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March 16, 2026

In the Matter of the Provision of Basic Generation Service  
for the Period Beginning June 1, 2026

BPU Docket No. ER25040190

**VIA ELECTRONIC MAIL**

Sherri L. Lewis, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Enclosed for filing by Public Service Electric and Gas Company (“PSE&G”), please find an electronic copy of the Company’s compliance filing provided in accordance with the Board of Public Utilities (“Board”) Order dated February 12, 2026 in the above referenced docket.

At the Board’s meeting on February 12, 2026 the Board certified the final results of the BGS-RSCP and BGS-CIEP Auctions in their entirety and approved the closing prices for each Electric Distribution Company (“EDC”). The EDCs were granted authorization to file the post-BGS Auction Tariff Sheets by March 16, 2026, one week after PJM posted the results of the Third Incremental RPM Auction for the 2026/2027 delivery year.

Therefore, consistent with the EDCs’ initial request approved by the Board to file the post-BGS Auction Tariffs one week after the results were posted, enclosed we provide the following attachments:

- Attachment 1 - Pro Forma Tariff Sheets
- Attachment 2 - Spreadsheets for Development of BGS Costs and Bid Factors
- Attachment 3 - Spreadsheets for the Calculation of BGS Rates
- Attachment 4 - Spreadsheets for the Development of Capacity Proxy Price True-Up & Final Zonal Net Load Price
- Attachment 5 - Development of Three Period kWh Rates – \$/kWh

The attached pro-forma tariff sheets, with exceptions discussed below, are effective June 1, 2026. They have been revised for the final auction results for BGS–RSCP and BGS–CIEP. Please note that the First Revised Sheet No. 73 was approved by the Board on May 21, 2025 in Docket No. ER24030191 and remains in effect.

These pro-forma tariff sheets will be available on the Company’s website within several days of this compliance filing.

Furthermore, as directed by the Board’s Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary and will suspend submitting such filings as paper documents until the Board directs otherwise.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Katherine E. Smith", with a long horizontal flourish extending to the right.

Katherine E. Smith

C Service List (Electronic)

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**First Revised Sheet No. 73**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding  
Original Sheet No. 73**

**COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE**

**APPLICABLE TO:**

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge  
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee .....\$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 23, 2025

Effective: June 1, 2025

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated May 21, 2025  
in Docket No. ER24030191

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 75**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 75**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES**

**APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

**BGS ENERGY & CAPACITY CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatt-hour:**

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of June through September	
	Energy & Capacity Charges	Charges Including SUT	Energy & Capacity Charges	Charges Including SUT
RS – first 600 kWh	\$ 0.121097	\$ 0.129120	\$ 0.118868	\$ 0.126743
RS – in excess of 600 kWh	0.121097	0.129120	0.127774	0.136239
RS-TOU 3P On-Peak	0.132184	0.140941	0.212783	0.226880
RS-TOU 3P Mid-Peak	0.123563	0.131749	0.129337	0.137905
RS-TOU 3P Off-Peak	0.069199	0.073783	0.062748	0.066905
RHS – first 600 kWh	0.104887	0.111836	0.098509	0.105035
RHS – in excess of 600 kWh	0.104887	0.111836	0.110419	0.117734
RLM On-Peak	0.189161	0.201693	0.202168	0.215562
RLM Off-Peak	0.077296	0.082417	0.066976	0.071413
WH	0.080731	0.086079	0.078120	0.083295
WHS	0.081161	0.086538	0.072266	0.077054
HS	0.103706	0.110577	0.100633	0.107300
BPL	0.079443	0.084706	0.070354	0.075015
BPL-POF	0.079443	0.084706	0.070354	0.075015
PSAL	0.079443	0.084706	0.070354	0.075015

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2026  
in Docket No. ER25040190

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 76**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 76**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES  
(Continued)**

**BGS TRANSMISSION CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatt-hour:**

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	\$ 0.060016	\$ 0.063992	\$ 0.060016	\$ 0.063992
RS-TOU 3P On-Peak	0.068404	0.072936	0.136807	0.145870
RS-TOU 3P Mid-Peak	0.068404	0.072936	0.068404	0.072936
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	0.030929	0.032978	0.030929	0.032978
RLM On-Peak	0.148847	0.158708	0.148847	0.158708
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	0.027909	0.029758	0.027909	0.029758
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt-hour:**

Rate <u>Schedule</u>	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.083497	\$ 0.089029	\$ 0.083041	\$ 0.088542
GLP Night Use	0.076545	0.081616	0.066864	0.071294
LPL-Sec. under 500 kW				
On-Peak	0.089432	0.095357	0.097616	0.104083
Off-Peak	0.076545	0.081616	0.066864	0.071294

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp. 80  
Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2026  
in Docket No. ER25040190

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 79**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 79**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS CAPACITY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September	\$10.1065
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$10.7761</u>
Charge applicable in the months of October through May	\$10.1065
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$10.7761</u>

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public

Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC ..... \$ 155,206.48 per MW per year

EL05-121 ..... \$ 77.50 per MW per month

FERC 680 & 715 Reallocation ..... \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges ..... \$ 0.00 per MW per month

PJM Reliability Must Run Charge ..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company ..... \$ 43.31 per MW per month

Virginia Electric and Power Company ..... \$ 91.99 per MW per month

Midcontinent Independent System Operator ..... \$ 0.01 per MW per month

PPL Electric Utilities Corporation ..... \$ 182.71 per MW per month

American Electric Power Service Corporation ..... \$ 14.74 per MW per month

Atlantic City Electric Company ..... \$ 8.11 per MW per month

Delmarva Power and Light Company ..... \$ 1.30 per MW per month

Potomac Electric Power Company ..... \$ 2.26 per MW per month

Baltimore Gas and Electric Company ..... \$ 4.26 per MW per month

Jersey Central Power and Light ..... \$ 70.42 per MW per month

Mid Atlantic Interstate Transmission ..... \$ 22.48 per MW per month

PECO Energy Company ..... \$ 17.49 per MW per month

Silver Run Electric, Inc ..... \$ 38.53 per MW per month

Northern Indiana Public Service Company ..... \$ 0.72 per MW per month

Commonwealth Edison Company ..... \$ 0.13 per MW per month

South First Energy Operating Company ..... \$ 0.76 per MW per month

Duquesne Light Company ..... \$ 0.30 per MW per month

Transource Pennsylvania LLC ..... \$ 8.80 per MW per month

NextEra Energy ..... \$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months ..... \$ 13.5213

Charge including New Jersey Sales and Use Tax (SUT) ..... \$ 14.4171

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2026

in Docket No. ER25040190

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 80**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding  
XXX Sheet No. 80**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES**

**(Continued)**

**DCFC RSCP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt-hour:**

<u>Charge</u>	<u>Charge Including SUT</u>
\$0.078973	\$0.084205

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2026  
in Docket No. ER25040190

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 82**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding  
XXX Sheet No. 82**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)  
ELECTRIC SUPPLY CHARGES**

**APPLICABLE TO:**

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

**BGS ENERGY CHARGES:**

**Charges per kilowatt-hour:**

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.92504%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.92504%), and adjusted for SUT, plus

**BGS CAPACITY CHARGES:**

**Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September .....	\$ 20.6284
Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 21.9950</u>
Charges applicable in the months of October through May .....	\$ 20.6284
Charges including New Jersey Sales and Use Tax (SUT).....	<u>\$ 21.9950</u>

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2026  
in Docket No. ER25040190

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 83**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)  
ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the  
Public Service Transmission Zone as derived from the  
FERC Electric Tariff of the PJM Interconnection, LLC .....

	\$ 155,206.48 per MW per year
EL05-121 .....	\$ 77.50 per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges.....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
<b>PJM Transmission Enhancements</b>	
Trans-Allegheny Interstate Line Company .....	\$ 43.31 per MW per month
Virginia Electric and Power Company .....	\$ 91.99 per MW per month
Midcontinent Independent System Operator .....	\$ 0.01 per MW per month
PPL Electric Utilities Corporation.....	\$ 182.71 per MW per month
American Electric Power Service Corporation.....	\$ 14.74 per MW per month
Atlantic City Electric Company.....	\$ 8.11 per MW per month
Delmarva Power and Light Company.....	\$ 1.30 per MW per month
Potomac Electric Power Company .....	\$ 2.26 per MW per month
Baltimore Gas and Electric Company.....	\$ 4.26 per MW per month
Jersey Central Power and Light.....	\$ 70.42 per MW per month
Mid Atlantic Interstate Transmission.....	\$ 22.48 per MW per month
PECO Energy Company.....	\$ 17.49 per MW per month
Silver Run Electric, Inc.....	\$ 38.53 per MW per month
Northern Indiana Public Service Company.....	\$ 0.72 per MW per month
Commonwealth Edison Company .....	\$ 0.13 per MW per month
South First Energy Operating Company.....	\$ 0.76 per MW per month
Duquesne Light Company .....	\$ 0.30 per MW per month
Transource Pennsylvania LLC.....	\$ 8.80 per MW per month
NextEra Energy .....	\$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months .....	\$ 13.5213
Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 14.4171</u>

**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Charges per kilowatt-hour:**

	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.101158	\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2026  
in Docket No. ER25040190

**Public Service Electric and Gas Company Specific Addendum  
Attachment 2**

**Development of BGS-RSCP Cost and Bid Factors for 2026/2027 BGS Filing  
Adjusted to Billing Time Periods**

**Table #1**      % Usage During PJM On-Peak Period

*Based on average of year 2022, 2023 & 2024 Load Profile Information  
On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>--- Other Analysis ---</i>			<i>Profile Meter Data</i>	<i>Profile Meter Data</i>
<i>(data rounded to nearest .01%)</i>	<b>RS</b>	<b>RHS</b>	<b>RLM</b>	<b>WH</b>	<b>WHS</b>	<b>HS</b>	<b>PSAL</b>	<b>BPL</b>	<b>GLP</b>	<b>LPL-S</b>	
January	47.58%	46.08%	47.07%	47.58%	47.58%	46.36%	30.33%	30.33%	52.06%	50.42%	
February	49.02%	46.60%	48.07%	49.02%	49.02%	47.01%	29.69%	29.69%	53.96%	52.39%	
March	49.98%	48.90%	47.91%	49.98%	49.98%	49.22%	26.08%	26.08%	55.69%	53.62%	
April	48.38%	47.88%	46.35%	48.38%	48.38%	49.85%	22.16%	22.16%	53.89%	51.88%	
May	47.51%	48.87%	46.89%	47.51%	47.51%	52.70%	21.09%	21.09%	54.47%	52.11%	
June	53.63%	54.31%	53.54%	53.63%	53.63%	59.33%	20.15%	20.15%	58.15%	54.97%	
July	49.41%	49.97%	49.50%	49.41%	49.41%	54.75%	18.51%	18.51%	52.91%	49.80%	
August	53.68%	54.99%	54.00%	53.68%	53.68%	59.76%	22.23%	22.23%	58.38%	55.00%	
September	48.31%	49.94%	48.44%	48.31%	48.31%	54.79%	23.17%	23.17%	54.51%	51.68%	
October	49.33%	49.39%	48.26%	49.33%	49.33%	52.86%	26.77%	26.77%	55.24%	52.84%	
November	48.06%	47.19%	47.35%	48.06%	48.06%	48.60%	30.74%	30.74%	53.63%	51.64%	
December	45.79%	44.92%	45.53%	45.79%	45.79%	45.28%	30.34%	30.34%	51.05%	49.18%	

**Table #2**      % Usage During PSE&G On-Peak Billing Period

*Based on average of year 2022, 2023 & 2024 Load Profile Information  
On-Peak periods as defined in specified rate schedule (average of %s for 2022, 2023 & 2024)*

	<i>N/A</i>	<i>N/A</i>	<i>Profile Meter Data</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>Profile Meter Data</i>
<i>(data rounded to nearest .01%)</i>	<b>RS</b>	<b>RHS</b>	<b>RLM</b>	<b>WH</b>	<b>WHS</b>	<b>HS</b>	<b>PSAL</b>	<b>BPL</b>	<b>GLP</b>	<b>LPL-S</b>
January	0%	0%	42%	0%	0%	0%	0%	0%	0%	46%
February	0%	0%	41%	0%	0%	0%	0%	0%	0%	47%
March	0%	0%	41%	0%	0%	0%	0%	0%	0%	46%
April	0%	0%	42%	0%	0%	0%	0%	0%	0%	47%
May	0%	0%	45%	0%	0%	0%	0%	0%	0%	49%
June	0%	0%	48%	0%	0%	0%	0%	0%	0%	50%
July	0%	0%	49%	0%	0%	0%	0%	0%	0%	48%
August	0%	0%	48%	0%	0%	0%	0%	0%	0%	48%
September	0%	0%	47%	0%	0%	0%	0%	0%	0%	48%
October	0%	0%	44%	0%	0%	0%	0%	0%	0%	48%
November	0%	0%	42%	0%	0%	0%	0%	0%	0%	49%
December	0%	0%	41%	0%	0%	0%	0%	0%	0%	47%

