



VIA ELECTRONIC MAIL

April 19, 2023

In the Matter of the Provision of
Basic Generation Service (BGS) for
the Period Beginning June 1, 2023

Docket No. ER22030127

Sherri L. Golden
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Enclosed for filing by Public Service Electric and Gas Company ("Company"), please find an electronic copy of the Company's compliance filing provided in accordance with the Board of Public Utilities ("Board") Order dated February 8, 2023 in the above referenced docket.

At the Board's meeting on February 8, 2023, the Board certified the final results of the BGS-RSCP and BGS-CIEP Auctions in their entirety, and approved the closing prices for each Electric Distribution Company (EDC). The EDC's were granted authorization to file the post-BGS Auction Tariff Sheets by April 10, 2023, one week after PJM posted the final RPM results for 2023/2024.

However on April 5, 2023, PJM provided notice that the results posted on April 3 as final RPM results for 2023/2024 contained an error, and that PJM would rerun and repost the auction results by close of business on or before April 17, 2023. On April 7, 2023 PSE&G on behalf of the EDCs informed the Board of this error and that, in light of PJM's new schedule, the EDCs will file the post-BGS Auction Tariff Sheets on April 24, 2023.

Subsequently, PJM reposted the rerun auction results on April 12, 2023. Therefore, consistent with the EDCs' initial request approved by the Board to file the post-BGS Auction Tariffs one week after the results were posted, enclosed we provide the following attachments:

- Attachment 1 – Pro Forma Tariff Sheets
- Attachment 2 – Spreadsheets for Development of BGS Costs and Bid Factors
- Attachment 3 – Spreadsheets for the Calculation of BGS Rates
- Attachment 4 – Spreadsheets for the Development of Capacity Proxy Price True-Up & Final Zonal Net Load Price

The attached pro-forma tariff sheets, with exceptions discussed below, are effective June 1, 2023. They have been revised for the final auction results for BGS–RSCP and BGS–CIEP. Please note that the Original Revised Sheet No. 73 and the Sixteenth Revised Sheet No. 83 were approved by the Board on October 29, 2018 in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231, and on January 12, 2022 in Docket No. ER21121246, respectively, and remain in effect.

These pro-forma tariff sheets will be available on the Company’s website within several days of this compliance filing.

Furthermore, as directed by the Board’s Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary and will suspend submitting such filings as paper documents until the Board directs otherwise.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Matthew Wlesom".

Attachments

C Electronic Service List

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 73

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee	\$ 0.000150
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: October 30, 2018
Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Effective: November 1, 2018
Filed pursuant to Order of Board of Public Utilities dated October 29, 2018
in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 75

Superseding

XXX Revised Sheet No. 75

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY & CAPACITY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Energy & Capacity	Charges <u>Including</u>	Energy & Capacity	Charges <u>Including</u>
	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
RS – first 600 kWh	\$ 0.075527	\$ 0.080531	\$ 0.072237	\$ 0.077023
RS – in excess of 600 kWh	0.075527	0.080531	0.081381	0.086772
RHS – first 600 kWh	0.076746	0.081830	0.068808	0.073367
RHS – in excess of 600 kWh	0.076746	0.081830	0.081036	0.086405
RLM On-Peak	0.089221	0.095132	0.094156	0.100394
RLM Off-Peak	0.064475	0.068746	0.059459	0.063398
WH	0.068204	0.072723	0.066577	0.070988
WHS	0.066441	0.070843	0.066429	0.070830
HS	0.078509	0.083710	0.075325	0.080315
BPL	0.066509	0.070915	0.061239	0.065296
BPL-POF	0.066509	0.070915	0.061239	0.065296
PSAL	0.066509	0.070915	0.061239	0.065296

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2023

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 8, 2023
in Docket No. ER22030127

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 76

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 76

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.053639	\$0.057193
RHS	0.031007	0.033061
RLM On-Peak	0.116489	0.124206
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.053287	0.056817
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of</u>		<u>For usage in each of the months of</u>	
	<u>October through May</u>		<u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$0.067068	\$0.071511	\$0.067343	\$0.071804
GLP Night Use	0.063526	0.067735	0.059237	0.063161
LPL-Sec. under 500 kW				
On-Peak	0.070936	0.075636	0.075223	0.080207
Off-Peak	0.063526	0.067735	0.059237	0.063161

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2023

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 8, 2023
in Docket No. ER22030127

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7409
Charge applicable in the months of October through May	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7409

