

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

Original Sheet No. 73

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee\$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT)\$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: October 10, 2024

Effective: October 15, 2024

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated October 9, 2024
in Docket Nos. ER23120924 and GR23120925

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES****APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY & CAPACITY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Energy & Capacity Charges	Charges Including SUT	Energy & Capacity Charges	Charges Including SUT
RS – first 600 kWh	\$ 0.126236	\$ 0.134599	\$ 0.123611	\$ 0.131800
RS – in excess of 600 kWh	0.126236	0.134599	0.132378	0.141148
RHS – first 600 kWh	0.105846	0.112858	0.100085	0.106716
RHS – in excess of 600 kWh	0.105846	0.112858	0.111808	0.119215
RLM On-Peak	0.200997	0.214313	0.209597	0.223483
RLM Off-Peak	0.076544	0.081615	0.068993	0.073564
WH	0.078883	0.084109	0.076962	0.082061
WHS	0.079329	0.084585	0.070245	0.074899
HS	0.103841	0.110720	0.101326	0.108039
BPL	0.077992	0.083159	0.071270	0.075992
BPL-POF	0.077992	0.083159	0.071270	0.075992
PSAL	0.077992	0.083159	0.071270	0.075992

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2025

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated February 12, 2025
in Docket No. ER24030191

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**
Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$ 0.056688	\$ 0.060444
RHS	0.032965	0.035149
RLM On-Peak	0.131629	0.140349
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.042742	0.045574
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt-hour:**

<u>Rate Schedule</u>	<u>For usage in each of the months of</u>		<u>For usage in each of the months of</u>	
	<u>October through May</u>		<u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.082612	\$ 0.088085	\$ 0.082263	\$ 0.087713
GLP Night Use	0.075986	0.081020	0.068993	0.073564
LPL-Sec. under 500 kW				
On-Peak	0.087774	0.093589	0.093521	0.099717
Off-Peak	0.075986	0.081020	0.068993	0.073564

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September.....	\$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 8.7679</u>
Charge applicable in the months of October through May	\$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 8.7679</u>

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 157,508.04 per MW per year
EL05-121	\$ 82.29 per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 51.77 per MW per month
Virginia Electric and Power Company	\$ 81.37 per MW per month
Midcontinent Independent System Operator	\$ 0.02 per MW per month
PPL Electric Utilities Corporation	\$ 173.82 per MW per month
American Electric Power Service Corporation	\$ 17.00 per MW per month
Atlantic City Electric Company	\$ 8.84 per MW per month
Delmarva Power and Light Company.....	\$ 1.40 per MW per month
Potomac Electric Power Company	\$ 2.34 per MW per month
Baltimore Gas and Electric Company	\$ 4.55 per MW per month
Jersey Central Power and Light	\$ 79.08 per MW per month
Mid Atlantic Interstate Transmission	\$ 9.58 per MW per month
PECO Energy Company	\$ 20.24 per MW per month
Silver Run Electric, Inc	\$ 46.74 per MW per month
Northern Indiana Public Service Company	\$ 0.79 per MW per month
Commonwealth Edison Company	\$ 0.13 per MW per month
South First Energy Operating Company	\$ 0.70 per MW per month
Duquesne Light Company	\$ 0.31 per MW per month
Transource Pennsylvania LLC	\$ 2.52 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 13.7091
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 14.6173</u>

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

DCFC RSCP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE
Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt-hour:

Charge	Charge Including SUT
\$0.078973	\$0.084205

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:**Charges per kilowatt-hour:**

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.91210%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.91210%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:**Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September	\$ 21.1860
Charge including New Jersey Sales and Use Tax (SUT)	\$ 22.5896

Charges applicable in the months of October through May	\$ 21.1860
Charges including New Jersey Sales and Use Tax (SUT)	\$ 22.5896

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC

\$ 157,508.04 per MW per year

EL05-121

\$ 82.29 per MW per month

FERC 680 & 715 Reallocation.....

\$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges.....

\$ 0.00 per MW per month

PJM Reliability Must Run Charge.....

\$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company

\$ 51.77 per MW per month

Virginia Electric and Power Company

\$ 81.37 per MW per month

Midcontinent Independent System Operator

\$ 0.02 per MW per month

PPL Electric Utilities Corporation.....

\$ 173.82 per MW per month

American Electric Power Service Corporation.....

\$ 17.00 per MW per month

Atlantic City Electric Company.....

\$ 8.84 per MW per month

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Jersey Central Power and Light.....

\$ 79.08 per MW per month

Mid Atlantic Interstate Transmission.....

\$ 9.58 per MW per month

PECO Energy Company.....

\$ 20.24 per MW per month

Silver Run Electric, Inc.....

\$ 46.74 per MW per month

Northern Indiana Public Service Company.....

\$ 0.79 per MW per month

Commonwealth Edison Company

\$ 0.13 per MW per month

South First Energy Operating Company.....

\$ 0.70 per MW per month

Duquesne Light Company

\$ 0.31 per MW per month

Transource Pennsylvania LLC.....

\$ 2.52 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months

\$ 13.7091

Charge including New Jersey Sales and Use Tax (SUT)

\$ 14.6173

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**Charges per kilowatt-hour:**Charge
\$ 0.101158Charge
Including SUT
\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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