Fifty-Second Revised Sheet No. 55 Superseding Fifty-First Revised Sheet No. 55

B.P.U.N.J. No. 16 GAS

BGSS-F BASIC GAS SUPPLY SERVICE-FIRM COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG (Per Therm)

COMMODITY CHARGE:	Commodity Charge
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component \$ 0.173480 Variable Cost of Commodity and Fuel \$ 0.000000 Cost of Gas Acquired to serve BGSS-F for the month \$ 0.260385 Total Cost of Gas \$ 0.433865 Floor Price after application of losses (Loss Factor = 2.0%) \$ 0.442719
CEILING PRICE:	Commodity Charge\$ 0.576071

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.050515 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

B.P.U.N.J. No. 16 GAS

Fifty-Second Revised Sheet No. 56 Superseding Fifty-First Revised Sheet No. 56

BGSS-I

BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG (Per Therm)

COMMODITY CHARGE:	Commodity Charge Commodity Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.535755 \$ 0.571249
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component	\$ 0.086740 0.000000 <u>0.310900</u> \$ 0.397640
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.405755
CEILING PRICE:	Floor Price plus \$0.18	\$ 0.585755

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

B.P.U.N.J. No. 16 GAS

Fifty-Second Revised Sheet No. 57 Superseding Fifty-First Revised Sheet No. 57

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

COMMODITY
CHARGE:

Estimated Average Commodity Cost for the month	\$ 0.310900
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	0.025345
Total Commodity Cost of Gas for the month	\$ 0.336245
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	<u>\$ 0.343107</u>
Cogeneration Facilities in Service on or before March 10, 1997	\$ 0.343107
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	\$ 0.365838

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.087742 per	
therm for the first 600,000 therms used in each	
month plus the above Commodity Charge	<u>\$ 0.430849</u>

Sum of a Distribution Charge of \$0.077742 per	
therm in excess of 600,000 therms used in each	
month plus the above Commodity Charge	\$ 0.420849

Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.093555 per	
therm for the first 600,000 therms used in each	A.O. 450000
month plus the above Commodity Charge	<u>\$ 0.459393</u>

Sum of a Distribution Charge of \$0.082892 per therm in excess of 600,000 therms used in each	
month plus the above Commodity Charge	<u>\$ 0.448730</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: January 30, 2023
Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

B.P.U.N.J. No. 16 GAS

Fifty-First Revised Sheet No. 58
Superseding
Fiftieth Revised Sheet No. 58

EMERGENCY SALES SERVICE CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG (Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)	\$ 0.050840
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public	
Service during the month	0.332710
A charge of \$0.181	
Total	\$ 0.564550
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)	\$ 0.576071
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.614236</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.