

**BGSS-F**  
**BASIC GAS SUPPLY SERVICE-FIRM**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG**  
**(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Commodity Charge.....	\$ 0.742120
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.791285</u>

<b>FLOOR PRICE:</b>	Non-Gulf Coast Cost of Gas component.....	\$ 0.204073
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month.....	<u>0.415405</u>
	Total Cost of Gas.....	\$ 0.619478

Floor Price after application of losses (Loss Factor = 2.0%)..... \$ 0.632120

<b>CEILING PRICE:</b>	Commodity Charge.....	\$ 0.744490
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.053295 per therm.

This service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: December 30, 2025

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Issued by SCOTT S. JENNINGS, SVP – Finance, Planning &amp; Strategy – PSE&amp;G

80 Park Plaza, Newark, New Jersey 07102

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in Docket No. GR09050422

**BGSS-I**  
**BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE**  
**COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG**  
**(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Commodity Charge.....	\$ 0.692385
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.738256</u>

<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas component.....	\$ 0.102037
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.468700</u>
	Total Cost of Gas.....	\$ 0.570737

Floor Price after application of losses (Loss Factor = 2.0%)..... \$ 0.582385

**CEILING PRICE:** Floor Price plus \$0.18..... \$ 0.762385

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Estimated Average Commodity Cost for the month.....	\$ 0.468700
	Variable Cost of Commodity and Fuel.....	0.000000
	50% Weighted Average Pipeline Demand Costs.....	0.027857
	Total Commodity Cost of Gas for the month.....	\$ 0.496557
	 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	 \$ 0.506691
	 Cogeneration Facilities in Service on or before March 10, 1997..	 \$ 0.506691
	Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax).....	<u>\$ 0.540259</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.113509 per therm for the  
first 600,000 therms used in each month plus the above  
Commodity Charge..... \$ 0.620200

Sum of a Distribution Charge of \$0.103509 per therm in excess  
of 600,000 therms used in each month plus the above  
Commodity Charge..... \$ 0.610200

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.121029 per therm for the  
first 600,000 therms used in each month plus the above  
Commodity Charge..... \$ 0.661288

Sum of a Distribution Charge of \$0.110366 per therm in excess  
of 600,000 therms used in each month plus the above  
Commodity Charge..... \$ 0.650625

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE**  
**CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,**  
**SLG, TSG-F, TSG-NF, CSG**  
**(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.055860
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month.....	0.492740
A charge of \$0.181.....	<u>\$ 0.181000</u>
Total.....	<u>\$ 0.729600</u>

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.744490
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Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.793812

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

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