	—	—	—	40.300
108	4	—	—	—	—	40.301
54	2	—	—	—	—	40.302
7	2	—	—	—	—	40.303
10	1	—	—	—	—	40.304
54	2	—	—	—	—	40.305
21	2	—	—	—	—	40.306
216	3	—	—	—	—	40.307
360	2	—	—	—	—	40.308
720	3	1	—	—	—	40.309
360	2	—	—	—	—	40.310
21	2	—	—	—	—	40.311
180	1	—	—	—	—	40.312
180	1	—	—	—	—	40.313
330	1	—	—	—	—	40.314
108	4	—	—	—	—	40.315
54	2	—	—	—	—	40.316
108	4	—	—	—	—	40.317
144	2	—	—	—	—	40.318
360	2	—	—	—	—	40.319
108	4	—	—	—	—	40.320
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVA)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.321	Liberty Street Sub	Transmission	Unattended	69.00	4.15	—
40.322	Locust St, Camden	Transmission	Unattended	69.00	13.20	—
40.323	Lumberton	Transmission	Unattended	230.00	69.00	—
40.324	Lumberton	Transmission	Unattended	230.00	13.20	—
40.325	Maple Shade	Transmission	Unattended	69.00	13.20	—
40.326	Marlton Sub	Transmission	Unattended	230.00	13.20	—
40.327	Medford sub	Transmission	Unattended	69.00	13.20	—
40.328	Melrich Sub	Transmission	Unattended	69.00	13.20	—
40.329	Montgomery Sub	Transmission	Unattended	69.00	13.20	—
40.330	Mount Holly Sub	Transmission	Unattended	69.00	4.15	—
40.331	Mansfield Sub	Transmission	Unattended	230.00	13.20	—
40.332	Mount Laurel Sub	Transmission	Unattended	230.00	13.20	—
40.333	New State Street Sub	Transmission	Unattended	69.00	4.15	—
40.334	New Freedom Switch, Winslow (Note 2)	Transmission	Unattended	500.00	230.00	13.20
40.335	Nicholson Sub, Audubon Borough	Transmission	Unattended	69.00	13.20	—
40.336	Penns Neck Sub	Transmission	Unattended	69.00	13.20	—
40.337	Plainsboro Sub	Transmission	Unattended	230.00	13.20	—
40.338	Pleasant Valley, Hopewell (Note 5)	Transmission	Unattended	230.00	—	—
40.339	Rancocas, Delran	Transmission	Unattended	230.00	13.20	—
40.340	Riverside	Transmission	Unattended	69.00	4.15	—
40.341	Riverside	Transmission	Unattended	69.00	13.20	—
40.342	Runnemede Sub	Transmission	Unattended	69.00	13.20	—
40.343	Salem, Hancocks Bridge (Note 3 & Note 5)	Transmission	Unattended	500.00	—	—
40.344	Southampton Sub	Transmission	Unattended	69.00	13.00	—
40.345	Texas Ave Sub	Transmission	Unattended	69.00	13.00	—
40.346	Thorofare Sub	Transmission	Unattended	230.00	13.20	—
40.347	Trenton Switch, Hamilton	Transmission	Unattended	230.00	138.00	—
40.348	Trenton Switch, Hamilton	Transmission	Unattended	230.00	69.00	—
40.349	Trenton Switch, Hamilton	Transmission	Unattended	230.00	26.00	—
40.350	Ward Avenue Switch Rack, Chesterfield (Note 5)	Transmission	Unattended	138.00	—	—
40.351	Ward Avenue Switch Rack, Chesterfield	Transmission	Unattended	230.00	138.00	—
40.352	Whitehorse Sub	Transmission	Unattended	69.00	13.00	—
40.353	Whitehorse Switch	Transmission	Unattended	230.00	69.00	—
40.354	Woodbury Sub	Transmission	Unattended	69.00	4.00	—
40.355	Woodlynne Sub	Transmission	Unattended	69.00	4.00	—
40.356	Yardville Sub	Transmission	Unattended	230.00	13.00	—
40.357	T&D (Generation is not included)			—	—	—
40.358						
40.359						
40.360						
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
21	2	—	—	—	—	40.321
54	2	—	—	—	—	40.322
300	2	—	—	—	—	40.323
54	2	—	—	—	—	40.324
54	2	—	—	—	—	40.325
108	4	—	—	—	—	40.326
27	1	—	—	—	—	40.327
54	2	—	—	—	—	40.328
29	3	—	—	—	—	40.329
31	3	—	—	—	—	40.330
54	2	—	—	—	—	40.331
54	2	—	—	—	—	40.332
31	3	—	—	—	—	40.333
2,100	12	—	—	—	—	40.334
54	2	—	—	—	—	40.335
27	1	—	—	—	—	40.336
54	2	—	—	—	—	40.337
—	—	—	—	—	—	40.338
54	2	—	—	—	—	40.339
7	2	—	—	—	—	40.340
10	1	—	—	—	—	40.341
54	2	0	—	—	—	40.342
0	0	—	—	—	—	40.343
54	2	—	—	—	—	40.344
54	2	—	—	—	—	40.345
54	2	—	—	—	—	40.346
202	1	—	—	—	—	40.347
180	1	—	—	—	—	40.348
216	3	—	—	—	—	40.349
0	0	—	—	—	—	40.350
20	1	1	—	—	—	40.351
54	2	—	—	—	—	40.352
180	1	—	—	—	—	40.353
31	3	—	—	—	—	40.354
31	3	—	—	—	—	40.355
54	2	—	—	—	—	40.356
39,722	—	—	—	—	—	40.357
						40.358
						40.359
						40.360
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)		
		Transmission or Distribution (b)	Attended or Unattended" (b-1)	Primary (c)	Secondary (d)	Tertiary (e)
40.361	Reference Footnotes: Note 1					
40.362	Note 2					
40.363	Note 3					
40.364	Note 4					
40.365	Note 5					
40.366	Additional Comments					
40.367						
40.368						
40.369						
40.370						
40.371						
40.372						
40.373						
40.374						
40.375						
40.376						
40.377						
40.378						
40.379						
40.380						
40.381						
40.382						
40.383						
40.384						
40.385						
40.386						
40.387						
40.388						
40.389						
40.390						
40.391						
40.392						
40.393						
40.394						
40.395						
40.396						
40.397						
40.398						
40.399						
40.400						
41	TOTAL Transmission Substations					
42	TOTAL Distribution Substations					
43	TOTAL Generation Substations					
44	TOTAL					

