CHANGED FROM PRIOR Effective July 15, 2026

- Sixth Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fifth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fifth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

TARIFF

FOR

ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 4 through 7 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue: October 10, 2024 Effective: October 15, 2024
Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated October 9, 2024
in Docket Nos. ER23120924 and GR23120925

TABLE OF CONTENTS

Title Page ..... Sheet No. 1
Table of Contents ..... Sheet Nos. 2 and 3
Territory Served ..... Sheet Nos. 4 to 7, inclusive
Standard Terms and Conditions ..... Sheet Nos. 8 to 42, inclusive
Regulation for Residential Underground Extensions ..... Sheet Nos. 48 to 52, inclusive
Societal Benefits Charge ..... Sheet Nos. 57 to 58, inclusive
Non-utility Generation Charge ..... Sheet No. 60
Zero Emission Certificate Recovery Charge ..... Sheet No. 61
Solar Pilot Recovery Charge ..... Sheet No. 64
Green Programs Recovery Charge ..... Sheet No. 65
Conservation Incentive Program ..... Sheet Nos. 66 to 66D, inclusive
COVID-19 Cost Recovery Charge ..... Sheet No. 67
Electric Generation/Capacity Cost Deferral ..... Sheet No. 68
Tax Adjustment Credit ..... Sheet No. 69
Infrastructure Improvement Program Charges ..... Sheet Nos. 70 to 72, inclusive
Commercial and Industrial Energy Pricing (CIEP) Standby Fee ..... Sheet No. 73
Basic Generation Service
- Residential Small Commercial Pricing Electric Supply Charges
  - BGS Energy & Capacity Charges ..... Sheet Nos. 75 and 76
  - BGS Transmission and Energy Charges ..... Sheet No. 76
  - BGS Capacity Charges and Transmission Charges ..... Sheet No. 79
  - BGS Reconciliation Charges ..... Sheet No. 81
- Commercial And Industrial Energy Pricing Electric Supply Charges
  - BGS Energy Charges, Capacity Charges and Transmission Charges ..... Sheet Nos. 82 and 83
  - BGS Reconciliation Charges ..... Sheet No. 84

Third Party Supplier ..... Sheet No. 87

TABLE OF CONTENTS
(Continued)

Rate Schedules and Payment Schedule as listed below:

	Rate Schedule	Sheet Nos.
Residential Service	RS	93-98
Residential Heating Service	RHS	99-102
Residential Load Management Service	RLM	105-108
Water Heating Service	WH	111-114
Water Heating Storage Service	WHS	117-120
Building Heating Service	HS	123-126
General Lighting and Power Service	GLP	129-141
Large Power and Lighting Service	LPL	142-154
High Tension Service	HTS	155-165

Other Services:

Payment Schedule – Purchased Electric Power	PEP	176-177
Body Politic Lighting Service	BPL	179-191
Body Politic Lighting Service From Publicly Owned Facilities	BPL-POF	195-200
Private Street and Area Lighting Service	PSAL	203-214
Energy Efficiency Measures	EEM	220

TERRITORY SERVED

BERGEN COUNTY

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of
Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of

TERRITORY SERVED
(Continued)

BURLINGTON COUNTY (continued)

Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westamptown, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of
Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella , Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of
Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of
West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of

TERRITORY SERVED
(Continued)

HUDSON COUNTY (continued)

Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Robbinsville, Township of
Trenton, City of
West Windsor, Township of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of
South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

TERRITORY SERVED
(Continued)

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

STANDARD TERMS AND CONDITIONS – INDEX

		Sheet No.
1.	**General**	**10**
2.	**Obtaining Service**	**10**
2.1.	Application	10
2.2.	Initial Selection of Rate Schedule	10
2.3.	Deposit and Guarantee	11
2.4.	Permits	12
2.5.	Selection of Lighting Options	12
3.	**Charges For Service**	**12**
3.1.	General	12
3.2.	Definitions	12
3.3.	Removal of Public Service Facilities	13
3.4.	Temporary Service	13
3.5.	Provision of Service	14
3.6.	Extensions – General Provisions	15
3.7.	Charges for Extensions	15
3.8.	Charges for Increased Load	18
4.	**Characteristics Of Service**	**18**
4.1.	General	18
4.2.	Types of Service	19
4.3.	Losses	19
5.	**Service Connections**	**19**
5.1.	General	19
5.2.	Overhead Service	20
5.3.	Underground Service in Underground Zone	20
5.4.	Underground Service in Overhead Zone	20
5.5.	Change in Location of Existing Service Line	21
6.	**Service Entrance Installations**	**21**
6.1.	General	21
6.2.	Seals	21
6.3.	Secondary Distribution Service	21
6.4.	Primary Distribution, Subtransmission, Transmission or High Voltage Service	22
7.	**Meters and Other Equipment**	**22**
7.1.	General	22
7.2.	Other Devices	23
7.3.	Protection of Meters and Other Equipment	23
7.4.	Tampering	23
8.	**Customer's Installation**	**24**
8.1.	General	24
8.2.	Wiring	24
8.3.	Inspection and Acceptance	24
8.4.	Customer On-Site Generation	24
8.5.	Maintenance of Customer's Installation	25
8.6.	Electrical Equipment and Appliances	25
8.7.	Power Factor	25
8.8.	Liability for Customer's Installation	25
8.9.	Replacement of Customer Owned Equipment Due to System Upgrades	25
9.	**Meter Reading and Billing**	**25**
9.1.	Measurement of Electric Service	25
9.2.	Metering on Customer's Premises	26
9.3.	Testing of Meters	27
9.4.	Metering Options	27
9.5.	Billing Adjustments	30
9.6.	Meter Reading and Billing Period	30
9.7.	Proration of Monthly Charges	30
9.8.	Averaged Bills	30
9.9.	Budget Plan (Equal Payment Plan)	30
9.10.	Billing of Charges in Tariff	31
9.11.	Payment of Bills	31
9.12.	Late Payment Charge	31
9.13.	Returned Check Charge	32
9.14.	Field Collection Charge	32
10.	**Access To Customer's Premises**	**32**
11.	**Discontinuance Of Service**	**32**
11.1.	By Public Service	32
11.2.	At Customer's Request	34
12.	**Reconnection Charge**	**34**
13.	**Service Limitations**	**34**
13.1.	Continuity of Service	34
13.2.	Emergencies	34
13.3.	Unusual Conditions	35
14.	**Third Party Supplier**	**35**
14.1.	Third Party Supplier Electric Supply	35
14.2.	Initiation of Service	35
14.3.	Customer Billing Process	36
14.4.	Continuity of Service	37
14.5.	Interval Metering	37

STANDARD TERMS AND CONDITIONS – INDEX
(Continued)

		Sheet No.
15.	**Net Metering Installations**	**38**
	15.1. General	38
	15.2. Size Limitations	38
	15.3. Installation Standards	38
	15.4. Initiation of Service	39
	15.5. Net Billing	39
	15.6. Billing Adjustments	40
	15.7. Budget Plan (Equal Payment Plan)	40
	15.8. Program Availability	40
16.	**New Jersey Authorized Taxes**	**40**
	16.1. New Jersey Sales and Use Tax	40
	16.2. New Jersey Corporation Business Tax	41
17.	**Termination, Change or Modification Of Provisions Of Tariff**	**42**

STANDARD TERMS & CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution equipment located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit, or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, P.O. Box 350, Trenton, New Jersey, 08625-0350, 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. **Application:** An application for service may be made at any of the Customer Service Centers of Public Service in person, by telephone, by the Company's website at www.pseg.com, or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters, in accordance with N.J.A.C. 14:3-3.2(e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13, Service Limitations and Section 14, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

2.2. **Initial Selection of Rate Schedule:** Public Service will assist in the selection of the available rate schedule, which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

STANDARD TERMS AND CONDITIONS

(Continued)

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the customer with any interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and Public Service shall offer the customer the option of credits on bills toward utility service rendered or to be rendered or a separate check, in accordance with N.J.A.C. 14:3-3.5(h).

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

STANDARD TERMS AND CONDITIONS

(Continued)

2.4. Permits: Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.

2.5. Selection of Lighting Options: Public Service will assist in the selection of lighting options by making recommendations for the most appropriate option based on the customer's defined illumination needs. However, responsibility for the final selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.

3. CHARGES FOR SERVICE

3.1. General: Charges for electrical usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for electrical usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard or Atypical Conditions, or for an Extension.

3.2. Definitions: The following are defined terms as used in this Tariff:

a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded electric service from Public Service.
b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
c) N.J.A.C. is the New Jersey Administrative Code.
d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus the sum of Basic Generation Service charges including SUT, and, unless included with Basic Generation Service charges, Transmission Charges, including SUT, derived from FERC approved transmission charges; all assessed in accordance with this Tariff for Electric Service.
e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

STANDARD TERMS AND CONDITIONS
(Continued)

f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for electric transmission (non-FERC jurisdictional) and/or distribution, whether located overhead or underground, on a public street or right of way, or on private property or private right of way, and includes the conductors, poles or supports, cable, conduit, rights of way, land, site restoration, handholes, manholes, vaults, line transformers, protection devices, metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the point of connection with the customer's facilities, but also includes the meter. Details of the requirements for Service Connections and Service Entrance Installations are provided in Sections 5 and 6 of these Standard Terms and Conditions and in the New Jersey Uniform Construction Code. The new plant and/or facilities installed constituting an Extension must be nominally physically and electrically continuous from the beginning to the end of the Extension, but also includes the meter.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where either: 1) Public Service facilities of the required voltage or number of phases did not previously exist, or 2) existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

3.3. Removal of Public Service Facilities: There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

3.4. Temporary Service: Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

STANDARD TERMS AND CONDITIONS

(Continued)

After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL, BPL-POF and PSAL.

3.5. Provision of Service: Electric service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon Applicant's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

3.5.1. Standard Conditions: Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as underground zones where underground construction will be utilized. An area is designated as an underground zone by Public Service based upon load density, area size, building occupation and the need for multiple and/or express circuits.

3.5.2. Atypical Conditions: When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such underground construction over the estimated costs of equivalent overhead construction, such total grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges, Facilities Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the Applicant; (2) oversized transformers, feeders, or other special facilities are installed to serve an Applicant using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve Applicant's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by Applicant differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.55% including SUT) times the total installed cost of the excess facilities.

STANDARD TERMS AND CONDITIONS
(Continued)

3.6. Extensions – General Provisions: Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the Applicant to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. Where a large portion of the cost of construction is related to the installation of underground facilities, the costs may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.

3.7. Charges for Extensions: Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.

3.7.1. Individual Residential Customer: Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

   Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is $15,000.00 or less.

b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.

c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.

d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

STANDARD TERMS AND CONDITIONS
(Continued)

3.7.2. Multi-unit Developments: Where application for service is made for electric service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

a) The Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 *et seq.* shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments. Such charges, referred to hereafter as B.U.D. Charges, are included elsewhere in this Tariff and shall be treated as a non-refundable contribution.

b) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions and, if applicable, B.U.D. Charges, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is $3,000.00 or less, or where the ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than $20,000.00.

c) As each unit is connected, as determined by the setting and activation of the Public Service electric meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.

d) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.

e) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.

f) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

STANDARD TERMS AND CONDITIONS

(Continued)

3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, less ten times the estimated average annual distribution revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is $3,000.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than $20,000.00.

b) As the Public Service electric meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.

c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.

d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.

e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

STANDARD TERMS AND CONDITIONS

(Continued)

3.8. Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2. (f) of these Standard Terms and Conditions, the following shall apply:

a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.

b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is $3,000.00 or less.

d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.

e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

4. CHARACTERISTICS OF SERVICE

4.1. General: The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission, transmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in “Information and Requirements for Electric Service,” issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

STANDARD TERMS AND CONDITIONS
(Continued)

4.2. Types of Service: Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

Type of Service		Volts
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
	Three-phase, four-wire	277/480
Primary Distribution Service	Three-phase, four wire	2,400/4,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000
Transmission Service	Three-phase, three-wire	69,000

4.3. Losses: Nominal electric losses and unaccounted for percentages:

Type of Service	Losses
Secondary Distribution Service:	5.8327%
Primary Distribution Service:	3.3153%
Subtransmission Service:	2.0472%
Transmission High Voltage Service:	0.8605%

5. SERVICE CONNECTIONS

5.1. General: The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

STANDARD TERMS AND CONDITIONS

(Continued)

Where a customer is provided Subtransmission, Transmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

5.2. Overhead Service: For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

5.3. Underground Service in Underground Zone: For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

5.4. Underground Service in Overhead Zone:

5.4.1. Secondary Distribution Service: Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its expense and in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

5.4.2. Primary Distribution Service: Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

STANDARD TERMS AND CONDITIONS

(Continued)

5.4.3. Subtransmission Service: Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

5.5. Change in Location of Existing Service Line: Any change requested by the customer in the location of the existing service line, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. SERVICE ENTRANCE INSTALLATIONS

6.1. General: The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.

6.2. Seals: Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.

6.3. Secondary Distribution Service: For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

STANDARD TERMS AND CONDITIONS

(Continued)

6.4. Primary Distribution, Subtransmission, Transmission or High Voltage Service: For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated unmetered wiring will be furnished without charge to the contractor or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission, transmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission, transmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission, transmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

7.1. General: The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premises at a single metering point, by one watthour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

Except in the event of a meter collar installation, only a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection. Security features installed on a meter may only be removed by a duly authorized employee or agent of Public Service. In the event of a meter collar installation, please refer to Section 7.2.1 Meter Collar Adapters.

When requested by a customer, equipment to provide data pulses, advanced interval meter access, or meter collar adapters may be installed, if feasible, at the expense of the customer. Meter collar adapters, depending on function, may be obtained by customers or purchased by PSE&G. With the exception of customer-obtained meter collar adapters, customers shall not have any ownership interest in the equipment owned and installed by Public Service.

Residential customers may choose to opt-out of having a remote-capable AMI meter and request a conventional meter. Such customers will be charged additional fees as detailed in Section 9.4.1.

7.2. Other Devices: No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff, or as otherwise allowable by law.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

7.2.1. Meter Collar Adapters: In the event of a meter collar installation, a customer must first submit an application and acquire authorization and approval from Public Service. The application process and a list of authorized meter collars is available on the Company's website adjacent to "PSE&G's Information and Requirements for Electric Service."

The installation of the meter collar must be performed by a duly qualified and licensed electrician or electrical contractor. All alterations performed during the installation of a meter collar must conform with standards as specified in the "Information and Requirements for Electric Service" issued by Public Service, and in accordance with N.J.S.A. 48:3-111.1. Furthermore, the Company may charge the customer for any utility costs associated with a customer-owned meter collar.