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**Table #3 Class Usage @ customer**

Calendar month sales forecasted for 2026, less % for LPL-Sec > 500 kW Peak Load Share in MWh

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	< 500 kW LPL-S
January	1,279,672	11,462	14,333	22	1	1,359	16,031	33,689	512,983	416,033
February	1,026,791	8,681	11,749	18	1	1,231	11,344	27,773	465,351	369,439
March	1,003,100	7,178	11,383	19	1	1,010	11,979	31,037	497,466	403,684
April	820,481	3,761	9,784	19	1	568	9,867	23,847	424,695	341,228
May	924,766	2,877	12,022	17	1	417	9,146	22,335	445,963	393,866
June	1,291,581	3,425	17,439	16	1	477	8,319	19,512	493,757	404,625
July	1,677,265	4,522	21,178	13	0	445	8,472	18,630	560,747	454,609
August	1,593,797	4,173	19,323	13	0	527	9,673	19,365	565,719	469,222
September	1,102,660	2,919	14,580	17	0	548	10,729	22,518	490,099	399,172
October	868,098	4,066	9,906	17	0	413	11,841	24,926	440,182	385,240
November	909,920	6,406	9,737	20	1	586	12,952	25,965	423,470	364,937
December	1,173,098	9,038	12,410	20	1	1,031	14,352	31,117	502,022	400,950
Total	13,671,230	68,507	163,845	211	8	8,612	134,705	300,714	5,822,453	4,803,003

**Table #4 Forwards Prices - Energy Only @ bulk system**  
in \$/MWh, not including PJM losses

	On-Peak	Off/On Pk LMP ratio	Resulting Off-Peak
January	94.60	0.8014	75.810
February	82.00	0.8014	65.712
March	57.40	0.8014	45.999
April	55.90	0.8014	44.797
May	56.95	0.8014	45.638
June	62.65	0.5621	35.216
July	90.75	0.5621	51.011
August	76.40	0.5621	42.945
September	59.75	0.5621	33.586
October	57.95	0.8014	46.439
November	58.95	0.8014	47.241
December	69.35	0.8014	55.575

**Table #5 Zone to Western Hub Basis Differential**

	On-Peak	Off-Peak
January	82%	88% NYMEX Forwards - January 2, 2026 from NERA
February	82%	88%
March	82%	88% Congestion Factors & On/Off Peak Ratios
April	82%	88% Summer Avg's from Aug 2022 through Jul 2025
May	82%	88% Winter Avg's from Oct 2022 through May 2025
June	80%	86%
July	80%	86%
August	80%	86%
September	80%	86%
October	82%	88%
November	82%	88%
December	82%	88%

**Table #6 Losses**

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
<i>from meter to bulk system (includes Delivery &amp; PJM EHV losses)</i>										
Loss Factors =	6.2621%	6.2621%	6.2621%	6.2621%	6.2621%	6.2621%	6.2621%	6.2621%	6.2621%	6.2621%
Expansion Factor =	1.066804	1.066804	1.066804	1.066804	1.066804	1.066804	1.066804	1.066804	1.066804	1.066804
1 / Expansion Factor =	0.937379	0.937379	0.937379	0.937379	0.937379	0.937379	0.937379	0.937379	0.937379	0.937379
<i>from meter to transmission node (includes Delivery less mean hourly PJM marginal losses)</i>										
Loss Factors =	4.9535%	4.9535%	4.9535%	4.9535%	4.9535%	4.9535%	4.9535%	4.9535%	4.9535%	4.9535%
Expansion Factor =	1.052116	1.052116	1.052116	1.052116	1.052116	1.052116	1.052116	1.052116	1.052116	1.052116
1 / Expansion Factor =	0.950466	0.950466	0.950466	0.950466	0.950466	0.950466	0.950466	0.950466	0.950466	0.950466

Loss Type	Percentage	Source
Delivery Losses	5.8327%	Tariff (Result of 2018 Loss Study)
EHV Losses	0.4560%	PJM
Marginal Loss Deration Factor	1.3768%	NERA
Marginal Loss Factor	0.92504%	

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**Table #7**      **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**  
*based on Forwards prices corrected for congestion & all losses - PJM time periods  
in \$/MWh*

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Summer - all hrs	\$	51.05	\$ 51.34	\$ 50.84	\$ 48.79	\$ 43.56	\$ 50.73	\$ 41.97	\$ 41.90	\$ 51.38	\$ 50.59
	PJM on pk	\$ 63.21	\$ 63.23	\$ 62.93	\$ 60.53	\$ 53.40	\$ 61.09	\$ 60.58	\$ 60.51	\$ 62.13	\$ 62.09
	PJM off pk	\$ 38.20	\$ 38.28	\$ 38.02	\$ 36.49	\$ 32.17	\$ 36.89	\$ 36.97	\$ 36.92	\$ 37.71	\$ 37.70
Winter - all hrs	\$	55.48	\$ 57.97	\$ 55.20	\$ 54.69	\$ 55.15	\$ 58.06	\$ 53.67	\$ 53.41	\$ 55.12	\$ 54.73
	PJM on pk	\$ 59.97	\$ 62.62	\$ 59.83	\$ 59.11	\$ 59.64	\$ 62.46	\$ 60.90	\$ 60.66	\$ 58.95	\$ 58.75
	PJM off pk	\$ 51.32	\$ 53.85	\$ 51.07	\$ 50.58	\$ 51.00	\$ 54.00	\$ 50.91	\$ 50.66	\$ 50.68	\$ 50.41
Annual	\$	53.64	\$ 56.52	\$ 53.27	\$ 53.04	\$ 53.70	\$ 56.36	\$ 50.44	\$ 50.35	\$ 53.77	\$ 53.24
System Total	\$	53.54									

**Table #8**      **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**  
*based on Forwards prices corrected for congestion & all losses  
in \$1000*

