

**BGSS-F**  
**BASIC GAS SUPPLY SERVICE-FIRM**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG**  
**(Per Therm)**

<b>COMMODITY CHARGE:</b>		Commodity Charge.....	\$ 0.570780
		Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.608594</u>
<b>FLOOR PRICE:</b>		Non-Gulf Coast Cost of Gas component.....	\$ 0.211459
		Variable Cost of Commodity and Fuel.....	0.000000
		Cost of Gas Acquired to serve BGSS-F for the month.....	<u>0.254805</u>
		Total Cost of Gas.....	\$ 0.466264
		Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.475780
<b>CEILING PRICE:</b>		Commodity Charge.....	\$ 0.572143

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.053295 per therm.

This service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: July 30, 2025

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Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated July 9, 2010 and July 16, 2025  
in Docket Nos. GR09050422 and GR25020033

**BGSS-I**  
**BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE**  
**COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG**  
**(Per Therm)**

<b>COMMODITY CHARGE:</b>		Commodity Charge.....	\$ 0.517274
		Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.551543</u>
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component.....	\$ 0.105729
		Variable Cost of Commodity and Fuel.....	0.000000
		Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.308100</u>
		Total Cost of Gas.....	\$ 0.413829
		Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.422274
<b>CEILING PRICE:</b>		Floor Price plus \$0.18.....	\$ 0.602274

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY****CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.308100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.027332</u>
Total Commodity Cost of Gas for the month.....	\$ 0.335432
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	\$ 0.342278
Cogeneration Facilities in Service on or before March 10, 1997...	<u>\$ 0.342278</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax).....	<u>\$ 0.364954</u>

**Combined Commodity and Distribution Charge – Information Only:**

## Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.113509 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	\$ 0.455787
Sum of a Distribution Charge of \$0.103509 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	\$ 0.445787

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.121029 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	\$ 0.485983
Sum of a Distribution Charge of \$0.110366 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	\$ 0.475320

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE  
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,  
SLG, TSG-F, TSG-NF, CSG  
(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.054800
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month.....	0.324900
A charge of \$0.181.....	\$ <u>0.181000</u>
Total.....	\$ 0.560700

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.572143
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Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.610047</u>
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The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

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