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 135,358.49 per MW per year
EL05-121	\$ 78.17 per MW per month
FERC 680 & 715 Reallocation	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 42.49 per MW per month
Virginia Electric and Power Company	\$ 70.58 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 1.56 per MW per month
PPL Electric Utilities Corporation	\$ 183.50 per MW per month
American Electric Power Service Corporation	\$ 18.49 per MW per month
Atlantic City Electric Company	\$ 8.52 per MW per month
Delmarva Power and Light Company	\$ 1.25 per MW per month
Potomac Electric Power Company	\$ 2.67 per MW per month
Baltimore Gas and Electric Company	\$ 4.01 per MW per month
Jersey Central Power and Light	\$ 61.02 per MW per month
Mid Atlantic Interstate Transmission	\$ 16.73 per MW per month
PECO Energy Company	\$ 19.93 per MW per month
Silver Run Electric, Inc.	\$ 43.21 per MW per month
Northern Indiana Public Service Company	\$ 0.89 per MW per month
Commonwealth Edison Company	\$ 0.12 per MW per month
South First Energy Operating Company	\$ 0.70 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 11.8341
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12.6181

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Effective: June 1, 2023

Issued by SCOTT S. JENNINGS, SVP -Finance, Planning & Strategy – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 8, 2023

in Docket No. ER22030127

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 82
Superseding
XXX Revised Sheet No. 82

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatt-hour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.79690%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.79690%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September \$10.0663

Charge including New Jersey Sales and Use Tax (SUT) \$10.7332

Charges applicable in the months of October through May \$10.0663

Charges including New Jersey Sales and Use Tax (SUT)..... \$10.7332

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 8, 2023
in Docket No. ER22030127

Effective: June 1, 2023

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Sixteenth Revised Sheet No. 83

B.P.U.N.J. No. 16 ELECTRIC

**Superseding
Fifteenth Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$135,358.49 per MW per year
EL05-121	\$ 78.17 per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 42.49 per MW per month
Virginia Electric and Power Company	\$ 70.58 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 1.56 per MW per month
PPL Electric Utilities Corporation.....	\$ 183.50 per MW per month
American Electric Power Service Corporation	\$ 18.49 per MW per month
Atlantic City Electric Company.	\$ 8.52 per MW per month
Delmarva Power and Light Company.....	\$ 1.25 per MW per month
Potomac Electric Power Company.	\$ 2.67 per MW per month
Baltimore Gas and Electric Company.....	\$ 4.01 per MW per month
Jersey Central Power and Light	\$ 61.02 per MW per month
Mid Atlantic Interstate Transmission.....	\$ 16.73 per MW per month
PECO Energy Company.....	\$ 19.93 per MW per month
Silver Run Electric, Inc.....	\$ 43.21 per MW per month
Northern Indiana Public Service Company	\$ 0.89 per MW per month
Commonwealth Edison Company	\$ 0.12 per MW per month
South First Energy Operating Company	\$ 0.70 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ 11.8341
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12.6181

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: December 16, 2022

Effective: February 1, 2023

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 12, 2022
in Docket No. ER21121246

**Public Service Electric and Gas Company Specific Addendum
Attachment 2**

**Development of BGS-RSCP Cost and Bid Factors for 2023/2024 BGS Filing
Adjusted to Billing Time Periods**

Table #1 % Usage During PJM On-Peak Period

*Based on average of year 2019, 2020 & 2021 Load Profile Information
On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>--- Other Analysis ---</i>		<i>Profile Meter Data</i>	<i>Profile Meter Data</i>
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
<i>(data rounded to nearest .01%)</i>										
January	48.10%	47.47%	47.47%	48.10%	48.10%	48.60%	30.47%	30.47%	53.90%	51.97%
February	48.87%	47.10%	48.17%	48.87%	48.87%	48.23%	29.13%	29.13%	54.13%	52.70%
March	49.70%	48.43%	48.40%	49.70%	49.70%	49.97%	25.40%	25.40%	55.30%	53.60%
April	51.70%	51.73%	50.60%	51.70%	51.70%	53.27%	23.30%	23.30%	56.97%	55.17%
May	46.83%	47.17%	46.63%	46.83%	46.83%	53.00%	19.83%	19.83%	53.13%	51.00%
June	51.90%	52.83%	52.77%	51.90%	51.90%	60.97%	20.07%	20.07%	57.77%	55.50%
July	53.07%	53.80%	53.73%	53.07%	53.07%	61.70%	20.10%	20.10%	58.57%	55.57%
August	52.13%	52.67%	52.63%	52.13%	52.13%	61.03%	21.20%	21.20%	57.60%	54.37%
September	49.83%	50.80%	50.27%	49.83%	49.83%	59.27%	23.37%	23.37%	56.63%	54.47%
October	50.97%	51.23%	50.03%	50.97%	50.97%	57.37%	26.93%	26.93%	57.37%	55.57%
November	47.13%	45.97%	45.90%	47.13%	47.13%	48.10%	30.17%	30.17%	53.37%	51.80%
December	50.07%	48.90%	49.27%	50.07%	50.07%	49.70%	32.30%	32.30%	54.87%	53.17%