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Summer - all hrs	\$	289,195	\$ 772	\$ 3,687	\$ 3	\$ 0	\$ 101	\$ 1,561	\$ 3,353	\$ 108,424	\$ 87,399
	PJM on pk	\$ 183,926	\$ 498	\$ 2,349	\$ 2	\$ 0	\$ 70	\$ 477	\$ 1,023	\$ 73,390	\$ 56,698
	PJM off pk	\$ 105,269	\$ 274	\$ 1,339	\$ 1	\$ 0	\$ 32	\$ 1,084	\$ 2,331	\$ 35,034	\$ 30,701
Winter - all hrs	\$	444,188	\$ 3,100	\$ 5,041	\$ 8	\$ 0	\$ 384	\$ 5,234	\$ 11,786	\$ 204,624	\$ 168,304
	PJM on pk	\$ 231,038	\$ 1,574	\$ 2,576	\$ 4	\$ 0	\$ 199	\$ 1,643	\$ 3,679	\$ 117,526	\$ 93,489
	PJM off pk	\$ 213,150	\$ 1,526	\$ 2,465	\$ 4	\$ 0	\$ 186	\$ 3,591	\$ 8,108	\$ 87,098	\$ 74,814
Annual	\$	733,383	\$ 3,872	\$ 8,728	\$ 11	\$ 0	\$ 485	\$ 6,795	\$ 15,140	\$ 313,048	\$ 255,703
System Total	\$	1,337,165									

**Table #9**      **Summary of Average BGS Energy Only Unit Costs @ customer - PSE&G Time Periods**  
*based on Forwards prices corrected for congestion & all losses - PSE&G billing time periods  
in \$/MWh*

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Summer - all hrs	\$	51.05	\$ 51.34	\$ 50.84	\$ 48.79	\$ 43.56	\$ 50.73	\$ 41.97	\$ 41.90	\$ 51.38	\$ 50.59
	PSE&G On pk			\$ 63.83							\$ 63.17
	PSE&G Off pk			\$ 38.85							\$ 38.71
Winter - all hrs	\$	55.48	\$ 57.97	\$ 55.20	\$ 54.69	\$ 55.15	\$ 58.06	\$ 53.67	\$ 53.41	\$ 55.12	\$ 54.73
	PSE&G On pk			\$ 60.33							\$ 59.15
	PSE&G Off pk			\$ 51.43							\$ 50.76
Annual Average	\$	53.64	\$ 56.52	\$ 53.27	\$ 53.04	\$ 53.70	\$ 56.36	\$ 50.44	\$ 50.35	\$ 53.77	\$ 53.24
System Average	\$	53.54									

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<b>Table #10</b>	<b>Generation &amp; Transmission Obligations and Costs and Other Adjustments</b>										<b>Adj for PLS &gt; 500 kW LPL-S</b>
	<i>Obligations - Peak Load shares eff 6/1/26, scaling factors eff 3/2/2026, Transmission Loads eff 1/1/26; costs are market estimates in MW</i>										
	<b>RS</b>	<b>RHS</b>	<b>RLM</b>	<b>WH</b>	<b>WHS</b>	<b>HS</b>	<b>PSAL</b>	<b>BPL</b>	<b>GLP</b>		
Gen Obl - MW	4,198.9	11.0	58.5	0.0	0.0	1.3	0.0	0.0	1,331.6		886.9
Trans Obl - MW	5,196.0	13.4	70.2	0.0	0.0	1.4	0.0	0.0	1,426.7		998.0
# of Months and Days used in this analysis											
		# of summer days =	122	# of summer months =	4						
		# of winter days =	243	# of winter months =	8						
				total # months =	12						
Transmission Cost	year round =	\$0.00 per MW-yr									
		Base Capacity	Capacity Proxy True Up	Total Capacity							
Generation Capacity cost	summer = \$	332.27	\$ -	\$ 332.27	\$/MW/day						
	winter = \$	332.27	\$ -	\$ 332.27	\$/MW/day						
	<b>RS</b>	<b>RHS</b>									
<u>% usage in Summer Blocks</u>											
Block 1 (0-600 kWh/m)	64.6%	66.1%									
Block 2 (>600 kWh/m)	35.4%	33.9%									
Required summer inversion =	0.8652	1.1569 ¢/kWh	<i>(same as 2003/2004 BGS blocking inversion)</i>								

<b>Table #11</b>	<b>Ancillary Services &amp; Renewable Power Cost</b>	
Ancillary Services	\$	2.00
Renewable Power Cost	\$	18.02
Total Ancillary Services & Renewable Power Costs	\$	20.02 per MWh @ bulk system

<b>Table #12</b>	<b>Summary of Obligation Costs Expressed as \$/MWh @ customer (for non-demand rates only)</b>									
	<b>RS</b>	<b>RHS</b>	<b>RLM</b>	<b>WH</b>	<b>WHS</b>	<b>HS</b>	<b>PSAL</b>	<b>BPL</b>		
Transmission Obl - all months \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl -										
per annual MWh \$	37.25	\$ 19.47	\$ 96.51	\$ -	\$ -	\$ 18.31	\$ -	\$ -	\$ -	\$ -
recovery per summer MWh \$	30.04	\$ 29.65	\$ 68.09	\$ -	\$ -	\$ 26.40	\$ -	\$ -	\$ -	\$ -
recovery per winter MWh \$	42.35	\$ 16.61	\$ 122.09	\$ -	\$ -	\$ 15.87	\$ -	\$ -	\$ -	\$ -
			For RLM, per on-peak kWh only							

**Public Service Electric and Gas Company Specific Addendum  
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**Table #13 Summary of BGS Unit Costs @ customer**

**NON-DEMAND RATES**

*includes energy, Generation obligations, Ancillary Services and Renewable Power Costs- adjusted to billing time periods  
in \$/MWh*

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs	\$	109.65	\$ 92.17		\$ 70.15	\$ 64.91	\$ 90.39	\$ 63.33	\$ 63.26
	PSE&G On pk			\$ 181.69					
	PSE&G Off pk			\$ 60.20					
	Block 1 (0-600 kWh/m)	\$ 106.59	\$ 88.25						
	Block 2 (>600 kWh/m)	\$ 115.24	\$ 99.82						
Winter - all hrs	\$	114.09	\$ 98.80		\$ 76.04	\$ 76.51	\$ 97.73	\$ 75.03	\$ 74.76
	PSE&G On pk			\$ 178.19					
	PSE&G Off pk			\$ 72.79					
Annual -all hrs	\$	112.25	\$ 97.35	\$ 117.93	\$ 74.40	\$ 75.06	\$ 96.03	\$ 71.80	\$ 71.70

