BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY & CAPACITY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL Charges per kilowatt-hour:

	For usage in each of the months of		For usage in each of the months of	
	October through May		June through September	
	Energy &	Charges	Energy &	Charges
Rate	Capacity	Including	Capacity	Including
<u>Schedule</u>	<u>Charges</u>	<u>SUT</u>	<u>Charges</u>	<u>SUT</u>
RS – first 600 kWh	\$ 0.087604	\$ 0.093408	\$ 0.084582	\$ 0.090186
RS – in excess of 600 kWh	0.087604	0.093408	0.093518	0.099714
RHS – first 600 kWh	0.085278	0.090928	0.079973	0.085271
RHS – in excess of 600 kWh	0.085278	0.090928	0.091921	0.098011
RLM On-Peak	0.103087	0.109917	0.110253	0.117557
RLM Off-Peak	0.076053	0.081092	0.069723	0.074342
WH	0.078780	0.083999	0.077338	0.082462
WHS	0.080785	0.086137	0.079453	0.084717
HS	0.087123	0.092895	0.086900	0.092657
BPL	0.077576	0.082715	0.071754	0.076508
BPL-POF	0.077576	0.082715	0.071754	0.076508
PSAL	0.077576	0.082715	0.071754	0.076508

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.