Table #2 % Usage During PSE&G On-Peak Billing Period

*Based on average of year 2019, 2020 & 2021 Load Profile Information
On-Peak periods as defined in specified rate schedule (average of %s for 2019, 2020 & 2021)*

	<i>N/A</i>	<i>N/A</i>	<i>Profile Meter Data</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>Profile Meter Data</i>
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
<i>(data rounded to nearest .01%)</i>										
January	0%	0%	43%	0%	0%	0%	0%	0%	0%	47%
February	0%	0%	41%	0%	0%	0%	0%	0%	0%	47%
March	0%	0%	42%	0%	0%	0%	0%	0%	0%	47%
April	0%	0%	43%	0%	0%	0%	0%	0%	0%	47%
May	0%	0%	43%	0%	0%	0%	0%	0%	0%	48%
June	0%	0%	46%	0%	0%	0%	0%	0%	0%	49%
July	0%	0%	48%	0%	0%	0%	0%	0%	0%	49%
August	0%	0%	48%	0%	0%	0%	0%	0%	0%	49%
September	0%	0%	49%	0%	0%	0%	0%	0%	0%	49%
October	0%	0%	45%	0%	0%	0%	0%	0%	0%	50%
November	0%	0%	43%	0%	0%	0%	0%	0%	0%	48%
December	0%	0%	42%	0%	0%	0%	0%	0%	0%	47%

Calendar month sales forecasted for 2022, less % for LPL-Sec > 500 kW Peak Load Share in MWh

Table #4 **Forwards Prices - Energy Only @ bulk system**
in \$/MWh, not including PJM losses

Table #5 Zone to Western Hub Basis Differential**Table #6**[illegible]

Table #8 **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for congestion & all losses
in \$1000

[illegible]

Table #8 **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**
based on Forwards prices corrected for congestion & all losses
in \$1000

[illegible]

Table #9 **Summary of Average BGS Energy Only Unit Costs @ customer - PSE&G Time Periods**
based on Forwards prices corrected for congestion & all losses - PSE&G billing time periods
in \$/MWh

[illegible]

Adj for PLS
> 500 kW
LPL-S

Gen Obl - MW	5,369.3	23.6	73.1	0.0	0.0	3.3	0.0	0.0	1,987.4	1,059.2
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0	1,786.5	942.7

# of summer days =	122	# of summer months =	4
# of winter days =	244	# of winter months =	8
		total # months =	12

		Base Capacity	Capacity Proxy True Up	Total Capacity
Generation Capacity cost	summer =	\$ 53.53	\$ -	\$ 53.53 \$/MW/day
	winter =	\$ 53.53	\$ -	\$ 53.53 \$/MW/day

Ancillary Services & Renewable Power Cost	
Ancillary Services	\$ 2.00
Renewable Power Cost	\$ 16.92
Total Ancillary Services & Renewable Power Costs	\$ 18.92 per MWh @ bulk system

Ancillary Services	\$	2.00	
Renewable Power Cost	\$	16.92	
Total Ancillary Services & Renewable Power Costs	\$	18.92	per MWh @ bulk system

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl -								
per annual MWh	\$ 8.25	\$ 5.52	\$ 18.35	\$ -	\$ -	\$ 6.91	\$ -	\$ -
recovery per summer MWh	\$ 6.51	\$ 8.47	\$ 13.06	\$ -	\$ -	\$ 11.85	\$ -	\$ -
recovery per winter MWh	\$ 9.51	\$ 4.70	\$ 23.01	\$ -	\$ -	\$ 5.72	\$ -	\$ -
			For RLM, per on-peak kWh only					

**Public Service Electric and Gas Company Specific Addendum
Attachment 2**

Table #13 Summary of BGS Unit Costs @ customer

NON-DEMAND RATES

*includes energy, Generation obligations, Ancillary Services and Renewable Power Costs- adjusted to billing time periods
in \$/MWh*

