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March 8, 2023

In the Matter of the Petition of Public Service Electric and Gas Company Requesting Approval of a Tariff Amendment to Add Basic Generation Service (BGS) Time-of-Use Rates for Eligible Residential Electric Vehicle Customers Pursuant to N.J.A.C. 14:1-5.11 and N.J.A.C. 14:3-1.3

BPU Docket No. _____

VIA E-FILING & ELECTRONIC MAIL

Carmen Diaz, Acting Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Acting Secretary Diaz:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an electronic copy of the Company’s filing in accordance with the Board of Public Utilities’ (“Board”) November 9, 2022 Order in Docket No. ER22030127 directing the New Jersey Electric Distribution Companies (“EDCs”) to create a “BGS Time-of-Use (“TOU”) rate” for electric vehicle customers “on the residential supply side to take effect June 1, 2023.”¹

PSE&G makes this filing pursuant to N.J.A.C. 14:3-1.3(a)² and N.J.A.C. 14:1-5.11.³ As required by N.J.A.C. 14:1-5.11(a)(1) (requiring a description of “the effect, if any, upon revenue”): as this Board directive is intended to encourage off-peak electric vehicle charging through reduced supply charges on a time-of-use basis for certain customers with electric vehicles who receive their electric supply through Basic Generation Service, PSE&G expects that its revenue will decrease.

The remaining information required by N.J.A.C. 14:1-5.11 is below and attached.

¹ In The Matter of the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2023, BPU Docket No. ER22030127, Order dated November 9, 2022, at 15-16.

² N.J.A.C. 14:3-1.3(a) requires that “each public utility shall, prior to offering a utility service to the public, submit a tariff or tariff amendments to the Board for approval, with electronic copy to Rate Counsel.”

³ N.J.A.C. 14:1-5.11 addresses tariff filings that do not propose increases in charges to customers.

I. Background

On January 27, 2021, in connection with the Company’s 2018 petition titled “In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future – Electric Vehicle and Energy Storage (“CEF-EVES”) Program on a Regulated Basis,” the Board approved a stipulation containing a term that provides a time-of-use option for residential customers with EV chargers taking service in the Company’s Rate Schedule Residential Service (“RS”). The option provides qualifying customers with a credit for off-peak charging that mirrors the reduced rate a customer would pay pursuant to the Company’s whole house time-of-use rate (Rate Schedule Residential Load Management or “RLM”) for the electricity used for EV charging off peak.⁴ On January 29, 2021, the Company submitted a compliance filing amending its tariff to reflect that stipulated term, to be effective February 1, 2021.⁵

By Order dated April 6, 2022, the Board opened a docket and directed the EDCs and interested parties to file proposals by July 1, 2022 to determine how to procure the remaining one-third of the State’s Basic Generation Service (“BGS”) requirements for Residential and Small Commercial (“RSCP”) customers and the annual Commercial and Industrial Energy Pricing (“CIEP”) requirements for the period beginning June 1, 2023 (the “2023 BGS Docket”).⁶

II. The November 2022 Order

On November 9, 2022, in the 2023 BGS Docket, the Board issued an order considering the procurement process for BGS for retail customers who continue to purchase their electric supply from their electric distribution company for the period beginning June 1, 2023 (the “November 2022 Order”).⁷

In the November 2022 Order, in a section titled “EV BGS Rates Issues,” the Board noted that “the distribution side of residential EV charging was addressed in some of the EDCs’ EV proceedings,” and included a footnote identifying the January 27, 2021 order in PSE&G’s CEF-EVES matter described above.⁸ The November 2022 Order continued: “The Board believes a BGS Time-of-Use

⁴ In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future – Electric Vehicle and Energy Storage (“CEF-EVES”) Program on a Regulated Basis, BPU Docket No. EO18101111, Order dated January 27, 2021, at 13.

⁵ In the Matter of the Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future – Electric Vehicle and Energy Storage (“CEF-EVES”) Program on a Regulated Basis, BPU Docket No. EO18101111, PSE&G filing dated January 29, 2021. That tariff language is in the Company’s current Tariff for Electric Service at Sheet No. 97, subsection (d) (available on the PSE&G website at <https://nj.pseg.com/aboutpseg/regulatorypage/electrictariffs>.)

⁶ In re the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2023, BPU Docket No. ER22030127, Order dated April 6, 2022.

⁷ In re the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2023, BPU Docket No. ER22030127, Order dated November 9, 2022.

⁸ Id. at 15.