**DEMAND RATES**

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods  
in \$/MWh*

		GLP	LPL-S		PLUS:	GLP	LPL-S
Summer - all hrs	\$	72.74	\$ 71.95		<u>Gen Cost</u>		
	PSE&G On pk		\$ 84.52		summer	\$ 10.1342	\$ 10.1342 per kW of G obl /month
	PSE&G Off pk		\$ 60.07		winter	\$ 10.0927	\$ 10.0927 per kW of G obl /month
					annual	\$ 10.1065	\$ 10.1065 per kW of G obl /month
Winter - all hrs	\$	76.48	\$ 76.08		<u>Trans cost</u>		
	PSE&G On pk		\$ 80.50		all months	\$ -	\$ - per kW of T obl /month
	PSE&G Off pk		\$ 72.12				
Annual - all hrs per MWh only	\$	75.12	\$ 74.60				

Including Generation Obligation \$

Summer - all hrs	\$	98.24	\$ 92.70	Note: Obligation \$ included in On pk costs
	PSE&G On pk		\$ 127.26	
	PSE&G Off pk		\$ 60.07	
Winter - all hrs	\$	105.48	\$ 99.40	
	PSE&G On pk		\$ 129.81	
	PSE&G Off pk		\$ 72.12	
Annual - including Gen Obl \$	\$	102.86	\$ 96.99	

**ALL RATES**

Grand Total Cost in \$1000 = \$ 2,657,410  
 All-In Average cost @ customer = \$ 106.41 per MWh at customer (per customer metered MWh)  
 All-In Average costs @ transmission nodes = \$ 101.14 per MWh at transmission nodes (per metered MWh at transmission node)

**Public Service Electric and Gas Company Specific Addendum  
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**Table #14 Ratio of BGS Unit Costs @ customer to All-In Average Cost @ transmission nodes - rounded to 3 decimal places, unit obligation \$ rounded to 4 decimal places**

**NON-DEMAND RATES**

*includes energy, Generation obligations, Ancillary Services and Renewable Power Costs- adjusted to billing time periods*

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Summer - all hrs				<b>0.694</b>	<b>0.642</b>	<b>0.894</b>	0.626	0.625	
PSE&G On pk			<b>1.796</b>				Use weighted average		
PSE&G Off pk			<b>0.595</b>				for all streetlighting =		<b>0.625</b>
<b>All usage Multiplier</b>	<b>1.084</b>	<b>0.911</b>							
<b>Constant (in \$/MWh) \$</b>	<b>(3.063) \$</b>	<b>(3.922) \$</b>	for Block 1 (0-600 kWh/m) usage						
<b>Constant (in \$/MWh) \$</b>	<b>5.589 \$</b>	<b>7.647 \$</b>	for Block 2 (>600 kWh/m) usage						
Winter - all hrs				<b>0.752</b>	<b>0.756</b>	<b>0.966</b>	0.742	0.739	
PSE&G On pk			<b>1.762</b>				Use weighted average		
PSE&G Off pk			<b>0.720</b>				for all streetlighting =		<b>0.740</b>
Annual - all hrs	1.110	0.963	1.166	0.736	0.742	0.949	0.710	0.709	

**DEMAND RATES**

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods*

	GLP Multiplier	GLP Constant (in \$/MWh)	LPL-S Multiplier	LPL-S Constant (in \$/MWh)	PLUS:				
Summer - all hrs	<b>0.971</b>	<b>(25.509)</b>			<u>Gen Cost</u>				
PSE&G On pk			<b>1.258</b>	<b>(42.733)</b>	summer \$	10.1342	\$	10.1342	per kW of G obl /month
PSE&G Off pk			<b>0.594</b>	-	winter \$	10.0927	\$	10.0927	per kW of G obl /month
					annual \$	10.1065	\$	10.1065	per kW of G obl /month
Winter - all hrs	<b>1.043</b>	<b>(29.003)</b>			<u>Trans cost</u>				
PSE&G On pk			<b>1.284</b>	<b>(49.310)</b>	all months \$	-	\$	-	per kW of T obl /month
PSE&G Off pk			<b>0.713</b>	-					
Annual - including Gen Obl \$	1.017		0.959						

**Assumptions:**

- Gen Cost = \$ 332.27 /MW day summer
- \$ 332.27 /MW day winter
- Trans cost = \$ - per MW-yr
- Analysis time period = 4 summer months
- 8 winter months
- Ancillary Services & RPS = \$ 20.02 per MWh
- Energy Costs = based on Forwards @ PJM West - corrected for congestion
- Usage patterns = forecasted 2025 energy use by class, PJM and PSE&G on/off % from 2022, 2023 & 2024 class load profiles
- Obligations = class totals in effect as of filing date
- Losses = Delivery losses from tariff, PJM losses based on 3 year average %
- PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, x NERC holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas
- PSE&G Billing time periods = as per specific rate schedule
- NJ SUT (Sales & Use Tax) = SUT excluded from all rates

**Public Service Electric and Gas Company Specific Addendum  
Attachment 2**

**Table #15 Summary of Total BGS Costs by Season**

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S	
Total Costs by Rate - in \$1000											
Summer	\$ 621,217	\$ 1,386	\$ 8,597	\$ 4	\$ 0	\$ 180	\$ 2,355	\$ 5,062	\$ 207,474	\$ 160,249	
Winter	\$ 913,385	\$ 5,283	\$ 10,725	\$ 12	\$ 1	\$ 647	\$ 7,316	\$ 16,500	\$ 391,421	\$ 305,596	
Total	\$ 1,534,602	\$ 6,669	\$ 19,322	\$ 16	\$ 1	\$ 827	\$ 9,672	\$ 21,562	\$ 598,895	\$ 465,844	
% of Annual Total \$ by Rate											
Summer	40%	21%	44%	26%	11%	22%	24%	23%	35%	34%	
Winter	60%	79%	56%	74%	89%	78%	76%	77%	65%	66%	
Total Costs - in \$1000											
Summer	\$ 1,006,525										
Winter	\$ 1,650,885										
Total	\$ 2,657,410										
% of Annual Total \$											
Summer	38%		\$ 98.52	per MWh @ trans nodes			Ratio to All-In Cost >>>			Summer	1.0000
Winter	62%		\$ 102.80	per MWh @ trans nodes						Winter	1.0000

*rounded to 4 decimal places*

**Table #16 Spreadsheet Error Checking - Reconciliation of Customer Revenue and Supplier Payments, based on above data only**

Assuming Winning Bid Price = \$ 101.14 *(bid includes payments for all losses)*  
 Payment Ratio - Summer = 1.0000  
 Payment Ratio - Winter = 1.0000