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs		\$ 79.09	\$ 76.47		\$ 69.76	\$ 69.62	\$ 78.97	\$ 64.22	\$ 64.18
	PSE&G On pk			\$ 98.68					
	PSE&G Off pk			\$ 62.29					
	Block 1 (0-600 kWh/m)	\$ 76.03	\$ 72.55						
	Block 2 (>600 kWh/m)	\$ 84.68	\$ 84.12						
Winter - all hrs		\$ 86.58	\$ 87.96		\$ 78.20	\$ 76.17	\$ 89.99	\$ 75.93	\$ 76.37
	PSE&G On pk			\$ 102.22					
	PSE&G Off pk			\$ 73.88					
Annual - all hrs		\$ 83.42	\$ 85.46	\$ 83.19	\$ 75.81	\$ 73.79	\$ 87.85	\$ 72.72	\$ 73.09

DEMAND RATES

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods
in \$/MWh*

		GLP	LPL-S	PLUS:	GLP	LPL-S
Summer - all hrs		\$ 71.20	\$ 70.68	<u>Gen Cost</u>		
	PSE&G On pk		\$ 79.64	summer \$ 1.6327	\$ 1.6327	per kW of G obl /month
	PSE&G Off pk		\$ 62.05	winter \$ 1.6327	\$ 1.6327	per kW of G obl /month
				annual \$ 1.6327	\$ 1.6327	per kW of G obl /month
Winter - all hrs		\$ 77.53	\$ 77.29	<u>Trans cost</u>		
	PSE&G On pk		\$ 82.25	all months \$ -	\$ -	per kW of T obl /month
	PSE&G Off pk		\$ 72.78			
Annual - all hrs per MWh only		\$ 75.28	\$ 74.92			
<u>Including Generation Obligation \$</u>						
Summer - all hrs		\$ 77.07	\$ 74.44	Note: Obligation \$ included in On pk costs		
	PSE&G On pk		\$ 87.31			
	PSE&G Off pk		\$ 62.05			
Winter - all hrs		\$ 84.04	\$ 81.49			
	PSE&G On pk		\$ 91.06			
	PSE&G Off pk		\$ 72.78			
Annual - including Gen Obl \$		\$ 81.56	\$ 78.97			

ALL RATES

Grand Total Cost in \$1000 = \$ 2,029,523
All-In Average cost @ customer = \$ 81.85 per MWh at customer (per customer metered MWh)
All-In Average costs @ transmission nodes = \$ 77.70 per MWh at transmission nodes (per metered MWh at transmission node)

**Public Service Electric and Gas Company Specific Addendum
Attachment 2**

Table #14 **Ratio of BGS Unit Costs @ customer to All-In Average Cost @ transmission nodes - rounded to 3 decimal places, unit obligation \$ rounded to 4 decimal places**

NON-DEMAND RATES

includes energy, Generation obligations, Ancillary Services and Renewable Power Costs- adjusted to billing time periods

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs					0.898	0.896	1.016	0.826	0.826
	PSE&G On pk			1.270					
	PSE&G Off pk			0.802					
								Use weighted average for all streetlighting =	0.826
	All usage Multiplier	1.018	0.984						
	Constant (in \$/MWh) \$	(3.063)	\$ (3.922)	for Block 1 (0-600 kWh/m) usage					
	Constant (in \$/MWh) \$	5.589	\$ 7.647	for Block 2 (>600 kWh/m) usage					
Winter - all hrs		1.114	1.132		1.006	0.980	1.158	0.977	0.983
	PSE&G On pk			1.316					
	PSE&G Off pk			0.951					
								Use weighted average for all streetlighting =	0.981
Annual - all hrs		1.074	1.100	1.071	0.976	0.950	1.131	0.936	0.941

DEMAND RATES

includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods

		GLP Multiplier	GLP Constant (in \$/MWh)	LPL-S Multiplier	LPL-S Constant (in \$/MWh)	PLUS:
Summer - all hrs		0.992	(5.869)			<u>Gen Cost</u>
	PSE&G On pk			1.124	(7.672)	summer \$ 1.6327 \$ 1.6327 per kW of G obl /month
	PSE&G Off pk			0.799	-	winter \$ 1.6327 \$ 1.6327 per kW of G obl /month
						annual \$ 1.6327 \$ 1.6327 per kW of G obl /month
Winter - all hrs		1.082	(6.507)			<u>Trans cost</u>
	PSE&G On pk			1.172	(8.818)	all months \$ - \$ - per kW of T obl /month
	PSE&G Off pk			0.937	-	
Annual - including Gen Obl \$		1.050		1.016		

Assumptions:

