

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.471500
Variable Cost of Commodity and Fuel.....	0.001371
50% Weighted Average Pipeline Demand Costs.....	<u>0.019176</u>
Total Commodity Cost of Gas for the month.....	\$ 0.492047
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.502089</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.502089</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.535352</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.072962 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.575051</u>
Sum of a Distribution Charge of \$0.062962 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.565051</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.077796 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.613148</u>
Sum of a Distribution Charge of \$0.067133 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.602485</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: November 30, 2018

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Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

B.P.U.N.J. No. 16 GAS

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.318500
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.018904</u>
Total Commodity Cost of Gas for the month.....	\$ 0.337404
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.344152</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.344152</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.366952</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.072962 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.417114</u>
Sum of a Distribution Charge of \$0.062962 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.407114</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.077796 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.444748</u>
Sum of a Distribution Charge of \$0.067133 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.434085</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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