

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	\$ 0.060016	\$ 0.063992	\$ 0.060016	\$ 0.063992
RS-TOU 3P On-Peak	0.068404	0.072936	0.136807	0.145870
RS-TOU 3P Mid-Peak	0.068404	0.072936	0.068404	0.072936
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	0.030929	0.032978	0.030929	0.032978
RLM On-Peak	0.148847	0.158708	0.148847	0.158708
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	0.027909	0.029758	0.027909	0.029758
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.083497	\$ 0.089029	\$ 0.083041	\$ 0.088542
GLP Night Use	0.076545	0.081616	0.066864	0.071294
LPL-Sec. under 500 kW				
On-Peak	0.089432	0.095357	0.097616	0.104083
Off-Peak	0.076545	0.081616	0.066864	0.071294

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective: June 1, 2026

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