Public Service Electric & Gas Company Electric Summary (1)

Effective Date**:	BGS-RSCP (Formerly BGS-FP)* Reconciliation Charge (2 & 4)	BGS - CIEP <u>Reconciliation Charge (3 & 4)</u>
	(\$/kWhr)	(\$/kWhr)
06/01/2022	\$0.005917	(\$0.017324)
07/01/2022	\$0.005917	(\$0.017324)
08/01/2022	\$0.005917	(\$0.017324)
09/01/2022	(\$0.013524)	\$0.004858
10/01/2022	(\$0.013524)	\$0.004858
11/01/2022	(\$0.013524)	\$0.004858
12/01/2022	\$0.003701	(\$0.000954)
01/01/2023	\$0.003701	(\$0.000954)
02/01/2023	\$0.003701	(\$0.000954)
03/01/2023	\$0.007320	(\$0.014301)
04/01/2023	\$0.007320	(\$0.014301)
05/01/2023	\$0.007320	(\$0.014301)
06/01/2023	\$0.001444	\$0.003137
07/01/2023	\$0.001444	\$0.003137
08/01/2023	\$0.001444	\$0.003137
09/01/2023	(\$0.007241)	\$0.003553
10/01/2023	(\$0.007241)	\$0.003553
11/01/2023	(\$0.007241)	\$0.003553
12/01/2023	(\$0.004055)	\$0.002069
01/01/2024	(\$0.004055)	\$0.002069
02/01/2024	(\$0.004055)	\$0.002069
03/01/2024	\$0.006694	\$0.007168
04/01/2024	\$0.006694	\$0.007168
05/01/2024	\$0.006694	\$0.007168

* Effective June 1, 2015, the Basic Generation Service - Fixed Pricing (BGS-FP) name changed to Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP).

** As of June 1, 2021, the BGS-RSCP Reconciliation Charge and the BGS-CIEP Reconciliation Charge will change quarterly. These charges will continue to be billed monthly.

- (1) All rates include applicable taxes, unless noted otherwise.
- (2) Basic Generation Service Fixed Pricing (BGS-FP) Reconciliation Charge is applicable to Rate Schedules: RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP, LPL-SEC. Effective 6/1/05 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,250 kW or greater (see below note 3). Effective 6/1/07 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,000 kW or greater (see below note 3). Effective 6/1/11 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 500 kW or greater (see below note 3).

See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 81 for the current BGS-FP Reconciliation Charge.

(3) Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) Reconciliation Charge is applicable to Rate Schedules: LPL-PRI., HTS-SUB., HTS-HV, and HEP. Effective 6/1/05 also applicable to LPL-SEC. (PLS 1,250 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,250 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/07 also applicable to LPL-SEC. (PLS 1,000 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service.

See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 84 for the current BGS-CIEP Reconciliation Charge.

(4) Customer's Peak Load Share (PLS) is based on the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM).