

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

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|---|------------------|
| Charge applicable in the months of June through September | \$10.1065 |
| Charge including New Jersey Sales and Use Tax (SUT) | <u>\$10.7761</u> |
| Charge applicable in the months of October through May | \$10.1065 |
| Charge including New Jersey Sales and Use Tax (SUT) | <u>\$10.7761</u> |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

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|--|-------------------------------|
| Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC | \$ 155,206.48 per MW per year |
| EL05-121 | \$ 77.50 per MW per month |
| FERC 680 & 715 Reallocation | \$ 0.00 per MW per month |
| PJM Seams Elimination Cost Assignment Charges | \$ 0.00 per MW per month |
| PJM Reliability Must Run Charge | \$ 0.00 per MW per month |
| PJM Transmission Enhancements | |
| Trans-Allegheny Interstate Line Company | \$ 43.31 per MW per month |
| Virginia Electric and Power Company | \$ 91.99 per MW per month |
| Midcontinent Independent System Operator | \$ 0.01 per MW per month |
| PPL Electric Utilities Corporation | \$ 182.71 per MW per month |
| American Electric Power Service Corporation | \$ 14.74 per MW per month |
| Atlantic City Electric Company | \$ 8.11 per MW per month |
| Delmarva Power and Light Company | \$ 1.30 per MW per month |
| Potomac Electric Power Company | \$ 2.26 per MW per month |
| Baltimore Gas and Electric Company | \$ 4.26 per MW per month |
| Jersey Central Power and Light | \$ 70.42 per MW per month |
| Mid Atlantic Interstate Transmission | \$ 22.48 per MW per month |
| PECO Energy Company | \$ 17.49 per MW per month |
| Silver Run Electric, Inc | \$ 38.53 per MW per month |
| Northern Indiana Public Service Company | \$ 0.72 per MW per month |
| Commonwealth Edison Company | \$ 0.13 per MW per month |
| South First Energy Operating Company | \$ 0.76 per MW per month |
| Duquesne Light Company | \$ 0.30 per MW per month |
| Transource Pennsylvania LLC | \$ 8.80 per MW per month |
| NextEra Energy | \$ 1.58 per MW per month |

Above rates converted to a charge per kW of Transmission

| | |
|---|-------------------|
| Obligation, applicable in all months | \$ 13.5213 |
| Charge including New Jersey Sales and Use Tax (SUT) | <u>\$ 14.4171</u> |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Effective: June 1, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.

80 Park Plaza, Newark, New Jersey 07102

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