

**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.544700
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020911</u>
Total Commodity Cost of Gas for the month.....	\$ 0.565611
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.577154</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.577154</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.615390</u>

**Combined Commodity and Distribution Charge – Information Only:**

## Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.083871 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.661025</u>
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Sum of a Distribution Charge of \$0.073871 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.651025</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.089427 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.704817</u>
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Sum of a Distribution Charge of \$0.078765 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.694155</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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Effective: December 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

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in Docket Nos. GR09050422 & GR21060949

**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.620200
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020761</u>
Total Commodity Cost of Gas for the month.....	\$ 0.640961
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.654042</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.654042</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.697372</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.735673</u>
Sum of a Distribution Charge of \$0.071631 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.725673</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.784411</u>
Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.773749</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: October 28, 2021

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Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month .....	\$ 0.584100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020633</u>
Total Commodity Cost of Gas for the month.....	\$ 0.604733
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.617074</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.617074</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.657955</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.698705</u>
Sum of a Distribution Charge of \$0.071631 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.688705</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.744994</u>
Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.734332</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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Effective: October 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.437000
Variable Cost of Commodity and Fuel .....	0.000000
50% Weighted Average Pipeline Demand Costs .....	<u>0.020633</u>
Total Commodity Cost of Gas for the month .....	\$ 0.457633
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.466972</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	<u>\$ 0.466972</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.497909</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.548603</u>
Sum of a Distribution Charge of \$0.071631 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.538603</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.584948</u>
Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.574286</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month .....	\$ 0.404400
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020633</u>
Total Commodity Cost of Gas for the month.....	\$ 0.425033
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.433707</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.433707</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.462440</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.515338</u>
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Sum of a Distribution Charge of \$0.071631 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.505338</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.549479</u>
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Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.538817</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 29, 2021

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Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.361700
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020623</u>
Total Commodity Cost of Gas for the month.....	\$ 0.382323
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.390126</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.390126</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.415972</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.471757</u>
Sum of a Distribution Charge of \$0.071631 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.461757</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.503011</u>
Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.492349</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: June 29, 2021

Effective: July 1, 2021

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80 Park Plaza, Newark, New Jersey 07102

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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.298400
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020623</u>
Total Commodity Cost of Gas for the month.....	\$ 0.319023
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.325534</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.325534</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.347101</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.407165</u>
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Sum of a Distribution Charge of \$0.071631 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.397165</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.434140</u>
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Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.423478</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: May 27, 2021

Effective: June 1, 2021

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.292500
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020767</u>
Total Commodity Cost of Gas for the month.....	\$ 0.313267
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.319660</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.319660</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.340837</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.079926 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.399586</u>
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Sum of a Distribution Charge of \$0.069926 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.389586</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.085221 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.426058</u>
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Sum of a Distribution Charge of \$0.074559 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.415396</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: April 29, 2021

Effective: May 1, 2021

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 80 Park Plaza, Newark, New Jersey 07102

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.258600
Variable Cost of Commodity and Fuel .....	0.000000
50% Weighted Average Pipeline Demand Costs .....	<u>0.020765</u>
Total Commodity Cost of Gas for the month .....	\$ 0.279365
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.285066</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	<u>\$ 0.285066</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.303952</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.079926 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.364992</u>
Sum of a Distribution Charge of \$0.069926 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.354992</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.085221 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.389173</u>
Sum of a Distribution Charge of \$0.074559 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.378511</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: March 30, 2021

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80 Park Plaza, Newark, New Jersey 07102

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.285400
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020777</u>
Total Commodity Cost of Gas for the month.....	\$ 0.306177
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.312426</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.312426</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.333124</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.079926 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.392352</u>
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Sum of a Distribution Charge of \$0.069926 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.382352</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.085221 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.418345</u>
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Sum of a Distribution Charge of \$0.074559 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.407683</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: February 25, 2021

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**BGSS-CIG**  
**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG**  
**(Per Therm)**

**COMMODITY CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.276000
Variable Cost of Commodity and Fuel .....	0.000000
50% Weighted Average Pipeline Demand Costs .....	<u>0.021036</u>
Total Commodity Cost of Gas for the month .....	\$ 0.297036
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	
	<u>\$ 0.303098</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	
	<u>\$ 0.303098</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	
	<u>\$ 0.323178</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.079926 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.383024</u>
Sum of a Distribution Charge of \$0.069926 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.373024</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.085221 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.408399</u>
Sum of a Distribution Charge of \$0.074559 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.397737</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**BGSS-CIG****BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG****(Per Therm)****COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.246700
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020962</u>
Total Commodity Cost of Gas for the month.....	\$ 0.267662
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.273124</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.273124</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.291218</u>

**Combined Commodity and Distribution Charge – Information Only:**

## Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.079926 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.353050</u>
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Sum of a Distribution Charge of \$0.069926 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.343050</u>
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Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.085221 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.376439</u>
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Sum of a Distribution Charge of \$0.074559 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.365777</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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