

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.402400
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020911</u>
Total Commodity Cost of Gas for the month.....	\$ 0.423311
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.431950</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.431950</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.460567</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.083871 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.515821</u>
Sum of a Distribution Charge of \$0.073871 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.505821</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.089427 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.549994</u>
Sum of a Distribution Charge of \$0.078765 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.539332</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: December 30, 2021

Effective: January 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month	\$ 0.626500
Variable Cost of Commodity and Fuel.....	0.002448
50% Weighted Average Pipeline Demand Costs.....	<u>0.021038</u>
Total Commodity Cost of Gas for the month.....	\$ 0.649986
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.663251</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.663251</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.707191</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.083871 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.747122</u>
Sum of a Distribution Charge of \$0.073871 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.737122</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.089427 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.796618</u>
Sum of a Distribution Charge of \$0.078765 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.785956</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: January 28, 2022

Effective: February 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.456800
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.024741</u>
Total Commodity Cost of Gas for the month	\$ 0.481541
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.491368</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.491368</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.523921</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.083871 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.575239</u>
Sum of a Distribution Charge of \$0.073871 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.565239</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.089427 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.613348</u>
Sum of a Distribution Charge of \$0.078765 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.602686</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: February 25, 2022

Effective: March 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
 80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
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BGSS-CIG**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE****COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG****(Per Therm)****COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.533600
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.024429</u>
Total Commodity Cost of Gas for the month	\$ 0.558029
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.569417</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.569417</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.607141</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.083871 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.653288</u>
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Sum of a Distribution Charge of \$0.073871 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.643288</u>
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Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.089427 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.696568</u>
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Sum of a Distribution Charge of \$0.078765 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.685906</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: March 30, 2022

Effective: April 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
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BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.726700
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.024431</u>
Total Commodity Cost of Gas for the month	\$ 0.751131
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	
	<u>\$ 0.766460</u>
Cogeneration Facilities in Service on or before March 10, 1997	
	<u>\$ 0.766460</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	
	<u>\$ 0.817238</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.083871 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.850331</u>
Sum of a Distribution Charge of \$0.073871 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.840331</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.089427 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.906665</u>
Sum of a Distribution Charge of \$0.078765 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.896003</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: April 28, 2022

Effective: May 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month	\$ 0.890800
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024570</u>
Total Commodity Cost of Gas for the month.....	\$ 0.915370
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.934051</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.934051</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.995932</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.019967</u>
Sum of a Distribution Charge of \$0.075916 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.009967</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.087540</u>
Sum of a Distribution Charge of \$0.080945 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.076877</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.655100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024570</u>
Total Commodity Cost of Gas for the month.....	\$ 0.679670
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.693541</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.693541</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.739488</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.779457</u>
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Sum of a Distribution Charge of \$0.075916 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.769457</u>
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Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.831096</u>
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Sum of a Distribution Charge of \$0.080945 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.820433</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: June 29, 2022

Effective: July 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.868700
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.024589</u>
Total Commodity Cost of Gas for the month	\$ 0.893289
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.911519</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.911519</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.971907</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.997435</u>
Sum of a Distribution Charge of \$0.075916 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.987435</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 1.063515</u>
Sum of a Distribution Charge of \$0.080945 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 1.052852</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 28, 2022

Effective: August 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
 80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.935300
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024589</u>
Total Commodity Cost of Gas for the month.....	\$ 0.959889
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.979479</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.979479</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 1.044369</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.065395</u>
Sum of a Distribution Charge of \$0.075916 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.055395</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.135977</u>
Sum of a Distribution Charge of \$0.080945 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 1.125314</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: August 30, 2022

Effective: September 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.686800
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.024589</u>
Total Commodity Cost of Gas for the month	\$ 0.711389
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.725907</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.725907</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.773998</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.811823</u>
Sum of a Distribution Charge of \$0.075916 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.801823</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.865606</u>
Sum of a Distribution Charge of \$0.080945 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.854943</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: September 29, 2022

Effective: October 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.518600
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.025335</u>
Total Commodity Cost of Gas for the month.....	\$ 0.543935
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.555036</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.555036</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.591807</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.085916 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.640952</u>
Sum of a Distribution Charge of \$0.075916 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.630952</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.091608 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.683415</u>
Sum of a Distribution Charge of \$0.080945 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.672752</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: October 28, 2022

Effective: November 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.671200
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.025555</u>
Total Commodity Cost of Gas for the month	\$ 0.696755
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.710974</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.710974</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.758076</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.087742 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.798716</u>
Sum of a Distribution Charge of \$0.077742 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.788716</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.093555 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.851631</u>
Sum of a Distribution Charge of \$0.082892 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.840968</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: November 29, 2022

Effective: December 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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