7.3. Protection of Meters and Other Equipment: Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

7.4. Tampering: In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

STANDARD TERMS AND CONDITIONS

(Continued)

8. CUSTOMER'S INSTALLATION

8.1. **General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.

Failure of the Customer to give prior notice of changes in conditions as described above shall render the Customer responsible and liable for any personal injury and any property damage caused by the changed conditions, including damage to the Company's property and injury to its employees.

8.2. **Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.

8.3. **Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.

8.4. **Customer On-Site Generation:**

8.4.1. **General:** Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.

8.4.2. **Parallel Operation:** Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service and written Public Service approval and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

STANDARD TERMS AND CONDITIONS

(Continued)

8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Preventative and corrective maintenance on customer- owned equipment is the responsibility of the customer. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs at the customer's expense. In the event Public Service provides assistance in such repairs or maintenance activities, such customer will be responsible for those costs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

8.8. Liability for Customer's Installation: Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

8.9. Replacement of Customer Owned Equipment Due to System Upgrades: If customer owned communication equipment, such as relays, requires replacement in order to be compatible with PSE&G's system due to upgrade work being performed by PSE&G, the Company will provide the replacement at no cost to the Customer. Any equipment replaced by PSE&G under this section shall be owned by PSE&G. In all other circumstances including customer requirements or obsolescence, the equipment will be replaced at their expense and in accordance with other sections of this tariff.

9. METER READING AND BILLING

9.1. Measurement of Electric Service: Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

STANDARD TERMS AND CONDITIONS

(Continued)

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatt-hour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatt-hour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premises is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premises. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

9.2. Metering on Customer's Premises:

9.2.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or residential premises as noted below in Section 9.2.2 and not limited by the above paragraph may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying electric service from Public Service be permitted to resell it for a profit.

STANDARD TERMS AND CONDITIONS

(Continued)

9.2.2. Sub-Metering: The practice where a customer of Public Service or a customer of record, through the use of direct metering devices, installed, maintained and operated at such customer's expense, monitors, evaluates or measures their own consumption of electrical energy or the consumption of a tenant for accounting or conservations purposes.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all electric consuming devices must be metered through a single sub-meter.

Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

9.3. Testing of Meters: At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

9.4. Metering Options: The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

STANDARD TERMS AND CONDITIONS

(Continued)

9.4.1. Remote Meter Reading (Advanced Metering Infrastructure [AMI]): In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides remote- and interval-capable AMI meters as the standard metering equipment.

For residential customers only, a non-communicating meter can be installed at the customer's expense. In the event such residential customer chooses not to have an AMI meter installed on their premises, the following fees shall apply.

Type of Service	Set-Up Charge	Charge Including SUT	Monthly Charge	Monthly Charge Including SUT
Meter Change (residential only)	$45.00	$47.98		
Monthly meter reading fee			$12.00	$12.79

STANDARD TERMS AND CONDITIONS
(Continued)

9.4.2. Customer Access to Meter Data:

a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting these services are subject to a minimum term of one year.

Type of Service	Set-Up Charges	Set-Up Charges Including SUT	Monthly Charge
Single Phase	$ 364.52	$ 388.67	$ 1.00
Three Phase	364.52	388.67	2.00
Three Phase – time and data pulses	410.00	437.16	3.00

b) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis through the customer account portal, including Green Button download.

STANDARD TERMS AND CONDITIONS

(Continued)

9.5. Billing Adjustments: Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments will be made in accordance with N.J.A.C. 14:3-4.6.

9.6. Meter Reading and Billing Period: All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.

9.7. Proration of Monthly Charges: For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts, the minimum period for billing purposes shall be one month.

9.8. Averaged Bills: Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

9.9. Budget Plan (Equal Payment Plan): Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

STANDARD TERMS AND CONDITIONS

(Continued)

9.10. Billing of Charges in Tariff: Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.

9.11. Payment of Bills: At least 15 days' time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that the customer wishes to discuss a deferred payment agreement because the customer is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow a customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-3.4.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

9.12. Late Payment Charge: A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills, and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

STANDARD TERMS AND CONDITIONS

(Continued)

9.13. Returned Check Charge: A $15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

9.14. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of $30.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

10.1. Drivable Surfaces: When a vehicle is needed to drive on customer's property to access Public Service facilities, the customer shall ensure that the path has a drivable surface that will prevent the vehicle from becoming disabled.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) nonpayment of a valid bill due for service furnished at a present or previous location, however, nonpayment for business service shall not be a reason for discontinuance of residential service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.2 Metering on Customer's Premises of these Standard Terms and Conditions; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

Public Service shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service for nonpayment of bills if one or both of the following criteria are met: 1) the customer's arrearage is more than $200.00; and 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for nonpayment of bills unless it gives the customer at least 30 days written notice of its intentions to discontinue service.

STANDARD TERMS AND CONDITIONS
(Continued)

The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 9.11 Payment of Bills of these Standard Terms and Conditions, plus an additional 5 days. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of nonpayment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for nonpayment.

Public Service may not discontinue residential service involuntarily except between the hours of 8:00 A.M. and 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Subject to the conditions set forth below, discontinuance of residential service for nonpayment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service. Discontinuance shall be prohibited for an initial period of 90 days when a customer submits a licensed medical professional's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Public Service may also require the customer to give reasonable proof of inability to pay. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.6.

1. The Board may extend the 90-day period for good cause upon the receipt of a written request from the customer. The written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.

2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the licensed medical professional's statement required by this subsection when a medical emergency is known to exist.

If Public Service disconnects service to an unknown account and is subsequently notified that a medical emergency exists in the residential premises, Public Service shall: (1) restore service immediately; (2) allow 14 days to apply for service; and (3) allow 7 additional days following the service activation date or 21 days following the date it is notified of a medical emergency, whichever date is later, to submit a medical certification to Public Service written by a licensed medical professional in accordance with the preceding terms.

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customers of record but are end-users, service will not be discontinued unless Public Service has given a 30-day written notice to the owner of the premises or to the customer of record to whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 30-day written notice, which will be hand-delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 30-day individual notice.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

If Public Service disconnects service to a master metered premise in which the landlord is the actual customer of record and Public Service has been notified that a medical emergency exists by a tenant, Public Service shall restore service for a period of 7 days to allow the customer of record to resolve the nonpayment issue and to provide the tenant with time to make alternative arrangements.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5(a), unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are: (1) recipients of benefits under the Lifeline Credit Program; (2) recipients of benefits under the Federal Home Energy Assistance Program (HEAP) or certified as eligible therefor under standards set by the New Jersey Department of Human Services; (3) recipients of Temporary Assistance to Needy Families (TANF); (4) recipients of Federal Supplemental Security Income (SSI); (5) recipients of Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) recipients of General Assistance (GA) benefits; (7) recipients of the Universal Service Fund (USF); or (8) persons unable to pay their utility bills because of circumstances beyond their control.

Public Service shall not discontinue service to any residential customer, for reasons of nonpayment, failure to pay a cash security deposit or guarantee, or failure to comply with the terms of a deferred payment plan, whenever the high temperature is forecast to be 32 degrees Fahrenheit or below during the next 24 hours, in accordance with N.J.A.C. 14:3-3A.2(e)1.

Public Service shall not discontinue service to any residential customer eligible for the Winter Termination Program, for reasons of nonpayment, failure to pay a cash security deposit or guarantee, or failure to comply with a deferred payment agreement, whenever the high temperature is forecast to be 90 degrees Fahrenheit or more at any time during the following 48 hours, in accordance with N.J.A.C. 14:3-3A.2(e)3.

11.2. At Customer's Request: A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of $45.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

13.1. Continuity of Service: Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.

13.2. Emergencies: Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

13.3. Unusual Conditions: Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

14.1. Third Party Supplier Electric Supply: Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

14.1.1. Enrollment: Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.

14.2. Initiation of Service: In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within seven (7) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not

STANDARD TERMS AND CONDITIONS

(Continued)

occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

14.2.1. Customer Change of Third Party Supplier: If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently then once every billing month cycle.

14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:

a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.

b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.

14.2.3. Third Party Supplier's Termination of Customer's Electric Supply: A TPS will not be permitted to physically connect or disconnect energy service to a customer.

14.3. Customer Billing Process: Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but the customer's account subsequently becomes 120 days in arrears at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service until such time the customer's arrearage is reduced to 60 days or less. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.

14.3.1. Payment of Bills: Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.

STANDARD TERMS AND CONDITIONS

(Continued)

14.3.2. Late Payment Charges: A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

Billing Disputes: In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

14.4. Continuity of Service: In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.

14.5. Interval Metering: In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

STANDARD TERMS AND CONDITIONS

(Continued)

15. NET METERING INSTALLATIONS

15.1. **General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity using Class I renewable resources as defined in N.J.A.C. 14:8-1.2 on the customer's side of the meter. Net Metering provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to a Qualified Customer Generator, as defined in Section 15.2, in a given billing period and the electricity delivered by Qualified Customer Generator into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs as defined in N.J.A.C. 14:8-4.1 *et seq*., which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 3, Charges for Service, shall mean net usage as determined by Net Metering.

15.2. **Limitations and Qualifications for Net Metering:** To qualify for Net Metering, a customer-generator must generate Class I renewable energy as defined in N.J.A.C. 14:8-1.2. Further, to qualify for Net Metering, the capacity of the customer's generating system cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer's residence or facility, as applicable, over an annualized period. Customer-generators that qualify for Net Metering shall be referred to as "Qualified Customer-Generators."

Additionally, customers participating in Community Solar cannot participate in Net Metering.

15.3. **Installation Standards:** A Qualified Customer-Generator shall ascertain and comply with the requirements of Public Service which are covered in detail in the "Information and Requirements for Electric Service", available on www.pseg.com or by request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Qualified Customer-Generator shall be responsible for meeting all applicable safety and power quality standards as set forth below.

STANDARD TERMS AND CONDITIONS

(Continued)

Qualified Customer-Generator's generating system shall comply with all applicable safety and power quality standards specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, accredited testing institutions, such as Underwriters Laboratories. The customer's installation should be made in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards and all other requirements in N.J.A.C. 14:8-4.1 *et seq*.

15.4. Initiation of Service: Prior to interconnecting with the Public Service distribution system the Qualified Customer-Generator is required to provide Public Service with an Interconnection Application provided by the Office of Clean Energy and pay all appropriate charges as detailed in the Interconnection Application Process. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering service for Qualified Customer-Generators.

Initiation of service will become effective on the Qualified Customer-Generator's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Qualified Customer-Generator shall provide Public Service on a regular basis with access to the customer's telephone service when required for the purposes of acquiring metering data.

15.5. Net Billing: Where the amount of electricity delivered by the Qualified Customer-Generator plus any kilowatt-hour credits held over from the previous billing periods exceeds the electricity supplied by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, the Qualified Customer-Generator shall be credited for the excess kilowatt-hours to the next billing period. At the end of the annualized period the Qualified Customer-Generator will be compensated for any remaining credits by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

A Qualified Customer-Generator shall have a one-time opportunity to select a monthly billing period as the start of the Qualified Customer-Generator's annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Qualified Customer-Generator notifies Public Service of the selection of their alternate monthly billing period. If a Qualified Customer-Generator initiating service after March 2, 2009 does not submit an annualized period selection they shall be assigned a default annualized period until such time as they notify Public Service of the selection of their alternate annualized period.

In the event that a Qualified Customer-Generator changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

STANDARD TERMS AND CONDITIONS

(Continued)

15.6. Billing Adjustments: In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Qualified Customer-Generator to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.

15.7. Budget Plan (Equal Payment Plan): The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.

15.8. Program Availability: In accordance with N.J.S.A. 48:3-87(e)(1), Public Service may be authorized by the Board to cease offering net metering to customers at premises that are not previously receiving net metering service whenever the total rated generating capacity owned and operated by net metering customer-generators Statewide equals 5.8 percent of the total annual kilowatt-hours sold in this State by each electric power supplier and each basic generation service provider during the prior one-year period.

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Electric Service.

16.1. New Jersey Sales and Use Tax:
In accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

16.1.1. The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

c) Agencies or instrumentalities of the federal government.

d) International organizations of which the United States of America is a member.

e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57.

STANDARD TERMS AND CONDITIONS

(Continued)

16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and

b) A group of two or more persons:

(b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
(b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
(b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
(b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.

c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

16.2. New Jersey Corporation Business Tax:
In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

STANDARD TERMS AND CONDITIONS

(Continued)

b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.

c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

Original Sheet No. 43
Original Sheet No. 44
Original Sheet No. 45
Original Sheet No. 46
Original Sheet No. 47

RESERVED FOR FUTURE USE

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

The following are the charges applicable for certain residential underground extensions, in compliance with the Regulations on Residential Underground Extensions as per N.J.A.C. 14:3-8 et seq., and referenced in the Sections 3.7.2. – Multi-unit Developments of the Standard Terms and Conditions of this tariff.

The Applicant will be charged for standard electric service as calculated in Section A – Base Charges and/or Section B – Additional Charges. The charges in Sections A and B will be adjusted for tax gross-up effects consistent with all applicable federal and state tax laws, including, but not limited to, the "Protecting Americans from Tax Hikes Act of 2015" ("the PATH Act"). For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction, such result shall include the gross-up for income tax effects. Such cost estimates shall be based on the unit costs as detailed in Exhibits I to III and shall be based on the necessary construction to supply the same loads and locations utilizing Public Service's standard design and construction standards. Requests for additional facilities shall be considered as Atypical Conditions and other charges may apply in accordance with Section 3.5.2 of these Standard Terms and Conditions.

Charges for street and area lighting provided by Public Service under Rate Schedules PSAL or BPL are as indicated in Section C – Street and Area Lighting Charges.

A. Base Charges:

		Charge Per Building Lot	Charge Per Foot For Total Front Footage
1.	Single-family	$ 529.43	$ 1.43
2.	Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I to III.	

B. Additional Charges:

	Item	Unit	Charge
1.	Primary termination	Each	$ 310.57
2.	Primary junction enclosure	Each	$ 1,639.80
3.	Excess service length over 50 feet	Per foot trench 100 & 150 amp	$ 5.47
4.	Excess service length over 50 feet	Per foot trench 100 & 150 amp	$ 5.47
		Over 150 amp	$ 6.37
5.	Excess service length over 50 feet	Per foot trench 100 & 150 amp	$ 5.47
6.	Multi-phase constructions	Per foot per phase	$ (3.90)
7.	Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill	At actual low bid cost with option of Applicant to contract for as limited by N.J.A.C. 14:5-2.4 et seq.	

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

C. Street and Area Lighting Charges:

The Applicant shall pay the normal charges for all luminaires as indicated in the applicable street and area lighting rate schedule.