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)  (f)	Number of Transformers In Service  (g)	Number of Spare Transformers  (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment  (i)	Number of Units  (j)	Total Capacity (In MVA)  (k)	
						40.361
						40.362
						40.363
						40.364
						40.365
						40.366
						40.367
						40.368
						40.369
						40.370
						40.371
						40.372
						40.373
						40.374
						40.375
						40.376
						40.377
						40.378
						40.379
						40.380
						40.381
						40.382
						40.383
						40.384
						40.385
						40.386
						40.387
						40.388
						40.389
						40.390
						40.391
						40.392
						40.393
						40.394
						40.395
						40.396
						40.397
						40.398
						40.399
						40.400
						41
						42
						43
						44

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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FOOTNOTE DATA

**Schedule Page: 426.10 Line No.: 40.361 Column: a**

**Note 1:**

- Located on leased property:
- Mall, Paramus
  - Newport, Jersey City
  - River Road, No. Bergen
  - Station, Newark
  - Port Street, Newark

**Schedule Page: 426.10 Line No.: 40.362 Column: a**

**Note 2:**

New Freedom, Winslow Station is Co-owned with Atlantic City Electric Company 21.78%, and Respondent owns 78.22%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

**Schedule Page: 426.10 Line No.: 40.363 Column: a**

**Note 3:**

Salem, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 7.45%, PPL 7.45%, PECO 42.55%, and Respondent owns 42.55%. Expenses are shared on percentage of ownership; amounts and accounts affected are not available.

**Schedule Page: 426.10 Line No.: 40.364 Column: a**

**Note 4:**

Hope Creek, Hancocks Bridge Station is Co-owned with Atlantic City Electric Company 9.07% and Respondent owns 90.93%. Expenses are shared on percentage ownership; amounts and accounts affected are not available.

**Schedule Page: 426.10 Line No.: 40.365 Column: a**

**Note 5:**

Breaker Stations and Switch Racks may or may not have transformer equipment in the station to "increase capacity" (in MVA).

