B.P.U.N.J. No. 16 GAS

Forty-Sixth Revised Sheet No. 55 Superseding Forty-Fifth Revised Sheet No. 55

BGSS-F

BASIC GAS SUPPLY SERVICE-FIRM

COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG

(Per Therm)

COMMODITY CHARGE:	Commodity Charge\$ 1.111170 Commodity Charge including New Jersey Sales and Use Tax (SUT) <u>\$ 1.184785</u>
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component\$ 0.176904Variable Cost of Commodity and Fuel0.000000Cost of Gas Acquired to serve BGSS-F for the month0.818943Total Cost of Gas\$ 0.995847Floor Price after application of losses(Loss Factor = 2.0%)\$ 1.016170
CEILING PRICE:	Commodity Charge\$ 1.152990

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.049757 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

B.P.U.N.J. No. 16 GAS

Forty-Sixth Revised Sheet No. 56 Superseding Forty-Fifth Revised Sheet No. 56

BGSS-I

BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG (Per Therm)

COMMODITY CHARGE:	Commodity Charge Commodity Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.071686 <u>\$ 1.142685</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component Variable Cost of Commodity and Fuel Cost of Gas Acquired to serve BGSS-I for the month Total Cost of Gas	0.000000 <u>0.868700</u>
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.976686
CEILING PRICE:	Floor Price plus \$0.18	\$ 1.156686

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

B.P.U.N.J. No. 16 GAS

Forty-Sixth Revised Sheet No. 57 Superseding Forty-Fifth Revised Sheet No. 57

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

COMMODITY CHARGE:

V	stimated Average Commodity Cost for the month	0.000000
	0% Weighted Average Pipeline Demand Costs	
	otal Commodity Cost of Gas after application of losses Loss Factor = 2.0%)	<u>\$ 0.911519</u>
	Cogeneration Facilities in Service on or before March 10, 1997 Cogeneration Facilities in Service after March 10, 1997	<u>\$ 0.911519</u>
()	Charges include New Jersey Sales and Use Tax)	<u>\$ 0.971907</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per	
therm for the first 600,000 therms used in each	¢ 0 007405
month plus the above Commodity Charge	<u>\$ 0.997435</u>

Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per	
therm for the first 600,000 therms used in each	¢ 4 000545
month plus the above Commodity Charge	<u>\$ 1.063515</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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Forty-Fifth Revised Sheet No. 58 Superseding

Forty-Fourth Revised Sheet No. 58

B.P.U.N.J. No. 16 GAS

EMERGENCY SALES SERVICE CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG (Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public	\$ 0.049300
Service during the month A charge of \$0.181 Total	<u>0.181000</u>
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)	\$ 1.152990

Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT) \$1.229376

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.