The monthly charge and up-front contribution for all lighting poles not installed on public streets shall be at the full charges indicated in the applicable street and area lighting rate schedule.

1. Street lighting poles where spacing is equal to or greater than 200 feet.

   For street and area lighting poles installed on public streets, PSE&G will provide, as the standard lighting pole, a laminated wood pole (PSE&G part number W04-0197) at no up-front contribution or monthly charge. Requests for use of another type or size lighting pole shall be considered as a request for a Specialty Lighting Pole. In these cases, an up-front contribution credit equal to the installed cost of the standard lighting pole shall be provided by Public Service, with monthly charges calculated as per the applicable street and area lighting rate schedule.

2. Additional street lighting poles where spacing is less than 200 feet.

   The Applicant shall pay the full normal charges for lighting poles as indicated in the applicable street and area lighting rate schedule where the spacing of such lighting poles is less than 200 feet.

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	Item	Unit	Total Charge*
1.	Trenching		
	Sole Trenching	Per foot	$ 2.22
	Joint Trenching**	Per foot	$ 1.28
2.	Primary cable (1/0 AWG Al.)	Per foot	$ 3.93
3.	Secondary wire		
	2/0 AWG Cu	Per foot	$ 3.59
	350 kcmil Cu	Per foot	$ 10.75
4.	Services		
	50 feet complete - 100 & 150 amp	Each	$ 552.58
	100 & 150 amp (#2 AWG Cu.)	Per foot	$ 11.05
	50 feet complete - over 150 amp	Each	$ 675.06
	Service - over 150 amp (2/0 AWG Cu.)	Per foot	$ 13.50
5.	Primary termination - branch	Each	$ 1,563.94
6.	Primary junction enclosure - branch	Each	$ 2,294.67
7.	Secondary enclosure	Each	$ 692.09
8.	Street light cable (#8 AWG Cu.)	Per foot	$ 4.32
9.	Transformers - including fiberglass pad		
	25 kVA - single-phase	Each	$ 1,376.93
	50 kVA - single-phase	Each	$ 5,290.64
	75 kVA - single-phase	Each	$ 5,645.29
	100 kVA - single-phase	Each	$ 6,285.68
	167 kVA - single-phase	Each	$ 3,632.41
10.	Street light poles (standard pole only)		
	30 foot laminated pole	Each	$ 1,100.00

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

** Joint trench calculation: 0.5 (0.85 x $2.22) + 0.15 x $2.22 = $1.28

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	Item	Unit	Total Charge*
1.	Primary cable		
	750 kcmil Cu.	Per foot	$ 25.24
	500 kcmil Cu.	Per foot	$ 17.92
	4/0 AWG Al.	Per foot	$ 12.62
	1/0 AWG Al.	Per foot	$ 7.06
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	$ 11.34
3.	Primary Terminations		
	Main line (750 kcmil)	Set of 3	$ 3,387.34
	Three phase branch (500 kcmil)	Set of 3	$ 785.25
	Two phase branch (4/0 AWG)	Set of 2	$ 425.38
4.	5 inch conduit	Per foot	$ 5.87
	6 inch conduit	Per foot	$ 2.26
5.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	$ 11,158.06
	225 kVA - three-phase	Each	$ 10,085.50
	300 kVA - three-phase	Each	$ 20,902.25
	500 kVA - three-phase	Each	$ 23,728.71
	750 kVa - three-phase	Each	$ 22,574.76
	1000 kVa - three-phase	Each	$ 34,287.53
	1500 kVa - three-phase	Each	$ 38,672.75

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION

SINGLE-PHASE AND THREE-PHASE

	Item	Unit		Total Charge*
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet	Per foot	$	6.48**
2.	Primary wire			
	1/0 AWG AAAC covered, one phase	Per foot	$	7.25
	379.5 kcmil Al. covered, three phase	Per foot	$	11.11
	1/0 AWG AAAC base, one phase	Per foot	$	7.30
	379.5 kcmil Al. bare, three phase	Per foot	$	10.85
3.	Primary wire neutral (1/0 AWG AAAC)	Per foot	$	2.76
4.	Secondary cable			
	3 wire (2/0 AWG Al.)	Per foot	$	5.16
	4 wire (2/0 AWG Al.)	Per foot	$	8.45
5.	Services - single-phase			
	50 feet complete - 100 & 150 amp	Each	$	259.25
	100 & 150 amp (#2 AWG Al.)	Per foot	$	5.19
	50 feet complete - over 150 amp	Each	$	379.01
	Over 150 amp (2/0 AWG Al.)	Per foot	$	7.58
	Services - three-phase			
	up to 200 amp (2/0 AWG Al.)	Per foot	$	7.76
	over 200 amp (397.5 kcmil Al.)	Per foot	$	12.27
6.	Transformers			
	25 kVA - single-phase	Each	$	1,353.88
	50 kVA - single-phase	Each	$	3,946.82
	100 kVA - single-phase	Each	$	5,247.55
	3 - 25 kVA - three-phase	Per set	$	4,061.65
	3 - 50 kVA - three-phase	Per set	$	11,840.85
	3 - 100 kVA - three-phase	Per set	$	15,742.65

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

**Joint pole line cost to be used = $3.23

RESERVED FOR FUTURE USE

SOCIETAL BENEFITS CHARGE

	Cost Recovery (per kilowatt-hour)
Component:	
Social Programs	$ 0.003047
Energy Efficiency and Renewable Energy Programs	0.002616
Manufactured Gas Plant Remediation	0.000393
Sub-total per kilowatt-hour	$ 0.006056

Charge including losses, USF and Lifeline:

	Loss Factor	Sub-total Including Losses	USF	Lifeline	Total Charge
Secondary Service	5.8327%	$ 0.006431	$ 0.003496	$ 0.000732	$ 0.010659
LPL Primary	3.3153%	0.006264	0.003496	0.000732	0.010492
HTS Subtransmission	2.0472%	0.006183	0.003496	0.000732	0.010411
HTS High Voltage & HTS Transmission	0.8605%	0.006109	0.003496	0.000732	0.010337

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	$ 0.011365
LPL Primary	0.011187
HTS Subtransmission	0.011101
HTS High Voltage & HTS Transmission	0.011022

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor has been used to recover past Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders, including but not limited to the low income Comfort Partners Program.

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

These factors shall recover costs associated with new or expanded social programs.

RESERVED FOR FUTURE USE

NON-UTILITY GENERATION CHARGE

Cost Recovery (per kilowatt-hour)

	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatt-hour		($ 0.000057)	
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =5.8327%)	($ 0.000000)	($0.000061)	($0.000061)
Other Secondary (Loss Factor =5.8327%)		(0.000061)	(0.000061)
LPL Primary (Loss Factor =3.3153%)		(0.000059)	(0.000059)
HTS Subtransmission (Loss Factor =2.0472%)		(0.000058)	(0.000058)
HTS High Voltage & HTS Transmission (Loss Factor =0.8605%)		(0.000057)	(0.000057)
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	($ 0.000000)	($0.000065)	($0.000065)
Other Secondary Service		(0.000065)	(0.000065)
LPL Primary		(0.000063)	(0.000063)
HTS Subtransmission		(0.000062)	(0.000062)
HTS High Voltage & HTS Transmission		(0.000061)	(0.000061)

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

	Charge (per kilowatt-hour)
ZERO EMISSION CERTIFICATE RECOVERY CHARGE:	
Charge	$0.000000
Return of Excess Collections	($0.004000)
Total Charge	($0.004000)
Charge including New Jersey Sales and Use Tax (SUT)	($0.004265)

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below.

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091004, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of $0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 ("ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18080899.

RESERVED FOR FUTURE USE

SOLAR PILOT RECOVERY CHARGE

	Charge (per kilowatt-hour)
SOLAR PILOT RECOVERY CHARGE:	
Charge	$ 0.000000
Charge including New Jersey Sales and Use Tax (SUT)	$ 0.000000

SOLAR PILOT RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Orders in Docket Nos. ER18010029, GR18010030, AX18010001, ER18030231, and EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. The net recovery by the Company is subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

GREEN PROGRAMS RECOVERY CHARGE

Component:	**Charge (per kilowatthour)**
Carbon Abatement Program	$0.000002
Energy Efficiency Economic Stimulus Program	(0.000009)
Solar Generation Investment Program	0.000511
Solar Loan II Program	0.000108
Energy Efficiency Economic Extension Program	0.000000
Solar Generation Investment Extension Program	0.000290
Solar Loan III Program	0.000022
Energy Efficiency Economic Extension Program II	0.000050
Solar Generation Investment Extension II Program	(0.000040)
Energy Efficiency 2017 Program	0.000360
Transition Renewable Energy Certificate Program	0.002245
Clean Energy Future - Energy Efficiency Program	0.003142
Successor Solar Incentive Program	0.000331
Community Solar Energy Program	0.000537
Clean Energy Future - Energy Efficiency II Program	0.000000
Sub-total per kilowatthour	$0.007549
Charge including New Jersey Sales and Use Tax (SUT)	$0.008049

GREEN PROGRAMS RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rates shall be reset each month.

CONSERVATION INCENTIVE PROGRAM

CHARGE APPLICABLE TO RATE SCHEDULES RS, RHS, RLM, GLP, LPL-S

	Conservation Incentive Program	Conservation Incentive Program including SUT	
RS & RHS	($0.000215)	($0.000229)	Per kilowatt-hour
RLM	$0.006859	$0.007313	Per kilowatt-hour
GLP	$0.8237	$0.8783	Per kilowatt of monthly peak demand
LPL-S	$1.7944	$1.9133	Per kilowatt of monthly peak demand

Conservation Incentive Program

This charge shall be applicable to the rate schedules listed above. The Conservation Incentive Program shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The Conservation Incentive Program mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers
– the Actual Number of Customers ("ANC") shall be determined on a monthly basis for each of the Customer Class Groups to which the Conservation Incentive Program ("CIP") Clause applies. The ANC shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Revenue Per Customer
– the Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each of the Customer Class Groups to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges as well as any Infrastructure Investment Program revenues, and shall not include the Service Charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, Zero Emission Certificate Recovery Charge, Solar Pilot Recovery Charges, Green Programs Recovery Charges, or the Tax Adjustment Credit.

3. Adjustment Period
– shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period
– shall be the twelve consecutive months from June 1 of one calendar year through May 31 of the following calendar year.

5. Average 13 Month Common Equity Balance
– shall be the average of the beginning and ending common equity balances based on the latest publically available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

CONSERVATION INCENTIVE PROGRAM
(Continued)

6. Baseline Revenue per Customer
– the Baseline Revenue per Customer ("BRC") shall be stated in dollars per customer on a monthly basis for each of the Customer Class Groups to which the CIP applies. The BRC shall be calculated as the current variable margin revenue per rate schedule, including any revenue from Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approve base rate case for the rate schedule. Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges, and shall not include the Service Charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, Zero Emission Certificate Recovery Charge, Solar Pilot Recovery Charges, Green Programs Recovery Charges, or the Tax Adjustment Credit.

7. Customer Class Group
– for purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:

Group I: RS & RHS
Group IA: RLM
Group II: GLP
Group III: LPL-S

8. Forecast Annual Usage
– the Forecast Annual Usage ("FAU") shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.

9. Degree Days (DD)
– the difference between 65^{o}F and the mean daily temperature. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day. Heating Degree Days ("HDD") are used to measure winter weather.

10. Temperature Humidity Index (THI)
– a measure of the degree of discomfort experienced by an individual in warm weather that includes temperature and humidity which is included by incorporating the dew point in the measure. The daily THI is the sum of the 24 hourly THI observations for a day. THI is used to measure summer weather.

11. Actual Calendar Month HDD and THI
– the accumulation of the actual HDD and THI for each day of a calendar month.

CONSERVATION INCENTIVE PROGRAM
(Continued)

12. Normal Calendar Month HDD and THI
– the level of calendar month HDD and THI to which the weather portion of this CIP applies.

The normal calendar month HDD and THI will be based on the twenty-year average of the National Oceanic and Atmospheric Administration ("NOAA") First Order Weather Observation Station hourly observations at the Newark airport and will be updated annually. The base level of normal HDD and THI for the defined winter and summer period months for the 2024-2025 Periods are set forth in the table below:

Month	Normal Heating Degree Days	Normal Temperature Humidity Index
January 2025	980	
February 2025	826	
March 2025	679	
April 2025	344	160
May 2025	117	985
June 2024		3,026
July 2024		5,779
August 2024		4,846
September 2024		2,285
October 2024	218	421
November 2024	520	
December 2024	798	

13. Winter Period
– shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

14. Summer Period
– shall be the seven consecutive calendar months from April of one calendar year through October of the calendar year.

CONSERVATION INCENTIVE PROGRAM
(Continued)

15. Consumption Factors
– the use per HDD and THI component by month used in forecasting sales for the applicable rate schedules. These factors will be updated annually. Consumption Factors for the 2024-2025 Winter Period for HDD and 2024 Summer Period for THI are set forth below and presented as kWh per degree day:

	Consumption Factors (kWh per HDD and THI)					
	RS		RHS		RLM	
Month	HDD	THI	HDD	THI	HDD	THI
January 2025	495,154	144,547	10,109	380	5,443	1,735
February 2025	495,472	144,639	10,058	378	5,440	1,734
March 2025	495,790	144,732	10,007	376	5,436	1,733
April 2025	496,107	144,825	9,955	374	5,433	1,732
May 2025	496,425	144,918	9,904	372	5,430	1,731
June 2024	484,122	141,326	10,527	396	4,631	1,476
July 2024	480,789	140,353	10,509	395	6,372	2,031
August 2024	486,473	142,012	10,440	392	5,746	1,831
September 2024	484,013	141,294	10,368	390	5,416	1,726
October 2024	483,992	141,288	10,326	388	5,663	1,805
November 2024	488,776	142,685	10,437	392	5,219	1,663
December 2024	485,222	141,647	10,141	381	5,446	1,736

II. BASELINE REVENUE PER CUSTOMER

– the BRC for each Customer Class Group by month are as follows:

Month	RS & RHS	RLM	GLP	LPL-S
Jun	$50.16	$89.81	$190.82	$2,993.03
Jul	63.44	106.11	207.10	3,859.03
Aug	60.56	128.85	215.37	4,143.71
Sep	41.08	84.38	205.01	4,115.87
Oct	19.45	17.61	51.66	1,882.18
Nov	19.32	21.46	39.89	860.41
Dec	25.88	21.64	42.69	785.63
Jan	28.29	27.24	41.99	866.98
Feb	23.80	21.18	37.79	800.71
Mar	22.46	22.12	41.59	848.65
Apr	18.71	18.40	40.89	814.54
May	20.76	21.06	42.23	838.38
Total Annual	**$393.90**	**$579.86**	**$1,157.01**	**$22,809.12**

CONSERVATION INCENTIVE PROGRAM
(Continued)

III. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers.