**Schedule Page: 426.10 Line No.: 40.366 Column: a**

**Additional Comments:**

- For Columns (c), (d) & (e) the units for Primary, Secondary & Tertiary VOLTAGE should be expressed in KV not MVA.
- For Column (b): D=Distribution; T=Transmission; U=Unattended; A=Attended
- Columns (i), (j) & (k) (Conversion Apparatus and Special Equipment) are not applicable to Respondent. Respondent does not own "special equipment such as rotary converters, rectifiers, condensers, etc. (for Increasing Capacity) and auxiliary equipment for Increasing Capacity" (in MVA).
- For column (f), "Capacity of substation (In Service)", the MVA value represents the base MVA not the top MVA.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Accounting Services	PSEG Services	923/416	15,365,674
3	Corporate Communications	PSEG Services	930.1/923/416/426/variou	14,526,058
4	Corporate Development	PSEG Services	923/416/variou	1,090,345
5	Corporate Secretary	PSEG Services	930.2/416	2,932,643
6	Corporate Services	PSEG Services	923/416/931/variou	69,233,267
7	Corporate Strategy & Planning	PSEG Services	923/variou	23,027,190
8	Cost of Capital as per Service Agreement	PSEG Services	923/416	16,836,098
9	Environmental Health and Safety	PSEG Services	923/variou	13,615,378
10	General PSEG Management	PSEG Services	923/426/431/416	25,857,665
11	Governmental Affairs	PSEG Services	426/930.2/variou	13,430,713
12	Human Resources	PSEG Services	923/416/variou	25,352,734
13	Information Technology	PSEG Services	923/416/variou	265,300,710
14	Internal Audit Services	PSEG Services	923/416	9,515,397
15	Law	PSEG Services	variou	20,788,187
16	Procurement and Materials Management	PSEG Services	923/416/variou	8,534,963
17	Treasury Management Services	PSEG Services	925/924/923/416/variou	23,559,883
18	Construction support	PSEG Nuclear	101/107	40,256
18.1	Equipment maintenance/other	PSEG Power	variou	3,834
18.2				
<b>19</b>	<b>Total Provided by Affiliates</b>			<b>549,010,994</b>
<b>20</b>	<b>Non-Power Goods or Services Provided For Affiliates</b>			
21	Project Support	PSEG Global	146/234	1,188,036
22	Equipment & Fleet maintenance/replacement;	PSEG Nuclear	146/234	706,122
23	Outage Support	PSEG Nuclear	146/234	191,918
24	Project Support	PSEG Nuclear	146/234	13,723
25	Environmental Support	PSEG Power	146/234	(8,407)
26	Fleet Maintenance; Gas Analysis;project and other support	PSEG Power	146/234	174,832
27	Project Support	PS Worryfree	146/234	12,116
28	Facility Support	PSEG Services	146/234	337,221
29	Fleet and Fleet Maintenance	PSEG Services	146/234	1,447,889
30	General Support	PSEG Services	146/234	140,809
31	Project Support	PSEG Services	146/234	1,357,291
32	Rent of Facilities	PSEG Services	146/234	387,746
33	Energy Monitoring System and other	PSEG ER&T	146/234	305,682
34				
35				
36				
37				
38				
39				
40				
41				
<b>42</b>	<b>Total Provided for Affiliates</b>			<b>6,254,978</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2026	End of <u>2025/Q4</u>

FOOTNOTE DATA

**Schedule Page: 429 Line No.: 3 Column: g**

"Various" includes charges to functionalized Operation and Maintenance Expense accounts; Customer Service and Informational; and Administrative and General Expense accounts within Electric Distribution, Gas Distribution Transmission, Capital and Third Party work.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the pendent respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Note: In an effort to synchronize reporting quantities and sources, the data points for this report were compared to other regulatory reports. During the review it was determined that the source data for retirements has been historically understated. This report contains a corrected retirement value and future reports will be balanced against additional data points in order to improve accuracy.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Numbers (c)	Total Capacity (in Mva) (d)
1	Number at Beginning of Year	2,565,016	346,797	29,755
2	Additions During Year	—	—	—
3	Purchases	39,408	10,859	1,434
4	Associated with Utility Plant Acquired	—	—	—
5	TOTAL Additions (Enter Total of lines 3 and 4)	39,408	10,859	1,434
6	Reductions During Year (Data Reconciliation)	—	5,551	610
7	Retirements	64,429	1,812	76
8	Associated with Utility Plant Sold	—	968	61
9	TOTAL Reductions (Enter Total of lines 6, 7 and 8)	64,429	8,331	746
10	Number at End of Year (Lines 1 + 5 - 9)	2,539,995	349,325	30,443
11	In Stock	178,268	22,504	2,674
12	Locked Meters on Customers' Premises	35,525	—	—
13	Inactive Transformers on System	—	—	—
14	In Customers' Use	2,326,202	—	—
15	In Company's Use		326,821	27,769
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	2,539,995	349,325	30,443

