#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

COMMODITY

Forty-Fourth Revised Sheet No. 55 Superseding Forty-Third Revised Sheet No. 55

#### BGSS-F

## BASIC GAS SUPPLY SERVICE-FIRM COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG (Per Therm)

CHARGE:	Commodity Charge \$ 1.133721 Commodity Charge including New Jersey Sales and Use Tax (SUT) \$ 1.208830
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component       \$ 0.176904         Variable Cost of Commodity and Fuel       0.000000         Cost of Gas Acquired to serve BGSS-F for the month       0.841043         Total Cost of Gas       \$ 1.017947         Floor Price after application of losses       (Loss Factor = 2.0%)       \$ 1.038721
CEILING PRICE:	Commodity Charge \$ 1.175520

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.049757 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Forty-Fourth Revised Sheet No. 56 Superseding Forty-Third Revised Sheet No. 56

**B.P.U.N.J. No. 16 GAS** 

#### **BGSS-I**

#### **BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE** COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG (Per Therm)

COMMODITY CHARGE:	Commodity Charge  Commodity Charge including New Jersey Sales and Use Tax (SUT)	
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component  Variable Cost of Commodity and Fuel  Cost of Gas Acquired to serve BGSS-I for the month  Total Cost of Gas	0.000000 0.890800
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.999237
CEILING PRICE:	Floor Price plus \$0.18	\$ 1.179237

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Forty-Fourth Revised Sheet No. 57 Superseding Forty-Third Revised Sheet No. 57

#### **BGSS-CIG**

## BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

### COMMODITY CHARGE:

Estimated Average Commodity Cost for the month	\$ 0.890800
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	0.024570
Total Commodity Cost of Gas for the month	\$ 0.915370
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	<u>\$ 0.934051</u>
Cogeneration Facilities in Service on or before March 10, 1997	\$ 0.934051
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	\$ 0.995932

#### **Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge \$1.019967

Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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#### PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**B.P.U.N.J. No. 16 GAS** 

Forty-Third Revised Sheet No. 58
Superseding
Forty-Second Revised Sheet No. 58

# EMERGENCY SALES SERVICE CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG (Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)	\$ 0.049260
Service during the month	0.921750
A charge of \$0.181	
Total	
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)	\$ 1.175520
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 1.253398</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.