2. The weather related change in customer usage shall be calculated as the difference between actual HDD and THI and the above HDD and THI multiplied by the consumption factors, and multiplying the result by the margin revenue factors as defined in Section I.10. of this rate schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather related changes in customer usage will be subject to a BGS savings test and a Variable Margin Revenue recovery limitation (“recovery tests”). Recovery of non-weather related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both of the recovery tests in a future year consistent with the amount by which either or both of the non-weather related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather related portion shall be calculated as set forth in Section III.2. of this rate schedule.

4. In addition, if the calculated return on equity (“ROE”) exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13 Month Common Equity Balance by the Company's average common equity balance for the same period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's net income shall be calculated by subtracting from total operating income, any clause related Net Income, such as the Green Programs Recovery Charge, interest expenses, and BPU-approved amortizations. The Company's Average 13 Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to total PSE&G Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Customer Class Group.

IV. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

COVID-19 COST RECOVERY CHARGE

	Charge (per kilowatthour)
COVID-19 Cost Recovery	$0.000402
Charge including New Jersey Sales and Use Tax (SUT)	$0.000429

COVID-19 COST RECOVERY CHARGE

This special purpose charge is designed to recover Board-approved costs associated with the COVID-19 cost recovery proceeding and applies to the same customers that pay the electric GPRC. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances, but not to exceed the 5-year Treasury rate plus 60 basis points. The interest rates shall be reset each month.

ELECTRIC GENERATION/CAPACITY COST DEFERRAL

APPLICABLE TO
RATE SCHEDULES RS, RHS, RLM

	(Credit)/Charge
Monthly (Credit)/Collection of Credit:	
July 2025 to August 2025	$(28.14)
September 2025 to February 2026	$9.38
Monthly (Credit)/Collection of Credit including New Jersey Sales and Use Tax (SUT):	
July 2025 to August 2025	$(30.00)
September 2025 to February 2026	$10.00

The above credits and subsequent collection of the credit are a temporary measure per the Board Order in Docket No. ER25050282 and do not increase rates, charges, or fees for providing service. The net balance of these credits and collection of the credit is subject to deferred accounting and is not subject to interest charges. After February 2026, any remaining deferred net balance will be transferred to the deferred balance of the Company's Solar Generation Investment Extension II Program Component of its Green Programs Recovery Charge.

TAX ADJUSTMENT CREDIT

Rate Schedule	Charge per kilowatt-hour	Charge per kilowatt-hour Including SUT
RS	($0.007281)	($0.007763)
RHS	($0.010386)	($0.011074)
RLM	($0.006666)	($0.007108)
WH	$0.000000	$0.000000
WHS	$0.000000	$0.000000
HS	$0.000000	$0.000000
GLP	($0.002226)	($0.002373)
LPL – Secondary	($0.001367)	($0.001458)
LPL – Primary	($0.000784)	($0.000836)
HTS – Subtransmission	($0.000733)	($0.000782)
HTS – High Voltage & HTS – Transmission	($0.000304)	($0.000324)
BPL	$0.000000	$0.000000
BPL-POF	$0.000000	$0.000000
PSAL	$0.000000	$0.000000

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

Rate Schedule		Base Distribution Charges Including SUT	Infrastructure Advancement Program Charges	Infrastructure Advancement Program Charges Including SUT	Total Charges Including SUT
RS					
Service Charge	per Month	$6.00	$0.00	$0.00	$6.00
Distribution 0-600, June-September	per kWh	0.082225	0.000354	0.000377	0.082602
Distribution 0-600, October-May	per kWh	0.047773	0.000202	0.000216	0.047989
Distribution over 600, June-September	per kWh	0.086299	0.000354	0.000378	0.086677
Distribution over 600, October-May	per kWh	0.047773	0.000202	0.000216	0.047989
RS-TOU 3P					
Distribution, June-September, On-Peak	per kWh	0.210037	0.001488	0.001587	0.211624
Distribution, June-September, Mid-Peak	per kWh	0.042309	0.000064	0.000068	0.042377
Distribution, June-September, Off-Peak	per kWh	0.021154	0.000032	0.000035	0.021189
Distribution, October-May, On-Peak	per kWh	0.154129	0.001013	0.001080	0.155209
Distribution, October-May, Mid-Peak	per kWh	0.042309	0.000064	0.000068	0.042377
Distribution, October-May, Off-Peak	per kWh	0.021154	0.000032	0.000035	0.021189
RHS					
Service Charge	per Month	6.00	0.00	0.00	6.00
Distribution 0-600, June-September	per kWh	0.092672	0.000180	0.000192	0.092864
Distribution 0-600, October-May	per kWh	0.047409	0.000073	0.000078	0.047487
Distribution over 600, June-September	per kWh	0.097897	0.000180	0.000192	0.098089
Distribution over 600, October-May	per kWh	0.028643	0.000073	0.000078	0.028721
Common Use	per kWh	0.097897	0.000180	0.000192	0.098089
RLM					
Service Charge	per Month	13.94	0.00	0.00	13.94
Distribution, June-September, On-Peak	per kWh	0.111798	0.000434	0.000463	0.112261
Distribution, June-September, Off-Peak	per kWh	0.019730	0.000082	0.000087	0.019817
Distribution, October-May, On-Peak	per kWh	0.019730	0.000082	0.000087	0.019817
Distribution, October-May, Off-Peak	per kWh	0.019730	0.000082	0.000087	0.019817
WH					
Distribution	per kWh	0.069247	0.000197	0.000210	0.069457
WHS					
Service Charge	per Month	1.03	0.00	0.00	1.03
Distribution	per kWh	0.002330	0.000000	0.000000	0.002330

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)

Rate Schedule		Base Distribution Charges Including SUT	Infrastructure Advancement Program Charges	Infrastructure Advancement Program Charges Including SUT	Total Charges Including SUT
HS					
Service Charge	per Month	$6.17	$0.03	$0.04	$6.21
Distribution, June-September	per kWhr	0.105738	0.000415	0.000442	0.106180
Distribution, October-May	per kWhr	0.055628	0.000000	0.000000	0.055628
GLP					
Service Charge	per Month	7.89	0.04	0.04	7.93
Service Charge-Unmetered	per Month	3.63	0.02	0.02	3.65
Service Charge-Night Use	per Month	7.89	0.04	0.04	7.93
Annual Demand	per kW	4.7075	0.0092	0.0098	4.7173
Summer Demand, June-September	per kW	16.1987	0.0318	0.0339	16.2326
Distribution, June-September	per kWhr	0.016892	0.000033	0.000036	0.016928
Distribution, October-May	per kWhr	0.003772	0.000008	0.000008	0.003780
Distribution-Night Use, June-September	per kWhr	0.003772	0.000008	0.000008	0.003780
Distribution-Night Use, October-May	per kWhr	0.003772	0.000008	0.000008	0.003780
LPL-Secondary					
Service Charge	per Month	370.81	0.00	0.00	370.81
Annual Demand	per kW	3.9788	0.0153	0.0163	3.9951
Summer Demand, June-September	per kW	13.9311	0.0534	0.0569	13.9880
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
LPL-Primary					
Service Charge	per Month	370.81	0.00	0.00	370.81
Service Charge-Primary Alternate	per Month	35.61	0.16	0.17	35.78
Annual Demand	per kW	2.5964	0.0102	0.0109	2.6073
Summer Demand, June-September	per kW	12.5552	0.0492	0.0525	12.6077
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)

Rate Schedule		Base Distribution Charges Including SUT	Infrastructure Advancement Program Charges	Infrastructure Advancement Program Charges Including SUT	Total Charges Including SUT
HTS-Subtransmission					
Service Charge	per Month	$2,038.02	$0.00	$0.00	$2,038.02
Annual Demand	per kW	1.7297	0.0069	0.0073	1.7370
Summer Demand, June-September	per kW	6.2525	0.0250	0.0266	6.2791
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
HTS-High Voltage					
Service Charge	per Month	1,834.22	0.00	0.00	1,834.22
Annual Demand	per kW	0.6792	0.0000	0.0000	0.6792
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
BPL					
Distribution	per kWhr	0.008460	0.000015	0.000016	0.008476
BPL-POF					
Distribution	per kWhr	0.008847	0.000014	0.000015	0.008862
PSAL					
Distribution	per kWhr	0.009049	0.000019	0.000021	0.009070

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

	Charge (per kilowatt-hour)
Commercial and Industrial Energy Pricing (CIEP) Standby Fee	$ 0.000150
Charge including New Jersey Sales and Use Tax (SUT)	$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY & CAPACITY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Energy & Capacity Charges	Charges Including SUT	Energy & Capacity Charges	Charges Including SUT
RS – first 600 kWh	$ 0.121097	$ 0.129120	$ 0.118868	$ 0.126743
RS – in excess of 600 kWh	0.121097	0.129120	0.127774	0.136239
RS-TOU 3P On-Peak	0.132184	0.140941	0.212783	0.226880
RS-TOU 3P Mid-Peak	0.123563	0.131749	0.129337	0.137905
RS-TOU 3P Off-Peak	0.069199	0.073783	0.062748	0.066905
RHS – first 600 kWh	0.104887	0.111836	0.098509	0.105035
RHS – in excess of 600 kWh	0.104887	0.111836	0.110419	0.117734
RLM On-Peak	0.189161	0.201693	0.202168	0.215562
RLM Off-Peak	0.077296	0.082417	0.066976	0.071413
WH	0.080731	0.086079	0.078120	0.083295
WHS	0.081161	0.086538	0.072266	0.077054
HS	0.103706	0.110577	0.100633	0.107300
BPL	0.079443	0.084706	0.070354	0.075015
BPL-POF	0.079443	0.084706	0.070354	0.075015
PSAL	0.079443	0.084706	0.070354	0.075015

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	$ 0.064507	$ 0.068781	$ 0.064507	$ 0.068781
RS-TOU 3P On-Peak	0.073541	0.078413	0.147081	0.156825
RS-TOU 3P Mid-Peak	0.073541	0.078413	0.073541	0.078413
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	0.033200	0.035400	0.033200	0.035400
RLM On-Peak	0.162065	0.172802	0.162065	0.172802
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	0.027607	0.029436	0.027607	0.029436
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	$ 0.083497	$ 0.089029	$ 0.083041	$ 0.088542
GLP Night Use	0.076545	0.081616	0.066864	0.071294
LPL-Sec. under 500 kW				
On-Peak	0.089432	0.095357	0.097616	0.104083
Off-Peak	0.076545	0.081616	0.066864	0.071294

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	$ 10.1065
Charge including New Jersey Sales and Use Tax (SUT)	$ 10.7761
Charge applicable in the months of October through May	$ 10.1065
Charge including New Jersey Sales and Use Tax (SUT)	$ 10.7761

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	$ 163,047.79 per MW per year
PJM Reliability Must Run Charge	$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	$ 43.31 per MW per month
Virginia Electric and Power Company	$ 99.71 per MW per month
Midcontinent Independent System Operator	$ 0.01 per MW per month
PPL Electric Utilities Corporation	$ 192.10 per MW per month
American Electric Power Service Corporation	$ 15.83 per MW per month
Atlantic City Electric Company	$ 8.11 per MW per month
Delmarva Power and Light Company	$ 1.30 per MW per month
Potomac Electric Power Company	$ 2.26 per MW per month
Baltimore Gas and Electric Company	$ 4.26 per MW per month
Jersey Central Power and Light	$ 71.10 per MW per month
Mid Atlantic Interstate Transmission	$ 33.87 per MW per month
PECO Energy Company	$ 17.49 per MW per month
Silver Run Electric, Inc	$ 35.81 per MW per month
Northern Indiana Public Service Company	$ 0.75 per MW per month
Commonwealth Edison Company	$ 0.13 per MW per month
South First Energy Operating Company	$ 0.43 per MW per month
Duquesne Light Company	$ 0.30 per MW per month
Transource Pennsylvania LLC	$ 29.26 per MW per month
NextEra Energy	$ 1.58 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2	$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia	$ 2.47 per MW per month
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 14.1474
Charge including New Jersey Sales and Use Tax (SUT)	$ 15.0847

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

DCFC RSCP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE
Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt-hour:

Charge	Charge Including SUT
$0.078973	$0.084205

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

To view this tariff sheet, please refer to the section of the Company's website:
Quarterly Changing Electric Reconciliation Charges

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatt-hour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.92504%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of $0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.92504%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	$ 20.6284
Charge including New Jersey Sales and Use Tax (SUT)	$ 21.9950
Charges applicable in the months of October through May	$ 20.6284
Charges including New Jersey Sales and Use Tax (SUT)	$ 21.9950

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	$ 163,047.79 per MW per year
PJM Reliability Must Run Charge	$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	$ 43.31 per MW per month
Virginia Electric and Power Company	$ 99.71 per MW per month
Midcontinent Independent System Operator	$ 0.01 per MW per month
PPL Electric Utilities Corporation	$ 192.10 per MW per month
American Electric Power Service Corporation	$ 15.83 per MW per month
Atlantic City Electric Company	$ 8.11 per MW per month
Delmarva Power and Light Company	$ 1.30 per MW per month
Potomac Electric Power Company	$ 2.26 per MW per month
Baltimore Gas and Electric Company	$ 4.26 per MW per month
Jersey Central Power and Light	$ 71.10 per MW per month
Mid Atlantic Interstate Transmission	$ 33.87 per MW per month
PECO Energy Company	$ 17.49 per MW per month
Silver Run Electric, Inc	$ 35.81 per MW per month
Northern Indiana Public Service Company	$ 0.75 per MW per month
Commonwealth Edison Company	$ 0.13 per MW per month
South First Energy Operating Company	$ 0.43 per MW per month
Duquesne Light Company	$ 0.30 per MW per month
Transource Pennsylvania LLC	$ 29.26 per MW per month
NextEra Energy	$ 1.58 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2	$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia	$ 2.47 per MW per month
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 14.1474
Charge including New Jersey Sales and Use Tax (SUT)	$ 15.0847

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
$ 0.101158	$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

To view this tariff sheet, please refer to the section of the Company's website:
Quarterly Changing Electric Reconciliation Charges

RESERVED FOR FUTURE USE

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, either by regular mail or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, Atlantic City Electric Company, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

RESERVED FOR FUTURE USE

RATE SCHEDULE RS
RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

$5.63 in each month [$6.00 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour for RS non-Time of Use (TOU) customers:

First 600 hours used in each of the months of:

October through May		June through September	
Charge	Charge Including SUT	Charge	Charge Including SUT
$ 0.045007	$ 0.047989	$ 0.077470	$ 0.082602

In excess of 600 hours used in each of the months of:

October through May		June through September	
Charge	Charge Including SUT	Charge	Charge Including SUT
$ 0.045007	$ 0.047989	$ 0.081291	$ 0.086677

Distribution Charges per Kilowatt-hour for RS-TOU Three Period (3P) customers*:

		October through May		June through September	
		Charges	Charges Including SUT	Charges	Charges Including SUT
On-Peak	4 pm - 9 pm (weekdays)**	$ 0.145565	$ 0.155209	$ 0.198475	$ 0.211624
Mid-Peak	All other times	$ 0.039744	$ 0.042377	$ 0.039744	$ 0.042377
Off-Peak	Midnight - 6 am	$ 0.019872	$ 0.021189	$ 0.019872	$ 0.021189

* Unless otherwise stated, mentions of Rate Schedule RS in other tariff sheets apply to both RS and RS-TOU 3P.
** Weekdays exclude PJM holidays.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket Nos. ER18010029, GR18010030, AX18010001, ER18030231, and EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

Electric Generation/Capacity Cost Deferral:

This Board approved mechanism is designed to mitigate the impacts of higher supply costs. Refer to the Electric Generation/Capacity Cost Deferral sheet of this Tariff. The credit and recovery of the credit will appear separately in the Other Charges and Credits section of the bill.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

MINIMUM CHARGE:

The minimum charge shall be equal to the monthly Service Charge.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:

(a-1) In individual residences and appurtenant outbuildings;

RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)

(a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;

(a-3) On residential farms;

(a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;

(a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;

(a-6) In individual flats or apartments in multiple-family buildings;

(a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatt-hours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not;

(a-8) In multiple-family buildings of two or more individual flats or apartments where a dedicated parking space is available and where a customer is served on a separate meter for electric vehicle charging use;

(a-9) In detached buildings on a residential parcel for non-commercial use only;

(a-10) **Multi-Family Residential Electric Vehicle Charging:** Available to all new and existing Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)

(d) **Electric Vehicle Distribution Only**: This provision is closed to new customers and is in the process of elimination. Based upon the following eligibility criteria, residential customers may elect to receive on-peak and off-peak distribution energy charges from the Residential Load Management (RLM) rate schedule exclusively for their electric vehicle usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the RS rate. All other provisions of this tariff will remain in effect.

(d-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.

(d-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the Rate Schedule RLM distribution rates less the electric vehicle usage billed at Rate Schedule RS distribution rates for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the RS distribution rates, no adjustment for the corresponding period will be applied.

(d-3) For ratemaking purposes, the electric vehicle RLM Distribution Only Provision credits associated with this special provision will be reflected as a reduction to the Rate Schedule RS distribution revenue. The credit will be applied at least quarterly to the customer bill and will indicate the corresponding period(s) for which the credit applies.

(e) **Electric Vehicle Basic Generation Supply (BGS) Customers Only**: This provision is closed to new customers and is in the process of elimination. Based upon the following eligibility criteria, residential customers who receive their electric supply via BGS may elect to receive on-peak and off-peak supply charges based on BGS rates applicable to Rate Schedule Residential Load Management (RLM) exclusively for their electric vehicle charging usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the BGS rates applicable to Rate Schedule RS. All other provisions of this tariff will remain in effect.

(e-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.

(e-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the BGS rates applicable to Rate Schedule RLM less the electric vehicle usage billed at the BGS rates applicable to Rate Schedule RS for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the BGS rates applicable to Rate Schedule RS, no adjustment for the corresponding period will be applied.

RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)

(f) **Residential Time of Use Three Period (RS-TOU 3P)**: Customers who begin taking service under RS-TOU 3P within the first twenty-four (24) months of availability will receive a report comparing their initial 12-month bill on RS-TOU 3P with what their 12-month bill would have been on non-RS-TOU service. If this report shows that the 12-month non-RS-TOU bill is lower, such customers will be provided a one-time bill credit of the difference; no credit is provided in the event 12-month bills RS-TOU 3P were lower. This is only applicable to service provided by the Company continuously through this initial 12-month period.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

$5.63 in each month [$6.00 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

October through May		June through September	
Charge	Charge Including SUT	Charge	Charge Including SUT
$ 0.044536	$ 0.047487	$ 0.087094	$ 0.092864

In excess of 600 hours used in each of the months of:

October through May		June through September	
Charge	Charge Including SUT	Charge	Charge Including SUT
$ 0.026936	$ 0.028721	$ 0.091994	$ 0.098089

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. ER24110838 EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

Electric Generation/Capacity Cost Deferral:

This Board approved mechanism is designed to mitigate the impacts of higher supply costs. Refer to the Electric Generation/Capacity Cost Deferral sheet of this Tariff. The credit and recovery of the credit will appear separately in the Other Charges and Credits section of the bill.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

MINIMUM CHARGE:

The minimum charge shall be equal to the monthly Service Charge.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)

(a-1) In individual residences and appurtenant outbuildings;

(a-2) In individual apartments in a multiple-family building;

(a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;

(a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be $ 0.091994 per kilowatt-hour ($0.098089 including SUT).

(b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed to new customers and is in the process of elimination. Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

$13.07 in each month [$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

	In each of the months of October through May		In each of the months of June through September	
	Charges	Charges Including SUT	Charges	Charges Including SUT
On-Peak	$ 0.018586	$ 0.019817	$ 0.105286	$ 0.112261
Off-Peak	$ 0.018586	$ 0.019817	$ 0.018586	$ 0.019817

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

RATE SCHEDULE RLM

RESIDENTIAL LOAD MANAGEMENT SERVICE

(Continued)

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, the Conservation Incentive Program Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

Electric Generation/Capacity Cost Deferral:

This Board approved mechanism is designed to mitigate the impacts of higher supply costs. Refer to the Electric Generation/Capacity Cost Deferral sheet of this Tariff. The credit and recovery of the credit will appear separately in the Other Charges and Credits section of the bill.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

The minimum charge shall be equal to the monthly Service Charge.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:

(a-1) In individual residences and appurtenant outbuildings;

RATE SCHEDULE RLM

RESIDENTIAL LOAD MANAGEMENT SERVICE

(Continued)

(a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;

(a-3) On residential farms;

(a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;

(a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;

(a-6) In individual flats or apartments in multiple-family buildings;

(a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service;

(a-8) In multiple-family buildings of two or more individual flats or apartments where a dedicated parking space is available and where a customer is served on a separate meter for electric vehicle charging use;

(a-9) In detached buildings on a residential parcel for non-commercial use only;

(a-10) **Multi-Family Residential Electric Vehicle Charging:** Available to all new and existing Company-qualified Level 2 Electric Vehicle Charging Stations located at Multifamily Dwellings ("Multifamily Level 2 Electric Vehicle Charging Station") at a separately metered premise from the metering at the multifamily complex.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE WH
WATER HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatt-hour:

For all use during the controlled heating period	
Charge	Charge Including SUT
$ 0.065141	$ 0.069457

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. ER24110838 EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:

(a-1) Line capacity at location is sufficient to supply water heating service;

(a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;

(a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;

(a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;

(a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;

(a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;

RATE SCHEDULE WH

WATER HEATING SERVICE

(Continued)

(a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;

(a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

$0.97 in each month [$1.03 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

For all use during the controlled storage heating period	
Charge	Charge Including SUT
$ 0.002185	$ 0.002330

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:

(a-1) Line capacity at location is sufficient to supply water heating service;

(a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;

(a-3) Water heating equipment shall be operated at not less than 208 volts;

(a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;

(a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;

(a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)

(a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;

(a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE HS
BUILDING HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

$5.82 in each month [$6.21 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

In each of the months of October through May		In each of the months of June through September	
Charges	Charges Including SUT	Charges	Charges Including SUT
$ 0.052172	$ 0.055628	$ 0.099583	$ 0.106180

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:
This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.
The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:

(a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;

(a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.

RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

$7.44 in each month [$7.93 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

Charge	Charge Including SUT	
$ 4.4242	$ 4.7173	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

Charge	Charge Including SUT	
$ 15.2240	$ 16.2326	per kilowatt of Monthly Peak Demand

Distribution Kilowatt-hour Charges:

In each of the months of October through May		In each of the Months of June through September		
Charge	Charge Including SUT	Charge	Charge Including SUT	
$ 0.003545	$ 0.003780	$ 0.015876	$ 0.016928	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

The Distribution Kilowatt Charge and the Conservation Incentive Program Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatt-hours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatt-hours in any of the preceding 12 months exceeds 1,000 kilowatt-hours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatt-hours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Service under this rate schedule will not be supplied where:

(a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;

(a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;

(a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of $0.180 ($0.192 including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than $1.80 ($1.92 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.

(d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of $0.0500 ($0.0533 including SUT) per kilowatt-hour but not to exceed $50.00 ($53.31 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis.

Unmetered service for automated license plate readers (ALPR) and/or closed-circuit television cameras (CCTV) or similar pole attachments used for body politic-affiliated safety activities may be supplied at the discretion of Public Service. Unmetered service to ALPR and CCTV devices shall be based on estimates of kilowatts and kilowatt-hours supplied by the customer, including any available manufacturer specifications regarding power requirements of these devices. At the discretion of Public Service, the estimates for unmetered service to ALPR or CCTV or similar pole attachment devices may require the estimation that the devices are operate at 100 percent load factor based upon their maximum kilowatt rating.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of $3.42 ($3.65 including SUT) in lieu of the Service Charge hereinbefore set forth.

(f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(f-3) A credit of $2.69 ($2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

(f-4) A credit of $2.69 ($2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

(f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

(g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.5.2. of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
Charge	Charge Including SUT	
$ 2.22	$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
$ 3.20	$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(g-4) **Changes in Duplicate Service Capacity**: Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

(h-1) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-2) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-3) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

(i) **Curtailable Electric Service:** Curtailable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of $6.11 ($6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

(i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).

(i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.

(i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.

(i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.

(i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

(j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

(k) **Veterans' Organization Service:** Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

(k-1) Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.A. 15:1-1 et seq." Under N.J.S.A. 48:2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

(k-2) The customer will continue to be billed on this rate schedule. At least once annually, the Company shall review eligible customers' delivery charges under this Special Provision for all relevant periods. If the comparable delivery charges under the Residential Service (RS) non-Time of Use rate schedule are lower than the delivery charges under its current rate schedule, a credit in the amount of the difference will be applied to the customer's next bill.

RATE SCHEDULE GLP

GENERAL LIGHTING AND POWER SERVICE

(Continued)

(l) Distribution Demand Charge Rebate: A customer under this rate schedule whose sole usage is for Direct Current Fast Charging (DCFC) Electric Vehicle charging and ancillary energy consumption (communications, area lighting, etc.) and who meets all of the requirements of this special provision, will qualify for a Distribution Demand Charge Rebate. This rebate will remain in effect until the N.J.B.P.U approved $5 million program total has been reached or an electric vehicle specific tariff rate is established in a future rate proceeding.

(l-1) To qualify for the Demand Charge Rebate, a DCFC customer must agree to provide electric vehicle charging data to PSE&G in accordance with the approved program rules.

(l-2) Qualifying customers, upon Company approval into the program, will be issued an off bill rebate quarterly that will indicate the corresponding period(s) for which the credit applies, and that will apply to the portion of the approved demand charges set forth in (l-3) below. All rebates are contingent on timely availability of electric vehicle charging data for rebate calculation.

(l-3) As long as rebate funds are available, the following discounts will apply: For years one and two of the program, the monthly distribution demand charges will be rebated by 75% from the approved rates during the period being calculated. For years three and until new rates become effective following the Company's Next Base Rate Case, monthly distribution demand charges will be rebated by 50% from those in effect during the period being calculated.

(l-4) Both new and existing DCFC Charging Locations are eligible for this rebate.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES (excluding Direct Current Fast Charging [DCFC] customers):

Service Charge:

$347.77 in each month [$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

Charge	Charge Including SUT	
$ 3.7469	$ $3.9951	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

Charge	Charge Including SUT	
$ 13.1189	$ 13.9880	per kilowatt of On-Peak Monthly Peak Demand

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES FOR DCFC CUSTOMERS ONLY:

Service Charge:

$347.77 in each month [$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt-hour Charges:

All Use Charge	Charge Including SUT	
$0.030094	$0.032088	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

$347.77 in each month [$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

Charge	Charge Including SUT	
$ 2.4453	$ 2.6073	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

Charge	Charge Including SUT	
$ 11.8243	$ 12.6077	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

	All Use Charge	
Charge	Including SUT	
$0.000000	$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the hourly energy pricing service from either Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS–CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

Conservation Incentive Program Charge:

This charge is applicable only to LPL customers for service at secondary distribution voltages. This mechanism provides for recovery of lost revenues associated with various energy efficiency programs. Refer to the Conservation Incentive Program sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

The Distribution Kilowatt Charge and the Conservation Incentive Program Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

RATE SCHEDULE LPL

LARGE POWER AND LIGHTING SERVICE

(Continued)

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-RSCP default service for LPL-Secondary customers with a PLS less than 500 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 500 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 500 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of $33.56 ($35.78 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

(d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

(d-3) A credit of $2.69 ($2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

(d-4) A credit of $2.69 ($2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

(d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

(e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges**: Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
Charge	Charge Including SUT	
$ 2.22	$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
$ 3.20	$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtailable Electric Service:** Curtailable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

(f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of $6.11 ($6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

(f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).

(f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.

(f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.

(f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

(f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.

(f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

(g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

(h) **Veterans' Organization Service:** Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

(h-1) Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S. A. 15:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

(h-2) The customer will continue to be billed on this rate schedule. At least once annually, the Company shall review eligible customers' delivery charges under this Special Provision for all relevant periods. If the comparable delivery charges under the Residential Service (RS) non-Time of Use rate schedule are lower than the delivery charges under its current rate schedule, a credit in the amount of the difference will be applied to the customer's next bill.

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RATE SCHEDULE HTS
HIGH TENSION SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

$1,911.39 in each month [$2,038.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

Charge	Charge Including SUT	
$ 1.6291	$ 1.7370	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

Charge	Charge Including SUT	
$ 5.8890	$ 6.2791	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

All Use Charge	All Use Charge Including SUT	
$0.000000	$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01212%.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

$1,720.25 in each month [$1,834.22 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

Charge	Charge Including SUT	
$ 0.6370	$ 0.6792	per kilowatt of Annual Peak Demand

Distribution Kilowatt-hour Charges:

	All Use	
Charge	Charge Including SUT	
$0.000000	$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, the COVID-19 Cost Recovery Charge, and the CIEP Standby Fee shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission, transmission or high voltage service.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

(b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:

(b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.