Gen Cost =	\$	53.53 /MW day	summer
	\$	53.53 /MW day	winter
Trans cost =	\$	-	per MW-yr
Analysis time period =		4	summer months
		8	winter months
Ancillary Services & RPS =	\$	18.92	per MWh
Energy Costs =		based on Forwards @ PJM West - corrected for congestion	
Usage patterns =		forecasted 2022 energy use by class, PJM and PSE&G on/off % from 2019, 2020 & 2021 class load profiles	
Obligations =		class totals in effect as of filing date	
Losses =		Delivery losses from tariff, PJM losses based on 3 year average %	
PJM Time Periods =		PJM trading time periods - 7 AM to 11 PM weekdays, local time, x NERC	
		holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas	
PSE&G Billing time periods =		as per specific rate schedule	
NJ SUT (Sales & Use Tax) =		SUT excluded from all rates	

**Public Service Electric and Gas Company Specific Addendum
Attachment 2**

Table #15 Summary of Total BGS Costs by Season

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Total Costs by Rate - in \$1000										
Summer	\$ 425,834	\$ 1,391	\$ 6,111	\$ 11	\$ 0	\$ 144	\$ 2,444	\$ 5,226	\$ 170,428	\$ 136,821
Winter	\$ 638,214	\$ 5,763	\$ 8,344	\$ 30	\$ 1	\$ 679	\$ 7,645	\$ 16,846	\$ 335,248	\$ 268,343
Total	\$ 1,064,049	\$ 7,154	\$ 14,455	\$ 41	\$ 1	\$ 822	\$ 10,090	\$ 22,071	\$ 505,676	\$ 405,164
% of Annual Total \$ by Rate										
Summer	40%	19%	42%	26%	34%	17%	24%	24%	34%	34%
Winter	60%	81%	58%	74%	66%	83%	76%	76%	66%	66%
Total Costs - in \$1000										
Summer	\$ 748,411									
Winter	\$ 1,281,112									
Total	\$ 2,029,523									
% of Annual Total \$										
Summer	37%									
Winter	63%									

If total \$ were split on a per MWh basis (on transmission node MWhs):

Summer	73.62	per MWh @ trans nodes	Ratio to All-In Cost >>>	Summer	1.0000
Winter	80.30	per MWh @ trans nodes		Winter	1.0000

rounded to 4 decimal places

Table #16 Spreadsheet Error Checking - Reconciliation of Customer Revenue and Supplier Payments, based on above data only

Assumed Winning Bid Price = \$ 77.70 *(bid includes payments for all losses)*
 Payment Ratio - Summer = 1.0000
 Payment Ratio - Winter = 1.0000

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Total Rate Revenue - in \$1000										
Summer	\$ 425,866	\$ 1,391	\$ 6,111	\$ 11	\$ 0	\$ 144	\$ 2,443	\$ 5,226	\$ 170,443	\$ 136,868
Winter	\$ 638,005	\$ 5,763	\$ 8,346	\$ 30	\$ 1	\$ 678	\$ 7,675	\$ 16,812	\$ 335,365	\$ 268,388
Total	\$ 1,063,871	\$ 7,154	\$ 14,457	\$ 41	\$ 1	\$ 822	\$ 10,118	\$ 22,038	\$ 505,807	\$ 405,256
Total Summer	\$ 748,503									
Total Winter	\$ 1,281,062									
Grand Total	\$ 2,029,565									
Total Supplier Payment - in \$1000										
Summer	\$ 440,709	\$ 1,489	\$ 6,282	\$ 13	\$ 0	\$ 149	\$ 3,116	\$ 6,665	\$ 181,004	\$ 150,439
Winter	\$ 603,342	\$ 5,363	\$ 7,941	\$ 32	\$ 1	\$ 617	\$ 8,242	\$ 18,054	\$ 326,522	\$ 269,542
Total	\$ 1,044,051	\$ 6,852	\$ 14,223	\$ 45	\$ 1	\$ 766	\$ 11,358	\$ 24,719	\$ 507,527	\$ 419,982
Total Summer	\$ 789,866									
Total Winter	\$ 1,239,657									
Grand Total	\$ 2,029,523									

Difference (in \$1000) = \$ 42

Note: Minor differences in totals are due to rounding of Bid Factors and Payment Factors

Table #17 Total Supplier Energy
in MWh

@ transmission nodes

Summer	10,165,736
Winter	<u>15,954,645</u>
Total	26,120,381

Calculation of June 2023 to May 2024 BGS-RSCP Rates

Final

NJ Sales & Use Tax (SUT) excluded

Table A Auction Results

line #	Specific BGS-FP Auction >>	remaining portion of 36 month bid - 2021 auction	remaining portion of 36 month bid - 2022 auction	2023 auction	Notes:
1	Winning Bid - in \$/MWh	\$ 64.80	\$ 76.30	\$ 93.11	Winning Bids
1A	Capacity Proxy Price True-Up - in \$/MWh	\$ (13.80)	\$ (9.29)	\$ -	entered after 2023 Auction
1B					
1C	Total - in \$/MWh	\$ 51.00	\$ 67.01	\$ 93.11	= line 1 + line 1A - line 1B
	<i>(includes all payments, including impact of PJM marginal losses)</i>				
2	# of Tranches for Bid	29	28	28	from then current Bid
3	Total # of Tranches	85	85	85	from then current Bid
	Payment Factors				
4	Summer	1.0000	1.0000	1.0000	
5	Winter	1.0000	1.0000	1.0000	
	Applicable Customer Usage @ transmission nodes - in MWh				
6	Summer MWh	10,165,736			from Table #17 of the current Bid Factor Spreadsheet
7	Winter MWh	15,954,645			
	Total Payment to Suppliers - in \$1000				
8	Summer	\$ 176,884	\$ 224,397	\$ 311,799	= ((1C * (2)/(3) * (4) * (6)) / 1000
9	Winter	\$ 277,611	\$ 352,181	\$ 489,353	= ((1C * (2)/(3) * (5) * (7)) / 1000
10	Total	\$ 454,495	\$ 576,578	\$ 801,152	Note: \$ reflect total payment
	Average Payment to Suppliers - in \$/MWh				
11	Summer	\$ 70.145			= sum(line 8) / (6) - rounded to 3 decimal places
12	Winter	\$ 70.145			= sum(line 9) / (7) - rounded to 3 decimal places
13	Total weighted average	\$ 70.145	<<< used in calculation of Customer Rates		= sum(line 10) / [(6) + (7)] rounded to 3 decimal places
	Reconciliation of amounts - in \$1000				
14	Weighted Average * Total MWh =	\$ 1,832,214			= (13) * [(6)+(7)] / 1000
15	Total Payment to Suppliers =	\$ 1,832,225			= sum (line 10)
16	Difference =	\$ (11)			= line (14) - line (15)

Calculation of June 2023 to May 2024 BGS-RSCP Rates

Final

NJ Sales & Use Tax (SUT) excluded

Table B Ratio of BGS Unit Costs @ customer to All-In Average Cost @ transmission nodes

from Table #14 of the bid factor spreadsheet ---

rounded to 3 decimal places, unit obligation \$ rounded to 4 decimal places

NON-DEMAND RATES

includes energy, G&T obligations, and Ancillary Services - adjusted to billing time periods

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Summer - all hrs					0.898	0.896	1.016	0.826	0.826	
	PSE&G On pk			1.270				Use weighted average		
	PSE&G Off pk			0.802				for all streetlighting =		0.826
	All usage Multiplier	1.018	0.984							
	Constant (in \$/MWh) \$	(3.063)	\$ (3.922)	for Block 1 (0-600 kWh/m) usage						
	Constant (in \$/MWh) \$	5.589	\$ 7.647	for Block 2 (>600 kWh/m) usage						
Winter - all hrs		1.114	1.132		1.006	0.980	1.158	0.977	0.983	
	PSE&G On pk			1.316				Use weighted average		
	PSE&G Off pk			0.951				for all streetlighting =		0.981
Annual - all hrs		1.074	1.100	1.071	0.976	0.950	1.131	0.936	0.941	

DEMAND RATES

includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods

		GLP	GLP	LPL-S	LPL-S	PLUS:	GLP	LPL-S	
		Multiplier	Constant (in \$/MWh)	Multiplier	Constant (in \$/MWh)				
Summer - all hrs		0.992	(5.869)			<u>Gen Cost</u>			
	PSE&G On pk			1.124	(7.672)	summer \$	1.6327	\$ 1.6327	per kW of G obl /month
	PSE&G Off pk			0.799	-	winter \$	1.6327	\$ 1.6327	per kW of G obl /month
Winter - all hrs		1.082	(6.507)			<u>Trans cost</u>			
	PSE&G On pk			1.172	(8.818)	all months \$	-	\$ -	per kW of T obl /month
	PSE&G Off pk			0.937	-				
Annual - including T&G Obl \$		1.050		1.016					

Calculation of June 2023 to May 2024 BGS-RSCP Rates

Final

NJ Sales & Use Tax (SUT) excluded

Table C Preliminary Resulting BGS Rates (in cents per kWh) - equal to bid factors times weighted average bid price rounded to 4 decimal places

NON-DEMAND RATES

includes energy, G&T obligations, and Ancillary Services - adjusted to billing time periods

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs					6.2990	6.2850	7.1267	5.7940	5.7940
	PSE&G On pk			8.9084					
	PSE&G Off pk			5.6256					
for Block 1 (0-600 kWh/m) usage		6.8345	6.5101						
for Block 2 (>600 kWh/m) usage		7.6997	7.6670						
Winter - all hrs		7.8142	7.9404		7.0566	6.8742	8.1228	6.8812	6.8812
	PSE&G On pk			9.2311					
	PSE&G Off pk			6.6708					

