

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for  
Network Integration Transmission Service for the  
Public Service Transmission Zone as derived from the  
FERC Electric Tariff of the PJM Interconnection, LLC .....

EL05-121 .....	\$ 155,206.48 per MW per year
FERC 680 & 715 Reallocation.....	\$ 77.50 per MW per month
PJM Seams Elimination Cost Assignment Charges.....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
<b>PJM Transmission Enhancements</b>	
Trans-Allegheny Interstate Line Company .....	\$ 43.31 per MW per month
Virginia Electric and Power Company .....	\$ 91.99 per MW per month
Midcontinent Independent System Operator .....	\$ 0.01 per MW per month
PPL Electric Utilities Corporation.....	\$ 182.71 per MW per month
American Electric Power Service Corporation.....	\$ 14.74 per MW per month
Atlantic City Electric Company.....	\$ 8.11 per MW per month
Delmarva Power and Light Company .....	\$ 1.30 per MW per month
Potomac Electric Power Company .....	\$ 2.26 per MW per month
Baltimore Gas and Electric Company.....	\$ 4.26 per MW per month
Jersey Central Power and Light.....	\$ 70.42 per MW per month
Mid Atlantic Interstate Transmission.....	\$ 22.48 per MW per month
PECO Energy Company.....	\$ 17.49 per MW per month
Silver Run Electric, Inc.....	\$ 38.53 per MW per month
Northern Indiana Public Service Company.....	\$ 0.72 per MW per month
Commonwealth Edison Company .....	\$ 0.13 per MW per month
South First Energy Operating Company.....	\$ 0.76 per MW per month
Duquesne Light Company .....	\$ 0.30 per MW per month
Transource Pennsylvania LLC.....	\$ 8.80 per MW per month
NextEra Energy .....	\$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months .....	\$ 13.5213
Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 14.4171</u>

**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Charges per kilowatt-hour:**

<u>Charge</u>	<u>Charge</u>
\$ 0.101158	Including SUT \$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
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