

BGSS-F
BASIC GAS SUPPLY SERVICE-FIRM
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG
(Per Therm)

COMMODITY CHARGE:	Commodity Charge.....	\$ 0.556814
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.593703</u>
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component.....	\$ 0.204073
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month.....	<u>0.243605</u>
	Total Cost of Gas.....	\$ 0.447678
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.456814
CEILING PRICE:	Commodity Charge.....	\$ 0.561173

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.053295 per therm.

This service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: February 26, 2026

Effective: March 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.
 80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
 in Docket No. GR09050422

BGSS-I
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG
(Per Therm)

COMMODITY CHARGE:	Commodity Charge.....	\$ 0.507079
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.540673</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component.....	\$ 0.102037
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.296900</u>
	Total Cost of Gas.....	\$ 0.398937
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.407079
CEILING PRICE:	Floor Price plus \$0.18.....	\$ 0.587079

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

COMMODITY CHARGE:	Estimated Average Commodity Cost for the month.....	\$ 0.296900
	Variable Cost of Commodity and Fuel.....	0.000000
	50% Weighted Average Pipeline Demand Costs.....	<u>0.025331</u>
	Total Commodity Cost of Gas for the month.....	\$ <u>0.322231</u>
	 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	 \$ 0.328807
	 Cogeneration Facilities in Service on or before March 10, 1997...	 <u>\$ 0.328807</u>
	Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax).....	 <u>\$ 0.350590</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.113509 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.442316

Sum of a Distribution Charge of \$0.103509 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.432316

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.121029 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.471619

Sum of a Distribution Charge of \$0.110366 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.460956

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.050810
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month.....	0.318140
A charge of \$0.181.....	<u>\$ 0.181000</u>
Total.....	<u>\$ 0.549950</u>
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.561173
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.598351</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

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