PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

	(Per Therm)		
COMMODITY CHARGE:	Estimated Average Commodity Cost for the month	\$	0.351400
	Variable Cost of Commodity and Fuel		0.000000
	50% Weighted Average Pipeline Demand Costs		0.023743
	Total Commodity Cost of Gas for the month	\$	0.375143
	Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	\$	0.382799
	Cogeneration Facilities in Service on or before March 10, 1997	\$	0.382799
	Cogeneration Facilities in Service after March 10, 1997	•	0 400450
	(Charges include New Jersey Sales and Use Tax)	\$	0.408159
Combined Commodity and Distribution Charge – Information Only:			
Cogener	ration Facilities in Service on or before March 10, 1997		
	Sum of a Distribution Charge of \$0.109479 per therm for the		
	first 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.492278
	Sum of a Distribution Charge of \$0.099479 per therm in excess		
	of 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.482278
	ation Facilities in Service after March 10, 1997 s include New Jersey Sales and Use Tax)		
	Sum of a Distribution Charge of \$0.116732 per therm for the		
	first 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.524891
	Sum of a Distribution Charge of \$0.106069 per therm in excess		
	of 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.514228
The monthly Distrib	oution Charges for Rate Schedule CIG are shown on Sheet No. 107		
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