(b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.

(b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.

(c) **Resale**: Service under this rate schedule is not available for resale.

(d) **Area Development Service**: Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

(d-3) A credit of $1.79 ($1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

(d-4) A credit of $1.79 ($1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

(d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

(e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
Charge	Charge Including SUT	
$ 1.83	$ 1.95	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
$ 2.20	$ 2.35	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtailable Electric Service:** Curtailable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:

(f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of $6.11 ($6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)

(f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).

(f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.

(f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.

(f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

(f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.

(f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

(g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

RATE SCHEDULE HTS

HIGH TENSION SERVICE

(Continued)

(g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

(h) **Special Provision per Docket No. EO16080788**: This provision of the HTS tariff applies to substation-related service provided to a rail-rapid transit traction power customer that currently subscribes to High Tension Service (HTS) traction power service delivered at 230 kV to an existing multi-substation facility that has been rebuilt by Public Service based upon the approval of the Board of Public Utilities where such approval permits Public Service to own and operate the multi-substation facility and recover the costs of the multi-substation through the traction power customer and distribution rates. In addition, the multi-substation shall provide unique operational characteristics where in disaster or storm events, in which the bulk electric system is inoperable, the multi-substation can operate in isolation to facilitate a microgrid type contingency scheme.

(h-1) The service provided herein shall be the provision of power to a multi- substation facility (meeting the eligibility requirement described herein) owned by Public Service that transforms and delivers power for a traction service HTS customer at voltage levels from 230 kV to 55kV, 27kV, and 12kV. Public Service and the customer will be required to enter into a protocols and operational responsibility agreement that addresses the maintenance and operational responsibilities for the substation. Unless the protocols and operational agreement specifically state otherwise, the terms and conditions of Public Service's tariff shall apply.

(h-2) A customer that is provided this service shall be subject to the requirements of this service tariff as applicable for service delivered at the 230 kV level. All service provided to the substation shall be metered at 230 kV and billed at the 230 kV service rate for traction power service as set forth in the HTS service tariff, except for power delivered to the substation under standard tariff provisions for 13kV which will be billed under the LPL-P tariff.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 166
Original Sheet No. 167
Original Sheet No. 168
Original Sheet No. 169
Original Sheet No. 170
Original Sheet No. 171
Original Sheet No. 172
Original Sheet No. 173
Original Sheet No. 174
Original Sheet No. 175

RESERVED FOR FUTURE USE

PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, with net capacity no greater than 20 MW and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

$5.00 in each month for installations with a three time period watthour meter, or $30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

(a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.

(b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)

(c) The Seller shall sign an application for Purchased Electric Power.

(d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

RESERVED FOR FUTURE USE

RATE SCHEDULE BPL

BODY POLITIC LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

LED Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Cobra Head	20	22	05-3438	$ 7.90	$ 8.42
Cobra Head	36	39	05-3285	11.57	12.34
Cobra Head	56	62	05-3286	12.02	12.82
Cobra Head	73	81	05-3287	12.67	13.51
Cobra Head	107	118	05-3288	17.02	18.15
Cobra Head	180	199	05-3289	18.81	20.06
Floodlight	85	90	05-4090	10.66	11.37
Floodlight	129	140	05-4091	11.55	12.32
Floodlight	266	292	05-1091	18.50	19.73
Town & Country	12	15	05-0905	21.69	23.13
Town & Country	39	43	05-0906	21.69	23.13
Town & Country	64	71	05-0907	21.84	23.29
Traditionaire	23	27	05-3434	23.15	24.68
Traditionaire	46	51	05-3435	23.15	24.68
Traditionaire	77	85	05-3436	23.15	24.68
Shoebox	100	110	05-3165	19.44	20.73
Shoebox	130	145	05-3166	20.57	21.93
Shoebox	160	180	05-3167	20.94	22.32
NEMA Head	20	25	05-9952	9.68	10.32
NEMA Head Cobra	20	30	05-9953	9.73	10.37
PIMA Black T-5	52	56	05-4098	33.60	35.83
Roadway With Brim	58	60	05-9990	7.56	8.06
Tear Drop Black	75	84	05-7200	34.90	37.21
Trenton	85	85	05-9930	28.66	30.56
Franklin Park	80	90	05-9999	31.92	34.03
Contempo - Type II	85	90	05-9940	31.61	33.70
Franklin Park	86	90	05-9920	37.64	40.13
Tear Drop-Large w/ Brim	125	90	05-9950	39.59	42.21
PIMA	80	87	05-4082	22.27	23.75
Deluxe Acorn Black	85	94	05-4071	22.35	23.83
Newarker	85	95	05-9970	31.68	33.78
Signature Black T-3	88	95	05-3211	34.98	37.30
Signature	85	100	05-9960	31.68	33.78
Tear Drop-Large	125	129	05-9951	30.51	32.53

RATE SCHEDULE BPL

BODY POLITIC LIGHTING SERVICE

Standard Luminaires (continued)

LED (cont'd)

Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Floodlight	129	141	05-9900	$ 16.31	$ 17.39
Floodlight	129	141	05-0734	12.32	13.14
Ecoform Black	158	173	05-6031	23.54	25.10
Ecoform - Type III	158	173	05-6033	24.05	25.64
Floodlight	266	292	05-1095	18.50	19.73
Floodlight	363	400	05-0423	17.90	19.09

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

(1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.657% including SUT) for all Cobra-Head, Floodlights and Town and Country luminaires, and 1.171% (1.249% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

(2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) **Applicable to Cobra Head, Floodlights, and Town And Country Luminaires:**

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	$ 3.85	$ 4.10
Metal Halide	50 through 150 watts	4.45	4.75
	175 watts	5.14	5.48
	250 watts	5.25	5.60
	400 watts	4.76	5.08
	1000 watts	7.66	8.17
Mercury Vapor	All wattages	2.70	2.88
Induction	All wattages	2.51	2.67
LED	All wattages	2.26	2.41

(2-b) **Applicable to All Other Luminaire Types:**

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	$ 4.51	$ 4.81
Metal Halide	50 through 150 watts	5.12	5.46
	175 watts	5.80	6.19
	250 watts	5.92	6.31
	400 watts	5.43	5.79
	1000 watts	8.32	8.87
Mercury Vapor	All wattages	3.37	3.59
Induction	All wattages	2.51	2.67
LED	All wattages	2.26	2.41

RATE SCHEDULE BPL

BODY POLITIC LIGHTING SERVICE

(Continued)

Closed Luminaires

Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Filament					
1,000 Lumens NEMA Head	105	105	00-0052	$ 6.99	$ 7.45
2,500 Lumens NEMA Head	205	205	00-0054	7.53	8.03
4,000 Lumens NEMA Head	327	327	00-0055	7.53	8.03
6,000 Lumens NEMA Head	448	448	00-0056	7.53	8.03
10,000 Lumens NEMA Head	690	690	00-0057	7.53	8.03
15,000 Lumens NEMA Head	860	860	00-0058	8.73	9.31
High Pressure Sodium					
Cobra-Head	50	58	05-0926	9.72	10.36
Cobra-Head Cut-Off	50	58	05-0990	8.20	8.74
Post-Top Town & Country	50	58	05-0946	19.98	21.30
Post-Top Town & Country Black Type V	50	58	05-0947	19.98	21.30
Cobra-Head	70	83	05-0927	9.77	10.42
Franklin Park Type V	70	83	05-4054	20.21	21.55
Maplwood Lantern Type III	100	110	05-3300	32.18	34.31
Acorn Decorative	100	117	05-0969	21.15	22.55
Cobra-Head	100	117	05-0940	10.54	11.24
Cobra Head Cut-Off Type III	100	117	05-0991	15.17	16.18
Deluxe Acorn	100	117	05-0967	19.54	20.83
Franklin Park Type IV	100	117	05-3328	21.89	23.34
New Oxford Black Type III	100	117	05-3260	22.31	23.79
Post-Top Acorn	100	117	05-0963	17.92	19.11
Post-Top Town & Country	100	117	05-0948	11.34	12.09
Post-Top Town & Country Type IV	100	117	05-0949	11.95	12.74
Profiler Type III	100	117	05-4593	16.07	17.13
Tear Drop Small Shade B	100	117	05-3338	20.96	22.35
Villager Type III	100	117	05-3373	29.23	31.17
Hagerstown Type V	100	130	05-3190	23.08	24.61
Signature Type V	100	130	05-3210	24.47	26.09
Tear Drop-Small Type III	100	130	05-7097	25.89	27.61
Acorn Scroll	150	171	05-0966	25.21	26.88
Capitol Type V	150	171	05-3202	20.48	21.84
Cobra-Head	150	171	05-0941	11.03	11.76
Cobra-Head Cut-Off Type II	150	171	05-0994	13.91	14.83
Dayform Traditionaire Type III	150	171	05-3415	19.86	21.18
Deluxe Acorn II Type V	150	171	05-3320	18.10	19.30
Floodlight	150	171	05-0722	13.68	14.59
Floodlight	150	171	05-0727	13.68	14.59
Franklin Park Type IV	150	171	05-4055	19.36	20.64
Liberty II Type V	150	171	05-3360	25.93	27.65
Old Boston Lantern Type II	150	171	05-3172	21.15	22.55
Post-Top Town & Country	150	171	05-0950	14.10	15.03
Shoe-Box-Small	150	171	05-0971	16.19	17.26
Signature Green Type V	150	171	05-3218	21.94	23.39
Villager Type III	150	171	05-3176	22.49	23.98
Acorn Scroll	150	171	05-0960	28.36	30.24
Vandal Resistant Type III	150	171	05-3501	14.13	15.07
Acorn Decorative	150	177	05-0984	23.26	24.80
Deluxe Acorn	150	177	05-0968	19.55	20.85

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Closed Luminaires (continued)

High Pressure Sodium (cont'd) Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Edison III Type III	150	177	05-3326	$ 18.80	$ 20.05
Post-Top Acorn	150	177	05-0964	18.78	20.02
Architectural Type III	150	190	05-3222	21.56	22.99
Hagerstown Type V	150	190	05-3192	24.66	26.29
Hagarstown Type V	150	190	05-3193	24.66	26.29
Holophane RSL Type V	150	190	05-0931	21.56	22.99
Journal SQ 20" Globe Type V	150	190	05-4050	21.90	23.35
Signature Type V	150	190	05-3212	25.89	27.61
Trenton Type III	150	190	05-3263	21.58	23.01
Trenton Type V	150	190	05-3268	21.56	22.99
Cobra-Head	250	300	05-0928	11.83	12.61
Cobra-Head Cut-Off	250	300	05-0993	14.36	15.31
Cobra-Head Vandal Resistant Shield	250	300	05-3502	17.37	18.52
Concourse Type IV	250	300	05-3017	15.54	16.57
Floodlight	250	300	05-0726	16.47	17.56
Shoe-Box-Large	250	300	05-0970	19.78	21.09
Shoe-Box-Small	250	300	05-0973	17.54	18.70
Signature Type V	250	300	05-3379	33.08	35.27
Trenton Type V	250	300	05-3270	18.45	19.67
Offset Flood	250	300	05-1000	33.07	35.26
Floodlight	400	449	05-0725	21.04	22.43
Floodlight Bronze	400	449	05-0724	21.04	22.43
Cobra-Head	400	450	05-0925	17.77	18.95
Cobra-Head Cut-Off	400	450	05-0929	17.32	18.47
Cobra-Head Type II	400	450	05-0933	17.77	18.95
Expressway Flood	400	450	05-1001	31.00	33.05
Shoe-Box-Small	400	450	05-0979	16.06	17.12
Tear Drop-Large Shade Type III	400	450	05-3336	24.38	26.00
Shoe-Box-Large	400	470	05-0975	20.07	21.40
Tear Drop-Large Type III	400	470	05-7096	28.90	30.81
Power Flood	750	839	05-0721	25.49	27.18
Metal Halide					
Hagerstown Green Type V	100	130	05-3196	27.53	29.35
Capitol Black Type V	100	130	05-3206	27.84	29.68
Signature Black Type V	100	130	05-3215	28.31	30.19
Tear Drop - Type V	100	130	05-3281	27.53	29.35
Liberty I Type III	100	130	05-3351	26.60	28.36
Granville Black Type III	100	130	05-6038	25.20	26.87
Granville w R&B Type III	100	130	05-6040	25.59	27.29
Granville Typre III	100	130	05-6042	25.75	27.46
Hallbrook - Type III	100	130	05-6056	29.03	30.95
Tear Drop - Type III	100	130	05-7102	27.53	29.35
Hagerstown Black Type V	100	130	05-3195	25.68	27.38
Pima	150	150	05-8393	26.95	28.74
Signature Black Type IV	150	165	05-8173	28.74	30.64
Villager	150	170	05-8060	30.29	32.30

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Closed Luminaires (continued)

Metal Halide (cont'd) Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Contempo - Type II	150	170	05-8062	$ 27.18	$ 28.98
Imperial - Type III	150	170	05-8141	28.74	30.64
Hagerstown	150	170	05-8151	27.89	29.74
Capitol Type V	150	170	05-8162	28.74	30.64
Architectural Type III	150	170	05-8181	26.95	28.74
Trenton Type V	150	170	05-8197	25.17	26.84
Tear Drop - Type III	150	170	05-8198	27.88	29.73
Granville Leaf Black Type III	150	170	05-8215	24.36	25.97
Deluxe Acorn	150	170	05-8224	25.40	27.08
Liberty I Type III	150	170	05-8230	26.95	28.74
Villager Type III	150	170	05-8252	30.29	32.30
Franklin Park Type V	150	170	05-8312	27.89	29.74
Techtra - Type V	150	170	05-8441	30.75	32.79
Tear Drop - Type V	150	170	05-8658	27.89	29.74
New London Type III	150	170	05-8190	29.59	31.55
Capitol Type V	175	210	05-3207	28.48	30.37
Hagerstown Type V	175	210	05-3197	28.61	30.51
Holophane GV Type III	175	210	05-3293	26.17	27.90
Old Boston Lantern Type II	175	210	05-3186	29.65	31.61
Post-Top Acorn	175	210	05-0965	19.86	21.18
Signature Type IV & Type V	175	210	05-3217	30.41	32.42
Signature-Arch Green	175	210	05-3219	30.41	32.42
Trenton Type V	175	210	05-3272	24.14	25.74
Vero-Green (No Cage)	175	210	05-3545	26.08	27.81
Signature Black Type III	250	275	05-8170	29.82	31.80
Contempo - Type V	250	280	05-8064	29.89	31.87
Tear Drop - Type III	250	280	05-8622	29.12	31.05
Tear Drop - Type III	250	280	05-8664	31.44	33.52
Tear Drop-Large Type V	250	280	05-8668	31.06	33.12
Newarker - Type V	250	280	05-8680	29.82	31.80
Tear Drop-Small	250	300	05-8211	29.00	30.92
Cobra-Head Vandal Resistant Shield	250	300	05-3503	24.14	25.74
Signature Type V	250	300	05-3213	31.72	33.82
Trenton Type III	250	300	05-3386	27.86	29.71
Floodlight	320	350	05-8003	12.49	13.32
Cobra-Head Type III	320	350	05-8018	13.67	14.58
Tear Drop-Large Type III	320	350	05-8063	31.53	33.62
Cobra-Head Cut-Off	400	460	05-0930	26.11	27.84
Floodlight	400	460	05-0728	20.02	21.35
Gray Narrow Beam Floodlight	400	460	05-0729	20.02	21.35
Cobra-Head Type III	400	465	05-0916	18.10	19.30
Shoe-Box-Large	400	465	05-0976	21.48	22.90
Floodlight	1000	1080	05-0421	27.67	29.50

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Closed Luminaires (continued)

Induction Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Cobra-Head Type III	40	40	05-0901	$ 10.41	$ 11.10
Cobra-Head Type III	80	80	05-0902	11.15	11.89
Cobra-Head Type III	150	150	05-0903	12.96	13.82
Cobra-Head Type III	250	260	05-0904	14.50	15.46
Mercury Vapor					
Cobra-Head	100	118	05-0921	9.94	10.60
Post-Top Town & Country	100	118	05-0935	18.98	20.24
Post-Top Town & Country Type IV	100	118	05-0936	18.98	20.24
Cobra-Head	175	210	05-0920	9.94	10.60
Post-Top Town & Country	175	210	05-0937	16.90	18.02
Post-Top Town & Country Type IV	175	210	05-0938	16.90	18.02
Cobra-Head	250	290	05-0919	12.18	12.99
Cobra-Head	400	432	05-0918	10.39	11.08
Floodlight	400	453	05-0422	15.07	16.07
Floodlight	1000	1075	05-0420	23.96	25.55
Cobra-Head	1000	1085	05-0768	13.78	14.69

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

Charge	Charge Including SUT
$ 0.007949	$ 0.008476

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

Pole Type	Style	Height	PSE&G Part Number	Charge	Charge Including SUT
Aluminum	Classic I Black	10 ft.	04-1292	$ 28.76	$ 30.67
Aluminum	Contemporary Black	10 ft.	04-4079	38.52	41.07
Aluminum	Windsor Black	11.5 ft.	04-1269	36.07	38.46
Aluminum	Colonial Black	12 ft.	04-1264	22.01	23.47
Aluminum	Rockford Harbor Fluted Black	12 ft.	04-6015	32.40	34.55
Aluminum	Colonial Fluted Black	12 ft.	04-4036	23.51	25.07
Aluminum	Heritage Black	12 ft.	04-3499	31.45	33.53

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Standard Lighting Poles – Continued

Pole Type	Style	Height	PSE&G Part Number	Charge	Charge Including SUT
Aluminum	Westwood Black	12 ft.	04-3260	$ 25.56	$ 27.25
Aluminum	Classic I Green	12 ft.	04-1290	30.82	32.86
Aluminum	Classic I Black	12 ft.	04-1280	27.69	29.52
Aluminum	Colonial Fluted	12 ft.	04-1260	20.94	22.33
Aluminum	Wadsworth Black	12 ft.	04-6011	37.93	40.44
Aluminum	Contemporary Black	12 ft.	04-4435	39.23	41.83
Aluminum	Montclair Green	12 ft.	04-4096	37.54	40.03
Aluminum	Contemporary Black	12 ft.	04-4078	39.23	41.83
Aluminum	Journal Square	12 ft.	04-4050	39.23	41.83
Aluminum	Colonial Blue	12 ft.	04-4032	34.32	36.59
Aluminum	Charleston Black	12 ft.	04-3302	40.44	43.12
Aluminum	Montclair Black	12 ft.	04-1273	38.96	41.54
Aluminum	Journal Square	12 ft.	04-4059	42.51	45.33
Aluminum	Colonial Fluted Black	13 ft.	04-4440	26.96	28.75
Aluminum	Colonial Round Black	14 ft.	04-1265	22.87	24.39
Aluminum	Montclair Black	14 ft.	04-4085	30.91	32.96
Aluminum	Heritage Black	14 ft.	04-3500	31.67	33.77
Aluminum	Classic I Green	14 ft.	04-1291	28.35	30.23
Aluminum	Classic II Black	14 ft.	04-1286	28.93	30.85
Aluminum	Round Black	14 ft.	04-1284	26.94	28.72
Aluminum	Classic I Black	14 ft.	04-1281	30.70	32.73
Aluminum	Colgate I Black	14 ft.	04-1262	28.21	30.08
Aluminum	Colonial Fluted Black	14 ft.	04-1261	21.84	23.29
Aluminum	Square Bronze	14 ft.	04-1251	19.50	20.79
Aluminum	Heritage Gray	14 ft.	04-3503	41.27	44.00
Aluminum	Contemporary Black	14 ft.	04-4071	39.58	42.20
Aluminum	Journal Square	14 ft.	04-4062	40.77	43.47
Aluminum	Journal Square	14 ft.	04-4055	39.58	42.20
Aluminum	Octagon Black	14 ft.	04-0199	29.66	31.62
Aluminum	Classic I Black	14.5 ft.	04-1282	27.20	29.00
Aluminum	Classic II	15 ft.	04-1287	21.48	22.90
Aluminum	Contemporary Black	15 ft.	04-4072	39.72	42.35
Aluminum	Colonial Fluted	16 ft.	04-4084	31.46	33.54
Aluminum	Hudson Black	16 ft.	04-4083	39.45	42.06
Aluminum	Contemporary Black	16 ft.	04-4073	34.82	37.13
Aluminum	Square Bronze	16 ft.	04-4006	24.99	26.65
Aluminum	Heritage Black	16 ft.	04-3501	41.51	44.26
Aluminum	Classic I Black	16 ft.	04-1283	28.98	30.90
Aluminum	Colonial Fluted	16 ft.	04-1272	32.75	34.92
Aluminum	Classic II	16 ft.	04-1288	36.49	38.91
Aluminum	Round	18 ft.	04-4017	33.21	35.41
Aluminum	Classic II	18 ft.	04-1289	36.63	39.06
Aluminum	Plainfield Black	19 ft.	04-4088	46.59	49.68
Aluminum	Tall Decorative	20 ft.	04-4091	43.68	46.57
Aluminum	Square 5 inch	20 ft.	04-1257	23.78	25.36
Aluminum	Square Bronze	20 ft.	04-1252	30.57	32.60
Aluminum	Decorative Black	25 ft.	04-3262	46.47	49.55

RATE SCHEDULE BPL

BODY POLITIC LIGHTING SERVICE

(Continued)

Standard Lighting Poles – Continued

Pole Type	Style	Height	PSE&G Part Number	Charge	Charge Including SUT
Aluminum	Square Bronze	25 ft.	04-1258	$ 27.38	$ 29.19
Aluminum	Round	25 ft.	04-1211	35.36	37.70
Aluminum	Tall Decorative Black	25 ft.	04-4092	38.95	41.53
Aluminum	Square	25 ft.	04-1276	43.25	46.12
Aluminum	Octagon Round	25 ft.	04-0198	57.83	61.66
Aluminum	Square Black	30 ft.	04-1254	34.95	37.27
Aluminum	Square Bronze	30 ft.	04-1250	32.75	34.92
Aluminum	Fluted	30 ft.	04-7098	67.55	72.03
Aluminum	Round	35 ft.	04-1230	28.70	30.60
Fiberglass	Smooth Tapered Black	17 ft.	04-0201	*9.00	*9.60
Fiberglass	Round Bronze	20 ft.	04-0203	**9.45	**10.08
Fiberglass	Round Bronze	25 ft.	04-0204	20.36	21.71
Laminated Wood	Laminated Wood	30 ft.	04-0225	13.59	14.49
Laminated Wood	Laminated Wood Gray	30 ft.	04-0197	15.44	16.46
Pine	Center Bored	30 ft.	04-0350	9.20	9.81
Pine	Round	30 ft.	04-0302	*10.63	*11.33
Pine	Round	35 ft.	04-0304	*11.89	*12.68
Pine	Round Class IV	40 ft.	04-0306	***13.14	***14.01
Pine	Round Class III	45 ft.	04-0308	****14.00	****14.93

* The charge for indicated poles installed prior to August 1, 2003 is $0.00 ($0.00 including SUT).
** The charge for indicated poles installed prior to August 1, 2003 is $2.48 ($2.64 including SUT).
*** The charge for indicated poles installed prior to August 1, 2003 is $4.07 ($4.34 including SUT).
**** The charge for indicated poles installed prior to August 1, 2003 is $6.79 ($7.24 including SUT).

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

(1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.170% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.

(2) A Maintenance Charge that varies by item type and is equal to the following:

Pole and Device Type	Charge	Charge Including SUT
Pine wood pole	$ 0.50	$ 0.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.00	0.00
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

(b) Underground Construction:

(b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for nonpublic street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.

(b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.

RATE SCHEDULE BPL

BODY POLITIC LIGHTING SERVICE

(Continued)

(b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. 14:3-8 et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.

(c) Changes in size, type or location:

(c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

(c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

(c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

(d) **Replacement of Obsolete Equipment:** Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.

(e) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:

(e-1) The installed cost less $600.00, grossed up for income tax effects, of any luminaire with an installed cost greater than $1,200.00;

(e-2) The installed cost less $600.00, grossed up for income tax effects, of any pole with an installed cost greater than $1,200.00; or

(e-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

RATE SCHEDULE BPL

BODY POLITIC LIGHTING SERVICE

(Continued)

(f) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.

(g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

APPLICABLE TO USE OF SERVICE FOR:

This rate class is closed and in the process of elimination. Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Closed Luminaires

High Pressure Sodium

Luminaire Type	Lamp Wattage	Wattage including Ballast	Equivalent PSE&G Part Number	Charge	Charge Including SUT
Cobra-Head	50	58	05-0926	$ 2.25	$ 2.40
Cobra-Head Cut-Off Type IV	50	58	05-0990	2.25	2.40
Post-Top Town & Country	50	58	05-0946	2.25	2.40
Cobra-Head	100	117	05-0940	2.25	2.40
Post-Top Town & Country II	100	117	05-0948	2.25	2.40
Post-Top Town & Country IV	100	117	05-0949	2.25	1.99
Cobra-Head	150	171	05-0941	1.87	1.99
Post-Top Acorn	150	171	05-0964	2.61	2.78
Post-Top Town & Country II	150	171	05-0950	1.87	1.99
Shoe-Box-Large Round	150	171	05-0971	2.61	2.78
Shoe-Box-Large Square	150	171	05-0971	2.61	2.78
Cobra-Head	250	300	05-0928	1.87	1.99
Cobra-Head Cut-Off	250	300	05-0993	1.87	1.99
Shoe-Box-Large	250	300	05-0970	2.61	2.78
Shoe-Box-Large Round	250	300	05-0970	2.61	2.78
Shoe-Box-Large Square	250	300	05-0970	2.61	2.78
Cobra-Head Vandal Resistant Shield	250	300	05-3502	1.87	1.99
Cobra-Head	400	450	05-0925	1.87	1.99
Cobra-Head Cut-Off	400	450	05-0929	1.87	1.99
Shoe-Box-Large	400	470	05-0975	2.61	2.78

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Closed Luminaires

Luminaire Type	Lamp Wattage	Wattage including Ballast	Equivalent PSE&G Part Number	Charge	Charge Including SUT
Filament					
600 Lumens NEMA Head	58	58	N/A	$ 6.37	$ 6.79
1,000 Lumens NEMA Head	105	105	N/A	6.37	6.79
2,500 Lumens NEMA Head	205	205	N/A	6.37	6.79
4,000 Lumens NEMA Head	327	327	N/A	6.37	6.79
6,000 Lumens NEMA Head	448	448	N/A	6.37	6.79
10,000 Lumens NEMA Head	690	690	N/A	6.37	6.79
Metal Halide					
Acorn	175	210	N/A	4.80	5.12
Floodlight	1000	1080	N/A	7.23	7.71
Mercury Vapor					
Cobra-Head	175	210	N/A	1.41	1.50
Post-Top Town & Country Type IV	175	210	N/A	0.75	0.80
Cobra-Head	250	290	N/A	0.75	0.80
Cobra-Head	400	432	N/A	0.75	0.80

RATE SCHEDULE BPL-POF

BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

(Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

Charge	Charge Including SUT
$ 0.008311	$ 0.008862

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

RATE SCHEDULE BPL-POF

BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

(Continued)

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

RATE SCHEDULE BPL-POF

BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

(Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

RATE SCHEDULE BPL-POF

BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

(Continued)

(b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.

