

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.247000
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024536</u>
Total Commodity Cost of Gas for the month.....	\$ 0.271536
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.277078</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.277078</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.295434</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.076931 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.354009</u>
Sum of a Distribution Charge of \$0.066931 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.344009</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.082028 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.377462</u>
Sum of a Distribution Charge of \$0.071365 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.366799</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.259700
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024226</u>
Total Commodity Cost of Gas for the month.....	\$ 0.283926
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.289720</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.289720</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.308914</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.075543 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.365263</u>
Sum of a Distribution Charge of \$0.065543 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.355263</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.080548 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.389462</u>
Sum of a Distribution Charge of \$0.069885 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.378799</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.242800
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024307</u>
Total Commodity Cost of Gas for the month.....	\$ 0.267107
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.272558</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.272558</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.290615</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.075543 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.348101</u>
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Sum of a Distribution Charge of \$0.065543 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.338101</u>
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Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.080548 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.371163</u>
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Sum of a Distribution Charge of \$0.069885 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.360500</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: September 27, 2019

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Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010 and September 27, 2019
in Docket Nos. GR09050422 and GR19040522

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.225100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024275</u>
Total Commodity Cost of Gas for the month.....	\$ 0.249375
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.254464</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.254464</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.271322</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.329106</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.319106</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.350909</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.340247</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.214100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024275</u>
Total Commodity Cost of Gas for the month.....	\$ 0.238375
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.243240</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.243240</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.259355</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.317882</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.307882</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.338942</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.328280</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.229100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024200</u>
Total Commodity Cost of Gas for the month.....	\$ 0.253300
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.258469</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.258469</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.275593</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.333111</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.323111</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.355180</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.344518</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month	\$ 0.263300
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024200</u>
Total Commodity Cost of Gas for the month.....	\$ 0.287500
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.293367</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.293367</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.312803</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.368009</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.358009</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.392390</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.381728</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.256600
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021900</u>
Total Commodity Cost of Gas for the month.....	\$ 0.278500
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.284184</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.284184</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.303011</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.358826</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.348826</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.382598</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.371936</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.271300
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021900</u>
Total Commodity Cost of Gas for the month.....	\$ 0.293200
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.299184</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.299184</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.319005</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.373826</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.363826</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.398592</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.387930</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.285500
Variable Cost of Commodity and Fuel.....	0.000920
50% Weighted Average Pipeline Demand Costs.....	<u>0.018824</u>
Total Commodity Cost of Gas for the month.....	\$ 0.305244
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.311473</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.311473</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.332108</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.386115</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.376115</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.411695</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.401033</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: February 27, 2019

Effective: March 1, 2019

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.295000
Variable Cost of Commodity and Fuel.....	0.006087
50% Weighted Average Pipeline Demand Costs.....	<u>0.019096</u>
Total Commodity Cost of Gas for the month.....	\$ 0.320183
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.326717</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.326717</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.348362</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.401359</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.391359</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.427949</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.417287</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: January 30, 2019

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 80 Park Plaza, Newark, New Jersey 07102

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 in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.364200
Variable Cost of Commodity and Fuel.....	0.008400
50% Weighted Average Pipeline Demand Costs.....	<u>0.019026</u>
Total Commodity Cost of Gas for the month.....	\$ 0.391626
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.399618</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.399618</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.426093</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.474260</u>
Sum of a Distribution Charge of \$0.064642 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.464260</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.505680</u>
Sum of a Distribution Charge of \$0.068925 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.495018</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: December 28, 2018

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Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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