

BGSS-F
BASIC GAS SUPPLY SERVICE-FIRM
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG
(Per Therm)

| | | |
|--------------------------|--|--------------------|
| COMMODITY CHARGE: | Commodity Charge..... | \$ 0.579960 |
| | Commodity Charge including New Jersey Sales and Use Tax (SUT)..... | <u>\$ 0.618382</u> |
| | | |
| FLOOR PRICE: | Non-Gulf Coast Cost of Gas component..... | \$ 0.211556 |
| | Variable Cost of Commodity and Fuel..... | 0.000000 |
| | Cost of Gas Acquired to serve BGSS-F for the month..... | <u>0.263705</u> |
| | Total Cost of Gas..... | \$ 0.475261 |
| | Floor Price after application of losses (Loss Factor = 2.0%)..... | \$ 0.484960 |

CEILING PRICE: Commodity Charge..... \$ 0.580939

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.053295 per therm.

This service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: April 30, 2025

Effective: May 1, 2025

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated July 9, 2010 and April 23, 2025
in Docket Nos. GR09050422 and GR24110839

BGSS-I
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG
(Per Therm)

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|--------------------------|--|--------------------|
| COMMODITY CHARGE: | Commodity Charge..... | \$ 0.526406 |
| | Commodity Charge including New Jersey Sales and Use Tax (SUT)..... | <u>\$ 0.561280</u> |
| | | |
| FLOOR PRICE: | 50% of the Non-Gulf Coast Cost of Gas component..... | \$ 0.105778 |
| | Variable Cost of Commodity and Fuel..... | 0.000000 |
| | Cost of Gas Acquired to serve BGSS-I for the month..... | <u>0.317000</u> |
| | Total Cost of Gas..... | \$ 0.422778 |
| | | |
| | Floor Price after application of losses (Loss Factor = 2.0%)..... | \$ 0.431406 |
| | | |
| CEILING PRICE: | Floor Price plus \$0.18..... | \$ 0.611406 |

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

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BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

**COMMODITY
CHARGE:**

| | |
|---|--------------------|
| Estimated Average Commodity Cost for the month..... | \$ 0.317000 |
| Variable Cost of Commodity and Fuel..... | 0.000000 |
| 50% Weighted Average Pipeline Demand Costs..... | <u>0.027019</u> |
| Total Commodity Cost of Gas for the month..... | \$ <u>0.344019</u> |

| | |
|--|-------------|
| Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)..... | \$ 0.351040 |
|--|-------------|

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|--|--------------------|
| Cogeneration Facilities in Service on or before March 10, 1997.... | <u>\$ 0.351040</u> |
| Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)..... | <u>\$ 0.374296</u> |

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

| | |
|---|-------------|
| Sum of a Distribution Charge of \$0.109760 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... | \$ 0.460800 |
|---|-------------|

| | |
|--|-------------|
| Sum of a Distribution Charge of \$0.099760 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... | \$ 0.450800 |
|--|-------------|

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

| | |
|---|-------------|
| Sum of a Distribution Charge of \$0.117032 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... | \$ 0.491328 |
|---|-------------|

| | |
|--|-------------|
| Sum of a Distribution Charge of \$0.106369 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... | \$ 0.480665 |
|--|-------------|

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)

| | |
|--|--------------------|
| Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)..... | \$ 0.054180 |
| Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month..... | 0.334140 |
| A charge of \$0.181..... | \$ <u>0.181000</u> |
| Total..... | \$ 0.569320 |

| | |
|---|-------------|
| Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)..... | \$ 0.580939 |
|---|-------------|

Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.619426

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

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