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Total Rate Revenue - in \$1000										
Summer	\$ 621,113	\$ 1,386	\$ 8,595	\$ 4	\$ 0	\$ 181	\$ 2,351	\$ 5,059	\$ 207,393	\$ 160,234
Winter	\$ 913,356	\$ 5,283	\$ 10,727	\$ 12	\$ 1	\$ 646	\$ 7,298	\$ 16,517	\$ 391,438	\$ 305,656
Total	\$ 1,534,469	\$ 6,669	\$ 19,322	\$ 16	\$ 1	\$ 827	\$ 9,649	\$ 21,576	\$ 598,831	\$ 465,890
Total Summer	\$ 1,006,315									
Total Winter	\$ 1,650,934									
Grand Total	\$ 2,657,249									
Total Supplier Payment - in \$1000										
Summer	\$ 602,845	\$ 1,600	\$ 7,717	\$ 6	\$ 0	\$ 212	\$ 3,958	\$ 8,515	\$ 224,560	\$ 183,837
Winter	\$ 851,911	\$ 5,690	\$ 9,718	\$ 16	\$ 1	\$ 704	\$ 10,376	\$ 23,484	\$ 395,008	\$ 327,251
Total	\$ 1,454,757	\$ 7,290	\$ 17,435	\$ 22	\$ 1	\$ 916	\$ 14,334	\$ 31,999	\$ 619,568	\$ 511,088
Total Summer	\$ 1,033,251									
Total Winter	\$ 1,624,159									
Grand Total	\$ 2,657,410									

Difference ( in \$1000) = \$ (161)  
 Note: Minor differences in totals are due to rounding of Bid Factors and Payment Factors

**Table #17 Total Supplier Energy @ transmission nodes  
in MWh**

Summer	10,216,136
Winter	<u>16,058,659</u>
Total	26,274,795

**Calculation of June 2026 to May 2027 BGS-RSCP Rates**

Final

*NJ Sales & Use Tax (SUT) excluded*

**Table A Auction Results**

line #	Specific BGS-RSCP Auction >>	remaining portion of 36 month bid - 2024 auction	remaining portion of 36 month bid - 2025 auction	2026 Auction Winning Bid	Notes:
1	<b>Winning Bid - in \$/MWh</b>	\$ 80.88	\$ 107.36	\$ 109.38	
1A	Capacity Proxy Price True-Up - in \$/MWh	\$ 25.24	\$ 5.29		Winning Bids entered after 2026 Auction
1B					
1C	<b>Total - in \$/MWh</b>	\$ 106.12	\$ 112.65	\$ 109.38	= line 1 + line 1A - line 1B
	<i>(includes all payments, including impact of PJM marginal losses)</i>				
2	<b># of Tranches for Bid</b>	29	28	28	from current Attach2 - BidFactors
3	<b>Total # of Tranches</b>	85	85	85	from current Attach2 - BidFactors
	<b>Payment Factors</b>				
4	Summer	1.0000	1.0000	1.0000	
5	Winter	1.0000	1.0000	1.0000	
	<b>Applicable Customer Usage @ transmission nodes - in MWh</b>				
6	Summer MWh	10,216,136			from Table #17 of the current Attach2 - BidFactors
7	Winter MWh	16,058,659			
	<b>Total Payment to Suppliers - in \$1000</b>				
8	Summer	\$ 369,882	\$ 379,103	\$ 368,098	= ((1C * (2)/(3) * (4) * (6)) / 1000
9	Winter	\$ 581,414	\$ 595,908	\$ 578,610	= ((1C * (2)/(3) * (5) * (7)) / 1000
10	Total	\$ 951,296	\$ 975,011	\$ 946,709	Note: \$ reflect total payment
	<b>Average Payment to Suppliers - in \$/MWh</b>				
11	Summer	\$ 109.345			= sum(line 8) / (6) - rounded to 3 decimal places
12	Winter	\$ 109.345			= sum(line 9) / (7) - rounded to 3 decimal places
13	Total weighted average	\$ 109.345	<<< used in calculation of Customer Rates		= sum(line 10) / [(6) + (7)] rounded to 3 decimal places
	<b>Reconciliation of amounts - in \$1000</b>				
14	Weighted Average * Total MWh =	\$ 2,873,017			= (13) * [(6)+(7)] / 1000
15	Total Payment to Suppliers =	\$ 2,873,016			= sum (line 10)
16	Difference =	\$ 2			= line (14) - line (15)

**Calculation of June 2026 to May 2027 BGS-RSCP Rates**

Final

*NJ Sales & Use Tax (SUT) excluded*

**Table B Ratio of BGS Unit Costs @ customer to All-In Average Cost @ transmission nodes**

*from Table #14 of the bid factor spreadsheet (Attach2 - BidFactors)  
rounded to 3 decimal places, unit obligation \$ rounded to 4 decimal places*

**NON-DEMAND RATES**

*includes energy, G&T obligations, and Ancillary Services - adjusted to billing time periods*

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs				<b>0.694</b>	<b>0.642</b>	<b>0.894</b>	0.626	0.625
PSE&G On pk			<b>1.796</b>				Use weighted average	
PSE&G Off pk			<b>0.595</b>				for all streetlighting =	<b>0.625</b>
<b>All usage Multiplier</b>	<b>1.084</b>	<b>0.911</b>						
<b>Constant (in \$/MWh) \$</b>	<b>(3.063) \$</b>	<b>(3.922) \$</b>	for Block 1 (0-600 kWh/m) usage					
<b>Constant (in \$/MWh) \$</b>	<b>5.589 \$</b>	<b>7.647 \$</b>	for Block 2 (>600 kWh/m) usage					
Winter - all hrs	<b>1.128</b>	<b>0.977</b>		<b>0.752</b>	<b>0.756</b>	<b>0.966</b>	0.742	0.739
PSE&G On pk			<b>1.762</b>				Use weighted average	
PSE&G Off pk			<b>0.720</b>				for all streetlighting =	<b>0.740</b>
Annual - all hrs	1.110	0.963	1.166	0.736	0.742	0.949	0.710	0.709

**DEMAND RATES**

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods*

	GLP Multiplier	GLP Constant (in \$/MWh)	LPL-S Multiplier	LPL-S Constant (in \$/MWh)	PLUS:	GLP	LPL-S
Summer - all hrs	<b>0.971</b>	<b>(25.509)</b>			<u>Gen Cost</u>		
PSE&G On pk			<b>1.258</b>	<b>(42.733)</b>	summer \$	10.1065 \$	10.1065 per kW of G obl /month
PSE&G Off pk			<b>0.594</b>	<b>-</b>	winter \$	10.1065 \$	10.1065 per kW of G obl /month
Winter - all hrs	<b>1.043</b>	<b>(29.003)</b>			<u>Trans cost</u>		
PSE&G On pk			<b>1.284</b>	<b>(49.310)</b>	all months \$	- \$	- per kW of T obl /month
PSE&G Off pk			<b>0.713</b>	<b>-</b>			
Annual - including T&G Obl \$	1.017		0.959				