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**STREET LIGHTING AND SIGNAL SYSTEMS**

1. Report below the information called for concerning street lighting and signal systems owned or leased at end of year.  
2. Designate any street lighting and signal system plant held under any title other than full ownership and, in a footnote, state the names of owner or co-owner of such plant, the nature of respondent's title, and percent ownership.

Line No.	Item (a)	Total (b)	LINE TRANSFORMERS			Signal and Traffic Systems (f) & (g)
			Filament (c)	Mercury (d)	Fluorescent (e)	
1	Number of Lamps:					
2	Total first of year {1} {2}	37,689	11,830	25,859	—	NOT
3	Added during year	—	—	—	—	—
4	Total	37,689	11,830	25,859	—	AVAILABLE
5	(Less) Retired during year {3}	(14)	(2)	(12)	—	—
6	Total end of year {4} {5}	37,675	11,828	25,847	—	—
7	Inactive end of year	—	—	—	—	—
8		—	—	—	—	—
9		—	—	—	—	—
10		—	—	—	—	—
11		—	—	—	—	—
12		—	—	—	—	—
13	Number of Poles:	—	—	—	—	—
14	Total first of year	65,656	—	—	—	—
15	Added during year	1,438	—	—	—	—
16	Total	67,094	—	—	—	—
17	(Less) Retired during year	(262)	—	—	—	—
18	Total end of year	66,832	—	—	—	—
19	Inactive end of year	—	—	—	—	—
20		—	—	—	—	—
21						
22	{1} Excludes:	High Pressure	Metal Halide	Metal Halide	Induction	Led
23	Total first of year	181,974	17,113	6,322	109,617	29,265
24	Added during year	—	—	21	—	2,468
25	Total	181,974	17,113	6,343	109,617	31,733
26	(Less) Retired during year	(862)	(18)	—	(289)	—
27	Total end of year	181,112	17,095	6,343	109,328	31,733
28						
29						
30	{2} Of the	383,286	lamps in use in	2025	zero	have been
31	furnished and installed by, and at the expense of public authorities.					
32						
33	{3} Amounts shown are net changes for the year.					
34						
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45						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Public Service Electric and Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2026	End of <u>2025/Q4</u>

FOOTNOTE DATA

**Schedule Page: 442 Line No.: 18 Column: b**

The number of poles reported includes poles only used for street lighting purposes and reported in plant account 373 Street lighting and Signal Systems. Poles used for the dual purposes of electric distribution and street lighting are reported in plant account 364 Poles, Towers and Fixtures and are not included on this page because their asset records in the Fixed Asset Subledger system does not distinguish between poles with streetlights and those without streetlights.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (c)
1	Crown Central System	NJ	Fully Owned and Operated by Respondent		20.7
2	Woodbridge-Central System	NJ	Fully Owned and Operated by Respondent		15.0
3	Bergen Gen Line	NJ	Fully Owned and Operated by Respondent		0.4
4	West Deptford System	NJ	Fully Owned and Operated by Respondent		5.8
5	Sayreville Cogen Line	NJ	Fully Owned and Operated by Respondent		2.4
6	Burlington Gen Line	NJ	Fully Owned and Operated by Respondent		6.2
7	Squibb Cogen Line	NJ	Fully Owned and Operated by Respondent		0.7
8	Camden Cogen Line	NJ	Fully Owned and Operated by Respondent		1.7
9	Bridgewater Line	NJ	Fully Owned and Operated by Respondent		0.3
10					
11					
12					
13					
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18					
19					
20					
21					
22					
23					
24					
25	<b>Total</b>				53.2

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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**LIQUEFIED PETROLEUM GAS OPERATIONS**

- Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
- For column (a). give city and state or such other designation necessary to locate plant on a map of the respondent's system.
- For columns (b). and (c) the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant and cost and expenses of any plant. Used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported. Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Location of Plant and year Installed (City, State, etc.)  (a)	Cost of Plant (Land struct. Equip.)  (b)	Oper. Maintenance. Rents, etc.  (c)	Cost of LPG Used  (d)
1	Harrison, NJ	20,591,655	1,317,551	NONE
2	Edison, NJ	18,112,297	897,573	NONE
3	Camden, NJ	7,962,663	735,118	NONE
4	Linden, NJ	4,279,551	565,211	NONE
5				
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)**

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons Of LPG Used  (e)	Amount of Mcf  (f)	Amount of Mcf Mixed with Natural Gas  (g)	LPG Storage Cap Gallons  (h)	Function Of Plant (Base Load peaking, etc.)  (i)	Line No.
422,558	25,440	25,440	918,000	PEAKING	1
269,032	18,310	18,310	969,000	PEAKING	2
171,461	11,265	11,265	510,000	PEAKING	3
—	—	—	792,000	STORAGE	4
					5
					6
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Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Harrison, NJ	LPG	108,000	22,235,899	YES
2	Edison, NJ	LPG	108,000	33,476,110	YES
3	Camden, NJ	LPG	38,400	33,735,291	YES
4	Burlington, NJ	LNG	82,000	10,606,583	YES
5					
6					
7					
8					
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**NOTE:** Line 1 col d - excluding cost of Harrison peak shaving facility land asset.

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System:			
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		211,736,290	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	143,243,007	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	<b>Total Receipts (Total of lines 3 thru 15)</b>		<b>354,979,297</b>	<b>—</b>
17	<b>GAS DELIVERED</b>			
18	Gas Sales (Accounts 480-484)		208,653,015	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	143,243,007	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	<b>Total Deliveries (Total of lines 18 thru 29)</b>		<b>351,896,022</b>	<b>—</b>
31	<b>GAS LOSSES AND GAS UNACCOUNTED FOR</b>			
32	Gas Losses and Gas Unaccounted For		3,083,275	
33	<b>TOTALS</b>			
34	<b>Total Deliveries, Gas Losses &amp; Unaccounted For (Total of lines 30 and 32)</b>		<b>354,979,297</b>	<b>—</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SYSTEM LOAD STATISTICS**

1. Report below the information specified  
2. Maximum daily production capacity means the maximum number of therms, which can be produced, purified, etc.

Line No.	Item (a)	Therms (b)
1	<b>Maximum Send-out in Any One Day</b>	<b>25,382,210</b>
2	Date of Such Maximum Send-out	1/21/2025
3	<b>Maximum Send-out in Any Consecutive 3-Days</b>	<b>74,256,900</b>
4	Date of Such Maximum Send-out	Jan 20, 2025 - Jan 22, 2025
5	Maximum Daily Production Capacity:	
6		
7		
8		
9	LPG	2,126,000
10	LNG	815,000
11	<b>Total Manufactured Gas</b>	<b>2,941,000</b>
12		
13	<b>Maximum Daily Purchase Capacity</b>	26,713,500
14	<b>Total Maximum Daily Production and Purchase Capacity</b>	<b>29,654,500</b>
15	Maximum Holder Capacity	
16	Monthly Send Out: January	571,558,720
17	February	464,871,520
18	March	330,124,660
19	April	287,522,350
20	May	151,211,060
21	June	160,533,390
22	July	199,760,230
23	August	168,555,000
24	September	142,213,490
25	October	215,373,630
26	November	344,706,070
27	December	532,650,220
28	Total	<b>3,569,080,340</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**DISTRIBUTION MAINS**  
Report below information called for with respect to Distribution Mains

