

**BGSS-F
 BASIC GAS SUPPLY SERVICE-FIRM
 COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG
 (Per Therm)**

COMMODITY CHARGE:	Commodity Charge.....	\$ 0.589246
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.628284</u>
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component.....	\$ 0.211556
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month.....	<u>0.272805</u>
	Total Cost of Gas.....	\$ 0.484361
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.494246
CEILING PRICE:	Commodity Charge.....	\$ 0.590296

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.053295 per therm.

This service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: June 27, 2025

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Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
 80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
 in Docket No. GR09050422

**BGSS-I
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG
(Per Therm)**

COMMODITY CHARGE:	Commodity Charge.....	\$ 0.535692
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.571182</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component.....	\$ 0.105778
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.326100</u>
	Total Cost of Gas.....	\$ 0.431878
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.440692
CEILING PRICE:	Floor Price plus \$0.18.....	\$ 0.620692

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

COMMODITY CHARGE:	Estimated Average Commodity Cost for the month.....	\$ 0.326100
	Variable Cost of Commodity and Fuel.....	0.000000
	50% Weighted Average Pipeline Demand Costs.....	<u>0.027019</u>
	Total Commodity Cost of Gas for the month.....	\$ 0.353119
	Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	\$ 0.360326
	Cogeneration Facilities in Service on or before March 10, 1997....	<u>\$ 0.360326</u>
	Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax).....	<u>\$ 0.384198</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.109760 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.470086

Sum of a Distribution Charge of \$0.099760 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.460086

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.117032 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.501230

Sum of a Distribution Charge of \$0.106369 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.490567

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.054180
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month.....	0.343310
A charge of \$0.181.....	\$ <u>0.181000</u>
Total.....	\$ 0.578490
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.590296
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT).....	\$ <u>0.629403</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

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