**Calculation of June 2026 to May 2027 BGS-RSCP Rates**

Final

*NJ Sales & Use Tax (SUT) excluded*

**Table C Preliminary Resulting BGS Rates (in cents per kWh) - equal to bid factors times weighted average bid price rounded to 4 decimal places**

**NON-DEMAND RATES** -----

*includes energy, G&T obligations, and Ancillary Services - adjusted to billing time periods*

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs				7.5885	7.0199	9.7754	6.8341	6.8341
	PSE&G On pk		19.6384					
	PSE&G Off pk		6.5060					
for Block 1 (0-600 kWh/m) usage	11.5467	9.5691						
for Block 2 (>600 kWh/m) usage	12.4119	10.7260						
Winter - all hrs	12.3341	10.6830		8.2227	8.2665	10.5627	8.0915	8.0915
	PSE&G On pk		19.2666					
	PSE&G Off pk		7.8728					

**DEMAND RATES** -----

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods*

	GLP	LPL-S	PLUS:	GLP	LPL-S
Summer - all hrs	8.0665		<u>Gen Cost</u>		
	PSE&G On pk	9.4823	summer \$	10.1065 \$	10.1065 per kW of G obl /month
	PSE&G Off pk	6.4951	winter \$	10.1065 \$	10.1065 per kW of G obl /month
Winter - all hrs	8.5044		<u>Trans cost</u>		
	PSE&G On pk	9.1089	all months \$	- \$	- per kW of T obl /month
	PSE&G Off pk	7.7963			

**Calculation of June 2026 to May 2027 BGS-RSCP Rates**

Final

*NJ Sales & Use Tax (SUT) excluded*

**Table D Revenue Recovery Calculations - Reconciliation of seasonal Customer Revenue and Supplier Payments, based on actual anticipated revenues and payments**

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Total Preliminary Rate Revenue - in \$1000								
Summer	\$ 671,507	\$ 1,498	\$ 9,292	\$ 4	\$ 0	\$ 195	\$ 2,542	\$ 5,469
Winter	\$ 987,459	\$ 5,712	\$ 11,598	\$ 12	\$ 1	\$ 699	\$ 7,890	\$ 17,857
Total	\$ 1,658,966	\$ 7,210	\$ 20,890	\$ 17	\$ 1	\$ 894	\$ 10,432	\$ 23,326

	GLP Energy \$	GLP Obligation \$	LPL-S Energy \$	LPL-S Obligation \$
Summer	\$ 170,229	\$ 53,831	\$ 137,274	\$ 35,854
Winter	\$ 315,694	\$ 107,663	\$ 258,854	\$ 71,708
Total	\$ 485,924	\$ 161,494	\$ 396,128	\$ 107,561

	Energy \$	Obligation \$	Total \$
Total Summer	\$ 998,011	\$ 89,685	\$ 1,087,696
Total Winter	\$ 1,605,776	\$ 179,370	\$ 1,785,146
Grand Total	\$ 2,603,787	\$ 269,055	\$ 2,872,842

Total Supplier Payment - in \$1000	
Summer	\$ 1,117,083
Winter	\$ 1,755,933
Total	\$ 2,873,016
Differences - in \$1000	
Summer	\$ 29,387
Winter	\$ (29,213)
Total	\$ 174

kWh Rate Adjustment	<i>rounded to 5 decimal places</i>
<u>Factors</u>	
	1.02945
	0.98181

Note: These differences are due to rounding and seasonal differences in Bidder Payments (which are based on prior winning bids and Seasonal Payment Factors) and current Rates (based on current seasonal market differentials)

**Calculation of June 2026 to May 2027 BGS-RSCP Rates**

Final

*NJ Sales & Use Tax (SUT) excluded*

**Table E Final Resulting BGS Rates from Auctions (in cents per kWh) - with preliminary kWh rates adjusted by the kWh Rate Adjustment Factor rounded to 4 decimal places**

**NON-DEMAND RATES** -----

*includes energy, G&T obligations, and Ancillary Services - adjusted to billing time periods & adjustment to energy price*

		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Summer - all hrs					7.8120	7.2266	10.0633	7.0354	7.0354
	PSE&G On pk			20.2168					
	PSE&G Off pk			6.6976					
for Block 1 (0-600 kWh/m) usage		11.8868	9.8509						
for Block 2 (>600 kWh/m) usage		12.7774	11.0419						
Winter - all hrs		12.1097	10.4887		8.0731	8.1161	10.3706	7.9443	7.9443
	PSE&G On pk			18.9161					
	PSE&G Off pk			7.7296					

**DEMAND RATES** -----

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods & adjustment to energy price*

		GLP	LPL-S	PLUS:	GLP	LPL-S
Summer - all hrs		8.3041		<u>Gen Cost</u>		
	PSE&G On pk		9.7616	summer	\$10.1065	\$10.1065
	PSE&G Off pk		6.6864	winter	\$10.1065	\$10.1065
Winter - all hrs		8.3497		<u>Trans cost</u>		
	PSE&G On pk		8.9432	all months	\$0.0000	\$0.0000
	PSE&G Off pk		7.6545			

**Calculation of June 2026 to May 2027 BGS-RSCP Rates**

Final

*NJ Sales & Use Tax (SUT) excluded*

**Table F Spreadsheet Error Checking** - *Checking of seasonal Customer Revenue and Supplier Payments, based on final actual anticipated revenues and payments*

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	GLP	LPL-S
Total Rate Revenue - in \$1000										
Summer	\$ 691,284	\$ 1,542	\$ 9,566	\$ 5	\$ 0	\$ 201	\$ 2,617	\$ 5,630	\$ 229,075	\$ 177,171
Winter	\$ 969,494	\$ 5,608	\$ 11,387	\$ 12	\$ 1	\$ 686	\$ 7,747	\$ 17,532	\$ 417,614	\$ 325,853
Total	\$ 1,660,778	\$ 7,150	\$ 20,952	\$ 17	\$ 1	\$ 887	\$ 10,363	\$ 23,162	\$ 646,689	\$ 503,024
Total Summer										
	\$ 1,117,090									
Total Winter										
	\$ 1,755,934									
Grand Total										
	\$ 2,873,024									
Total Supplier Payment - in \$1000										
Summer	\$ 1,117,083									
Winter	\$ 1,755,933									
Total	\$ 2,873,016									
Differences - in \$1000										
Summer	\$ 7									<u>% difference</u> 0.0007%
Winter	\$ 0									<u>0.0000%</u>
Total	\$ 8									0.0003%