(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

LED Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Cobra Head	20	22	05-3438	$ 11.21	$ 11.95
Cobra Head	36	39	05-3285	19.10	20.37
Cobra Head	56	62	05-3286	19.16	20.43
Cobra Head	73	81	05-3287	20.01	21.34
Cobra Head	107	118	05-3288	20.01	21.34
Cobra Head	180	199	05-3289	22.34	23.82
Floodlight	85	90	05-4090	14.65	15.62
Floodlight	129	140	05-4091	15.76	16.80
Floodlight	266	292	05-1091	24.14	25.74
Town & Country	12	15	05-0905	28.39	30.27
Town & Country	39	43	05-0906	28.39	30.27
Town & Country	64	71	05-0907	28.58	30.47
Traditionaire	23	27	05-3434	30.20	32.20
Traditionaire	46	51	05-3435	30.20	32.20
Traditionaire	77	85	05-3436	30.20	32.20
Shoebox	100	110	05-3165	25.58	27.27
Shoebox	130	145	05-3166	26.99	28.77
Shoebox	160	180	05-3167	28.12	29.98
Franklin Park	86	90	05-9920	45.13	48.12
Franklin Park	80	93	05-9999	45.13	48.12
Signature	85	93	05-9960	44.94	47.92
Floodlight	85	93	05-0733	54.18	57.77
Deluxe Acorn Black	85	94	05-4071	31.81	33.92
HAGERSTOWN Black T-4	87	95	05-8317	45.13	48.12
Floodlight	129	140	05-9900	20.96	22.35
Floodlight	129	141	05-0734	15.97	17.03
Ecoform - Type III	158	173	05-6033	26.69	28.45
Floodlight	266	292	05-1095	24.14	25.74
Floodlight	363	400	05-0423	23.53	25.09

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

(1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.137% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.742% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

(2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) **Applicable To Cobra Head, Floodlights And Town And Country Luminaires:**

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	$ 3.85	$ 4.10
Metal Halide	50 through 150 watts	4.45	4.75
	175 watts	5.14	5.48
	250 through 320 watts	5.25	5.60
	400 watts	4.76	5.08
	1000 watts	7.66	8.17
Mercury Vapor	All wattages	2.70	2.88
Induction	All wattages	2.51	2.67
LED	All wattages	2.26	2.41

(2-b) **Applicable To All Other Luminaire Types:**

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	$ 4.51	$ 4.81
Metal Halide	50 through 150 watts	5.12	5.46
	175 watts	5.80	6.19
	250 through 320 watts	5.92	6.31
	400 watts	5.43	5.79
	1000 watts	8.32	8.87
Mercury Vapor	All wattages	3.37	3.59
Induction	All wattages	2.51	2.67
LED	All wattages	2.26	2.41

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Closed Luminaires

Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Filament					
600 Lumens NEMA Head	58	58	00-0081	$ 4.53	$ 4.83
1,000 Lumens NEMA Head	105	105	00-0083	4.76	5.07
2,500 Lumens NEMA Head	205	205	00-0084	7.25	7.73
4,000 Lumens NEMA Head	327	327	00-0085	8.14	8.68
6,000 Lumens NEMA Head	448	448	00-0086	8.47	9.03
10,000 Lumens NEMA Head	690	690	00-0087	8.34	8.89
15,000 Lumens NEMA Head	860	860	00-0088	11.45	12.21
High Pressure Sodium					
Dayform Traditionaire Black Typ III	50	58	05-3410	24.07	25.67
Cobra-Head Cut-Off	50	58	05-0990	9.55	10.18
Post-Top T & C Black Type V	50	58	05-0947	28.26	30.13
Post-Top Town & Country	50	58	05-0946	28.26	30.13
Cobra-Head	50	58	05-0926	19.51	20.80
Traditional Bollard Type V	70	83	05-3400	23.15	24.69
Cobra-Head	70	83	05-0927	19.51	20.80
Granville Black Type III	100	117	05-6037	27.91	29.76
Profiler Type III	100	117	05-4593	21.71	23.15
Dayform Traditionaire Type III	100	117	05-3412	25.76	27.47
Cobra Head Cut-Off Type III	100	117	05-0991	21.05	22.44
Deluxe Acorn	100	117	05-0967	23.04	24.57
Post-Top Acorn	100	117	05-0963	21.23	22.64
Post-Top Town & Country Type IV	100	117	05-0949	14.05	14.98
Post-Top Town & Country	100	117	05-0948	13.28	14.16
Cobra-Head	100	117	05-0940	19.51	20.80
Capitol Type V	100	130	05-3200	26.95	28.73
Dayform Traditionaire Type III	150	171	05-3415	28.67	30.57
Dayform Traditionaire Type V	150	171	05-3317	27.19	28.99
Signature Type V	150	171	05-3212	28.01	29.86
Hagerstown Type V	150	171	05-3192	33.48	35.70
Old Boston Type V	150	171	05-0995	22.56	24.06
Shoe-Box-Small	150	171	05-0971	28.81	30.72
Post-Top Town & Country	150	171	05-0950	16.48	17.57
Cobra-Head	150	171	05-0941	19.51	20.80
Floodlight	150	171	05-0727	16.16	17.23
Floodlight	150	171	05-0722	16.16	17.23
Richmond Black Type III	150	177	05-4328	27.10	28.89
Swan - Type V	150	177	05-4103	31.36	33.43
Franklin Park Type IV	150	177	05-4055	27.43	29.24
Edison III Type III	150	177	05-3326	26.89	28.68
Trenton Type V	150	177	05-3268	23.85	25.43
Deluxe Acorn	150	177	05-0968	23.06	24.59
Post-Top Acorn	150	177	05-0964	22.04	23.50
Trenton Type III	150	190	05-3263	25.27	26.94

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Closed Luminaires (continued)

Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
High Pressure Sodium (cont'd)					
Architectural Type III	150	190	05-3222	$ 25.27	$ 26.94
Offset Flood	250	300	05-1000	37.68	40.18
Cobra-Head Cut-Off	250	300	05-0993	17.63	18.80
Shoe-Box-Small	250	300	05-0973	20.79	22.17
Shoe-Box-Large	250	300	05-0970	28.81	30.72
Cobra-Head	250	300	05-0928	19.51	20.80
Floodlight	250	300	05-0726	19.60	20.90
Floodlight	250	300	05-0723	19.60	20.90
Floodlight	400	449	05-0725	26.32	28.06
Floodlight Bronze	400	449	05-0724	26.32	28.06
Concourse Type III	400	450	05-3018	32.77	34.94
Expressway Flood	400	450	05-1001	36.63	39.06
Shoe-Box-Small	400	450	05-0979	23.98	25.57
Cobra-Head Cut-Off	400	450	05-0929	20.75	22.12
Cobra-Head	400	450	05-0925	21.32	22.73
Galleria Type AS	400	465	05-3111	32.02	34.14
Shoe-Box-Large	400	470	05-0975	24.04	25.63
Power Flood	750	839	05-0721	34.02	36.27
Induction					
Cobra-Head Type III	40	40	05-0901	12.03	12.83
Cobra-Head Type III	80	80	05-0902	13.20	14.07
Cobra-Head Type III	150	150	05-0903	18.06	19.26
Cobra-Head Type III	250	260	05-0904	21.82	23.27
Metal Halide					
Granville Black Type III	100	130	05-6038	31.33	33.41
Classic Bollard	100	130	05-3423	41.14	43.87
Vandal Resistant Bollard Type V	100	130	05-3409	29.70	31.66
Signature Black Type V	100	130	05-3215	35.19	37.52
Franklin Park Type V	150	170	05-8312	34.67	36.96
Hagarstown w/ Cutoff	150	190	05-8316	36.21	38.61
Hagarstown w/ Cutoff Type V	175	210	05-4072	38.48	41.03
Manor Lantern Type III	175	210	05-3615	34.13	36.39
Signature Type IV & Type V	175	210	05-3217	34.98	37.29
Hagerstown Type V	175	210	05-3197	32.94	35.12
Post-Top Acorn	175	210	05-0965	23.04	24.57
Bishops Crook	175	210	05-0911	37.22	39.69
Tear Drop - Type III	250	280	05-8664	38.92	41.50
Profiler Type III	320	350	05-8550	28.55	30.44
Cobra-Head Type III	320	350	05-8018	15.66	16.70
Floodlight	320	350	05-8003	15.45	16.47
Cobra-Head Cut-Off	400	460	05-0930	27.40	29.21
Gray Narrow Beam Floodlight	400	460	05-0729	24.00	25.59
Floodlight	400	460	05-0728	24.00	25.59
Profiler Type III	400	465	05-5025	34.03	36.28
Shoe-Box-Large	400	465	05-0976	25.57	27.26
Floodlight	1000	1080	05-0421	32.90	35.08

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Closed Luminaires (continued)

Mercury Vapor

Luminaire Type	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Post-Top Town & Country Type IV	100	118	05-0936	$ 21.90	$ 23.35
Post-Top Town & Country	100	118	05-0935	21.90	23.35
Cobra-Head	100	118	05-0921	19.38	20.66
Post-Top Town & Country Type IV	175	210	05-0938	19.66	20.97
Post-Top Town & Country	175	210	05-0937	19.66	20.97
Cobra-Head	175	210	05-0920	19.38	20.66
Cobra-Head	250	290	05-0919	19.38	20.66
Cobra-Head	400	432	05-0918	19.38	20.66
Floodlight	400	453	05-0422	18.19	19.40
Floodlight	1000	1075	05-0420	29.62	31.58
Cobra-Head	1000	1085	05-0768	17.84	19.02

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

Charge	Charge Including SUT
$ 0.008506	$ 0.009070

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. ER24110838 EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

COVID-19 Cost Recovery Charge:

This charge is designed to recover Board-approved costs. Refer to the COVID-19 Cost Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, the Zero Emission Certificate Recovery Charge, and the COVID-19 Cost Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:
a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

For unmetered lighting, the BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

For lighting and all other associated equipment in which Public Service has determined metering is required, the electric supply charges will be charged under Rate Schedule General Lighting and Power (GLP). The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

Pole Type	Style	Height	PSE&G Part Number	Charge	Charge Including SUT
Aluminum	Colonial Fluted	10 ft.	04-1247	$22.34	$23.82
Aluminum	Classic I Black	10 ft.	04-1292	35.51	37.86
Aluminum	Windsor Black	11.5 ft.	04-1269	32.82	34.99
Aluminum	Classic I Black	12 ft.	04-1280	33.38	35.59
Aluminum	Classic II	12 ft.	04-1285	32.35	34.49
Aluminum	Colonial Fluted	12 ft.	04-1260	26.44	28.19
Aluminum	Contemporary Black	12 ft.	04-0353	32.31	34.45
Aluminum	Montclair Black	12 ft.	04-1273	36.49	38.91
Aluminum	Wadsworth Black	12 ft.	04-6011	28.67	30.57
Aluminum	Westwood Black	12 ft.	04-3260	25.83	27.54
Aluminum	Heritage Black	12 ft.	04-3499	39.86	42.50
Aluminum	Classic I Black	14 ft.	04-1281	33.64	35.87
Aluminum	Classic II Black	14 ft.	04-1286	34.37	36.65
Aluminum	Colgate I Black	14 ft.	04-1262	37.33	39.80
Aluminum	Colonial Fluted Black	14 ft.	04-1261	27.60	29.43
Aluminum	Colonial Round Black	14 ft.	04-1265	27.99	29.84
Aluminum	Heritage Black	14 ft.	04-3500	34.36	36.64
Aluminum	Square 5 inch	14 ft.	04-1256	28.72	30.62
Aluminum	Square Bronze	14 ft.	04-1251	23.40	24.95
Aluminum	Wadsworth Black	14 ft.	04-6009	30.80	32.84
Aluminum	Classic I Black	14.5 ft.	04-1282	37.58	40.07
Aluminum	Colonial Fluted	16 ft.	04-4084	35.85	38.23
Aluminum	Contemporary Black	16 ft.	04-4073	37.33	39.80
Aluminum	Heritage Black	16 ft.	04-3501	41.51	44.26
Aluminum	Classic II	18 ft.	04-1289	36.63	39.06
Aluminum	Square 5 inch	20 ft.	04-1257	30.09	32.08
Aluminum	Square Bronze	20 ft.	04-1252	25.42	27.10
Aluminum	Round	25 ft.	04-1211	35.36	37.70
Aluminum	Square Bronze	25 ft.	04-1258	34.72	37.02
Aluminum	Square Green 5 inch	25 ft.	04-5025	33.86	36.10
Aluminum	Square Bronze	30 ft.	04-1250	40.91	43.62
Aluminum	Round	35 ft.	04-1230	35.88	38.26
Fiberglass	Smooth Tapered Black	17 ft.	04-0201	8.57	9.14
Fiberglass	Round Bronze	20 ft.	04-0203	10.67	11.38
Fiberglass	Smooth Tapered Black	20 ft.	04-0205	31.66	33.76
Fiberglass	Round Bronze	25 ft.	04-0204	12.61	13.45
Laminated Wood	Natural	25 ft.	04-0195	13.25	14.13
Laminated Wood	Laminated Wood	30 ft.	04-0225	18.64	19.88
Laminated Wood	Laminated Wood Gray	30 ft.	04-0197	21.76	23.20
Pine	Center Bored	30 ft.	04-0350	17.25	18.40
Pine	Round	30 ft.	04-0302	9.24	9.85
Pine	Round	35 ft.	04-0304	10.92	11.64
Pine	Round Class IV	40 ft.	04-0306	13.96	14.88
Pine	Round Class III	45 ft.	04-0308	16.75	17.86

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

(1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.743% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

(2) A Maintenance Charge that varies by item type and is equal to the following*:

Pole and Device Type	Charge	Charge Including SUT
Pine wood pole	$ 0.50	$ 0.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.00	0.00
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

* Maintenance Charges for poles and devices that are not otherwise described in (2) above, shall be determined by the Company on a case by case basis.

BILLING DETERMINANTS FOR UNMETERED LIGHTING:

Kilowatt-hours:

For lighting and all other associated equipment in which demand and usage are constant on a monthly basis, estimates of kilowatts and kilowatt-hours will be utilized. The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

For lighting and all other associated equipment in which demand and usage are not constant on a monthly basis, the service will be metered and billed under Rate Schedule GLP unless Public Service at its sole discretion determines otherwise.

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

Generation Obligation:

For unmetered service, the customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

For unmetered service, the customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

(b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

(c) Changes in size, type or location:

(c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

(c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

(c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

(d) **Replacement of Obsolete Equipment:** Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.

(e) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

PSAL customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a Body Politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Maintenance Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:

(e-1) The installed cost less $600.00, grossed up for income tax effects, of any luminaire with an installed cost greater than $1,200.00;

(e-2) The installed cost less $600.00, grossed up for income tax effects, of any pole with an installed cost greater than $1,200.00; or

(e-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

(f) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.

(g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

(g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

(g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

(Continued)

(h) **Metered Service:** Usage based charges for lighting and all other associated equipment in which Public Service has determined metering is required will be served under Rate Schedule General Lighting and Power (GLP). Associated luminaire and maintenance charges will continue to be served under this rate schedule. The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

RESERVED FOR FUTURE USE

RATE SCHEDULE EEM
ENERGY EFFICIENCY MEASURES

APPLICABLE TO USE OF SERVICE FOR:

The following are the charges applicable to customers who must comply with the public bidding requirements as set forth in Local Public Contracts Law at N.J.S.A. 40A:11-5(1)(f), Public Schools Contracts Law at N.J.S.A. 18A:18A-5a(7), and County College Contracts Law at N.J.S.A. 18A:64A-25.5(a)(8), for the measures listed below, provided to customers under the following select energy efficiency programs offered by the Company.

DIRECT INSTALL – for Public Entities only

Lighting Services

Labor per fixture for interior and exterior applications, as per prevailing wages

- Remove Fixture – up to $350
- LED Lamp replacements with Direct Line or Ballast - up to $200
- LED Fixture Replacement - up to $500
- Lighting Controls - up to $550

Lighting Systems and Materials at cost plus mark-up

Other Energy Efficiency Services

Non-lighting (e.g. HVAC, controls) at cost plus mark-up, proposals will depend on specifications and site conditions.

Special Provisions:

a) Pricing on lighting labor by fixture type, as well as mark-ups on lighting systems and materials and non-lighting materials and labor, will be filed with the BPU annually; public entities may request pricing details on confidential basis.