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of the Year (c)	Net Change Inc. or (Dec.) (d)	Feet in Use End of the Year (e)
1	3	Cast Iron	837	—	837
2	4	Cast Iron	5,315,054	(296,560)	5,018,494
3	6	Cast Iron	3,495,079	(187,648)	3,307,431
4	8	Cast Iron	1,064,206	(47,882)	1,016,324
5	10	Cast Iron	167,686	(2,947)	164,739
6	12	Cast Iron	1,013,640	(30,583)	983,057
7	16	Cast Iron	692,908	(20,700)	672,208
8	20	Cast Iron	484,120	(200)	483,920
9	24	Cast Iron	387,311	(10,086)	377,225
10	30	Cast Iron	90,438	(539)	89,899
11	36	Cast Iron	134,065	(302)	133,763
12	42	Cast Iron	18,846	(585)	18,261
13	<b>TOTAL Cast Iron</b>	—	<b>12,864,190</b>	<b>(598,032)</b>	<b>12,266,158</b>
14	—	—	—	—	—
15	—	—	—	—	—
16	1	Steel	535,061	(2,202)	532,859
17	2	Steel	—	—	—
18	2	Steel	9,219,042	(157,845)	9,061,197
19	3	Steel	2,831,765	(39,603)	2,792,162
20	4	Steel	3,905,207	(116,440)	3,788,767
21	5	Steel	362	(362)	—
22	6	Steel	3,138,758	(55,552)	3,083,206
23	8	Steel	3,302,893	(28,234)	3,274,659
24	10	Steel	30,051	(152)	29,899
25	12	Steel	4,139,593	(1,661)	4,137,932
26	16	Steel	899,893	9,289	909,182
27	17	Steel	—	—	—
28	20	Steel	248,220	(422)	247,798
29	22	Steel	12,620	—	12,620
30	24	Steel	191,297	(3,260)	188,037
31	26	Steel	37,132	(44)	37,088
32	30	Steel	24,916	—	24,916
33	36	Steel	48,116	(12)	48,104
34	42	Steel	7,364	—	7,364
35	<b>TOTAL Steel</b>	—	<b>28,572,290</b>	<b>(396,500)</b>	<b>28,175,790</b>
36	—	—	—	—	—
37	1	Other	812	—	812
38	1	Other	—	—	—
39	1	Other	473,095	(206)	472,889
40	2	Other	—	—	—
41	2	Other	32,421,218	1,027,698	33,448,916
42	3	Other	1,678,585	(3,729)	1,674,856
43	4	Other	12,201,138	238,983	12,440,121
44	6	Other	5,988,470	38,128	6,026,598
45	8	Other	1,806,216	52,855	1,859,071
46	10	Other	778	—	778
47	12	Other	68,746	2,140	70,886
48	16	Other	10,098	7,256	17,354
49	20	Other	3,466	—	3,466
50	24	Other	6,499	3,591	10,090
51	30	Other	3,382	—	3,382
52	36	Other	5,939	—	5,939
53	42	Other	666	—	666
54	<b>TOTAL Other</b>	—	<b>54,669,108</b>	<b>1,366,716</b>	<b>56,035,824</b>
55	—	—	—	—	—
56	—	<b>Total Feet</b>	<b>96,105,588</b>	<b>372,184</b>	<b>96,477,772</b>
57	—	Total Miles (to .1)	<b>18,201.9</b>	<b>70.5</b>	<b>18,272.4</b>

Name of Respondent Public Service Electric and Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2026	Year/Period of Report End of 2025/Q4
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**SERVICES**

1. Report below the information relating to completed services.  
2. Extensions of stub services to connect to customers' premises are to be treated as additions to active services and deductions from inactive services for future use.

Line No.	Item (a)	TOTAL (b)
1	Total complete services first of year	1,277,573
2		
3	Installed during year	<b>4,619</b>
4		
5	Purchased during year	—
6		
7	Adjustment to beginning balance	—
8		
9	<b>Total</b>	<b>1,282,192</b>
10	Retired during year	2,751
11	Installed during year	—
12	Extensions of Incomplete Services during year	—
13	Adjustment to beginning balance	—
14	<b>Total deductions during year</b>	<b>2,751</b>
15	<b>Total end of year</b>	<b>1,279,441</b>

**METERS**

1. Report below the specified information.

Line No.	Item (a)	TOTAL (b)
21	Number at beginning of year	2,043,586
22	Acquired during year	87,386
23	<b>Total</b>	<b>2,130,972</b>
24	Retired during year	120,858
25	Number at end of year	<b>2,010,114</b>
26		
27	Meters in stock	65,273
28	Locked meters in customers' premises	36,163
29	Regular meters in customers' use	1,908,678
30	Meters in company's use	—
31	<b>Total end of year (Line 25)</b>	<b>2,010,114</b>