PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

	(Per Therm)		
COMMODITY	Estimated Avenue Commondity Coat for the month	¢	0 200000
CHARGE:	Estimated Average Commodity Cost for the month		0.390600
	Variable Cost of Commodity and Fuel 50% Weighted Average Pipeline Demand Costs		
	Total Commodity Cost of Gas for the month		
		φ	0.410120
	Total Commodity Cost of Gas after application of losses		
	(Loss Factor = 2.0%)	\$	0.426659
	Cogeneration Facilities in Service on or before March 10, 1997	\$	0.426659
	Cogeneration Facilities in Service after March 10, 1997		
	(Charges include New Jersey Sales and Use Tax)	\$	0.454925
Combined Commodity and Distribution Charge – Information Only:			
Cogenera	ation Facilities in Service on or before March 10, 1997		
	Sum of a Distribution Charge of \$0.109479 per therm for the		
	first 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.536138
	Sum of a Distribution Charge of \$0.099479 per therm in excess		
	of 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.526138
Cogener	ation Facilities in Service after March 10, 1997		
-	s include New Jersey Sales and Use Tax)		
	Sum of a Distribution Charge of \$0.116732 per therm for the		
	first 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.571657
	Sum of a Distribution Charge of \$0.106069 per therm in excess		
	of 600,000 therms used in each month plus the above		
	Commodity Charge	\$	0.560994
The merital Distrib	ution Channes for Data Cahadula CIC and shown on Chaot No. 407		
The monthly Distrib	ution Charges for Rate Schedule CIG are shown on Sheet No. 107		

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