

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the
FERC Electric Tariff of the PJM Interconnection, LLC \$ 157,508.04 per MW per year

EL05-121 \$ 82.29 per MW per month

FERC 680 & 715 Reallocation \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 52.61 per MW per month

Virginia Electric and Power Company \$ 81.37 per MW per month

Midcontinent Independent System Operator \$ 0.01 per MW per month

PPL Electric Utilities Corporation \$ 173.82 per MW per month

American Electric Power Service Corporation \$ 17.00 per MW per month

Atlantic City Electric Company \$ 8.46 per MW per month

Delmarva Power and Light Company \$ 1.28 per MW per month

Potomac Electric Power Company \$ 2.70 per MW per month

Baltimore Gas and Electric Company \$ 3.89 per MW per month

Jersey Central Power and Light \$ 79.08 per MW per month

Mid Atlantic Interstate Transmission \$ 9.58 per MW per month

PECO Energy Company \$ 23.93 per MW per month

Silver Run Electric, Inc \$ 46.74 per MW per month

Northern Indiana Public Service Company \$ 0.79 per MW per month

Commonwealth Edison Company \$ 0.13 per MW per month

South First Energy Operating Company \$ 0.70 per MW per month

Duquesne Light Company \$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months \$ 13.7104

Charge including New Jersey Sales and Use Tax (SUT) \$ 14.6187

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

	Charge
Charge	<u>Charge</u>
\$0.084903	Including SUT
	\$0.090528

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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 Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
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