Development of Capacity Proxy Price True-Up - \$/MWh

2026/2027 Delivery Year	Capacity Proxy Price True-Up	Capacity Proxy Price True-Up	Notes:
	Development for Winning Suppliers from 2024 BGS-RSCP Auction 2026/27 Delivery Year	Development for Winning Suppliers from 2025 BGS-RSCP Auction 2026/27 Delivery Year	
1 Zonal Capacity Price (\$/MW-day)	\$329.08	\$329.08	Final Zonal Capacity Price
2 Capacity Proxy Price (\$/MW-day)	\$49.05	\$270.35	per Board Orders dated 11/17/2023 and 11/21/2024
3 Capacity Proxy Price True-Up - \$/MW-day	\$280.03	\$58.73	= line 1 - line 2
4 BGS-RSCP Gen Obl - MW	6,488.2	6,488.2	
5 Days in Year	365	365	
6 Capacity Proxy Price True-Up Annual Cost	\$663,165,086	\$139,083,975	= line 3 * line 4 * line 5
7 Eligible Tranches	29	28	from Table A
8 Total Tranches	85	85	from Table A
9 % of tranches eligible for payment	34.12%	32.94%	= line 7 / line 8
10 Capacity Proxy Price True-Up Cost	\$226,256,323	\$45,815,898	= line 6 * line 9
11 Total Applicable Customer Usage @ bulk system - in MWh	26,274,795	26,274,795	
12 Eligible Customer Usage @ bulk system - in MWh	8,964,342	8,655,227	= line 9 * line 11
13 Capacity Proxy Price True-Up - \$/MWh	<b>\$25.24</b>	<b>\$5.29</b>	= line 10/ line 12 - rounded to 2 decimal places

**2026/2027 Final Zonal Scaling Factors, UCAP Obligations, Zonal Capacity Prices,  
& Zonal CTR Credit Rates**

Final Forecast Pool Requirement = 0.9291

Zone	Final Zonal RPM Scaling Factor	Final Zonal UCAP Obligation, MW	Final Zonal Capacity Price (\$/MW-day)	Final Zonal CTR Credit Rate (\$/MW-UCAP Obligation-day)	Final Zonal Net Load Price (\$/MW-day)
AE	1.01189	2,176.4	\$329.08	\$0.0000000	\$329.08
AEP	0.96199	12,291.5	\$329.08	\$0.0000000	\$329.08
APS	0.98584	8,030.0	\$329.08	\$0.0000000	\$329.08
ATSI	0.97794	11,380.0	\$329.08	\$0.0000000	\$329.08
BGE	0.97936	5,767.4	\$329.08	\$0.0000000	\$329.08
COMED	0.97854	17,799.0	\$329.08	\$0.0000000	\$329.08
DAYTON	1.00020	2,927.3	\$329.08	\$0.0000000	\$329.08
DEOK	0.99590	3,919.3	\$329.08	\$0.0000000	\$329.08
DLCO	0.99155	2,404.5	\$329.08	\$0.0000000	\$329.08
DOM	0.92911	22,773.9	\$329.08	\$0.0000000	\$329.08
DPL	1.00164	3,508.4	\$329.08	\$0.0000000	\$329.08
EKPC	1.00208	2,210.1	\$329.08	\$0.0000000	\$329.08
JCPL	0.99109	5,303.9	\$329.08	\$0.0000000	\$329.08
METED	0.98376	2,687.2	\$329.08	\$0.0000000	\$329.08
OVEC	0.99767	55.6	\$329.08	\$0.0000000	\$329.08
PECO	0.99140	7,495.2	\$329.08	\$0.0000000	\$329.08
PENLC	0.96561	2,485.1	\$329.08	\$0.0000000	\$329.08
PEPCO	0.98877	5,355.8	\$329.08	\$0.0000000	\$329.08
PL	0.97749	6,732.3	\$329.08	\$0.0000000	\$329.08
PS	0.96561	8,831.8	\$329.08	\$0.0000000	\$329.08
RECO	0.98232	355.9	\$329.08	\$0.0000000	\$329.08
		<b>134,490.7</b>			

Attachment 5		3 pd rate									
Total	Notes	Days	\$/kWh		\$k			S	W	Total	
			Summer (S)	Winter (W)	S	W	Total				
\$551,106	Capacity	on-peak	\$ 0.0920	\$ 0.0460	98,138	63,713	551,106	2	1	Capacity	33.2% \$ 37.25 \$ 0.0372
		mid-peak	\$ 0.0460	\$ 0.0460	164,586	224,670	0.0505	1	1	Total	\$ 112.25
		off-peak									Input energy only
											S W
1,109,672	Energy	on peak	0.12081	0.08620	593,147	905,781	1,109,672			Energy	66.8% 0.06902 0.04313
		mid peak	0.08335	0.07758			1.2530				0.04100 0.03668
		off-peak	0.06275	0.06920							0.02558 0.03041
											Change this cell in goal Target to Zero
1,660,778	Total Generation	on peak	0.2128	0.1322	691,284	969,494	1,660,778				
		mid peak	0.1293	0.1236							
		off-peak	0.0627	0.0692							
	MWh	on peak	1,067,054	1,385,495	2,452,549		18.83%	17.31%	17.94%		
		mid peak	3,579,091	4,885,679	8,464,770		63.18%	61.03%	61.92%		
		off-peak	1,019,158	1,734,752	2,753,911		17.99%	21.67%	20.14%		
		All	5,665,303	8,005,926	13,671,230		100.00%	100.00%	100.00%		
											Load Shape
			S	W			S	W	Total		
	Total Bill	on peak	569,287	467,722	1,037,009						
		mid peak	820,681	1,092,071	1,912,752						
		off-peak	82,983	152,439	235,421						
		Total	1,472,951	1,712,231	3,185,182						

Rate Summary -Proposed Amended 2026/2027 1.06625 SUT Factor

kWh Rates		w/o SUT		w/ SUT	
Rate	Period	Summer	Winter	Summer	Winter
3P	on peak	0.212783	0.132184	0.226880	0.140941
	mid peak	0.129337	0.123563	0.137905	0.131749
	off-peak	0.062748	0.069199	0.066905	0.073783