PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 GAS

Sixth Revised Sheet No. 57 Superseding Fifth Revised Sheet No. 57

BGSS-CIG BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG

COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)			
COMMODITY	(i ei meim)		
CHARGE:	Estimated Average Commodity Cost for the month		0.000000
	50% Weighted Average Pipeline Demand Costs Total Commodity Cost of Gas for the month		
	Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	\$	0.430633
	Cogeneration Facilities in Service on or before March 10, 1997 Cogeneration Facilities in Service after March 10, 1997	\$	0.430633
	(Charges include New Jersey Sales and Use Tax)	\$	0.459162
Combined Commodity and Distribution Charge – Information Only:			
Cogeneration Facilities in Service on or before March 10, 1997			
	Sum of a Distribution Charge of \$0.109479 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	\$	0.540112
	Sum of a Distribution Charge of \$0.099479 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	\$	0.530112
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)			
	Sum of a Distribution Charge of \$0.116732 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	\$	0.575894
	Sum of a Distribution Charge of \$0.106069 per therm in excess of 600,000 therms used in each month plus the above	¢	0.565004
	Commodity Charge	Ф	0.565231

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G 80 Park Plaza, Newark, New Jersey 07102

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