DEMAND RATES

includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods

		GLP	LPL-S	PLUS:	GLP	LPL-S	
Summer - all hrs		6.3715					
	PSE&G On pk		7.1171	<u>Gen Cost</u>			
	PSE&G Off pk		5.6046	summer \$	1.6327	\$	1.6327 per kW of G obl /month
				winter \$	1.6327	\$	1.6327 per kW of G obl /month
Winter - all hrs		6.9390		<u>Trans cost</u>			
	PSE&G On pk		7.3392	all months \$	-	\$	- per kW of T obl /month
	PSE&G Off pk		6.5726				

Calculation of June 2023 to May 2024 BGS-RSCP Rates

Final

NJ Sales & Use Tax (SUT) excluded

Table D Revenue Recovery Calculations - Reconciliation of seasonal Customer Revenue and Supplier Payments, based on actual anticipated revenues and payments

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Total Preliminary Rate Revenue - in \$1000								
Summer	\$ 384,466	\$ 1,256	\$ 5,517	\$ 10	\$ 0	\$ 130	\$ 2,205	\$ 4,718
Winter	\$ 575,982	\$ 5,202	\$ 7,534	\$ 28	\$ 0	\$ 612	\$ 6,929	\$ 15,178
Total	\$ 960,448	\$ 6,458	\$ 13,051	\$ 37	\$ 1	\$ 742	\$ 9,134	\$ 19,895
	GLP Energy \$	GLP Obligation \$		LPL-S Energy \$	LPL-S Obligation \$			
Summer	\$ 140,894	\$ 12,979		\$ 116,645	\$ 6,917			
Winter	\$ 276,803	\$ 25,959		\$ 228,461	\$ 13,835			
Total	\$ 417,696	\$ 38,938		\$ 345,106	\$ 20,752			
	Energy \$	Obligation \$	Total \$					
Total Summer	\$ 655,840	\$ 19,897	\$ 675,737					
Total Winter	\$ 1,116,729	\$ 39,793	\$ 1,156,522					
Grand Total	\$ 1,772,569	\$ 59,690	\$ 1,832,259					
Total Supplier Payment - in \$1000								
Summer	\$ 713,080							
Winter	\$ 1,119,145							
Total	\$ 1,832,225							
Differences - in \$1000								
Summer	\$ 37,343							
Winter	\$ (37,377)							
Total	\$ (34)							

kWh Rate
Adjustment *rounded to 5 decimal places*
Factors
1.05694
0.96653

Note: These differences are due to rounding and seasonal differences in Bidder Payments (which are based on prior winning bids and Seasonal Payment Factors) and current Rates (based on current seasonal market differentials)

Calculation of June 2023 to May 2024 BGS-RSCP Rates

Final

NJ Sales & Use Tax (SUT) excluded

Table E Final Resulting BGS Rates from Auctions (in cents per kWh) - with preliminary kWh rates adjusted by the kWh Rate Adjustment Factor rounded to 4 decimal places

NON-DEMAND RATES -----

includes energy, G&T obligations, and Ancillary Services - adjusted to billing time periods & adjustment to energy price

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs					6.6577	6.6429	7.5325	6.1239	6.1239
	PSE&G On pk			9.4156					
	PSE&G Off pk			5.9459					
for Block 1 (0-600 kWh/m) usage		7.2237	6.8808						
for Block 2 (>600 kWh/m) usage		8.1381	8.1036						
Winter - all hrs		7.5527	7.6746		6.8204	6.6441	7.8509	6.6509	6.6509
	PSE&G On pk			8.9221					
	PSE&G Off pk			6.4475					

DEMAND RATES -----

includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods & adjustment to energy price

		GLP	LPL-S	PLUS:	GLP	LPL-S
Summer - all hrs		6.7343		<u>Gen Cost</u>		
	PSE&G On pk		7.5223	summer	\$1.6327	\$1.6327
	PSE&G Off pk		5.9237	winter	\$1.6327	\$1.6327
Winter - all hrs		6.7068		<u>Trans cost</u>		
	PSE&G On pk		7.0936	all months	\$0.0000	\$0.0000
	PSE&G Off pk		6.3526			