(“TOU”) rate can be created and **HEREBY ORDERS** the EDCs to create a similar solution on the residential supply side to take effect June 1, 2023.”⁹

III. The Company’s Tariff Filing

To that end, and in compliance with the November 2022 Order and N.J.A.C. 14:1–5.11(a)(1) and (4), the Company herewith files revised tariff sheets, effective June 1, 2023, to its Tariff for Electric Service, B.P.U.N.J. No. 16 Electric. Please see Attachment A for the final electric tariff sheets and the redlined electric tariff sheets.

IV. Cost Recovery

PSE&G requests that all costs associated with the revised tariff attached hereto (including, but not limited to, the cost of the credits to customers and the implementation costs of upgrading PSE&G systems) flow through PSE&G’s quarterly BGS reconciliation charge filing, consistent with the Board’s November 18, 2020 Order in Docket No. ER20030190.¹⁰

* * *

As directed by the Board’s Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,



Aaron I. Karp

cc: Service List (via email)

⁹ Id. at 15-16.

¹⁰ In the Matter of the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2021, BPU Docket No. ER20030190, Order dated November 18, 2020.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 3

B.P.U.N.J. No. 16 ELECTRIC

**Superseding
XXX Revised Sheet No. 3**

**TABLE OF CONTENTS
(Continued)**

Rate Schedules and Payment Schedule as listed below:

	Rate Schedule	Sheet No.
Residential Service	RS	93- 97 <u>98</u>
Residential Heating Service	RHS	99-102
Residential Load Management Service	RLM	105-108
Water Heating Service	WH	111-114
Water Heating Storage Service	WHS	117-120
Building Heating Service	HS	123-126
General Lighting And Power Service	GLP	129-141
Large Power And Lighting Service.....	LPL	142-154
High Tension Service.....	HTS	155-165

Other Services:

Payment Schedule – Purchased Electric Power	PEP	176-177
Body Politic Lighting Service.....	BPL	180-191
Body Politic Lighting Service From Publicly Owned Facilities	BPL-POF	195-200
Private Street and Area Lighting Service	PSAL	203-214

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 97

B.P.U.N.J. No. 16 ELECTRIC

Superseding
XXX Revised Sheet No. 97

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (d) **Electric Vehicle Distribution Only:** Based upon the following eligibility criteria, residential customers may elect to receive on-peak and off-peak distribution energy charges from the Residential Load Management (RLM) rate schedule exclusively for their electric vehicle usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the RS rate. All other provisions of this tariff will remain in effect.
- (d-1) A customer taking service under this special provision must install or utilize PSE&G approved smart charging hardware and network technology. The customer must also agree to share the Electric Vehicle Charging Data with PSE&G in a manner specified by PSE&G. Data must be available to the Company and necessary billing system changes must be in place in order for these incentives to begin.
- (d-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the Rate Schedule RLM distribution rates less the electric vehicle usage billed at Rate Schedule RS distribution rates for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the RS distribution rates, no adjustment for the corresponding period will be applied.
- (d-3) For ratemaking purposes, the electric vehicle RLM Distribution Only Provision credits associated with this special provision will be reflected as a reduction to the Rate Schedule RS distribution revenue. The credit will be applied at least quarterly to the customer bill and will indicate the corresponding period(s) for which the credit applies.
- (d-4) This special provision will remain in effect until the conclusion of the Company's Next Base Rate Case.
- (e) **Electric Vehicle Basic Generation Supply (BGS) Customers Only:** Based upon the following eligibility criteria, residential customers who receive their electric supply via BGS may elect to receive on-peak and off-peak supply charges based on BGS rates applicable to Rate Schedule Residential Load Management (RLM) exclusively for their electric vehicle charging usage. This option, upon Company approval into the program, will be issued as a credit on the customer bill on at least a quarterly basis, after the entire usage has been billed at the BGS rates applicable to Rate Schedule RS. All other provisions of this tariff will remain in effect.
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- (e-2) The electric vehicle credit will be calculated by the Company's program administrator at least quarterly using the electric vehicle usage at the BGS rates applicable to Rate Schedule RLM less the electric vehicle usage billed at the BGS rates applicable to Rate Schedule RS for the corresponding billing period. If the credit calculation results in charges that would be in excess of the bill calculated using the BGS rates applicable to Rate Schedule RS, no adjustment for the corresponding period will be applied.

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RESIDENTIAL SERVICE
(Continued)

(e-3) For ratemaking purposes, the credits associated with this special provision will be reflected as a reduction to the charges associated with the BGS rates applicable to Rate Schedule RS. The credit will be applied at least quarterly to the customer bill and will indicate the corresponding period(s) for which the credit applies.

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STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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