NJ Sales & Use Tax (SUT) excluded

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Total Rate Revenue - in \$1000										
Summer	\$ 406,359	\$ 1,327	\$ 5,831	\$ 10	\$ 0	\$ 137	\$ 2,331	\$ 4,986	\$ 161,896	\$ 130,203
Winter	\$ 556,707	\$ 5,028	\$ 7,282	\$ 27	\$ 0	\$ 592	\$ 6,697	\$ 14,670	\$ 293,499	\$ 234,649
Total	\$ 963,066	\$ 6,355	\$ 13,113	\$ 37	\$ 1	\$ 729	\$ 9,028	\$ 19,656	\$ 455,394	\$ 364,853
Total Summer	\$ 713,081									
Total Winter	\$ 1,119,151									
Grand Total	\$ 1,832,232									
Total Supplier Payment - in \$1000										
Summer	\$ 713,080									
Winter	\$ 1,119,145									
Total	\$ 1,832,225									
Differences - in \$1000			% difference							
Summer	\$ 1		0.0001%							
Winter	\$ 6		0.0005%							
Total	\$ 7		0.0004%							

**Development of Capacity Proxy Price True-Up - \$/MWh
2023/2024 Delivery Year - Final**

	Capacity Proxy Price True-Up Development for Winning Suppliers from 2021 BGS-RSCP Auction	Capacity Proxy Price True-Up Development for Winning Suppliers from 2022 BGS-RSCP Auction	
1 Zonal Capacity Price (\$/MW-day)	\$50.96	\$50.96	
2 Capacity Proxy Price (\$/MW-day)	\$166.64	\$128.79	
3 Capacity Proxy Price True-Up - \$/MW-day	-\$115.68	-\$77.83	= line 1 - line 2
4 BGS-RSCP Gen Obl - MW	8,515.9	8,515.9	
5 Days in Year	366	366	
6 Capacity Proxy Price True-Up Annual Cost	-\$360,553,668	-\$242,582,054	= line 3 * line 4 * line 5
7 Eligible Tranches	29	28	from Table A
8 Total Tranches	85	85	from Table A
9 % of tranches eligible for payment	34.12%	32.94%	= line 7 / line 8
10 Capacity Proxy Price True-Up Cost	-\$123,012,428	-\$79,909,382	= line 6 * line 9
11 Total Applicable Customer Usage @ bulk system - in MWh	26,120,381	26,120,381	
12 Eligible Customer Usage @ bulk system - in MWh	8,911,659	8,604,361	= line 9 * line 11
13 Capacity Proxy Price True-Up - \$/MWh	-\$13.80	-\$9.29	= line 10/ line 12 - rounded to 2 decimal places

Notes:

Final Zonal Net Load Price
per Board Orders dated 11/18/2020 and 11/17/2021

**2023/2024 Final Zonal Scaling Factors, UCAP Obligations, Zonal Capacity Prices, &
Zonal CTR Credit Rates**

Final Forecast Pool Requirement		1.093			
Zone	Final Zonal RPM Scaling Factor	Final Zonal UCAP Obligation, MW	Final Zonal Capacity Price (\$/MW-day)	Final Zonal CTR Credit Rate (\$/MW-UCAP Obligation-day)	Final Zonal Net Load Price (\$/MW-day)
AE	1.04851	2,761.9	\$51.11	0.153290	50.96
AEP	1.12888	13,401.7	\$34.18	0.000000	34.18
APS	1.12174	10,262.1	\$34.18	0.000000	34.18
ATSI	1.05080	13,943.0	\$34.18	0.000000	34.18
BGE	1.10446	7,496.6	\$72.15	12.762524	59.38
COMED	1.03403	22,694.3	\$34.18	0.000000	34.18
DAYTON	1.09492	3,733.9	\$34.18	0.000000	34.18
DEOK	1.11641	5,076.1	\$34.18	0.000000	34.18
DLCO	1.10266	3,169.7	\$34.18	0.000000	34.18
DOM	1.17595	3,869.1	\$34.18	0.000000	34.18
DPL	1.05614	4,375.0	\$57.14	-0.053663	57.19
EKPC	1.07755	2,674.6	\$34.18	0.000000	34.18
JCPL	1.09327	6,847.0	\$51.11	0.153290	50.96
METED	1.11509	3,510.1	\$49.58	0.000000	49.58
OVEC	1.10057	72.2	\$34.18	0.000000	34.18
PECO	1.09201	9,667.9	\$51.11	0.153290	50.96
PENLC	1.09458	3,302.0	\$49.58	0.000000	49.58
PEPCO	1.13622	7,091.2	\$49.58	0.000000	49.58
PL	1.13314	8,498.6	\$49.58	0.000000	49.58
PS	1.09412	11,229.2	\$51.11	0.153290	50.96
RECO	1.12374	466.7	\$51.11	0.153290	50.96
		144,142.8			